STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE DRILLING DEADLINE UNDER ORDER NO. R-22720, EDDY COUNTY, NEW MEXICO.

CASE NO. 24409 ORDER NO. R-22720

NOTICE OF *REVISED* EXHIBIT

Matador Production Company, applicant in the above-referenced case, gives notice that it is filing the attached exhibit for acceptance into the record.

Revised Matador Exhibit C-1 is a revised updated pooling exhibit.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert

Adam G. Rankin

Pathyr

Paula M. Vance

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mfeldewert@hollandhart.com

agrankin@hollandhart.com

pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CERTIFICATE OF SERVICE

I hereby certify that on June 21, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Attorneys for Permian Resources Operating, LLC

Paula M. Vance

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 27, 2024

CASE No. 24409

WHITBY 2526 FED COM #123H WELL

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE DRILLING DEADLINE UNDER ORDER NO. R-22720, EDDY COUNTY, NEW MEXICO.

CASE NO. 24409 ORDER NO. R-22720

TABLE OF CONTENTS

- Matador Exhibit A: Extension Applications
- Matador Exhibit B: Original Pooling Orders
- Matador Exhibit C: Self-Affirmed Statement of Hawks Holder, Landman
 - o Matador Exhibit C-1: Revised Update Pooling Exhibit
- Matador Exhibit E: Self-Affirmed Statement of Notice
- Matador Exhibit F: Affidavit of Publication for Each Case

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE DRILLING DEADLINE UNDER ORDER NO. R-22720, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>24409</u> ORDER NO. R-22720

APPLICATION

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to extend the drilling deadline under compulsory pooling Order No. R-22720 ("Order"). In support of its application, Matador states:

1. Division Order No. R-22720, entered on June 7, 2023, in Case No. 23491, created a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Matador as operator of the Unit.

2. Order No. R-22720 further pooled the uncommitted interests in the Bone Spring formation (Carlsbad; Bone Spring, East [96144]) in the Unit and dedicated the Unit to the proposed initial **Whitby 2526 Fed Com #123H well** (API No. 30-025-PENDING).

- 3. Applicant requests that Order No. R-22720 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.
 - 4. There is good cause for Applicant's request for an extension of time to drill.
- 5. Under the Order, Applicant would be required to commence drilling the well by June 8, 2024, and therefore, asks for the deadline to commence drilling the well be extended for a year, to June 8, 2025.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: June 27, 2024
Case No. 24409

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial well under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company to Amend Order No. R-22720, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22720. The Unit is comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-22720 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Whitby 2526 Fed Com #123H well** to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. Said area is located 5 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY MRC PERMIAN COMPANY

CASE NO. 23491 **ORDER NO.** R-22720

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on May 04, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. MRC Permian Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

<u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23491 ORDER NO. R-22720

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLÄN M-FUGE DIRECTOR

DMF/hat

Date: 6/7/23

Exhibit A

Received by OCD: 5/5/2023 2:53:00 PM **COMPULSORY POOLING APPLICATION CHECKLIST** ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 23491 **APPLICANT'S RESPONSE** Date May 4, 2023 Applicant **MRC Permian Company** Designated Operator & OGRID (affiliation if applicable) Matador Production Company (OGRID No. 228937) Applicant's Counsel: Holland & Hart LLP Case Title: APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. Entries of Appearance/Intervenors: N/A Whitby Well Family Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring Formation** Primary Product (Oil or Gas): Oil Pooling this vertical extent: N/A Pool Name and Pool Code: Carlsbad; Bone Spring, East [96144] Well Location Setback Rules: Statewide oil rules Spacing Unit Type (Horizontal/Vertical) Horizontal 320 Size (Acres) **Building Blocks:** 40 acres Orientation: East-West Description: TRS/County N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes and is approval of non-standard unit requested in this application? Other Situations Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description No Proximity Defining Well: if yes, description N/A Applicant's Ownership in Each Tract Exhibit C-3 Well(s) Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard)

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Received by OCD: 5/5/2023 2:53:00 PM	Page 10 of 1
Well #1	Whitby 2526 Fed Com #123H well
	SHL: 1,505' FSL, 711' FEL (Unit I) of Section 25
	FTP: 1,980' FSL, 100' FEL (Unit I) of Section 25
	LTP: 1,980' FSL, 110' FWL (Unit L) of Section 26 BHL: 1,980' FSL, 110' FWL (Unit L) of Section 26
	Target: Bone Spring
	Orientation: East-West
	Completion: Standard Location
Well #2	·
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	2070
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations) Released to Imaging: 5/5/2023 3:01:41 PM	Exhibit D

Received by OCD: 5/5/2023 2:53:00 PM	Page 11 of 14
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	rovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Ph hall
Date:	5/3/2023

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Page 15 of 29

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE DRILLING DEADLINE UNDER ORDER NO. R-22720, EDDY COUNTY, NEW MEXICO.

