STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24416

EXHIBIT INDEX

Compulsory Pooling Checklist

| Exhibit A | Self-Affirmed Statement of Matthew Langhoff |
|-----------|--|
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C-102s |
| A-3 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties |
| A-4 | Sample Well Proposal Letter & AFEs |
| A-5 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Matthew Pardee |
| B-1 | Resume |
| B-2 | Location Map |
| B-3 | Subsea Structure Map |
| B-4 | Cross Section Location Map |
| B-5 | Stratigraphic Cross-Section |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letters to All Interested Parties |
| C-2 | Chart of Notice to All Interested Parties |
| C-3 | Copies of Certified Mail Receipts and Returns |
| C-4 | Affidavit of Publication for April 23, 2024 |

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case: 24416 | APPLICANT'S RESPONSE |
|---|---|
| Date: | |
| Applicant | EGL Resources, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | EGL Resources, Inc., 372165 |
| Applicant's Counsel: | Hinkle Shanor LLP |
| Case Title: | Application of EGL Resouces, Inc. for Compulsory |
| | Pooling, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | EOG Resources, Inc.; XTO Energy, Inc. |
| Well Family | Smithers |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring Formation |
| Pool Name and Pool Code: | Mescalero, Escarpe; Bone Spring (Code 45793) and Corbin; Bone Spring |
| | (Code 13160) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 640 acres |
| Building Blocks: | quarter-quarter |
| Orientation: | South-North |
| Description: TRS/County | W/2 of Sections 10 and 15, Township 18 South, Range 35 East, Lea County, |
| | New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, | Yes |
| describe and is approval of non-standard unit | |
| requested in this application? | |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | Yes, the completed interval of the Smithers 10-15 Fed Com 102H well will be |
| | located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. |
| Proximity Defining Well: if yes, description | Smithers 10-14 Fed Com 102H Well |
| Applicant's Ownership in Each Tract | Exhibit A-3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole | Add wells as needed |
| location, footages, completion target, orientation, | |
| completion status (standard or non-standard) | |
| Well #1 | Smithers 10-15 Fed Com #101H (API # pending) |
| | SHL: 285' FSL & 1,554' FWL (Unit N), Section 15, T18S-R33E |
| | BHL: 100' FNL & 330' FWL (Unit D), Section 10, T18S-R33E |
| | Completion Target: Bone Spring (Approx. 8,620' TVD) |
| Well #2 | Smithers 10-15 Fed Com #102H (API # pending) |
| | SHL: 284' FSL & 1,614' FWL (Unit N), Section 15, T18S-R33E |
| | |
| | |
| | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E |
| Well #3 | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) |
| Well #3 | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33ECompletion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending) |
| Well #3 | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33ECompletion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending)SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E |
| Well #3 | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33ECompletion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending)SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33EBHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E |
| | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com #103H (API # pending) SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) |
| Well #3 Well #4 | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com #103H (API # pending) SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com 201H (API # pending) |
| | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com #103H (API # pending)SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD)Smithers 10-15 Fed Com 201H (API # pending)SHL: 284' FSL & 1,584' FWL (Unit N), Section 15, T18S-R33E |
| | BHL: 100' FNL & 1,321' FWL (Unit D), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com #103H (API # pending) SHL: 283' FSL & 1,674' FWL (Unit N), Section 15, T18S-R33E BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E Completion Target: Bone Spring (Approx. 8,620' TVD) Smithers 10-15 Fed Com 201H (API # pending) |

| Well #5 | Smithers 10-15 Fed Com #203H (API # pending) |
|--|--|
| | SHL: 284' FSL & 1,644' FWL (Unit N), Section 15, T18S-R33E |
| | BHL: 100' FNL & 2,310' FWL (Unit C), Section 10, T18S-R33E |
| | Completion Target: Third Bone Spring (Approx. 9,600' TVD) |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$7,500 |
| Production Supervision/Month \$ | \$750 |
| Justification for Supervision Costs | Exhibits A, A-4 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-1 |
| Proof of Mailed Notice of Hearing (20 days before heari | Exhibits C-1, C-2, C-3 |
| Proof of Published Notice of Hearing (10 days before hearing | Exhibit C-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-3 |
| Tract List (including lease numbers and owners) | Exhibit A-3 |
| If approval of Non-Standard Spacing Unit is requested, | |
| Tract List (including lease numbers and owners) of | |
| Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-3 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage | |
| above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-4 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |
| Chronology of Contact with Non-Joined Working Interes | Exhibit A-5 |
| Overhead Rates In Proposal Letter | Exhibit A-4 |
| Cost Estimate to Drill and Complete | Exhibit A-4 |
| Cost Estimate to Equip Well | Exhibit A-4 |
| Cost Estimate for Production Facilities | Exhibit A-4 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-2 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-5 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-2 |
| Tracts | Exhibit A-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |
| General Location Map (including basin) | Exhibit B-2 |
| Well Bore Location Map | Exhibit B-2 |
| Structure Contour Map - Subsea Depth | Exhibits B-3 |
| Cross Section Location Map (including wells) | Exhibit B-4 |
| Cross Section (including Landing Zone) | Exhibit B-5 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information | provided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| | |

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24416

SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF

1. I am a Landman with E.G.L. Resources, Inc. ("E.G.L."). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of E.G.L.'s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. E.G.L. seeks an order pooling all uncommitted interests in the MESCALERO ESCARPE;BONE SPRING Pool (Code 45793) and the CORBIN;BONE SPRING Pool (Code 13160) within the Bone Spring formation underlying a 640-acre, more or less, standard, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following proposed wells ("Wells"):

E.G.L. Resources, Inc. Case No. 24416 Exhibit A

- a. the Smithers 10-15 Fed Com 101H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and
- b. the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H wells, to be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 15 bottom hole locations in the NE/4 NW/4 (Unit C) of Section 10.
- 6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the Smithers 10-15 Fed Com 102H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit.

8. Exhibit A-2 contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests E.G.L. seeks to pool highlighted in yellow.

10. E.G.L. located last known addresses for each party it seeks to pool. To locate these addresses, E.G.L. conducted a diligent search of all relevant county public records, phone directories and computer databases.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners in the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

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12. In my opinion, E.G.L. made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as demonstrated by the chronology of contact provided in **Exhibit A-5**.

13. E.G.L. requests overhead and administrative rates of \$7,500.00 per month while the Wells are being drilled and \$750.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by E.G.L. and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of E.G.L.'s application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Matthew Langhoff

June 25, 2024 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24416

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, E.G.L. Resources, Inc. ("Applicant" or "E.G.L.") files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). In support of this application, E.G.L. states the following.

1. Applicant (OGRID No. 192373) is a working interest owner in the Unit and has the right to drill wells thereon.

- 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. The Smithers 10-15 Fed Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and
 - b. The **Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells**, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10.
- 3. The completed intervals of the Wells will be orthodox.

4. The completed interval of the **Smithers 10-15 Fed Com 102H Well** will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for E.G.L. Resources, Inc.*

Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Smithers 10-15 Fed Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval of the Smithers 10-15 Fed Com 102H Well will be located within 330'of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

| Received by OCD: 7/3/2 | 024 9:08:03 | AM | | | | Page 11 of |
|---|--------------------------------------|-----------------------------------|----------------------------------|--|--|---|
| District I | | | State o | f New Mexico | | Form C-102 |
| 1625 N. French Dr., Hobbs, N. District II | | nerov Mi | | Natural Resources De | enartment | Revised August 1, 2011 |
| 811 S. First St., Artesia, NM 8 | 8210 L | UI * | | | • | C |
| District III 1000 Rio Brazon Road, Artec, | NM 87410 | UIL | | RVATION DIVISIO | | Submit one copy to appropriate District Office |
| District IV | | | 1220 Sou | th St. Francis Dr. | · · · · · · · · · · · · · · · · · · · | nc. AMENDED REPORT |
| 1220 S. St Francis Dr., NM 87 Phone: (505) 476-3460 Fax (5 | | | Santa l | \mathbf{U} | Case No. 24416 Exhibit A-2 | AMENDED REPORT |
| | WEL | L LOCAT | ION ANI | D ACREAGE DEDIC | | |
| ¹ API Numb | er | | ool Code 793 | MESCALE | ³ Pool Name RO ESCARPE; BONE | SPRING |
| ⁴ Property Code | | 10 | | ⁵ Property Name | INO EGOARTE, BONE | ⁶ Well Number |
| ⁷ OGRID No. | | | | ERS 10-15 FED COM 8 Operator Name | | #103H ⁹ Elevation |
| 372165 | | | | RESOURCES INC. | | 3,875' |
| III and the form | T | D I. | | Surface Location | East from the East/00 | |
| UL or lot no. Section N 15 | Township 18 S | Range Lo | | from theNorth/South line283'SOUTH | Feet from the East/W 1,674' WE | est line County |
| I | | "Botto | m Hole | Location If Diff | erent From Sur | face |
| UL or lot no. Section | Township | | | from the North/South line | | Yest line County |
| C 10 | 18 S | 33 E | 1 | 100' NORTH | 2,310' WE | ST LEA |
| ¹² Dedicated Acres ¹³ Joint | or Infill ¹⁴ Con | solidation Code | ¹⁵ Order No. | | • | • |
| 640 | | | | | | |
| No allowable will be a the division. | ssigned to this | s completion | until all inte | rests have been consolidat | ted or a non-standard uni | t has been approved by |
| 16 | _ LTP/ | | | | ¹⁷ OPERATOR | CERTIFICATION |
| | A) | B |) | [©] | I hereby certify that t | he information contained nplete to the best of my |
| | 2310 | | | | knowledge and belief, | and that this organization interest or unleased mineral |
| | | | | I | interest in the land in | ncluding the proposed bottom right to drill this well at |
| | | | | | this location pursuant | to a contract with an owner working interest, or to a |
| | | | i I | | voluntary pooling agre | ement or a compulsory e entered by the division. |
| | NMLC 0029489C | NMNM 089891 | ĺ | 1 | | e enwered og ine divisione |
| | | 37, | | | Signature | Date |
| C |) — — | 10,362 | -SECTION 10 | © | 6 | |
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| | 2310 |) | | | | COORDINATES CO EAST - NAD 83 |
| | LG66310000 | | | 1 | IRON PIPE W/ BRASS | CAP H IRON PIPE W/ BRASS CAP |
| | | +0' | | | N:644,281.54' E:748,452 B CALCULATED CORNE | |
| | | | 1 | | N:644,311.79' E:751,090 2" ALUMINUM CAP | IRON PIPE W/ BRASS CAP |
| | NMNM 055150 | | | | ⁻ N:644,342.04' E:753,728 - 2" IRON ROD | K IRON PIPE W/ BRASS CAP |
| | J | PPP2 | | | F IRON PIPE W/ BRASS (| CAP CALCULATED CORNER |
| | 2310' | <u> </u> | -SECTION 15 | — — Ē | □ N:639,058.08' E:753,762 | |
| | NMNM | | | | RON PIPE W/ BRASS (| |
| | 021172 | | i I | | N:633,777.70' E:753,796 | 5.60' |
| | | | + | | | |
| | SHL/KOP | | | | | |
| | ELEV. 3,875 | | -FTP/PPP1 | | | |
| | 231 | | <u> </u> | | 18 SURVEYOR | CERTIFICATION |
| | D | € 100' + 100' | Ð | G | | that the well location at was plotted from |
| SURFACE | HOLE LOCATION | 7C 56 | | | field notes of act | tual surveys made by |
| & KICH | -OFF POINT . & 1,674' FWL | FIRST TAKE F PENETRATION | | PENETRATION POINT 2 | the same is true | supervision, and that and correct to the |
| ELEV | x = 750,201.57 | 100' FSL & 2,3 NAD 83 X = 750 | 10' FWL 2 0,840.30' 1 | .,640' FNL & 2,310' FWL NAD 83 X = 750,820.86' | best of my beliej | F. |
| NAD 83 NAD 83 L | Y = 634,022.10' AT = 32.741124° | NAD 83 Y = 63 NAD 83 LAT = 3 | 3,845.95' N 2.740628 N | NAD 83 Y = 636,385.72' AD 83 LAT = 32.747609° | | |
| NAD 83 LOI NAD 27 | NG = -103.654038° X = 709,022.63' | NAD 83 LONG = - NAD 27 X = 709 | 103.651965° NAE 9,661.35' NAE | D 83 LONG = -103.651975° NAD 27 X = 709,641.98' | | |
| NAD 27 NAD 27 L | Y = 633,958.00' AT = 32.741002° | NAD 27 Y = 63 NAD 27 LAT = 3 | 3,781.84' N 2.740506° Na | NAD 27 Y = 636,321.54' AD 27 LAT = 32.747487° | | |
| NAD 27 LOI | NG = -103.653538° | NAD 27 LONG = - | | D 27 LONG = -103.651475° | | |
| | ATION POINT 3 | LAST TAKE P BOTTOM HOLE I | OCATION | | | |
| NAD 83 | & 2,310' FWL X = 750,800.67' | 100' FNL & 2,3 NAD 83 X = 750 | 0,763.42' | | | |
| NAD 83 L | Y = 639,025.43' AT = 32.754865° | NAD 83 Y = 64 NAD 83 LAT = 3 | 2.769109 | | PKEL | IMINARY |
| NAD 27 | NG = -103.651985° X = 709,621.84' | NAD 83 LONG = - NAD 27 X = 709 | 9,584.67' | | | L NOT BE RECORDED FOR ANY NOT BE USED OR VIEWED OR |
| NAD 27 L | Y = 638,961.19' AT = 32.754743° | NAD 27 Y = 64 NAD 27 LAT = 3 | 2.768988° | | RELIED UPON AS A | FINAL SURVEY DOCUMENT. |
| NAD 27 LOI | NG = -103.651485° | NAD 27 LONG = - | 103.001497 | | MARK J. MURRA | Y P.L.S. NO. 12177 |

| Date:1 State of New Mexico Form Call Date:1 State of New Mexico Form Call Date:1 State of New Mexico State of New Mexico Date:1 State of New Mexico State of New Mexico Date:1 State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexico Difference State of New Mexico State of New Mexi |
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| 100 BENDAR BARA, APRE, NM 87410 DEMANDARY 1220 South St. Francis Dr. Santa Fe, NM 87505 Dataddition 1220 South St. Francis Dr. Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT *APR Number *Progensy Nume *Pole Code *Progensy Nume *Pole Code #2201H *Progensy Nume *Pole Code #2201H *Operator Nume *Bootsom *Bootsom *Operator Nume *South St. Francis Dr. 3,875' *Strate Data State Code *South *South *Operator Nume *South *South *South *UL or to as. Section Tomaship Range *South *Bottom Hole Location frastWesting Comparison *Bottom Bottom NORTH 1,321' WEST LEA *Dedication *South Tomaship Comparison Comparison Comparison *Bottom Hole Location Interstate Name Comparison Comparison Comparison *Dedication *South Tomaship Range Comparison Comparison *Deltom Hole Location Interstate Name Comparison Comparison *Deltom Bottom North North |
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| Finance (305) 476-3462 Santa Fre, NM 87503 WELL LOCATION AND ACREAGE DEDICATION PLAT |
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| B N:644,311.79' E:751,090.49' I N:633,719.93' E:748,530.30' C 2" ALUMINUM CAP C 2" RON ROD D N:641,641.20' E:748,710.22' N:639,002.80' E:748,510.22' D 2" IRON PIPE W/ BRASS CAP N:639,002.80' E:748,410.20' C ALCULATED CORNER N:639,058.08' E:753,762.47' N:641,641.20' E:748,471.79' F IRON PIPE W/ BRASS CAP N:639,058.08' E:753,762.47' N:641,641.20' E:748,471.79' F IRON PIPE W/ BRASS CAP N:639,029.44' E:751,176.64' G IRON PIPE W/ BRASS CAP N:633,777.70' E:753,796.60' |
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| © I hereby certify that the well location |
| shown on this plat was plotted from field notes of actual surveys made by |
| SURFACE HOLE LOCATION me or under my supervision, and that & KICK-OFF POINT FIRST TAKE POINT & |
| 284' FSL & 1,584' FWL PENETRATION POINT 1 PENETRATION POINT 2 PENETRATION POINT 3 ELEV. = 3,875.13' 100' FSL & 1,321' FWL 1,320' FSL & 1,321' FWL 2,640' FNL & 1,321' FWL best of my belief. |
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| District I | | | | | | State | e of New | v Mexico | | | | Form C-102 |
| 1625 N. French Dr., I District II | Hobbs, NN | 4 88240 | F | nerov | Min | | | al Resources De | nartment | | R | evised August 1, 2011 |
| 811 S. First St., Artes | sia, NM 88 | 210 | L | 0. | | | | TION DIVISION | • | | | . . |
| District III 1000 Rio Brazon Roa | ad, Artec, 1 | NM 87410 |) | | | | | | N | | Submit of | ne copy to appropriate District Office |
| District IV 1220 S. St Francis Dr | | | | | _ | | | . Francis Dr. | | | | MENDED REPORT |
| Phone: (505) 476-34 | · | | 62 | | | Sant | ta Fe, N | M 87505 | | | | IMENDED REFORT |
| ¹ A | PI Numbe | | VEL | l loc | | ON A | ND AC | REAGE DEDIC | ATION PLA ³ Pool Na | | | |
| | | | | | 45 | 793 | | | O ESCARPE; | ; BONE S | SPRING | 6 |
| ⁴ Property Co | ode | | | | | SMI | - | ty Name 0-15 FED COM | | | 6 | Well Number #201H |
| ⁷ OGRID N 372165 | lo. | | | | | | ⁸ Opera | tor Name | | | | ⁹ Elevation |
| 572105 | | | | | | | | | | | | 3,875' |
| UL or lot no. | Section | Townsh | in | Range | Lot I | | Feet from the | ce Location | Feet from the | East/W | est line | County |
| N | 15 | 18 5 | · | 33 E | Lot I | | 284' | SOUTH | 1,584' | WE | | LEA |
| L I | | | | ¤Во | tton | n Ho | le Loc | ation If Diffe | erent From | n Sur | face | |
| UL or lot no. | Section | Townsh | ip | Range | Lot I | | Feet from the | | Feet from the | East/W | | County |
| С | 10 | 18 \$ | S | 33 E | | | 100' | NORTH | 1,321' | WE | ST | LEA |
| ¹² Dedicated Acres | ¹³ Joint o | or Infill | ¹⁴ Con | solidation | Code | ¹⁵ Order | No. | 1 | | 1 | | |
| 640 | | | | | | | | | | | | |
| No allowable w the division. | vill be as | | j | comple | tion u | ntil all i | nterests h | ave been consolidate | | | | en approved by FICATION |
| | Ø | LTP/ВН | | - | B | | | © | I hereby cer | rtify that ti | he inform | ation contained |
| | | 132 | :1' | | | | | | knowledge a | ınd belief, d | and that | the best of my this organization |
| | | | | | | | l l | | interest in | the land in | ucluding t | or unleased mineral he proposed bottom |
| | | | 2.16' | | | | | | this location | n pursuant | to a cont | irill this well at ract with an owner |
| | | | ,362. | | | | - + | | | | | nterest, or to a a compulsory |
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| | \square | | ت 0 | | — – -se | ECTION 10 | o <u>−</u> − − | | Signature | | | Date |
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| | t | | | | | | | - | | | COORDIN | |
| | 1320'- | | | LG66310 | 0000 | | | 1 | , IRON PIP | NEW MEXIO | | NAD 83 N PIPE W/ BRASS CAP |
| | Ī | | | | 4 | | | 1 | A N:644,281 | 1.54' E:748,452 _ATED CORNE | 83' ^H N:6 | 33,749.58' E:751,163.71' N PIPE W/ BRASS CAP |
| | L | | 21' | [| | | | | ^B N:644,31 | 1.79' E:751,090 UMINUM CAP | .49' <mark>'</mark> N:6 | 33,719.93' E:748,530.30' N PIPE W/ BRASS CAP |
| | | 132 NM | NM | ł | | | 1 | i I | ^C N:644,342 | 2.04' E:753,728 IRON ROD | .15' ^J N:6 | 36,360.56' E:748,510.22' N PIPE W/ BRASS CAP |
| | | 055 | | /PPP | 3 | | | l l | D N:641,699 | 9.79' E:753,745 | .31' ^K N:6 | 39,000.80' E:748,490.80' |
| | (| D | | K | | ECTION 1 | 5 | — © | E N:639,058 | E W/ BRASS (3.08' E:753,762 | .47' ^L N:6 | ALCULATED CORNER 41,641.20' E:748,471.79' |
| | Ī | 13 | | 1 | | | | l l | F N:636,418 | E W/ BRASS (3.10' E:753,769 | .20' ^M N:6 | ' CAPPED IRON ROD 39,029.44' E:751,176.64' |
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| | 40' | | | | <u> </u> | | | | | | _ | |
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| | 320'- | | | _ | ELEV. | | 1 | I | | | | |
| | | | 584' | | 1 | | Ì | | | VEVOD | СЕрті | FICATION |
| | | 13 | | T | H H | | | © | | | | FICATION |
| | U | J FTP/PF | P1—∕ | 100' 284' | U | | | - | shown or | n this pl | at was | well location plotted from |
| SURFACE HOLE | | | | | | | | | field not | es of act | ual sur | veys made by ision, and that |
| & KICK-OFF 284' FSL & 1,5 | 584' FWL | PENE | ETRATIO | POINT & N POINT 1 | | ENETRATIO | | PENETRATION POINT 3 | the same | e is true | and co | rrect to the |
| ELEV. = 3,8 NAD 83 X = 75 | 375.13' | | | ,321' FWL 49,851.30' | | 320' FSL & 1 | | 2,640' FNL & 1,321' FWL NAD 83 X = 749,831.89' | _ best of r | ny oelief | • | |
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| NAD 27 LONG = | | | | -103.654681 | | | -103.654686° | NAD 27 LONG = -103.65469 | 1° | | | |
| DENETRATION | | | TPATIO | | | ENETDATIO | | LAST TAKE POINT & BOTTOM HOLE LOCATION | | | | |
| PENETRATION 1,320' FNL & 1,3 NAD 83 X = 744 | 321' FWL | 0' F | SL & 1,3 | N POINT 5 321' FWL | 1, | ENETRATIO | 1,321' FWL | 100' FNL & 1,321' FWL | | | | |
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| NAD 27 X = 70 NAD 27 Y = 63 | 7,630.68 | NAD | 27 Y = 6 | 08,632.91' 38,950.66' | N | IAD 27 X = 7 IAD 27 Y = 6 | 540,271.12 | NAD 27 X = 708,595.74' NAD 27 Y = 644,132.36' | | | | |
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| I | | | | | | | | | | | | |

