BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 27, 2024

CASE NO. 24520

RIDDLER 3-10 FEDERAL COM #112H, #123H & #124H WELLS

LEA COUNTY, NEW MEXICO

READ & STEVENS, INC.



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF READ AND STEVENS, INC. TO AMEND ORDER NO. R-22749, LEA COUNTY, NEW MEXICO.

CASE NO. 24520 ORDER NO. R-22749

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF READ AND STEVENS, INC. TO AMEND ORDER NO. R-22749, LEA COUNTY, NEW MEXICO.

CASE NO. 24520 ORDER NO. R-22749

APPLICATION

Read & Stevens, Inc., ("Read & Stevens" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22749 ("Order") to allow for an extension of time for drilling the proposed initial wells under the

Order. In support of its application, Read & Stevens states:

1. Division Order No. R-22749, entered on June 15, 2023, in Case No. 23525, created

a standard 320.85-acre, more or less, horizontal well spacing unit comprised of Lot 3, SE/4 NW/4

and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range

34 East, NMPM, Lea County, New Mexico (the "Unit"), and designated Read & Stevens as

operator of the Unit.

2. Order No. R-22749 further pooled the uncommitted interests in the Bone Spring

formation (Teas; Bone Spring [58960]) in the Unit and dedicated the Unit to the proposed initial

Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H

(API No. 30-025-PENDING) and Riddler 10 Fed Com #124H (API No. 30-025-PENDING).

3. Applicant requests that Order No. R-22749 be re-opened and amended to allow

Applicant additional time to commence drilling the wells under the Order.

4. There is good cause for Applicant's request for an extension of time to drill.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A

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5. Under the Order, Applicant would be required to commence drilling the wells by June 16, 2024, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to June 16, 2025.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order extending the time for Read & Stevens to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP

Bv:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR READ & STEVENS, INC.

CASE :

Application of Read & Stevens, Inc. to Amend Order No. R-22749, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22749. The Unit is comprised of the Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22749 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H (API No. 30-025-PENDING) and Riddler 10 Fed Com #124H (API No. 30-025-PENDING), all to be horizontally drilled from a surface location in the NE/4 NW/4 (Lot 3) of Section 3, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 10. Said area is located 24 miles Southwest of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY READ AND STEVENS, INC.

CASE NO. 23525 ORDER NO. R-22749

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 01, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Read and Stevens, Inc. ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A. BEFORE THE OIL CONSERVATION DIVISION

Case No. 24520

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

<u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23525 ORDER NO. R-22749

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seg.
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DIRECTOR

DMF/hat

Date: 6/15/2023

Exhibit A

Received by OCD: 5/30/2023 5:43:33 PM **COMPULSORY POOLING APPLICATION CHECKLIST** ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 23525 **APPLICANT'S RESPONSE** Date June 1, 2023 Applicant Read & Stevens, Inc. Designated Operator & OGRID (affiliation if applicable) Permian Resources Operating, LLC (372165) Applicant's Counsel: Holland & Hart LLP Case Title: APPLICATION OF READ & STEVENS, INC. FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO Entries of Appearance/Intervenors: Sandstone Properties, LLC Well Family Riddler Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring formation** Primary Product (Oil or Gas): Oil Pooling this vertical extent: N/A Pool Name and Pool Code: Teas; Bone Spring (58960) Well Location Setback Rules: Statewide setbacks Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 320.85-acre, more or less **Building Blocks:** 40 acres Orientation: Standup Description: TRS/County Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? Other Situations Depth Severance: Y/N. If yes, description N/A Proximity Tracts: If yes, description No Proximity Defining Well: if yes, description No Applicant's Ownership in Each Tract Exhibit A-3 Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard)

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Riddler 3-10 Fed Com 112H; SHI: 395 FNI, 1,596 FWI (Lot 3) of Section 3	Received by OCD: 5/30/2023 5:43:33 PM	Page 4 of
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	Chandlagyaf agrisat/with Non-Ipinad Working Interests	Exhibit A-5

Received by OCD: 5/30/2023 5:43:33 PM	Page 5 of 5.
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, B-5
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-4, B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M Vance
Signed Name (Attorney or Party Representative): Date:	Fahhlu 5/30/2023

Released to Imaging: 5/31/2023 8:12:12 AM

Received by OCD: 6/21/2024 10:54:03 AM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF READ AND STEVENS, INC. TO AMEND ORDER NO. R-22749, LEA COUNTY, NEW MEXICO.