CASE NO. 24409 ORDER NO. R-22720

SELF-AFFIRMED STATEMENT OF HAWKS HOLDER

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of MRC

Permian Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum land matters. My credentials as a petroleum

landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Matador in this case, and I am familiar

with the status of the lands in the subject area.

4. On June 7, 2023, the Division issued Order R-22720 ("Pooling Order") in Case

No. 23491 pooling the uncommitted interests in the Bone Spring formation (Carlsbad; Bone

Spring, East [96144]) underlying a standard 320-acre, more or less, overlapping horizontal spacing

unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East,

NMPM, Eddy County, New Mexico. Matador is the designated operator under the Pooling

Order and the pooled spacing unit is initially dedicated to the proposed Whitby 2526 Fed Com

#123H (API pending).

1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: June 27, 2024

Case No. 24409

- 5. Matador is eager to develop this acreage and filed its application for a federal APD for the initial well on April 24, 2024. Matador filed its federal APD applications in April 2024 after Matador spent a significant amount of time working to find an acceptable surface location (after considering archeological surveys in the area) for the pads related to the initial well. Once the BLM approves Matador's previously filed federal APD, Matador intends to promptly drill the initial well under the order. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until June 7, 2025.
- 6. All of the working interest parties from the original Pooling Order are the same except that Oxy Y-1 Company and Occidental Permian Ltd. have sold their respective interests to Permian Resources Operating LLC. **Matador Exhibit C-1** is an updated copy of the pooling exhibit.
- 7. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.
 - 8. The granting of this application will prevent waste and protect correlative rights.
- 9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Hawks Holder

Afr Hells

Date

5/13/24

Summary of Interests

MRC Permian Company:			39.507229%
Voluntary Joinder:			5.450314%
Compulsory Pool:			55.042457%
Compulsory Pool Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Working Interest	1, 4, 5, 10, 11, 14(A, B, C, D)	17.130686%
Permian Resources Operating, LLC	Working Interest	1, 4, 5, 8, 10, 11, 14(A, B, C, D)	27.436986%
Oxy Y-1 Company	Working Interest	1, 4, 5	7.749256%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	11, 14(A, B, C, D)	1.683862%
Ross Duncan Properties LLC	Working Interest	11, 14(A, B, C, D)	0.486111%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	11, 14(A, B, C, D)	0.55556%

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Revised Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: June 27, 2024
Case No. 24409



Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
James D. Finley	Overriding Royalty



Summary of Interests

Interest Owner:	Description:
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
AllIrish Company	Overriding Royalty
Barbara A. McClellan	Overriding Royalty
EOG Resources, Inc.	Overriding Royalty
Oxy Y-1 Company	Overriding Royalty
Abo Petroleum, LLC	Overriding Royalty
Prospector, LLC	Overriding Royalty
Jasha Cultreri and wife, Susan Cultreri	Overriding Royalty
Ross Duncan Properties LLC	Overriding Royalty
Big Three Energy Group, LLC	Overriding Royalty
Parrot Head Properties, LLC	Overriding Royalty
Brian C. Reid and wife, Katherine Reid	Overriding Royalty



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE DRILLING DEADLINE UNDER ORDER NO. R-22720, EDDY COUNTY, NEW MEXICO.

CASE NO. 24409 ORDER NO. R-22720

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of Matador Production Company

("Matador"), the Applicant herein. I have personal knowledge of the matter addressed herein and

am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was

sent by certified mail to the locatable affected parties on the date set forth in the letter attached

hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice

was provided.

4. The spreadsheet attached hereto contains the information provided by the United

States Postal Service on the status of the delivery of this notice as of May 10, 2024.

