

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF EMPIRE NEW MEXICO
LLC TO REVOKE THE INJECTION AUTHORITY
FOR WELLS OPERATED BY RICE OPERATING
COMPANY, LEA COUNTY, NEW MEXICO.**

Case Nos. 24433-24435, 24437-24439

**APPLICATION OF EMPIRE NEW MEXICO LLC
TO REVOKE THE INJECTION AUTHORITY GRANTED
UNDER ADMINISTRATIVE ORDER SWD-1754
FOR THE N 11 #001 WELL OPERATED BY PERMIAN LINE
SERVICE, LEA COUNTY, NEW MEXICO.**

Case No. 24436

APPLICANT EMPIRE NEW MEXICO LLC'S OPPOSED MOTION TO DISMISS

Empire New Mexico LLC ("Empire") hereby requests that the applications in the above referenced cases be dismissed. Rice Operating Company does not oppose this dismissal. Goodnight Midstream, LLC opposes the dismissal. The Division has not provided its position on the Motion.

In support of this Motion, Empire states as follows:

1. On April 2, 2024, Empire filed the above-referenced applications.
2. On May 2, 2024, Rice Operating Company ("Rice") entered an appearance and objected to presentation of these cases by affidavit.
3. On May 15, 2024, Permian Line Company, LLC ("Permian") entered an appearance in these cases. Upon information and belief, Rice and Permian are affiliated entities. They are referred to collectively herein as "Rice."
4. On May 15, 2024, the Oil Conservation Division entered an appearance in these cases and in Case No. 24432, filed by Empire to revoke the permit for the P 15 #001 Well operated by OWL SWD Operating, LLC ("OWL"), for purposes of monitoring. Hearing Tr. at 76:5-10

(May 16, 2024) (“Hearing Tr.”). These cases and Case No. 24432 are collectively referred to herein as the “OWL/Rice Cases.”

5. The OWL/Rice Cases were heard at a status conference on May 16, 2024.

6. At the status conference, Goodnight Midstream Permian LLC moved to intervene and intervention was allowed. Hearing Tr. at 82:2-5, 96:10-11 (May 16, 2024). Empire objects to Goodnight’s intervention and will be filing a motion to request reconsideration.

7. The OWL/Rice Cases were continued to the July 11 docket, to allow the parties and the Division the opportunity to take into consideration the Commission’s ruling anticipated on June 20, 2024, on the scope of hearing for other similar cases previously filed by Empire seeking to revoke certain permits held by Goodnight, Case Nos. 24018-24027, and related cases filed by Goodnight in Case Nos. 23614-23617, 23775, and 24277-24278 (collectively, “Goodnight Cases”).

8. In its motion on scope in the Goodnight Cases, Goodnight seeks to consolidate three of the OWL/Rice Cases with the Goodnight Cases for purposes of hearing set for September 23-27.

As explained below, the instant cases should be dismissed because the magnitude of Goodnight’s operations, as compared to Rice’s operations, is exponential. It cannot be disputed that Goodnight’s operations dwarf the injection by Rice. Moreover, disposal in the Rice wells appears to be limited to specific wells in the area and the specific operators of those wells, which limits Rice’s injection to water of the same or similar composition as the water in the injection formation. Further, Goodnight’s efforts to consolidate the instant matters with the numerous Goodnight cases will simply prejudice Empire and obfuscate the significant issues caused by Goodnight if this case is consolidated before the Commission with the Goodnight and Rice Cases.

Additional delay that may arise as a result of Goodnight's efforts will simply result in additional adverse impact to the correlative rights of Empire and others, including the State of New Mexico, and exacerbate the waste already occurring as a result of Goodnight's operations. Finally, counsel for Empire in the Goodnight Cases and the OWL case, Hinkle Shanor LLP, has a conflict with Rice and thus has not appeared in the Rice cases. Consolidating the Rice Cases with the Goodnight Cases and the OWL Cases would further prejudice Empire by depriving Empire of its right to choice of counsel.