> **CASE NO. 24520 ORDER NO. R-22749**

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- My name is Mark Hajdik. I work for Permian Resources Operating, LLC 1. ("Permian") an affiliate of Read and Stevens, Inc. ("Read and Stevens"), as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Read and Stevens in this case, and I am familiar with the status of the lands in the subject area.
- On June 15, 2023, the Division issued Order R-22749 ("Pooling Order") in Case 4. No. 23525 pooling the uncommitted interests in the Bone Spring formation (Teas; Bone Spring [58960]) underlying a standard 320.85-acre, more or less, horizontal well spacing unit comprised of Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian is the designated operator the proposed Riddler

 om #123H (API No.

 IDING).

 ion for a federal APD

 eviously filed federal

 BEFORE THE OIL CONSERVATION DIVISION

 Santa Fe, New Mexico
 Exhibit No. C

 Submitted by: Read & Stevens, Inc.
 Hearing Date: June 27, 2024 under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H (API No. 30-025-PENDING) and **Riddler 10 Fed Com #124H** (API No. 30-025-PENDING).
- 5. Permian is eager to develop this acreage and filed its application for a federal APD for the initial well in May of 2023. Once the BLM approves Permian's previously filed federal

Case No. 24520

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APD, Permian intends to promptly drill the initial wells under the order, with an anticipated spud date in Q3 2024. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until June 16, 2025.

- 6. All of the working interest parties from the original Pooling Order are the same except Alpha Energy Partners II has acquired the interest of Union Hill Oil and Gas and Joseph A. Cox, et ux. **Read and Stevens Exhibit C-1** is an updated copy of the pooling exhibit.
- 7. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells, or to pay their estimated share of the costs to drill, complete and equip the applicable wells.
 - 8. The granting of this application will prevent waste and protect correlative rights.
- 9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Mark Hajdik

Date

6/20/24

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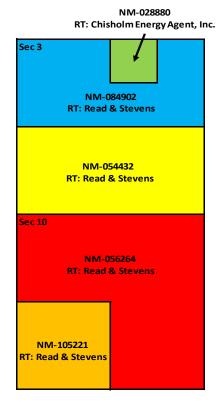
Santa Fe, New Mexico Exhibit No. C-1

Submitted by: Read & Stevens, Inc. Hearing Date: June 27, 2024 Case No. 24520

Land Exhibit: Ridder Federal Com 111H-114H, 121H-128H

All of Sections 3 and 10, T20S-R34E, Lea Co., NM





Pooled List:		Documents Sent			
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Permian Resources Operating, LLC	N/A	N/A	N/A	N/A	
Chisholm Energy Agent, Inc.	Υ	N	N	Υ	Pooling RT Only
Abby Corporation	Υ	Υ	Υ	Υ	
Adreana Miller Bunnett - Community Property	Υ	Υ	Υ	Υ	
Adreana Miller Bunnett - Separate Property	Υ	Υ	Υ	Υ	
Advance Energy Partners Hat Mesa LLC	Υ	Υ	Υ	Υ	
B&N Energy, LLC	Υ	Υ	Υ	Υ	
Bernhardt Oil Corp	Υ	Υ	Υ	Υ	
Carolyn J Chester Trust dated 8/11/1995	Υ	Υ	Υ	Υ	
CBR Oil Properties	Υ	Υ	Υ	Υ	
Chevron	Υ	Υ	Υ	Υ	
Citation 1987-II Investment LP	Υ	Υ	Υ	Υ	
Cross-N-Oil Co	Y	Υ	Υ	Υ	
David K Henderson	Y	Υ	Υ	Υ	
Diamond Star Production Co. LLC	Υ	Υ	Υ	Υ	
Estate of Lewis MacNaughton	Y	Υ	Υ	Υ	
Estate of Marion K Calvin - Candace McClelland	Υ	Υ	Υ	Υ	
Estate of William Read and its successors	Υ	Υ	Υ	Υ	
First Century	N	N	N	N	
FISCO	Υ	Υ	Υ	Υ	To sign JOA
Glenda Richter	Υ	Υ	Υ	Υ	
Highland (Texas) Energy Co	Υ	Υ	Υ	Υ	
HM Investments Ltd	Y	Υ	Υ	Υ	
James Ralph Wood Jr Revocable Trust	Υ	Υ	Υ	Υ	
Jamie Dennis	Υ	Υ	Υ	Υ	
Jane S. Grimshaw	Υ	Υ	Υ	Υ	
Jeanne Lea Miller	Y	Υ	Υ	Υ	
Joann E Jensen Family Trust	Υ	Υ	Υ	Υ	
John T and Marion V Turner Revocable Trust	Y	Υ	Υ	Υ	
Justin McKelvy Miller	Y	Y	Υ	Υ	
Laura K Read LLC and its successors	Y	Y	Y	Y	
Lincoln Oil and Gas	Y	Y	Y	Y	
Loveless land Holdings LLC	Y	Y	Y	Y	
Marion T Turner	Y	Y	Y	Y	
Marjorie C Echols (aka Marjorie Echols Jones)	Y	Y	Y	Υ	
MRC Permian Co.	Y	Y	Y	Y	
NL Stevens III	Y	Y	Y	Y	To sign JOA
Pat Pruitt	Y	Y	Y	Y	TO SIGIT TO A
Paul Seegers et ux	Y	Y	Y	Y	
PBEX, LLC	Y	Y	Y	Y	
Prospector, LLC	Y	Y	Y	Y	
Read & Stevens Employee benefit plan	Y	Y	Y	Y	
Read & Stevens Employee Benefit plan	N/A	N/A	N/A	N/A	
Sandstone Properties	N/A Y	N/A Y	N/A Y	N/A Y	
Scott B. Miller - Separate Property	Y	Y	Y	Y	
,	Y	Y	Y	Y	
Scott Miller - Community Property					
Sealy Hutch Calvin	Y	Y	Y	Y	
Seegers Drilling Co					
Sharron Stone Trollinger Trust	Y	Y	Y	Υ	
Sisk Charitable Trust	Y	Y	Y	Y	
SNS Oil and Gas Prop	Υ	Υ	Υ	Υ	