5. I caused a notice to be published to all parties subject to this request for extension

proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice

publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature

below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: June 27, 2024

Case No. 24409

5/14/2024

a M. Vance Date

Pathir



Paula M. Vance Associate **Phone** (505) 988-4421 pmvance@hollandhart.com

April 26, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order No. R-22720, Eddy County, New Mexico: Whitby 2526 Fed Com #123H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 16, 2024, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION

COMPANY

9414811898765403328885	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 1:01 pm on May 8, 2024 in ARTESIA, NM 88210.
						We attempted to deliver
						your item at 12:33 pm on
						May 9, 2024 in SPRING, TX 77381 and a notice was left
						because an authorized
9414811898765403328830	AllIrish Company	34 Quail Rock Pl	Spring	TX	77381-5214	recipient was not available.
3414011030703403320030	rumism company	34 Quali Nock 11	Spring	17	77301 3214	redipient was not available.
						Your package will arrive
						later than expected, but is
						still on its way. It is currently
9414811898765403328717	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Woodlands	TX	77380-3401	in transit to the next facility.
						Your item was picked up at
						the post office at 10:03 am
						on May 7, 2024 in
9414811898765403328755	Barbara A. McClellan	PO Box 730	Roswell	NM	88202-0730	ROSWELL, NM 88201.
						Your item was picked up at
						a postal facility at 1:00 pm
						on May 8, 2024 in
9414811898765403328762	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79/10-1/07	MIDLAND, TX 79705.
						Your item was picked up at
						the post office at 10:40 am
9414811898765403328724	Big Three Energy Group, LLC	PO Box 429	Roswell	NINA	88202-0429	on May 3, 2024 in ROSWELL, NM 88201.
3414011030/03403320/24	big Tillee Lileigy Gloup, LLC	F O DUX 423	IVO2MEII	INIVI	00202-0429	NOSVVLLL, INIVI 002U1.
						Your item was delivered to
						the front desk, reception
						area, or mail room at 11:55
						am on May 3, 2024 in FORT
9414811898765403328793	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	WORTH, TX 76102.

9414811898765403328748	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the sender on May 7, 2024 at 9:40 am in MIDLAND, TX 79705 because of an incomplete address.
9414811898765403328786	Brian C. Reid and wife, Katherine Reid	10 Desta Dr	Midland	TX	79705-4515	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 9, 2024 at 8:23 pm. The item is currently in transit to the destination.
9414811898765403328731	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	со	80206-5136	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403328779	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was picked up at a postal facility at 3:47 pm on May 7, 2024 in SAN DIEGO, CA 92122.
9414811898765403328915	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	
9414811898765403328953	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 10:08 am on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403328960	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	СО	81007-2006	Your item was delivered to an individual at the address at 2:42 pm on May 8, 2024 in LAKEVILLE, MN 55044.

9414811898765403328922	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403328991	James D. Finley	PO Box 2588	Roswell	NM	88202-2588	Your item was returned to the sender on May 3, 2024 at 12:21 pm in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
0414911909765402229094	Jasha Cultreri and wife, Susan Cultreri	1206 Nooly Avo	Midland	TV	70705 7520	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 9, 2024 at 8:23 pm. The item is currently in transit to the destination.
9414811898765403328984	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	TX		We attempted to deliver your item at 2:24 pm on May 6, 2024 in MIDLAND, TX 79705 and a notice was left because an authorized recipient was not available.
9414811898765403328977	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	This is a reminder to pick up your item before May 17, 2024 or your item will be returned on May 18, 2024. Please pick up the item at the LUBBOCK, TX 79464 Post Office.

