### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24416** 

## **EXHIBIT INDEX**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Matthew Langhoff
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Pardee
B-1	Resume
B-2	Location Map
B-3	Subsea Structure Map
B-4	Cross Section Location Map
B-5	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for April 23, 2024

## **COMPULSORY POOLING APPLICATION CHECKLIST**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24416	APPLICANT'S RESPONSE
Date:	
Applicant	EGL Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EGL Resources, Inc., 372165
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of EGL Resouces, Inc. for Compulsory
	Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.; XTO Energy, Inc.
Well Family	Smithers
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero, Escarpe; Bone Spring (Code 45793) and Corbin; Bone Spring
	(Code 13160)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	quarter-quarter
Orientation:	South-North
Description: TRS/County	W/2 of Sections 10 and 15, Township 18 South, Range 35 East, Lea County,
	New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe and is approval of non-standard unit	
requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes, the completed interval of the Smithers 10-15 Fed Com 102H well will be
	located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Smithers 10-14 Fed Com 102H Well
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole	Add wells as needed
location, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Smithers 10-15 Fed Com #101H (API # pending)
	SHL: 285' FSL & 1,554' FWL (Unit N), Section 15, T18S-R33E
	BHL: 100' FNL & 330' FWL (Unit D), Section 10, T18S-R33E
	Completion Target: Bone Spring (Approx. 8,620' TVD)
Well #2	Smithers 10-15 Fed Com #102H (API # pending)
	SHL: 284' FSL & 1,614' FWL (Unit N), Section 15, T18S-R33E
	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E
Well #3	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD)
Well #3	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33ECompletion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending)
Well #3	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33ECompletion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending)SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E
Well #3	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33ECompletion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending)SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33EBHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E
	<ul> <li>BHL: 100' FNL &amp; 1,321' FWL (Unit D), Section 10, T18S-R33E</li> <li>Completion Target: Bone Spring (Approx. 8,620' TVD)</li> <li>Smithers 10-15 Fed Com #103H (API # pending)</li> <li>SHL: 283' FSL &amp; 1,674' FWL (Unit N), Section 15, T18S-R33E</li> <li>BHL: 100' FNL &amp; 2,310' FWL (Unit C), Section 10, T18S-R33E</li> <li>Completion Target: Bone Spring (Approx. 8,620' TVD)</li> </ul>
Well #3 Well #4	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com #103H (API # pending) SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com 201H (API # pending)
	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending)SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com 201H (API # pending)SHL: 284' FSL & 1,584' FWL (Unit N), Section 15, T18S-R33E
	BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com #103H (API # pending) SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com 201H (API # pending)

Well #5	Smithers 10-15 Fed Com #203H (API # pending)
	SHL: 284' FSL & 1,644' FWL (Unit N), Section 15, T18S-R33E
	BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E
	Completion Target: Third Bone Spring (Approx. 9,600' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	Exhibits A, A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before heari	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested,	
Tract List (including lease numbers and owners) of	
Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage	
above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interes	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information	provided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24416

## SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF

1. I am a Landman with E.G.L. Resources, Inc. ("E.G.L."). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of E.G.L.'s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. E.G.L. seeks an order pooling all uncommitted interests in the MESCALERO ESCARPE;BONE SPRING Pool (Code 45793) and the CORBIN;BONE SPRING Pool (Code 13160) within the Bone Spring formation underlying a 640-acre, more or less, standard, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following proposed wells ("Wells"):

E.G.L. Resources, Inc. Case No. 24416 Exhibit A

- a. the Smithers 10-15 Fed Com 101H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and
- b. the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H wells, to be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 15 bottom hole locations in the NE/4 NW/4 (Unit C) of Section 10.
- 6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the Smithers 10-15 Fed Com 102H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit.

8. Exhibit A-2 contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests E.G.L. seeks to pool highlighted in yellow.

10. E.G.L. located last known addresses for each party it seeks to pool. To locate these addresses, E.G.L. conducted a diligent search of all relevant county public records, phone directories and computer databases.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners in the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

2

12. In my opinion, E.G.L. made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as demonstrated by the chronology of contact provided in **Exhibit A-5**.

13. E.G.L. requests overhead and administrative rates of \$7,500.00 per month while the Wells are being drilled and \$750.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by E.G.L. and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of E.G.L.'s application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Matthew Langhoff

June 25, 2024 Date

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24416

#### **APPLICATION**

Pursuant to NMSA 1978, Section 70-2-17, E.G.L. Resources, Inc. ("Applicant" or "E.G.L.") files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). In support of this application, E.G.L. states the following.

1. Applicant (OGRID No. 192373) is a working interest owner in the Unit and has the right to drill wells thereon.

- 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
  - a. The Smithers 10-15 Fed Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and
  - b. The **Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells**, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10.
- 3. The completed intervals of the Wells will be orthodox.

4. The completed interval of the **Smithers 10-15 Fed Com 102H Well** will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

## HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for E.G.L. Resources, Inc.* 

Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Smithers 10-15 Fed Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval of the Smithers 10-15 Fed Com 102H Well will be located within 330'of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

Received by OCD: 7/3/2	024 9:08:03	AM				Page 11 of
District I			State o	f New Mexico		Form C-102
1625 N. French Dr., Hobbs, N. District II		nerov Mi		Natural Resources De	enartment	Revised August 1, 2011
811 S. First St., Artesia, NM 8	8210 L	<b>UI</b> *			•	<b>C</b>
District III 1000 Rio Brazon Road, Artec,	NM 87410	UIL		RVATION DIVISIO		Submit one copy to appropriate District Office
District IV			1220 Sou	th St. Francis Dr.	· · · · · · · · · · · · · · · · · · ·	<b>nc.</b> AMENDED REPORT
1220 S. St Francis Dr., NM 87 Phone: (505) 476-3460 Fax (5			Santa l	$\mathbf{U}$	Case No. 24416 Exhibit A-2	AMENDED REPORT
	WEL	L LOCAT	ION ANI	D ACREAGE DEDIC		
<sup>1</sup> API Numb	er		ool Code 793	MESCALE	<sup>3</sup> Pool Name RO ESCARPE; BONE	SPRING
<sup>4</sup> Property Code		10		<sup>5</sup> Property Name	INO EGOARTE, BONE	<sup>6</sup> Well Number
<sup>7</sup> OGRID No.				ERS 10-15 FED COM 8 Operator Name		#103H <sup>9</sup> Elevation
372165				RESOURCES INC.		3,875'
III and the form	T	D I.		Surface Location	East from the East/00	
UL or lot no. Section N 15	Township 18 S	Range Lo		from theNorth/South line283'SOUTH	Feet from the East/W 1,674' WE	est line County
I		"Botto	m Hole	Location If Diff	erent From Sur	face
UL or lot no. Section	Township			from the North/South line		Yest line County
C 10	18 S	33 E	1	100' NORTH	2,310' WE	ST LEA
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint	or Infill <sup>14</sup> Con	solidation Code	<sup>15</sup> Order No.		•	•
640						
No allowable will be a the division.	ssigned to this	s completion	until all inte	rests have been consolidat	ted or a non-standard uni	t has been approved by
16	_ LTP/				<sup>17</sup> OPERATOR	CERTIFICATION
	A)	B	)	<sup>©</sup>	I hereby certify that t	he information contained nplete to the best of my
	2310				knowledge and belief,	and that this organization interest or unleased mineral
				I	interest in the land in	ncluding the proposed bottom right to drill this well at
					this location pursuant	to a contract with an owner working interest, or to a
			i I		voluntary pooling agre	ement or a compulsory e entered by the division.
	NMLC 0029489C	NMNM 089891	ĺ	1		e enwered og ine divisione
		37,			Signature	Date
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			1		<ul> <li>N:644,311.79' E:751,090</li> <li>2" ALUMINUM CAP</li> </ul>	IRON PIPE W/ BRASS CAP
	NMNM 055150				<sup>-</sup> N:644,342.04' E:753,728 - 2" IRON ROD	K IRON PIPE W/ BRASS CAP
	J	PPP2			F IRON PIPE W/ BRASS (	CAP CALCULATED CORNER
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			+			
	SHL/KOP					
	ELEV. 3,875		-FTP/PPP1			
	231		<u> </u>		18 SURVEYOR	CERTIFICATION
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SURFACE	HOLE LOCATION	7C 56			field notes of act	tual surveys made by
& KICH	-OFF POINT . & 1,674' FWL	FIRST TAKE F PENETRATION		PENETRATION POINT 2	the same is true	supervision, and that and correct to the
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NAD 83 LOI NAD 27	NG = -103.654038° X = 709,022.63'	NAD 83 LONG = - NAD 27 X = 709	103.651965° NAE 9,661.35' NAE	D 83 LONG = -103.651975° NAD 27 X = 709,641.98'		
NAD 27 NAD 27 L	Y = 633,958.00' AT = 32.741002°	NAD 27 Y = 63 NAD 27 LAT = 3	3,781.84' N 2.740506° Na	NAD 27 Y = 636,321.54' AD 27 LAT = 32.747487°		
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NAD 27 LOI	NG = -103.651485°	NAD 27 LONG = -	103.001497		MARK J. MURRA	Y P.L.S. NO. 12177

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BITS FPRS, Andel, MRS210       OIL CONSERVATION DIVISION       Mathematical and an end of the second secon
100 BENDAR BARA, APRE, NM 87410 DEMANDARY     1220 South St. Francis Dr. Santa Fe, NM 87505     Dataddition       1220 South St. Francis Dr. Santa Fe, NM 87505     AMENDED REPORT       WELL LOCATION AND ACREAGE DEDICATION PLAT       *APR Number     *Progensy Nume     *Pole Code       *Progensy Nume     *Pole Code     #2201H       *Progensy Nume     *Pole Code     #2201H       *Operator Nume     *Bootsom     *Bootsom       *Operator Nume     *South St. Francis Dr.     3,875'       *Strate Data State Code     *South     *South       *Operator Nume     *South     *South     *South       *UL or to as.     Section     Tomaship     Range     *South       *Bottom     Hole Location     frastWesting     Comparison       *Bottom     Bottom     NORTH     1,321'     WEST     LEA       *Dedication     *South     Tomaship     Comparison     Comparison     Comparison       *Bottom     Hole Location     Interstate Name     Comparison     Comparison     Comparison       *Dedication     *South     Tomaship     Range     Comparison     Comparison       *Deltom     Hole Location     Interstate Name     Comparison     Comparison       *Deltom     Bottom     North     North
Data Name     1220 South St. Francis Dr.     AMENDED REPORT       2205 Strate DL, NA 3700     Santa Fc, NM 87505     AMENDED REPORT       WELL LOCATION AND ACREAGE DEDICATION PLAT       'AMENDED REPORT     'Powerty Same     'Powerty Same       'Powerty Code     'Powerty Same     'Powerty Same       'Powerty Code     'Powerty Same     'Powerty Same       'Powerty Code     SMITHERS 10-15 EED COM     'Palabate       'Powerty Code     SMITHERS 10-15 EED COM     'Palabate       'Powerty Code     SMITHERS 10-15 EED COM     'Palabate       'Powerty Same     EGL RESOURCES INC.     3,875'       'SUFface     Location     LEA       'User let av.     Section     Toresaling     Reage       'User let av.     Section     Toresaling     County       'Doldered Jacce     10     18 S     33 E     LetLing     Tereform the first method with the section and the section approved by the division.
Finance (305) 476-3462     Santa Fre, NM 87503       WELL LOCATION AND ACREAGE DEDICATION PLAT
1 API Number       1 hol Code       2 CORBIN: BONE SPRING, SOUTH         1 Property Code       1 Property Name       2 Relation         1 CorRED Na.       1 Property Name       1 Relation         2 CORRED Na.       1 Property Name       1 Relation         2 CorRED Na.       1 Relation       3,875         2 CorRED Na.       1 Relation       3,875         2 CorRED Na.       1 Section       1 Relation         1 1 Relation       3 Relation       1 Relation         1 Relation       3 Relation       1 Relation       2 Relation         1 Relation       3 Relation       1 Relation       2 Relation       2 Relation         1 Relation       1 Relation       1 Relation       2 Relation       2 Relation       2 Relation         1 Relation       1 Relation       1 Relation       2 Relation       1 Relation       2 Relation       2 Relation         1 Relation       1 Relation       1 Relation       2 Relation       1 Relation       2 Relation       2 Relation       2 Relation       2 Relation         1 Relation       1 Relation       2 Relation       1 Relation       2 Relation<
Image: Constant is specified with the subsection of the
* Progeny Some       * Well Number         * Operator Name       * Operator Name       * SUITHERS 10-15 FED COM       # 201H         * Operator Name       * Operator Name       * Status       3,875         ** SUIT face       Coation       3,875       3,875         ** Suit face       Coation       15       18 8       33 E       Lot tide       Fee from the south in the south
OCERD Num     * Operator Nume     * Elevation       33.875*     33.875*       Control to make the second of th
372465     EGL RESOURCES INC.     3,875'       "Surface Location       UL or bit m     Sage Lat Ida     Feet from the Sourt like     East West like     County LEA       N     15     18 S     33 E     Lat Ida     Feet from the Sourt like     East West like     County LEA       "Bottom Hole Location If Different From Surface     "Bottom Hole Location If Different From Surface     County LEA       "Decide data areas     "Sourf act Ida     Feet from the Sourt like     County LEA       "Decide data areas     "Joint or Infill     "Coundidation Code     "Order No.       No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.     "OPERATOR CERTIFICATION If Interest or Infill Count of the Sourt like Count of the Sourt
ULe or lot no.       Section       Township       Range       Lat Idn       Feet from the 284'       North-Sumt line       Feet from the WEST       LEA         ULe or lot no.       158       33 E       158       33 E       158       168       100'       100'       North-Sumt line       Feet from the 138       132 E       County       168       133 E       100'       NORTH       1,321'       WEST       LEA         Dedicated Arree       19 Joint or Infill       Consolidation Code       10 Order No.       100'       NORTH       1,321'       WEST       LEA         No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.       "OPERATOR CERTIFICATION       Immutely and the division contained laws in a right of drift bits would all be of the base of may interest or a right of drift bits would all be of the base of may interest or a right of drift bits would all be of the base of may interest or a right of drift bits would all be of the base of may interest or a right of drift bits would all be of the base of may interest or a right of drift bits would all be of the base of may inter
N     15     18 s     33 E     284'     SOUTH     1,584'     WEST     LEA       "Bottom Hole Location If Different From Surface       UL or lat no.     Section Texnship Range     Lot Idn     Peetfrom the NorthSurth International Interests     Peetfrom the NorthSurth Interests     Peetfrom the Exervices Interests     County       "Dedicated Area     * Joint or Infill     * Consolidation Code     * Order No.     *     *     Image: Section Time Section Infill     *     WEST     LEA       No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.       *       *       OPERATOR CERTIFICATION       Image: Section 10       *       <
"Bottom Hole Location If Different From Surface     UL orbit no.     Section Township Range Lot Ma Peet from the NorthSouth line     Poet from the East/Vest line     County     LEA     Todatated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     Associated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     Associated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     Associated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     Associated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     Associated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     Associated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     Associated Acres     "Jaint or Infill     "Consolidation Code     "Order No.     "OPERATOR CERTIFICATION     Infin     The Market Acres     "Jaint or Infill     "Order No.     "OPERATOR CERTIFICATION     Infin     The Market Acres     "Jaint or Infill     "Order No.     "Operators a control of the momentation     "Infinite Acres     "Infinite     "Infinite Acres     "Infinite
UL or lot no.       Section       Township       Rage       Lot Idn       Feet from the 100'       NORTH       Feet from the 1,321'       EastWest line       County LEA         "Dedicated area       9 Joint or Infill       "Consolidation Code       "Order No.       Image: Section 10 model and 10 mo
C     10     18 S     33 E     100'     NORTH     1,321'     WEST     LEA       "Dedicated Acres     "Joint or Infill     "Consolidation Code     "Order No.       No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image: the division.     • OPERATOR CERTIFICATION     • OPERATOR CERTIFICATION       Image:
<sup>10</sup> Dedicated Acres <sup>10</sup> Joint or Infill <sup>10</sup> Consolidation Code <sup>10</sup> Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. <sup>10</sup> OPERATOR CERTIFICATION <i>I</i> Infibition of the subscription on the subscription of the subscription of the subscription of the subscription of the subscription on the subscription of the subscription on the subscription of the subscription on the subscription of t
640         No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.         • OPERATOR CERTIFICATION / hereby certify that the information contained hereby certify the information certify thereby cerinformation certify thereby cerify thereby cerinform cer
the division.
CPPPATOR CERTIFICATION     Protyontify that the inprovision contained herein is true and complete to the best of mg hereidege and being and that bis organization     in the organization     in
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Printed Name         Printed Name         Email Address         Email Address         Email Address         Email Address         Email Address         PPP5         Email Address         PPP4         PPP4         CALCULATE CONNER         PADA         PPP3         SECTION 15         Endstructure         PPP2         PPP2         PPP2         PPP2         PPP2         PPP2         SECTION 15         F         PASS.08         PPP2         PP
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CORNER COORDINATES           NEW MEXICO EAST - NAD 83           IC66310000           PPP4
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A       N:644,281.54' E:748,452.83'       H       N:633,719.39' E:751,163.71'         B       N:644,281.54' E:748,452.83'       H       N:633,719.39' E:748,530.30'         C       2'' ALUMINUM CAP       IRON PIPE W/ BRASS CAP         NNMM       055150       PPP3         SECTION 15
B N:644,311.79' E:751,090.49' I N:633,719.93' E:748,530.30' C 2" ALUMINUM CAP C 2" RON ROD D N:641,641.20' E:748,710.22' N:639,002.80' E:748,510.22' D 2" IRON PIPE W/ BRASS CAP N:639,002.80' E:748,410.20' C ALCULATED CORNER N:639,058.08' E:753,762.47' N:641,641.20' E:748,471.79' F IRON PIPE W/ BRASS CAP N:639,058.08' E:753,762.47' N:641,641.20' E:748,471.79' F IRON PIPE W/ BRASS CAP N:639,029.44' E:751,176.64' G IRON PIPE W/ BRASS CAP N:633,777.70' E:753,796.60'
NINNM 055150         PPP3           Image: Constraint of the state of the sta
055150       PPP3         Image: Construct of the second secon
Image: Section 15
→1321'       NMNM       2" CAPPED IRON ROD         NMNM       V801610001       N:639,029.44' E:751,176.64'         G       R:RON PIPE W/ BRASS CAP       R:ROS PIPE W/ BRASS CAP         G       N:633,777.70' E:753,796.60'
021172 PPP2 SHL/KOP
р р р с - 1321' 
ст1321'тSHL/КОР
© I hereby certify that the well location
shown on this plat was plotted from field notes of actual surveys made by
SURFACE HOLE LOCATION       me or under my supervision, and that         & KICK-OFF POINT       FIRST TAKE POINT &
284' FSL & 1,584' FWL PENETRATION POINT 1 PENETRATION POINT 2 PENETRATION POINT 3 ELEV. = 3,875.13' 100' FSL & 1,321' FWL 1,320' FSL & 1,321' FWL 2,640' FNL & 1,321' FWL best of my belief.
NAD 83 X = 750,111.57'         NAD 83 X = 749,851.30'         NAD 83 X = 749,841.98'         NAD 83 X = 749,831.89'           NAD 83 Y = 634,022.10'         NAD 83 Y = 633,834.81'         NAD 83 Y = 635,054.65'         NAD 83 Y = 636,374.85'
NAD 83 LAT = 32.741125" NAD 83 LAT = 32.740615" NAD 83 LAT = 32.743968' NAD 83 LAT = 32.747597" NAD 83 LONG = -103.654331" NAD 83 LONG = -103.655181" NAD 83 LONG = -103.655186" NAD 83 LONG = -103.655191"
NAD 27 X = 708,932.63'         NAD 27 X = 708,672.35'         NAD 27 X = 708,663.07'         NAD 27 X = 708,653.02'           NAD 27 Y = 633,958.00'         NAD 27 Y = 633,770.72'         NAD 27 Y = 634,990.52'         NAD 27 Y = 636,310.69'
NAD 27 LAT = 32.741003' NAD 27 LAT = 32.740493' NAD 27 LAT = 32.743846' NAD 27 LAT = 32.747475'
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NAD 27 LONG = -103.653831'       NAD 27 LONG = -103.654681'       NAD 27 LONG = -103.654686'       NAD 27 LONG = -103.654691'         LAST TAKE POINT &       ENETRATION POINT 4       PENETRATION POINT 5       PENETRATION POINT 6       BOTTOM HOLE LOCATION         1,320' FNL & 1,321' FWL       0' FSL & 1,321' FWL       1,321' FSL & 1,321' FWL       100' FNL & 1,321' FWL       100' FNL & 1,321' FWL
NAD 27 LONG = -103.653831'       NAD 27 LONG = -103.654681'       NAD 27 LONG = -103.654686'       NAD 27 LONG = -103.654691'         LAST TAKE POINT &       LAST TAKE POINT &       BOTTOM HOLE LOCATION         1,320' FNL & 1,321' FWL       0' FSL & 1,321' FWL       1,321' FSL & 1,321' FWL         NAD 83 X = 749,621.81'       NAD 83 X = 749,622.33'       NAD 83 X = 749,727.447'         NAD 83 Y = 637,694.88'       NAD 83 Y = 640,335.38'       NAD 83 Y = 644,196.69'
NAD 27 LONG = -103.653831'       NAD 27 LONG = -103.654681'       NAD 27 LONG = -103.654686'       NAD 27 LONG = -103.654691'         LAST TAKE POINT &       LAST TAKE POINT &       BOTTOM HOLE LOCATION         1,320' FNL & 1,321' FWL       0' FSL & 1,321' FWL       BOTTOM HOLE LOCATION         NAD 83 X = 749,821.81'       NAD 83 X = 749,811.72'       NAD 83 X = 749,802.23'         NAD 83 V = 637,694.88'       NAD 83 Y = 639,014.88'       NAD 83 Y = 644,035.38'         NAD 83 LAT = 32.758483'       NAD 83 LAT = 32.758483'       NAD 83 LAT = 32.758096'         NAD 83 LONG = -103.655205'       NAD 83 LONG = -103.655205'       NAD 83 LONG = -103.655215'
NAD 27 LONG = -103.653831'         NAD 27 LONG = -103.654681'         NAD 27 LONG = -103.654686'         NAD 27 LONG = -103.654680'         NAD 27 LONG = -103.654691'           PENETRATION POINT 4 1,320' FNL & 1,321' FWL         PENETRATION POINT 5 0' FSL & 1,321' FWL         PENETRATION POINT 6 1,321' FSL & 1,321' FWL         BOTTOM HOLE LOCATION 100' FNL & 1,321' FWL         BOTTOM HOLE LOCATION 100' FNL & 1,321' FWL         PENETRATION POINT 6 1,321' FSL & 1,321' FWL         BOTTOM HOLE LOCATION 100' FNL & 1,321' FWL         PENETRATION POINT 6 1,321' FSL & 1,321' FSL & 1,321' FWL         PENETRATION POINT 6 1,321' FSL & 1,321' FS