Land Exhibit: Ridder Federal Com 111H-114H, 121H-128H

All of Sections 3 and 10, T20S-R34E, Lea Co., NM

Pooled List:		Documents Sent			
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Stevens Oil and Gas, LLC	Υ	Υ	Υ	Υ	To sign JOA
Sunburst	Υ	Υ	Υ	Υ	
Thomas and Carolyn Beall	Υ	Υ	Υ	Υ	
Tierra Encantana	Υ	Υ	Υ	Υ	
Turner Royalties	Υ	Υ	Υ	Υ	
Alpha Energy Partners II*	Υ	Υ	Υ	Υ	
Wesley Merrick Miller	Υ	Υ	Υ	Υ	
Westway Petro Four	Υ	Υ	Υ	Υ	
David Stevens	Υ	Υ	Υ	Υ	
Richardson Oil Company	Υ	Υ	Υ	Υ	

Leasehold Ownership								
Owner		Section 10: SW	Section 3: S2	Section 3: N2, SAE Lot 2	Section 3: Lot 2			
Abby Corporation	6.2500%	0.0000%	0.0000%	0.0000%	0.0000%			
Adreana Miller Bunnett - Community Property	0.0000%	0.0000%	0.1117%	0.0000%	0.0000%			
Adreana Miller Bunnett - Separate Property	0.1667%	0.0000%	0.0670%	0.0000%	0.0000%			
Advance Energy Partners Hat Mesa LLC	5.0000%	0.0000%	0.0000%	0.0000%	0.0000%			
B&N Energy, LLC	0.5000%	0.0000%	0.8207%	0.6125%	0.0000%			
Bernhardt Oil Corp	3.0000%	0.0000%	4.0185%	3.0000%	0.0000%			
Carolyn J Chester, Trustee of the Carolyn J Chester Trust dated 8/11/1995	4.0000%	0.0000%	0.0000%	0.4250%	0.0000%			
CBR Oil Properties	4.0000%	0.0000%	4.3345%	4.7059%	0.0000%			
Chevron	0.0000%	0.0000%	0.0000%	18.9000%	0.0000%			
Citation 1987-II Investment LP	15.0000%	0.0000%	0.0000%	0.0000%	0.0000%			
Cross-N-Oil Co	2.5000%	0.0000%	0.0000%	0.0000%	0.0000%			
David K Henderson	0.1250%	0.0000%	0.0000%	0.0000%	0.0000%			
Diamond Star Production Co. LLC	1.0119%	0.0000%	0.8533%	0.0000%	0.0000%			
Estate of Lewis MacNaughton	0.0000%	0.0000%	0.0000%	3.1250%	0.0000%			
Estate of Marion K Calvin - Candace McClelland	0.0000%	0.0000%	0.3350%	0.2500%	0.0000%			
Estate of William Read and its successors	0.0000%	0.0000%	0.0000%	1.7821%	0.0000%			
First Century Oil	3.5000%	0.0000%	4.0192%	3.5294%	0.0000%			
FISCO	2.0000%	0.0000%	2.6939%	0.0000%	0.0000%			
Glenda Richter	0.0000%	0.0000%	0.2318%	0.0000%	0.0000%			
Highland (Texas) Energy Co	0.9904%	0.0000%	0.0000%	0.0000%	0.0000%			
HM Investments Ltd	0.5000%	0.0000%	0.6374%	0.0000%	0.0000%			
Sealy Hutch Cavin	0.5000%	0.0000%	0.3350%	0.2500%	0.0000%			
James Ralph Wood Jr Revocable Trust	0.5000%	0.0000%	0.6699%	0.0000%	0.0000%			
Jamie Dennis	0.1250%	0.0000%	0.0000%	0.0000%	0.0000%			
Jane S. Grimshaw	0.1250%	0.0000%	0.1675%	0.1250%	0.0000%			