ARGUMENT

Empire has been seeking relief for Goodnight's injection of salt water into Empire's minerals since it first entered an appearance in Goodnight's Case No. 22626 in March 2022. Two and one-half years later, on September 24-27, 2024, Empire will be able to present its case on Goodnight's excessive injection of salt water that is adversely impacting Empire's correlative rights. Goodnight apparently seeks to delay and obfuscate the issues by demanding that wells operated by third parties be included in the evidentiary hearing. In an abundance of caution, to avoid further undue delay, Empire filed the OWL/Rice applications. However, it has become apparent that Goodnight intends to use the OWL/Rice applications to cause further expense and delay in the evidentiary hearing and avoid a speedy and just resolution to the issues raised by Goodnight's operations. For this reason, and in light of the circumstances described below, Empire now seeks to dismiss the above-referenced applications.

In the acreage at issue, Goodnight is currently injecting over 250,000 barrels ("bbls") per day with the authorization to drill two additional saltwater disposal ("SWD") wells for an additional 37,500 bpd, which totals over 287,500 bpd. Affirmation of Jack Wheeler, ¶ 2, *attached*

hereto as Exhibit 1. This is over three times the amounts that Rice/Permian and OWL/Pilot are injecting in their SWD Wells. *Id.*

Moreover, OCD well data reveals that the majority of the Rice wells were drilled many years ago. *See*

https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Data/WellSearchResults.aspx?OperatorSearchClause=BeginsWith&ogrid_name=rice&WellSearchClause=BeginsWith&WellNumberSearchClause=BeginsWith&PoolSearchClause=BeginsWith&api_cnty_cde=Lea§ion=00&CancelledAPDs=Exclude&PluggedWells=Exclude&SearchLocation=Surface (indicating that five of

the wells at issue were drilled approximately 17, 19, 40, 47, and 64 years ago). In addition, the Rice SWD systems are owned by operators of nearby wells and disposal in the Rice SWD wells is limited to such wells that are located in the same area as the SWD wells. Thus, the composition of the source water is similar to the water found in the injection formation.

Moreover, the volume of water injected into the Rice SWD wells is limited as a result. Exhibit 1, ¶ 5.

In briefing before the Commission, Goodnight highlights the EME SWD #021 well (Case No. 24434) operated by Rice. *See* Case Nos. 23614, *et al.*, Goodnight's Motion to Limit the Scope of the Commission Hearing at 2 (May 23, 2024) ("Scope Motion"). Goodnight represents that, since 1966, Rice injected approximately 39.2 million ("M") bbls into the EME SWD #021. *See* Scope Motion, Exhibit C attached thereto ("Exhibit C to Scope Motion"). However, this cumulative injection occurred over the course of almost 60 years. *Id.* An appropriate comparison of Rice's injection volumes to Goodnight's injection volumes is to consider the amounts injected by Rice for the same time period that Goodnight has injected into the nearby Sosa well, since March 2021. According to Goodnight, since that time, it injected approximately 19.8M bbls in

the Sosa well. *Id.* In contrast, for the same time period, Rice injected approximately 5.5M bbls into the EME SWD #21. *See* Exhibit 2, attached hereto, also *available at* <https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-025-21852> . Thus, in one well, Goodnight injected almost four times the amount injected by Rice in the EME SWD #21.

Goodnight also focuses on the Permian Line N 11 #001 (Case No. 24436) in briefing before the Commission. *See* Scope Motion at 2. Goodnight represents that Permian Line injected approximately 5.2M bbls into the N 11 #001 since November 2020. Exhibit C to Scope Motion. In contrast, Goodnight has injected approximately 13.35M bbls into the nearby Nolan Ryan SWD #001 for the same time period. *See* Exhibit 3, attached hereto, also *available at* <https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-025-45349> . Thus, in one well, Goodnight injected almost three times the amount injected by Permian Line in the only well that it operates in the area.

Moreover, Goodnight's applications to drill the four new SWD Wells within the EMSU and one new SWD within two miles of the EMSU totals another 208,000 bpd. *See* Exhibit 1, ¶ 3. Combined, Goodnight's wells will inject over five (5) times the amounts Rice/Permian and OWL/Pilot combined are injecting.

This difference in the sheer magnitude of injection, and the source and history of water disposed of, highlights the differences between the two operators, Goodnight and Rice, and illustrates that Goodnight's operations simply cannot be compared to Rice's operations in the area. For this reason alone, the applications in these cases should be dismissed.

As a prudent Operator, Empire must focus on the injection that is causing the most damage to its unitized interval and correlative rights. As a small Operator with limited staff, Empire does

not have the resources to have a contested hearing where it must defend its position against five different corporations and sets of attorneys, all at the same time. By limiting the hearing to the Goodnight cases, Empire is respecting the time and resources available to the Commission to have a hearing on such a significant issue and ensure that the issues arising from Goodnight's extensive injection are fully evaluated.