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| District I | | | | State of N | lew Mexico | | | | | Form C-102 |
| 1625 N. French Dr., Hobbs, N | M 88240 | Enorm | | | | and Day | artmont | | Re | vised August 1, 2011 |
| District II 811 S. First St., Artesia, NM 8 | 8210 | 0. | · | | tural Resour | 1 | • | | | . . |
| District III 1000 Rio Brazon Road, Artec, | NM 87410 | | | | ATION DI | | | | Submit on | e copy to appropriate District Office |
| District IV | | | 12 | 20 South | St. Francis | Dr. | | | — | |
| 1220 S. St Francis Dr., NM 87 Phone: (505) 476-3460 Fax (5 | | | | Santa Fe | , NM 87505 | | | | | MENDED REPORT |
| | WE | | CATIO | N AND A | CREAGE | DEDIC | ATION PLA | Т | | |
| ¹ API Numb | | | ² Pool C | | | | ³ Pool Na | | | |
| | | | 45793 | 3 | М | ESCALE | RO ESCARPI | E; BONE | SPRIN | IG |
| ⁴ Property Code | | | | | operty Name | | | | | Well Number |
| 1.0 00000 11 | | | | | S 10-15 FED | СОМ | | | | #101H |
| ⁷ OGRID No. 372165 | | | | | perator Name SOURCES II | NC. | | | | [°] Elevation 3,875' |
| | | | | ¹⁰ Sur | face Loc | ation | | | | |
| UL or lot no. Section | Township | Range | Lot Idn | | | outh line | Feet from the | East/W | | County |
| N 15 | 18 S | 33 E | | 285 | 5' SOL | JTH | 1,554' | WE | ST | LEA |
| | | ¤Во | ttom | Hole L | ocation I | f Diffe | rent Fror | n Sur | face | |
| UL or lot no. Section | Township | Range | Lot Idn | | | outh line | Feet from the | East/W | | County |
| D 10 | 18 S | 33 E | | 100 | NOF | RTH | 330' | WE | ST | LEA |
| | or Infill ¹⁴ C | Consolidation | Code 15 | Order No. | | | | | | |
| 640 | | | | | | | | | | |
| No allowable will be a | ssigned to t | his comple | etion unti | il all interes | ts have been co | nsolidate | d or a non-stan | dard uni | t has bee | en approved by |
| the division. | | | | | | | I | | | |
| 16 | | P/BHL | | | | | | | | FICATION |
| (330'- | 9 | | | | © | | herein is tr | ue and con | nnlete to ti | ution contained he best of my |
| | | Į | | | l | | knowledge a: either owns | nd belief, o a working | and that t interest o | his organization or unleased mineral |
| | .96 | | | i | I | | interest in t hole location | he land ir or has a | vcluding th riaht to d | he proposed bottom rill this well at |
| | 10,361.96 | | | | | | this location | pursuant | to a contr | ract with an owner sterest, or to a |
| | - 10 | ł | | | | | voluntary p | oling agree | ement or o | i compulsory by the division. |
| | ۳ ب | NMNM 08989 | | | I | | pooring orde | i neretojore | e entreneur u | line alloisidhi |
| | 0 LTP | 00909 | ' | | | | Signature | | | Date |
| C |) <mark>2</mark> | | — – –-SECT | TION 10 | D | | Signature | | | Date |
| | | | | | 1 | | Printed Name | | | |
| | 0029489 | e 🖁 | | | 1 | | | | | |
| 330'- | - | | | ! | | | Email Addres | s | | |
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| 320' - | | 1 | | | l | | | | | |
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| | - in minun | ******** | ****** | | - — (E | | | COPNER | COORDINA | TES |
| 20' | | LG66310 | | | 1 | | | NEW MEXIC | | |
| - 132 | | | | | İ | | | EW/ BRASS (.54' E:748,452 | | NPIPE W/ BRASS CAP 3,749.58' E:751,163.71' |
| | | | | | | | B CALCUL | ATED CORNE .79' E:751,090 | R I IRON | VPIPE W/ BRASS CAP 3,719.93' E:748,530.30' |
| - | | 1 | | | | | 2" ALU | JMINUM CAP .04' E:753,728 | IRON | N PIPE W/ BRASS CAP 6,360.56' E:748,510.22' |
| PPP3 | MMN | | 1 | | (| | D 2" I | RON ROD | K IRON | N PIPE W/ BRASS CAP |
| | <u>o</u> | 1 | 1 | | | | RON PIPE | .79' E:753,745 E W/ BRASS C | | 9,000.80' E:748,490.80' LCULATED CORNER |
| | | | -SEC | TION 15 | ® | | F IRON PIPE | .08' E:753,762 W/ BRASS C | CAP M 2" | 1,641.20' E:748,471.79' CAPPED IRON ROD |
| | NMNI 02117 | | 0001 | | l | | G IRON PIPE | .10' E:753,769 E W/ BRASS C | CAP | 9,029.44' E:751,176.64' |
| | PPF | - X | | | I | | N:633,777 | .70' E:753,796 | .60' | |
| | | ·····¥ — | | <u>_</u> | | | | | | |
| | | | 3 SHL/KOP | | | | | | | |
| -1320' | | | LEV. 3,875 | 5' | l I | | | | | |
| | | | | | | | 18 SURV | VEYOR | CERTIF | FICATION |
| | 0/ | l l | Ð | | © | | I hereby | certify t | that the | well location |
| FTP/PPF | . | 285' | | | | | | | | plotted from veys made by |
| SURFACE HOLE LOCATION & KICK-OFF POINT | | KE POINT & | | | | | me or ur | ider my | supervi | sion, and that rrect to the |
| 285' FSL & 1,554' FWL ELEV. = 3,875.07' | 100' FSL | TION POINT 1 & 330' FWL | 1,32 | ETRATION POINT 0' FSL & 330' FWI | 2,640' FSL | ION POINT 3 & 330' FWL | _ the same best of m | | | , cou lo lille |
| NAD 83 X = 750,081.57' NAD 83 Y = 634,022.10' | NAD 83 Y | = 748,860.30' = 633,823.66' | NAD | 83 X = 748,850.99 83 Y = 635,043.7 | 7' NAD 83 Y = | 748,840.92' 636,363.97' | | | | |
| NAD 83 LAT = 32.741126° NAD 83 LONG = -103.654428 | NAD 83 LA | T = 32.740602° G = -103.65840 | NAD 8 | 33 LAT = 32.74395 LONG = -103.658 | 5° NAD 83 LAT | = 32.747584° | 10 | | | |
| NAD 27 X = 708,902.63' NAD 27 Y = 633,958.00' | NAD 27 X | = 707,681.36' = 633,759.57' | NAD | 27 X = 707,672.09 27 Y = 634,979.69 | 9' NAD 27 X = | 707,662.06' 636,299.82' | | | | |
| NAD 27 LAT = 32.741004 NAD 27 LAT = 32.741004 NAD 27 LONG = -103.653928 | NAD 27 LA | T = 32.740480° G = -103.65790 | NAD 2 | 27 LAT = 32.74383 LONG = -103.657 | 3° NAD 27 LAT | = 32.747462° | ů. | | | |
| NAD 21 LONG103.033928 | NAU 27 LUNI | u – 2103.03790 | - NAU 27 | 20110 103.03/ | | = -103.657914 | | | | |
| PENETRATION POINT 4 | | | | | 6 ВОТТОМ НО | LE LOCATION | | | | |
| 1,320' FNL & 330' FWL NAD 83 X = 748,830.85' | NAD 83 X | 330' FWL = 748,820.78' | NAD | 0' FSL & 330' FWI 83 X = 748,811.29 |)' NAD 83 X = | 330' FWL | - _ | | | |
| NAD 83 Y = 637,684.15' NAD 83 LAT = 32.751213' | NAD 83 LA | = 639,004.32' T = 32.754841° | NAD 8 | 83 Y = 640,324.5 33 LAT = 32.75847 | 0° NAD 83 LAT | = 644,185.33' = 32.769082° | | REL | | |
| NAD 83 LONG = -103.658420 NAD 27 X = 707,652.02' | NAD 27 X | G = -103.65842 = 707,641.97 | NAD | LONG = -103.658 27 X = 707,632.50 |)' NAD 27 X = | 707,604.80' | 1110 0000 | | | ECORDED FOR ANY ED OR VIEWED OR |
| NAD 27 Y = 637,619.96' NAD 27 LAT = 32.751091° | NAD 27 LA | = 638,940.10' T = 32.754720° | NAD 2 | 27 Y = 640,260.3 27 LAT = 32.75834 | .9° NAD 27 LAT | = 644,121.01' = 32.768960° | RELIED | | | EY DOCUMENT. |
| NAD 27 LONG = -103.657920 | NAD 27 LON | G = -103.65792 | 5° NAD 27 | LONG = -103.657 | 928° NAD 27 LONG | = -103.657938 | MARK | J. MURRA | Y P.L.S. | NO. 12177 |

| Received by OCD: 7/3/2 | 024 9:08:03 | AM | | | | | | | Page 15 of 1 |
|---|----------------------------|-------------------------------|------------------------|-----------------------------------|--|------------------|---------------------------------|---------------------------|--|
| District I | | | St. | toto of N | lew Mexico | | | | Form C-102 |
| 1625 N. French Dr., Hobbs, N | A 88240 | P | | | | | | D | |
| District II 811 S. First St., Artesia, NM 88 | 3210 | | | | tural Resources De | 1 | | | vised August 1, 2011 |
| District III 1000 Rio Brazon Road, Artec, | NIN / 97/10 | | OIL CO | NSERV | ATION DIVISION | N | | Submit one | e copy to appropriate District Office |
| District IV | | | 122 | 0 South | St. Francis Dr. | | | _ | |
| 1220 S. St Francis Dr., NM 873 Phone: (505) 476-3460 Fax (50 | | | S | anta Fe, | NM 87505 | | | | MENDED REPORT |
| | | | | | | | | | |
| | WEI | LL LOC | CATION | AND A | CREAGE DEDIC | CATION PLA | ΑT | | |
| ¹ API Numb | | | ² Pool Code | | | Pởol Na | | | |
| | | | 13160 | | CORBIN; E | BONE SPRINC | G, SOUTI | Н | |
| ⁴ Property Code | | | - | | operty Name | | | | Vell Number |
| | | | S | | S 10-15 FED COM | | | | #102H |
| ⁷ OGRID No. 372165 | | | | - | perator Name | | | | Elevation 3,875' |
| | | | | | face Location | | | | 0,010 |
| UL or lot no. Section | Township | Range | Lot Idn | Feet from | | Feet from the | East/W | est line | County |
| N 15 | 18 S | 33 E | 200 141 | 284 | | 1,614' | WE | | LEA |
| | | "Bo | ttom H | Hole L | ocation If Diff | erent From | | face | |
| UL or lot no. Section | Township | Range | Lot Idn | Feet from | | Feet from the | East/W | | County |
| D 10 | 18 S | 33 E | | 100 | ' NORTH | 1,321' | WE | sт | LEA |
| ¹² Dedicated Acres ¹³ Joint | or Infill ¹⁴ Co | onsolidation | Code ¹⁵ Or | rder No. | • | • | | | |
| 640 | | | | | | | | | |
| N D LL. ML | | • | | - 11 • • • • • • • • | · | | | (b b | |
| No allowable will be as the division. | signed to th | is comple | tion until a | all interest | ts have been consolidate | ed or a non-stan | idard uni | t has been | n approved by |
| the urvision. | | | | | | | | | |
| 16 | | -100' | | | 0 | 17 OPE | RATOR | CERTIF | TICATION |
| | | | = - | = | © | herein is tr | we and con | nplete to th | tion contained we best of my |
| | 1321' | 1 | | | | knowledge a | ind belief, a | and that th | ris organization r unleased mineral |
| | ° | | | i | l | interest in | the land in | cludina th | e proposed bottom rill this well at |
| | | - F | | 🖵 . | | this location | r pursuant | to a contra | act with an owner terest, or to a |
| | 10.3 | | | i | | voluntary p | ooling agree | ement or a | compulsory y the division. |
| | NMLC II 0029489C | NMNM 08989 | 1 | ĺ | 1 | 1 | , | | , |
| | 4L | | | | | Signature | | | Date |
| C |) <u> </u> | <u> </u> | | N 10 | © | - C | | | |
| | | ŧ | | | 1 | Printed Nam | e | | |
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| | | ¥— | | · + · · | | Email Addre | SS | | |
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| - 1321 | | PPF | 25 | i | l l | | | | |
| | B 1321' | | | | - — E | | | | |
| | | | | | | | | COORDINA | |
| 1320' | | LG66310 | 0000 | | 1 | A IRON PIP | E W/ BRASS C | со EAST - N ХАР 📊 IRON | PIPE W/ BRASS CAP |
| | | -PPP4 | • | | | | 1.54' E:748,452 ATED CORNE | | 9,749.58' E:751,163.71' PIPE W/ BRASS CAP |
| | 1321' | | | | | N:644,31 | 1.79' E:751,090 UMINUM CAP | | 9,719.93' E:748,530.30' PIPE W/ BRASS CAP |
| | NMNM | | | | l | 2" | 2.04' E:753,728 IRON ROD | | ,360.56' E:748,510.22' PIPE W/ BRASS CAP |
| | 055150 | PPP: | 3 | | | D N:641,699 | 9.79' E:753,745 E W/ BRASS C | .31' ^K N:639 | ,000.80' E:748,490.80' .CULATED CORNER |
| | <u> </u> | | SECTIC | N 15 | Ē | E N:639,058 | 3.08' E:753,762 E W/ BRASS C | .47' ^L N:641 | ,641.20' E:748,471.79' CAPPED IRON ROD |
| | | VB01610 | 0001 | | i I | F N:636,418 | 3.10' E:753,769 E W/ BRASS C | .20' ^M N:639 | 0,029.44' E:751,176.64' |
| | 021172 | -PPP | - 1 | | | | 7.70' E:753,796 | | |
| | | ¥ | | + | | | | | |
| | 1321' | - | | | ı I | | | | |
| 1320' | | | LEV. 3,875' | | l I | | | | |
| | 1614'- 1321' | | | | | 18 SUR | VEYOR | CERTIF | ICATION |
| | D FTP/PPP1- | /!!! | ® | | © | | | | well location |
| | | 100' 284' | | | | | | | plotted from veys made by |
| SURFACE HOLE LOCATION & KICK-OFF POINT | FIRST TAK | | | | | me or u | nder my | supervis | sion, and that rect to the |
| 284' FSL & 1,614' FWL ELEV. = 3,875.19' | PENETRATI 100' FSL & | 1,321' FWL | 1,320' FS | RATION POINT 2 SL & 1,321' FWI | L 2,640' FNL & 1,321' FWL | best of n | | | |
| NAD 83 X = 750,141.57' NAD 83 Y = 634,022.10' | | 633,834.81' | NAD 83 | X = 749,841.98 Y = 635,054.65 | NAD 83 Y = 636,374.85 | | | | |
| NAD 83 LAT = 32.741125° NAD 83 LONG = -103.654233° | NAD 83 LONG | | NAD 83 LO | _AT = 32.743968 NG = -103.6551 | 186° NAD 83 LONG = -103.65519 | | | | |
| NAD 27 X = 708,962.63' NAD 27 Y = 633,958.00' | NAD 27 X = NAD 27 Y = | 708,672.35' 633,770.72' | NAD 27 NAD 27 | X = 708,663.07 Y = 634,990.52 | NAD 27 X = 708,653.02' NAD 27 Y = 636,310.69' | | | | |
| NAD 27 LAT = 32.741003° NAD 27 LONG = -103.653733° | NAD 27 LAT NAD 27 LONG | = 32.740493° = -103.654681 | | LAT = 32.743846 NG = -103.6546 | 6° NAD 27 LAT = 32.747475° | | | | |
| | | | | | LAST TAKE POINT & | | | | |
| PENETRATION POINT 4 1,320' FNL & 1,321' FWL | 0' FSL & 1 | | 1,321' FS | RATION POINT 6 SL & 1,321' FWI | L100' FNL & 1,321' FWL | N | | | |
| NAD 83 X = 749,821.81' NAD 83 Y = 637,694.88' | NAD 83 Y = | 749,811.72' 639,014.88' | NAD 83 | X = 749,802.23 Y = 640,335.38 | NAD 83 Y = 644,196.69 | , I F | RELI | MIN | ARY |
| NAD 83 LAT = 32.751225° NAD 83 LONG = -103.655197° | NAD 83 LONG | | 2° NAD 83 LO | _AT = 32.758483 NG = -103.6552 | 205° NAD 83 LONG = -103.65521 | - | | | CORDED FOR ANY |
| NAD 27 X = 708,642.97' NAD 27 Y = 637,630.68' | NAD 27 Y = | 708,632.91' 638,950.66' | NAD 27 | X = 708,623.44 Y = 640,271.12 | NAD 27 Y = 644,132.36 | | | | D OR VIEWED OR EY DOCUMENT. |
| NAD 27 LAT = 32.751103° NAD 27 LONG = -103.654696° | NAD 27 LAT NAD 27 LONG | | | _AT = 32.75836 DNG = -103.6547 | | | J. MURRA | | |