Jeanne Lea Miller	0.1250%	0.0000%	0.1675%		0.0000%			
Joann E Jensen Family Trust	0.1667%	0.0000%	0.0000%	0.0000% 2.0000%	0.0000%			
John T and Marion V Turner Revocable Trust								
Justin McKelvy Miller	0.0000% 0.0000%	0.0000%	0.0000% 0.0670%	0.5000%	0.0000%			
Laura K Read LLC and its successors				0.0000%				
	0.1250%	0.0000%	1.0000%	1.5000%	0.0000%			
Lincoln Oil and Gas	0.4952%	0.0000%	0.0000%	0.0000%	0.0000%			
Loveless land Holdings LLC	0.5000%	0.0000%	0.6536%	0.0000%	0.0000%			
Marion T Turner, Trustee	0.1667%	0.0000%	0.0000%	0.3762%	0.0000%			
Marjorie C Echols (aka Marjorie Echols Jones)	0.2500%	0.0000%	0.0000%	0.0000%	0.0000%			
MRC Permian Co.	6.0000%	0.0000%	4.0142%	3.0000%	0.0000%			
NL Stevens III	1.0000%	0.0000%	1.1449%	0.0000%	0.0000%			
Pat Pruitt	0.1250%	0.0000%	0.0000%	0.0000%	0.0000%			
Paul Seegers et ux	0.0000%	0.0000%	0.0450%	0.0000%	0.0000%			
PBEX, LLC	0.2500%	0.0000%	0.3350%	0.2500%	0.0000%			
Prospector, LLC	0.0000%	0.0000%	0.2500%	0.5000%	0.0000%			
Read & Stevens	23.8490%	100.0000%	45.1390%	42.4591%	100.0000%			
Read & Stevens Employee benefit plan	0.0000%	0.0000%	5.0000%	2.0000%	0.0000%			
Sandstone Properties	3.5000%	0.0000%	4.2262%	0.0000%	0.0000%			
Scott B. Miller - Separate Property	0.1667%	0.0000%	0.0670%	0.0000%	0.0000%			
Scott Miller - Community Property	0.0000%	0.0000%	0.1117%	0.0000%	0.0000%			
Seegers Drilling Co	2.0000%	0.0000%	0.0000%	2.0000%	0.0000%			
Sharron Stone Trollinger Trust	1.0000%	0.0000%	0.0000%	1.0000%	0.0000%			
Sisk Charitable Trust	1.0000%	0.0000%	1.1765%	0.0000%	0.0000%			
SNS Oil and Gas Prop	1.1107%	0.0000%	0.0000%	0.5882%	0.0000%			
Stevens Oil and Gas, LLC	0.5000%	0.0000%	13.9366%	0.0000%	0.0000%			
	1		l					
Sunburst	0.0000%	0.0000%	0.0000%	6.0000%	0.0000%			
Thomas and Carolyn Beall	1.0459%	0.0000%	0.9993%	0.4853%	0.0000%			
Tierra Encantana	1.0000%	0.0000%	1.0250%	0.0000%	0.0000%			
Turner Royalties	0.5000%	0.0000%	0.6699%	0.0000%	0.0000%			
Alpha Energy Partners II*	1.0000%	0.0000%	1.2749%	1.0000%	0.0000%			
Wesley Merrick Miller	0.0000%	0.0000%	0.0670%	0.0000%	0.0000%			
Westway Petro Four	2.7000%	0.0000%	0.0000%	0.0000%	0.0000%			
David Stevens	TBD - Title	0.0000%	0.0000%	0.0000%	0.0000%			
Richardson Oil Company	TBD - Title	0.0000%	0.0000%	0.0000%	0.0000%			

KEY:

- Parties highlighted in yellow remain pooled- * Party acquired interest from previously pooled party