Finally, consolidation of the two Rice cases with the Goodnight cases pending before the Commission, as requested by Goodnight and the Division, would improperly deprive Empire of its right to choice of counsel. *Sanders v. Rosenberg*, 1997-NMSC-002, ¶ 9, 122 N.M. 692 (“[A] party has a right to be represented by an attorney of her own choosing[.]”); see *Chappell v. Cosgrove*, 1996-NMSC-020, ¶ 7, 12-15, 121 N.M. 636 (reversing trial court's disqualification of attorney from representation, as grounds for disqualification were insufficient to overcome the right to representation by an attorney of the client's own choosing) (quoting *In re Am. Cable Publ'ns, Inc.*, 768 F.2d 1194, 1196 (10th Cir. 1985); see also *In re Am. Cable*, 768 F.2d at 1196 (stating that a corollary to one's right to self-representation under the Sixth Amendment “is the right of representation by counsel of his choosing”). To preclude any risk that Empire would be deprived of its choice of counsel, Empire believes it is prudent at this time to dismiss the Rice applications.

In conclusion, Empire notes that with the number of expert witnesses and volume of testimony that is currently being prepared for hearing, it would be impossible to conclude the hearing during the time currently allotted, from September 23rd through September 27th, 2024, if additional parties and cases are added.

The delay of over a year since the applications for the Goodnight Cases were first filed has allowed Goodnight to inject an additional 91,250,000 bbls based on their maximum allowable

rates. Exhibit 1, ¶ 4. It is imperative and critical that these Goodnight cases be heard without any further delay to stop the damages caused by the water disposal.

WHEREFORE, for all the reasons stated herein, Empire respectfully requests that the application in this matter be dismissed.

Respectfully submitted,

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following
by electronic mail on June 20, 2024.

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LINE SERVICE, LEA COUNTY, NEW MEXICO.

Case No. 24436

AFFIRMATION OF JACK WHEELER IN SUPPORT OF MOTION TO DISMISS

I, Jack E. Wheeler state as follows:

1. I am over the age of 18. I am employed by Empire Petroleum Corporation as Vice President-Land & Legal and have personal knowledge of the above-referenced case and the facts contained in Empire New Mexico LLC's ("Empire") Motion to Dismiss the above-referenced applications.

2. In the acreage at issue in these applications and related applications filed in Case Nos. 24277-24278, 23614-23617, and 23775 (collectively, "Goodnight Cases") and in Case No. 24432, Goodnight is currently injecting over 250,000 barrels of saltwater per day with the authorization to drill two additional saltwater disposal ("SWD") wells for a total of an additional 37,500 bpd that totals over 287,500 bpd. This is over three times what Rice/Permian and OWL/Pilot are injecting in their SWD Wells.

3. Included within the Goodnight cases are Goodnight's applications to drill four new SWD Wells within the EMSU and one new SWD within two miles of the EMSU, which totals another 208,000 bpd. Combined, Goodnight's wells will total over five (5) times what Rice and OWL are injecting.

4. The delay of over a year since the applications for the first set of Goodnight Cases were filed has allowed Goodnight to inject an additional 91,250,000 barrels based on their maximum allowable rates.

EXHIBIT 1

5. The Rice SWD systems are owned by operators of nearby wells and disposal in the Rice SWD wells is limited to such wells, which are located in the same area as the SWD wells. Thus, the composition of the source water is similar to the water found in the injection formation. Moreover, volumes of water disposed of in the Rice SWD wells is limited as a result.

I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Jack E Wheeler
Vice President Land and Legal
Empire Petroleum Corporation



Date

Searches

Operator Data

Hearing Fee Application

OCD Permitting

Home Searches Wells Well Details

30-025-21852 E M E SWD #021 [335727]

General Well Information

| | | | |
|-------------------|------------------------------------|------------------|----------|
| Operator: | [331305] Permian Line Service, LLC | Direction: | Vertical |
| Status: | Active | Multi-Lateral: | No |
| Well Type: | Salt Water Disposal | Mineral Owner: | State |
| Work Type: | New | Surface Owner: | State |
| Surface Location: | L-21-21S-36E 1520 FSL 440 FWL | Sing/Mult Compl: | Single |
| Lat/Long: | 32.4612808,-103.2774429 NAD83 | Potash Waiver: | False |
| GL Elevation: | 3586 | | |
| KB Elevation: | | | |
| DF Elevation: | | | |