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District I						State	e of New	v Mexico				Form C-102
1625 N. French Dr., I District II	Hobbs, NN	4 88240	F	nerov	Min			al Resources De	nartment		R	evised August 1, 2011
811 S. First St., Artes	sia, NM 88	210	L	0.				TION DIVISION	•			<b>.</b> .
District III 1000 Rio Brazon Roa	ad, Artec, 1	NM 87410	)						N		Submit of	ne copy to appropriate District Office
District IV 1220 S. St Francis Dr					_			. Francis Dr.				MENDED REPORT
Phone: (505) 476-34	·		62			Sant	ta Fe, N	M 87505				IMENDED REFORT
<sup>1</sup> A	PI Numbe		VEL	l loc		ON A	ND AC	REAGE DEDIC	ATION PLA <sup>3</sup> Pool Na			
					45	793			O ESCARPE;	; BONE S	SPRING	6
<sup>4</sup> Property Co	ode					SMI	-	ty Name 0-15 FED COM			6	Well Number #201H
<sup>7</sup> OGRID N 372165	lo.						<sup>8</sup> Opera	tor Name				<sup>9</sup> Elevation
572105												3,875'
UL or lot no.	Section	Townsh	in	Range	Lot I		Feet from the	ce Location	Feet from the	East/W	est line	County
N	15	18 5	·	33 E	Lot I		284'	SOUTH	1,584'	WE		LEA
L I				¤Во	tton	n Ho	le Loc	ation If Diffe	erent From	n Sur	face	
UL or lot no.	Section	Townsh	ip	Range	Lot I		Feet from the		Feet from the	East/W		County
С	10	18 \$	S	33 E			100'	NORTH	1,321'	WE	ST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	or Infill	<sup>14</sup> Con	solidation	Code	<sup>15</sup> Order	No.	1		1		
640												
No allowable w the division.	vill be as		j	comple	tion u	ntil all i	nterests h	ave been consolidate				en approved by FICATION
	Ø	LTP/ВН		-	B			©	I hereby cer	rtify that ti	he inform	ation contained
		132	:1'						knowledge a	ınd belief, d	and that	the best of my this organization
							l l		interest in	the land in	ucluding t	or unleased mineral he proposed bottom
			2.16'						this location	n pursuant	to a cont	irill this well at ract with an owner
			,362.				- +					nterest, or to a a compulsory
		NML	10	NMNM			i	l				by the division.
		00294		08989	1			I				
	$\square$		ت 0		— – -se	ECTION 10	o <u>−</u> − −		Signature			Date
			¥ ₽				-					
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	(	D <b></b> 132	21'	K		M		(E				
	t							-			COORDIN	
	1320'-			LG66310	0000			1	, IRON PIP	NEW MEXIO		NAD 83 N PIPE W/ BRASS CAP
	Ī				4			1	A N:644,281	1.54' E:748,452 _ATED CORNE	83' <sup>H</sup> N:6	33,749.58' E:751,163.71' N PIPE W/ BRASS CAP
	L		21'	<b>[</b>					<sup>B</sup> N:644,31	1.79' E:751,090 UMINUM CAP	.49' <mark>'</mark> N:6	33,719.93' E:748,530.30' N PIPE W/ BRASS CAP
		132 NM	NM	ł			1	i I	<sup>C</sup> N:644,342	2.04' E:753,728 IRON ROD	.15' <sup>J</sup> N:6	36,360.56' E:748,510.22' N PIPE W/ BRASS CAP
		055		/PPP	3			l l	D N:641,699	9.79' E:753,745	.31' <sup>K</sup> N:6	39,000.80' E:748,490.80'
	(	D		K		ECTION 1	5	— ©	E N:639,058	E W/ BRASS ( 3.08' E:753,762	.47' <sup>L</sup> N:6	ALCULATED CORNER 41,641.20' E:748,471.79'
	Ī	<b></b> 13		1				l l	F N:636,418	E W/ BRASS ( 3.10' E:753,769	.20' <sup>M</sup> N:6	' CAPPED IRON ROD 39,029.44' E:751,176.64'
		NMI 021		VB01610				I		'E W/ BRASS ( 7.70' E:753,796		
	40'				<u> </u>		 				_	
			21'	-		)P						
	320'-			<b>_</b>	ELEV.		1	I				
			584'		1		Ì			VEVOD	СЕрті	FICATION
		13		<b>T</b>	H H			©				FICATION
	U	J FTP/PF	P1—∕	100' 284'	U			-	shown or	n this pl	at was	well location plotted from
SURFACE HOLE									field not	es of act	ual sur	veys made by ision, and that
& KICK-OFF 284' FSL & 1,5	584' FWL	PENE	ETRATIO	POINT & N POINT 1		ENETRATIO		PENETRATION POINT 3	the same	e is true	and co	rrect to the
ELEV. = 3,8 NAD 83 X = 75	375.13'			,321' FWL 49,851.30'		320' FSL & 1		2,640' FNL & 1,321' FWL NAD 83 X = 749,831.89'	_ best of r	ny oelief	•	
NAD 83 Y = 63 NAD 83 LAT = 3	4,022.10	NAD	83 Y = 6	33,834.81' 32.740615°	N	AD 83 Y = 6 AD 83 LAT =	635,054.65	NAD 83 Y = 636,374.85 NAD 83 LAT = 32.747597°				
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NAD 27 LONG =				-103.654681			-103.654686°	NAD 27 LONG = -103.65469	1°			
DENETRATION			TPATIO			ENETDATIO		LAST TAKE POINT & BOTTOM HOLE LOCATION				
PENETRATION 1,320' FNL & 1,3 NAD 83 X = 744	321' FWL	0' F	SL & 1,3	N POINT 5 321' FWL	1,	ENETRATIO	1,321' FWL	100' FNL & 1,321' FWL				
NAD 83 X = 74 NAD 83 Y = 63	7,694.88	NAD	83 Y = 6	49,811.72' 39,014.88'	N	IAD 83 X = 7 IAD 83 Y = 6	540,335.38	NAD 83 X = 749,774.47' NAD 83 Y = 644,196.69'	F	PREL	IMIN	ARY
NAD 83 LAT = 3 NAD 83 LONG = -	103.655197°	NAD 83	LONG =	32.754853° -103.655202	2° NAD		-103.655205°	NAD 83 LAT = 32.769096° NAD 83 LONG = -103.65521				ECORDED FOR ANY
NAD 27 X = 70 NAD 27 Y = 63	7,630.68	NAD	27 Y = 6	08,632.91' 38,950.66'	N	IAD 27 X = 7 IAD 27 Y = 6	540,271.12	NAD 27 X = 708,595.74' NAD 27 Y = 644,132.36'				
NAD 27 LAT = 3 NAD 27 LONG = -				32.754731° -103.654702		AD 27 LAT = 27 LONG =	32.758361° -103.654705°	NAD 27 LAT = 32.768974° NAD 27 LONG = -103.65471				NO. 12177
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Received by OCD: 7/3/2	024 9:08:0	3 AM								Page 14 of 1
District I				State of N	lew Mexico					Form C-102
1625 N. French Dr., Hobbs, N	M 88240	Enorm				and Day	artmont		Re	vised August 1, 2011
District II 811 S. First St., Artesia, NM 8	8210	0.	·		tural Resour	1	•			<b>.</b> .
District III 1000 Rio Brazon Road, Artec,	NM 87410				ATION DI				Submit on	e copy to appropriate District Office
District IV			12	20 South	St. Francis	Dr.			<b>—</b>	
1220 S. St Francis Dr., NM 87 Phone: (505) 476-3460 Fax (5				Santa Fe	, NM 87505					MENDED REPORT
	WE		CATIO	N AND A	CREAGE	DEDIC	ATION PLA	Т		
<sup>1</sup> API Numb			<sup>2</sup> Pool C				<sup>3</sup> Pool Na			
			45793	3	М	ESCALE	RO ESCARPI	E; BONE	SPRIN	IG
<sup>4</sup> Property Code					operty Name					Well Number
1.0 00000 11					S 10-15 FED	СОМ				#101H
<sup>7</sup> OGRID No. 372165					perator Name SOURCES II	NC.				<sup>°</sup> Elevation 3,875'
				¹⁰ Sur	face Loc	ation				
UL or lot no. Section	Township	Range	Lot Idn			outh line	Feet from the	East/W		County
N 15	18 S	33 E		285	5' SOL	JTH	1,554'	WE	ST	LEA
		¤Во	ttom	Hole L	ocation I	f Diffe	rent Fror	n Sur	face	
UL or lot no. Section	Township	Range	Lot Idn			outh line	Feet from the	East/W		County
D 10	18 S	33 E		100	NOF	RTH	330'	WE	ST	LEA
	or Infill <sup>14</sup> C	Consolidation	Code 15	Order No.						
640										
No allowable will be a	ssigned to t	his comple	etion unti	il all interes	ts have been co	nsolidate	d or a non-stan	dard uni	t has bee	en approved by
the division.							I			
16		P/BHL								FICATION
(330'-	9				©		herein is tr	ue and con	nnlete to ti	ution contained he best of my
		Į			l		knowledge a: either owns	nd belief, o a working	and that t interest o	his organization or unleased mineral
	.96			i	I		interest in t hole location	he land ir or has a	vcluding th riaht to d	he proposed bottom rill this well at
	10,361.96 						this location	pursuant	to a contr	ract with an owner sterest, or to a
	- 10	ł					voluntary p	oling agree	ement or o	i compulsory by the division.
	۳ ب	NMNM 08989			I		pooring orde	i neretojore	e entreneur u	line alloisidhi
	0 LTP	00909	'				Signature			Date
C	) <mark>2</mark>		— – –-SECT	TION 10	D		Signature			Date
					1		Printed Name			
	0029489	e 🖁			1					
330'-	-			!			Email Addres	s		
		6			1					
320' -		1			l					
		5	<b>M</b>							
	- in minun	********	******		- — (E			COPNER	COORDINA	TES
20'		LG66310			1			NEW MEXIC		
- 132					İ			EW/ BRASS ( .54' E:748,452		NPIPE W/ BRASS CAP 3,749.58' E:751,163.71'
							B CALCUL	ATED CORNE .79' E:751,090	R I IRON	VPIPE W/ BRASS CAP 3,719.93' E:748,530.30'
-		1					2" ALU	JMINUM CAP .04' E:753,728	IRON	N PIPE W/ BRASS CAP 6,360.56' E:748,510.22'
PPP3	MMN		1		( 		D 2" I	RON ROD	K IRON	N PIPE W/ BRASS CAP
	<u>o</u>	1	1	 			RON PIPE	.79' E:753,745 E W/ BRASS C		9,000.80' E:748,490.80' LCULATED CORNER
			-SEC	TION 15	®		F IRON PIPE	.08' E:753,762 W/ BRASS C	CAP M 2"	1,641.20' E:748,471.79' CAPPED IRON ROD
	NMNI 02117		0001		l		G IRON PIPE	.10' E:753,769 E W/ BRASS C	CAP	9,029.44' E:751,176.64'
	PPF	- X			I 		N:633,777	.70' E:753,796	.60'	
		·····¥ —		<u>_</u>						
			3 SHL/KOP							
-1320'			LEV. 3,875	5'	l I					
							18 SURV	VEYOR	CERTIF	FICATION
	0/	l l	Ð		©		I hereby	certify t	that the	well location
FTP/PPF	<del>.</del>	285'								plotted from veys made by
SURFACE HOLE LOCATION & KICK-OFF POINT		KE POINT &					me or ur	ider my	supervi	sion, and that rrect to the
285' FSL & 1,554' FWL ELEV. = 3,875.07'	100' FSL	TION POINT 1 & 330' FWL	1,32	ETRATION POINT 0' FSL & 330' FWI	2,640' FSL	ION POINT 3 & 330' FWL	_ the same best of m			, cou lo lille
NAD 83 X = 750,081.57' NAD 83 Y = 634,022.10'	NAD 83 Y	= 748,860.30' = 633,823.66'	NAD	83 X = 748,850.99 83 Y = 635,043.7	7' NAD 83 Y =	748,840.92' 636,363.97'				
NAD 83 LAT = 32.741126° NAD 83 LONG = -103.654428	NAD 83 LA	T = 32.740602° G = -103.65840	NAD 8	33 LAT = 32.74395 LONG = -103.658	5° NAD 83 LAT	= 32.747584°	10			
NAD 27 X = 708,902.63' NAD 27 Y = 633,958.00'	NAD 27 X	= 707,681.36' = 633,759.57'	NAD	27 X = 707,672.09 27 Y = 634,979.69	9' NAD 27 X =	707,662.06' 636,299.82'				
NAD 27 LAT = 32.741004 NAD 27 LAT = 32.741004 NAD 27 LONG = -103.653928	NAD 27 LA	T = 32.740480° G = -103.65790	NAD 2	27 LAT = 32.74383 LONG = -103.657	3° NAD 27 LAT	= 32.747462°	ů.			
NAD 21 LONG103.033928	NAU 27 LUNI	u – 2103.03790	- NAU 27	20110 103.03/		= -103.657914				
PENETRATION POINT 4					6 ВОТТОМ НО	LE LOCATION				
1,320' FNL & 330' FWL NAD 83 X = 748,830.85'	NAD 83 X	330' FWL = 748,820.78'	NAD	0' FSL & 330' FWI 83 X = 748,811.29	)' NAD 83 X =	330' FWL	-   _			
NAD 83 Y = 637,684.15' NAD 83 LAT = 32.751213'	NAD 83 LA	= 639,004.32' T = 32.754841°	NAD 8	83 Y = 640,324.5 33 LAT = 32.75847	0° NAD 83 LAT	= 644,185.33' = 32.769082°		REL		
NAD 83 LONG = -103.658420 NAD 27 X = 707,652.02'	NAD 27 X	G = -103.65842 = 707,641.97	NAD	LONG = -103.658 27 X = 707,632.50	)' NAD 27 X =	707,604.80'	1110 0000			ECORDED FOR ANY ED OR VIEWED OR
NAD 27 Y = 637,619.96' NAD 27 LAT = 32.751091°	NAD 27 LA	= 638,940.10' T = 32.754720°	NAD 2	27 Y = 640,260.3 27 LAT = 32.75834	.9° NAD 27 LAT	= 644,121.01' = 32.768960°	RELIED			EY DOCUMENT.
NAD 27 LONG = -103.657920	NAD 27 LON	G = -103.65792	5° NAD 27	LONG = -103.657	928° NAD 27 LONG	= -103.657938	MARK	J. MURRA	Y P.L.S.	NO. 12177

Received by OCD: 7/3/2	024 9:08:03	AM							Page 15 of 1
District I			St.	toto of N	lew Mexico				Form C-102
1625 N. French Dr., Hobbs, N	A 88240	P						D	
District II 811 S. First St., Artesia, NM 88	3210				tural Resources De	1			vised August 1, 2011
District III 1000 Rio Brazon Road, Artec,	NIN / 97/10		OIL CO	NSERV	ATION DIVISION	N		Submit one	e copy to appropriate District Office
District IV			122	0 South	St. Francis Dr.			_	
1220 S. St Francis Dr., NM 873 Phone: (505) 476-3460 Fax (50			S	anta Fe,	NM 87505				MENDED REPORT
	WEI	LL LOC	CATION	AND A	<b>CREAGE DEDIC</b>	CATION PLA	ΑT		
<sup>1</sup> API Numb			<sup>2</sup> Pool Code			Pởol Na			
			13160		CORBIN; E	BONE SPRINC	G, SOUTI	Н	
<sup>4</sup> Property Code			-		operty Name				Vell Number
			S		S 10-15 FED COM				#102H
<sup>7</sup> OGRID No. 372165				-	perator Name				Elevation 3,875'
					face Location				0,010
UL or lot no. Section	Township	Range	Lot Idn	Feet from		Feet from the	East/W	est line	County
N 15	18 S	33 E	200 141	284		1,614'	WE		LEA
		"Bo	ttom H	Hole L	ocation If Diff	erent From		face	
UL or lot no. Section	Township	Range	Lot Idn	Feet from		Feet from the	East/W		County
D 10	18 S	33 E		100	' NORTH	1,321'	WE	sт	LEA
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint	or Infill <sup>14</sup> Co	onsolidation	Code <sup>15</sup> Or	rder No.	•	•			
640									
N D LL. ML		•		- 11 • • • • • • • •	·			( <b>b b</b>	
No allowable will be as the division.	signed to th	is comple	tion until a	all interest	ts have been consolidate	ed or a non-stan	idard uni	t has been	n approved by
the urvision.									
16		-100'			0	17 <b>OPE</b>	RATOR	CERTIF	TICATION
			= -	=	©	herein is tr	we and con	nplete to th	tion contained we best of my
	1321'	1				knowledge a	ind belief, a	and that th	ris organization r unleased mineral
	<b>°</b>			i	l	interest in	the land in	cludina th	e proposed bottom rill this well at
		- <b>F</b>		🖵 .		this location	r pursuant	to a contra	act with an owner terest, or to a
	10.3			i		voluntary p	ooling agree	ement or a	compulsory y the division.
	NMLC II 0029489C	NMNM 08989	1	ĺ	1	1	<b>,</b>		<b>,</b>
	4L					Signature			Date
C	) <u> </u>	<u> </u>		N 10	©	- C			
		ŧ			1	Printed Nam	e		
			6	i					
		¥—		· + · ·		Email Addre	SS		
-					1				
- 1321		PPF	25	i	l l				
	B 1321'				- — E				
								COORDINA	
1320'		LG66310	0000		1	A IRON PIP	E W/ BRASS C	со EAST - N ХАР 📊 IRON	PIPE W/ BRASS CAP
		-PPP4	•				1.54' E:748,452 ATED CORNE		9,749.58' E:751,163.71' PIPE W/ BRASS CAP
	1321'					N:644,31	1.79' E:751,090 UMINUM CAP		9,719.93' E:748,530.30' PIPE W/ BRASS CAP
	NMNM				l	2"	2.04' E:753,728 IRON ROD		,360.56' E:748,510.22' PIPE W/ BRASS CAP
	055150	PPP:	3			D N:641,699	9.79' E:753,745 E W/ BRASS C	.31' <sup>K</sup> N:639	,000.80' E:748,490.80' .CULATED CORNER
	<u> </u>		SECTIC	N 15	Ē	E N:639,058	3.08' E:753,762 E W/ BRASS C	.47' <sup>L</sup> N:641	,641.20' E:748,471.79' CAPPED IRON ROD
		VB01610	0001		i I	F N:636,418	3.10' E:753,769 E W/ BRASS C	.20' <sup>M</sup> N:639	0,029.44' E:751,176.64'
	021172	-PPP	- 1				7.70' E:753,796		
		¥		+					
	1321'	-			ı I				
1320'			LEV. 3,875'		l I				
	1614'- 1321'					18 SUR	VEYOR	CERTIF	ICATION
	D FTP/PPP1-	/!!!	®		©				well location
		100' 284'							plotted from veys made by
SURFACE HOLE LOCATION & KICK-OFF POINT	FIRST TAK					me or u	nder my	supervis	sion, and that rect to the
284' FSL & 1,614' FWL ELEV. = 3,875.19'	PENETRATI 100' FSL &	1,321' FWL	1,320' FS	RATION POINT 2 SL & 1,321' FWI	L 2,640' FNL & 1,321' FWL	best of n			
NAD 83 X = 750,141.57' NAD 83 Y = 634,022.10'		633,834.81'	NAD 83	X = 749,841.98 Y = 635,054.65	NAD 83 Y = 636,374.85				
NAD 83 LAT = 32.741125° NAD 83 LONG = -103.654233°	NAD 83 LONG		NAD 83 LO	_AT = 32.743968 NG = -103.6551	186° NAD 83 LONG = -103.65519				
NAD 27 X = 708,962.63' NAD 27 Y = 633,958.00'	NAD 27 X = NAD 27 Y =	708,672.35' 633,770.72'	NAD 27 NAD 27	X = 708,663.07 Y = 634,990.52	NAD 27 X = 708,653.02' NAD 27 Y = 636,310.69'				
NAD 27 LAT = 32.741003° NAD 27 LONG = -103.653733°	NAD 27 LAT NAD 27 LONG	= 32.740493° = -103.654681		LAT = 32.743846 NG = -103.6546	6° NAD 27 LAT = 32.747475°				
					LAST TAKE POINT &				
PENETRATION POINT 4 1,320' FNL & 1,321' FWL	0' FSL & 1		1,321' FS	RATION POINT 6 SL & 1,321' FWI	L100' FNL & 1,321' FWL	N			
NAD 83 X = 749,821.81' NAD 83 Y = 637,694.88'	NAD 83 Y =	749,811.72' 639,014.88'	NAD 83	X = 749,802.23 Y = 640,335.38	NAD 83 Y = 644,196.69	, I F	<b>RELI</b>	MIN	ARY
NAD 83 LAT = 32.751225° NAD 83 LONG = -103.655197°	NAD 83 LONG		2° NAD 83 LO	_AT = 32.758483 NG = -103.6552	205° NAD 83 LONG = -103.65521	-			CORDED FOR ANY
NAD 27 X = 708,642.97' NAD 27 Y = 637,630.68'	NAD 27 Y =	708,632.91' 638,950.66'	NAD 27	X = 708,623.44 Y = 640,271.12	NAD 27 Y = 644,132.36				D OR VIEWED OR EY DOCUMENT.
NAD 27 LAT = 32.751103° NAD 27 LONG = -103.654696°	NAD 27 LAT NAD 27 LONG			_AT = 32.75836 DNG = -103.6547			J. MURRA		

Received by OCD: 7/3/2	024 9:08:03	B AM					Page 16 of 1
District I			St	tate of New	Mexico		Form C-102
1625 N. French Dr., Hobbs, NI	M 88240	Enorm				nontraont	Pavised August 1, 2011
District II 811 S. First St., Artesia, NM 83	8210				l Resources De	L	Revised August 1, 2011
District III	NIN 1 97410		OIL CO	NSERVAT	ION DIVISION	1	Submit one copy to appropriate District Office
1000 Rio Brazon Road, Artec, District IV	INIVI 87410		122	0 South St.	Francis Dr.		
1220 S. St Francis Dr., NM 87:			S	anta Fe, NN	A 87505		AMENDED REPORT
Phone: (505) 476-3460 Fax (50	JS) 476-3462		D	unita 1 0, 1 (1)	107000		
<sup>1</sup> API Numb		LL LOC	<sup>2</sup> Pool Cod		EAGE DEDIC	ATION PLAT <sup>3</sup> Pool Name	
API Numb	er			e			
<sup>4</sup> Property Code	1		45793	<sup>5</sup> Property		RO ESCARPE; BONE	<sup>6</sup> Well Number
Troperty Code			S		-15 FED COM		#102H
<sup>7</sup> OGRID No.			-	<sup>8</sup> Operato			<sup>9</sup> Elevation
372165				EGL RESOL	JRCES INC.		3,875'
				"Surfac	ce Location		
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the East/W	/est line County
N 15	18 S	33 E		284'	SOUTH	1,614' WE	ST LEA
		"Bo	ttom H	Hole Loca	ation If Diffe		-face
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line		Vest line County
D 10	18 S	33 E		100'	NORTH	1,321' WE	÷
		onsolidation	Code <sup>15</sup> Or	rder No.	1	I	
640							
	ssigned to th	is comple	tion until :	all interests ha	ve been consolidate	d or a non-standard uni	it has been approved by
the division.		-					-
16		,o					
		9	B		©		CERTIFICATION
	ر 	4			$\neg$	herein is true and con	he information contained mplete to the best of my
		1		1		either owns a working	and that this organization y interest or unleased mineral
	u l			1	1	hole location or has a	ncluding the proposed bottom right to drill this well at
				🕂		of such a mineral or	to a contract with an owner working interest, or to a
	4 0 7			1		voluntary pooling agre	eement or a compulsory re entered by the division.
	NMLC 0029489C	NMNM 089891		İ	1		
	<u></u>					Signature	Date
C	)	<u> </u>	— – – SECTIO	N 10 1	— <b>D</b>	Signature	Duie
	É				l	Printed Name	
			6	l			
	1321'			<del> </del> = =		Email Address	
		``					
321'-				i i	1		
-	1321'		<sup>25</sup> M	İ			
	() ()				- C		
-,0		1000740					R COORDINATES
1320		LG66310			l	A IRON PIPE W/ BRASS	
		-PPP4	+			CALCULATED CORNE	ER   IRON PIPE W/ BRASS CAP
		-				C N:644,311.79' E:751,090 C 2" ALUMINUM CAP	
	NMNM				l	N:644,342.04" E:753,728	8.15' <sup>3</sup> N:636,360.56' E:748,510.22' IRON PIPE W/ BRASS CAP
	055150	PPP3	3			D N:641,699.79' E:753,745	5.31' <sup>K</sup> N:639,000.80' E:748,490.80'
			-SECTIO	DN 15	— ©	E N:639,058.08' E:753,762	2.47' <sup>L</sup> N:641,641.20' E:748,471.79'
	<b></b> -1321'	-				F IRON PIPE W/ BRASS N:636,418.10' E:753,769	9.20' N:639,029.44' E:751,176.64'
	NMNM 021172	VB01610	- 1		I	G IRON PIPE W/ BRASS N:633,777.70' E:753,796	
, , ,		PPP	4				
- 264	1321'						
320'			HL/KOP LEV. 3,875'		 		
13				ĺ			
	<del>ہے۔</del> 1321'	*					CERTIFICATION
	D FTP/PPP1-	100'	Θ		<u>ب</u>		that the well location lat was plotted from
		5 7				field notes of act	tual surveys made by
SURFACE HOLE LOCATION & KICK-OFF POINT	FIRST TA		55				supervision, and that and correct to the
284' FSL & 1,614' FWL ELEV. = 3,875.19'	100' FSL 8	10N POINT 1 1,321' FWL	1,320' F	RATION POINT 2 SL & 1,321' FWL	PENETRATION POINT 3 2,640' FNL & 1,321' FWL	best of my beliej	
NAD 83 X = 750,141.57' NAD 83 Y = 634,022.10'	NAD 83 Y :	= 749,851.30' = 633,834.81'	NAD 83	3 X = 749,841.98' 9 Y = 635,054.65'	NAD 83 X = 749,831.89' NAD 83 Y = 636,374.85'		
NAD 83 LAT = 32.741125° NAD 83 LONG = -103.654233	NAD 83 LONG	= 32.740615° 5 = -103.655181	° NAD 83 LC	LAT = 32.743968° DNG = -103.655186°	NAD 83 LAT = 32.747597° NAD 83 LONG = -103.65519	1°	
NAD 27 X = 708,962.63' NAD 27 Y = 633,958.00'	NAD 27 X =	= 708,672.35' = 633,770.72'	NAD 27	7 X = 708,663.07' 7 Y = 634,990.52'	NAD 27 X = 708,653.02' NAD 27 Y = 636,310.69'		
NAD 27 LAT = 32.741003° NAD 27 LONG = -103.653733	NAD 27 LAT	= 32.740493° = -103.654681	NAD 27 I	LAT = 32.743846° DNG = -103.654686°	NAD 27 LAT = 32.747475° NAD 27 LONG = -103.65469	1°	
					LAST TAKE POINT &		
PENETRATION POINT 4 1,320' FNL & 1,321' FWL		10N POINT 5 1,321' FWL		RATION POINT 6 SL & 1,321' FWL	BOTTOM HOLE LOCATION 100' FNL & 1,321' FWL		
NAD 83 X = 749,821.81'	NAD 83 X =	= 749,811.72'	NAD 83	3 X = 749,802.23'	NAD 83 X = 749,774.47'		IMINARY
NAD 83 Y = 637,694.88' NAD 83 LAT = 32.751225°	NAD 83 LAT	= 639,014.88' = 32.754853°	NAD 83 I	Y = 640,335.38 LAT = 32.758483°	NAD 83 Y = 644,196.69' NAD 83 LAT = 32.769096°		
NAD 83 LONG = -103.655197' NAD 27 X = 708,642.97'	NAD 27 X =	6 = -103.655202 = 708,632.91'	NAD 27	DNG = -103.655205° 7 X = 708,623.44'	NAD 83 LONG = -103.65521 NAD 27 X = 708,595.74'		L NOT BE RECORDED FOR ANY NOT BE USED OR VIEWED OR
NAD 27 Y = 637,630.68' NAD 27 LAT = 32.751103°	NAD 27 LAT	= 638,950.66' = 32.754731°	NAD 27 I	' Y = 640,271.12' LAT = 32.758361°	NAD 27 Y = 644,132.36 NAD 27 LAT = 32.768974°	RELIED UPON AS A	FINAL SURVEY DOCUMENT.
NAD 27 LONG = -103.654696	NAD 27 LONG	6 = -103.654702	* NAD 27 LC	DNG = -103.654705°	NAD 27 LONG = -103.65471	<sup>4°</sup> MARK J. MURRA	AY P.L.S. NO. 12177

Received by OCI	<b>D:</b> 7/3/2	024 9:0	8:03 2	AM								Page 17 of 1
District I 1625 N. French Dr.,	Hobbs, NM	1 88240				State	of New I	Mexico				Form C-102
District II 811 S. First St., Arte			E	nergy.	, Mine	erals 8	& Natural	Resources De	partment		Re	evised August 1, 2011
District III					OIL C	CONS	ERVATI	ON DIVISION	J		Submit or	e copy to appropriate
1000 Rio Brazon Ro District IV	oad, Artec, I	NM 87410	)		1	220 S	outh St. F	Francis Dr.				District Office
1220 S. St Francis D Phone: (505) 476-34			67			Sant	a Fe, NM	87505			A	MENDED REPORT
Phone: (303) 476-34	+00 Fax (50	5)4/0-54	02									
		W	VELI	L LOC	CATIO	ON AN	ND ACRI	EAGE DEDIC	ATION PLA	ΑT		
<sup>1</sup> A	API Numbe				<sup>2</sup> Pool				<sup>3</sup> Pool Na			
17.00					1316	0			ONE SPRING	, SOUTH		
<sup>4</sup> Property C	Code					SMIT	<sup>5</sup> Property 1	Name •15 FED COM			6.	Well Number #103H
<sup>7</sup> OGRID N	No.						<sup>8</sup> Operator					<sup>9</sup> Elevation
372165						EG	L RESOU	RCES INC.				3,875'
						10	Surface	e Location				
UL or lot no.	Section	Townsh	-	Range	Lot Ic	ln F	eet from the	North/South line	Feet from the	East/W		County
Ν	15	18 \$	5	33 E			283'	SOUTH	1,674'	WE		LEA
UL or lot no.	Seation.	Tanak			ttor Lot Id		e Loca	tion It Diffe North/South line	erent Fror Feet from the	n Sur East/W	face	Country
	Section 10	Townsh	-	Range 33 E	LOUIC		<b>100'</b>	NORTH	2,310'	WE		County LEA
<sup>12</sup> Dedicated Acres				solidation	Code	<sup>15</sup> Order M			,			
640												
L		•	-									
No allowable v the division.	vill be as	signed t	to this	comple	etion ur	ntil all ir	iterests hav	e been consolidate	ed or a non-stan	dard uni	t has bee	en approved by
16	_		LTP/	/BHL —	100'	_						FICATION
	æ	۷ [	2310'					© ۲	herein is tr	ue and con	rplete to t	ation contained he best of my
			2010						either owns	a working	interest a	his organization or unleased mineral
									hole location	or has a	riaht to d	he proposed bottom Irill this well at
							<u> </u>	_	of such a m	nineral or u	vorking in	ract with an owner nterest, or to a a compulsory
		NML	_						pooling orde	r heretofore	e entered	by the division.
		00294	890	NMNM 089891								
	$\square$				SE	CTION 10	<u>i</u>	D	Signature			Date
	Ŭ								Printed Name	e		
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				<u> </u>			 	_	Email Addres	88		
				F	4			l				
					1 1							
	Œ	0		PPP3-		0		Ē				
			2310	)'	-						COORDIN	
		LG663	\$10000					1		NEW MEXIC EW/ BRASS C		N PIPE W/ BRASS CAP
					40				R CALCUL	.54' E:748,452 ATED CORNE	R I IRO	3,749.58' E:751,163.71' N PIPE W/ BRASS CAP
					2640		i I		N:644,311 C 2" ALU	.79' E:751,090 JMINUM CAP	IRO1	3,719.93' E:748,530.30' N PIPE W/ BRASS CAP
		NM 055						1	N:644,342	.04' E:753,728 IRON ROD	K IRO	6,360.56' E:748,510.22' N PIPE W/ BRASS CAP
	(	J		PPP2-			 	Ē	F IRON PIPE	.79' E:753,745 E W/ BRASS C	AP CA	9,000.80' E:748,490.80' LCULATED CORNER
			2310'			CTION 15	9 <u></u> 	٦U	F IRON PIPE	.08' E:753,762 E W/ BRASS C .10' E:753,769	AP M 2"	1,641.20' E:748,471.79' CAPPED IRON ROD 9,029.44' E:751,176.64'
		NMI 021						 	G IRON PIPE	E W/ BRASS C	AP	9,029.44 E.731,170.04
							1					
		******		4 01610001	1							
		<b>.</b>	IL/KOP 3,875	<b>—</b>		TP/PPP1		1				
		<b>_</b>	1674'			o y cret	İ			VEVOD	сгртп	FICATION
	(	_	2310			·		_©				well location
		-		283'-	100'-				shown or	n this pl	at was	plotted from
	SURFACE H & KICK-	OFF POINT		FIRST		Т&			me or un	ıder my	supervi	veys made by sion, and that
	283' FSL ELEV.	& 1,674' FW = 3,875.17'	/L	PENETR 100' FSI	ATION PO L & 2,310' F	NT 1 FWL	PENETRATION 2,640' FNL & 2,	310' FWL	the same best of n			rrect to the
	NAD 83 Y	= 750,201.5 = 634,022.1	10'	NAD 83	X = 750,84 Y = 633,84	5.95'	NAD 83 X = 75 NAD 83 Y = 63	36,385.72				
	NAD 83 LON	T = 32.7411 G = -103.65 = 709,022.6	4038°	NAD 83 LO	AT = 32.74 NG = -103. X = 709,66	651965°	NAD 83 LAT = 3 NAD 83 LONG = - NAD 27 X = 70	·103.651975°				
	NAD 27 Y	= 709,022.6 = 633,958.0 T = 32.7410	00'	NAD 27	X = 709,66 Y = 633,78 AT = 32.74	1.84'	NAD 27 X = 70 NAD 27 Y = 63 NAD 27 LAT = 3	36,321.54				
	NAD 27 LON			NAD 27 LO			NAD 27 LAT = 3 NAD 27 LONG = -					
	PENETRA		13		AKE POIN							
-	0' FSL & NAD 83 X	2,310' FWL = 750,800.6	 87'	100' FN NAD 83	L & 2,310' F X = 750,76	FWL 3.42'				יחרי		
	NAD 83 LA	= 639,025.4 T = 32.7548	65°	NAD 83 L	Y = 644,20 AT = 32.76	9109°				REL		
		= 709,621.8	34'		NG = -103. X = 709,58 Y = 644,14	4.67'						ECORDED FOR ANY ED OR VIEWED OR
		= 638,961.1 T = 32.7547 G = -103.65	43°		AT = 32.76	8988°			RELIED	UPON AS A I	FINAL SURV	YEY DOCUMENT.
	NAU 27 LON	IU3.65	1460	NAU 27 LU	no103.	00148/			MARK	J. MURRA	Y P.L.S.	NO. 12177