Unit Capitulation on Next Page

Land Exhibit: Ridder Federal Com 111H-114H, 121H-128H

All of Sections 3 and 10, T20S-R34E, Lea Co., NM

Abby Corporation 3.288859%	Unit Capitulation	
Adreana Miller Bunnett - Community Property Adreana Miller Bunnett - Separate Property O.057531% Adreana Miller Bunnett - Separate Property O.057531% Advance Energy Partners Hat Mesa LLC 1.590698% B&N Energy, LLC 0.570976% B&N Energy, LLC 0.570976% Carolyn J Chester, Trustee of the Carolyn J Chester Trust dated 8/11/1995 0.218237% CBR Oil Properties 3.718003% Chevron 4.160150% Citation 1987-II Investment LP 5.610973% Citation 1987-II Investment LP 5.610973% Citation 1987-II Investment LP 5.610973% David K Henderson 0.031172% David K Henderson 0.031172% Diamond Star Production Co. LLC 1.257871% David K Henderson 0.031172% Estate of Lewis MacNaughton 6.687861% Estate of Marion K Calvin - Candace McClelland 1.34863% Estate Chemical Marion Marion Mario	Owner	WI
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David Stevens TBD - Title	Wesley Merrick Miller	0.015968%
	Westway Petro Four	1.065584%
Richardson Oil Company TBD - Title	David Stevens	TBD - Title
	Richardson Oil Company	TBD - Title

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF READ AND STEVENS, INC. TO AMEND ORDER NO. R-22749, LEA COUNTY, NEW MEXICO.

CASE NO. 24520 ORDER NO. R-22749

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- 1. I am attorney in fact and authorized representative of Read & Stevens, Inc. ("Read & Stevens"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto. *See* **Read & Stevens Exhibit D-1**.
- 3. The spreadsheet attached hereto contains the name of the parties to whom notice was provided. See Read & Stevens Exhibit D-2.
- 4. **Read & Stevens Exhibit D-2** contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 18, 2024.
- 5. I caused a notice to be published to the party subject to this compulsory pooling proceeding. The affidavit of publication from the publication's legal clerk with a copy of the notices of publication is attached herein. See Read & Stevens Exhibit E.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Read & Stevens, Inc.
Hearing Date: June 27, 2024

Case No. 24520

Released to Imaging: 6/24/2024 2:52:12 PM

6/20/2024

Paula M. Vance Date



Paula M. Vance Associate Phone (505) 988-4421

Email: pmvance@hollandhart.com

June 7, 2024

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Read & Stevens, Inc. to Amend Order No. R-22749, Lea County, New Mexico: Riddler 3-10 Fed Com #112H, #123H and #124H

Ladies & Gentlemen:

This letter is to advise you that Read & Stevens, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 27, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

The State of New Mexico Oil Conservation Division hearing will be held in a hybrid format with both in-person and virtual participation options. The hearing will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico, starting at 8:15 a.m. Virtual access to the Division's public hearing is available as follows: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Mark Hajdik at 432-257-3886 or at mark.hajdik@permianres.com.

Sincerely,

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1

Submitted by: Read & Stevens, Inc. Hearing Date: June 27, 2024 Case No. 24520

Paula M. Vance

ATTORNEY FOR READ & STEVENS INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Montana Nevada New Mexico Utah Washington, D.C. Wyoming

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9414811898765469603032	Abby Corporation	145 Ocean Pines Ter	Jupiter	FL	33477-9670	Your package will arrive later than expected, but is
9414811898765469603070	Abby Corporation	500 N Main St Ste 827	Roswell	NM	88201-4771	still on its way. It is currently in transit to the next facility.
9414811898765469603469	Advance Energy Partners Hat Mesa,	11490 Westheimer Rd Ste 950	Houston	TX	77077-6841	Your item was delivered to a neighbor as requested at 4:20 pm on June 12, 2024 in HOUSTON, TX 77077.
9414811898765469603421	B&N Energy, LLC	PO Box 1277	Los Gatos	CA	95031	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469603407	Thomas M. & Carolyn Beall	1414 Country Club Dr	Midland	TX	79701-5713	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765469603490	Bernhardt Oil Corporation	12170 Jaycie Cir	Midwest City	ОК	73130-8459	Your item was picked up at the post office at 1:16 pm on June 12, 2024 in OKLAHOMA CITY, OK 73110.
9414811898765469603445	Andrea Miller Bunnett	4329 Glenwick Ln	Dallas	TX	75205-1034	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Submitted by: Read & Stevens, Inc. Hearing Date: June 27, 2024 Case No. 24520