Proposed Formation and/or Notes

SAN ANDRES

Depths

| | | | |
|--------------------------|------|----------------------|------|
| Proposed: | 5100 | True Vertical Depth: | 5100 |
| Measured Vertical Depth: | 5100 | Plugback Measured: | 0 |

Formation Tops

| Formation | Top | Producing | Method Obtained |
|-----------|-----|-----------|-----------------|
|-----------|-----|-----------|-----------------|

Event Dates

| | | | |
|-------------------------------------|------------|----------------------------|------------|
| Initial APD Approval: | 01/01/1900 | Current APD Expiration: | 01/01/1902 |
| Most Recent APD Approval: | 04/16/2024 | | |
| APD Cancellation: | | | |
| APD Extension Approval: | | | |
| Spud: | 09/06/1966 | Gas Capture Plan Received: | |
| Approved Temporary Abandonment: | | TA Expiration: | |
| Shut In: | | | |
| Plug and Abandoned Intent Received: | | PNR Expiration: | |
| Well Plugged: | | Last MIT/BHT: | 07/18/2023 |
| Site Release: | | | |
| Last Inspection: | 07/18/2023 | | |

History

| Effective Date | Property | Well Number | Operator | C-101 Work Type | Well Type | Well Status | Apd Cancelled | Plug Date |
|----------------|--------------------|-------------|------------------------------------|-----------------|---------------------|-------------|---------------|-----------|
| 04/16/2024 | [335727] E M E SWD | #021 | [331305] Permian Line Service, LLC | New | Salt Water Disposal | Active | | |
| 01/01/1900 | [9605] E M E SWD | #021 | [19174] RICE OPERATING COMPANY | New | Salt Water Disposal | Active | | |

Quick Links

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- [History](#)
- [Comments](#)
- [Operator](#)
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- [Casing](#)
- [Well Completions](#)
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- [Action Status](#)

Associated Images

- [Well Files \(35\)](#)
- [Well Logs \(1\)](#)
- [Well Admin Orders](#)

New Searches

- [New Facility Search](#)
- [New Incident Search](#)
- [New Operator Search](#)
- [New Pit Search](#)
- [New Spill Search](#)
- [New Tank Search](#)
- [New Well Search](#)

EXHIBIT 2

Pits

No Pits Found

Casing

| String/Hole Type | Taper | Date Set | Boreholes, Strings and Equipment Specifications | | | Specifications for Strings and Tubing | | | Strings Cemented and Intervals | | | Cement and Plug Description | | |
|-------------------|-------|----------|---|------|----------------|---------------------------------------|--------|--------|--------------------------------|------------|------|-----------------------------|-------|---------------------|
| | | | Diameter | Top | Bottom (Depth) | Grade | Length | Weight | Bot of Cem | Top of Cem | Meth | Class of Cement | Sacks | Pressure Test (Y/N) |
| Hole 1 | 1 | | 9.625 | 0 | 325 | | 0 | 0.0 | 0 | 0 | | 0 | No | |
| Surface Casing | 1 | | 9.625 | 0 | 325 | | 325 | 32.3 | 325 | 0 | | Class C Cement | 250 | No |
| Hole 2 | 1 | | 7.000 | 0 | 4515 | | 0 | 0.0 | 0 | 0 | | 0 | No | |
| Production Casing | 1 | | 7.000 | 0 | 4515 | | 4515 | 20.0 | 4515 | 0 | | Class C Cement | 750 | No |
| Packer | 1 | | 7.000 | 4417 | 4422 | | 5 | 0.0 | 0 | 0 | | 0 | No | |
| Tubing 1 | 1 | | 5.500 | 0 | 4417 | | 4417 | 0.0 | 0 | 0 | | 0 | No | |

Well Completions

[96121] SWD; SAN ANDRES

Status: Active Last Produced: 05/01/2024
 Bottomhole Location: L-21-21S-36E 1520 FSL 440 FWL
 Lat/Long:
 Acreage:
 DHC: No Consolidation Code:
 Production Method:

Well Test Data

Production Test: Test Length: 0 hours
 Flowing Tubing Pressure: 0 psi Flowing Casing Pressure: 0 psi
 Choke Size: 0.000 inches Testing Method:
 Gas Volume: 0.0 MCF Oil Volume: 0.0 bbls
 Gas-Oil Ratio: 0 Kcf / bbl Oil Gravity: 0.0 Corr. API
 Disposition of Gas: Water Volume: 0.0 bbls

Perforations

| Date | Top Measured Depth (Where Completion Enters Formation) | Bottom Measured Depth (End of Lateral) | Top Vertical Depth | Bottom Vertical Depth |
|------|--|--|--------------------|-----------------------|
| | 4515 | 5100 | 0 | 0 |

Notes

Event Dates

Searches Operator Data Hearing Fee Application

Directional Survey Run: No
 Directional Survey Received: No
 First Oil Production:
 First Injection:
 Ready to Produce:
 C-104 Approval:
 Plug Back:
 Authorization Revoked Start:
 Logs Received: No
 Closure Pit Plat Received:
 First Gas Production:
 Completion Report Received:
 New Well C-104 Approval:
 Revoked Until:

Well Completion History

| Effective Date | Property | Well Number | Operator | Completion Status | TA Expiration Date |
|----------------|--------------------|-------------|------------------------------------|-------------------|--------------------|
| 04/16/2024 | [335727] E M E SWD | #021 | [331305] Permian Line Service, LLC | Active | |
| 01/01/1900 | [9605] E M E SWD | #021 | [19174] RICE OPERATING COMPANY | Active | |

Financial Assurance

Please login to review the financial assurance associated with this well.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Orders

Please login to review the orders associated with this well.

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records: 1/1994 Last 5/2024 [Show All Production](#) [Export to Excel](#)

| Time Frame | Production | | | | Injection | | | | |
|------------|------------|-----------|--------------|----------|--------------|-----------|-----------|-------|----------|
| | Oil (BBLS) | Gas (MCF) | Water (BBLS) | Days P/I | Water (BBLS) | Co2 (MCF) | Gas (MCF) | Other | Pressure |
| 1994 | 0 | 0 | 0 | 0 | 751,919 | 0 | 0 | 0 | N/A |
| 1995 | 0 | 0 | 0 | 0 | 759,072 | 0 | 0 | 0 | N/A |
| 1996 | 0 | 0 | 0 | 0 | 575,993 | 0 | 0 | 0 | N/A |
| 1997 | 0 | 0 | 0 | 0 | 559,181 | 0 | 0 | 0 | N/A |
| 1998 | 0 | 0 | 0 | 0 | 531,262 | 0 | 0 | 0 | N/A |
| 1999 | 0 | 0 | 0 | 0 | 512,054 | 0 | 0 | 0 | N/A |
| 2000 | 0 | 0 | 0 | 0 | 562,938 | 0 | 0 | 0 | N/A |
| 2001 | 0 | 0 | 0 | 0 | 575,314 | 0 | 0 | 0 | N/A |
| 2002 | 0 | 0 | 0 | 0 | 553,650 | 0 | 0 | 0 | N/A |