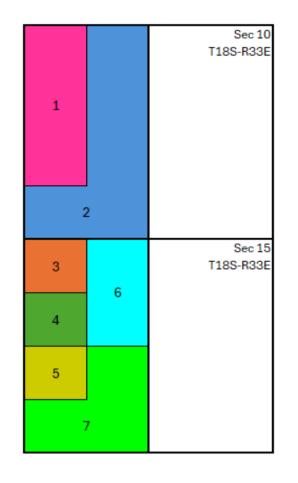
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District I			S	State of N	New N	Лexico					Form C-102
1625 N. French Dr., Hobbs, NM District II		Energy.	Miner	als & Na	tural	Resources De	partment			Re	evised August 1, 2011
811 S. First St., Artesia, NM 88 District III	3210					ON DIVISION	•			Submit or	ne copy to appropriate
1000 Rio Brazon Road, Artec, 2 District IV	NM 87410		12	20 South	St. F	rancis Dr.					District Office
1220 S. St Francis Dr., NM 875 Phone: (505) 476-3460 Fax (50				Santa Fe,						A	MENDED REPORT
	WE	LL LOC	CATIO	N AND A	ACRE	EAGE DEDIC	ATION P	LA	Г		
<sup>1</sup> API Number	er		<sup>2</sup> Pool Co					Name			
<sup>4</sup> Property Code			13160		roperty N		BONE SPR	(ING,	500		Well Number
						15 FED COM					#101H
<sup>7</sup> OGRID No. 372165				EGL RE		RCES INC.					<sup>°</sup> Elevation 3,875
	T	Deres	T . ( T.) .		rface		Esst Course di		E 4 (N)		Cont
UL or lot no. Section N 15	Township 18 S	Range 33 E	Lot Idn	285		North/South line SOUTH	Feet from th 1,554'	e	East/W WE		County LEA
		"Bo	ttom			tion If Diffe	•	om		face	II
UL or lot no. Section	Township	Range	Lot Idn	Feet from	m the	North/South line	Feet from th	-	East/W	est line	County
D 10	18 S	33 E	G 1 15	100	)'	NORTH	330'		WE	ST	LEA
<sup>12</sup> Dedicated Acres 640	or Infill <sup>14</sup> C	onsolidation	Code	Order No.							
No allowable will be as the division.	signed to th	nis comple	tion unti	il all interes	ts have	e been consolidate	ed or a non-s	tanda	ard uni	t has bee	en approved by
16	۰. ۱۳۹۰ – ۱۳۹	/BHL					17 <b>O</b>	PER	ATOR	CERTI	FICATION
330'						© ۱	herein i	s true	and cor	nplete to t	ation contained he best of my
	20					1	either o	wns a	working	interest a	this organization or unleased mineral he proposed bottom
	10,361.96	Ĩ				1	hole loca this loca	ition o ition i	r has a nırsvant	right to a	Irill this well at ract with an owner
						-	of such	a min	eral or $\cdot$	working in	a compulsory
	1	NMNM		I I		1					by the division.
	to LTP	08989	'				Signatur	a			Date
C	) — F		— – –-SECT	ION 10		$ $ $\square$	Signatur	C			Date
	NMLC 0029489					1	Printed 1	Name			
330'		Ĭ		l I							
		***				1	Email A	ddress			
320'				1		1					
Ī		5	$\bigotimes$								
	- 330'	***				Ē			CORNER	COORDIN	ATES
1320'-		LG663100				 	IRON		EW MEXI	CO EAST -	NAD 83 N PIPE W/ BRASS CAP
							A N:64	4,281.54	' E:748,452 ED CORNE	2.83' <sup>H</sup> N:63	3,749.58' E:751,163.71' N PIPE W/ BRASS CAP
-							N:64	" ALUM	' E:751,090 INUM CAP	IRO	3,719.93' E:748,530.30' N PIPE W/ BRASS CAP
PPP3	NMNM 05515			İ		1	D	2" IRC	' E:753,728	K IRO	36,360.56' E:748,510.22' N PIPE W/ BRASS CAP
	J		SEC	TION 15		Ē	F IRON	I PIPE W	' E:753,745 // BRASS ( ' E:753,762		89,000.80' E:748,490.80' LCULATED CORNER 1,641.20' E:748,471.79'
-			JEC				F IRON	I PIPE W	// BRASS ( ' E:753,769	CAP M 2"	CAPPED IRON ROD 9,029.44' E:751,176.64'
	NMNM 02117	2 VB01610	0001				GIRON	I PIPE W	// BRASS ( ' E:753,796	CAP	· · · · ·
40'		2		'		_					
5640						1					
-1320'		<b> -</b> -  / E	HL/KOP LEV. 3,875	5 1		1					
							18 <b>S</b>	URVI	EYOR	CERTI	FICATION
FTP/PPP		285'	$\oplus$			©					well location plotted from
SURFACE HOLE LOCATION		5					field	notes	of act	ual sur	veys made by sion, and that
& KICK-OFF POINT 285' FSL & 1,554' FWL	PENETRA	KE POINT & TION POINT 1		TRATION POINT		PENETRATION POINT 3	the so	ime i		and co	rrect to the
ELEV. = 3,875.07' NAD 83 X = 750,081.57'	NAD 83 X	& 330' FWL = 748,860.30'	NAD	0' FSL & 330' FWL 83 X = 748,850.99	9'	2,640' FSL & 330' FWL NAD 83 X = 748,840.92'	-   <sup>oest</sup> o	j my	oeirej		
NAD 83 Y = 634,022.10' NAD 83 LAT = 32.741126° NAD 83 LONG = -103.654428'	NAD 83 LAT	= 633,823.66' F = 32.740602° G = -103.658404	NAD 8	83 Y = 635,043.77 33 LAT = 32.74395 LONG = -103.658	55°	NAD 83 Y = 636,363.97' NAD 83 LAT = 32.747584° IAD 83 LONG = -103.65841!	5°				
NAD 27 X = 708,902.63' NAD 27 Y = 633,958.00'	NAD 27 X NAD 27 Y	= 707,681.36' = 633,759.57'	NAD NAD	27 X = 707,672.09 27 Y = 634,979.65	9' 5'	NAD 27 X = 707,662.06' NAD 27 Y = 636,299.82'					
NAD 27 LAT = 32.741004° NAD 27 LONG = -103.653928°	NAD 27 LAT	F = 32.740480° G = -103.657904	NAD 2	27 LAT = 32.74383 LONG = -103.657	33°	NAD 27 LAT = 32.747462° IAD 27 LONG = -103.657914	4°				
					6	LAST TAKE POINT &					
PENETRATION POINT 4 1,320' FNL & 330' FWL NAD 83 X = 748,830.85'	0' FSL 8	TION POINT 5 330' FWL 748.820.78'	1,320	ETRATION POINT 0' FSL & 330' FWL 83 X = 748,811.29	L	BOTTOM HOLE LOCATION 100' FNL & 330' FWL NAD 83 X = 748,783.53'		-			
NAD 83 Y = 637,684.15' NAD 83 LAT = 32.751213'	NAD 83 Y	= 639,004.32' F = 32.754841°	NAD NAD 8	83 Y = 640,324.58 33 LAT = 32.75847	8' 70"	NAD 83 Y = 644,185.33' NAD 83 LAT = 32.769082°		PF	<b>KEL</b>	IMIN	ARY
NAD 83 LONG = -103.658420° NAD 27 X = 707,652.02'	NAD 83 LONG NAD 27 X	9 = -103.658425 = 707,641.97'	5° NAD 83 NAD	LONG = -103.658 27 X = 707,632.50	8429° N D'	AD 83 LONG = -103.658439 NAD 27 X = 707,604.80'	11101				ECORDED FOR ANY ED OR VIEWED OR
NAD 27 Y = 637,619.96' NAD 27 LAT = 32.751091° NAD 27 LONG = -103.657920°	NAD 27 LAT	= 638,940.10' F = 32.754720° G = -103.657925	NAD 2	27 Y = 640,260.34 27 LAT = 32.75834 LONG = -103.657	<b>1</b> 9°	NAD 27 Y = 644,121.01' NAD 27 LAT = 32.768960° IAD 27 LONG = -103.65793	RE	LIED UF	PON AS A	FINAL SURV	YEY DOCUMENT.
1150 27 LONG103.057920			, INAU 2/		020 N		<u> </u>	KK J.	MURRA	Y P.L.S.	NO. 12177

District 1 (25:1). Fired Dr., Hobbs, NM 88240     State of New Mexico     Form C-102       District 11 (15: First St. Artesia, NM 88210     Energy, Minerals & Natural Resources Department     Revised Aquast 1, 2011       District 11 (220: S. Fireds Dr., NM 87305     District 10 (220: S. Fireds Dr., NM 87305     Construction one copy to appropriate District Office       District 11 (220: S. Fireds Dr., NM 87305     Santa Fe, NM 87505     AMENDED REPORT       VELL LOCATION AND ACREAGE DEDICATION PLAT     * MelNDED REPORT       * Vell Number     * Pool Code     * Pool Nume       * 1360     CORBIN; BONE SPRING, SOUTH     * Well Number       * Origin No.     * Orgensor Name     * Well Number       * ORID No.     * Surface Location     # 2034       * Origin No.     * Surface Location     * Surface       UL or lot no.     Section     Township     Range     Lot Idn       * Bottom Hole Location If Different From Surface     * ULa     County     County       * Dedicated Acres     * Joint or Infill     * County     NORTH     2,310'     WEST       * Dedicated Acres     * Joint or Infill     * County     NORTH     2,310'     WEST     LEA       * Dedicated Acres     * Joint or Infill     * County     NORTH     2,310'     WEST     LEA       * Outrowship     Range     Lot Idn <td< th=""></td<>
District II District II District II District III District IIII District IIII District III District IIII District III District III District III District III District III District III District III District III District III District IIII District
District III District III District III District Office District Office
I220 South St. Francis Dr.         MENDED REPORT         MENDED REPORT         WELL LOCATION AND ACREAGE DEDICATION PLAT         * Well Number         * Pool Code         * Well Number
Image: State Products Dr., NM 87505       Image: State Products Dr., NM 87505         Phone: (505) 476-3460       Santa Fe, NM 87505         WELL LOCATION AND ACREAGE DEDICATION PLAT         "Product Product
WELL LOCATION AND ACREAGE DEDICATION PLAT         * API Number       * Pool Code       * Pool Name         * API Number       * Pool Code       * Pool Name         * API Number       * Pool Code       * Pool Name         * Property Name       * Well Number       * Well Number         * OGRID No.       * Operator Name       * Used Number         * OGRID No.       * Operator Name       * Elevation         * OGRID No.       * Operator Name       * Elevation         * OGRID No.       * Operator Name       * Surface         * UL or lot no.       Section       Township       Range         Lot Idn       Feet from the       East/West line       County         N       15       18 S       33 E       284'       SOUTH       1,644'       WEST       LEA         * Bottorn       Hole       Location       If Different From Surface       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       Past/West line       County         C       10       18 S       33 E       Lot Idn       Feet from the       Past/West line       County         C       10       18 S       33 E       Lot Idn
<sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Project Code <sup>3</sup> Project Code <sup>3</sup> Project Code <sup>4</sup> Property Code <sup>6</sup> Property Name       CORBIN; BONE SPRING, SOUTH <sup>4</sup> Property Code <sup>6</sup> SMITHERS 10-15 FED COM <sup>4</sup> Well Number <sup>4</sup> OGRID No. <sup>3</sup> Ogerator Name <sup>6</sup> Elevation <sup>3</sup> OGRID No. <sup>3</sup> Ogerator Name <sup>6</sup> Elevation <sup>3</sup> OL of to no.       Section       Township       Range       Lot Ida         15       18 S       33 E       SOUTH       1,644'       WEST       LEA <sup>10</sup> UL or lot no.       Section       Township       Range       Lot Ida       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot Ida       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot Ida       Feet from the       North/South line       Feet from the       East/West line       County         C       10       18 S       33 E       100'       NORTH       2,310'       WEST       LEA <sup>10</sup> Dedicated Acres
* Property Code       * Property Name       * Well Number         * OGRID No.       372165       * Operator Name       * 2033H         * OGRID No.       * Operator Name       * Elevation       3,875'         · SUrface       Location       * Surface       3,875'         · UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       2,310'       WEST       LEA         ** Dedicated Acres       ** Joint or Infill       ** Consolidation Code       ** Order No.       ** Offer No.       640       ** Operator or adomination contained here in strut and complete to the best of may includege and belief, and that this organization         ************************************
<sup>1</sup> Operator Name <sup>1</sup> Elevation         372165       Image: Section of the section of the
372165       Gen RESOURCES INC.       3,875'         "Surface Location         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the North/South line       Feet from the Last/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the North/South line       Feet from the East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the North/South line       Feet from the East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the East/West line       County         C       County       Lot Idn       Township       Range       County <t< td=""></t<>
UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         N       15       18 S       33 E       284'       SOUTH       1,644'       WEST       LEA         "Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       2,310'       WEST       LEA         "Dedicated Acres       Didint or Infill       "Consolidation Code       16 Order No.         640       Dist or Infill       "Consolidation Code       16 Order No.       Image: Consolidated or a non-standard unit has been approved by the division.         "OPERATOR CERTIFICATION         Intervin is true and complete to the best of mage: Consolidation code         "OPERATOR CE
N       15       18 S       33 E       284'       SOUTH       1,644'       WEST       LEA         "Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         C       10       18 S       33 E       100'       NORTH       2,310'       WEST       LEA         " <sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.       640       WEST       LEA         No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. <sup>16</sup> ULTP/BHL <sup>16</sup> "OPERATOR CERTIFICATION In the information contained interest is the land including the proposed bottom hale location or has a right to drull this organization or the source or unleased interest or unleased interest or unleased interest or the location or has a right to drull this outlit and unit has outlit of such a minered or working interest, or to a voicing greener or to a compalsory polying order herefore entered by the division.
"Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         C       10       18 S       33 E       100'       NORTH       2,310'       WEST       LEA         12' Dedicated Acres       19 Joint or Infill       "Consolidation Code       16 Order No.       640       16 Order No.         No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.         "OPERATOR CERTIFICATION         I hereby certify that the information conducted here in is true and complete to the best of may knowledge and belief, and that this organization order interval interest in the load including the proposed bottom hole location or has a right to drill this usel at this location pursuant to a contract with an oumer of such a mineral or unking interest, or to a wolundary pooling agreement or a complete or to a complete or to a complete or to a complete or to a complete or to a complete or a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or the a complete or to a complete or to a complete or to a complete or to a complete or the a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a
UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         10       18 S       33 E       100'       100'       NORTH       2,310'       WEST       LEA         12 Dedicated Acres       13 Joint or Infill       14 Consolidation Code       15 Order No.       15 Order No.         640       19 Joint or Infill       14 Consolidation Code       15 Order No.       15 Order No.         No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.         16       10       10       10       10       10       10       10       10       10       10       10       10       10       10       10       100' </td
C       10       18 S       33 E       100'       NORTH       2,310'       WEST       LEA <sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.       16       17       16       18 S       33 E       100'       NORTH       2,310'       WEST       LEA         No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.         "OPERATOR CERTIFICATION         I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom be location or has a right to drill this well at this location pursuant to a contract with an oumer of such a mineral or working interest, or to a wolking interest, or to a wolking interest or complexity in the division.         NMLC
12 Dedicated Acres       13 Joint or Infill       14 Consolidation Code       15 Order No.         640       Acres       13 Joint or Infill       14 Consolidation Code       15 Order No.         No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.         16       Image: Colspan="2">OPERATOR CERTIFICATION         17       Image: Colspan="2">OPERATOR CERTIFICATION         18       Image: Colspan="2">Image: Colspan="2" Image: Cols
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.           "OPERATOR CERTIFICATION         Image: standard
the division.  If OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
<sup>16</sup> (A) LTP/BHL 2310 (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C
A I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or valeased mineral interest in the land including the proposed bottom hole location pursuant to a contract with end owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
either ouns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
NMLC NMNM
pooling order heretofore entered by the division.
$\square$
Printed Name
2
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©2310 ©
NEW MEXICO EAST - NAD 83
A N:644,281.54' E:748,452.83' H N:633,749.58' E:751,163.71'
B CALCULATED CORNER   IRON PIPE W/ BRASS CAP N:644,311.79' E:751,090.49' N:633,719.93' E:748,530.30'
C 2" ALUMINUM CAP N:644,342.04" E:753,728.15" J IRON PIPE W/ BRASS CAP N:644,342.04" E:753,728.15" J N:636,305.65" E:748,510.22"
055150 PPP2 PP2 PP2
E         IRON PIPE W/ BRASS CAP         L         CALCULATED CORNER           N:639,058.08' E:753,762.47'         L         N:641,641.20' E:748,471.79'
F RON PIPE W/ BRASS CAP N:636,418.10' E:753,769.20' N 2" CAPPED IRON ROD N:639,029.44' E:751,176.64'
NMNM         G         IRON PIPE W/ BRASS CAP           021172         N:633,777.70' E:753,796.60'
VB01610001 SHL/K0P
ELEV. 3,875'
() (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C
shown on this plat was plotted from field notes of actual surveys made by
SURFACE HOLE LOCATION me or under my supervision, and that
284' FSL & 1,644' FWL       PENETRATION POINT 1       PENETRATION POINT 2       Intersame is true and correct to the best of my belief.         ELEV. = 3,875.18'       100' FSL & 2,310' FWL       2,640' FNL & 2,310' FWL       best of my belief.
NAD 83 X = 750,171.57'         NAD 83 X = 750,840.30'         NAD 83 X = 750,820.86'           NAD 83 Y = 634,022.10'         NAD 83 Y = 633,845.95'         NAD 83 Y = 633,385.72'
NAD 83 LAT = 32.741124'         NAD 83 LAT = 32.740628'         NAD 83 LAT = 32.747609'           NAD 83 LONG = -103.654136'         NAD 83 LONG = -103.651965'         NAD 83 LONG = -103.651975'           NAD 72 729 000 62'         NAD 83 LONG = -103.651975'         NAD 83 LONG = -103.651975'
NAD 27 X = 708,992.63' NAD 27 X = 709,661.35' NAD 27 X = 709,641.98' NAD 27 Y = 633,958.00' NAD 27 Y = 633,781.84' NAD 27 Y = 636,321.54' NAD 27 I V = 634,781.84' NAD 27 Y = 636,321.54'
NAD 27 LAT = 32.741002' NAD 27 LAT = 32.740506' NAD 27 LAT = 32.747487' NAD 27 LONG = -103.653636' NAD 27 LONG = -103.651465' NAD 27 LONG = -103.651475'
LAST TAKE POINT & DENETRATION POINT 3 BOTTOM HOLE LOCATION
PENETRATION POINT 3         BOTTOM HOLE LOCATION          O'FSL & 2,310' FWL        100' FNL & 2,310' FWL          NAD 83 X = 750,000.67'         NAD 83 X = 750,763.42'
NAD 83 X = 750,800.67'         NAD 83 X = 750,763.42'           NAD 83 Y = 639,025.43'         NAD 83 Y = 644,208.03'           NAD 83 LAT = 32,754865'         NAD 83 LAT = 32,769109'
NAD 83 LONG = -103.651985' NAD 83 LONG = -103.651998' THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY
NAD 27 Y = 638,961.19'         NAD 27 Y = 644,143.69'         PURPOSE AND SHALL NOT BE USED OR VIEWED OR           NAD 27 LAT = 32.754743'         NAD 27 LAT = 32.768988'         RELIED UPON AS A FINAL SURVEY DOCUMENT.
NAD 27 LONG = -103.651485"         NAD 27 LONG = -103.651497"         MARK J. MURRAY P.L.S. NO. 12177

Received by OCI	D: 7/3/20	024 9:00	<b>8:03</b> A	4 <i>M</i>								Page 20 of 1
District I 1625 N. French Dr.,	Hobbs, NV	188240				State o	f New M	Mexico				Form C-102
District II			E	nergy,	, Min	erals & ]	Natural	Resources De	partment		Re	evised August 1, 2011
811 S. First St., Arte District III					OIL	CONSEI	RVATI	ON DIVISION	1		Submit on	e copy to appropriate
1000 Rio Brazon Ro District IV	ad, Artec, N	M 87410	I			1220 Sou	uth St. F	rancis Dr.				District Office
1220 S. St Francis D	· ·		(2)			Santa	Fe, NM	87505			A	MENDED REPORT
Phone: (505) 476-34	160 Fax (50	,			י א ידו					<b>۱</b> T		
<sup>1</sup> A	API Numbe		V ELI		<sup>2</sup> Pool	l Code		EAGE DEDIC	<sup>3</sup> Pool Na	ime		
<sup>4</sup> Property C	ode				457	93	<sup>5</sup> Property N		ERO ESCA	KPE; B		SPRING Well Number
						SMITH		15 FED COM				#203H
<sup>7</sup> OGRID N 372165	No.							RCES INC.				<sup>°</sup> Elevation 3,875'
<b></b>				_			Surface					
UL or lot no. N	Section 15	Townsh	•	Range 33 E	Lot I		from the 284'	North/South line SOUTH	Feet from the <b>1,644'</b>	East/Wo WE		County LEA
1	15	10 0	,		tton			tion If Diffe	-		face	
UL or lot no.	Section	Townsh	ip		Lot	-	from the	North/South line	Feet from the	East/W		County
C	10	18 5	<u> </u>	33 E			100'	NORTH	2,310'	WE		LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o			solidation	Code	<sup>15</sup> Order No.						L
640												
No allowable v the division.	vill be as	signed t	o this	comple	ction u	ntil all inte	erests have	e been consolidate	ed or a non-stan	dard uni	t has bee	en approved by
16	A		LTP/	′BHL —	B 100			©				FICATION
	A	·	2310'		17			]	herein is tr	rue and con	nplete to t	ution contained he best of my
			Į			 		1	either owns	a working	interest o	his organization or unleased mineral
						ĺ		1	hole location	r or has a	right to d	he proposed bottom rill this well at ract with an owner
			- —		+			-	of such a m	rineral or r	working in	uterest, or to a a compulsory
		E NRA				1		1				by the division.
		00294		NMNM 089891				1				
	$\square$	·				ECTION 10		D	Signature			Date
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		<u> </u>						Ē		CORNER	COORDIN	ATES
		16663	10000	'   				1		NEW MEXIC	CO EAST -	NAD 83
								1	A N:644,281	E W/ BRASS C .54' E:748,452	.83' <sup>H</sup> N:63	N PIPE W/ BRASS CAP 3,749.58' E:751,163.71'
		<u> <u>kunn</u></u>			-2640			-	<sup>В</sup> N:644,311	ATED CORNE .79' E:751,090	.49' <mark>'</mark> N:63	N PIPE W/ BRASS CAP 3,719.93' E:748,530.30'
		NM	NM					1	N:644,342	UMINUM CAP 2.04' E:753,728	.15' <sup>J</sup> N:63	N PIPE W/ BRASS CAP 6,360.56' E:748,510.22'
		055		PPP2-				1	D N:641,699	IRON ROD 0.79' E:753,745	.31' <sup>K</sup> N:63	N PIPE W/ BRASS CAP 9,000.80' E:748,490.80'
	(			<u> </u>	s the	SECTION 15		Ē	E N:639,058	E W/ BRASS C 3.08' E:753,762 E W/ BRASS C	.47' <sup>L</sup> N:64	LCULATED CORNER 1,641.20' E:748,471.79' CAPPED IRON ROD
		NMI	2310'					1	F N:636,418	E W/ BRASS C 8.10' E:753,769 E W/ BRASS C	.20' <sup>M</sup> N:63	9,029.44' E:751,176.64'
		0211								.70' E:753,796		
				ļ		I		-				
			L/KOP	01610001				1				
			3,875'			-FTP/PPP1		1				
			1644' 2310						18 SUR	VEYOR	CERTI	FICATION
	(	)		4.	Ē			G				well location
				58	100				field not	es of act	ual sur	plotted from veys made by
		OFF POINT										sion, and that rrect to the
-	ELEV.	& 1,644' FW = 3,875.18' = 750 171 5		100' FS	ATION PC L & 2,310 X = 750.8	FWL 2	PENETRATION 2,640' FNL & 2,3	310' FWL	best of n			
	NAD 83 Y	= 750,171.5 = 634,022.1 T = 32.7411;	0'		X = 750,8 Y = 633,8 AT = 32 7	345.95'	NAD 83 X = 750 NAD 83 Y = 636 IAD 83 LAT = 32	6,385.72				
	NAD 83 LONG		4136°	NAD 83 LO		3.651965° NA	D 83 LONG = -1 NAD 27 X = 709	103.651975°				
	NAD 27 Y	= 633,958.0 T = 32.7410	00'		Y = 633,7	'81.84'	NAD 27 Y = 636 IAD 27 LAT = 32	6,321.54				
	NAD 27 LONG			NAD 27 LO			D 27 LONG = -1					
	PENETRA	TION POINT	3	LAST T BOTTOM	AKE POI HOLE LO							
-	0' FSL &	2,310' FWL = 750,800.6	. <u> </u>	100' FN	L & 2,310 X = 750,7	FWL						
	NAD 83 Y	= 639,025.4 T = 32.7548	13' 65°	NAD 83 NAD 83 L	Y = 644,2 AT = 32.7	208.03' 769109°				PRELI	IVIIN	AKY
		= 709,621.8	34'		X = 709,5	84.67'						ECORDED FOR ANY ED OR VIEWED OR
	NAD 27 LA		43°	NAD 27 L		768988°						ED OR VIEWED OR EY DOCUMENT.
	NAD 27 LONG	G = -103.65°	1485°	NAD 27 LO	NG = -103	3.651497°			MARK	J. MURRA	Y P.L.S.	NO. 12177