| Received by OCD: 7/3/2 | 024 9:08:03 | B AM | | | | | Page 16 of 1 |
|--|----------------------|----------------------------------|-----------------------|---|---|---|--|
| District I | | | St | tate of New | Mexico | | Form C-102 |
| 1625 N. French Dr., Hobbs, NI | M 88240 | Enorm | | | | nontraont | Pavised August 1, 2011 |
| District II 811 S. First St., Artesia, NM 83 | 8210 | | | | l Resources De | L | Revised August 1, 2011 |
| District III | NIN 1 97410 | | OIL CO | NSERVAT | ION DIVISION | 1 | Submit one copy to appropriate District Office |
| 1000 Rio Brazon Road, Artec, District IV | INIVI 87410 | | 122 | 0 South St. | Francis Dr. | | |
| 1220 S. St Francis Dr., NM 87: | | | S | anta Fe, NN | A 87505 | | AMENDED REPORT |
| Phone: (505) 476-3460 Fax (50 | JS) 476-3462 | | D | unita 1 0, 1 (1) | 107000 | | |
| | | | | | | | |
| ¹ API Numb | | LL LOC | ² Pool Cod | | EAGE DEDIC | ATION PLAT ³ Pool Name | |
| API Numb | er | | | e | | | |
| ⁴ Property Code | 1 | | 45793 | ⁵ Property | | RO ESCARPE; BONE | ⁶ Well Number |
| Troperty Code | | | S | | -15 FED COM | | #102H |
| ⁷ OGRID No. | | | - | ⁸ Operato | | | ⁹ Elevation |
| 372165 | | | | EGL RESOL | JRCES INC. | | 3,875' |
| | | | | "Surfac | ce Location | | |
| UL or lot no. Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the East/W | /est line County |
| N 15 | 18 S | 33 E | | 284' | SOUTH | 1,614' WE | ST LEA |
| | | "Bo | ttom H | Hole Loca | ation If Diffe | | -face |
| UL or lot no. Section | Township | Range | Lot Idn | Feet from the | North/South line | | Vest line County |
| D 10 | 18 S | 33 E | | 100' | NORTH | 1,321' WE | ÷ |
| | | onsolidation | Code ¹⁵ Or | rder No. | 1 | I | |
| 640 | | | | | | | |
| | | | | | | | |
| | ssigned to th | is comple | tion until : | all interests ha | ve been consolidate | d or a non-standard uni | it has been approved by |
| the division. | | - | | | | | - |
| 16 | | ,o | | | | | |
| | | 9 | B | | © | | CERTIFICATION |
| | ر | 4 | | | \neg | herein is true and con | he information contained mplete to the best of my |
| | | 1 | | 1 | | either owns a working | and that this organization y interest or unleased mineral |
| | u l | | | 1 | 1 | hole location or has a | ncluding the proposed bottom right to drill this well at |
| | | | | 🕂 | | of such a mineral or | to a contract with an owner working interest, or to a |
| | 4 0 7 | | | 1 | | voluntary pooling agre | eement or a compulsory re entered by the division. |
| | NMLC 0029489C | NMNM 089891 | | İ | 1 | | |
| | <u></u> | | | | | Signature | Date |
| C |) | <u> </u> | — – – SECTIO | N 10 1 | — D | Signature | Duie |
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| 321'- | | | | i i | 1 | | |
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| -,0 | | 1000740 | | | | | R COORDINATES |
| 1320 | | LG66310 | | | l | A IRON PIPE W/ BRASS | |
| | | -PPP4 | + | | | CALCULATED CORNE | ER IRON PIPE W/ BRASS CAP |
| | | - | | | | C N:644,311.79' E:751,090 C 2" ALUMINUM CAP | |
| | NMNM | | | | l | N:644,342.04" E:753,728 | 8.15' ³ N:636,360.56' E:748,510.22' IRON PIPE W/ BRASS CAP |
| | 055150 | PPP3 | 3 | | | D N:641,699.79' E:753,745 | 5.31' ^K N:639,000.80' E:748,490.80' |
| | | | -SECTIO | DN 15 | — © | E N:639,058.08' E:753,762 | 2.47' ^L N:641,641.20' E:748,471.79' |
| | -1321' | - | | | | F IRON PIPE W/ BRASS N:636,418.10' E:753,769 | 9.20' N:639,029.44' E:751,176.64' |
| | NMNM 021172 | VB01610 | - 1 | | I | G IRON PIPE W/ BRASS N:633,777.70' E:753,796 | |
| , , , | | PPP | 4 | | | | |
| - 264 | 1321' | | | | | | |
| 320' | | | HL/KOP LEV. 3,875' | | | | |
| 13 | | | | ĺ | | | |
| | ہے۔ 1321' | * | | | | | CERTIFICATION |
| | D FTP/PPP1- | 100' | Θ | | <u>ب</u> | | that the well location lat was plotted from |
| | | 5 7 | | | | field notes of act | tual surveys made by |
| SURFACE HOLE LOCATION & KICK-OFF POINT | FIRST TA | | 55 | | | | supervision, and that and correct to the |
| 284' FSL & 1,614' FWL ELEV. = 3,875.19' | 100' FSL 8 | 10N POINT 1 1,321' FWL | 1,320' F | RATION POINT 2 SL & 1,321' FWL | PENETRATION POINT 3 2,640' FNL & 1,321' FWL | best of my beliej | |
| NAD 83 X = 750,141.57' NAD 83 Y = 634,022.10' | NAD 83 Y : | = 749,851.30' = 633,834.81' | NAD 83 | 3 X = 749,841.98' 9 Y = 635,054.65' | NAD 83 X = 749,831.89' NAD 83 Y = 636,374.85' | | |
| NAD 83 LAT = 32.741125° NAD 83 LONG = -103.654233 | NAD 83 LONG | = 32.740615° 5 = -103.655181 | ° NAD 83 LC | LAT = 32.743968° DNG = -103.655186° | NAD 83 LAT = 32.747597° NAD 83 LONG = -103.65519 | 1° | |
| NAD 27 X = 708,962.63' NAD 27 Y = 633,958.00' | NAD 27 X = | = 708,672.35' = 633,770.72' | NAD 27 | 7 X = 708,663.07' 7 Y = 634,990.52' | NAD 27 X = 708,653.02' NAD 27 Y = 636,310.69' | | |
| NAD 27 LAT = 32.741003° NAD 27 LONG = -103.653733 | NAD 27 LAT | = 32.740493° = -103.654681 | NAD 27 I | LAT = 32.743846° DNG = -103.654686° | NAD 27 LAT = 32.747475° NAD 27 LONG = -103.65469 | 1° | |
| | | | | | LAST TAKE POINT & | | |
| PENETRATION POINT 4 1,320' FNL & 1,321' FWL | | 10N POINT 5 1,321' FWL | | RATION POINT 6 SL & 1,321' FWL | BOTTOM HOLE LOCATION 100' FNL & 1,321' FWL | | |
| NAD 83 X = 749,821.81' | NAD 83 X = | = 749,811.72' | NAD 83 | 3 X = 749,802.23' | NAD 83 X = 749,774.47' | | IMINARY |
| NAD 83 Y = 637,694.88' NAD 83 LAT = 32.751225° | NAD 83 LAT | = 639,014.88' = 32.754853° | NAD 83 I | Y = 640,335.38 LAT = 32.758483° | NAD 83 Y = 644,196.69' NAD 83 LAT = 32.769096° | | |
| NAD 83 LONG = -103.655197' NAD 27 X = 708,642.97' | NAD 27 X = | 6 = -103.655202 = 708,632.91' | NAD 27 | DNG = -103.655205° 7 X = 708,623.44' | NAD 83 LONG = -103.65521 NAD 27 X = 708,595.74' | | L NOT BE RECORDED FOR ANY NOT BE USED OR VIEWED OR |
| NAD 27 Y = 637,630.68' NAD 27 LAT = 32.751103° | NAD 27 LAT | = 638,950.66' = 32.754731° | NAD 27 I | ' Y = 640,271.12' LAT = 32.758361° | NAD 27 Y = 644,132.36 NAD 27 LAT = 32.768974° | RELIED UPON AS A | FINAL SURVEY DOCUMENT. |
| NAD 27 LONG = -103.654696 | NAD 27 LONG | 6 = -103.654702 | * NAD 27 LC | DNG = -103.654705° | NAD 27 LONG = -103.65471 | ^{4°} MARK J. MURRA | AY P.L.S. NO. 12177 |

| Received by OCI | D: 7/3/2 | 024 9:0 | 8:03 2 | AM | | | | | | | | Page 17 of 1 |
|---|----------------------|---|-----------------|--------------------|--|-----------------------|--|-----------------------------------|-----------------------------|--|-------------|---|
| District I 1625 N. French Dr., | Hobbs, NM | 1 88240 | | | | State | of New I | Mexico | | | | Form C-102 |
| District II 811 S. First St., Arte | | | E | nergy. | , Mine | erals 8 | & Natural | Resources De | partment | | Re | evised August 1, 2011 |
| District III | | | | | OIL C | CONS | ERVATI | ON DIVISION | J | | Submit or | e copy to appropriate |
| 1000 Rio Brazon Ro District IV | oad, Artec, I | NM 87410 |) | | 1 | 220 S | outh St. F | Francis Dr. | | | | District Office |
| 1220 S. St Francis D Phone: (505) 476-34 | | | 67 | | | Sant | a Fe, NM | 87505 | | | A | MENDED REPORT |
| Phone: (303) 476-34 | +00 Fax (50 | 5)4/0-54 | 02 | | | | | | | | | |
| | | W | VELI | L LOC | CATIO | ON AN | ND ACRI | EAGE DEDIC | ATION PLA | ΑT | | |
| ¹ A | API Numbe | | | | ² Pool | | | | ³ Pool Na | | | |
| 17.00 | | | | | 1316 | 0 | | | ONE SPRING | , SOUTH | | |
| ⁴ Property C | Code | | | | | SMIT | ⁵ Property 1 | Name •15 FED COM | | | 6. | Well Number #103H |
| ⁷ OGRID N | No. | | | | | | ⁸ Operator | | | | | ⁹ Elevation |
| 372165 | | | | | | EG | L RESOU | RCES INC. | | | | 3,875' |
| | | | | | | 10 | Surface | e Location | | | | |
| UL or lot no. | Section | Townsh | - | Range | Lot Ic | ln F | eet from the | North/South line | Feet from the | East/W | | County |
| Ν | 15 | 18 \$ | 5 | 33 E | | | 283' | SOUTH | 1,674' | WE | | LEA |
| UL or lot no. | Seation. | Tanak | | | ttor Lot Id | | e Loca | tion It Diffe North/South line | erent Fror Feet from the | n Sur East/W | face | Country |
| | Section 10 | Townsh | - | Range 33 E | LOUIC | | 100' | NORTH | 2,310' | WE | | County LEA |
| ¹² Dedicated Acres | | | | solidation | Code | ¹⁵ Order M | | | , | | | |
| 640 | | | | | | | | | | | | |
| L | | • | - | | | | | | | | | |
| No allowable v the division. | vill be as | signed t | to this | comple | etion ur | ntil all ir | iterests hav | e been consolidate | ed or a non-stan | dard uni | t has bee | en approved by |
| | | | | | | | | | | | | |
| 16 | _ | | LTP/ | /BHL — | 100' | _ | | | | | | FICATION |
| | æ | ۷ [| 2310' | | | | | © ۲ | herein is tr | ue and con | rplete to t | ation contained he best of my |
| | | | 2010 | | | | | | either owns | a working | interest a | his organization or unleased mineral |
| | | | | | | | | | hole location | or has a | riaht to d | he proposed bottom Irill this well at |
| | | | | | | | <u> </u> | _ | of such a m | nineral or u | vorking in | ract with an owner nterest, or to a a compulsory |
| | | NML | _ | | | | | | pooling orde | r heretofore | e entered | by the division. |
| | | 00294 | 890 | NMNM 089891 | | | | | | | | |
| | \square | | | | SE | CTION 10 | <u>i</u> | D | Signature | | | Date |
| | Ŭ | | | | | | | | Printed Name | e | | |
| | | | | | | | | | | - | | |
| | | | | <u> </u> | | | | _ | Email Addres | 88 | | |
| | | | | F | 4 | | | l | | | | |
| | | | | | 1 1 | | | | | | | |
| | Œ | 0 | | PPP3- | | 0 | | Ē | | | | |
| | | | 2310 |)' | - | | | | | | COORDIN | |
| | | LG663 | \$10000 | | | | | 1 | | NEW MEXIC EW/ BRASS C | | N PIPE W/ BRASS CAP |
| | | | | | 40 | | | | R CALCUL | .54' E:748,452 ATED CORNE | R I IRO | 3,749.58' E:751,163.71' N PIPE W/ BRASS CAP |
| | | | | | 2640 | | i I | | N:644,311 C 2" ALU | .79' E:751,090 JMINUM CAP | IRO1 | 3,719.93' E:748,530.30' N PIPE W/ BRASS CAP |
| | | NM 055 | | | | | | 1 | N:644,342 | .04' E:753,728 IRON ROD | K IRO | 6,360.56' E:748,510.22' N PIPE W/ BRASS CAP |
| | (| J | | PPP2- | | | | Ē | F IRON PIPE | .79' E:753,745 E W/ BRASS C | AP CA | 9,000.80' E:748,490.80' LCULATED CORNER |
| | | | 2310' | | | CTION 15 | 9 <u></u> | ٦U | F IRON PIPE | .08' E:753,762 E W/ BRASS C .10' E:753,769 | AP M 2" | 1,641.20' E:748,471.79' CAPPED IRON ROD 9,029.44' E:751,176.64' |
| | | NMI 021 | | | | | | | G IRON PIPE | E W/ BRASS C | AP | 9,029.44 E.731,170.04 |
| | | | | | | | 1 | | | | | |
| | | ****** | | 4 01610001 | 1 | | | | | | | |
| | | . | IL/KOP 3,875 | — | | TP/PPP1 | | 1 | | | | |
| | | _ | 1674' | | | o y cret | İ | | | VEVOD | сгртп | FICATION |
| | (| _ | 2310 | | | · | | _© | | | | well location |
| | | - | | 283'- | 100'- | | | | shown or | n this pl | at was | plotted from |
| | SURFACE H & KICK- | OFF POINT | | FIRST | | Т& | | | me or un | ıder my | supervi | veys made by sion, and that |
| | 283' FSL ELEV. | & 1,674' FW = 3,875.17' | /L | PENETR 100' FSI | ATION PO L & 2,310' F | NT 1 FWL | PENETRATION 2,640' FNL & 2, | 310' FWL | the same best of n | | | rrect to the |
| | NAD 83 Y | = 750,201.5 = 634,022.1 | 10' | NAD 83 | X = 750,84 Y = 633,84 | 5.95' | NAD 83 X = 75 NAD 83 Y = 63 | 36,385.72 | | | | |
| | NAD 83 LON | T = 32.7411 G = -103.65 = 709,022.6 | 4038° | NAD 83 LO | AT = 32.74 NG = -103. X = 709,66 | 651965° | NAD 83 LAT = 3 NAD 83 LONG = - NAD 27 X = 70 | ·103.651975° | | | | |
| | NAD 27 Y | = 709,022.6 = 633,958.0 T = 32.7410 | 00' | NAD 27 | X = 709,66 Y = 633,78 AT = 32.74 | 1.84' | NAD 27 X = 70 NAD 27 Y = 63 NAD 27 LAT = 3 | 36,321.54 | | | | |
| | NAD 27 LON | | | NAD 27 LO | | | NAD 27 LAT = 3 NAD 27 LONG = - | | | | | |
| | PENETRA | | 13 | | AKE POIN | | | | | | | |
| - | 0' FSL & NAD 83 X | 2,310' FWL = 750,800.6 | 87' | 100' FN NAD 83 | L & 2,310' F X = 750,76 | FWL 3.42' | | | | יחרי | | |
| | NAD 83 LA | = 639,025.4 T = 32.7548 | 65° | NAD 83 L | Y = 644,20 AT = 32.76 | 9109° | | | | REL | | |
| | | = 709,621.8 | 34' | | NG = -103. X = 709,58 Y = 644,14 | 4.67' | | | | | | ECORDED FOR ANY ED OR VIEWED OR |
| | | = 638,961.1 T = 32.7547 G = -103.65 | 43° | | AT = 32.76 | 8988° | | | RELIED | UPON AS A I | FINAL SURV | YEY DOCUMENT. |
| | NAU 27 LON | IU3.65 | 1460 | NAU 27 LU | no103. | 00148/ | | | MARK | J. MURRA | Y P.L.S. | NO. 12177 |