9414811898765469603438	Carolyn J. Chester Trust dated 8/11/1995 Carolyn J. Chester, Trustee	20214 Stormy Pine Ln	Spring	TX	77379-2715	Your item was forwarded to a different address at 11:50 am on June 11, 2024 in SPRING, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765469603476	CBR Oil Properties LLC	PO Box 1518	Roswell	NM	88202-1518	Your item arrived at the ROSWELL, NM 88201 post office at 8:25 am on June 17, 2024 and is ready for pickup.
9414811898765469603513	Cross-N-Oil Company	604 Crossen Ranch Ln	Gainesville	TX	76240-8035	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469603551	Jamie Dennis	PO Box 1518	Roswell	NM	88202-1518	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469603568	DHB Partnership	8144 Walnut Hill Ln Unit 982-51	Dallas	TX	75231-4388	Your item was delivered to an individual at the address at 10:46 am on June 11, 2024 in DALLAS, TX 75231.
9414811898765469603520	Diamond Star Production Company,	13660 Deering Ln	Moorpark	CA	93021-2845	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765469603599 9414811898765469603582	Marjorie C. Echols deceased FISCO Inc.	10320 Stone Canyon Rd Unit 1068 1000 Louisiana St Ste 3400	Dallas Houston	TX TX	75230-4833 77002-5011	Your item was returned to the sender on June 12, 2024 at 6:00 pm in DALLAS, TX 75230 because of an incorrect address. Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469603537		4934 E 92nd St	Tulsa	ОК	74137-4020	Your item was delivered to an individual at the address at 10:50 am on June 11, 2024 in TULSA, OK
9414811898765469604251	Highland Texas Energy Company	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604220	Hillier, LLC	6046 Azalea Ln	Dallas	TX	75230-3406	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604206	HM Investments, Ltd.	1433 Lincoln Pl	Carrollton	TX	75006-1406	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604244	Laura K. Read, LLC	PO Box 21622	Albuquerque	NM	87154-1622	Your item was picked up at the post office at 12:58 pm on June 13, 2024 in ALBUQUERQUE, NM 87111.

9414811898765469604282	Lincoln Oil & Gas, LLC	701 Three Cross Dr	Roswell	NM	88201-7831	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604237	Loveless Land Holdings, LLC	PO Box 12454	Dallas	TX	75225-0454	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604275	Loveless Land Holdings, LLC	4023 Goodfellow Dr	Dallas	TX	75229-2811	Your item was delivered to an individual at the address at 1:46 pm on June 11, 2024 in DALLAS, TX 75229.
9414811898765469604862	Lucinda Loveless	PO Box 8	Hobbs	NM	88241-0008	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604824	Lucinda Loveless	1630 Vista Del Cerro	Las Cruces	NM	88007-8901	
9414811898765469604800	Lucinda Loveless Revocable Trust 12/21/2006	PO Box 8	Hobbs	NM	88241-0008	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765469604848	Jeanne Lea Miller	5817 Dexter Dr	Dallas	TX	75230-5090	Your item was delivered to an individual at the address at 3:43 pm on June 13, 2024 in DALLAS, TX 75230.
9414811898765469604886	Scott Miller	2626 Myrtle Springs Ave Ste 100	Dallas	TX	75220-2515	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604831	William C. Miller deceased	8222 Douglas Ave Ste 570	Dallas	TX	75225-5936	Your item was delivered to an individual at the address at 3:40 pm on June 11, 2024 in DALLAS, TX 75225.
9414811898765469604879	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 12:32 pm on June 11, 2024 in DALLAS, TX 75240.
9414811898765469604718	Paul L Sisk and Helen I Sisk Charitable Trust, Charles W Harris, Ruth Sowards & Alva Jo Eaton Trustees	5319 S Lewis Ave Ste 110	Tulsa	ОК	74105-6536	Your item was delivered to an individual at the address at 9:59 am on June 11, 2024 in TULSA, OK 74105.
9414811898765469604756	PBEX, LLC	PO Box 10250	Midland	TX	79702-7250	Your item was picked up at the post office at 9:46 am on June 12, 2024 in MIDLAND, TX 79701.
9414811898765469604763	Pat Pruitt	PO Box 3422	Roswell	NM	88202-3422	Your item was picked up at the post office at 1:40 pm on June 17, 2024 in ROSWELL, NM 88201.

9414811898765469604725	Richardson Oil Company, LLC	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604701	S.N.S. Oil & Gas Properties, Inc.	PO Box 2234	Ardmore	ОК	73402-2234	Your item has been delivered and is available at a PO Box at 8:38 am on June 11, 2024 in ARDMORE, OK 73402.
9414811898765469604794	S.N.S. Oil & Gas Properties, Inc.	301 W Main St Ste 550	Ardmore	ОК	73401-6325	Your item was delivered to an individual at the address at 12:18 pm on June 11, 2024 in ARDMORE, OK 73401.
9414811898765469604787	Sandstone Properties, LLC	40 First Plaza Ctr NW Ste 601-N	Albuquerque	NM	87102-3355	Your item was delivered to an individual at the address at 2:01 pm on June 12, 2024 in ALBUQUERQUE, NM 87102.
9414811898765469604770	Sandstone Properties, LLC	200 3rd St NW	Albuquerque	NM	87102-3334	Your item was delivered to an individual at the address at 2:01 pm on June 12, 2024 in ALBUQUERQUE, NM 87102.
9414811898765469604916		PO Box 1125	Roswell	NM		Your item was picked up at the post office at 1:45 pm on June 11, 2024 in ROSWELL, NM 88201.