**OCD CASE NO. 24416** 203H W2 Secs 10 & 15, T18S-R33E

Lea County, New Mexico



DOCUMENT	SENT?
Well Proposals	Yes
Joint Operating Agreement	Yes
State Communitization Agreement	Yes
Federal Communitization Agreement	Yes

W2 UNIT (	OWNERSHIP	
WI	PARTY	WI
0.00145833	JH Herd	0.01875000
0.00088393	Julie Ellen Barnes	0.00026786
0.00086786	Kastman Oil Co	0.01593750
0.00088393	McCrea Energy LLC	0.00031251
0.01562438	Mesa Disposal LLC	0.01093875
0.00031251	Mobil Producing TX & NM Inc.	0.06250000
0.00250013	MRC Delaware Resources	0.03583614
0.00005304	MRC Spiral Resources LLC	0.00296484
0.00034554	Nadel & Gussman Capitan LLC	0.00179517
0.00250013	PBEXLLC	0.41877586
	RJ Ramsland aka Russell J. Ramsland, Estate of	
0.01668656	(*See heirs)	0.00026786
	Robert K. Monaghan, Trustee of Patrick K	
0.01200000	Monaghan Trust	0.00203141
0.00250088	Rockwood Resources LLC	0.00656250
0.00046875	Sabinal CBP, LLC	0.02500000
0.00035156	Sabinal Resources LLC	0.04988083
0.01728019	SDS Properties Inc	0.00250013
0.00031249	SE Cone Jr aka Stephen E Cone Jr	0.00281250
0.18750000	Shiloh Oil & Gas Royalties LLC	0.00035156
	Shirley Barnes Wynn & W. Forrest Wynn, Trustees	
0.00937500	of Adrienne Wynn 1985 Trust	0.00378572
0.00089288	Sleepy Wynn spa W. Forrest Wynn	0.00040179
0.00624938	Solar Flare Investments LLC	0.00203141
0.00219727	Steve C. Barnes	0.00034554
0.01718813	Tocor Investments Inc	0.00750000
0.00023438	TTCZ Properties LLC	0.00104464
0.00070315	V. Elaine Barnes spa Viola Elaine Barnes	0.00034554
0.00023438	Wade Petroelum Corp	0.00250013
0.00637140	Waltrip Energy LLC	0.00219727
0.00289285	Yates Energy Corp	0.01336046
0.00013393		
	WI           0.00145833           0.00086786           0.00086786           0.00086786           0.00086786           0.00038393           0.01562438           0.00031251           0.0005304           0.0005304           0.00250013           0.001668656           0.01200000           0.00250088           0.001200089           0.00035156           0.00035156           0.00031249           0.18750000           0.00937500           0.00031249           0.10728019           0.00031249           0.00031249           0.00031249           0.00031249           0.000335156           0.00031249           0.000331249           0.000331249           0.00033438           0.00023438           0.00023438           0.00033438           0.00033438           0.00033438           0.00033438           0.00033438           0.00033438           0.00033438           0.00033438           0.00033438           0.00033	0.00145833JH Herd0.00088393Julie Ellen Barnes0.00086786Kastman Oil Co0.00088393McCrea Energy LLC0.01562438Mesa Disposal LLC0.00031251Mobil Producing TX & NM Inc.0.00050013MRC Delaware Resources0.0005304MRC Spiral Resources LLC0.00034554Nadel & Gussman Capitan LLC0.00250013PBEX LLC0.01668656(*See heirs)Robert K. Monaghan, Trustee of Patrick K0.01200000Monaghan Trust0.00250088Rockwood Resources LLC0.00046875Sabinal CBP, LLC0.00035156Sabinal Resources LLC0.00035156Sabinal Resources LLC0.00031249SE Cone Jr aka Stephen E Cone Jr0.18750000Shiloh Oil & Gas Royalties LLC0.00089288Sleepy Wynn spa W. Forrest Wynn, Trustees0.00219727Steve C. Barnes0.01718813Tocor Investments Inc0.00070315V. Elaine Barnes spa Viola Elaine Barnes0.00023438Wade Petroelum Corp0.00023438Wade Petroelum Corp0.00289285Yates Energy Corp

PARTIES TO POOL	INT TYPE	ADDRESS
Adrienne Wynn 1985 Trust, Shirley Barnes		
Wynn & W. Forrest Wynn, Trustees	WIO	Unknown
Angelo, Ernest, Jr.	WIO	4109 N. Main Street, Midland, TX 79701
		c/o RJ Ramsland Jr. spa Russell J. Ramsland, PO
Bahnhof Holdings LP	WIO	Box 10505, Midland, TX 79702
Barnes Family Partership	WIO	PO Box 10505, Midland, TX 79702
Barnes, Julie Ellen	WIO	PO Box 10505, Midland, TX 79702
Barnes, Steve C. aka Stephen Clement Barnes	WIO	PO Box 10505, Midland, TX 79702
Barnes, V. Elaine spa Viola Elaine Barnes	WIO	PO Box 10505, Midland, TX 79702
		Claudia Jane Burch, PO Box 10505, Midland, TX
Burch576 LLC	WIO	79702
	WIO, RT-St, RT-	
Cal-Mon Oil Co	Fed	200 N. Lorene St., Midland, TX 79701
Castlerock Exploration LLC	WIO	PO Box 592137, San Antonio, TX 78259
Coffield, Conrad E., Estate of & heirs	WIO	Unknown
		c/o Michael Stuart Coffield, Trustee, 335 Knipp
Coffield, Conrad Eugene, Jr. (potential heir)	WIO	Forest St., Houston, TX 77024
Coffield, Edward Murphey (potential heir)	WIO	Unknown
Coffield, Michael Stuart (potential heir)	WIO	335 Knipp Forest St, Houston, TX 77024
Cone, SE Jr aka Stephen E. Cone Jr.	WIO	PO Box 10321, Lubbock, TX 79408
Davenport Conger Properties, LP	WIO	PO Box 3511, Midland, TX 79702
	WIO, RT-St, RT-	
Devon Energy Production Co	Fed	333 W. Sheridan Avenue, Oklahoma City, OK 73102
		c/o Lewis C. Cox, III, 311 N. First St, PO Drawer
DLA Properties	WIO	1599, Lovington, NM 88260
Energen Resources Corp	WIO	500 W. Texas Ave, Suite 1200, Midland, TX 79701
Enoch Energy Inc.	WIO	PO Box 601533, Dallas, TX 75360
	WIO, RT-St, RT-	
EOG Resources Inc.	Fed	5509 Champions Dr, Midland, TX 79706
Escondido6154, LLC	WIO	PO Box 10505, Midland, TX 79702
FK Cahoon Operating LLC	WIO	PO Box 50206, Austin, TX 78763
Grainne, LLC	WIO	PO Box 2206, Midland, TX 79702
Herd, JH	WIO	PO Box 130, Midland, TX 79702
Hill Investments Ltd	WIO	PO Box 1568, Cedar Park, TX 78630
Horsehoe Drilling Corp and/or Horseshoe Oil &		
Gas Corp	WIO	PO Box 870, San Angelo, TX 76901
HS Minerals & Realty Ltd	WIO	PO Box 27284, Austin, TX 78755
	WIO, RT-St, RT-	
Jalapeno Corp	Fed	PO Box 1608, Albuquerque, NM 87103
		c/o Compuco, Inc. General Partner, PO Box 10505,
Jane B. Ramsland Oil & Gas Partnership Ltd.	WIO	Midland, TX 79702
Jones, Nancy Puff (Potential heir)	WIO	3916 Monticello Drive, Ft. Worth, TX 76106

Energen Resources Corp         Sabinal CBP, LLC         Sabinal Resources LLC         TRACT 2 - 10: SW4SW4 & E2W2         PBEX, LLC	OWNERSHI 0.81567797 0.09216102 0.05000000 0.04216102 0.81567797	TRACT 5 - 15: NW4SW4Mobil Producting TX & NM Inc.TRACT 6 - 15: E2NW4AG Kaspar, Estate of (*See heirs)Bahnhof Holdings LP	1.00000000 0.01000000
Energen Resources Corp         Sabinal CBP, LLC         Sabinal Resources LLC         TRACT 2 - 10: SW4SW4 & E2W2         PBEX, LLC         Sabinal CBP, LLC	0.09216102 0.05000000 0.04216102	TRACT 6 - 15: E2NW4 AG Kaspar, Estate of (*See heirs)	
Sabinal CBP, LLC Sabinal Resources LLC TRACT 2 - 10: SW4SW4 & E2W2 PBEX, LLC Sabinal CBP, LLC	0.05000000 0.04216102	AG Kaspar, Estate of (*See heirs)	0.01000000
Sabinal Resources LLC TRACT 2 - 10: SW4SW4 & E2W2 PBEX, LLC Sabinal CBP, LLC	0.04216102	AG Kaspar, Estate of (*See heirs)	0.0100000
TRACT 2 - 10: SW4SW4 & E2W2         PBEX, LLC         Sabinal CBP, LLC			
PBEX, LLC Sabinal CBP, LLC	0.81567797	I DATITITUT FIULUTIES LF	0.01000000
PBEX, LLC Sabinal CBP, LLC	0.81567797	Barnes Family Partnership	0.00471430
Sabinal CBP, LLC		Burch576 LLC	0.00471430
Sabinal Resources LLC	0.13432203	Cal-Mon Oil Co	0.08333000
	0.05000000	Castlerock Exploration LLC	0.00166670
		CD Martin	0.01333400
TRACT 3 - 15: NW4NW4		CF Wynn spa Claude F. Wynn	0.00042430
	0.00333333		0.00184290
<u> </u>	0.00471427	Conrad E. Coffield, Estate of (*See heirs)	0.01333400
Barnes Family Partnership	0.00462856	Davenport Conger Properties, LP	0.08899500
Burch576 LLC	0.00471427	DLA Properties	0.01334000
Cal-Mon Oil Co	0.08333000	Dorothy Jean Keenom, Estate of (*See heirs)	0.00375000
		Dorothy Jean Keenom, Sole Trustee of the Nancy	
Castlerock Exploration LLC	0.00166670	Puff Jones Trust (*See heirs)	0.00281250
CD Martin	0.01333400	Enoch Energy Inc.	0.00166660
		Emperator and the	0.0-0-0
	0.00184290	Ernest Angelo Jr.	0.0500000
	0.01333400	Escondido6154, LLC FK Cahoon Operating LLC	0.00476200
	0.08899495	Gasco Energy Ltd	0.03333000
	0.001333400	Grainne, LLC	0.01362300
Ernest Angelo Jr	0.05000000	Hill Investments Ltd	0.00187500
		Horseshoe Drilling Corp / Horsehoe Oil & Gas	
Escondido6154 LLC	0.00476200	Corp	0.00500000
	0.03333000	HS Minerals & Realty Ltd	0.00187500
Gasco Energy Ltd	0.00390625	Jane B. Ramsland Oil & Gas Partnership Ltd	0.01542850
Grainne LLC	0.09167000	JH Herd	0.1000000
Horsehoe Drilling Corp	0.00125040	Julie Ellen Barnes	0.00142860
Jane B. Ramsland Oil & Gas Partnership	0.00125040	Kastman Oil Co	0.08500000
Jane B. Rumsland, Trustee of the Marital Trust uwo	0.01342632	Kastinan Oli Co	0.08500000
Russell J Ramsland	0.00214285	McCrea Energy LLC	0.00166670
JH Herd	0.10000000	Mesa Disposal LLC	0.05834000
	0.00142860		0.03488090
Kastman Oil Co	0.08500000	Nadel & Gussman Capitan LLC	0.00173410
McCrea Energy LLC	0.00166670	PBEX LLC	0.05833000
	0.00100070	RJ Ramsland aka Russell J. Ramsland, Estate of	0.05655000
Mesa Disposal LLC	0.05834000	(*See heirs)	0.00214290
MRC Delaware Resources	0.08061115	Rockwood Resources LLC	0.03500000
		Robert K. Monaghan, Trustee of the Patrick K.	
Nadel & Gussman Capitan LLC	0.00340694	Monaghan Trust	0.01083420
PBEX LLC	0.05833000	SDS Properties Inc.	0.01333400
Robert K. Monaghan, Trustee of Patrick K	0.01002420	SE Cono Ir aka Stanhan E. Cono Ir	0.01500000
Monaghan Trust	0.01083420	SE Cone Jr aka Stephen E. Cone Jr	0.01500000
Rockwood Resources LLC	0.03500000	Shiloh Oil & Gas Royalties LLC	0.00281250
		Shirley Barnes Wynn & W. Forrest Wynn,	
SDS Properties Inc	0.01333400	Trustees of the Adrienne Wynn 1985 Trust	0.02019050
	0.01500000	Sleepy Wynn spa W. Forrest Wynn	0.00214290
Shirley Barnes Wynn & W. Forrest Wynn, Tr of	0.000		0.010
	0.02019050	Solar Flare Investments LLC	0.01083420
Sleepy Wynn spa W. Forrest Wyn Solar Flare Investments LLC	0.00214290 0.01083420	Steve C. Barnes apa Stephen Clement Barnes Tocor Investments Inc.	0.00184290
	0.001083420	TTCZ Properties LLC	0.00557140
Tocor Investments Inc	0.04000000	V. Elaine Barnes spa Viola Elaine Barnes	0.00184290
TTCZ Properties	0.00557141	Wade Petroelum Corp	0.01333400
V Floing Parnes and Viels Floins Demos	0.0010.1000	Waltrin Energy LLC	0.04500500
· · · · ·	0.00184290 0.01333400	Waltrip Energy LLC	0.01562500
Waltrip Energy LLC	0.01333400	TRACT 7 - 15: SW4SW4 & E2SW4	
		EOG Resources Inc.	1.00000000
TRACT 4 - 15: SW4NW4			
TRACT 4 - 15: SW4NW4 Devon Energy Production Co	0.19200000		
TRACT 4 - 15: SW4NW4         Devon Energy Production Co         Jalapeno Corp	0.10194240		
TRACT 4 - 15: SW4NW4         Devon Energy Production Co         Jalapeno Corp         MRC Delaware Resources LLC	0.10194240 0.35956780		
TRACT 4 - 15: SW4NW4         Devon Energy Production Co         Jalapeno Corp	0.10194240		
TRACT 4 - 15: SW4NW4         Devon Energy Production Co         Jalapeno Corp         MRC Delaware Resources LLC         MRC Explorers Resources LLC	0.10194240 0.35956780		
TRACT 4 - 15: SW4NW4         Devon Energy Production Co         Jalapeno Corp         MRC Delaware Resources LLC         MRC Explorers Resources LLC	0.10194240 0.35956780 0.06343750		
TRACT 4 - 15: SW4NW4         Devon Energy Production Co         Jalapeno Corp         MRC Delaware Resources LLC         MRC Explorers Resources LLC         MRC Spiral Resources LLC         Nadel & Gussman Capitan LLC	0.10194240 0.35956780 0.06343750 0.04743750		

Page 21 of 117

E.G.L. Resources, Inc. Case No. 24416 Exhibit A-3

Kaspar, Melanie J. (potential heir)	WIO	6426 Pontiac Drive, Indian Head Park, IL 60525
Kaspar, Theresa Doss (potential heir)	WIO	333 W. Hopkins Ave, Aspen, CO 81611
Kastman Oil Co	WIO	PO Box 5930, Lubbock, TX 79408
Lyon, Margaret Ann "Magan" (potential heir)	WIO	415 Calle Bonita #170, Santa Fe, NM 87505
Martin, CD	WIO	PO Box 12, Midland, TX 79702
McCrea Energy LLC	WIO	PO Box 2626, Fredericksburg, TX 78624
Mesa Disposal LLC	WIO	500 W. Texas, Suite 700, Midland, TX 79701
Mobil Producing TX & NM Inc.	WIO	22777 Springwoods Village Pkwy, Spring, TX 77389
	WIO, RT-St, RT-	
MRC Delaware Resources LLC	Fed	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240
MRC Explorers Resources LLC	WIO	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240
	WIO, RT-St?,	
MRC Spiral Resources LLC	RT-Fed?	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240
Patrick K. Monaghan Trust, Robert K.		Robert K. Monaghan, Trustee, 2610 W. Sunnyside
Monaghan, Trustee	WIO	Avenue, Chicago, IL 60625
Puff, Thomas (potential heir)	WIO	3916 Monticello Drive, Ft. Worth, TX 76106
Ramsland, RJ aka Russell J. Ramsland, Estate of	WIO	PO Box 10505, Midland, TX 79702
Ray, Christine aka Christine Barnes Motycka	WIO	PO Box 10505, Midland, TX 79702
		1780 Hughes Landing Blvd. Suite 1200, The
Sabinal CBP, LLC	WIO	Woodlands, TX 77380
		1780 Hughes Landing Blvd. Suite 1200, The
Sabinal Resources, LLC	WIO	Woodlands, TX 77380
SDS Properties Inc.	WIO	PO Box 246, Roswell, NM 88202
Shiloh Oil & Gas Royalties LLC	WIO	4730 N. Lindhurst Ave, Dallas, TX 75229
		1801 Redbud Lane, Suite B-248, Round Rock, TX
Solar Flare Investments LLC	WIO	78664
Tocor Investments Inc.	WIO	PO Box 293, Midland, TX 79702
		c/o Private Weath Management, Attn: Pedie Monta,
TTCZ Properties LLC	WIO	PO Box 85460, Westland, MI 48185
Wade Petroleum Corp	WIO	9 Broken Arrow Place, Sandia Peak, NM 87047
Wynn, CF spa Claude F.	WIO	PO Box 6832, Houston, TX 77265
Wynn, Sleepy spa W. Forrest Wynn	WIO	Unknown
	WIO, RT-St, RT-	
Yates Energy Corp	Fed	PO Box 2323, Roswell, NM 88202



February 20, 2024

Via Certified Mail, Return Receipt Requested WORKING INTEREST OWNERS

Re: Smithers 10-15 Fed Com 101H, 102H, 103H & 201H, 203H W2 of Sections 10 & 15, T18S-R33E Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") previously proposed the Smithers 10-15 Fed Com 201H & 202H wells. We are hereby rescinding those proposals and proposing the drilling of the Smithers 10-15 Fed Com 101H, 102H, 103H, 201H, and 203H, located in the W2 of Sections 10 & 15, Townships 18 South, Range 33 East, Lea County, New Mexico. These wells will have a target zone within the Bone Spring formation. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- SMITHERS 10-15 FED COM 101H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit D of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,620' and a Measured Depth of approximately 18,835'.
- SMITHERS 10-15 FED COM 102H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,620' and a Measured Depth of approximately 18,835'.
- SMITHERS 10-15 FED COM 103H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,620' and a Measured Depth of approximately 18,835'.
- SMITHERS 10-15 FED COM 201H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,600' and a Measured Depth of approximately 19,815'.
- SMITHERS 10-15 FED COM 203H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,600' and a Measured Depth of approximately 19,815'.

E.G.L. and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. E.G.L. and/or PBEX shall, however, advise of such modifications. E.G.L. is proposing these wells under the terms of a new modified 1989 AAPL form of Operating Agreement, dated February 1, 2024, by and between E.G.L. Resources, Inc., as Operator and PBEX, LLC, as Non-Operator which is included herewith. The following provisions are included:

- 100/300 Non-consent Penalty
- \$9,000/\$900 Overhead Rates
- E.G.L. Resources, Inc. named as Operator.

E.G.L. Resources, Inc. Case No. 24416 Exhibit A-4

E.G.L. Resources, Inc | 223 W Wall St, Suite 900 | Midland, TX | 79701 Case No. 24416

February 20, 2024 - Page 2 Smithers 10-15 Fed Com 101H-103H & 201H, 203H

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return a copy of this letter, along with a signed copy of the enclosed AFE(s) and a copy of your geological well requirements, to my attention at the letterhead address within thirty (30) days of receipt of this notice.

As an alternative to participation, E.G.L. would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest. If a sale/assignment is the preferred choice, please contact us to discuss the details of this option.

In the interest of time, if we are unable to reach an agreement within thirty (30) days from the date of this letter, E.G.L./PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Additionally, pursuant to 19.15.15.12 and 19.15.16.15 NMAC, you are hereby being provided notice of E.G.L.'s intention to drill and complete the Subject Wells wholly or partially within a spacing unit containing an existing well(s) in which you own an interest, described below. Should you wish to object, a written statement must be delivered to E.G.L. Resources, LLC, within twenty (20) days of the date of this notice.

#### **EXISTING WELLS:**

Well Name: Cockburn G Fed #001 Operator: RAYBAW Operating Inc. TVD: 9599' SHL: 18S-33E, Sec. 10: 1650' FSL, 940' FWL BHL: 18S-33E, Sec. 10: 1650' FSL, 940' FWL Spacing Unit: 18S-33E, Sec. 10: W2NW & NWSW, Bone Spring

Well Name: Cockburn Fed #002 Operator: RAYBAW Operating Inc. TVD: 9570' SHL: 18S-33E, Sec. 10: 660' FSL, 660' FWL BHL: 18S-33E, Sec. 10: 660' FSL, 660' FWL Spacing Unit: 18S-33E, Sec. 10: SWSW, Bone Spring

Well Name: Cal-Mon 15 St #1 Operator: RAYBAW Operating Inc. TVD: 9822' SHL: 18S-33E, Sec. 15: 660' FNL, 990' FWL BHL: 18S-33E, Sec. 15: 660' FNL, 990' FWL Spacing Unit: 18S-33E, Sec. 15: NWNW, Bone Spring

Well Name: Cal-Mon 15 St #002 Operator: Matador Production Company TVD: 11400' SHL: 18S-33E, Sec. 15: 660' FNL, 1980' FWL BHL: 18S-33E, Sec. 15: 660' FNL, 1980' FWL Spacing Unit: 18S-33E, Sec. 15: NENW, Bone Spring Well Name: Cockburn G Fed #005H Operator: RAYBAW Operating Inc. TVD: 9080' SHL: 18S-33E, Sec. 10: 1650' FSL, 330' FWL BHL: 18S-33E, Sec. 10: 330' FSL, 940' FWL Spacing Unit: 18S-33E, Sec. 10: W2NW & NWSW, Bone Spring

Well Name: Cockburn G Fed #004
Operator: RAYBAW Operating Inc.
TVD: 9020'
SHL: 18S-33E, Sec. 10: 660' FSL, 1980' FWL
BHL: 18S-33E, Sec. 10: 4566' FSL, 1792' FWL
Spacing Unit: 18S-33E, Sec. 10: NENW & E2SW,
Bone Spring
Well Name: Corbin 15 Fed #001
Operator: Matador Production Company
TVD: 10050'
SHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL
BHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL
BHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL
BHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL

Should you have any questions or want to discuss any details, please contact me at (432) 894-0967 or by email at mlanghoff@pbex.com.