Searches Operator Data Hearing Fee Application

| | | | | | | | | | |
|----------------|---|---|---|---|---------|---|---|---|-----|
| 2004 | 0 | 0 | 0 | 0 | 571,170 | 0 | 0 | 0 | N/A |
| 2005 | 0 | 0 | 0 | 0 | 639,594 | 0 | 0 | 0 | N/A |
| 2006 | 0 | 0 | 0 | 0 | 394,792 | 0 | 0 | 0 | N/A |
| 2007 | 0 | 0 | 0 | 0 | 411,542 | 0 | 0 | 0 | N/A |
| 2008 | 0 | 0 | 0 | 0 | 627,073 | 0 | 0 | 0 | N/A |
| 2009 | 0 | 0 | 0 | 0 | 441,373 | 0 | 0 | 0 | N/A |
| 2010 | 0 | 0 | 0 | 0 | 624,135 | 0 | 0 | 0 | N/A |
| 2011 | 0 | 0 | 0 | 0 | 694,722 | 0 | 0 | 0 | N/A |
| 2012 | 0 | 0 | 0 | 0 | 702,250 | 0 | 0 | 0 | N/A |
| 2013 | 0 | 0 | 0 | 0 | 692,486 | 0 | 0 | 0 | N/A |
| 2014 | 0 | 0 | 0 | 0 | 748,254 | 0 | 0 | 0 | N/A |
| 2015 | 0 | 0 | 0 | 0 | 641,475 | 0 | 0 | 0 | N/A |
| 2016 | 0 | 0 | 0 | 0 | 593,994 | 0 | 0 | 0 | N/A |
| 2017 | 0 | 0 | 0 | 0 | 766,854 | 0 | 0 | 0 | N/A |
| 2018 | 0 | 0 | 0 | 0 | 653,810 | 0 | 0 | 0 | N/A |
| 2019 | 0 | 0 | 0 | 0 | 593,332 | 0 | 0 | 0 | N/A |
| 2020 | 0 | 0 | 0 | 0 | 424,535 | 0 | 0 | 0 | N/A |
| 2021 | | | | | | | | | |
| SWD;SAN ANDRES | | | | | | | | | |
| Jan | 0 | 0 | 0 | 0 | 24,205 | 0 | 0 | 0 | 0 |
| Feb | 0 | 0 | 0 | 0 | 29,854 | 0 | 0 | 0 | 0 |
| Mar | 0 | 0 | 0 | 0 | 46,290 | 0 | 0 | 0 | 0 |
| Apr | 0 | 0 | 0 | 0 | 31,583 | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 | 34,485 | 0 | 0 | 0 | 0 |
| Jun | 0 | 0 | 0 | 0 | 26,934 | 0 | 0 | 0 | 0 |
| Jul | 0 | 0 | 0 | 0 | 21,503 | 0 | 0 | 0 | 0 |
| Aug | 0 | 0 | 0 | 0 | 21,228 | 0 | 0 | 0 | 0 |
| Sep | 0 | 0 | 0 | 0 | 27,171 | 0 | 0 | 0 | 0 |
| Oct | 0 | 0 | 0 | 0 | 40,658 | 0 | 0 | 0 | 0 |
| Nov | 0 | 0 | 0 | 0 | 40,300 | 0 | 0 | 0 | 0 |
| Dec | 0 | 0 | 0 | 0 | 50,407 | 0 | 0 | 0 | 0 |
| Pool Total: | 0 | 0 | 0 | 0 | 394,618 | 0 | 0 | 0 | N/A |
| Annual Total: | 0 | 0 | 0 | 0 | 394,618 | 0 | 0 | 0 | N/A |

Searches Operator Data Hearing Fee Application

| | | | | | | | | | |
|--------------|---|---|---|---|------------|---|---|---|-----|
| 2023 | 0 | 0 | 0 | 0 | 2,793,414 | 0 | 0 | 0 | N/A |
| 2024 | 0 | 0 | 0 | 0 | 1,954,077 | 0 | 0 | 0 | N/A |
| Grand Total: | 0 | 0 | 0 | 0 | 21,738,750 | 0 | 0 | 0 | N/A |

Transporters

| Transporter | Product | Most Recent for Property |
|--------------------------------|---------|--------------------------|
| [371677] MIDCON GATHERING, LLC | Oil | 4/2024 |

Points of Disposition

| ID | Type | Description | Pool(s) |
|----|------|-------------|---------|
|----|------|-------------|---------|

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

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OCD Permitting

Home Searches Wells Well Details

30-025-45349 NOLAN RYAN SWD #001 [322861]

General Well Information

| | | | |
|-------------------|---|------------------|----------|
| Operator: | [372311] GOODNIGHT MIDSTREAM PERMIAN, LLC | | |
| Status: | New | Direction: | Vertical |
| Well Type: | Salt Water Disposal | Multi-Lateral: | No |
| Work Type: | New | Mineral Owner: | Private |
| | | Surface Owner: | Private |
| Surface Location: | O-13-21S-36E 779 FSL 1995 FEL | | |
| Lat/Long: | 32.473834,-103.216927 NAD83 | | |
| GL Elevation: | 3547 | | |
| KB Elevation: | | Sing/Mult Compl: | Single |
| DF Elevation: | | Potash Waiver: | False |

Proposed Formation and/or Notes

Depths

| | | | |
|--------------------------|------|----------------------|---|
| Proposed: | 5700 | True Vertical Depth: | 0 |
| Measured Vertical Depth: | 0 | Plugback Measured: | 0 |

Formation Tops

| Formation | Top | Producing | Method Obtained |
|-----------|-----|-----------|-----------------|
|-----------|-----|-----------|-----------------|