9414811898765469604954	Seegers Drilling Company	12720 Hillcrest Rd Ste 530	Dallas	TX	75230-2000	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604923	Seegers Drilling Company	14140 Midway Rd Ste 202	Dallas	TX	75244-3672	
9414811898765469604909	Sharron Stone Trollinger Trust	6026 Meadowcreek Dr	Dallas	TX	75248-5452	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604947	Stevens Oil & Gas, LLC	PO Box 3087	Roswell	NM	88202-3087	,
9414811898765469604985	David M. Stevens	3101 Diamond A Dr	Roswell	NM	88201-3420	Your item is being held at the ROSWELL, NM 88201 post office at 8:34 am on June 13, 2024. This is at the request of the customer.
9414811898765469604930	David M. Stevens	400 N Pennsylvania Ave Ste 940	Roswell	NM	88201-4779	
9414811898765469604978	N.L. Stevens III	1000 Louisiana St Ste 3400	Houston	TX	77002-5011	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Received by OCD: 6/21/2024 10:54:03 AM

9414811898765469604619	Tierra Encantada, LLC	PO Box 811	Roswell	NM	88202-0811	Your item was picked up at the post office at 1:11 pm on June 11, 2024 in ROSWELL, NM 88201.
9414811898765469604657	Turner Royalties, LLC	16A Brass Horse Rd	Santa Fe	NM	87508	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604664	Turner Royalties, LLC	1610 Wynkoop St Ste 200	Denver	со	80202-1135	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604626	Union Hill Oil & Gas Co., Inc.	7712 Glenshannon Cir	Dallas	TX	75225-2054	Your item was delivered to an individual at the address at 2:56 pm on June 11, 2024 in DALLAS, TX 75225.
9414811898765469604602	Weimer, Inc.	6842 N Baltusrol Ln	Charlotte	NC	28210-7364	Your item was delivered to an individual at the address at 12:19 pm on June 11, 2024 in CHARLOTTE, NC 28210.
	Wood, III Wood Family Non-Exempt Trust FBO James Ralph James Ralph					Your item was returned to the sender at 1:08 pm on June 11, 2024 in DALLAS, TX 75225 because the forwarding order for this
9414811898765469604695	Wood, III, Sole Truestee	7278 Lane Park Dr	Dallas	TX	75225-2470	address is no longer valid. Your package will arrive later than expected, but is still on its way. It is
9414811898765469604688	Thomas M. & Carolyn Beall	PO Box 3098	Midland	TX	79702-3098	currently in transit to the next facility.

						Your item was delivered to an individual at the
9414811898765469604633	Earthstone Permian LLC	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	address at 1:08 pm on June 11, 2024 in SPRING, TX 77380.
9414811898765469604671	Bowtie Slash Energy, Inc.	3140 Kessler Pl	Roswell	NM	88201	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765469604114	Andrea Miller Runnett	4329 Glenwick Ln	Dallas	TX	75205-1034	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604152		1411 Churchill Ave	Wolfforth	TX		Your item was delivered to an individual at the address at 12:04 pm on June 11, 2024 in WOLFFORTH, TX 79382.
9414811898765469604169	High Divide, LLC	5750 Swiss Ave	Dallas	TX	75214-4637	Your item was picked up at the post office at 9:25 am on June 12, 2024 in DALLAS, TX 75214.
9414811898765469604121	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:48 am on June 11, 2024 in ROSWELL, NM 88201.
9414811898765469604107	Glenda L. Richter	9 Willowood St	Dallas	TX	75205-3829	Your item was delivered to an individual at the address at 11:52 am on June 11, 2024 in DALLAS, TX 75205.

9414811898765469604190	Paul Seegers	12720 Hillcrest Rd Ste 530	Dallas	тх	75230-2000	
9414811898765469604145	Marion T. Turner	21 Arroyo Hondo Trl	Santa Fe	NM	87508	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765469604138	Western Oil Company, Inc.	1762 Queens Hwy	Carlsbad	NM	88220-9476	Your item was delivered to an individual at the address at 10:28 am on June 11, 2024 in CARLSBAD, NM 88220.
9414811898765469604176	Chevron U.S.A., Inc.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:09 pm on June 11, 2024 in MIDLAND, TX 79706.
9414811898765469604312	Joann E. Jensen Family Trust	1702 NW Ridge Rd	Ankeny	IA	50023-6704	Your item was delivered to an individual at the address at 12:09 pm on June 12, 2024 in ANKENY, IA 50023.
9414811898765469604350	Sunburst Energy, LLC	400 N Pennsylvania Ave Ste 1000	Roswell	NM	88201-4780	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear th the clipping attached hereto was publish in the regular and entire issue of said newspaper, and not a supplement therefor a period of 1 issue(s).