February 20, 2024 - Page 3 Smithers 10-15 Fed Com 101H-103H & 201H, 203H

We look forward to working with you,

#### E.G.L. Resources, Inc.

//Matt Langhoff//

Matt Langhoff Landman III

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect <u>NOT</u> TO PARTICIPATE for proportionate share of costs
Smithers 10-15 Fed Com 101H		
Smithers 10-15 Fed Com 102H		
Smithers 10-15 Fed Com 103H		
Smithers 10-15 Fed Com 201H		
Smithers 10-15 Fed Com 203H		

Company: \_\_\_\_\_

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

## Received by QCD: 7/3/2024 9:08:03 AM\_

	ME			Smithers 10-15 Fed Com #101H	AFE TYPE Develo	oment		AFE NUMBER		
TERA	L LOCA				FIELD	princinc		PROPERTY NUMBER		
	E LOCA	LOCATIO	N	Unit N of Sec. 15, T18S-R33E Unit D of Sec. 10, T18S-R33E	FORMATION COUNTY LEA				19 8620'/ 18835'	
									NM	
DJEC		RIPTION		Drilling, Completion & Facilities costs for EGL						
oc	ACCT.	TDC	тсс	DESCRIP				COST EST		
EFIX		PREFIX					DRILLING	COMPLETIONS	FACILITIES	TOTAL
00 01	<b>500</b> 501	400	600	WELL SURVEY/PERMITS/DAMAGES	INTANGIBLE COSTS		\$25,000.00			\$25,000.0
02 03	502			LOCATION & ROAD RIG MOVE			\$76,875.00 \$100,000.00			\$76,875.0 \$100,000.0
04				DRILLING - FOOTAGE						\$0.0
05	505 506			DRILLING - DAYWORK COMPLETION/WORKOVER RIG			\$598,000.00			\$598,000.0 \$0.0
	507			COIL TUBING/SNUBBING UNIT				\$250,000.00		\$250,000.0
09	508 509			SLICKLINE/SWABBING BITS			\$80,000.00			0.0\$ \$80,000.0
10 11	510 511			DIRECTIONAL SERVICES CASING CREW			\$182,000.00 \$40,000.00			\$182,000.0 \$40,000.0
12	512			TOOL & EQUIPMENT RENTAL			\$95,000.00	\$275,000.00		\$370,000.0
13 14	513			FUEL & POWER DIESEL - BASE FOR MUD			\$109,200.00 \$70,000.00	\$525,000.00		\$634,200.0 \$70,000.0
15	515			MUD LOGGING & GEOLOGIST						\$0.0
16 17	516 517			DISPOSAL, RESTORATION & BACKFILL TRUCKING			\$90,000.00 \$40,000.00	\$50,000.00		\$90,000.0
	518			TESTING				,		\$0.0
19 20	519 520			CEMENTING PERFORATING			\$175,000.00	\$180,000.00		\$175,000.0 \$180,000.0
	521			CASED HOLE LOGS			¢40.000.00			\$0.0
22 23	522 523			DOWNHOLE TOOLS & SERVICE SCIENCE & DIAGNOSTICS			\$40,000.00	\$60,000.00		\$100,000.0 \$0.0
	524			FORMATION STIMULATION				\$1,150,000.00		\$1,150,000.0
26 27	526 527			CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES			\$92,000.00	\$75,000.00 \$90,000.00		\$75,000.0 \$182,000.0
28 29	528 529			OTHER LABOR OVERHEAD			\$25,000.00			\$25,000.0 \$0.0
30	529			WATER - FRESH			\$50,000.00	\$550,000.00		\$600,000.0
31 32	531 532			FLUIDS & CHEMICALS CORING & ANALYSIS			\$110,000.00	\$475,000.00		\$585,000.0 \$0.0
33	533			COMMUNICATIONS			\$10,000.00	\$10,000.00		\$20,000.0
34 35	534 535			BOP TESTING CO2/NITROGEN			\$28,000.00	\$10,000.00		\$38,000.0
36	536			FISHING TOOLS & SERVICES						\$0.0
37 38	537			INSPECTIONS WIRELINE SERVICES			\$20,000.00			\$20,000.0 \$0.0
39	539			ENGINEERING & GEOLOGY - FIELD						\$0.0
40 41	540			ENGINEERING & GEOLOGY - OFFICE MULTISHOT & GYRO						\$0.0 \$0.0
12 13	543			RE-ENTRY SERVICES CAMPS & TRAILERS			\$52,000.00	\$40,000.00		\$0.0 \$92,000.0
43 44	544			SAFETY EQUIPMENT & H2S			\$10,000.00	\$5,000.00		\$15,000.0
45 46	546			CONTINGENCY				\$2,000.00		\$0.0 \$2,000.0
17	547			MISCELLANEOUS				\$2,000.00		\$0.0
18 19	548 549			OUTSIDE OPERATED SAND				\$400.000.00		\$0.0 \$400,000.0
50	550			SAND LOGISTICS				\$400,000.00		\$400,000.0
51 52	551 552			VACUUM TRUCK WATER - BRINE						\$0.0 \$0.0
	560								\$50,000.00	\$50,000.0 \$0.0
	561 562			FACILITY VACUUM TRUCK FACILITY CONSULTING SER./SUPERVISIO	N				\$50,000.00	\$50,000.0
	563 564			FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL					\$300,000.00	\$300,000.0 \$0.0
	504			SIM-OPS						\$0.0
							\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.0
		401		CASING - CONDUCTOR	TANGIBLE COSTS		\$40,000.00			\$40,000.0
		402 403		CASING - SURFACE CASING - SALT STRING			\$76,453.13 \$0.00			\$76,453.1 \$0.0
		404		CASING - INTERMEDIATE			\$253,870.00			\$253,870.0
		405 406	605 606	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT			\$578,126.25			\$578,126.2 \$0.0
			607	PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT				\$150,000.00		\$150,000.0
		409		SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT			\$80,000.00			0.0\$ \$80,000.0
				FLOWLINES SURFACE PUMPING EQUIPMENT					\$150,000.00	\$150,000.0 \$0.0
		412	612	LINER HANGER & ASSOC EQUIP						\$0.0
				VALVES & FITTINGS INSTURMENTATION & ELECTRICAL					\$200,000.00 \$200,000.00	\$200,000.0 \$200,000.0
			615	RODS						\$0.0
		417 420	617	TRUCKING RE-ENTRY EQUIPMENT						\$0.0 \$0.0
			634	PRODUCTION EQUIPMENT					\$300,000.00	\$300,000.0
		447 448	648	MISCELLANEOUS OUTSIDE OPERATED						\$0.0 \$0.0
			649	TANGIBLE EQUIP-ACQUISITIONS	L TANGIBLE COSTS		\$1,028,449.38	\$150,000.00	\$850,000.00	\$0.0 \$2,028,449.3
							DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL CO	ST		\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.3
PAR	ED BY:			Alex Bourland & Aaron Cattley			12/15/2023			
		ROVAL:				DATE:				
RAT										
		ROVAL:				DATE:				

Released to Imaging: 7/3/2024 9:46:24 AM

TITLE:

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## Received by QCD: 7/3/2024 9:08:03 AM

ľ				E.G.L. Resources, Inc. AUTHORIZATION FOR EXPENDITUR	E			
	E.G	. L. Re	esour	CCES, Inc. 223 W. Wall Street, Suite 900 Midland, TX 79701				
	AME			Smithers 10-15 Fed Com #102H AFE TYPE Development		AFE NUMBER		
TER/	L LOCA			FIELD		PROPERTY NUMBER	10	
	E LOCA	LOCATION	ON	Unit N of Sec. 15, T18S-R33E         FORMATION           Unit C of Sec. 10, T18S-R33E         COUNTY         LEA		DRILLING DAYS DEPTH (TVD/TMD)	19 8620'/ 18835'	
		RIPTION		Drilling, Completion & Facilities costs for EGL		STATE	NM	
OJE								
DC	ACCT.	CODE TDC	тсс	DESCRIPTION OF EXPENDITURE		COST EST		
EFIX	500	PREFIX 400	600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
01 02	501 502			SURVEY/PERMITS/DAMAGES LOCATION & ROAD	\$25,000.0 \$76,875.0			\$25,000.00 \$76,875.00
303	502			RIG MOVE	\$100,000.0			\$100,000.00
304 305	505			DRILLING - FOOTAGE DRILLING - DAYWORK	\$598,000.0	00		\$0.00 \$598,000.00
	506 507			COMPLETION/WORKOVER RIG COIL TUBING/SNUBBING UNIT		\$250,000.00		\$0.00 \$250,000.00
	508			SLICKLINE/SWABBING				\$0.00
809 810	509 510			BITS DIRECTIONAL SERVICES	\$80,000.0			\$80,000.00
811	511			CASING CREW	\$40,000.0	00		\$40,000.00
312 313	512 513			TOOL & EQUIPMENT RENTAL FUEL & POWER	\$95,000.0			\$370,000.00
314				DIESEL - BASE FOR MUD	\$70,000.0			\$70,000.00
315 316	515 516			MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL	\$90,000.0	00		\$0.00 \$90,000.00
317	517			TRUCKING	\$40,000.0			\$90,000.00
319	518 519			TESTING CEMENTING	\$175,000.0			\$0.00 \$175,000.00
320	520 521			PERFORATING CASED HOLE LOGS		\$180,000.00		\$180,000.00 \$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.0	\$60,000.00		\$100,000.00
323	523 524			SCIENCE & DIAGNOSTICS FORMATION STIMULATION		\$1,150,000.00		\$0.00 \$1,150,000.00
26	526			CONSULTING SERVICES/SUPERVISION		\$75,000.00		\$75,000.00
27 28	527 528			CONTRACT LABOR / SERVICES OTHER LABOR	\$92,000.0 \$25,000.0			\$182,000.00 \$25,000.00
29	529			OVERHEAD				\$0.00
30 31	530 531			WATER - FRESH FLUIDS & CHEMICALS	\$50,000.0			\$600,000.00
32	532			CORING & ANALYSIS				\$0.00
133 134	533 534			COMMUNICATIONS BOP TESTING	\$10,000.0			\$20,000.00 \$38,000.00
35	535			CO2/NITROGEN				\$0.00
36 37	536 537			FISHING TOOLS & SERVICES INSPECTIONS	\$20,000.0	00		\$0.00 \$20,000.00
338	539							\$0.00 \$0.00
339 340	539			ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE				\$0.00
341 342				MULTISHOT & GYRO RE-ENTRY SERVICES				\$0.00 \$0.00
343	543			CAMPS & TRAILERS	\$52,000.0			\$92,000.00
844 845	544			SAFETY EQUIPMENT & H2S CONTINGENCY	\$10,000.0	00 \$5,000.00		\$15,000.00
46	546			INSURANCE		\$2,000.00		\$2,000.00
47 48	547 548			MISCELLANEOUS OUTSIDE OPERATED				\$0.00
49 49	549			SAND		\$400,000.00		\$400,000.00
50 51	550 551			SAND LOGISTICS VACUUM TRUCK		\$400,000.00		\$400,000.00
52	552			WATER - BRINE				\$0.00
	560 561			FACILITY TRUCKING FACILITY VACUUM TRUCK			\$50,000.00	\$50,000.00
	562			FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
	563 564			FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL			\$300,000.00	\$300,000.00
_				SIM-OPS TOTAL WELL INTANGIBLE COSTS	\$2,118,075.0	\$4,547,000.00	\$400,000.00	\$0.00 \$7,065,075.00
				WELL TANGIBLE COSTS	φ <b>2</b> ,110,0/5.0	\$4,547,000.00	<i>4</i> 00,000.00	φ1,000,075.0l
		401		CASING - CONDUCTOR	\$40,000.0			\$40,000.00
		402 403		CASING - SURFACE CASING - SALT STRING	\$76,453.			\$76,453.13 \$0.00
		404	604	CASING - INTERMEDIATE	\$253,870.0	00		\$253,870.00
		405 406		CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT	\$578,126.2	20		\$578,126.25 \$0.00
			607	PRODUCTION TUBING		\$150,000.00		\$150,000.00
		409		SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT	\$80,000.0	00		\$0.00 \$80,000.00
				FLOWLINES SURFACE PUMPING EQUIPMENT			\$150,000.00	\$150,000.00 \$0.00
		412	612	LINER HANGER & ASSOC EQUIP				\$0.00
			613 614	VALVES & FITTINGS INSTURMENTATION & ELECTRICAL			\$200,000.00 \$200,000.00	\$200,000.00 \$200,000.00
			615	RODS			ψ200,000.00	\$0.00
		417 420	617	TRUCKING RE-ENTRY EQUIPMENT				\$0.00
				PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
			647	MISCELLANEOUS OUTSIDE OPERATED				\$0.00
		420	648	TANGIBLE EQUIP-ACQUISITIONS	\$1,028,449.3		60F6 C	\$0.00
		447	648 649		\$1 028 449 1	\$150,000.00	\$850,000.00	\$2,028,449.38
		447		TOTAL TANGIBLE COSTS			EACULITICO	TOTAL
		447			DRILLING \$3,146,524.3	COMPLETIONS	FACILITIES \$1,250,000.00	TOTAL \$9,093,524.38
		447		TOTAL TANGIBLE COSTS	DRILLING	COMPLETIONS		
	RED BY:	447		TOTAL TANGIBLE COSTS	DRILLING	COMPLETIONS		
		447 448	649	TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley	DRILLING \$3,146,524.3 DATE: 12/15/2023	COMPLETIONS 38 \$4,697,000.00	\$1,250,000.00	\$9,093,524.38
PERA	FOR APP	447 448 PROVAL:	649	TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley	DRILLING \$3,146,524.3 DATE: 12/15/2023 DATE:	COMPLETIONS 38 \$4,697,000.00	\$1,250,000.00	\$9,093,524.38
'ERA'	FOR APP	447 448	649	TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley	DRILLING \$3,146,524.3 DATE: 12/15/2023 DATE:	COMPLETIONS 38 \$4,697,000.00	\$1,250,000.00	\$9,093,524.38
RA'	FOR APP	447 448 PROVAL:	649	TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley	DRILLING \$3,146,524.3 DATE: 12/15/2023 DATE:	COMPLETIONS 38 \$4,697,000.00	\$1,250,000.00	\$9,093,524.38

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

TITLE:

# Received by OCD: 7/3/2024 9:08:03 AM

) <sup>c.</sup>	.G. I	L. Res	ouro	es, Inc.	AUTHORIZATI 223 W. Wa	Resources, Inc. ON FOR EXPENDITURE all Street, Suite 900 and, TX 79701				
LL NAM	ΛE			Smithers 10-15 Fed Com #103H	AFE TYPE	Development		AFE NUMBER		
TERAL L RFACE I				Unit N of Sec. 15, T18S-R33E	FIELD FORMATION			PROPERTY NUMBER DRILLING DAYS	19	
		LOCATIO	N	Unit C of Sec. 10, T18S-R33E	COUNTY	LEA		DEPTH (TVD/TMD)	8620'/ 18835'	
DJECT [	DESCI	RIPTION		Drilling, Completion & Facilities costs for EGL				STATE	NM	
				· · ·						
		CODE TDC	тсс	DESCRIPTIO	ON OF EXPENDITURE			COST EST		
	500	PREFIX 400	600	WELL IN	TANGIBLE COSTS		DRILLING	COMPLETIONS	FACILITIES	TOTAL
	501			SURVEY/PERMITS/DAMAGES			\$25,000.00			\$25,000.00
02 ( 03	502			LOCATION & ROAD RIG MOVE			\$76,875.00 \$100,000.00			\$76,875.00 \$100,000.00
04 05 5	505			DRILLING - FOOTAGE DRILLING - DAYWORK			\$598,000.00			\$0.00
	506			COMPLETION/WORKOVER RIG			\$000,000.00			\$0.00
	507 508			COIL TUBING/SNUBBING UNIT SLICKLINE/SWABBING				\$250,000.00		\$250,000.00
09 (	509			BITS			\$80,000.00			\$80,000.00
	510 511			DIRECTIONAL SERVICES CASING CREW			\$182,000.00 \$40,000.00			\$182,000.00 \$40,000.00
	512 513			TOOL & EQUIPMENT RENTAL FUEL & POWER			\$95,000.00 \$109,200.00	\$275,000.00 \$525,000.00		\$370,000.00
14				DIESEL - BASE FOR MUD			\$70,000.00	\$626,000.00		\$70,000.00
	515 516			MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL			\$90.000.00			\$0.00 \$90,000.00
17 {	517			TRUCKING			\$40,000.00	\$50,000.00		\$90,000.00
	518 519			TESTING CEMENTING			\$175,000.00			\$0.00 \$175,000.00
	520 521			PERFORATING CASED HOLE LOGS				\$180,000.00		\$180,000.00 \$0.00
22 !	522			DOWNHOLE TOOLS & SERVICE			\$40,000.00	\$60,000.00		\$100,000.00
	523 524			SCIENCE & DIAGNOSTICS FORMATION STIMULATION				\$1,150,000.00		\$0.00
26 క	526			CONSULTING SERVICES/SUPERVISION			A00.000.0	\$75,000.00		\$75,000.00
	527 528			CONTRACT LABOR / SERVICES OTHER LABOR			\$92,000.00 \$25,000.00	\$90,000.00		\$182,000.00
	529 530			OVERHEAD WATER - FRESH			\$50,000.00	\$550,000.00		\$0.00 \$600,000.00
31 !	531			FLUIDS & CHEMICALS			\$110,000.00	\$475,000.00		\$585,000.00
	532 533			CORING & ANALYSIS COMMUNICATIONS			\$10,000.00	\$10,000.00		\$0.00 \$20,000.00
34 క	534			BOP TESTING			\$28,000.00	\$10,000.00		\$38,000.00
	535 536			CO2/NITROGEN FISHING TOOLS & SERVICES						\$0.00
37 ±	537			INSPECTIONS WIRELINE SERVICES			\$20,000.00			\$20,000.00 \$0.00
39 క	539			ENGINEERING & GEOLOGY - FIELD						\$0.00
40 ± 41	540			ENGINEERING & GEOLOGY - OFFICE MULTISHOT & GYRO						\$0.00
42	540			RE-ENTRY SERVICES			\$52,000,00	\$40.000.00		\$0.00
	543 544			CAMPS & TRAILERS SAFETY EQUIPMENT & H2S			\$52,000.00 \$10,000.00	\$5,000.00		\$92,000.00 \$15,000.00
45 46 (	546			CONTINGENCY				\$2,000.00		\$0.00 \$2,000.00
47 క	547			MISCELLANEOUS				\$2,000.00		\$0.00
	548 549			OUTSIDE OPERATED SAND				\$400,000.00		\$0.00
50 5	550			SAND LOGISTICS				\$400,000.00		\$400,000.00
	551 552			VACUUM TRUCK WATER - BRINE						\$0.00 \$0.00
	560 561			FACILITY TRUCKING FACILITY VACUUM TRUCK					\$50,000.00	\$50,000.00
1	562			FACILITY CONSULTING SER./SUPERVISION					\$50,000.00	\$50,000.00
	563 564			FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL					\$300,000.00	\$300,000.00
				SIM-OPS	LINTANGIBLE COSTS		\$2,118,075.00	\$4 547 000 00	\$400,000.00	\$0.00 \$7,065,075.00
	1				ANGIBLE COSTS		\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,005,075.00
		401 402		CASING - CONDUCTOR CASING - SURFACE			\$40,000.00 \$76,453.13			\$40,000.00 \$76,453.13
		403		CASING - SALT STRING			\$0.00			\$0.00
		404 405	604 605	CASING - INTERMEDIATE CASING - PRODUCTION / LINER			\$253,870.00 \$578,126.25			\$253,870.00 \$578,126.25
		406	606	SUBSURFACE EQUIPMENT				\$1E0 000 00		\$0.00
			607 608	PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT				\$150,000.00		\$150,000.00 \$0.00
			609	WELLHEAD EQUIPMENT FLOWLINES			\$80,000.00		\$150,000.00	\$80,000.00 \$150,000.00
		409	610						+ 100,000.00	\$0.00
			611	SURFACE PUMPING EQUIPMENT						\$0.00
		409	611						\$200,000.00	\$200,000.00
			611 612 613 614	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL					\$200,000.00 \$200,000.00	\$200,000.00
		412	611 612 613	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING						\$200,000.00 \$0.00 \$0.00
		412	611 612 613 614 615	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT					\$200,000.00	\$200,000.00 \$0.00 \$0.00 \$0.00
		412 417 420 447	611 612 613 614 615 617 634 634	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS						\$200,000.00 \$0.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00
		412 417 420	611 612 613 614 615 617 634	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT					\$200,000.00	\$200,000.00 \$0.00 \$0.00 \$300,000.00 \$0.00 \$0.00 \$0.00 \$0.00
Image: Image:		412 417 420 447	611 612 613 614 615 617 634 647 648	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS	ANGIBLE COSTS		\$1,028,449.38	\$150,000.00	\$200,000.00 \$300,000.00 \$850,000.00	\$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$0.00 \$0.00 \$2,028,449.38
		412 417 420 447	611 612 613 614 615 617 634 647 648	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS			\$1,028,449.38 DRILLING \$3,146,524.38	\$150,000.00 COMPLETIONS \$4,697,000.00	\$200,000.00	\$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL
		412 417 420 447	611 612 613 614 615 617 634 647 648	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS TOTAL 1			DRILLING	COMPLETIONS	\$200,000.00 \$300,000.00 \$850,000.00 FACILITIES	\$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$0.00 \$0.00 \$2,028,449.38
	D BY:	412 417 420 447	611 612 613 614 615 617 634 647 648	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS TOTAL 1		DATE:	DRILLING	COMPLETIONS	\$200,000.00 \$300,000.00 \$850,000.00 FACILITIES	\$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$0.00 \$2,028,449.38 TOTAL
		412 417 420 447	611 612 613 614 615 617 634 647 648	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP.ACQUISITIONS TOTAL ESTIMATED WELL COST			DRILLING \$3,146,524.38 12/15/2023	COMPLETIONS	\$200,000.00 \$300,000.00 \$850,000.00 FACILITIES \$1,250,000.00	\$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL
RATOF	R APP	412 417 420 447 448	611 612 613 614 615 617 634 647 648	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP.ACQUISITIONS TOTAL ESTIMATED WELL COST		DATE:	DRILLING \$3,146,524.38 12/15/2023	COMPLETIONS \$4,697,000.00	\$200,000.00 \$300,000.00 \$850,000.00 FACILITIES \$1,250,000.00	\$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL
RATOF	R APP	412 417 420 447 448 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	611 612 613 614 615 617 634 647 648	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP.ACQUISITIONS TOTAL ESTIMATED WELL COST		DATE:	DRILLING \$3,146,524.38 12/15/2023	COMPLETIONS \$4,697,000.00	\$200,000.00 \$300,000.00 \$850,000.00 FACILITIES \$1,250,000.00	\$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

TITLE:

## Received by

VELL N ATER/ URFA		L. Re	sourc	es, Inc.	223 W. Wall Street, Su Midland, TX 7970						
RFA	IAME										
RFA				Smithers 10-15 Fed Com #201H	AFE TYPE Developm	nent		AFE NUMBER			
	AL LOCA			Unit N of Sec. 15, T18S-R33E	FIELD			PROPERTY NUMBER DRILLING DAYS	19		
OTTOM-HOLE LOCATION			ION	Unit C of Sec. 10, T18S-R33E	COUNTY LEA				9600'/ 19815'		
20.IF	CT DESC	RIPTIO	N	Drilling, Completion & Facilities costs for EGL			STATE NM				
(OJE)											
IDC	ACCT.	CODE TDC	тсс	DESCRIPTION	r	COST EST					
REFIX		PREFI	<				DRILLING	COMPLETIONS	FACILITIES	TOTAL	
300 301	500 501	400	600	WELL INTA SURVEY/PERMITS/DAMAGES	NGIBLE COSTS		\$25,000.00			\$25,000.0	
302	502			LOCATION & ROAD			\$76,875.00			\$76,875.0	
303 304				RIG MOVE DRILLING - FOOTAGE			\$100,000.00			\$100,000.0 \$0.0	
305	505 506			DRILLING - DAYWORK COMPLETION/WORKOVER RIG			\$598,000.00			\$598,000.0 \$0.0	
	507			COIL TUBING/SNUBBING UNIT SLICKLINE/SWABBING				\$250,000.00		\$250,000.0	
309	508 509			BITS			\$80,000.00			\$0.0 \$80,000.0	
310 311	510 511			DIRECTIONAL SERVICES CASING CREW			\$182,000.00 \$40,000.00			\$182,000.0	
312	512			TOOL & EQUIPMENT RENTAL			\$95,000.00	\$275,000.00		\$370,000.0	
313 314	513			FUEL & POWER DIESEL - BASE FOR MUD			\$109,200.00 \$70,000.00	\$525,000.00		\$634,200.0 \$70,000.0	
315 316	515 516			MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL			\$90,000.00			\$0.00 \$90,000.0	
317	517			TRUCKING			\$40,000.00	\$50,000.00		\$90,000.0	
319	518 519			TESTING CEMENTING			\$175,000.00			\$0.0 \$175,000.0	
320	520 521			PERFORATING CASED HOLE LOGS				\$180,000.00		\$180,000.0 \$0.0	
322	522			DOWNHOLE TOOLS & SERVICE			\$40,000.00	\$60,000.00		\$100,000.0	
323	523 524			SCIENCE & DIAGNOSTICS FORMATION STIMULATION				\$1,150,000.00		\$0.0 \$1,150,000.0	
326 327	526 527			CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES			\$92,000.00	\$75,000.00 \$90,000.00		\$75,000.0 \$182,000.0	
328	528			OTHER LABOR			\$92,000.00	φ90,000.00		\$25,000.0	
329 330	529 530			OVERHEAD WATER - FRESH			\$50,000.00	\$550,000.00		\$0.0	
331	531			FLUIDS & CHEMICALS			\$110,000.00	\$475,000.00		\$585,000.0	
332 333	532 533			CORING & ANALYSIS COMMUNICATIONS			\$10,000.00	\$10,000.00		\$0.0 \$20,000.0	
334 335	534 535			BOP TESTING CO2/NITROGEN			\$28,000.00	\$10,000.00		\$38,000.0	
336	536			FISHING TOOLS & SERVICES						\$0.0	
337 338	537			INSPECTIONS WIRELINE SERVICES			\$20,000.00			\$20,000.0 \$0.0	
339 340	539 540			ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE						\$0.0 \$0.0	
341				MULTISHOT & GYRO						\$0.0	
342 343	543			RE-ENTRY SERVICES CAMPS & TRAILERS			\$52,000.00	\$40,000.00		\$0.0 \$92,000.0	
344 345	544			SAFETY EQUIPMENT & H2S CONTINGENCY			\$10,000.00	\$5,000.00		\$15,000.0 \$0.0	
346	546			INSURANCE				\$2,000.00		\$2,000.0	
347 348	547 548			MISCELLANEOUS OUTSIDE OPERATED						\$0.0	
349 350	549 550			SAND SAND LOGISTICS				\$400,000.00 \$400,000.00		\$400,000.0 \$400,000.0	
351	551			VACUUM TRUCK				\$400,000.00		\$0.0	
352	552 560			WATER - BRINE FACILITY TRUCKING					\$50,000.00	\$0.0 \$50,000.0	
	561			FACILITY VACUUM TRUCK						\$0.0	
	562 563			FACILITY CONSULTING SER./SUPERVISION FACILITY CONTRACT LABOR / SER.					\$50,000.00 \$300,000.00	\$50,000.0 \$300,000.0	
	564			FACILITY SURFACE RENTAL SIM-OPS						\$0.0	
					TANGIBLE COSTS		\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.0	
		401		CASING - CONDUCTOR	GIBLE COSTS		\$40,000.00			\$40,000.0	
		402 403		CASING - SURFACE CASING - SALT STRING			\$76,453.13 \$0.00			\$76,453.1 \$0.0	
		404		CASING - INTERMEDIATE			\$253,870.00			\$253,870.0	
		405 406	605 606	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT			\$578,126.25			\$578,126.2 \$0.0	
			607	PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT				\$150,000.00		\$150,000.0 \$0.0	
		409	609	WELLHEAD EQUIPMENT			\$80,000.00			\$80,000.0	
				FLOWLINES SURFACE PUMPING EQUIPMENT					\$150,000.00	\$150,000.0	
		412	612	LINER HANGER & ASSOC EQUIP					6000.000.00	\$0.0	
			614	VALVES & FITTINGS INSTURMENTATION & ELECTRICAL					\$200,000.00 \$200,000.00	\$200,000.0 \$200,000.0	
		417		RODS						\$0.0 \$0.0	
		417		RE-ENTRY EQUIPMENT						\$0.0	
		447	634 647	PRODUCTION EQUIPMENT MISCELLANEOUS					\$300,000.00	\$300,000.0	
		448	648	OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS						\$0.0 \$0.0	
			049		IGIBLE COSTS		\$1,028,449.38	\$150,000.00	\$850,000.00	\$0.0 \$2,028,449.3	
							DRILLING	COMPLETIONS	FACILITIES	TOTAL	
				TOTAL ESTIMATED WELL COST			\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.3	
				Alay Daurland 8 Acres 0-44		0.77	10/15/0000				
	RED BY:			Alex Bourland & Aaron Cattley			12/15/2023				
		PROVAL				DATE:					
PERA											
PERA	TOR APP	PROVAL				DATE:					

TITLE:

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

# Received by OCD: 7/3/2024 9:08:03 AM

	、 ı	Dec	<b></b>	E.G.L. Resources, Inc. AUTHORIZATION FOR EXPENDITURE 223 W. Wall Street, Suite 900 Midland, TX 79701				
		. Res	sourc					
L NAME	CAT			Smithers 10-15 Fed Com #203H AFE TYPE Development FIELD		AFE NUMBER PROPERTY NUMBER		
FACE LO			N	Unit N of Sec. 15, T18S-R33E         FORMATION           Unit C of Sec. 10, T18S-R33E         COUNTY         LEA		DEPTH (TVD/TMD)	19 9600'/ 19815'	
JECT DE	ESCR			Drilling, Completion & Facilities costs for EGL		STATE	NM	
AC	CT. C	ODE		DESCRIPTION OF EXPENDITURE		COST EST	IMATE	
C IC FIX 00 50	F	TDC PREFIX 400	TCC 600	WELL INTANGIBLE COSTS	DRILLING	COMPLETIONS	FACILITIES	TOTAL
01 50	01	400	000	SURVEY/PERMITS/DAMAGES	\$25,000.00 \$76,875.00			\$25,000.0
02 50	.2			LOCATION & ROAD RIG MOVE DUBLING FOOTAGE	\$100,000.00			\$76,875.0
)4 )5 50				DRILLING - FOOTAGE DRILLING - DAYWORK	\$598,000.00			\$0.0 \$598,000.0
50	07			COMPLETION/WORKOVER RIG COIL TUBING/SNUBBING UNIT		\$250,000.00		\$0.0 \$250,000.0
50 09 50				SLICKLINE/SWABBING BITS	\$80,000.00			0.0\$ \$80,000.0
10 51 11 51				DIRECTIONAL SERVICES CASING CREW	\$182,000.00 \$40,000.00			\$182,000.0 \$40,000.0
12 51 13 51	2			TOOL & EQUIPMENT RENTAL FUEL & POWER	\$95,000.00 \$109,200.00	\$275,000.00 \$525,000.00		\$370,000.0 \$634,200.0
14 15 51				DIESEL - BASE FOR MUD MUD LOGGING & GEOLOGIST	\$70,000.00			\$70,000.0 \$0.0
16 51 17 51	6			DISPOSAL, RESTORATION & BACKFILL TRUCKING	\$90,000.00 \$40,000.00	\$50,000.00		\$90,000.0 \$90,000.0
51	8			TESTING		φυυ,υυυ.υυ		\$0.0
19 51 20 52	20			CEMENTING PERFORATING	\$175,000.00	\$180,000.00		\$175,000.0
52 22 52	22			CASED HOLE LOGS DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$0.0 \$100,000.0
23 52 52	24			SCIENCE & DIAGNOSTICS FORMATION STIMULATION		\$1,150,000.00		\$0.0 \$1,150,000.0
26 52 27 52				CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES	\$92,000.00	\$75,000.00 \$90,000.00		\$75,000.0 \$182,000.0
28 52 29 52	28			OTHER LABOR OVERHEAD	\$25,000.00			\$25,000.0 \$0.0
30 53 31 53	30			WATER - FRESH FLUIDS & CHEMICALS	\$50,000.00 \$110,000.00	\$550,000.00 \$475,000.00		\$600,000.0 \$585,000.0
32 53 33 53	32			CORING & ANALYSIS COMMUNICATIONS	\$10,000.00	\$10,000.00		\$0.0 \$20,000.0
34 53 35 53	34			CO2/NITROGEN	\$28,000.00	\$10,000.00		\$38,000.0
36 53	36			FISHING TOOLS & SERVICES	¢20.000.00			\$0.0
37 53 38				INSPECTIONS WIRELINE SERVICES	\$20,000.00			\$20,000.0 \$0.0
39 53 40 54				ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE				\$0.0 \$0.0
41 42				MULTISHOT & GYRO RE-ENTRY SERVICES				\$0.0 \$0.0
13 54 14 54				CAMPS & TRAILERS SAFETY EQUIPMENT & H2S	\$52,000.00 \$10,000.00	\$40,000.00 \$5,000.00		\$92,000.0 \$15,000.0
15 16 54	16			CONTINGENCY INSURANCE		\$2,000.00		\$0.0 \$2,000.0
17 54 18 54				MISCELLANEOUS OUTSIDE OPERATED				\$0.0 \$0.0
19 54 50 55	9			SAND SAND LOGISTICS		\$400,000.00 \$400,000.00		\$400,000.0 \$400,000.0
i1 55 i2 55	51			VACUUM TRUCK WATER - BRINE		\$400,000.00		\$0.0
56	60			FACILITY TRUCKING			\$50,000.00	\$50,000.0
56	62			FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION			\$50,000.00	\$0.0 \$50,000.0
56				FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL			\$300,000.00	\$300,000.0 \$0.0
				SIM-OPS TOTAL WELL INTANGIBLE COSTS	\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$0.0 \$7,065,075.0
		401		WELL TANGIBLE COSTS CASING - CONDUCTOR	\$40,000.00			\$40.000.0
		402		CASING - CONDUCTOR CASING - SURFACE CASING - SALT STRING	\$76,453.13			\$76,453.1
		403	604	CASING - INTERMEDIATE	\$0.00 \$253,870.00			\$0.0 \$253,870.0
		405 406	605 606	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT	\$578,126.25			\$578,126.2 \$0.0
			607 608	PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT		\$150,000.00		\$150,000.0 \$0.0
		409	609 610	WELLHEAD EQUIPMENT FLOWLINES	\$80,000.00		\$150,000.00	\$80,000.0 \$150,000.0
		412	611	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP				\$0.0 \$0.0
	-		613 614	VALVES & FITTINGS INSTURMENTATION & ELECTRICAL			\$200,000.00 \$200,000.00	\$200,000.0 \$200,000.0
		417	614 615 617	RODS			ψ200,000.00	\$0.0
		417 420		TRUCKING RE-ENTRY EQUIPMENT				\$0.0
		447	634 647	PRODUCTION EQUIPMENT MISCELLANEOUS			\$300,000.00	\$300,000.0 \$0.0
		448	648 649	OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS				\$0.0 \$0.0
				TOTAL TANGIBLE COSTS	\$1,028,449.38	\$150,000.00 COMPLETIONS	\$850,000.00 FACILITIES	\$2,028,449.3 TOTAL
				TOTAL ESTIMATED WELL COST	\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.3
				Alex Bourland & Aaron Cattley DA	TE: 12/15/2023			
PARED	BY:							
RATOR	APPF			DA	TE:			
	APPF			DA	TE:			
RATOR	APPF	ROVAL:		DA`				

Released to Imaging: 7/3/2024 9:46:24 AM

# SUMMARY OF COMMUNICATIONS

			Documents Sent		
PARTIES TO POOL	INT TYPE	ADDRESS	Proposal	JOA	Com Agmt
Adrienne Wynn 1985 Trust, Shirley					
Barnes Wynn & W. Forrest Wynn,					
Trustees	WIO	Unknown	Y	Y	Y
		4109 N. Main Street, Midland,			
Angelo, Ernest, Jr.	WIO	TX 79701	Y	Y	Y
		c/o RJ Ramsland Jr. spa			
		Russell J. Ramsland, PO Box			
Bahnhof Holdings LP	WIO	10505, Midland, TX 79702	Y	Y	Y
		PO Box 10505, Midland, TX			
Barnes Family Partership	WIO	79702	Y	Y	Y
		PO Box 10505, Midland, TX			
Barnes, Julie Ellen	WIO	79702	Y	Y	Y
Barnes, Steve C. aka Stephen		PO Box 10505, Midland, TX			
Clement Barnes	WIO	79702	Y	Y	Y
Barnes, V. Elaine spa Viola Elaine		PO Box 10505, Midland, TX			
Barnes	WIO	79702	Y	Y	Y
		Claudia Jane Burch, PO Box			
Burch576 LLC	WIO	10505, Midland, TX 79702	Y	Y	Y
	WIO, RT-St,	200 N. Lorene St., Midland, TX			
Cal-Mon Oil Co	RT-Fed	79701	Y	Y	Y
		PO Box 592137, San Antonio,			
Castlerock Exploration LLC	WIO	TX 78259	Y	Y	Y
Coffield, Conrad E., Estate of & heirs	WIO	Unknown	Y	Y	Y

E.G.L. Resources, Inc. Case No. 24416 Exhibit A-5

-

		c/o Michael Stuart Coffield,			
Coffield, Conrad Eugene, Jr.		Trustee, 335 Knipp Forest St.,			
(potential heir)	WIO	Houston, TX 77024	Y	Y	Y
Coffield, Edward Murphey (potential					
heir)	WIO	Unknown	Y	Y	Y
Coffield, Michael Stuart (potential		335 Knipp Forest St, Houston,			
heir)	WIO	TX 77024	Y	Y	Y
		PO Box 10321, Lubbock, TX			
Cone, SE Jr aka Stephen E. Cone Jr.	WIO	79408	Y	Y	Y
		PO Box 3511, Midland, TX			
Davenport Conger Properties, LP	WIO	79702	Y	Y	Y
	WIO, RT-St,	333 W. Sheridan Avenue,			
Devon Energy Production Co	RT-Fed	Oklahoma City, OK 73102	Y	Y	Y
		c/o Lewis C. Cox, III, 311 N.			
		First St, PO Drawer 1599,			
DLA Properties	WIO	Lovington, NM 88260	Y	Y	Y
		500 W. Texas Ave, Suite 1200,			
Energen Resources Corp	WIO	Midland, TX 79701	Y	Y	Y
		PO Box 601533, Dallas, TX			
Enoch Energy Inc.	WIO	75360	Y	Y	Y
	WIO, RT-St,	5509 Champions Dr, Midland,			
EOG Resources Inc.	RT-Fed	TX 79706	Y	Y	Y
		PO Box 10505, Midland, TX			
Escondido6154, LLC	WIO	79702	Y	Y	Y
		PO Box 50206, Austin, TX			
FK Cahoon Operating LLC	WIO	78763	Y	Y	Y
		PO Box 2206, Midland, TX			
Grainne, LLC	WIO	79702	Y	Y	Y
		PO Box 130, Midland, TX			
Herd, JH	WIO	79702	Y	Y	Y

		PO Box 1568, Cedar Park, TX			
Hill Investments Ltd	WIO	78630	Y	Y	Y
Horsehoe Drilling Corp and/or		PO Box 870, San Angelo, TX			
Horseshoe Oil & Gas Corp	WIO	76901	Y	Y	Y
		PO Box 27284, Austin, TX			
HS Minerals & Realty Ltd	WIO	78755	Y	Y	Y
	WIO, RT-St,	PO Box 1608, Albuquerque,			
Jalapeno Corp	RT-Fed	NM 87103	Y	Y	Y
		c/o Compuco, Inc. General			
Jane B. Ramsland Oil & Gas		Partner, PO Box 10505,			
Partnership Ltd.	WIO	Midland, TX 79702	Y	Y	Y
		3916 Monticello Drive, Ft.			
Jones, Nancy Puff (Potential heir)	WIO	Worth, TX 76106	Y	Y	Y
		6426 Pontiac Drive, Indian			
Kaspar, Melanie J. (potential heir)	WIO	Head Park, IL 60525	Y	Y	Y
Kaspar, Theresa Doss (potential		333 W. Hopkins Ave, Aspen,			
heir)	WIO	CO 81611	Y	Y	Y
		PO Box 5930, Lubbock, TX			
Kastman Oil Co	WIO	79408	Y	Y	Y
Lyon, Margaret Ann "Magan"		415 Calle Bonita #170, Santa			
(potential heir)	WIO	Fe, NM 87505	Y	Y	Y
Martin, CD	WIO	PO Box 12, Midland, TX 79702	Y	Y	Y
		PO Box 2626, Fredericksburg,			
McCrea Energy LLC	WIO	TX 78624	Y	Y	Y
		500 W. Texas, Suite 700,			
Mesa Disposal LLC	WIO	Midland, TX 79701	Y	Y	Y
		22777 Springwoods Village			
Mobil Producing TX & NM Inc.	WIO	Pkwy, Spring, TX 77389	Y	Y	Y
	WIO, RT-St,	5400 LBJ Freeway, Suite 1500,			
MRC Delaware Resources LLC	RT-Fed	Dallas, TX 75240	Y	Y	Y

		5400 LBJ Freeway, Suite 1500,			
MRC Explorers Resources LLC	WIO	Dallas, TX 75240	Y	Y	Y
	WIO, RT-St?,	5400 LBJ Freeway, Suite 1500,			
MRC Spiral Resources LLC	RT-Fed?	Dallas, TX 75240	Y	Y	Y
		Robert K. Monaghan, Trustee,			
Patrick K. Monaghan Trust, Robert K.		2610 W. Sunnyside Avenue,			
Monaghan, Trustee	WIO	Chicago, IL 60625	Y	Y	Y
		3916 Monticello Drive, Ft.			
Puff, Thomas (potential heir)	WIO	Worth, TX 76106	Y	Y	Y
Ramsland, RJ aka Russell J.		PO Box 10505, Midland, TX			
Ramsland, Estate of	WIO	79702	Y	Y	Y
Ray, Christine aka Christine Barnes		PO Box 10505, Midland, TX			
Motycka	WIO	79702	Y	Y	Y
		4450 Oak Park Lane, Suite			
Rockwood Resources, LLC	WIO	101897, Ft. Worth, TX 76109	Y	Y	Y
		1780 Hughes Landing Blvd.			
		Suite 1200, The Woodlands,			
Sabinal CBP, LLC	WIO	TX 77380	Y	Y	Y
		1780 Hughes Landing Blvd.			
		Suite 1200, The Woodlands,			
Sabinal Resources, LLC	WIO	TX 77380	Y	Y	Y
		PO Box 246, Roswell, NM			
SDS Properties Inc.	WIO	88202	Y	Y	Y
		4730 N. Lindhurst Ave, Dallas,			
Shiloh Oil & Gas Royalties LLC	WIO	TX 75229	Y	Y	Y
		1801 Redbud Lane, Suite B-			
Solar Flare Investments LLC	WIO	248, Round Rock, TX 78664	Y	Y	Y
		PO Box 293, Midland, TX			
Tocor Investments Inc.	WIO	79702	Y	Y	Y

		c/o Private Weath			
		Management, Attn: Pedie			
		Monta, PO Box 85460,			
TTCZ Properties LLC	WIO	Westland, MI 48185	Y	Y	Y
		9 Broken Arrow Place, Sandia			
Wade Petroleum Corp	WIO	Peak, NM 87047	Y	Y	Y
		PO Box 6832, Houston, TX			
Wynn, CF spa Claude F.	WIO	77265	Y	Y	Y
Wynn, Sleepy spa W. Forrest Wynn	WIO	Unknown	Y	Y	Y
	WIO, RT-St,	PO Box 2323, Roswell, NM			
Yates Energy Corp	RT-Fed	88202	Y	Y	Y

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24416

## SELF-AFFIRMED STATEMENT OF MATTHEW PARDEE

1. I am a geologist with E.G.L. Resources, Inc. ("E.G.L.") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Bachelor's degree in Geology from Salem State University and have worked in the petroleum industry for approximately 10 years. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. Exhibit B-2 is a location map of the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore paths for the proposed Smithers 10-15 Fed Com 101H, 102H, 103H, 201H, and 203H wells ("Wells") are represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-3** contains a subsea structure map for the top of the Second Sand Marker in the Bone Spring formation that is representative of a targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore paths for the Wells are depicted by a light green dashed line. The map demonstrates the formation is gently dipping to the southeast

> E.G.L. Resources, Inc Case No. 24416 Exhibit B

in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. **Exhibit B-4** identifies three wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of E.G.L.'s application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

2

Received by OCD: 7/3/2024 9:08:03 AM

Matthew Pardee

 $\frac{6/24}{Date}/2024$ 

•

# **Matthew Pardee**

3005 Douglas Drive Midland, TX 79701 432-230-6084 Matthewpardee@iCloud.com

#### SUMMARY

I am a highly ambitious, growth-driven Geoscientist offering a decade of proven excellence in Exploration, Asset Development and Drilling Operations across six (6) Major Onshore US Basins. Currently, I am interested in diversifying my skillset while providing experience and expertise to a new position. I aim to utilize my fine-tuned skills of accurate, business-critical geologic analytics to identify and optimize investments though reserves growth and production of hydrocarbons.

#### **PROFESSIONAL EXPERIENCE**

**PBEX Resources LLC Petroleum Geologist** February 2018 – Present

#### **Exploration + Asset Geology**

- Identify exploration and bolt-on or step-out acquisition prospects through geologic, petrophysical and geophysical correlations and mapping to continuously increase corporate reserves-growth and production goals.
- Create basin-wide and localized geologic evaluations of core and non-core assets for trade, divestiture, or development in the Delaware and Midland Basins (Prior to a 2020 Permian Basin "Net-UP" pbEX assets spanned the Anadarko, Powder River, South Texas (Eagleford) and Appalachian Basins).
- Optimize operated asset valuation and reserves booking with precise sedimentary/stratigraphic modeling and mapping, integrating petrophysical log analysis along with seismic interpretations to create play fairway analyses to identify, estimate and quantify in-situ hydrocarbons and model migration and entrapment.
- Present both near and long-term development planning providing recommendations for operated and non-operated assets with a multidisciplinary team of Land and Engineering personnel. Report evaluations of potential opportunities for leasing, operations, mergers, and trades to Management, Executives, Investors and the Board of Directors.
- Manage and negotiate data and software contracts with vendors including but not limited to Rogii, TGS, SEI, and Enverus.
- Perform all Geological Technician duties including but not limited to preparing data acquisition, quality control, storage and application inputs.
- Report and testify geologic findings to State and Federal agencies.

#### **Operations Geology**

- Detailed planning of horizontal/vertical development targets integrating correlations, mapping and prospect analysis.
- Incorporate geologic data into well planning with Engineering and Regulatory staff.
- Create drilling prognoses for horizontal/vertical wells.
- GeoSteering of horizontal wells utilizing Transform or StarSteer.
- Monitor and communicate with mud loggers and remote geosteering team.
- Maintain communications and being available to entire drilling operations team by phone and email 24/7.

E.G.L. Resources, Inc, Case No. 24416, Exhibit B-1

# Pinson Well Logging Incorporated

Geosteering Geologist September 2017 - February 2018

- Steered 11 wells in the Woodford and Sycamore formations of the Anadarko Basin (SCOOP).
- Analyzed well logs to evaluate geologic conditions of the formations being drilled.
- Utilized seismic profiles, geologic maps, and other forms of prognoses to maximize the percentage of pay-zone footage drilled.
- Monitored and communicated well progress with geologists and engineers to adhere to directional plans and recommended revisions while being the primary link between office and drilling operations.
- Communicated and strategized wellbore trajectory changes with a team of Geologists, Engineers, and Drilling personnel to ensure optimum placement in target formation.

# **Chesapeake Energy Corporation**

Geophysical Technician March 2014 - April 2017

- Generated optimal project efficiency through meticulous management of seismic and well data.
- Created/maintained Kingdom, Transform, Petrel, Spotfire, and Geographix projects for 10 geoscientists.
- Evolved productivity through task automation with VBA coding in Excel and Model Building in ArcGIS.
- Enhanced Geoscience projects by loading cleaned and updated data from IHS, TGS, and Texas RRC.
- Facilitated data sharing and accuracy in operations through generating geologic maps.

# Mud Logging Field Geologist II September 2013 – March 2014

- Optimized geological controls on drilling with precise analysis of drilling data on 30' intervals.
- Perfected target zone drilling with detailed formation picks from gamma logs and rock samples.
- Completed comprehensive reporting to government agencies with water sample analysis of local aquifers.

## EDUCATION

## SALEM STATE UNIVERSITY

Bachelor of Science, Geoscience Dean's List (2012-2013) Earth Science Association (2008-2013) Men's Lacrosse (2008-2012)

#### **OKLAHOMA STATE UNIVERSITY** 4.0 GPA **Masters of Science, Geophysics (Incomplete)**

## Field Camp:

- Seismic Analysis 3D seismic acquisition and interpretation used to produce a proposal for the location of remediation site for contaminated sediment in Salem Harbor, Salem MA.
- Structural Geology Cross-sectional interpretation and stereonet analysis of bedding planes, faults, fractures, and regional structure Frying Pan Gulch and Block Mountain, Beaverhead and Madison County, MT.

## Research:

Pardee, Matthew. 2013. Spontaneous Potential Geophysical and Hydrological Examination of a Retaining Embankment to Determine Loss of Structural Integrity

#### **PROFESSIONAL EDUCATION**

- **PetroSkills:** Integration of Rocks, Logs, and Test Data
- University of Tulsa CESE: Fundamentals of Petroleum Exploration, Drilling and Production
- Subsurface Consultants and Associates: Seismic Interpretation

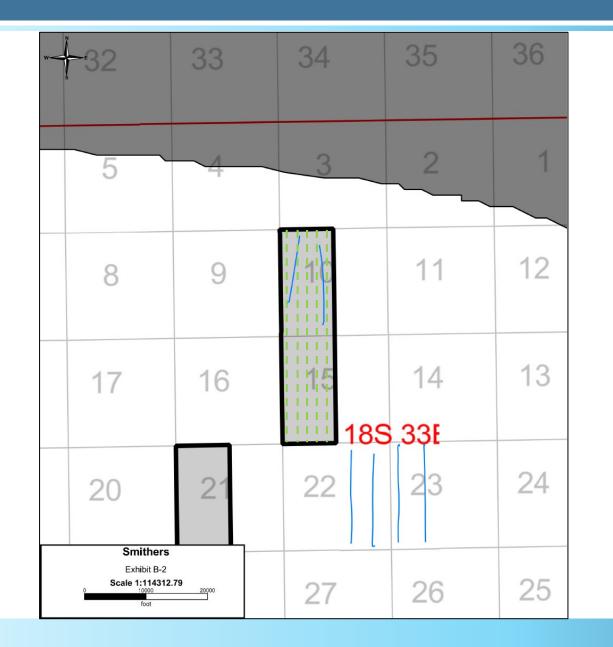
#### **VOLUNTEER WORK**

- Red Bud Memorial Bike Race 2014 2020

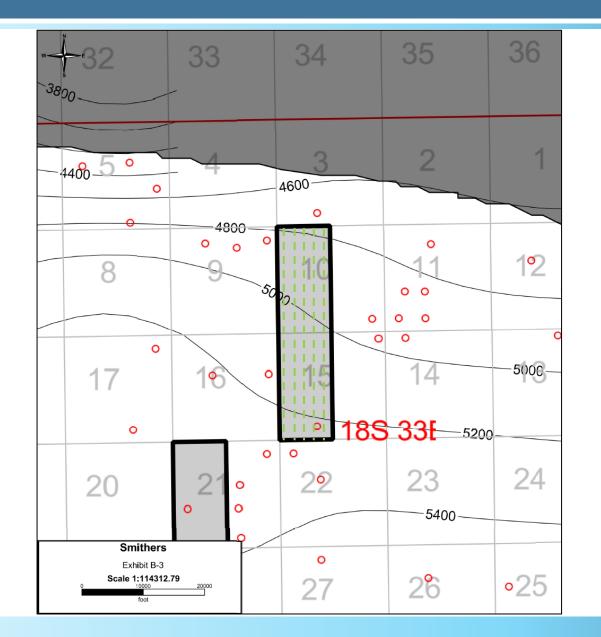
   Water Stop Leader
- Horace Mann Elementary School 2016 -2017
  - Tutor and mentor 2<sup>nd</sup> grade students
- Edmond North Huskies Boys Lacrosse 2018
  - Assistant Coach
  - Down Syndrome Association of Central Oklahoma January 2019 March 2020
    - Tutoring member children ages 4-18 in reading, writing, and math
    - Assisting with various events from cooking training to exercise classes
    - West Texas Lacrosse September 2022 Present
    - Head Coach

.

- Tornado Alley Bulldog Rescue (Oklahoma Based) December 2020 Present
  - Regional Animal Trasport Driver
    - West Texas to OKC (6hr drive)



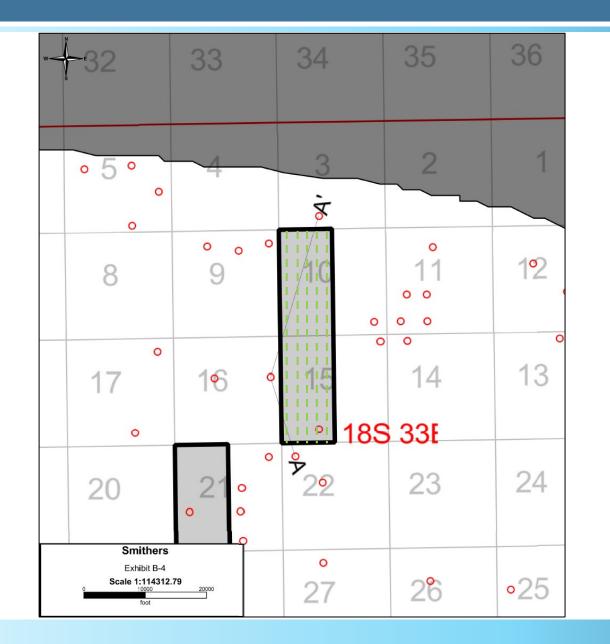
E.G.L. Resources, Inc Case No. 24416 Exhibit B-2 Exhibit B-3



E.G.L. Resources, Inc Case No. 24416 Exhibit B-3

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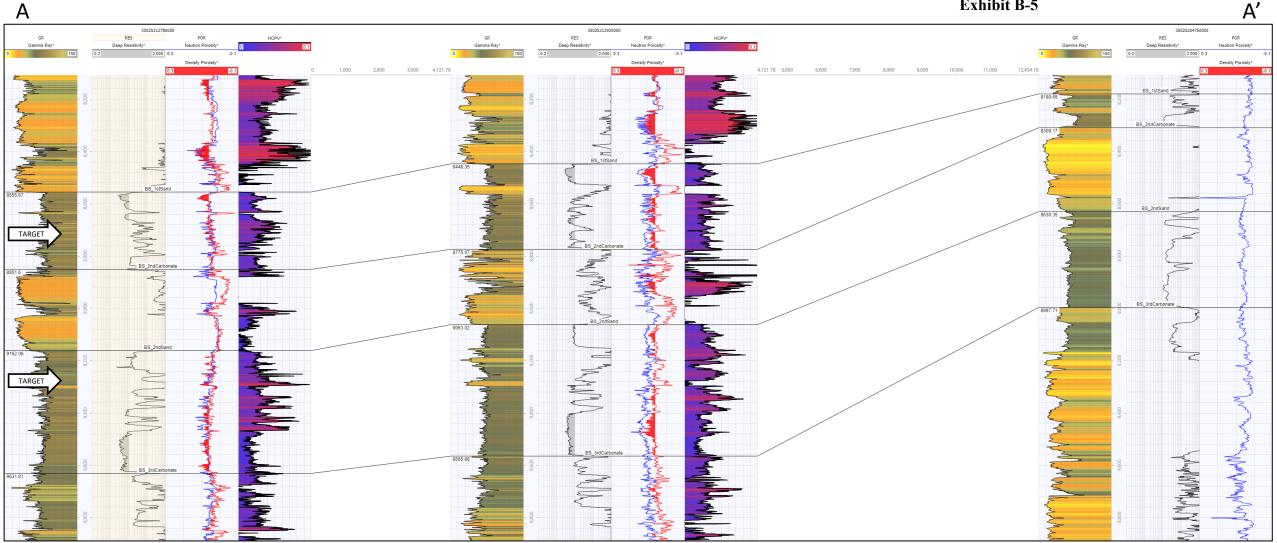
Page 44 of 117



E.G.L. Resources, Inc Case No. 24416 Exhibit B-4

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E.G.L. Resources, Inc, Case No. 24416 Exhibit B-5



## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24416

## SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of E.G.L. Resources, Inc., the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 23, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy <u>June 28, 2024</u> Date

> E.G.L. Resources, Inc. Case No. 24416 Exhibit C



# HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

# VIA CERTIFIED MAIL

April 19, 2024

#### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

## TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case No. 24416 – Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 16, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, instructions OCD Hearings see the posted on the website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Matthew Langhoff, Landman III at PBEX, LLC, at (432) 894-0967 or via email at mlanghoff@pbex.com, if you have questions regarding these matters.