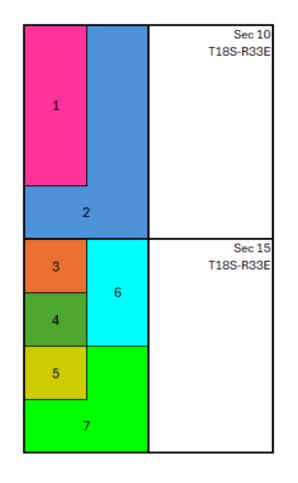
| Received by OCD: 7/3/2 | 024 9:08:0. | 3 AM | | | | | | | | | Page 18 of 1 |
|---|---------------------------|--|----------------------|---|---------------|--|------------------------|--------------------|--|-------------------------|--|
| District I | | | S | State of N | New N | Лexico | | | | | Form C-102 |
| 1625 N. French Dr., Hobbs, NM District II | | Energy. | Miner | als & Na | tural | Resources De | partment | | | Re | evised August 1, 2011 |
| 811 S. First St., Artesia, NM 88 District III | 3210 | | | | | ON DIVISION | • | | | Submit or | ne copy to appropriate |
| 1000 Rio Brazon Road, Artec, 2 District IV | NM 87410 | | 12 | 20 South | St. F | rancis Dr. | | | | | District Office |
| 1220 S. St Francis Dr., NM 875 Phone: (505) 476-3460 Fax (50 | | | | Santa Fe, | | | | | | A | MENDED REPORT |
| | WE | LL LOC | CATIO | N AND A | ACRE | EAGE DEDIC | ATION P | LA | Г | | |
| ¹ API Number | er | | ² Pool Co | | | | | Name | | | |
| ⁴ Property Code | | | 13160 | | roperty N | | BONE SPR | (ING, | 500 | | Well Number |
| | | | | | | 15 FED COM | | | | | #101H |
| ⁷ OGRID No. 372165 | | | | EGL RE | | RCES INC. | | | | | [°] Elevation 3,875 |
| | T | Deres | T . (T.) . | | rface | | Esst Course di | | E 4 (N) | | Cont |
| UL or lot no. Section N 15 | Township 18 S | Range 33 E | Lot Idn | 285 | | North/South line SOUTH | Feet from th 1,554' | e | East/W WE | | County LEA |
| | | "Bo | ttom | | | tion If Diffe | • | om | | face | II |
| UL or lot no. Section | Township | Range | Lot Idn | Feet from | m the | North/South line | Feet from th | - | East/W | est line | County |
| D 10 | 18 S | 33 E | G 1 15 | 100 |)' | NORTH | 330' | | WE | ST | LEA |
| ¹² Dedicated Acres 640 | or Infill ¹⁴ C | onsolidation | Code | Order No. | | | | | | | |
| No allowable will be as the division. | signed to th | nis comple | tion unti | il all interes | ts have | e been consolidate | ed or a non-s | tanda | ard uni | t has bee | en approved by |
| 16 | ۰. ۱۳۹۰ – ۱۳۹ | /BHL | | | | | 17 O | PER | ATOR | CERTI | FICATION |
| 330' | | | | | | © ۱ | herein i | s true | and cor | nplete to t | ation contained he best of my |
| | 20 | | | | | 1 | either o | wns a | working | interest a | this organization or unleased mineral he proposed bottom |
| | 10,361.96 | Ĩ | | | | 1 | hole loca this loca | ition o ition i | r has a nırsvant | right to a | Irill this well at ract with an owner |
| | | | | | | - | of such | a min | eral or \cdot | working in | a compulsory |
| | 1 | NMNM | | I I | | 1 | | | | | by the division. |
| | to LTP | 08989 | ' | | | | Signatur | a | | | Date |
| C |) — F | | — – –-SECT | ION 10 | | $ $ \square | Signatur | C | | | Date |
| | NMLC 0029489 | | | | | 1 | Printed 1 | Name | | | |
| 330' | | Ĭ | | l I | | | | | | | |
| | | *** | | | | 1 | Email A | ddress | | | |
| 320' | | | | 1 | | 1 | | | | | |
| Ī | | 5 | \bigotimes | | | | | | | | |
| | - 330' | *** | | | | Ē | | | CORNER | COORDIN | ATES |
| 1320'- | | LG663100 | | | | | IRON | | EW MEXI | CO EAST - | NAD 83 N PIPE W/ BRASS CAP |
| | | | | | | | A N:64 | 4,281.54 | ' E:748,452 ED CORNE | 2.83' ^H N:63 | 3,749.58' E:751,163.71' N PIPE W/ BRASS CAP |
| - | | | | | | | N:64 | " ALUM | ' E:751,090 INUM CAP | IRO | 3,719.93' E:748,530.30' N PIPE W/ BRASS CAP |
| PPP3 | NMNM 05515 | | | İ | | 1 | D | 2" IRC | ' E:753,728 | K IRO | 36,360.56' E:748,510.22' N PIPE W/ BRASS CAP |
| | J | | SEC | TION 15 | | Ē | F IRON | I PIPE W | ' E:753,745 // BRASS (' E:753,762 | | 89,000.80' E:748,490.80' LCULATED CORNER 1,641.20' E:748,471.79' |
| - | | | JEC | | | | F IRON | I PIPE W | // BRASS (' E:753,769 | CAP M 2" | CAPPED IRON ROD 9,029.44' E:751,176.64' |
| | NMNM 02117 | 2 VB01610 | 0001 | | | | GIRON | I PIPE W | // BRASS (' E:753,796 | CAP | · · · · · |
| 40' | | 2 | | ' | | _ | | | | | |
| 5640 | | | | | | 1 | | | | | |
| -1320' | | - - / E | HL/KOP LEV. 3,875 | 5 1 | | 1 | | | | | |
| | | | | | | | 18 S | URVI | EYOR | CERTI | FICATION |
| FTP/PPP | | 285' | \oplus | | | © | | | | | well location plotted from |
| SURFACE HOLE LOCATION | | 5 | | | | | field | notes | of act | ual sur | veys made by sion, and that |
| & KICK-OFF POINT 285' FSL & 1,554' FWL | PENETRA | KE POINT & TION POINT 1 | | TRATION POINT | | PENETRATION POINT 3 | the so | ime i | | and co | rrect to the |
| ELEV. = 3,875.07' NAD 83 X = 750,081.57' | NAD 83 X | & 330' FWL = 748,860.30' | NAD | 0' FSL & 330' FWL 83 X = 748,850.99 | 9' | 2,640' FSL & 330' FWL NAD 83 X = 748,840.92' | - ^{oest} o | j my | oeirej | | |
| NAD 83 Y = 634,022.10' NAD 83 LAT = 32.741126° NAD 83 LONG = -103.654428' | NAD 83 LAT | = 633,823.66' F = 32.740602° G = -103.658404 | NAD 8 | 83 Y = 635,043.77 33 LAT = 32.74395 LONG = -103.658 | 55° | NAD 83 Y = 636,363.97' NAD 83 LAT = 32.747584° IAD 83 LONG = -103.65841! | 5° | | | | |
| NAD 27 X = 708,902.63' NAD 27 Y = 633,958.00' | NAD 27 X NAD 27 Y | = 707,681.36' = 633,759.57' | NAD NAD | 27 X = 707,672.09 27 Y = 634,979.65 | 9' 5' | NAD 27 X = 707,662.06' NAD 27 Y = 636,299.82' | | | | | |
| NAD 27 LAT = 32.741004° NAD 27 LONG = -103.653928° | NAD 27 LAT | F = 32.740480° G = -103.657904 | NAD 2 | 27 LAT = 32.74383 LONG = -103.657 | 33° | NAD 27 LAT = 32.747462° IAD 27 LONG = -103.657914 | 4° | | | | |
| | | | | | 6 | LAST TAKE POINT & | | | | | |
| PENETRATION POINT 4 1,320' FNL & 330' FWL NAD 83 X = 748,830.85' | 0' FSL 8 | TION POINT 5 330' FWL 748.820.78' | 1,320 | ETRATION POINT 0' FSL & 330' FWL 83 X = 748,811.29 | L | BOTTOM HOLE LOCATION 100' FNL & 330' FWL NAD 83 X = 748,783.53' | | - | | | |
| NAD 83 Y = 637,684.15' NAD 83 LAT = 32.751213' | NAD 83 Y | = 639,004.32' F = 32.754841° | NAD NAD 8 | 83 Y = 640,324.58 33 LAT = 32.75847 | 8' 70" | NAD 83 Y = 644,185.33' NAD 83 LAT = 32.769082° | | PF | KEL | IMIN | ARY |
| NAD 83 LONG = -103.658420° NAD 27 X = 707,652.02' | NAD 83 LONG NAD 27 X | 9 = -103.658425 = 707,641.97' | 5° NAD 83 NAD | LONG = -103.658 27 X = 707,632.50 | 8429° N D' | AD 83 LONG = -103.658439 NAD 27 X = 707,604.80' | 11101 | | | | ECORDED FOR ANY ED OR VIEWED OR |
| NAD 27 Y = 637,619.96' NAD 27 LAT = 32.751091° NAD 27 LONG = -103.657920° | NAD 27 LAT | = 638,940.10' F = 32.754720° G = -103.657925 | NAD 2 | 27 Y = 640,260.34 27 LAT = 32.75834 LONG = -103.657 | 1 9° | NAD 27 Y = 644,121.01' NAD 27 LAT = 32.768960° IAD 27 LONG = -103.65793 | RE | LIED UF | PON AS A | FINAL SURV | YEY DOCUMENT. |
| 1150 27 LONG103.057920 | | | , INAU 2/ | | 020 N | | <u> </u> | KK J. | MURRA | Y P.L.S. | NO. 12177 |

| District 1 (25:1). Fired Dr., Hobbs, NM 88240 State of New Mexico Form C-102 District 11 (15: First St. Artesia, NM 88210 Energy, Minerals & Natural Resources Department Revised Aquast 1, 2011 District 11 (220: S. Fireds Dr., NM 87305 District 10 (220: S. Fireds Dr., NM 87305 Construction one copy to appropriate District Office District 11 (220: S. Fireds Dr., NM 87305 Santa Fe, NM 87505 AMENDED REPORT VELL LOCATION AND ACREAGE DEDICATION PLAT * MelNDED REPORT * Vell Number * Pool Code * Pool Nume * 1360 CORBIN; BONE SPRING, SOUTH * Well Number * Origin No. * Orgensor Name * Well Number * ORID No. * Surface Location # 2034 * Origin No. * Surface Location * Surface UL or lot no. Section Township Range Lot Idn * Bottom Hole Location If Different From Surface * ULa County County * Dedicated Acres * Joint or Infill * County NORTH 2,310' WEST * Dedicated Acres * Joint or Infill * County NORTH 2,310' WEST LEA * Dedicated Acres * Joint or Infill * County NORTH 2,310' WEST LEA * Outrowship Range Lot Idn <td< th=""></td<> |
|--|
| District II District II District II District III District IIII District IIII District III District IIII District III District III District III District III District III District III District III District III District III District IIII District |
| District III District III District III District Office District Office |
| I220 South St. Francis Dr. MENDED REPORT MENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT * Well Number * Pool Code * Well Number |
| Image: State Products Dr., NM 87505 Image: State Products Dr., NM 87505 Phone: (505) 476-3460 Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT "Product Product |
| WELL LOCATION AND ACREAGE DEDICATION PLAT * API Number * Pool Code * Pool Name * API Number * Pool Code * Pool Name * API Number * Pool Code * Pool Name * Property Name * Well Number * Well Number * OGRID No. * Operator Name * Used Number * OGRID No. * Operator Name * Elevation * OGRID No. * Operator Name * Elevation * OGRID No. * Operator Name * Surface * UL or lot no. Section Township Range Lot Idn Feet from the East/West line County N 15 18 S 33 E 284' SOUTH 1,644' WEST LEA * Bottorn Hole Location If Different From Surface County UL or lot no. Section Township Range Lot Idn Feet from the Past/West line County C 10 18 S 33 E Lot Idn Feet from the Past/West line County C 10 18 S 33 E Lot Idn |
| ¹ API Number ² Pool Code ³ Project Code ³ Project Code ³ Project Code ⁴ Property Code ⁶ Property Name CORBIN; BONE SPRING, SOUTH ⁴ Property Code ⁶ SMITHERS 10-15 FED COM ⁴ Well Number ⁴ OGRID No. ³ Ogerator Name ⁶ Elevation ³ OGRID No. ³ Ogerator Name ⁶ Elevation ³ OL of to no. Section Township Range Lot Ida 15 18 S 33 E SOUTH 1,644' WEST LEA ¹⁰ UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County C 10 18 S 33 E 100' NORTH 2,310' WEST LEA ¹⁰ Dedicated Acres |
| * Property Code * Property Name * Well Number * OGRID No. 372165 * Operator Name * 2033H * OGRID No. * Operator Name * Elevation 3,875' · SUrface Location * Surface 3,875' · UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the 2,310' WEST LEA ** Dedicated Acres ** Joint or Infill ** Consolidation Code ** Order No. ** Offer No. 640 ** Operator or adomination contained here in strut and complete to the best of may includege and belief, and that this organization ************************************ |
| ¹ Operator Name ¹ Elevation 372165 Image: Section of the section of the |
| 372165 Gen RESOURCES INC. 3,875' "Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Last/West line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the East/West line County C County Lot Idn Township Range County <t< td=""></t<> |
| UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County N 15 18 S 33 E 284' SOUTH 1,644' WEST LEA "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the 2,310' WEST LEA "Dedicated Acres Didint or Infill "Consolidation Code 16 Order No. 640 Dist or Infill "Consolidation Code 16 Order No. Image: Consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION Intervin is true and complete to the best of mage: Consolidation code "OPERATOR CE |
| N 15 18 S 33 E 284' SOUTH 1,644' WEST LEA "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County C 10 18 S 33 E 100' NORTH 2,310' WEST LEA " ¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 640 WEST LEA No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ¹⁶ ULTP/BHL ¹⁶ "OPERATOR CERTIFICATION In the information contained interest is the land including the proposed bottom hale location or has a right to drull this organization or the source or unleased interest or unleased interest or unleased interest or the location or has a right to drull this outlit and unit has outlit of such a minered or working interest, or to a voicing greener or to a compalsory polying order herefore entered by the division. |
| "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County C 10 18 S 33 E 100' NORTH 2,310' WEST LEA 12' Dedicated Acres 19 Joint or Infill "Consolidation Code 16 Order No. 640 16 Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION I hereby certify that the information conducted here in is true and complete to the best of may knowledge and belief, and that this organization order interval interest in the load including the proposed bottom hole location or has a right to drill this usel at this location pursuant to a contract with an oumer of such a mineral or unking interest, or to a wolundary pooling agreement or a complete or to a complete or to a complete or to a complete or to a complete or to a complete or a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or the a complete or to a complete or to a complete or to a complete or to a complete or the a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a complete or to a |
| UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 10 18 S 33 E 100' 100' NORTH 2,310' WEST LEA 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 15 Order No. 640 19 Joint or Infill 14 Consolidation Code 15 Order No. 15 Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 16 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 100' </td |
| C 10 18 S 33 E 100' NORTH 2,310' WEST LEA ¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 16 17 16 18 S 33 E 100' NORTH 2,310' WEST LEA No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom be location or has a right to drill this well at this location pursuant to a contract with an oumer of such a mineral or working interest, or to a wolking interest, or to a wolking interest or complexity in the division. NMLC |
| 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 640 Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 16 Image: Colspan="2">OPERATOR CERTIFICATION 17 Image: Colspan="2">OPERATOR CERTIFICATION 18 Image: Colspan="2">Image: Colspan="2" Image: Cols |
| No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION Image: standard |
| the division. If OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| ¹⁶ (A) LTP/BHL 2310 (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C |
| A I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or valeased mineral interest in the land including the proposed bottom hole location pursuant to a contract with end owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| either ouns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| NMLC NMNM |
| pooling order heretofore entered by the division. |
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| Printed Name |
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| ©2310 © |
| NEW MEXICO EAST - NAD 83 |
| A N:644,281.54' E:748,452.83' H N:633,749.58' E:751,163.71' |
| B CALCULATED CORNER IRON PIPE W/ BRASS CAP N:644,311.79' E:751,090.49' N:633,719.93' E:748,530.30' |
| C 2" ALUMINUM CAP N:644,342.04" E:753,728.15" J IRON PIPE W/ BRASS CAP N:644,342.04" E:753,728.15" J N:636,305.65" E:748,510.22" |
| 055150 PPP2 PP2 PP2 |
| E IRON PIPE W/ BRASS CAP L CALCULATED CORNER N:639,058.08' E:753,762.47' L N:641,641.20' E:748,471.79' |
| F RON PIPE W/ BRASS CAP N:636,418.10' E:753,769.20' N 2" CAPPED IRON ROD N:639,029.44' E:751,176.64' |
| NMNM G IRON PIPE W/ BRASS CAP 021172 N:633,777.70' E:753,796.60' |
| |
| VB01610001 SHL/K0P |
| ELEV. 3,875' |
| |
| () (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C |
| shown on this plat was plotted from field notes of actual surveys made by |
| SURFACE HOLE LOCATION me or under my supervision, and that |
| 284' FSL & 1,644' FWL PENETRATION POINT 1 PENETRATION POINT 2 Intersame is true and correct to the best of my belief. ELEV. = 3,875.18' 100' FSL & 2,310' FWL 2,640' FNL & 2,310' FWL best of my belief. |
| NAD 83 X = 750,171.57' NAD 83 X = 750,840.30' NAD 83 X = 750,820.86' NAD 83 Y = 634,022.10' NAD 83 Y = 633,845.95' NAD 83 Y = 633,385.72' |
| NAD 83 LAT = 32.741124' NAD 83 LAT = 32.740628' NAD 83 LAT = 32.747609' NAD 83 LONG = -103.654136' NAD 83 LONG = -103.651965' NAD 83 LONG = -103.651975' NAD 72 729 000 62' NAD 83 LONG = -103.651975' NAD 83 LONG = -103.651975' |
| NAD 27 X = 708,992.63' NAD 27 X = 709,661.35' NAD 27 X = 709,641.98' NAD 27 Y = 633,958.00' NAD 27 Y = 633,781.84' NAD 27 Y = 636,321.54' NAD 27 I V = 634,781.84' NAD 27 Y = 636,321.54' |
| NAD 27 LAT = 32.741002' NAD 27 LAT = 32.740506' NAD 27 LAT = 32.747487' NAD 27 LONG = -103.653636' NAD 27 LONG = -103.651465' NAD 27 LONG = -103.651475' |
| LAST TAKE POINT & DENETRATION POINT 3 BOTTOM HOLE LOCATION |
| PENETRATION POINT 3 BOTTOM HOLE LOCATION O'FSL & 2,310' FWL 100' FNL & 2,310' FWL NAD 83 X = 750,000.67' NAD 83 X = 750,763.42' |
| NAD 83 X = 750,800.67' NAD 83 X = 750,763.42' NAD 83 Y = 639,025.43' NAD 83 Y = 644,208.03' NAD 83 LAT = 32,754865' NAD 83 LAT = 32,769109' |
| NAD 83 LONG = -103.651985' NAD 83 LONG = -103.651998' THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY |
| NAD 27 Y = 638,961.19' NAD 27 Y = 644,143.69' PURPOSE AND SHALL NOT BE USED OR VIEWED OR NAD 27 LAT = 32.754743' NAD 27 LAT = 32.768988' RELIED UPON AS A FINAL SURVEY DOCUMENT. |
| NAD 27 LONG = -103.651485" NAD 27 LONG = -103.651497" MARK J. MURRAY P.L.S. NO. 12177 |