Beginning with the issue dated
June 12, 2024
and ending with the issue dated
June 12, 2024.

Publisher

Sworn and subscribed to before me the 12th day of June 2024.

Business Manager

My commission expires

January 29 NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication

has been made.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the below listed cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS Teams virtual meeting platform (sign-in information below) on Thursday, June 27, 2024, at 8:30 a.m.

To participate in the hearings, see the instructions posted below. The docket may be viewed electronically on the Division's website, http://www.emmrd.state.nm.us/OCD/hearings.html or obtained from the OCD law clerk, at (505) 469-5527 or freya.tschantz@emmrd.nm.gov.

Documents filed in these cases may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact the OCD law clerk using the contact information above, or at the New Mexico Relay Network, 1-800-659-1779, no later than Monday, June 17, 2024.

Persons may view and participate in the hearings through the following link: www.microsoft.com/en-us/microsoft-teams/join-a-meeting Meeting ID: 297 546 029 690 Passcode: HEGYJT

Dial in by phone: +1 505-312-4308, 367265738# -or-(505) 312-4308

(505) 312-4308 Phone conference ID: 367 265 738#

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public,

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Abby Corporation; Advance Energy Partners Hat Mesa, LLC; B&N Energy, LLC; Thomas M. & Carolyn Beall, their heirs and devisees; Bernhardt Oll Corporation; Andrea Miller Bunnett, her heirs and devisees; Carolyn J. Chester Trust dated 8/11/1995 Carolyn J. Chester, Trustee; CBR Oil Properties LLC; Cross-N-Oil Company; Jamie Dennis, his or her heirs and devisees; DHB Partnership; DiamondStar Production Company, LLC; Marjorie C. Echols (deceased), her heirs and devisees; FISCO Inc.; Jane Scisson Grimshaw, her heirs and devisees; Highland Texas EnergyCompany; Hillier, LLC; HM Investments, Ltd.; Laura K. Read, LLC; Lincoin Oil & Gas, LLC; Loveless Land Holdings, LLC; Lucinda Loveless, her heirs and devisees; LucindaLoveless Revocable Trust 12/21/2006; Jeanne Lea Miller, her heirs and devisees; ScottMiller, his heirs and devisees; William C. Miller (deceased), his heirs and devisees; MRCPermian Company; Paul L. Sisk and Helen I. Sisk Charitable Trust Charles W. Harris, RuthSowards, & Alva Jo Eaton, Trustees; PBEX, LLC; Pat Pruitt, his heirs and devisees; Richardson Oil Company, LLC; S.N.S. Oil & Gas Properties, Inc.; Sandstone Properties, LLC; Sealy Hutchings Cavin, Inc.; Seegers Drilling Company; Sharron Stone TrollingerTrust; Stevens Oil & Gas, LLC; David M. Stevens, his heirs and devisees; N.L. Stevens, Ill,his or her heirs and devisees; Tierra Encantada, LLC; Turner Royalties, LLC; Union HillOil & Gas Co., Inc.; Weimer, Inc.; Wood Family Non-Exempt Trust FBO James RalphWood, Ill James Ralph Wood, Ill, Sole Truestee; Thomas M. & Carolyn Beall, their heirs and devisees; Earthstone Permian LLC; Bowtie Slash Energy, Inc.; Andrea Miller Bunnett, her heirs and devisees; Joseph Cox et ux, his heirs and devisees; High Divide, LLC; Prospector, LLC; Glenda L. Richter, her heirs and devisees; Paul Seegers, his heirs anddevisees; Marion T. Turner, her heirs and devisees; Western Oil Company, Inc.; ChevronU.S.A., Inc.; Joann E. Jensen Family Trust; Sunburst Energy, LLC.

Case No. 24518: Application of Read & Stevens, Inc. to Amend Order No. R-22748, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22748. The Unit is comprised of the Lot 4, SW/4 NW/4 and the W/2 SW/4 of Section 3, and the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22748 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed in lial Riddler 3-10 Fed Com #111H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #121H (API No. 30-025-PENDING), all to be horizontally drilled from a surface location in the NE/4 NW/4 (Lot 3) of Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10.Said area is located 24 miles Southwest of Hobbs, New Mexico. #00291227

67100754

00291227

HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Read & Stevens, Inc.
Hearing Date: June 27, 2024
Case No. 24520