

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 11, 2024

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 729 232 854#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24443 STATUS CONFERENCE [Consolidated: 24443, 24445, 24454 & 24456]	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 604H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.
2.	24445 STATUS CONFERENCE [Consolidated: 24443, 24445, 24454 & 24456]	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 603H well, to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Lot 2) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.
3.	24454 STATUS CONFERENCE [Consolidated: 24443, 24445, 24454 & 24456]	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 703H well, to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Lot 2) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for

		supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.
4.	<p>24456</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24443, 24445, 24454 & 24456]</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 704H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p>
5.	<p>24446</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24446, 24448 & 24449]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Sections 27 and 34, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the War Hammer BS Federal Com 201H, War Hammer BS Federal Com 202H, War Hammer BS Federal Com 301H, War Hammer BS Federal Com 601H wells to be drilled with proposed first take points in the SW/4SW/4 (Unit M) of Section 34 and proposed last take points in the NW/4NW/4 (Unit D) of Section 27; and the War Hammer BS Federal Com 203H well to be drilled with a proposed first take point in the SE/4SW/4 (Unit N) of Section 34 and a proposed last take point in the NE/4NW/4 (Unit C) of Section 27. The wells will be drilled at orthodox locations. The completed intervals for the War Hammer BS Federal Com 202H and the War Hammer BS Federal Com 601H are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Marathon also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap: a 480-acre Bone Spring horizontal well spacing unit comprised of the W/2 and the W/2E/2 of Section 27, dedicated to COG Operating, LLC's Pygmy 27 State 2H well (API 30-025-42062) and COG Operating, LLC's Pygmy 27 State 1H well (API 30-025-40352) and COG Operating, LLC's Pygmy 27 State 3H well (API 30-025-42068); and a 160-acre Bone Spring horizontal well spacing unit comprised of the W/2W/2 of Section 34, dedicated to Marathon's Battle 34 Federal 4H well (API 30-025-42636). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18.4 miles from Oil Center, New Mexico.</p>
6.	<p>24448</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24446, 24448 & 24449]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 27 and 34, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Battle Axe BS State Com 201H, Battle Axe BS State Com 301H, and Battle Axe BS State Com 601H wells to be drilled with proposed first take points in the SW/4SE/4 (Unit O) of Section 34 and proposed last take points in the NW/4NE/4 (Unit B) of Section 27. The wells will be drilled at orthodox locations. Marathon also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap: a 480-acre Bone Spring horizontal well spacing unit comprised of the W/2 and the W/2E/2 of Section 27, dedicated to COG Operating, LLC's Pygmy 27 State 2H well (API 30-025-42062) and COG Operating, LLC's Pygmy 27 State 1H well (API 30-025-40352) and COG Operating, LLC's Pygmy 27 State 3H well (API 30-025-42068); and a 160-acre Bone Spring horizontal well spacing unit comprised of the W/2E/2 of Section 34, dedicated to Marathon's Battle #002H well (API 30-025-42009). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18.4 miles from Oil Center, New Mexico.</p>

7.	<p>24449</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24446, 24448 & 24449]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 27 and 34, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Battle Axe BS State Com 302H well to be drilled with a proposed first take point in the SE/4SE/4 (Unit P) of Section 34 and proposed last take points in the NE/4NE/4 (Unit A) of Section 27. The well will be drilled at orthodox locations. Marathon also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap: a 320-acre Bone Spring horizontal well spacing unit comprised of the E/2E/2 of Sections 27 and 22, dedicated to COG Operating, LLC's Raspberry State Com 1H well (API 30-025-43179); and a 160-acre Bone Spring horizontal well spacing unit comprised of the E/2E/2 of Section 34, dedicated to Marathon's Battle #0001H well (API 30-025-41364). Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18.4 miles from Oil Center, New Mexico.</p>
8.	<p>24467</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24467-24470]</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.38-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 of irregular Section 2 (E/2 E/2 equivalent), the E/2 E/2 of Section 11, and the E/2 NE/4 and NE/4 SE/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 504H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 2 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p>
9.	<p>24468</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24467-24470]</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.50-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 4, SW/4 NW/4, and the W/2 SW/4 of irregular Section 2 (W/2 W/2 equivalent), the W/2 W/2 of Section 11, and the W/2 NW/4 and NW/4 SW/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Nexus Fed Com 501H well, to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 4) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14. The producing area for the well is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 2, dedicated to Caza Operating LLC's Gateway 2 State Com #002H well (API 30-025-41096). Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p>
10.	<p>24469</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24467-24470]</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.46-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 of irregular Section 2 (E/2 W/2 equivalent), the E/2 W/2 of Section 11, and the E/2 NW/4 and NE/4 SW/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 502H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 2 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p>