| Received by OCI | D: 7/3/20 | 024 9:00 | 8:03 A | 4 <i>M</i> | | | | | | | | Page 20 of 1 |
|--|-----------------------|--|---------------|--------------------|-------------------------------------|-------------------------|---|------------------------|--------------------------------|---|--------------------------|---|
| District I 1625 N. French Dr., | Hobbs, NV | 188240 | | | | State o | f New M | Mexico | | | | Form C-102 |
| District II | | | E | nergy, | , Min | erals &] | Natural | Resources De | partment | | Re | evised August 1, 2011 |
| 811 S. First St., Arte District III | | | | | OIL | CONSEI | RVATI | ON DIVISION | 1 | | Submit on | e copy to appropriate |
| 1000 Rio Brazon Ro District IV | ad, Artec, N | M 87410 | I | | | 1220 Sou | uth St. F | rancis Dr. | | | | District Office |
| 1220 S. St Francis D | · · | | (2) | | | Santa | Fe, NM | 87505 | | | A | MENDED REPORT |
| Phone: (505) 476-34 | 160 Fax (50 | , | | | י א ידו | | | | | ۱ T | | |
| ¹ A | API Numbe | | V ELI | | ² Pool | l Code | | EAGE DEDIC | ³ Pool Na | ime | | |
| ⁴ Property C | ode | | | | 457 | 93 | ⁵ Property N | | ERO ESCA | KPE; B | | SPRING Well Number |
| | | | | | | SMITH | | 15 FED COM | | | | #203H |
| ⁷ OGRID N 372165 | No. | | | | | | | RCES INC. | | | | [°] Elevation 3,875' |
| | | | | _ | | | Surface | | | | | |
| UL or lot no. N | Section 15 | Townsh | • | Range 33 E | Lot I | | from the 284' | North/South line SOUTH | Feet from the 1,644' | East/Wo WE | | County LEA |
| 1 | 15 | 10 0 | , | | tton | | | tion If Diffe | - | | face | |
| UL or lot no. | Section | Townsh | ip | | Lot | - | from the | North/South line | Feet from the | East/W | | County |
| C | 10 | 18 5 | <u> </u> | 33 E | | | 100' | NORTH | 2,310' | WE | | LEA |
| ¹² Dedicated Acres | ¹³ Joint o | | | solidation | Code | ¹⁵ Order No. | | | | | | L |
| 640 | | | | | | | | | | | | |
| No allowable v the division. | vill be as | signed t | o this | comple | ction u | ntil all inte | erests have | e been consolidate | ed or a non-stan | dard uni | t has bee | en approved by |
| 16 | A | | LTP/ | ′BHL — | B 100 | | | © | | | | FICATION |
| | A | · | 2310' | | 17 | | |] | herein is tr | rue and con | nplete to t | ution contained he best of my |
| | | | Į | | | | | 1 | either owns | a working | interest o | his organization or unleased mineral |
| | | | | | | ĺ | | 1 | hole location | r or has a | right to d | he proposed bottom rill this well at ract with an owner |
| | | | - — | | + | | | - | of such a m | rineral or r | working in | uterest, or to a a compulsory |
| | | E NRA | | | | 1 | | 1 | | | | by the division. |
| | | 00294 | | NMNM 089891 | | | | 1 | | | | |
| | \square | · | | | | ECTION 10 | | D | Signature | | | Date |
| | C | | | | | ĺ | | | Drivés d Norre | | | |
| | | le le | | - | | | | i | Printed Nam | e | | |
| | | | | | | | | | Email Addre | \$5 | | |
| | | | | ـــــ | | | | | Emain Fluere | | | |
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| | K | 0 | ĺ | PPP3- | | M | | | | | | |
| | | <u> </u> | | | | | | Ē | | CORNER | COORDIN | ATES |
| | | 16663 | 10000 | ' | | | | 1 | | NEW MEXIC | CO EAST - | NAD 83 |
| | | | | | | | | 1 | A N:644,281 | E W/ BRASS C .54' E:748,452 | .83' ^H N:63 | N PIPE W/ BRASS CAP 3,749.58' E:751,163.71' |
| | | <u> <u>kunn</u></u> | | | -2640 | | | - | ^В N:644,311 | ATED CORNE .79' E:751,090 | .49' <mark>'</mark> N:63 | N PIPE W/ BRASS CAP 3,719.93' E:748,530.30' |
| | | NM | NM | | | | | 1 | N:644,342 | UMINUM CAP 2.04' E:753,728 | .15' ^J N:63 | N PIPE W/ BRASS CAP 6,360.56' E:748,510.22' |
| | | 055 | | PPP2- | | | | 1 | D N:641,699 | IRON ROD 0.79' E:753,745 | .31' ^K N:63 | N PIPE W/ BRASS CAP 9,000.80' E:748,490.80' |
| | (| | | <u> </u> | s the | SECTION 15 | | Ē | E N:639,058 | E W/ BRASS C 3.08' E:753,762 E W/ BRASS C | .47' ^L N:64 | LCULATED CORNER 1,641.20' E:748,471.79' CAPPED IRON ROD |
| | | NMI | 2310' | | | | | 1 | F N:636,418 | E W/ BRASS C 8.10' E:753,769 E W/ BRASS C | .20' ^M N:63 | 9,029.44' E:751,176.64' |
| | | 0211 | | | | | | | | .70' E:753,796 | | |
| | | | | ļ | | I | | - | | | | |
| | | | L/KOP | 01610001 | | | | 1 | | | | |
| | | | 3,875' | | | -FTP/PPP1 | | 1 | | | | |
| | | | 1644' 2310 | | | | | | 18 SUR | VEYOR | CERTI | FICATION |
| | (|) | | 4. | Ē | | | G | | | | well location |
| | | | | 58 | 100 | | | | field not | es of act | ual sur | plotted from veys made by |
| | | OFF POINT | | | | | | | | | | sion, and that rrect to the |
| - | ELEV. | & 1,644' FW = 3,875.18' = 750 171 5 | | 100' FS | ATION PC L & 2,310 X = 750.8 | FWL 2 | PENETRATION 2,640' FNL & 2,3 | 310' FWL | best of n | | | |
| | NAD 83 Y | = 750,171.5 = 634,022.1 T = 32.7411; | 0' | | X = 750,8 Y = 633,8 AT = 32 7 | 345.95' | NAD 83 X = 750 NAD 83 Y = 636 IAD 83 LAT = 32 | 6,385.72 | | | | |
| | NAD 83 LONG | | 4136° | NAD 83 LO | | 3.651965° NA | D 83 LONG = -1 NAD 27 X = 709 | 103.651975° | | | | |
| | NAD 27 Y | = 633,958.0 T = 32.7410 | 00' | | Y = 633,7 | '81.84' | NAD 27 Y = 636 IAD 27 LAT = 32 | 6,321.54 | | | | |
| | NAD 27 LONG | | | NAD 27 LO | | | D 27 LONG = -1 | | | | | |
| | PENETRA | TION POINT | 3 | LAST T BOTTOM | AKE POI HOLE LO | | | | | | | |
| - | 0' FSL & | 2,310' FWL = 750,800.6 | . <u> </u> | 100' FN | L & 2,310 X = 750,7 | FWL | | | | | | |
| | NAD 83 Y | = 639,025.4 T = 32.7548 | 13' 65° | NAD 83 NAD 83 L | Y = 644,2 AT = 32.7 | 208.03' 769109° | | | | PRELI | IVIIN | AKY |
| | | = 709,621.8 | 34' | | X = 709,5 | 84.67' | | | | | | ECORDED FOR ANY ED OR VIEWED OR |
| | NAD 27 LA | | 43° | NAD 27 L | | 768988° | | | | | | ED OR VIEWED OR EY DOCUMENT. |
| | NAD 27 LONG | G = -103.65° | 1485° | NAD 27 LO | NG = -103 | 3.651497° | | | MARK | J. MURRA | Y P.L.S. | NO. 12177 |

OCD CASE NO. 24416 203H W2 Secs 10 & 15, T18S-R33E

Lea County, New Mexico



| DOCUMENT | SENT? |
|-----------------------------------|-------|
| Well Proposals | Yes |
| Joint Operating Agreement | Yes |
| State Communitization Agreement | Yes |
| Federal Communitization Agreement | Yes |

| W2 UNIT (| OWNERSHIP | |
|------------|---|---|
| WI | PARTY | WI |
| 0.00145833 | JH Herd | 0.01875000 |
| 0.00088393 | Julie Ellen Barnes | 0.00026786 |
| 0.00086786 | Kastman Oil Co | 0.01593750 |
| 0.00088393 | McCrea Energy LLC | 0.00031251 |
| 0.01562438 | Mesa Disposal LLC | 0.01093875 |
| 0.00031251 | Mobil Producing TX & NM Inc. | 0.06250000 |
| 0.00250013 | MRC Delaware Resources | 0.03583614 |
| 0.00005304 | MRC Spiral Resources LLC | 0.00296484 |
| 0.00034554 | Nadel & Gussman Capitan LLC | 0.00179517 |
| 0.00250013 | PBEXLLC | 0.41877586 |
| | RJ Ramsland aka Russell J. Ramsland, Estate of | |
| 0.01668656 | (*See heirs) | 0.00026786 |
| | Robert K. Monaghan, Trustee of Patrick K | |
| 0.01200000 | Monaghan Trust | 0.00203141 |
| 0.00250088 | Rockwood Resources LLC | 0.00656250 |
| 0.00046875 | Sabinal CBP, LLC | 0.02500000 |
| | | |
| 0.00035156 | Sabinal Resources LLC | 0.04988083 |
| 0.01728019 | SDS Properties Inc | 0.00250013 |
| | | |
| 0.00031249 | SE Cone Jr aka Stephen E Cone Jr | 0.00281250 |
| 0.18750000 | Shiloh Oil & Gas Royalties LLC | 0.00035156 |
| | Shirley Barnes Wynn & W. Forrest Wynn, Trustees | |
| 0.00937500 | of Adrienne Wynn 1985 Trust | 0.00378572 |
| 0.00089288 | Sleepy Wynn spa W. Forrest Wynn | 0.00040179 |
| 0.00624938 | Solar Flare Investments LLC | 0.00203141 |
| 0.00219727 | Steve C. Barnes | 0.00034554 |
| 0.01718813 | Tocor Investments Inc | 0.00750000 |
| 0.00023438 | TTCZ Properties LLC | 0.00104464 |
| | | |
| 0.00070315 | V. Elaine Barnes spa Viola Elaine Barnes | 0.00034554 |
| 0.00023438 | Wade Petroelum Corp | 0.00250013 |
| 0.00637140 | Waltrip Energy LLC | 0.00219727 |
| 0.00289285 | Yates Energy Corp | 0.01336046 |
| | | |
| 0.00013393 | | |
| | WI 0.00145833 0.00086786 0.00086786 0.00086786 0.00086786 0.00038393 0.01562438 0.00031251 0.0005304 0.0005304 0.00250013 0.001668656 0.01200000 0.00250088 0.001200089 0.00035156 0.00035156 0.00031249 0.18750000 0.00937500 0.00031249 0.10728019 0.00031249 0.00031249 0.00031249 0.00031249 0.000335156 0.00031249 0.000331249 0.000331249 0.00033438 0.00023438 0.00023438 0.00033438 0.00033438 0.00033438 0.00033438 0.00033438 0.00033438 0.00033438 0.00033438 0.00033438 0.00033 | 0.00145833JH Herd0.00088393Julie Ellen Barnes0.00086786Kastman Oil Co0.00088393McCrea Energy LLC0.01562438Mesa Disposal LLC0.00031251Mobil Producing TX & NM Inc.0.00050013MRC Delaware Resources0.0005304MRC Spiral Resources LLC0.00034554Nadel & Gussman Capitan LLC0.00250013PBEX LLC0.01668656(*See heirs)Robert K. Monaghan, Trustee of Patrick K0.01200000Monaghan Trust0.00250088Rockwood Resources LLC0.00046875Sabinal CBP, LLC0.00035156Sabinal Resources LLC0.00035156Sabinal Resources LLC0.00031249SE Cone Jr aka Stephen E Cone Jr0.18750000Shiloh Oil & Gas Royalties LLC0.00089288Sleepy Wynn spa W. Forrest Wynn, Trustees0.00219727Steve C. Barnes0.01718813Tocor Investments Inc0.00070315V. Elaine Barnes spa Viola Elaine Barnes0.00023438Wade Petroelum Corp0.00023438Wade Petroelum Corp0.00289285Yates Energy Corp |

| PARTIES TO POOL | INT TYPE | ADDRESS |
|---|-----------------|---|
| Adrienne Wynn 1985 Trust, Shirley Barnes | | |
| Wynn & W. Forrest Wynn, Trustees | WIO | Unknown |
| Angelo, Ernest, Jr. | WIO | 4109 N. Main Street, Midland, TX 79701 |
| | | c/o RJ Ramsland Jr. spa Russell J. Ramsland, PO |
| Bahnhof Holdings LP | WIO | Box 10505, Midland, TX 79702 |
| | | |
| Barnes Family Partership | WIO | PO Box 10505, Midland, TX 79702 |
| Barnes, Julie Ellen | WIO | PO Box 10505, Midland, TX 79702 |
| | | |
| Barnes, Steve C. aka Stephen Clement Barnes | WIO | PO Box 10505, Midland, TX 79702 |
| Barnes, V. Elaine spa Viola Elaine Barnes | WIO | PO Box 10505, Midland, TX 79702 |
| | | Claudia Jane Burch, PO Box 10505, Midland, TX |
| Burch576 LLC | WIO | 79702 |
| | WIO, RT-St, RT- | |
| Cal-Mon Oil Co | Fed | 200 N. Lorene St., Midland, TX 79701 |
| | | |
| Castlerock Exploration LLC | WIO | PO Box 592137, San Antonio, TX 78259 |
| Coffield, Conrad E., Estate of & heirs | WIO | Unknown |
| | | c/o Michael Stuart Coffield, Trustee, 335 Knipp |
| Coffield, Conrad Eugene, Jr. (potential heir) | WIO | Forest St., Houston, TX 77024 |
| Coffield, Edward Murphey (potential heir) | WIO | Unknown |
| Coffield, Michael Stuart (potential heir) | WIO | 335 Knipp Forest St, Houston, TX 77024 |
| Cone, SE Jr aka Stephen E. Cone Jr. | WIO | PO Box 10321, Lubbock, TX 79408 |
| Davenport Conger Properties, LP | WIO | PO Box 3511, Midland, TX 79702 |
| | WIO, RT-St, RT- | |
| Devon Energy Production Co | Fed | 333 W. Sheridan Avenue, Oklahoma City, OK 73102 |
| | | c/o Lewis C. Cox, III, 311 N. First St, PO Drawer |
| DLA Properties | WIO | 1599, Lovington, NM 88260 |
| Energen Resources Corp | WIO | 500 W. Texas Ave, Suite 1200, Midland, TX 79701 |
| Enoch Energy Inc. | WIO | PO Box 601533, Dallas, TX 75360 |
| | WIO, RT-St, RT- | |
| EOG Resources Inc. | Fed | 5509 Champions Dr, Midland, TX 79706 |
| Escondido6154, LLC | WIO | PO Box 10505, Midland, TX 79702 |
| FK Cahoon Operating LLC | WIO | PO Box 50206, Austin, TX 78763 |
| Grainne, LLC | WIO | PO Box 2206, Midland, TX 79702 |
| Herd, JH | WIO | PO Box 130, Midland, TX 79702 |
| Hill Investments Ltd | WIO | PO Box 1568, Cedar Park, TX 78630 |
| Horsehoe Drilling Corp and/or Horseshoe Oil & | | |
| Gas Corp | WIO | PO Box 870, San Angelo, TX 76901 |
| HS Minerals & Realty Ltd | WIO | PO Box 27284, Austin, TX 78755 |
| | WIO, RT-St, RT- | |
| Jalapeno Corp | Fed | PO Box 1608, Albuquerque, NM 87103 |
| | | c/o Compuco, Inc. General Partner, PO Box 10505, |
| Jane B. Ramsland Oil & Gas Partnership Ltd. | WIO | Midland, TX 79702 |
| Jones, Nancy Puff (Potential heir) | WIO | 3916 Monticello Drive, Ft. Worth, TX 76106 |

| Energen Resources Corp Sabinal CBP, LLC Sabinal Resources LLC TRACT 2 - 10: SW4SW4 & E2W2 PBEX, LLC | OWNERSHI 0.81567797 0.09216102 0.05000000 0.04216102 0.81567797 | TRACT 5 - 15: NW4SW4Mobil Producting TX & NM Inc.TRACT 6 - 15: E2NW4AG Kaspar, Estate of (*See heirs)Bahnhof Holdings LP | 1.00000000 0.01000000 |
|---|--|--|--------------------------|
| Energen Resources Corp Sabinal CBP, LLC Sabinal Resources LLC TRACT 2 - 10: SW4SW4 & E2W2 PBEX, LLC Sabinal CBP, LLC | 0.09216102 0.05000000 0.04216102 | TRACT 6 - 15: E2NW4 AG Kaspar, Estate of (*See heirs) | |
| Sabinal CBP, LLC Sabinal Resources LLC TRACT 2 - 10: SW4SW4 & E2W2 PBEX, LLC Sabinal CBP, LLC | 0.05000000 0.04216102 | AG Kaspar, Estate of (*See heirs) | 0.01000000 |
| Sabinal Resources LLC TRACT 2 - 10: SW4SW4 & E2W2 PBEX, LLC Sabinal CBP, LLC | 0.04216102 | AG Kaspar, Estate of (*See heirs) | 0.0100000 |
| TRACT 2 - 10: SW4SW4 & E2W2 PBEX, LLC Sabinal CBP, LLC | | | |
| PBEX, LLC Sabinal CBP, LLC | 0.81567797 | I DATITITUT FIULUTIES LF | 0.01000000 |
| PBEX, LLC Sabinal CBP, LLC | 0.81567797 | Barnes Family Partnership | 0.00471430 |
| Sabinal CBP, LLC | | Burch576 LLC | 0.00471430 |
| Sabinal Resources LLC | 0.13432203 | Cal-Mon Oil Co | 0.08333000 |
| | 0.05000000 | Castlerock Exploration LLC | 0.00166670 |
| | | CD Martin | 0.01333400 |
| TRACT 3 - 15: NW4NW4 | | CF Wynn spa Claude F. Wynn | 0.00042430 |
| | | | |
| | 0.00333333 | | 0.00184290 |
| <u> </u> | 0.00471427 | Conrad E. Coffield, Estate of (*See heirs) | 0.01333400 |
| Barnes Family Partnership | 0.00462856 | Davenport Conger Properties, LP | 0.08899500 |
| Burch576 LLC | 0.00471427 | DLA Properties | 0.01334000 |
| Cal-Mon Oil Co | 0.08333000 | Dorothy Jean Keenom, Estate of (*See heirs) | 0.00375000 |
| | | Dorothy Jean Keenom, Sole Trustee of the Nancy | |
| Castlerock Exploration LLC | 0.00166670 | Puff Jones Trust (*See heirs) | 0.00281250 |
| CD Martin | 0.01333400 | Enoch Energy Inc. | 0.00166660 |
| | | Emperator and the | 0.0-0-0 |
| | 0.00184290 | Ernest Angelo Jr. | 0.0500000 |
| | 0.01333400 | Escondido6154, LLC FK Cahoon Operating LLC | 0.00476200 |
| | 0.08899495 | Gasco Energy Ltd | 0.03333000 |
| | 0.001333400 | Grainne, LLC | 0.01362300 |
| Ernest Angelo Jr | 0.05000000 | Hill Investments Ltd | 0.00187500 |
| | | Horseshoe Drilling Corp / Horsehoe Oil & Gas | |
| Escondido6154 LLC | 0.00476200 | Corp | 0.00500000 |
| | 0.03333000 | HS Minerals & Realty Ltd | 0.00187500 |
| Gasco Energy Ltd | 0.00390625 | Jane B. Ramsland Oil & Gas Partnership Ltd | 0.01542850 |
| Grainne LLC | 0.09167000 | JH Herd | 0.1000000 |
| Horsehoe Drilling Corp | 0.00125040 | Julie Ellen Barnes | 0.00142860 |
| Jane B. Ramsland Oil & Gas Partnership | 0.00125040 | Kastman Oil Co | 0.08500000 |
| Jane B. Rumsland, Trustee of the Marital Trust uwo | 0.01342632 | Kastinan Oli Co | 0.08500000 |
| Russell J Ramsland | 0.00214285 | McCrea Energy LLC | 0.00166670 |
| JH Herd | 0.10000000 | Mesa Disposal LLC | 0.05834000 |
| | | | |
| | 0.00142860 | | 0.03488090 |
| Kastman Oil Co | 0.08500000 | Nadel & Gussman Capitan LLC | 0.00173410 |
| McCrea Energy LLC | 0.00166670 | PBEX LLC | 0.05833000 |
| | 0.00100070 | RJ Ramsland aka Russell J. Ramsland, Estate of | 0.05655000 |
| Mesa Disposal LLC | 0.05834000 | (*See heirs) | 0.00214290 |
| MRC Delaware Resources | 0.08061115 | Rockwood Resources LLC | 0.03500000 |
| | | Robert K. Monaghan, Trustee of the Patrick K. | |
| Nadel & Gussman Capitan LLC | 0.00340694 | Monaghan Trust | 0.01083420 |
| PBEX LLC | 0.05833000 | SDS Properties Inc. | 0.01333400 |
| Robert K. Monaghan, Trustee of Patrick K | 0.01002420 | SE Cono Ir aka Stanhan E. Cono Ir | 0.01500000 |
| Monaghan Trust | 0.01083420 | SE Cone Jr aka Stephen E. Cone Jr | 0.01500000 |
| Rockwood Resources LLC | 0.03500000 | Shiloh Oil & Gas Royalties LLC | 0.00281250 |
| | | Shirley Barnes Wynn & W. Forrest Wynn, | |
| SDS Properties Inc | 0.01333400 | Trustees of the Adrienne Wynn 1985 Trust | 0.02019050 |
| | 0.01500000 | Sleepy Wynn spa W. Forrest Wynn | 0.00214290 |
| Shirley Barnes Wynn & W. Forrest Wynn, Tr of | 0.000 | | 0.010 |
| | 0.02019050 | Solar Flare Investments LLC | 0.01083420 |
| Sleepy Wynn spa W. Forrest Wyn Solar Flare Investments LLC | 0.00214290 0.01083420 | Steve C. Barnes apa Stephen Clement Barnes Tocor Investments Inc. | 0.00184290 |
| | 0.001083420 | TTCZ Properties LLC | 0.00557140 |
| Tocor Investments Inc | 0.04000000 | V. Elaine Barnes spa Viola Elaine Barnes | 0.00184290 |
| | | | |
| TTCZ Properties | 0.00557141 | Wade Petroelum Corp | 0.01333400 |
| V Floing Parnes and Viels Floins Demos | 0.0010.1000 | Waltrin Energy LLC | 0.04500500 |
| · · · · · | 0.00184290 0.01333400 | Waltrip Energy LLC | 0.01562500 |
| Waltrip Energy LLC | 0.01333400 | TRACT 7 - 15: SW4SW4 & E2SW4 | |
| | | | |
| | | EOG Resources Inc. | 1.00000000 |
| | | | |
| TRACT 4 - 15: SW4NW4 | | | |
| TRACT 4 - 15: SW4NW4 Devon Energy Production Co | 0.19200000 | | |
| TRACT 4 - 15: SW4NW4 Devon Energy Production Co Jalapeno Corp | 0.10194240 | | |
| TRACT 4 - 15: SW4NW4 Devon Energy Production Co Jalapeno Corp MRC Delaware Resources LLC | 0.10194240 0.35956780 | | |
| TRACT 4 - 15: SW4NW4 Devon Energy Production Co Jalapeno Corp | 0.10194240 | | |
| TRACT 4 - 15: SW4NW4 Devon Energy Production Co Jalapeno Corp MRC Delaware Resources LLC MRC Explorers Resources LLC | 0.10194240 0.35956780 | | |
| TRACT 4 - 15: SW4NW4 Devon Energy Production Co Jalapeno Corp MRC Delaware Resources LLC MRC Explorers Resources LLC | 0.10194240 0.35956780 0.06343750 | | |
| TRACT 4 - 15: SW4NW4 Devon Energy Production Co Jalapeno Corp MRC Delaware Resources LLC MRC Explorers Resources LLC MRC Spiral Resources LLC Nadel & Gussman Capitan LLC | 0.10194240 0.35956780 0.06343750 0.04743750 | | |