Event Dates

| | | | |
|-------------------------------------|------------|----------------------------|------------|
| Initial APD Approval: | 11/09/2018 | | |
| Most Recent APD Approval: | 11/09/2018 | Current APD Expiration: | 11/09/2020 |
| APD Cancellation: | | | |
| APD Extension Approval: | | | |
| Spud: | 10/01/2019 | Gas Capture Plan Received: | |
| Approved Temporary Abandonment: | | TA Expiration: | |
| Shut In: | | | |
| Plug and Abandoned Intent Received: | | PNR Expiration: | |
| Well Plugged: | | Last MIT/BHT: | 12/14/2023 |
| Site Release: | | | |
| Last Inspection: | 12/14/2023 | | |

History

| Effective Date | Property | Well Number | Operator | C-101 Work Type | Well Type | Well Status | Apd Cancelled | Plug Date |
|----------------|-------------------------|-------------|---|-----------------|---------------------|-------------|---------------|-----------|
| 11/09/2018 | [322861] NOLAN RYAN SWD | #001 | [372311] GOODNIGHT MIDSTREAM PERMIAN, LLC | New | Salt Water Disposal | New | | |

Comments

EXHIBIT 3

Quick Links

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Associated Images

- [Well Files \(11\)](#)
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New Searches

- [New Facility Search](#)
- [New Incident Search](#)
- [New Operator Search](#)
- [New Pit Search](#)
- [New Spill Search](#)
- [New Tank Search](#)
- [New Well Search](#)

Casing

| String/Hole Type | Taper | Date Set | Boreholes, Strings and Equipment Specifications | | | Specifications for Strings and Tubing | | | Strings Cemented and Intervals | | | Cement and Plug Description | | |
|------------------|-------|------------|---|-----|----------------|---------------------------------------|--------|--------|--------------------------------|------------|------|-----------------------------|-------|---------------------|
| | | | Diameter | Top | Bottom (Depth) | Grade | Length | Weight | Bot of Cem | Top of Cem | Meth | Class of Cement | Sacks | Pressure Test (Y/N) |
| Hole 1 | 1 | 10/04/2019 | 12.250 | 0 | 1344 | | 0 | 0.0 | 0 | 0 | | | 0 | No |
| Surface Casing | 1 | 10/04/2019 | 9.625 | 0 | 1344 | J-55 | 1344 | 36.0 | 1344 | 0 | Circ | Class C Cement | 500 | Yes |

Well Completions

[96121] SWD; SAN ANDRES

Status: New, Not Drilled Last Produced: 05/01/2024
 Bottomhole Location: O-13-21S-36E 779 FSL 1995 FEL
 Lat/Long: 32.473834,-103.216927 NAD83
 Acreage:
 DHC: No Consolidation Code:
 Production Method:

Well Test Data

Production Test: Test Length: 0 hours
 Flowing Tubing Pressure: 0 psi Flowing Casing Pressure: 0 psi
 Choke Size: 0.000 inches Testing Method:
 Gas Volume: 0.0 MCF Oil Volume: 0.0 bbls
 Gas-Oil Ratio: 0 Kcf / bbl Oil Gravity: 0.0 Corr. API
 Disposition of Gas: Water Volume: 0.0 bbls

Perforations

| Date | Top Measured Depth (Where Completion Enters Formation) | Bottom Measured Depth (End of Lateral) | Top Vertical Depth | Bottom Vertical Depth |
|------|--|--|--------------------|-----------------------|
|------|--|--|--------------------|-----------------------|

Notes

Event Dates

Initial Effective/Approval: 11/09/2018
 Most Recent Approval: 11/09/2018
 Confidential Requested On:
 Test Allowable Approval:
 TD Reached:
 Deviation Report Received: No
 Directional Survey Run: No
 Directional Survey Received: No
 First Oil Production:
 First Injection:
 Ready to Produce:
 C-104 Approval:
 Plug Back:
 Authorization Revoked Start:
 TA Expiration:
 Confidential Until:
 Test Allowable End:
 DHC:
 Rig Released:
 Logs Received: Yes
 Closure Pit Plat Received:
 First Gas Production:
 Completion Report Received:
 New Well C-104 Approval:
 Revoked Until:

Well Completion History

Financial Assurance

Please login to review the financial assurance associated with this well.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Reported Releases

The reported release volumes are sourced from C-141 submissions.