Received by OCD: 6/21/2024 3:20:10 PM

						Your package will arrive later than expected, but is still on its way. It is currently
9414811898765403328656	Magnum Hunter Production, Inc.	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	in transit to the next facility.
3414011030703403320030	Wagnam Hanter Froduction, me.	000 IV Widirelineld St Stc 000	Iviidiana	17	73701 4403	Your item was picked up at
						a postal facility at 10:52 am
						on May 7, 2024 in
9414811898765403328625	Matthew E. Cooper	PO Box 218	Midland	TX	70702-0218	MIDLAND, TX 79702.
9414611898703403328023	Matthew L. Cooper	FO BOX 218	iviluiariu	17	79702-0218	Your item has been
						delivered to an agent for
						_
						final delivery in HOUSTON,
0.44.404.4000765.402220604	Ossidantal Bannian Ital	5 Cara avera Dia Sta 110	11	TV	77046 0534	TX 77046 on May 3, 2024 at
9414811898765403328601	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	
						Your item has been
						delivered to an agent for
						final delivery in HOUSTON,
						TX 77046 on May 4, 2024 at
9414811898765403328694	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	
						Your item was picked up at
						the post office at 10:40 am
						on May 3, 2024 in
9414811898765403328649	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.
						Your item was picked up at
						the post office at 10:48 am
						on May 6, 2024 in
9414811898765403328687	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	ROSWELL, NM 88201.
						Your package will arrive
						later than expected, but is
						still on its way. It is currently
9414811898765403328632	Permian Resources Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	in transit to the next facility.
						Your item was picked up at
						the post office at 10:40 am
						on May 3, 2024 in
9414811898765403328168	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.

						Your item was picked up at the post office at 10:24 am
						on May 3, 2024 in
9414811898765403328106	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	ROSWELL, NM 88201.
9414811898765403328144	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403328182	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:31 am on May 6, 2024 in ARTESIA, NM 88210.
9414811898765403328137	Stephen M. Clark	PO Box 2200	Fort Worth	TX	76113-2200	Your item has been delivered and is available at a PO Box at 2:45 am on May 7, 2024 in FORT WORTH, TX 76102.
9414811898765403328175	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403328311	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was picked up at a postal facility at 12:39 pm on May 8, 2024 in MIDLAND, TX 79705.
3717011030703403320311	William Edward Steinmann, Jr. And Patricia Ann Steinmann, Joint	10 000 0000	Midialiu	17	73710-0000	Your item was picked up at the post office at 3:53 pm on May 6, 2024 in ALTO,
9414811898765403328359	Tenants	146 Flute Player Way	Alto	NM	88312-8015	NM 88312.



PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Joe Stark Holland And Hart 110 N Guadalupe ST # 1 Santa Fe NM 87501-1849

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/02/2024

and that the fees charged are legal. Sworn to and subscribed before on 05/02/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost:

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PO #:

Case No. 24409

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

DENISE ROBERTS
Notary Public
State of Wisconsin

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. E

Page 1 of 2

Submitted by: Matador Production Company Hearing Date: June 27, 2024 Case No. 24409

PM STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, May 16, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than May 7, 2024

Persons may view and participate in the hearings through the following link: https://nmemnrd.webex.com/nmemnrd/j.php? MTID=m32aaf777e9d082c47d69dd41d9276ffa

Webinar number: 2486 275 6900

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Access code: 2486 275 6900 Panelist password: PxJVpFrv278 (79587378 from phones and video systems)

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Abo Petroleum, LLC; AllIrish Company; AmeriPermian Holdings, LLC; Barbara A. McClellan, her heirs and devisees; Bernard Lee House, Jr., his heirs and devisees; Big Three Energy Group, LLC; Brent D. Talbot, his heirs and devisees; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; Brian C. Reid and wife, Katherine Reid, their heirs and devisees; BWAB Limited Liability Company; Carrie McVay, Trustee of the Carrie McVay Trust; Casa Grande Royalty Co., Inc.; CRM 2018, L.P.; Delia C. Parker, her heirs and devisees; EOG Resources, Inc.; James D. Finley, his heirs and devisees; Jasha Cultreri and wife, Susan Cultreri, their heirs and devisees; Llano Natural Resources, LLC; Magnum Hunter Production, Inc.; Matthew E. Cooper, his heirs and devisees; Occidental Permian, Ltd; Oxy Y-1 Company; Parrot Head Properties, LLC; Penasco Petroleum LLC; Permian Resources Operating, LLC; Prospector, LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ross Duncan Properties LLC; Stephen M. Clark, his heirs and devisees; Ter-mack, LP; WilderPan LLC, and William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees.

Case No. 24409: Application of Matador Production Company to Amend Order No. R-22720, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22720. The Unit is comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-22720 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Whitby 2526 Fed Com #123H well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit 1) of Section 25, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. Said area is located 5 miles northeast of Carlsbad, New Mexico.

Released to Imaging: 6/24/2024 2:56: #3 PM/780, Current Argus, May 2, 2024