Page 21 of 117

E.G.L. Resources, Inc. Case No. 24416 Exhibit A-3

| Kaspar, Melanie J. (potential heir) | WIO | 6426 Pontiac Drive, Indian Head Park, IL 60525 |
|---|-----------------|--|
| Kaspar, Theresa Doss (potential heir) | WIO | 333 W. Hopkins Ave, Aspen, CO 81611 |
| Kastman Oil Co | WIO | PO Box 5930, Lubbock, TX 79408 |
| Lyon, Margaret Ann "Magan" (potential heir) | WIO | 415 Calle Bonita #170, Santa Fe, NM 87505 |
| Martin, CD | WIO | PO Box 12, Midland, TX 79702 |
| McCrea Energy LLC | WIO | PO Box 2626, Fredericksburg, TX 78624 |
| Mesa Disposal LLC | WIO | 500 W. Texas, Suite 700, Midland, TX 79701 |
| Mobil Producing TX & NM Inc. | WIO | 22777 Springwoods Village Pkwy, Spring, TX 77389 |
| | WIO, RT-St, RT- | |
| MRC Delaware Resources LLC | Fed | 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 |
| MRC Explorers Resources LLC | WIO | 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 |
| | WIO, RT-St?, | |
| MRC Spiral Resources LLC | RT-Fed? | 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 |
| Patrick K. Monaghan Trust, Robert K. | | Robert K. Monaghan, Trustee, 2610 W. Sunnyside |
| Monaghan, Trustee | WIO | Avenue, Chicago, IL 60625 |
| Puff, Thomas (potential heir) | WIO | 3916 Monticello Drive, Ft. Worth, TX 76106 |
| | | |
| Ramsland, RJ aka Russell J. Ramsland, Estate of | WIO | PO Box 10505, Midland, TX 79702 |
| Ray, Christine aka Christine Barnes Motycka | WIO | PO Box 10505, Midland, TX 79702 |
| | | |
| | | 1780 Hughes Landing Blvd. Suite 1200, The |
| Sabinal CBP, LLC | WIO | Woodlands, TX 77380 |
| | | 1780 Hughes Landing Blvd. Suite 1200, The |
| Sabinal Resources, LLC | WIO | Woodlands, TX 77380 |
| SDS Properties Inc. | WIO | PO Box 246, Roswell, NM 88202 |
| Shiloh Oil & Gas Royalties LLC | WIO | 4730 N. Lindhurst Ave, Dallas, TX 75229 |
| | | 1801 Redbud Lane, Suite B-248, Round Rock, TX |
| Solar Flare Investments LLC | WIO | 78664 |
| Tocor Investments Inc. | WIO | PO Box 293, Midland, TX 79702 |
| | | c/o Private Weath Management, Attn: Pedie Monta, |
| TTCZ Properties LLC | WIO | PO Box 85460, Westland, MI 48185 |
| Wade Petroleum Corp | WIO | 9 Broken Arrow Place, Sandia Peak, NM 87047 |
| Wynn, CF spa Claude F. | WIO | PO Box 6832, Houston, TX 77265 |
| Wynn, Sleepy spa W. Forrest Wynn | WIO | Unknown |
| | WIO, RT-St, RT- | |
| Yates Energy Corp | Fed | PO Box 2323, Roswell, NM 88202 |



February 20, 2024

Via Certified Mail, Return Receipt Requested WORKING INTEREST OWNERS

Re: Smithers 10-15 Fed Com 101H, 102H, 103H & 201H, 203H W2 of Sections 10 & 15, T18S-R33E Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") previously proposed the Smithers 10-15 Fed Com 201H & 202H wells. We are hereby rescinding those proposals and proposing the drilling of the Smithers 10-15 Fed Com 101H, 102H, 103H, 201H, and 203H, located in the W2 of Sections 10 & 15, Townships 18 South, Range 33 East, Lea County, New Mexico. These wells will have a target zone within the Bone Spring formation. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- SMITHERS 10-15 FED COM 101H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit D of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,620' and a Measured Depth of approximately 18,835'.
- SMITHERS 10-15 FED COM 102H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,620' and a Measured Depth of approximately 18,835'.
- SMITHERS 10-15 FED COM 103H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,620' and a Measured Depth of approximately 18,835'.
- SMITHERS 10-15 FED COM 201H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,600' and a Measured Depth of approximately 19,815'.
- SMITHERS 10-15 FED COM 203H: To be drilled from a proposed surface hole location at a legal location in Unit N of Section 15, T18S-R33E, and a proposed bottom hole location at a legal location in Unit C of Section 10, T18S-R33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,600' and a Measured Depth of approximately 19,815'.

E.G.L. and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. E.G.L. and/or PBEX shall, however, advise of such modifications. E.G.L. is proposing these wells under the terms of a new modified 1989 AAPL form of Operating Agreement, dated February 1, 2024, by and between E.G.L. Resources, Inc., as Operator and PBEX, LLC, as Non-Operator which is included herewith. The following provisions are included:

- 100/300 Non-consent Penalty
- \$9,000/\$900 Overhead Rates
- E.G.L. Resources, Inc. named as Operator.

E.G.L. Resources, Inc. Case No. 24416 Exhibit A-4

E.G.L. Resources, Inc | 223 W Wall St, Suite 900 | Midland, TX | 79701 Case No. 24416

February 20, 2024 - Page 2 Smithers 10-15 Fed Com 101H-103H & 201H, 203H

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return a copy of this letter, along with a signed copy of the enclosed AFE(s) and a copy of your geological well requirements, to my attention at the letterhead address within thirty (30) days of receipt of this notice.

As an alternative to participation, E.G.L. would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest. If a sale/assignment is the preferred choice, please contact us to discuss the details of this option.

In the interest of time, if we are unable to reach an agreement within thirty (30) days from the date of this letter, E.G.L./PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Additionally, pursuant to 19.15.15.12 and 19.15.16.15 NMAC, you are hereby being provided notice of E.G.L.'s intention to drill and complete the Subject Wells wholly or partially within a spacing unit containing an existing well(s) in which you own an interest, described below. Should you wish to object, a written statement must be delivered to E.G.L. Resources, LLC, within twenty (20) days of the date of this notice.

EXISTING WELLS:

Well Name: Cockburn G Fed #001 Operator: RAYBAW Operating Inc. TVD: 9599' SHL: 18S-33E, Sec. 10: 1650' FSL, 940' FWL BHL: 18S-33E, Sec. 10: 1650' FSL, 940' FWL Spacing Unit: 18S-33E, Sec. 10: W2NW & NWSW, Bone Spring

Well Name: Cockburn Fed #002 Operator: RAYBAW Operating Inc. TVD: 9570' SHL: 18S-33E, Sec. 10: 660' FSL, 660' FWL BHL: 18S-33E, Sec. 10: 660' FSL, 660' FWL Spacing Unit: 18S-33E, Sec. 10: SWSW, Bone Spring

Well Name: Cal-Mon 15 St #1 Operator: RAYBAW Operating Inc. TVD: 9822' SHL: 18S-33E, Sec. 15: 660' FNL, 990' FWL BHL: 18S-33E, Sec. 15: 660' FNL, 990' FWL Spacing Unit: 18S-33E, Sec. 15: NWNW, Bone Spring

Well Name: Cal-Mon 15 St #002 Operator: Matador Production Company TVD: 11400' SHL: 18S-33E, Sec. 15: 660' FNL, 1980' FWL BHL: 18S-33E, Sec. 15: 660' FNL, 1980' FWL Spacing Unit: 18S-33E, Sec. 15: NENW, Bone Spring Well Name: Cockburn G Fed #005H Operator: RAYBAW Operating Inc. TVD: 9080' SHL: 18S-33E, Sec. 10: 1650' FSL, 330' FWL BHL: 18S-33E, Sec. 10: 330' FSL, 940' FWL Spacing Unit: 18S-33E, Sec. 10: W2NW & NWSW, Bone Spring

Well Name: Cockburn G Fed #004
Operator: RAYBAW Operating Inc.
TVD: 9020'
SHL: 18S-33E, Sec. 10: 660' FSL, 1980' FWL
BHL: 18S-33E, Sec. 10: 4566' FSL, 1792' FWL
Spacing Unit: 18S-33E, Sec. 10: NENW & E2SW,
Bone Spring
Well Name: Corbin 15 Fed #001
Operator: Matador Production Company
TVD: 10050'
SHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL
BHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL
BHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL
BHL: 18S-33E, Sec. 15: 1650' FNL, 660' FWL

Should you have any questions or want to discuss any details, please contact me at (432) 894-0967 or by email at mlanghoff@pbex.com.

February 20, 2024 - Page 3 Smithers 10-15 Fed Com 101H-103H & 201H, 203H

We look forward to working with you,

E.G.L. Resources, Inc.

//Matt Langhoff//

Matt Langhoff Landman III

| WELL NAME | Elect TO PARTICIPATE for proportionate share of costs | Elect <u>NOT</u> TO PARTICIPATE for proportionate share of costs |
|-----------------------------|--|---|
| Smithers 10-15 Fed Com 101H | | |
| Smithers 10-15 Fed Com 102H | | |
| Smithers 10-15 Fed Com 103H | | |
| Smithers 10-15 Fed Com 201H | | |
| Smithers 10-15 Fed Com 203H | | |

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____

Received by QCD: 7/3/2024 9:08:03 AM_

| | ME | | | Smithers 10-15 Fed Com #101H | AFE TYPE Develo | oment | | AFE NUMBER | | |
|----------|-------------------|------------|------------|--|-------------------------|----------|-----------------------------|----------------------------|------------------------------|----------------------------|
| TERA | L LOCA | | | | FIELD | princinc | | PROPERTY NUMBER | | |
| | E LOCA | LOCATIO | N | Unit N of Sec. 15, T18S-R33E Unit D of Sec. 10, T18S-R33E | FORMATION COUNTY LEA | | | | 19 8620'/ 18835' | |
| | | | | | | | | | NM | |
| DJEC | | RIPTION | | Drilling, Completion & Facilities costs for EGL | | | | | | |
| oc | ACCT. | TDC | тсс | DESCRIP | | | | COST EST | | |
| EFIX | | PREFIX | | | | | DRILLING | COMPLETIONS | FACILITIES | TOTAL |
| 00 01 | 500 501 | 400 | 600 | WELL SURVEY/PERMITS/DAMAGES | INTANGIBLE COSTS | | \$25,000.00 | | | \$25,000.0 |
| 02 03 | 502 | | | LOCATION & ROAD RIG MOVE | | | \$76,875.00 \$100,000.00 | | | \$76,875.0 \$100,000.0 |
| 04 | | | | DRILLING - FOOTAGE | | | | | | \$0.0 |
| 05 | 505 506 | | | DRILLING - DAYWORK COMPLETION/WORKOVER RIG | | | \$598,000.00 | | | \$598,000.0 \$0.0 |
| | 507 | | | COIL TUBING/SNUBBING UNIT | | | | \$250,000.00 | | \$250,000.0 |
| 09 | 508 509 | | | SLICKLINE/SWABBING BITS | | | \$80,000.00 | | | 0.0\$ \$80,000.0 |
| 10 11 | 510 511 | | | DIRECTIONAL SERVICES CASING CREW | | | \$182,000.00 \$40,000.00 | | | \$182,000.0 \$40,000.0 |
| 12 | 512 | | | TOOL & EQUIPMENT RENTAL | | | \$95,000.00 | \$275,000.00 | | \$370,000.0 |
| 13 14 | 513 | | | FUEL & POWER DIESEL - BASE FOR MUD | | | \$109,200.00 \$70,000.00 | \$525,000.00 | | \$634,200.0 \$70,000.0 |
| 15 | 515 | | | MUD LOGGING & GEOLOGIST | | | | | | \$0.0 |
| 16 17 | 516 517 | | | DISPOSAL, RESTORATION & BACKFILL TRUCKING | | | \$90,000.00 \$40,000.00 | \$50,000.00 | | \$90,000.0 |
| | 518 | | | TESTING | | | | , | | \$0.0 |
| 19 20 | 519 520 | | | CEMENTING PERFORATING | | | \$175,000.00 | \$180,000.00 | | \$175,000.0 \$180,000.0 |
| | 521 | | | CASED HOLE LOGS | | | ¢40.000.00 | | | \$0.0 |
| 22 23 | 522 523 | | | DOWNHOLE TOOLS & SERVICE SCIENCE & DIAGNOSTICS | | | \$40,000.00 | \$60,000.00 | | \$100,000.0 \$0.0 |
| | 524 | | | FORMATION STIMULATION | | | | \$1,150,000.00 | | \$1,150,000.0 |
| 26 27 | 526 527 | | | CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES | | | \$92,000.00 | \$75,000.00 \$90,000.00 | | \$75,000.0 \$182,000.0 |
| 28 29 | 528 529 | | | OTHER LABOR OVERHEAD | | | \$25,000.00 | | | \$25,000.0 \$0.0 |
| 30 | 529 | | | WATER - FRESH | | | \$50,000.00 | \$550,000.00 | | \$600,000.0 |
| 31 32 | 531 532 | | | FLUIDS & CHEMICALS CORING & ANALYSIS | | | \$110,000.00 | \$475,000.00 | | \$585,000.0 \$0.0 |
| 33 | 533 | | | COMMUNICATIONS | | | \$10,000.00 | \$10,000.00 | | \$20,000.0 |
| 34 35 | 534 535 | | | BOP TESTING CO2/NITROGEN | | | \$28,000.00 | \$10,000.00 | | \$38,000.0 |
| 36 | 536 | | | FISHING TOOLS & SERVICES | | | | | | \$0.0 |
| 37 38 | 537 | | | INSPECTIONS WIRELINE SERVICES | | | \$20,000.00 | | | \$20,000.0 \$0.0 |
| 39 | 539 | | | ENGINEERING & GEOLOGY - FIELD | | | | | | \$0.0 |
| 40 41 | 540 | | | ENGINEERING & GEOLOGY - OFFICE MULTISHOT & GYRO | | | | | | \$0.0 \$0.0 |
| 12 13 | 543 | | | RE-ENTRY SERVICES CAMPS & TRAILERS | | | \$52,000.00 | \$40,000.00 | | \$0.0 \$92,000.0 |
| 43 44 | 544 | | | SAFETY EQUIPMENT & H2S | | | \$10,000.00 | \$5,000.00 | | \$15,000.0 |
| 45 46 | 546 | | | CONTINGENCY | | | | \$2,000.00 | | \$0.0 \$2,000.0 |
| 17 | 547 | | | MISCELLANEOUS | | | | \$2,000.00 | | \$0.0 |
| 18 19 | 548 549 | | | OUTSIDE OPERATED SAND | | | | \$400.000.00 | | \$0.0 \$400,000.0 |
| 50 | 550 | | | SAND LOGISTICS | | | | \$400,000.00 | | \$400,000.0 |
| 51 52 | 551 552 | | | VACUUM TRUCK WATER - BRINE | | | | | | \$0.0 \$0.0 |
| | 560 | | | | | | | | \$50,000.00 | \$50,000.0 \$0.0 |
| | 561 562 | | | FACILITY VACUUM TRUCK FACILITY CONSULTING SER./SUPERVISIO | N | | | | \$50,000.00 | \$50,000.0 |
| | 563 564 | | | FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL | | | | | \$300,000.00 | \$300,000.0 \$0.0 |
| | 504 | | | SIM-OPS | | | | | | \$0.0 |
| | | | | | | | \$2,118,075.00 | \$4,547,000.00 | \$400,000.00 | \$7,065,075.0 |
| | | 401 | | CASING - CONDUCTOR | TANGIBLE COSTS | | \$40,000.00 | | | \$40,000.0 |
| | | 402 403 | | CASING - SURFACE CASING - SALT STRING | | | \$76,453.13 \$0.00 | | | \$76,453.1 \$0.0 |
| | | 404 | | CASING - INTERMEDIATE | | | \$253,870.00 | | | \$253,870.0 |
| | | 405 406 | 605 606 | CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT | | | \$578,126.25 | | | \$578,126.2 \$0.0 |
| | | | 607 | PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT | | | | \$150,000.00 | | \$150,000.0 |
| | | 409 | | SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT | | | \$80,000.00 | | | 0.0\$ \$80,000.0 |
| | | | | FLOWLINES SURFACE PUMPING EQUIPMENT | | | | | \$150,000.00 | \$150,000.0 \$0.0 |
| | | 412 | 612 | LINER HANGER & ASSOC EQUIP | | | | | | \$0.0 |
| | | | | VALVES & FITTINGS INSTURMENTATION & ELECTRICAL | | | | | \$200,000.00 \$200,000.00 | \$200,000.0 \$200,000.0 |
| | | | 615 | RODS | | | | | | \$0.0 |
| | | 417 420 | 617 | TRUCKING RE-ENTRY EQUIPMENT | | | | | | \$0.0 \$0.0 |
| | | | 634 | PRODUCTION EQUIPMENT | | | | | \$300,000.00 | \$300,000.0 |
| | | 447 448 | 648 | MISCELLANEOUS OUTSIDE OPERATED | | | | | | \$0.0 \$0.0 |
| | | | 649 | TANGIBLE EQUIP-ACQUISITIONS | L TANGIBLE COSTS | | \$1,028,449.38 | \$150,000.00 | \$850,000.00 | \$0.0 \$2,028,449.3 |
| | | | | | | | DRILLING | COMPLETIONS | FACILITIES | TOTAL |
| | | | | TOTAL ESTIMATED WELL CO | ST | | \$3,146,524.38 | \$4,697,000.00 | \$1,250,000.00 | \$9,093,524.3 |
| | | | | | | | | | | |
| PAR | ED BY: | | | Alex Bourland & Aaron Cattley | | | 12/15/2023 | | | |
| | | ROVAL: | | | | DATE: | | | | |
| RAT | | | | | | | | | | |
| | | ROVAL: | | | | DATE: | | | | |