Earliest Reported Release in OCD Records: 09/14/2020 Last: 08/09/2022 [Show All Reported Releases](#)

| | Release Volumes | | | | Additional Details | | | |
|--------------|-----------------|-----|-----|-----|--------------------|---------|----------|--------|
| | BBLs | LBS | MCF | UNK | Type | Product | Severity | Status |
| 2022 (1) | 2,778 | 0 | 0 | 0 | | | | |
| 2020 (1) | 0 | 0 | 0 | 0 | | | | |
| Grand Total: | 2,778 | 0 | 0 | 0 | | | | |

Orders

Please login to review the orders associated with this well.

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records: 10/2019 Last: 5/2024 [Show All Production](#) [Export to Excel](#)

| Time Frame | Production | | | | Injection | | | | |
|----------------|------------|-----------|--------------|----------|--------------|-----------|-----------|-------|----------|
| | Oil (BBLs) | Gas (MCF) | Water (BBLs) | Days P/I | Water (BBLs) | Co2 (MCF) | Gas (MCF) | Other | Pressure |
| 2019 | | | | | | | | | |
| SWD;SAN ANDRES | | | | | | | | | |
| Oct | 0 | 0 | 0 | 0 | 2,541 | 0 | 0 | 0 | 0 |
| Nov | 0 | 0 | 0 | 0 | 194,650 | 0 | 0 | 0 | 0 |
| Dec | 0 | 0 | 0 | 0 | 109,675 | 0 | 0 | 0 | 0 |
| Pool Total: | 0 | 0 | 0 | 0 | 306,866 | 0 | 0 | 0 | N/A |
| Annual Total: | 0 | 0 | 0 | 0 | 306,866 | 0 | 0 | 0 | N/A |
| 2020 | | | | | | | | | |
| SWD;SAN ANDRES | | | | | | | | | |
| Jan | 0 | 0 | 0 | 0 | 382,577 | 0 | 0 | 0 | 65 |
| Feb | 0 | 0 | 0 | 0 | 239,173 | 0 | 0 | 0 | 102 |

Searches Operator Data Hearing Fee Application

| | | | | | | | | | |
|---------------|---|---|---|---|------------|---|---|---|-----|
| Apr | 0 | 0 | 0 | 0 | 452,348 | 0 | 0 | 0 | 58 |
| May | 0 | 0 | 0 | 0 | 353,929 | 0 | 0 | 0 | 0 |
| Jun | 0 | 0 | 0 | 0 | 428,240 | 0 | 0 | 0 | 0 |
| Jul | 0 | 0 | 0 | 0 | 165,651 | 0 | 0 | 0 | 11 |
| Aug | 0 | 0 | 0 | 0 | 308,414 | 0 | 0 | 0 | 0 |
| Sep | 0 | 0 | 0 | 0 | 311,777 | 0 | 0 | 0 | 0 |
| Oct | 0 | 0 | 0 | 0 | 376,108 | 0 | 0 | 0 | 13 |
| Nov | 0 | 0 | 0 | 0 | 325,873 | 0 | 0 | 0 | 20 |
| Dec | 0 | 0 | 0 | 0 | 306,312 | 0 | 0 | 0 | 0 |
| Pool Total: | 0 | 0 | 0 | 0 | 3,937,656 | 0 | 0 | 0 | N/A |
| Annual Total: | 0 | 0 | 0 | 0 | 3,937,656 | 0 | 0 | 0 | N/A |
| 2021 | 0 | 0 | 0 | 0 | 1,658,531 | 0 | 0 | 0 | N/A |
| 2022 | 0 | 0 | 0 | 0 | 3,923,501 | 0 | 0 | 0 | N/A |
| 2023 | 0 | 0 | 0 | 0 | 4,735,038 | 0 | 0 | 0 | N/A |
| 2024 | 0 | 0 | 0 | 0 | 2,395,809 | 0 | 0 | 0 | N/A |
| Grand Total: | 0 | 0 | 0 | 0 | 16,957,401 | 0 | 0 | 0 | N/A |

Transporters

| Transporter | Product | Most Recent for Property |
|-------------|---------|--------------------------|
|-------------|---------|--------------------------|

Points of Disposition

| ID | Type | Description | Pool(s) |
|----|------|-------------|---------|
|----|------|-------------|---------|