11.	<p>24470</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24467-24470]</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.42-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 2, SW/4 NE/4, and the W/2 SE/4 of irregular Section 2 (W/2 E/2 equivalent), the W/2 E/2 of Section 11, and the W/2 NE/4 and NW/4 SE/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 503H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 2 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p>
12.	<p>24472</p> <p>STATUS CONFERENCE</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Treble State Com 703H and Treble State Com 803H wells to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Wolfcamp spacing unit dedicated to a 40-acre vertical spacing unit comprised of the SW/4 NE/4 (Unit G) of Section 27, dedicated to North Fork Operating, LP's Toro 27 #005H well (API 30-025-35425). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles southwest of Hobbs, New Mexico.</p>
13.	<p>24486</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24486 & 24487]</p>	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the N2SW4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 1, a vertical well to be completed at a non-standard location in the NW4SW4 (Unit L) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing and equipping said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.</p>
14.	<p>24487</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24486 & 24487]</p>	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the E2SE4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 3, a vertical well to be completed at a non-standard location in the NE4SE4 (Unit I) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.</p>
15.	<p>24605</p> <p>STATUS CONFERENCE</p>	<p>Application of FAE II Operating, LLC for Enhanced Oil Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate Lea County, New Mexico. Applicant is a working interest owner in the proposed North Jal Unit (the "Unit Area"), which comprises 3,154.37 acres of the following federal, state, and fee lands located in Lea County, New Mexico:</p> <p>Township 24 South, Range 36 East, N.M.P.M.</p>

	<p>[Consolidated: 24605-24606]</p>	<p>Section 25: S/2 Section 26: E2SE Section 35: E2NE Section 36: ALL Township 24 South, Range 37 East, N.M.P.M. Section 19: E/2 Section 20: SW/4, SWNW Section 29: W/2 Section 30: NE/4, S/2 Section 31: N2NW Township 25 South, Range 36 East, N.M.P.M. Section 1: All</p> <p>The unitized interval extends from the top of the Yates Formation to a lower limit at the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate.. The unit area is centered approximately 5 miles North of Jal, New Mexico.</p>
<p>16.</p>	<p>24606</p> <p>STATUS CONFERENCE</p> <p>[Consolidated: 24605-24606]</p>	<p>Application of FAE II Operating, LLC for Statutory Unitization, Lea County, New Mexico. Applicant is a working interest owner in the proposed North Jal Unit (the "Unit Area"), which comprises 3,154.37 acres of the following federal, state, and fee lands located in Lea County, New Mexico:</p> <p>Township 24 South, Range 36 East, N.M.P.M. Section 25: S/2 Section 26: E2SE Section 35: E2NE Section 36: ALL Township 24 South, Range 37 East, N.M.P.M. Section 19: E/2 Section 20: SW/4, SWNW Section 29: W/2 Section 30: NE/4, S/2 Section 31: N2NW Township 25 South, Range 36 East, N.M.P.M. Section 1: All</p> <p>The unitized interval extends from the top of the Yates Formation to a lower limit at the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate.. The unit area is centered approximately 5 miles North of Jal, New Mexico.</p>
<p>Uncontested Hearings</p>		
<p>17.</p>	<p>24416</p> <p>UNCONTESTED HEARING</p>	<p>Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Smithers 10-15 Fed</p>

		Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval of the Smithers 10-15 Fed Com 102H Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
18.	24444 UNCONTESTED HEARING	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Norte State Com 602H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 40-acre vertical spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 27, dedicated to Franklin Mountain Energy 3, LLC's Hamon State #001H well (API 30-025-03140). Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.
19.	24447 UNCONTESTED HEARING	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 601H well, to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 4) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.
20.	24492 UNCONTESTED HEARING	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Chevron U.S.A. Inc. seeks an order from the Division pooling all uncommitted mineral interest owners within a 640-acre Bone Spring horizontal spacing unit underlying the E/2 of Sections 15 and 22, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Chevron plans to drill the following proposed wells to a depth sufficient to test the Bone Spring formation: SD 15 22 Federal Com P404 303H; SD 15 22 Federal Com P404 404H; SD 15 22 Federal Com P404 405H wells to be drilled from a surface location in NW/4 NE/4 of Section 15 (Unit B) to a bottom hole location in SW/4 SE/4 of Section 22 (Unit O); and SD 15 22 Federal Com P404 304H and SD 15 22 Federal Com P404 406H wells to be drilled from a surface location in NW/4 NE/4 of Section 15 (Unit B) to a bottom hole location in SE/4SE/4 of Section 22 (Unit P). The completed interval for the SD 15 22 Federal Com P404 405H well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the wells, a 200% charge for the risk involved in drilling and completing the wells. Said area is located approximately 25 miles west of Jal, New Mexico.

21.	<p>24508</p> <p>UNCONTESTED HEARING</p> <p>[Consolidated: 24508 & 24509]</p>	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 521H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 23 and a last take point in the NE4NE4 (Unit A) of Section 14. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p>
22.	<p>24509</p> <p>UNCONTESTED HEARING</p> <p>[Consolidated: 24508 & 24509]</p>	<p>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all the uncommitted mineral owners therein. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 523H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 23 and a last take point in the NW4NE4 (Unit B) of Section 14. This proposed spacing unit will overlap an existing 40-acre spacing unit comprised of the NW4NE4 (Unit B) of Section 14 dedicated to the Mescalero Ridge "D" Federal No. 1 (30-025-29508) operated by Seely Oil Company and completed in the Mescalero Escarpe; Bone Spring Pool [45793]. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p>
23.	<p>24517</p> <p>UNCONTESTED HEARING</p>	<p>Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Atoka Glorieta Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S2S2 of Section 2, and the N2N2 of Section 11, both located in Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells:</p> <p>Roche #101H well ("101H Well"), which is an oil well that will be horizontally drilled from a surface hole location in the surface location a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 165 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the NW4 of Section 11, Township 19 South, Range 25 East, being approximately 680 feet FSL, and approximately 100 feet FWL of Section 11, Township 19 South, Range 25 East.</p> <p>Roche #102H well ("102H Well"), which is an oil well that will be horizontally drilled from a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 185 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the SW4 of Section 2, Township 19 South, Range 25 East, being approximately 120 feet FSL, and approximately 100 feet FWL of Section 2, Township 19 South, Range 25 East;</p> <p>Roche #103H well ("103H Well") which is an oil well that will be horizontally drilled from a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 205 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the SW4 of Section 2, Township 19 South, Range 25 East, being approximately 920 feet FSL, and approximately 100 feet FWL of Section 2, Township 19 South, Range 25 East;</p> <p>The 101H Well, 102H Well, and 103H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the</p>

		operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11 miles South of Artesia, New Mexico.
24.	24597 UNCONTESTED HEARING	Application of Chevron U.S.A. Inc. to Amend Order No. R-22778, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22778. The Unit is comprised of the E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22778 pooled the uncommitted interests in the Upper Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #201H and ZN 27 22 Fed State Com #202H, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22; and the ZN 27 22 Fed State Com #203H, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
25.	24598 UNCONTESTED HEARING	Application of Chevron U.S.A. Inc. to Amend Order No. R-22782, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22782. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22782 pooled the uncommitted interests in the Lower Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #401H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
26.	24599 UNCONTESTED HEARING	Application of Chevron U.S.A. Inc. to Amend Order No. R-22783, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22783. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22783 pooled the uncommitted interests in the Lower Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #402H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
27.	24600 UNCONTESTED HEARING	Application of Chevron U.S.A. Inc. to Amend Order No. R-22784, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22784. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22784 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #601H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
28.	24601 UNCONTESTED HEARING	Application of Chevron U.S.A. Inc. to Amend Order No. R-22785, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22785. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22785 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #602H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
29.	24602 UNCONTESTED HEARING	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 106H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, a first take point from the NW/4 NE/4 (Unit B) of Section 3, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200%

		charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.
30.	24603 UNCONTESTED HEARING	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 113H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 3, a first take point from the NE/4 NW/4 (Unit C) of Section 3, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.
31.	24604 UNCONTESTED HEARING	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 117H, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 3, a first take point from the NE/4 NE/4 (Unit A) of Section 3, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.
32.	24607 UNCONTESTED HEARING	Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of the N/2 of Section 24, Township 18 South, Range 26 East, NMPM. The unit will be dedicated to: (a) The Horned Frog Well No. 1H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24; (b) The Horned Frog Well No. 2H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24 (the proximity tract well); and (c) The Horned Frog Well No. 3H, with a first take point in the SE/4NE/4 and a last take point in the SW/4NW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company, Inc. as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles southeast of Atoka, New Mexico.
33.	24608 UNCONTESTED HEARING	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H wells, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H and Taylorcrest 25 Federal 71H wells, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells

		will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico.
34.	24609 UNCONTESTED HEARING	Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the Miller 14 Federal Com 21H and Miller 14 Federal Com 71H, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.
35.	24432 UNCONTESTED HEARING CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1750 for the P 15 #001 SWD Well Operated by OWL SWD Operating, LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1750, to dispose of produced water in the P 15 #001 well, API# 30-025-46579 ("Well"), a produced water disposal well located 58' FSL and 988' FEL of Section 15, Township 21 South, Range 36 East, NMPM, in Lea County, NM, near the unitized interval of the Arrowhead Grayburg Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 5.5 miles northwest of Eunice, New Mexico.
36.	24433 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-1647 for the EME SWD #033M Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority, granted by Order No. R-1647 to dispose of produced water in the EME SWD #033M, API# 30-025-12786 ("Well"), a produced water disposal well located 165' FSL and 165' FWL of Section 33, Township 20 South, Range 37 East, NMPM, in Lea County, NM, near the unitized interval of the Eunice Monument South Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 8 miles northwest of Eunice, New Mexico.
37.	24438 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-965 for the Blinebry Drinkard SWD #020 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-965, to dispose of produced water in the Blinebry Drinkard SWD #020 well, API# 30-025-37168 ("Well"), a produced water disposal well located 330' FNL and 660' FWL of Section 20, Township 22 South, Range 37 East, NMPM, in Lea County, NM, near the unitized interval of the Arrowhead Grayburg Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 4 miles southwest of Eunice, New Mexico.
38.	24435 CASE STAYED BY ORDER	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-985-A for the State E Tract 27 #001 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-985-A, to dispose of produced water in

	R-23254 – VACATED FROM DOCKET	the State E Tract 27 #001 well, API# 30-025-26317 (“Well”), a produced water disposal well located 430’ FSL and 1,980’ FWL of Section 18, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the unitized interval of the Eunice Monument South Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 3 miles northwest of Eunice, New Mexico.
39.	24434 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-3102 for the EME SWD #021 Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-3102, to dispose of produced water in the EME SWD #021, API# 30-025-21852 (“Well”), a produced water disposal well located 1520’ FSL and 440’ FWL (Unit L) of Section 32, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the unitized interval of the Eunice Monument South Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 7 miles west of Eunice, New Mexico.
40.	24437 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-184 for the Blinebry Drinkard SWD #018 Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-184, to dispose of produced water in the Blinebry Drinkard SWD No. 18, API# 30-025-25616 (“Well”), a produced water disposal well located 1,100’ FSL and 2,250’ FWL of Section 18, Township 22 South, Range 37 East, NMPM, in Lea County, NM, within the unitized interval of the Arrowhead Grayburg Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 4 miles southwest of Eunice, New Mexico.
41.	24436 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1754 for the N 11 #001 Well Operated by Permian Line Service, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1754, to dispose of produced water in the N 11 #001 well, API# 30-025-46577 (“Well”), a produced water disposal well located 243’ FSL and 2,455’ FWL of Section 11, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the unitized interval of the Eunice Monument South Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 5 miles northwest of Eunice, New Mexico.
42.	24439 CASE STAYED BY ORDER R-23254 – VACATED FROM DOCKET	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1751 for the N 7 #001 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1751, to dispose of produced water in the N 7 #001 well, API# 30-025-46576 (“Well”), a produced water disposal well located 813’ FSL and 1,318’ FWL of Section 7, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the unitized interval of the Eunice Monument South Unit, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 4 miles northwest of Eunice, New Mexico.