Sincerely, /s/ Dana S. Hardy Dana S. Hardy

E.G.L. Resources, Inc. Case No. 24416 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

Enclosure



# HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 7, 2024

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

## TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case No. 24416 – Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 13, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions the OCD Hearings website: posted on https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD date. **E-Permitting** system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Matthew Langhoff, Landman III at PBEX, LLC, at (432) 894-0967 or via email at mlanghoff@pbex.com, if you have questions regarding these matters.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

## **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Ernest Angelo Jr.	04/19/24	04/25/24
4109 N. Main Street		
Midland, TX 79701		
Bahnhof Holdings, LP	04/19/24	04/29/24
PO Box 10505		
Midland, TX 79702		
Barnes Family Partnership	04/19/24	04/29/24
PO Box 10505		
Midland, TX 79702		Return to sender.
Julie Ellen Barnes	04/19/24	04/29/24
PO Box 10505		
Midland, TX 79702		Return to sender.
Steve C. Barnes	04/19/24	04/29/24
PO Box 10505		
Midland, TX 79702		Return to sender.
V. Elaine Barnes	04/19/24	04/29/24
spa Viola Elaine Barnes		
PO Box 10505		Return to sender.
Midland, TX 79702		
Burch576 LLC	04/19/24	04/29/24
PO Box 10505		
Midland, TX 79702		
Cal-Mon Oil Co.	04/19/24	04/25/24
200 N. Lorene St.		
Midland, TX 79701		
Castlerock Exploration LLC	04/19/24	04/25/24
PO Box 592137		
San Antonio, TX 78259		
SE Cone Jr aka Stephen E Cone Jr	04/19/24	04/25/24
PO Box 10321		
Lubbock, TX 79408		
Conrad E. Coffield, dec	04/19/24	05/16/24
c/o Michael Stuart Coffield, Trustee		
335 Knipp Forest St.		Return to sender.
Houston, TX 77024		

E.G.L. Resources, Inc. Case No. 24416 Exhibit C-2

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

DLA Properties	04/19/24	04/25/24
c/o Lewis C. Cox, III		
311 N. First St., PO Drawer 1599		
Lovington, NM 88260		
Dark Energy Inc.	04/19/24	05/01/24
PO Box 50694		
Midland, TX 79710		
Davenport Conger Properties LP	04/19/24	04/29/24
PO Box 3511		
Midland, TX 79702		
Devon Energy Production Co.	04/19/24	04/26/24
333 W. Sheridan Avenue		
Oklahoma City, OK 73102		
EOG Resources Inc	04/19/24	04/26/24
5509 Champions Dr.		
Midland, TX 79706		
Energen Resources Corp.	04/19/24	04/25/24
500 W. Texas Ave, Suite 1200		
Midland, TX 79701		
Enoch Energy Inc.	04/19/24	04/29/24
500 W. Texas Ave, Suite 1200		
Midland, TX 79701		Return to sender.
Escondido6154, LLC	04/19/24	05/03/24
PO Box 601533		
Dallas, TX 75360		
FK Cahoon Operating LLC	04/19/24	05/03/24
PO Box 50206		
Austin, TX 78763		
Gasco Energy Ltd	04/19/24	05/06/24
PO Box 470397		
Ft. Worth, TX 76147		
Grainne LLC	04/19/24	04/29/24
PO Box 2206		
Midland, TX 79702		

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

HS Minerals & Realty Ltd	04/19/24	04/29/24
PO Box 27284		
Austin, TX 78755		
JH Herd	04/19/24	04/25/24
PO Box 130		
Midland, TX 79702		
Hill Investments Ltd	04/19/24	04/29/24
PO Box 1568		
Cedar Park, TX 78630		
Horseshoe Drilling Corp / Horseshoe Oil	04/19/24	04/29/24
& Gas Corp		
c/o Horseshoe Oil & Gas Corporation		
PO Box 870		
San Angelo, TX 76901		
Jalapeno Corp	04/19/24	04/24/24
PO Box 1608		
Albuquerque, NM 87103		
Jane B. Ramsland Oil & Gas Partnership	04/19/24	04/29/24
c/o Compuco, Inc. General Partner		
PO Box 10505		
Midland, TX 79702		
AG Kaspar, dec	04/19/24	05/13/24
333 W. Hopkins Ave.		
Aspen, CO 81611		
Kastman Oil Co.	04/19/24	04/29/24
PO Box 5930		
Lubbock, TX 79408		
Dorothy Jean Keenom, Sole Trustee of	04/19/24	06/06/24
the Nancy Puff Jones Trust		
3916 Monticello Drive		Return to sender.
Ft. Worth, TX 76106		
MRC Delaware Resources	04/19/24	04/25/24
5400 LBJ Freeway		
Dallas, TX 75240		

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

MRC Spiral Resources LLC	04/19/24	04/25/24
5400 LBJ Freeway		
Dallas, TX 75240		
CD Martin	04/19/24	05/02/24
PO Box 12		
Midland, TX 79702		
McCrea Energy LLC	04/19/24	Per USPS Tracking
PO Box 2626		(Last Checked 06/28/24):
Fredericksburg, TX 78624		
		05/06/24 – Individual
	0.4/4.0/0.4	picked up at post office.
Mesa Disposal LLC	04/19/24	04/25/24
500 W. Texas, Suite 700		
Midland, TX 79701		
Mobil Producing TX & NM Inc.	04/19/24	04/29/24
22777 Springwoods Village Pkwy		
Spring, TX 77389		
Robert K. Monaghan,	04/19/24	Per USPS Tracking
Trustee of Patrick K Monaghan Trust		(Last Checked 06/28/24):
2610 W. Sunnyside Avenue		
Chicago, IL 60625		04/23/24 – Delivered to
Nadal & Cussman Caritan LLC	04/19/24	individual at the address.
Nadel & Gussman Capitan LLC	04/19/24	04/26/24
15 E. 5th Street, #3200		
Tulsa, OK 74103	05/07/24	05/17/24
Private Wealth Asset Management	05/07/24	05/17/24
ATTN: Pedie Monta		
c/o TTCZ Properties LLC P.O. Box 85460		
Westland, MI 48185	04/10/24	04/20/24
Christine Ray	04/19/24	04/29/24
aka Christine Barnes Motycka		Return to sender.
PO Box 10505 Midland TX 70702		Return to Schoel.
Midland, TX 79702	04/10/24	04/25/24
SDS Properties Inc.	04/19/24	04/25/24
PO Box 246		
Roswell, NM 88202		

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

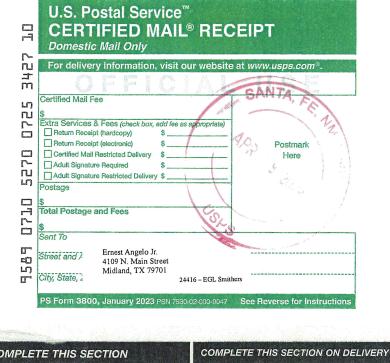
Sabinal Energy Operating Inc.	04/19/24	05/06/24
1780 Hughes Landing Blvd., Ste 1200	07/19/27	00/00/24
The Woodlands, TX 77380		
Sabinal Resources LLC	04/19/24	05/06/24
1780 Hughes Landing Blvd., Ste 1200	04/19/24	03/00/24
<b>c</b>		
The Woodlands, TX 77380	04/10/24	04/25/24
Shiloh Oil & Gas Royalties LLC	04/19/24	04/25/24
4730 N. Lindhurst Ave.		
Dallas, TX 75229		
Solar Flare Investments LLC	04/19/24	04/29/24
1801 Redbud Lane, Suite B-248		
Round Rock, TX 78664		
TTCZ Properties LLC	04/19/24	04/29/24 – Return
PO Box 40909		received
Austin, TX 78704		
		05/06/24 - Return to
		sender received
Tocor Investments Inc	04/19/24	04/26/24
PO Box 293		
Midland, TX 79702		
Wade Petroleum Corp	04/19/24	04/29/24
9 Broken Arrow Place		
Sandia Peak, NM 87047		
Waltrip Energy LLC	04/19/24	04/29/24
c/o Michael S. Waltrip		
PO Box 470397		
Ft. Worth, TX 76147		
JM Welborn, Tr of the JM Welborn Trust	04/19/24	04/26/24
J.M. Welborn, Trustee, c/o Prosperity		
Bank		
1401 Avenue Q		
Lubbock, TX 79401		
CF Wynn spa Claude F. Wynn	04/19/24	Per USPS Tracking
PO Box 6832		(Last Checked 06/28/24):
Houston, TX 77265		
,		04/25/24 – Item in transit
		to next facility.

## APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

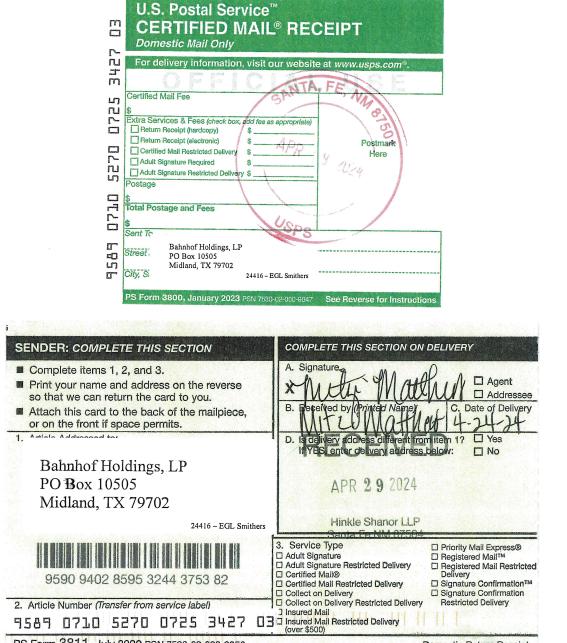
Shirley Barnes Wynn & W. Forrest	04/19/24	04/29/24
Wynn, Tr of Adrienne Wynn 1985 Trust		
PO Box 10505		Return to sender.
Midland, TX 79702		
Sleepy Wynn spa W. Forrest Wyn	04/19/24	04/29/24
PO Box 10505		
Midland, TX 79702		Return to sender.
Yates Energy Corp	04/19/24	04/26/24
PO Box 2323		
Roswell, NM 88202		

#### Page 55 of 117



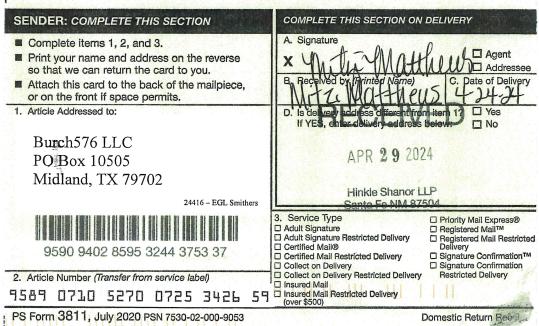


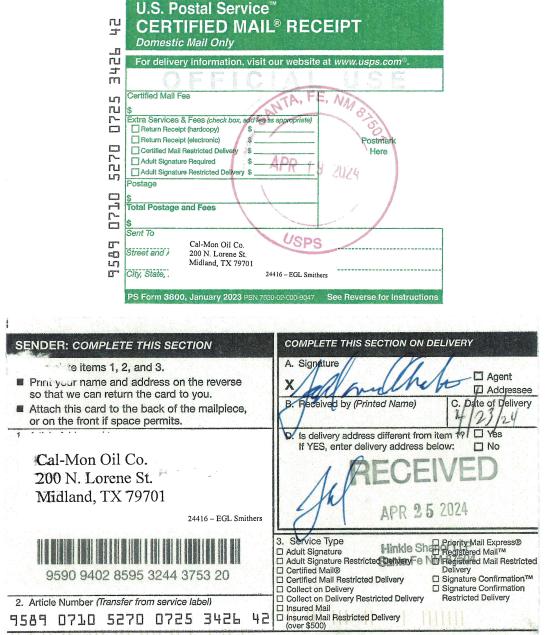
E.G.L. Resources, Inc. Case No. 24416 Exhibit C-3



PS Form 3811, July 2020 PSN 7530-02-000-9053





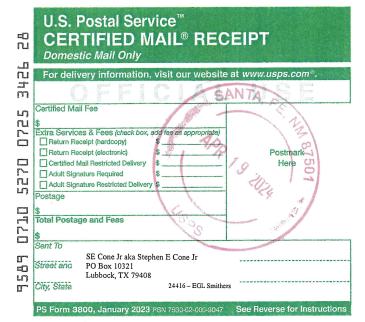


PS Form 3811, July 2020 PSN 7530-02-000-9053

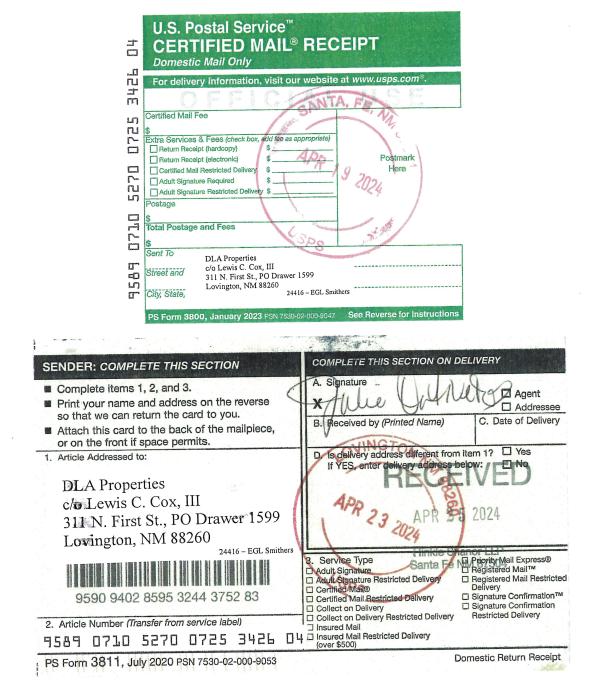
#### Page 59 of 117







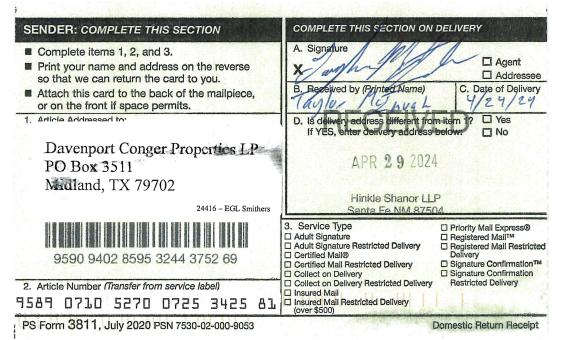




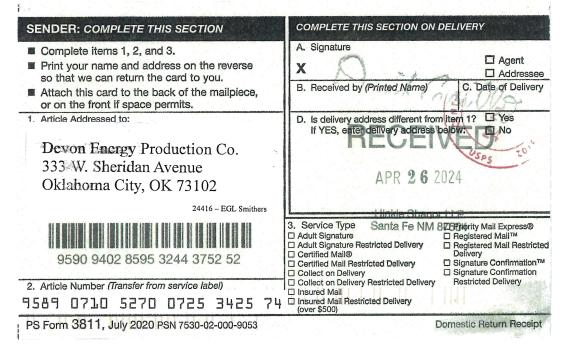


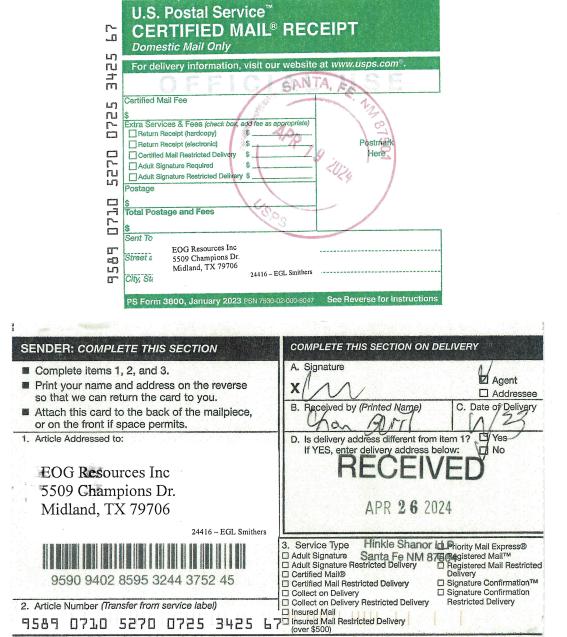




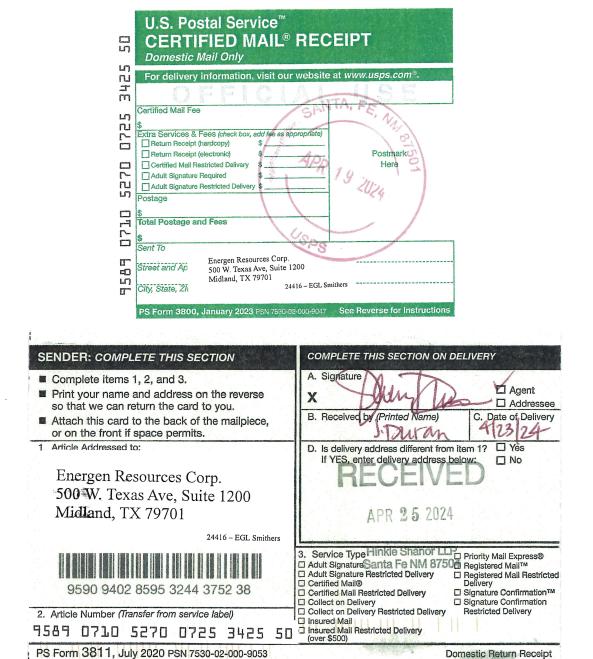








PS Form 3811, July 2020 PSN 7530-02-000-9053





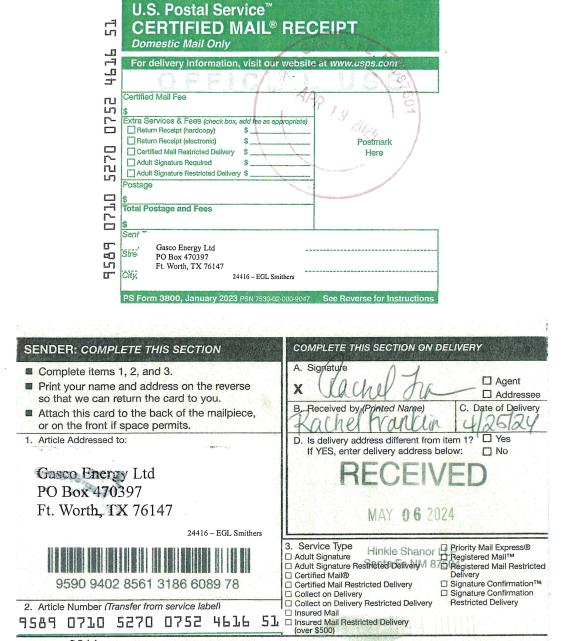


\$



Print your name and address on the reverse so that we can return the card to you.	X Agent
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
FK Cahoon Operating LLC PO Box 50206 Austin, TX 78763	D. Is delivery address different from item 1?  If YES, enter delivery address below: No RECEIVED
24416 - EGL Smithers	MAY
9590 9402 8562 3186 0247 22	S. Service Type     Adult Signature     Adult Signature Restricted Delivery     Certified Mail     Metriced Mail Restricted Delivery     Certified Mail     Collect on Delivery     Status
2. Article Number (Transfer from service label)	Collect on Delivery Colle
9589 0710 5270 0415 9502 94	Insured Mail Restricted Delivery     (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053



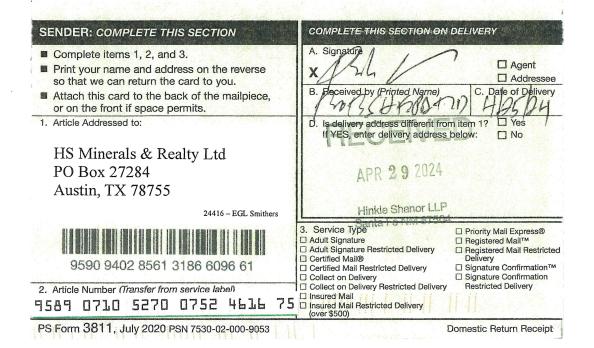
PS Form 3811, July 2020 PSN 7530-02-000-9053



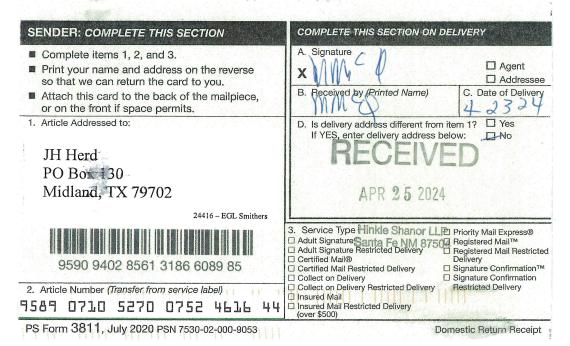
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature A. Signature B. Received by (Printed Name) D. Is delivery address different from item 1? Yes
Grinne LLC APR 29	If YES, enter delivery address below: INO
PO Box 2206 Midland, TX 79702 Hinkle Shar Santa Fe Ni	
24416 – EGL Smithers	3. Service Type
9590 9402 8561 3186 6096 78	Adult Signature     Adult Signature Restricted Delivery     Certified Mail     Certified Mail     Certified Mail     Certified Mail Restricted Delivery     Collect on Delivery Restricted Delivery     Collect on Delivery Restricted Delivery
2. Article Number (Transfer from service label) 9589 0710 5270 0752 4616 68	Collect on Delivery Restricted Delivery     Insured Mail     Insured Mail     Kestricted Delivery     (over \$500)

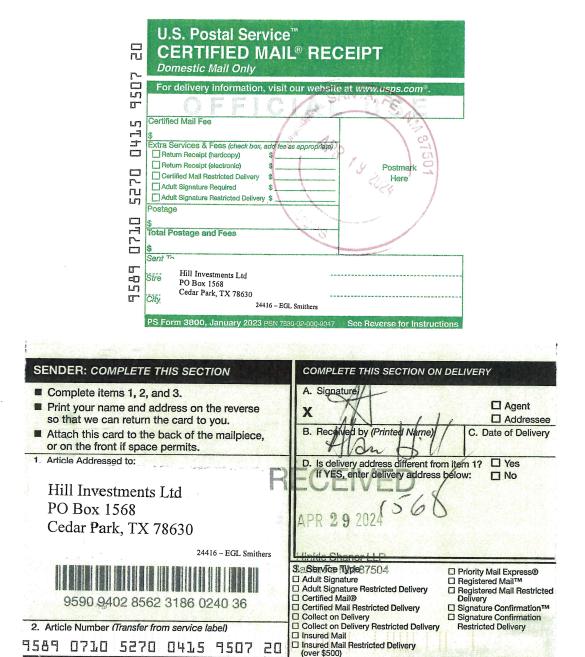
PS Form 3811, July 2020 PSN 7530-02-000-9053

4616 75	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com <sup>®</sup> .
	OFFICIATION
5270 0752	Certified Mail Fee
0770	\$ Total Postage and Fees \$
9589	Sent T HS Minerals & Realty Ltd PO Box 27284 Austin, TX 78755 City, S 24416 - EGL Smithers
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



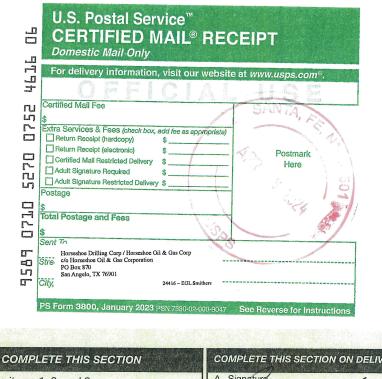


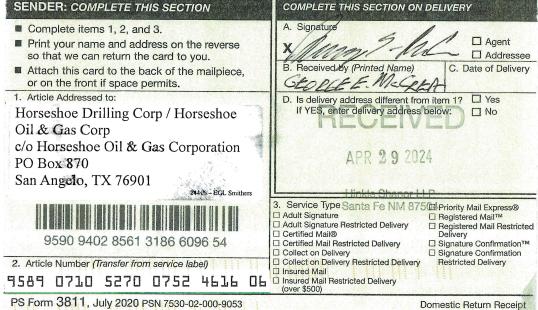




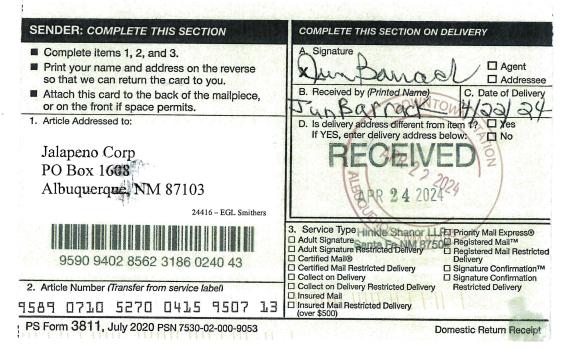
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

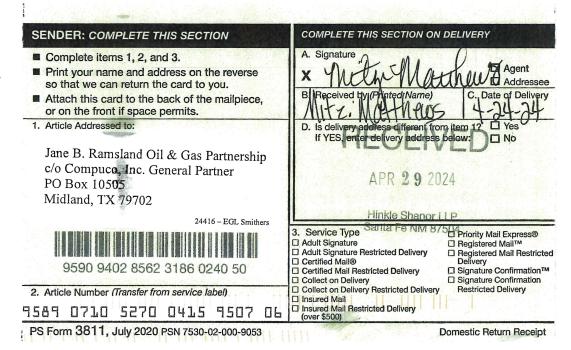


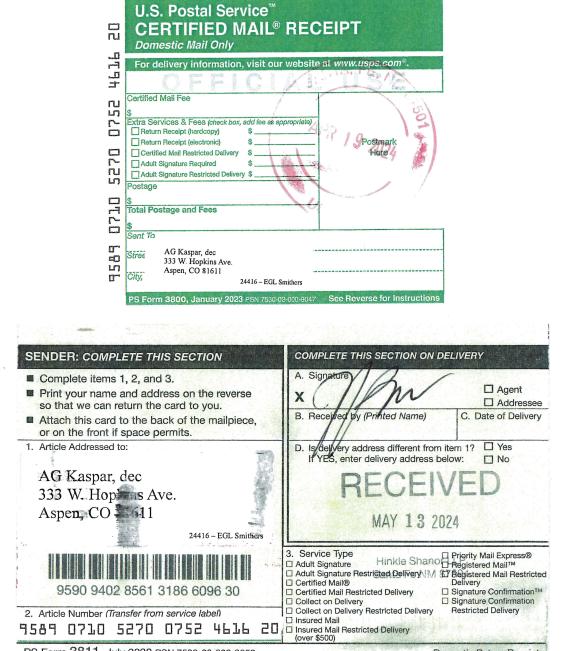






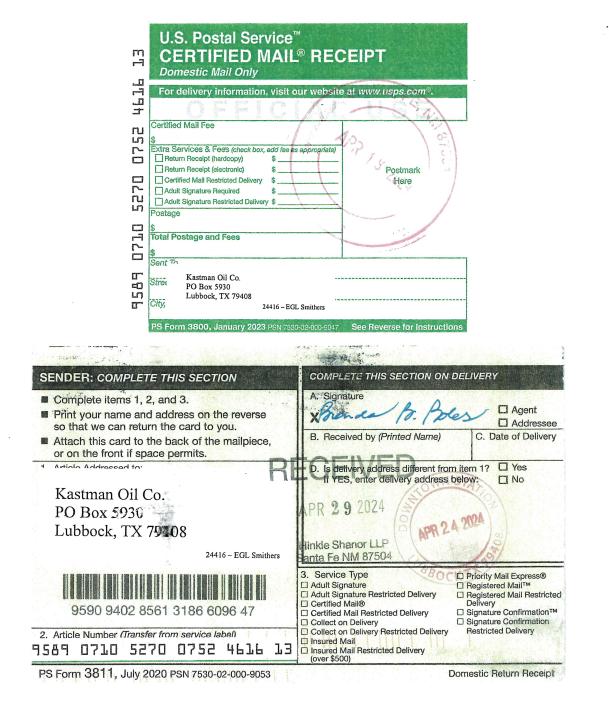






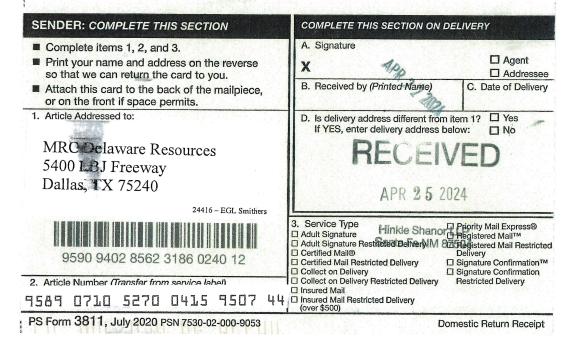
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



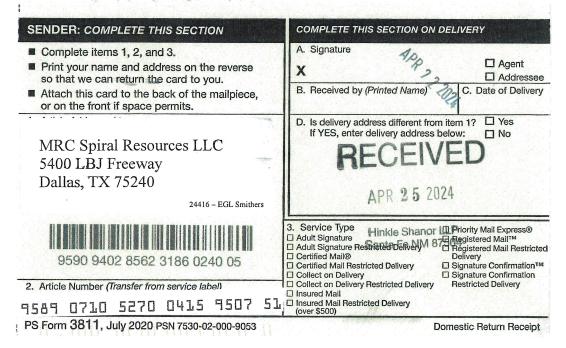
#### Page 79 of 117

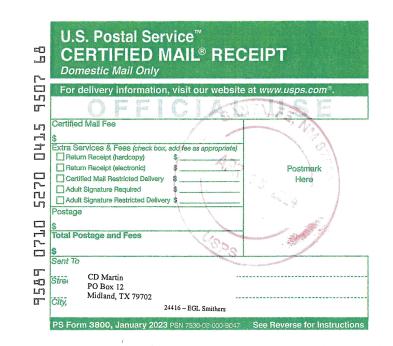




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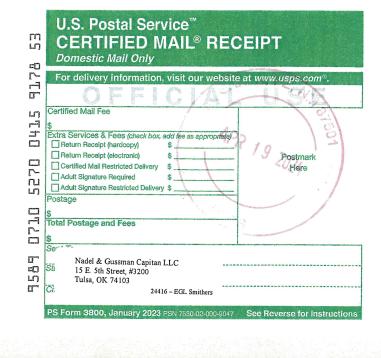
PS Form 3811, July 2020 PSN 7530-02-000-9053

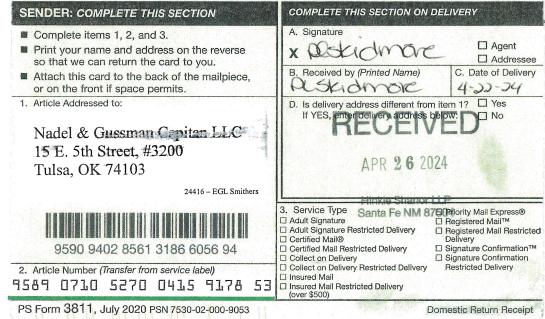
Domestic Return Receipt



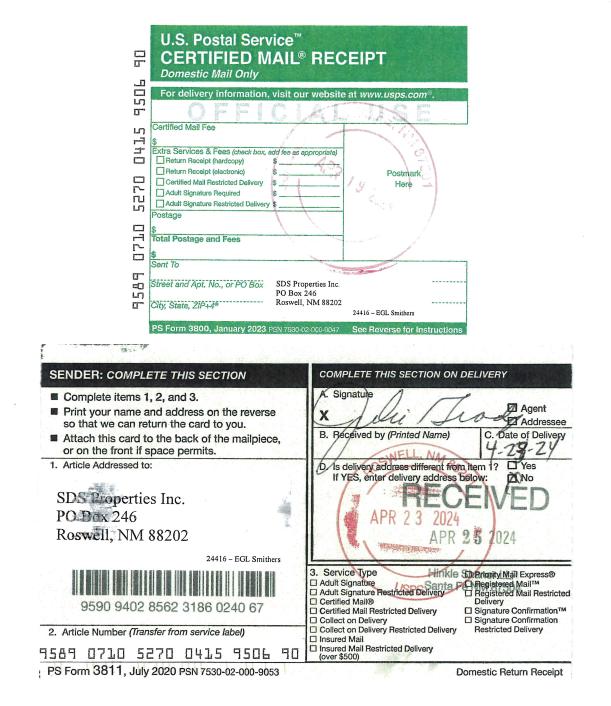
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVE
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X WH D / 014/ B. Received by (Printed Name) C.
<ol> <li>Article Addressed to:</li> <li>Mobil Producing TX &amp; NM Inc.</li> <li>22777 Springwoods Village Pkwy</li> <li>Spring, TX 77389</li> </ol>	B. Is delivery address different from item 1 If YES, enter delivery address below: APR 292024 Hinkle Shanor LLP
24416 – EGE Smithers 9590 9402 8561 3186 6056 56 2. Article Number (Transfer from service label) 9589 0710 5270 0415 9178 91	Center Fo Null STORE     Center Fo Null STORE     Sorvice Type     Prir     Adult Signature     Adult Signature Restricted Delivery     Certified Mail®     C     Certified Mail®     C     Certified Mail®     C     Certified Mail®     C     Collect on Delivery     Collect on Delivery     Collect on Delivery     Collect on Delivery     Collect Mail

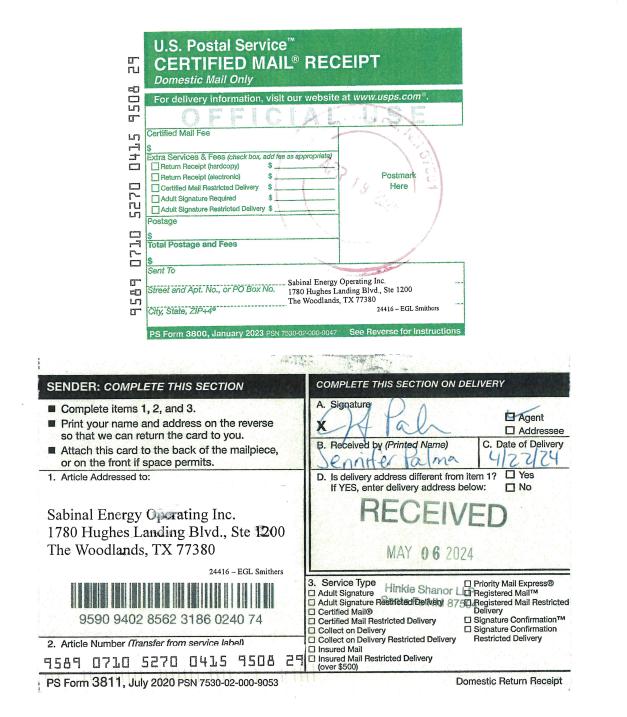
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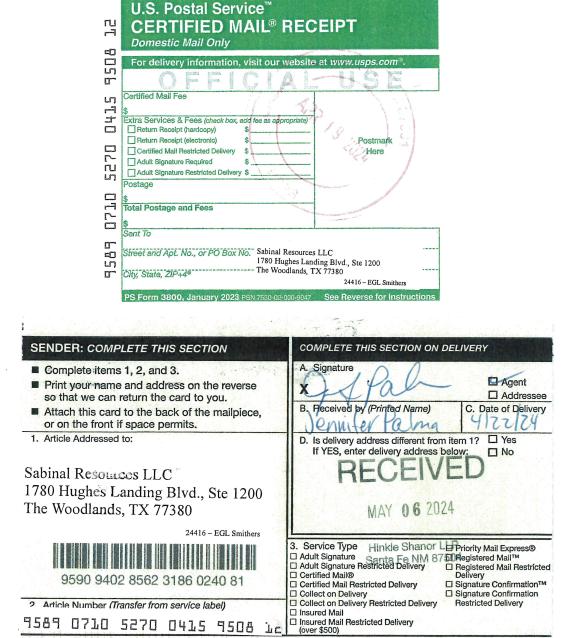






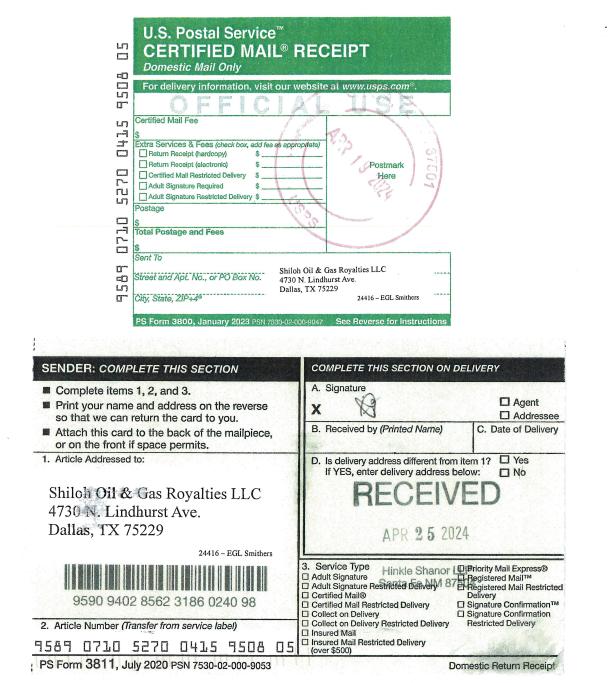


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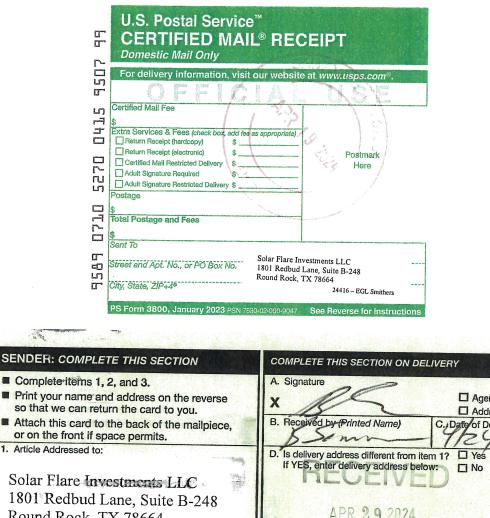


PS Form 3811, July 2020 PSN 7530-02-000-9053

**Domestic Return Receipt** 



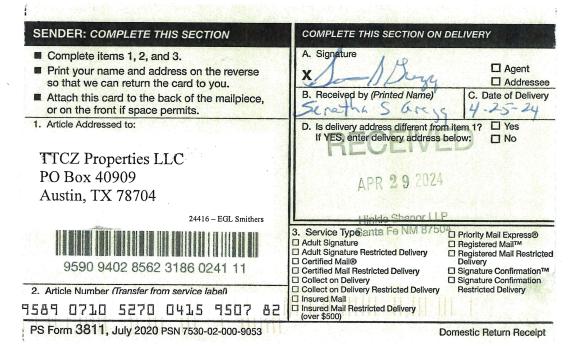
#### Page 90 of 117





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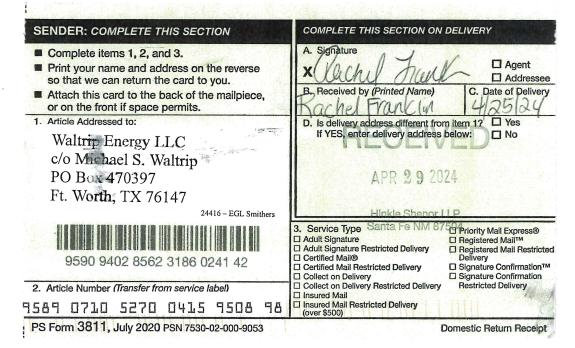
75	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
507	For delivery information, visit our website at www.usps.com®.
БГ Г	OFFICIALOUSE
ы Г	Certified Mail Fee
14.	
п7 П	Return Receipt (electronic)     \$
ഗ	Adult Signature Restricted Delivery \$
0770	\$ Total Postage and Fees
	Sent To
5 9 1 1	Street and Apt. No., or PO Box No. PO Box 293 Midland, TX 79702
0	City, State, ZIP+4® 24416 - EGL Smithers PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions







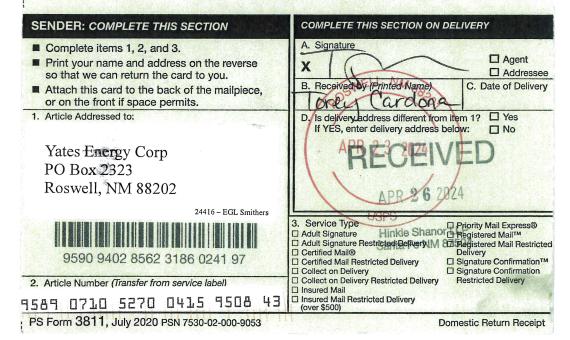




#### Page 95 of 117







HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

U.S. Postal Service<sup>™</sup> **CERTIFIED MAIL® RECEIPT** ĥ **Domestic Mail Only** л П For delivery information, visit our website at www.usps.com® т m Certified Mail Fee LM n 7 0 Extra Services & Fees (check box, add fee as appropriate) \$ Return Receipt (hardcopy) Return Receipt (electronic) Postmark 50 Here Certified Mail Restricted Delivery 9 **n**-Adult Signature Required \$ nu Adult Signature Restricted Delivery \$ LN) Postage 0770 Total Postage and Fees Sent To Barnes Family Partnership σ PO Box 10505 Street and A -0 10 Midland, TX 79702 24416 - EGL Smithers U City, State, Z PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions MA EED C 324 FIRST-CLASS OSTAGE MIPITNEY BOWES ZIP 87501 02 7H 9589 0710 5270 0725 3426 97 APR 19 2024 0006052409

Barnes Family Partnership RECEIVED PO Box 10505 Midland, TX 79702 APR 29 2024 24416 - EGL Smithers NIXIE 799 10 8884/25/24 Hinkle Shanor LLP RETURN TO SENDER TEMPTED - NOT KNO UNABLE TO FORWARD NOT KNOWN AT ANK 87 **79792875**05

Santa Fe NM 87504

Page 97 of 117

U.S. Postal Service™ 90 **CERTIFIED MAIL® RECEIPT Domestic Mail Only** .... л т т т For delivery information, visit our website at www.usps.com®. Certified Mail Fee L nú 2 Extra Services & Fees (check box, add fee as appropriate Return Receipt (hardcopy) Postmark Return Receipt (electronic) Certified Mail Restricted Delivery Hore m Adult Signature Required nu Adult Signature Restricted Delivery IJ Postage 0770 **Total Postage and Fees** Sent To U, Julie Ellen Barnes -0 17 Street a PO Box 10505 Midland, TX 79702 0 City, St 24416 - EGL Smithers PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions MAIL FIED CE FIRST- CLASS OSTAGE IMIPITNEY BOWES ZIP 87501 02 7H 9589 0710 5270 0725 3426 80 APR 19 2024 0006052409 RECEIVED Julie Ellen Barnes PO Box 10505 may 20/200 APR 29 2024

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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

Hinkle Shanor LLP

Santa Fe NM 87504

Page 98 of 117

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RETURN TO SENDER TEMPTED - NOT KNOWN UNABLE TO FORWARD

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U.S. Postal Service<sup>™</sup> **CERTIFIED MAIL® RECEIPT** m r-Domestic Mail Only ut un For delivery information, visit our website at www.usps.com®. Certified Mail Fee Lŋ ni 2 Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here 5 Adult Signature Required nu Adult Signature Restricted Delivery LN Postage 0770 **Total Postage and Fees** Sent To Steve C. Barnes Π Street and 50 PO Box 10505 Midland, TX 79702 24416 - EGL Smithers City, State 5 PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions CE ED MAIL FIRST-CLASS **OSTAGE**IMIPITNEY BOWES IS ZIP 87501 02 7H S 00 690 9589 0710 5270 0725 3426 73 0006052409 APR 19 2024 2 N RECEIVED Steve C. Barnes APR 29 2024 PO Box 10505 Midland, TX 79702 Hinkle Shanor LLP 24416 - EGL Smithers Santa Fe NM 87504 NIXIE 7.44 0-0-0-4/25/24 RETURN TO SENDER ATTEMPTED - NOT KNOWN UNASLE TO FORWARD

HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

U.S. Postal Service<sup>™</sup> **CERTIFIED MAIL® RECEIPT** Ц Ц **Domestic Mail Only** nu For delivery information, visit our website at www.usps.com® ± m **Certified Mail Fee** S nu P---Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here m-Adult Signature Required nu Aduit Signature Restricted Delivery ហ Postage 710 Total Postage and Fees ò Sent To Uspa V. Elaine Barnes U spa Viola Elaine Barnes 9 Street ar PO Box 10505 Midland, TX 79702 T City, Sta 24416 - EGL Smithers PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions CERT IFIED MAIL 9589 0710 5270 0725 3426 66



RECEIVED

APR 292024

Hinkle Shanor LLP Santa Fe NM 87504



ANK BC: 87504205868

#### ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

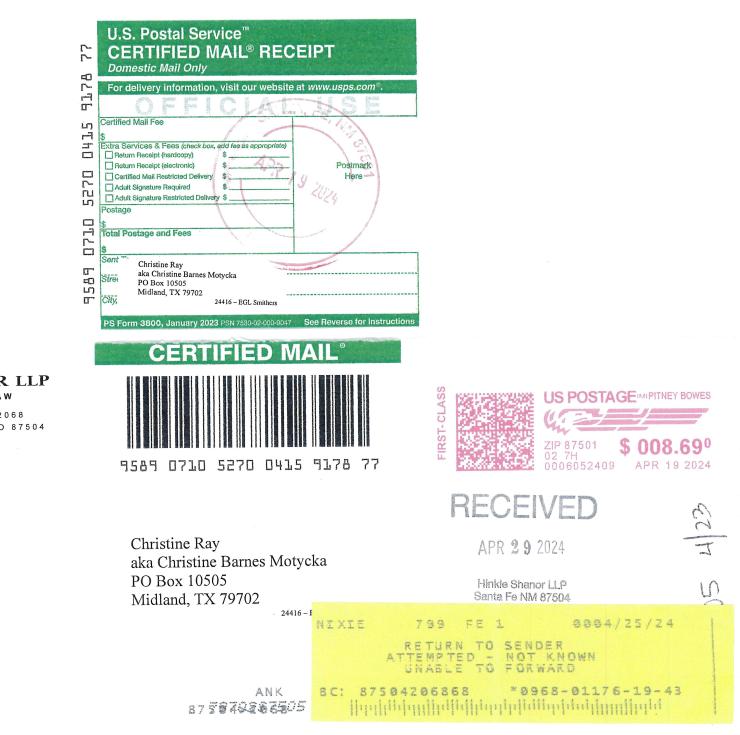
HINKLE SHANOR LLP



U.S. Postal Service<sup>™</sup> **CERTIFIED MAIL® RECEIPT** m 1 Domestic Mail Only LO For delivery information, visit our website at www.usps.com®. n t m **Certified Mail Fee** LN n Extra Services & Fees (check box, add fee as appropriate) r-Return Receipt (hardcopy) Postmark Return Receipt (electronic) 2 Certified Mail Restricted Delivery Here \$ Adult Signature Required n Adult Signature Restricted Delivery LI) Postage 0770 **Total Postage and Fees** Sent To S Enoch Energy Inc. 500 W. Texas Ave, Suite 1200 Street and / =О L∩ Midland, TX 79701 24416 - EGL Smithers City, State, U PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions **CERTIFIED MAIL** HINKLE SHANOR LLP FIRST-CLASS ATTORNEYS AT LAW AGE MIPITNEY BOWES POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504 ZIP 87501 02 7H 008.690 9589 0710 5270 0725 3425 43 0006052409 APR 19 2024 RECE Enoch Energy Inc. APR 29 2024 500 W. Texas Ave, Suite 1200 Midland, TX 79701 Hinkle Shanor LLP NIXIE 799 24416 - EGL Smithers 0004/25/24 Santa Fe NM 87504 RETURN TO SENDER TTEMPTED UNASCE TO FOR OT KNOWN GRWARD 

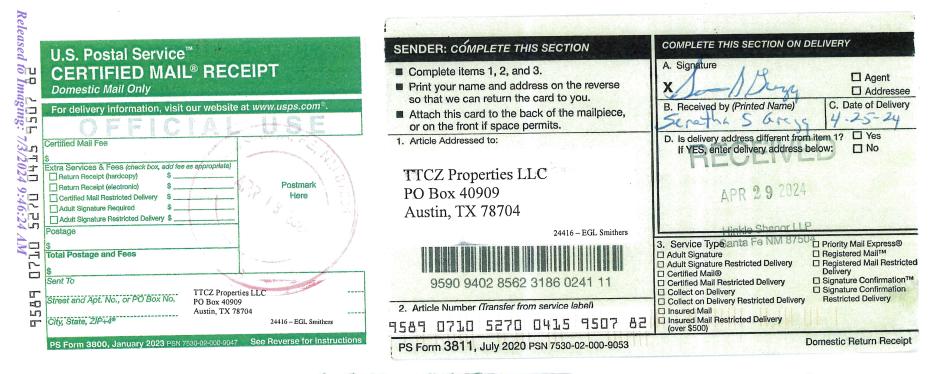


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HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504







MAY 06 2024

Hinkle Shanor LLP Santa Fe NM 87504 TTCZ Properties LLC PO Box 40909 Austin, TX 78704

24416 - EGL Smithers

78704\$00i6 B008

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POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

10



**USPS Tracking**<sup>®</sup>

FAQs >

## Tracking Number:

Remove X

# 9589071052700415917846

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 1:57 pm on May 6, 2024 in FREDERICKSBURG, TX 78624.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

#### Delivered

**Delivered, Individual Picked Up at Post Office** FREDERICKSBURG, TX 78624 May 6, 2024, 1:57 pm

Reminder to pick up your item before May 8, 2024 FREDERICKSBURG, TX 78624 April 29, 2024

#### Available for Pickup

FREDERICKSBURG 1150 N US HIGHWAY 87 FREDERICKSBURG TX 78624-9998 M-F 0830-1600; SAT 0900-1200 April 24, 2024, 11:44 am

Departed USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER April 24, 2024, 9:07 am

Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

ejved b	<sub>в9</sub> ДСД: 7/3/2024 9:08:03 АМ	USPS.com® - USPS Tracking® Results	Page 11
	April 23, 2024, 11:27 am		
ė	In Transit to Next Facility		
	April 22, 2024		
ė	Departed USPS Facility		
	ALBUQUERQUE, NM 87101		
	April 20, 2024, 7:53 am		
ė	Arrived at USPS Facility		
	ALBUQUERQUE, NM 87101		
	April 19, 2024, 9:34 pm		
ė	Hide Tracking History		
	at Do USPS Tracking Statuses Me	ean? (https://faq.usps.com/s/article/Where-is-my-package)	$\checkmark$
U	SPS Tracking Plus®		$\checkmark$
Р	roduct Information		$\checkmark$
		See Less 🔨	
Track	Another Package		
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Contact USPS Tracking support for further assistance.



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#### FAQs >

### Tracking Number:

Remove X

# 9589071052700415917860

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:23 am on April 23, 2024 in CHICAGO, IL 60625.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, Left with Individual** CHICAGO, IL 60625

April 23, 2024, 11:23 am

#### Arrived at USPS Regional Facility

CHICAGO IL DISTRIBUTION CENTER April 22, 2024, 9:52 am

#### In Transit to Next Facility

April 21, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 April 20, 2024, 7:53 am

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 19, 2024, 9:34 pm Feedback

Hide Tracking History

#### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers

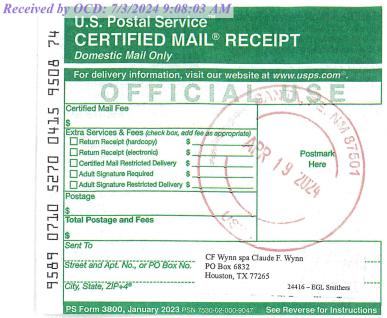
# **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

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**USPS Tracking**<sup>®</sup>

FAQs >

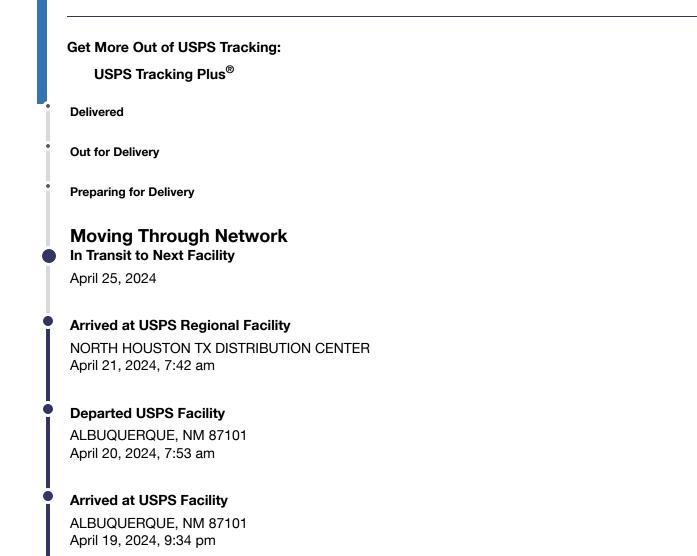
### Tracking Number:

# 9589071052700415950874

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



Remove X

Hide Tracking History

#### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers

## **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

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## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 23, 2024 and ending with the issue dated April 23, 2024.

ublisher

Sworn and subscribed to before me this 23rd day of April 2024.

thBlac

**Business Manager** 

My commission expires January 29, 2027 STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

#### LEGAL NOTICE April 23, 2024

April 23, 2024 This is to notify all interested parties, including Ernest Angelo Jr, Bahnhof Holdings, LP; Barnes Family Partnership; Julie Ellen Barnes; Steve C, Barnes; V, Elaine Barnes spa Viola Elaine Barnes; Burch576 LLC; Cal-Mon Oil Co; Castlerock Exploration LLC; Corrad E. Coffield, dec; DLA Properties; Dark Energy Inc; Davenport Conger Properties LP; Devon Energy Production Co; EOG Resources Inc; Energen Resources Corp; Enoch Energy Inc.; Escondido6154, LLC; FK Cahoon Operating LLC; Gasco Energy Ltd; Grainne LLC; HS Minerals & Realty Ltd; JH Herd; Hill Investments Ltd; Horseshoe Drilling Corp / Horsehoe Oil & Gas Corp; Jalapeno Corp; Jane B. Ramsland Oil & Gas Partnership; AG Kaspar, dec; Kastman Oil Co; Dorothy Jean Keenom, dec; Dorothy Jean Keenom, Sole Trustee of the Nancy Puff Jones Trust; MRC Delaware Resources; MRC Spiral Resources LLC; CD Martin; McCrea Energy LC; Mesa Disposal LLC; Mobil Producing TX & NM Inc.; Robert K. Monaghan, Tr of Patrick K Monaghan Trust; Nadel & Gussman Capitan LLC; Christine Ray aka Christine Barnes Motycka; SDS Properties Inc; SE Cone Jr, aka Stephen E Cone Jr; Sabinal Energy Operating Inc.; Sabinal Resources LLC; Shiloh Oil & Gas Royalties LLC; Solar Flare Investments LLC; TCZ Properties LLC; Tocor Investments Inc; Wade Petroelum Corp; Waltrip Energy LLC; JM Welborn, Tr of the JM Welborn Trust; CF Wynn spa claude F. Wynn; Shirley Barnes Wynn & W. Forrest Wynn, Tr of Adrienne Wynn 1985 Trust; Sleepy Wynn spa W. Forrest Wyn; Yates Energy Corp; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by E.G.L. Resources, Inc. (Case No. 24416). The hearing will be onducted on May 16, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendel Chino Building, Peccos Hall, 120 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on t Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval of the Smithers 10-15 Fed Com 102H Well will be located within 330'of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

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E.G.L. Resources, Inc. Case No. 24416 Exhibit C-4