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| ľ | | | | E.G.L. Resources, Inc. AUTHORIZATION FOR EXPENDITUR | E | | | |
|------------|------------|-----------------------|------------|--|--|----------------------------------|------------------------------|------------------------------|
| | E.G | . L. Re | esour | CCES, Inc. 223 W. Wall Street, Suite 900 Midland, TX 79701 | | | | |
| | AME | | | Smithers 10-15 Fed Com #102H AFE TYPE Development | | AFE NUMBER | | |
| TER/ | L LOCA | | | FIELD | | PROPERTY NUMBER | 10 | |
| | E LOCA | LOCATION | ON | Unit N of Sec. 15, T18S-R33E FORMATION Unit C of Sec. 10, T18S-R33E COUNTY LEA | | DRILLING DAYS DEPTH (TVD/TMD) | 19 8620'/ 18835' | |
| | | RIPTION | | Drilling, Completion & Facilities costs for EGL | | STATE | NM | |
| OJE | | | | | | | | |
| DC | ACCT. | CODE TDC | тсс | DESCRIPTION OF EXPENDITURE | | COST EST | | |
| EFIX | 500 | PREFIX 400 | 600 | WELL INTANGIBLE COSTS | DRILLING | COMPLETIONS | FACILITIES | TOTAL |
| 01 02 | 501 502 | | | SURVEY/PERMITS/DAMAGES LOCATION & ROAD | \$25,000.0 \$76,875.0 | | | \$25,000.00 \$76,875.00 |
| 303 | 502 | | | RIG MOVE | \$100,000.0 | | | \$100,000.00 |
| 304 305 | 505 | | | DRILLING - FOOTAGE DRILLING - DAYWORK | \$598,000.0 | 00 | | \$0.00 \$598,000.00 |
| | 506 507 | | | COMPLETION/WORKOVER RIG COIL TUBING/SNUBBING UNIT | | \$250,000.00 | | \$0.00 \$250,000.00 |
| | 508 | | | SLICKLINE/SWABBING | | | | \$0.00 |
| 809 810 | 509 510 | | | BITS DIRECTIONAL SERVICES | \$80,000.0 | | | \$80,000.00 |
| 811 | 511 | | | CASING CREW | \$40,000.0 | 00 | | \$40,000.00 |
| 312 313 | 512 513 | | | TOOL & EQUIPMENT RENTAL FUEL & POWER | \$95,000.0 | | | \$370,000.00 |
| 314 | | | | DIESEL - BASE FOR MUD | \$70,000.0 | | | \$70,000.00 |
| 315 316 | 515 516 | | | MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL | \$90,000.0 | 00 | | \$0.00 \$90,000.00 |
| 317 | 517 | | | TRUCKING | \$40,000.0 | | | \$90,000.00 |
| 319 | 518 519 | | | TESTING CEMENTING | \$175,000.0 | | | \$0.00 \$175,000.00 |
| 320 | 520 521 | | | PERFORATING CASED HOLE LOGS | | \$180,000.00 | | \$180,000.00 \$0.00 |
| 322 | 522 | | | DOWNHOLE TOOLS & SERVICE | \$40,000.0 | \$60,000.00 | | \$100,000.00 |
| 323 | 523 524 | | | SCIENCE & DIAGNOSTICS FORMATION STIMULATION | | \$1,150,000.00 | | \$0.00 \$1,150,000.00 |
| 26 | 526 | | | CONSULTING SERVICES/SUPERVISION | | \$75,000.00 | | \$75,000.00 |
| 27 28 | 527 528 | | | CONTRACT LABOR / SERVICES OTHER LABOR | \$92,000.0 \$25,000.0 | | | \$182,000.00 \$25,000.00 |
| 29 | 529 | | | OVERHEAD | | | | \$0.00 |
| 30 31 | 530 531 | | | WATER - FRESH FLUIDS & CHEMICALS | \$50,000.0 | | | \$600,000.00 |
| 32 | 532 | | | CORING & ANALYSIS | | | | \$0.00 |
| 133 134 | 533 534 | | | COMMUNICATIONS BOP TESTING | \$10,000.0 | | | \$20,000.00 \$38,000.00 |
| 35 | 535 | | | CO2/NITROGEN | | | | \$0.00 |
| 36 37 | 536 537 | | | FISHING TOOLS & SERVICES INSPECTIONS | \$20,000.0 | 00 | | \$0.00 \$20,000.00 |
| 338 | 539 | | | | | | | \$0.00 \$0.00 |
| 339 340 | 539 | | | ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE | | | | \$0.00 |
| 341 342 | | | | MULTISHOT & GYRO RE-ENTRY SERVICES | | | | \$0.00 \$0.00 |
| 343 | 543 | | | CAMPS & TRAILERS | \$52,000.0 | | | \$92,000.00 |
| 844 845 | 544 | | | SAFETY EQUIPMENT & H2S CONTINGENCY | \$10,000.0 | 00 \$5,000.00 | | \$15,000.00 |
| 46 | 546 | | | INSURANCE | | \$2,000.00 | | \$2,000.00 |
| 47 48 | 547 548 | | | MISCELLANEOUS OUTSIDE OPERATED | | | | \$0.00 |
| 49 49 | 549 | | | SAND | | \$400,000.00 | | \$400,000.00 |
| 50 51 | 550 551 | | | SAND LOGISTICS VACUUM TRUCK | | \$400,000.00 | | \$400,000.00 |
| 52 | 552 | | | WATER - BRINE | | | | \$0.00 |
| | 560 561 | | | FACILITY TRUCKING FACILITY VACUUM TRUCK | | | \$50,000.00 | \$50,000.00 |
| | 562 | | | FACILITY CONSULTING SER./SUPERVISION | | | \$50,000.00 | \$50,000.00 |
| | 563 564 | | | FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL | | | \$300,000.00 | \$300,000.00 |
| _ | | | | SIM-OPS TOTAL WELL INTANGIBLE COSTS | \$2,118,075.0 | \$4,547,000.00 | \$400,000.00 | \$0.00 \$7,065,075.00 |
| | | | | WELL TANGIBLE COSTS | φ 2 ,110,0/5.0 | \$4,547,000.00 | <i>4</i> 00,000.00 | φ1,000,075.0l |
| | | 401 | | CASING - CONDUCTOR | \$40,000.0 | | | \$40,000.00 |
| | | 402 403 | | CASING - SURFACE CASING - SALT STRING | \$76,453. | | | \$76,453.13 \$0.00 |
| | | 404 | 604 | CASING - INTERMEDIATE | \$253,870.0 | 00 | | \$253,870.00 |
| | | 405 406 | | CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT | \$578,126.2 | 20 | | \$578,126.25 \$0.00 |
| | | | 607 | PRODUCTION TUBING | | \$150,000.00 | | \$150,000.00 |
| | | 409 | | SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT | \$80,000.0 | 00 | | \$0.00 \$80,000.00 |
| | | | | FLOWLINES SURFACE PUMPING EQUIPMENT | | | \$150,000.00 | \$150,000.00 \$0.00 |
| | | 412 | 612 | LINER HANGER & ASSOC EQUIP | | | | \$0.00 |
| | | | 613 614 | VALVES & FITTINGS INSTURMENTATION & ELECTRICAL | | | \$200,000.00 \$200,000.00 | \$200,000.00 \$200,000.00 |
| | | | 615 | RODS | | | ψ200,000.00 | \$0.00 |
| | | 417 420 | 617 | TRUCKING RE-ENTRY EQUIPMENT | | | | \$0.00 |
| | | | | PRODUCTION EQUIPMENT | | | \$300,000.00 | \$300,000.00 |
| | | | 647 | MISCELLANEOUS OUTSIDE OPERATED | | | | \$0.00 |
| | | 420 | 648 | TANGIBLE EQUIP-ACQUISITIONS | \$1,028,449.3 | | 60F6 C | \$0.00 |
| | | 447 | 648 649 | | \$1 028 449 1 | \$150,000.00 | \$850,000.00 | \$2,028,449.38 |
| | | 447 | | TOTAL TANGIBLE COSTS | | | EACULITICO | TOTAL |
| | | 447 | | | DRILLING \$3,146,524.3 | COMPLETIONS | FACILITIES \$1,250,000.00 | TOTAL \$9,093,524.38 |
| | | 447 | | TOTAL TANGIBLE COSTS | DRILLING | COMPLETIONS | | |
| | RED BY: | 447 | | TOTAL TANGIBLE COSTS | DRILLING | COMPLETIONS | | |
| | | 447 448 | 649 | TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley | DRILLING \$3,146,524.3 DATE: 12/15/2023 | COMPLETIONS 38 \$4,697,000.00 | \$1,250,000.00 | \$9,093,524.38 |
| PERA | FOR APP | 447 448 PROVAL: | 649 | TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley | DRILLING \$3,146,524.3 DATE: 12/15/2023 DATE: | COMPLETIONS 38 \$4,697,000.00 | \$1,250,000.00 | \$9,093,524.38 |
| 'ERA' | FOR APP | 447 448 | 649 | TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley | DRILLING \$3,146,524.3 DATE: 12/15/2023 DATE: | COMPLETIONS 38 \$4,697,000.00 | \$1,250,000.00 | \$9,093,524.38 |
| RA' | FOR APP | 447 448 PROVAL: | 649 | TOTAL TANGIBLE COSTS TOTAL ESTIMATED WELL COST Alex Bourland & Aaron Cattley | DRILLING \$3,146,524.3 DATE: 12/15/2023 DATE: | COMPLETIONS 38 \$4,697,000.00 | \$1,250,000.00 | \$9,093,524.38 |

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

TITLE:

Received by OCD: 7/3/2024 9:08:03 AM

|) ^{c.} | .G. I | L. Res | ouro | es, Inc. | AUTHORIZATI 223 W. Wa | Resources, Inc. ON FOR EXPENDITURE all Street, Suite 900 and, TX 79701 | | | | |
|--|------------|---|---|---|--------------------------|---|--|---|--|--|
| LL NAM | ΛE | | | Smithers 10-15 Fed Com #103H | AFE TYPE | Development | | AFE NUMBER | | |
| TERAL L RFACE I | | | | Unit N of Sec. 15, T18S-R33E | FIELD FORMATION | | | PROPERTY NUMBER DRILLING DAYS | 19 | |
| | | LOCATIO | N | Unit C of Sec. 10, T18S-R33E | COUNTY | LEA | | DEPTH (TVD/TMD) | 8620'/ 18835' | |
| DJECT [| DESCI | RIPTION | | Drilling, Completion & Facilities costs for EGL | | | | STATE | NM | |
| | | | | · · · | | | | | | |
| | | CODE TDC | тсс | DESCRIPTIO | ON OF EXPENDITURE | | | COST EST | | |
| | 500 | PREFIX 400 | 600 | WELL IN | TANGIBLE COSTS | | DRILLING | COMPLETIONS | FACILITIES | TOTAL |
| | 501 | | | SURVEY/PERMITS/DAMAGES | | | \$25,000.00 | | | \$25,000.00 |
| 02 (03 | 502 | | | LOCATION & ROAD RIG MOVE | | | \$76,875.00 \$100,000.00 | | | \$76,875.00 \$100,000.00 |
| 04 05 5 | 505 | | | DRILLING - FOOTAGE DRILLING - DAYWORK | | | \$598,000.00 | | | \$0.00 |
| | 506 | | | COMPLETION/WORKOVER RIG | | | \$000,000.00 | | | \$0.00 |
| | 507 508 | | | COIL TUBING/SNUBBING UNIT SLICKLINE/SWABBING | | | | \$250,000.00 | | \$250,000.00 |
| 09 (| 509 | | | BITS | | | \$80,000.00 | | | \$80,000.00 |
| | 510 511 | | | DIRECTIONAL SERVICES CASING CREW | | | \$182,000.00 \$40,000.00 | | | \$182,000.00 \$40,000.00 |
| | 512 513 | | | TOOL & EQUIPMENT RENTAL FUEL & POWER | | | \$95,000.00 \$109,200.00 | \$275,000.00 \$525,000.00 | | \$370,000.00 |
| 14 | | | | DIESEL - BASE FOR MUD | | | \$70,000.00 | \$626,000.00 | | \$70,000.00 |
| | 515 516 | | | MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL | | | \$90.000.00 | | | \$0.00 \$90,000.00 |
| 17 { | 517 | | | TRUCKING | | | \$40,000.00 | \$50,000.00 | | \$90,000.00 |
| | 518 519 | | | TESTING CEMENTING | | | \$175,000.00 | | | \$0.00 \$175,000.00 |
| | 520 521 | | | PERFORATING CASED HOLE LOGS | | | | \$180,000.00 | | \$180,000.00 \$0.00 |
| 22 ! | 522 | | | DOWNHOLE TOOLS & SERVICE | | | \$40,000.00 | \$60,000.00 | | \$100,000.00 |
| | 523 524 | | | SCIENCE & DIAGNOSTICS FORMATION STIMULATION | | | | \$1,150,000.00 | | \$0.00 |
| 26 క | 526 | | | CONSULTING SERVICES/SUPERVISION | | | A00.000.0 | \$75,000.00 | | \$75,000.00 |
| | 527 528 | | | CONTRACT LABOR / SERVICES OTHER LABOR | | | \$92,000.00 \$25,000.00 | \$90,000.00 | | \$182,000.00 |
| | 529 530 | | | OVERHEAD WATER - FRESH | | | \$50,000.00 | \$550,000.00 | | \$0.00 \$600,000.00 |
| 31 ! | 531 | | | FLUIDS & CHEMICALS | | | \$110,000.00 | \$475,000.00 | | \$585,000.00 |
| | 532 533 | | | CORING & ANALYSIS COMMUNICATIONS | | | \$10,000.00 | \$10,000.00 | | \$0.00 \$20,000.00 |
| 34 క | 534 | | | BOP TESTING | | | \$28,000.00 | \$10,000.00 | | \$38,000.00 |
| | 535 536 | | | CO2/NITROGEN FISHING TOOLS & SERVICES | | | | | | \$0.00 |
| 37 ± | 537 | | | INSPECTIONS WIRELINE SERVICES | | | \$20,000.00 | | | \$20,000.00 \$0.00 |
| 39 క | 539 | | | ENGINEERING & GEOLOGY - FIELD | | | | | | \$0.00 |
| 40 ± 41 | 540 | | | ENGINEERING & GEOLOGY - OFFICE MULTISHOT & GYRO | | | | | | \$0.00 |
| 42 | 540 | | | RE-ENTRY SERVICES | | | \$52,000,00 | \$40.000.00 | | \$0.00 |
| | 543 544 | | | CAMPS & TRAILERS SAFETY EQUIPMENT & H2S | | | \$52,000.00 \$10,000.00 | \$5,000.00 | | \$92,000.00 \$15,000.00 |
| 45 46 (| 546 | | | CONTINGENCY | | | | \$2,000.00 | | \$0.00 \$2,000.00 |
| 47 క | 547 | | | MISCELLANEOUS | | | | \$2,000.00 | | \$0.00 |
| | 548 549 | | | OUTSIDE OPERATED SAND | | | | \$400,000.00 | | \$0.00 |
| 50 5 | 550 | | | SAND LOGISTICS | | | | \$400,000.00 | | \$400,000.00 |
| | 551 552 | | | VACUUM TRUCK WATER - BRINE | | | | | | \$0.00 \$0.00 |
| | 560 561 | | | FACILITY TRUCKING FACILITY VACUUM TRUCK | | | | | \$50,000.00 | \$50,000.00 |
| 1 | 562 | | | FACILITY CONSULTING SER./SUPERVISION | | | | | \$50,000.00 | \$50,000.00 |
| | 563 564 | | | FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL | | | | | \$300,000.00 | \$300,000.00 |
| | | | | SIM-OPS | LINTANGIBLE COSTS | | \$2,118,075.00 | \$4 547 000 00 | \$400,000.00 | \$0.00 \$7,065,075.00 |
| | 1 | | | | ANGIBLE COSTS | | \$2,118,075.00 | \$4,547,000.00 | \$400,000.00 | \$7,005,075.00 |
| | | 401 402 | | CASING - CONDUCTOR CASING - SURFACE | | | \$40,000.00 \$76,453.13 | | | \$40,000.00 \$76,453.13 |
| | | 403 | | CASING - SALT STRING | | | \$0.00 | | | \$0.00 |
| | | 404 405 | 604 605 | CASING - INTERMEDIATE CASING - PRODUCTION / LINER | | | \$253,870.00 \$578,126.25 | | | \$253,870.00 \$578,126.25 |
| | | 406 | 606 | SUBSURFACE EQUIPMENT | | | | \$1E0 000 00 | | \$0.00 |
| | | | 607 608 | PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT | | | | \$150,000.00 | | \$150,000.00 \$0.00 |
| | | | 609 | WELLHEAD EQUIPMENT FLOWLINES | | | \$80,000.00 | | \$150,000.00 | \$80,000.00 \$150,000.00 |
| | | 409 | 610 | | | | | | + 100,000.00 | \$0.00 |
| | | | 611 | SURFACE PUMPING EQUIPMENT | | | | | | \$0.00 |
| | | 409 | 611 | | | | | | \$200,000.00 | \$200,000.00 |
| | | | 611 612 613 614 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL | | | | | \$200,000.00 \$200,000.00 | \$200,000.00 |
| | | 412 | 611 612 613 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING | | | | | | \$200,000.00 \$0.00 \$0.00 |
| | | 412 | 611 612 613 614 615 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT | | | | | \$200,000.00 | \$200,000.00 \$0.00 \$0.00 \$0.00 |
| | | 412 417 420 447 | 611 612 613 614 615 617 634 634 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS | | | | | | \$200,000.00 \$0.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 |
| | | 412 417 420 | 611 612 613 614 615 617 634 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT | | | | | \$200,000.00 | \$200,000.00 \$0.00 \$0.00 \$300,000.00 \$0.00 \$0.00 \$0.00 \$0.00 |
| Image: | | 412 417 420 447 | 611 612 613 614 615 617 634 647 648 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS | ANGIBLE COSTS | | \$1,028,449.38 | \$150,000.00 | \$200,000.00 \$300,000.00 \$850,000.00 | \$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$0.00 \$0.00 \$2,028,449.38 |
| | | 412 417 420 447 | 611 612 613 614 615 617 634 647 648 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS | | | \$1,028,449.38 DRILLING \$3,146,524.38 | \$150,000.00 COMPLETIONS \$4,697,000.00 | \$200,000.00 | \$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL |
| | | 412 417 420 447 | 611 612 613 614 615 617 634 647 648 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS TOTAL 1 | | | DRILLING | COMPLETIONS | \$200,000.00 \$300,000.00 \$850,000.00 FACILITIES | \$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$0.00 \$0.00 \$2,028,449.38 |
| | D BY: | 412 417 420 447 | 611 612 613 614 615 617 634 647 648 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS TOTAL 1 | | DATE: | DRILLING | COMPLETIONS | \$200,000.00 \$300,000.00 \$850,000.00 FACILITIES | \$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$0.00 \$2,028,449.38 TOTAL |
| | | 412 417 420 447 | 611 612 613 614 615 617 634 647 648 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP.ACQUISITIONS TOTAL ESTIMATED WELL COST | | | DRILLING \$3,146,524.38 12/15/2023 | COMPLETIONS | \$200,000.00 \$300,000.00 \$850,000.00 FACILITIES \$1,250,000.00 | \$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL |
| RATOF | R APP | 412 417 420 447 448 | 611 612 613 614 615 617 634 647 648 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP.ACQUISITIONS TOTAL ESTIMATED WELL COST | | DATE: | DRILLING \$3,146,524.38 12/15/2023 | COMPLETIONS \$4,697,000.00 | \$200,000.00 \$300,000.00 \$850,000.00 FACILITIES \$1,250,000.00 | \$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL |
| RATOF | R APP | 412 417 420 447 448 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 | 611 612 613 614 615 617 634 647 648 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP.ACQUISITIONS TOTAL ESTIMATED WELL COST | | DATE: | DRILLING \$3,146,524.38 12/15/2023 | COMPLETIONS \$4,697,000.00 | \$200,000.00 \$300,000.00 \$850,000.00 FACILITIES \$1,250,000.00 | \$200,000.00 \$0.00 \$300,000.00 \$300,000.00 \$0.00 \$2,028,449.38 TOTAL |

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

TITLE:

Received by

| VELL N ATER/ URFA | | L. Re | sourc | es, Inc. | 223 W. Wall Street, Su Midland, TX 7970 | | | | | | |
|-------------------------|------------|-------------|------------|--|--|----------|-----------------------------|----------------------------------|------------------------------|----------------------------|--|
| RFA | IAME | | | | | | | | | | |
| RFA | | | | Smithers 10-15 Fed Com #201H | AFE TYPE Developm | nent | | AFE NUMBER | | | |
| | AL LOCA | | | Unit N of Sec. 15, T18S-R33E | FIELD | | | PROPERTY NUMBER DRILLING DAYS | 19 | | |
| OTTOM-HOLE LOCATION | | | ION | Unit C of Sec. 10, T18S-R33E | COUNTY LEA | | | | 9600'/ 19815' | | |
| 20.IF | CT DESC | RIPTIO | N | Drilling, Completion & Facilities costs for EGL | | | STATE NM | | | | |
| (OJE) | | | | | | | | | | | |
| IDC | ACCT. | CODE TDC | тсс | DESCRIPTION | r | COST EST | | | | | |
| REFIX | | PREFI | < | | | | DRILLING | COMPLETIONS | FACILITIES | TOTAL | |
| 300 301 | 500 501 | 400 | 600 | WELL INTA SURVEY/PERMITS/DAMAGES | NGIBLE COSTS | | \$25,000.00 | | | \$25,000.0 | |
| 302 | 502 | | | LOCATION & ROAD | | | \$76,875.00 | | | \$76,875.0 | |
| 303 304 | | | | RIG MOVE DRILLING - FOOTAGE | | | \$100,000.00 | | | \$100,000.0 \$0.0 | |
| 305 | 505 506 | | | DRILLING - DAYWORK COMPLETION/WORKOVER RIG | | | \$598,000.00 | | | \$598,000.0 \$0.0 | |
| | 507 | | | COIL TUBING/SNUBBING UNIT SLICKLINE/SWABBING | | | | \$250,000.00 | | \$250,000.0 | |
| 309 | 508 509 | | | BITS | | | \$80,000.00 | | | \$0.0 \$80,000.0 | |
| 310 311 | 510 511 | | | DIRECTIONAL SERVICES CASING CREW | | | \$182,000.00 \$40,000.00 | | | \$182,000.0 | |
| 312 | 512 | | | TOOL & EQUIPMENT RENTAL | | | \$95,000.00 | \$275,000.00 | | \$370,000.0 | |
| 313 314 | 513 | | | FUEL & POWER DIESEL - BASE FOR MUD | | | \$109,200.00 \$70,000.00 | \$525,000.00 | | \$634,200.0 \$70,000.0 | |
| 315 316 | 515 516 | | | MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL | | | \$90,000.00 | | | \$0.00 \$90,000.0 | |
| 317 | 517 | | | TRUCKING | | | \$40,000.00 | \$50,000.00 | | \$90,000.0 | |
| 319 | 518 519 | | | TESTING CEMENTING | | | \$175,000.00 | | | \$0.0 \$175,000.0 | |
| 320 | 520 521 | | | PERFORATING CASED HOLE LOGS | | | | \$180,000.00 | | \$180,000.0 \$0.0 | |
| 322 | 522 | | | DOWNHOLE TOOLS & SERVICE | | | \$40,000.00 | \$60,000.00 | | \$100,000.0 | |
| 323 | 523 524 | | | SCIENCE & DIAGNOSTICS FORMATION STIMULATION | | | | \$1,150,000.00 | | \$0.0 \$1,150,000.0 | |
| 326 327 | 526 527 | | | CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES | | | \$92,000.00 | \$75,000.00 \$90,000.00 | | \$75,000.0 \$182,000.0 | |
| 328 | 528 | | | OTHER LABOR | | | \$92,000.00 | φ90,000.00 | | \$25,000.0 | |
| 329 330 | 529 530 | | | OVERHEAD WATER - FRESH | | | \$50,000.00 | \$550,000.00 | | \$0.0 | |
| 331 | 531 | | | FLUIDS & CHEMICALS | | | \$110,000.00 | \$475,000.00 | | \$585,000.0 | |
| 332 333 | 532 533 | | | CORING & ANALYSIS COMMUNICATIONS | | | \$10,000.00 | \$10,000.00 | | \$0.0 \$20,000.0 | |
| 334 335 | 534 535 | | | BOP TESTING CO2/NITROGEN | | | \$28,000.00 | \$10,000.00 | | \$38,000.0 | |
| 336 | 536 | | | FISHING TOOLS & SERVICES | | | | | | \$0.0 | |
| 337 338 | 537 | | | INSPECTIONS WIRELINE SERVICES | | | \$20,000.00 | | | \$20,000.0 \$0.0 | |
| 339 340 | 539 540 | | | ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE | | | | | | \$0.0 \$0.0 | |
| 341 | | | | MULTISHOT & GYRO | | | | | | \$0.0 | |
| 342 343 | 543 | | | RE-ENTRY SERVICES CAMPS & TRAILERS | | | \$52,000.00 | \$40,000.00 | | \$0.0 \$92,000.0 | |
| 344 345 | 544 | | | SAFETY EQUIPMENT & H2S CONTINGENCY | | | \$10,000.00 | \$5,000.00 | | \$15,000.0 \$0.0 | |
| 346 | 546 | | | INSURANCE | | | | \$2,000.00 | | \$2,000.0 | |
| 347 348 | 547 548 | | | MISCELLANEOUS OUTSIDE OPERATED | | | | | | \$0.0 | |
| 349 350 | 549 550 | | | SAND SAND LOGISTICS | | | | \$400,000.00 \$400,000.00 | | \$400,000.0 \$400,000.0 | |
| 351 | 551 | | | VACUUM TRUCK | | | | \$400,000.00 | | \$0.0 | |
| 352 | 552 560 | | | WATER - BRINE FACILITY TRUCKING | | | | | \$50,000.00 | \$0.0 \$50,000.0 | |
| | 561 | | | FACILITY VACUUM TRUCK | | | | | | \$0.0 | |
| | 562 563 | | | FACILITY CONSULTING SER./SUPERVISION FACILITY CONTRACT LABOR / SER. | | | | | \$50,000.00 \$300,000.00 | \$50,000.0 \$300,000.0 | |
| | 564 | | | FACILITY SURFACE RENTAL SIM-OPS | | | | | | \$0.0 | |
| | | | | | TANGIBLE COSTS | | \$2,118,075.00 | \$4,547,000.00 | \$400,000.00 | \$7,065,075.0 | |
| | | 401 | | CASING - CONDUCTOR | GIBLE COSTS | | \$40,000.00 | | | \$40,000.0 | |
| | | 402 403 | | CASING - SURFACE CASING - SALT STRING | | | \$76,453.13 \$0.00 | | | \$76,453.1 \$0.0 | |
| | | 404 | | CASING - INTERMEDIATE | | | \$253,870.00 | | | \$253,870.0 | |
| | | 405 406 | 605 606 | CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT | | | \$578,126.25 | | | \$578,126.2 \$0.0 | |
| | | | 607 | PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT | | | | \$150,000.00 | | \$150,000.0 \$0.0 | |
| | | 409 | 609 | WELLHEAD EQUIPMENT | | | \$80,000.00 | | | \$80,000.0 | |
| | | | | FLOWLINES SURFACE PUMPING EQUIPMENT | | | | | \$150,000.00 | \$150,000.0 | |
| | | 412 | 612 | LINER HANGER & ASSOC EQUIP | | | | | 6000.000.00 | \$0.0 | |
| | | | 614 | VALVES & FITTINGS INSTURMENTATION & ELECTRICAL | | | | | \$200,000.00 \$200,000.00 | \$200,000.0 \$200,000.0 | |
| | | 417 | | RODS | | | | | | \$0.0 \$0.0 | |
| | | 417 | | RE-ENTRY EQUIPMENT | | | | | | \$0.0 | |
| | | 447 | 634 647 | PRODUCTION EQUIPMENT MISCELLANEOUS | | | | | \$300,000.00 | \$300,000.0 | |
| | | 448 | 648 | OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS | | | | | | \$0.0 \$0.0 | |
| | | | 049 | | IGIBLE COSTS | | \$1,028,449.38 | \$150,000.00 | \$850,000.00 | \$0.0 \$2,028,449.3 | |
| | | | | | | | DRILLING | COMPLETIONS | FACILITIES | TOTAL | |
| | | | | TOTAL ESTIMATED WELL COST | | | \$3,146,524.38 | \$4,697,000.00 | \$1,250,000.00 | \$9,093,524.3 | |
| | | | | Alay Daurland 8 Acres 0-44 | | 0.77 | 10/15/0000 | | | | |
| | RED BY: | | | Alex Bourland & Aaron Cattley | | | 12/15/2023 | | | | |
| | | PROVAL | | | | DATE: | | | | | |
| PERA | | | | | | | | | | | |
| PERA | TOR APP | PROVAL | | | | DATE: | | | | | |

TITLE:

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

Received by OCD: 7/3/2024 9:08:03 AM

| | 、 ı | Dec | | E.G.L. Resources, Inc. AUTHORIZATION FOR EXPENDITURE 223 W. Wall Street, Suite 900 Midland, TX 79701 | | | | |
|----------------------|-------|----------------------|-------------------|--|-----------------------------|-------------------------------|------------------------------|----------------------------|
| | | . Res | sourc | | | | | |
| L NAME | CAT | | | Smithers 10-15 Fed Com #203H AFE TYPE Development FIELD | | AFE NUMBER PROPERTY NUMBER | | |
| FACE LO | | | N | Unit N of Sec. 15, T18S-R33E FORMATION Unit C of Sec. 10, T18S-R33E COUNTY LEA | | DEPTH (TVD/TMD) | 19 9600'/ 19815' | |
| JECT DE | ESCR | | | Drilling, Completion & Facilities costs for EGL | | STATE | NM | |
| AC | CT. C | ODE | | DESCRIPTION OF EXPENDITURE | | COST EST | IMATE | |
| C IC FIX 00 50 | F | TDC PREFIX 400 | TCC 600 | WELL INTANGIBLE COSTS | DRILLING | COMPLETIONS | FACILITIES | TOTAL |
| 01 50 | 01 | 400 | 000 | SURVEY/PERMITS/DAMAGES | \$25,000.00 \$76,875.00 | | | \$25,000.0 |
| 02 50 | .2 | | | LOCATION & ROAD RIG MOVE DUBLING FOOTAGE | \$100,000.00 | | | \$76,875.0 |
|)4)5 50 | | | | DRILLING - FOOTAGE DRILLING - DAYWORK | \$598,000.00 | | | \$0.0 \$598,000.0 |
| 50 | 07 | | | COMPLETION/WORKOVER RIG COIL TUBING/SNUBBING UNIT | | \$250,000.00 | | \$0.0 \$250,000.0 |
| 50 09 50 | | | | SLICKLINE/SWABBING BITS | \$80,000.00 | | | 0.0\$ \$80,000.0 |
| 10 51 11 51 | | | | DIRECTIONAL SERVICES CASING CREW | \$182,000.00 \$40,000.00 | | | \$182,000.0 \$40,000.0 |
| 12 51 13 51 | 2 | | | TOOL & EQUIPMENT RENTAL FUEL & POWER | \$95,000.00 \$109,200.00 | \$275,000.00 \$525,000.00 | | \$370,000.0 \$634,200.0 |
| 14 15 51 | | | | DIESEL - BASE FOR MUD MUD LOGGING & GEOLOGIST | \$70,000.00 | | | \$70,000.0 \$0.0 |
| 16 51 17 51 | 6 | | | DISPOSAL, RESTORATION & BACKFILL TRUCKING | \$90,000.00 \$40,000.00 | \$50,000.00 | | \$90,000.0 \$90,000.0 |
| 51 | 8 | | | TESTING | | φυυ,υυυ.υυ | | \$0.0 |
| 19 51 20 52 | 20 | | | CEMENTING PERFORATING | \$175,000.00 | \$180,000.00 | | \$175,000.0 |
| 52 22 52 | 22 | | | CASED HOLE LOGS DOWNHOLE TOOLS & SERVICE | \$40,000.00 | \$60,000.00 | | \$0.0 \$100,000.0 |
| 23 52 52 | 24 | | | SCIENCE & DIAGNOSTICS FORMATION STIMULATION | | \$1,150,000.00 | | \$0.0 \$1,150,000.0 |
| 26 52 27 52 | | | | CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES | \$92,000.00 | \$75,000.00 \$90,000.00 | | \$75,000.0 \$182,000.0 |
| 28 52 29 52 | 28 | | | OTHER LABOR OVERHEAD | \$25,000.00 | | | \$25,000.0 \$0.0 |
| 30 53 31 53 | 30 | | | WATER - FRESH FLUIDS & CHEMICALS | \$50,000.00 \$110,000.00 | \$550,000.00 \$475,000.00 | | \$600,000.0 \$585,000.0 |
| 32 53 33 53 | 32 | | | CORING & ANALYSIS COMMUNICATIONS | \$10,000.00 | \$10,000.00 | | \$0.0 \$20,000.0 |
| 34 53 35 53 | 34 | | | CO2/NITROGEN | \$28,000.00 | \$10,000.00 | | \$38,000.0 |
| 36 53 | 36 | | | FISHING TOOLS & SERVICES | ¢20.000.00 | | | \$0.0 |
| 37 53 38 | | | | INSPECTIONS WIRELINE SERVICES | \$20,000.00 | | | \$20,000.0 \$0.0 |
| 39 53 40 54 | | | | ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE | | | | \$0.0 \$0.0 |
| 41 42 | | | | MULTISHOT & GYRO RE-ENTRY SERVICES | | | | \$0.0 \$0.0 |
| 13 54 14 54 | | | | CAMPS & TRAILERS SAFETY EQUIPMENT & H2S | \$52,000.00 \$10,000.00 | \$40,000.00 \$5,000.00 | | \$92,000.0 \$15,000.0 |
| 15 16 54 | 16 | | | CONTINGENCY INSURANCE | | \$2,000.00 | | \$0.0 \$2,000.0 |
| 17 54 18 54 | | | | MISCELLANEOUS OUTSIDE OPERATED | | | | \$0.0 \$0.0 |
| 19 54 50 55 | 9 | | | SAND SAND LOGISTICS | | \$400,000.00 \$400,000.00 | | \$400,000.0 \$400,000.0 |
| i1 55 i2 55 | 51 | | | VACUUM TRUCK WATER - BRINE | | \$400,000.00 | | \$0.0 |
| 56 | 60 | | | FACILITY TRUCKING | | | \$50,000.00 | \$50,000.0 |
| 56 | 62 | | | FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION | | | \$50,000.00 | \$0.0 \$50,000.0 |
| 56 | | | | FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL | | | \$300,000.00 | \$300,000.0 \$0.0 |
| | | | | SIM-OPS TOTAL WELL INTANGIBLE COSTS | \$2,118,075.00 | \$4,547,000.00 | \$400,000.00 | \$0.0 \$7,065,075.0 |
| | | 401 | | WELL TANGIBLE COSTS CASING - CONDUCTOR | \$40,000.00 | | | \$40.000.0 |
| | | 402 | | CASING - CONDUCTOR CASING - SURFACE CASING - SALT STRING | \$76,453.13 | | | \$76,453.1 |
| | | 403 | 604 | CASING - INTERMEDIATE | \$0.00 \$253,870.00 | | | \$0.0 \$253,870.0 |
| | | 405 406 | 605 606 | CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT | \$578,126.25 | | | \$578,126.2 \$0.0 |
| | | | 607 608 | PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT | | \$150,000.00 | | \$150,000.0 \$0.0 |
| | | 409 | 609 610 | WELLHEAD EQUIPMENT FLOWLINES | \$80,000.00 | | \$150,000.00 | \$80,000.0 \$150,000.0 |
| | | 412 | 611 | SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP | | | | \$0.0 \$0.0 |
| | - | | 613 614 | VALVES & FITTINGS INSTURMENTATION & ELECTRICAL | | | \$200,000.00 \$200,000.00 | \$200,000.0 \$200,000.0 |
| | | 417 | 614 615 617 | RODS | | | ψ200,000.00 | \$0.0 |
| | | 417 420 | | TRUCKING RE-ENTRY EQUIPMENT | | | | \$0.0 |
| | | 447 | 634 647 | PRODUCTION EQUIPMENT MISCELLANEOUS | | | \$300,000.00 | \$300,000.0 \$0.0 |
| | | 448 | 648 649 | OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS | | | | \$0.0 \$0.0 |
| | | | | TOTAL TANGIBLE COSTS | \$1,028,449.38 | \$150,000.00 COMPLETIONS | \$850,000.00 FACILITIES | \$2,028,449.3 TOTAL |
| | | | | TOTAL ESTIMATED WELL COST | \$3,146,524.38 | \$4,697,000.00 | \$1,250,000.00 | \$9,093,524.3 |
| | | | | | | | | |
| | | | | Alex Bourland & Aaron Cattley DA | TE: 12/15/2023 | | | |
| PARED | BY: | | | | | | | |
| RATOR | APPF | | | DA | TE: | | | |
| | APPF | | | DA | TE: | | | |
| RATOR | APPF | ROVAL: | | DA` | | | | |

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SUMMARY OF COMMUNICATIONS

| | | | Documents Sent | | |
|--|-------------|--------------------------------|----------------|-----|----------|
| PARTIES TO POOL | INT TYPE | ADDRESS | Proposal | JOA | Com Agmt |
| Adrienne Wynn 1985 Trust, Shirley | | | | | |
| Barnes Wynn & W. Forrest Wynn, | | | | | |
| Trustees | WIO | Unknown | Y | Y | Y |
| | | 4109 N. Main Street, Midland, | | | |
| Angelo, Ernest, Jr. | WIO | TX 79701 | Y | Y | Y |
| | | c/o RJ Ramsland Jr. spa | | | |
| | | Russell J. Ramsland, PO Box | | | |
| Bahnhof Holdings LP | WIO | 10505, Midland, TX 79702 | Y | Y | Y |
| | | PO Box 10505, Midland, TX | | | |
| Barnes Family Partership | WIO | 79702 | Y | Y | Y |
| | | PO Box 10505, Midland, TX | | | |
| Barnes, Julie Ellen | WIO | 79702 | Y | Y | Y |
| Barnes, Steve C. aka Stephen | | PO Box 10505, Midland, TX | | | |
| Clement Barnes | WIO | 79702 | Y | Y | Y |
| Barnes, V. Elaine spa Viola Elaine | | PO Box 10505, Midland, TX | | | |
| Barnes | WIO | 79702 | Y | Y | Y |
| | | Claudia Jane Burch, PO Box | | | |
| Burch576 LLC | WIO | 10505, Midland, TX 79702 | Y | Y | Y |
| | WIO, RT-St, | 200 N. Lorene St., Midland, TX | | | |
| Cal-Mon Oil Co | RT-Fed | 79701 | Y | Y | Y |
| | | PO Box 592137, San Antonio, | | | |
| Castlerock Exploration LLC | WIO | TX 78259 | Y | Y | Y |
| | | | | | |
| Coffield, Conrad E., Estate of & heirs | WIO | Unknown | Y | Y | Y |

E.G.L. Resources, Inc. Case No. 24416 Exhibit A-5

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| | | c/o Michael Stuart Coffield, | | | |
|-------------------------------------|-------------|--------------------------------|---|---|---|
| Coffield, Conrad Eugene, Jr. | | Trustee, 335 Knipp Forest St., | | | |
| (potential heir) | WIO | Houston, TX 77024 | Y | Y | Y |
| Coffield, Edward Murphey (potential | | | | | |
| heir) | WIO | Unknown | Y | Y | Y |
| Coffield, Michael Stuart (potential | | 335 Knipp Forest St, Houston, | | | |
| heir) | WIO | TX 77024 | Y | Y | Y |
| | | PO Box 10321, Lubbock, TX | | | |
| Cone, SE Jr aka Stephen E. Cone Jr. | WIO | 79408 | Y | Y | Y |
| | | PO Box 3511, Midland, TX | | | |
| Davenport Conger Properties, LP | WIO | 79702 | Y | Y | Y |
| | WIO, RT-St, | 333 W. Sheridan Avenue, | | | |
| Devon Energy Production Co | RT-Fed | Oklahoma City, OK 73102 | Y | Y | Y |
| | | c/o Lewis C. Cox, III, 311 N. | | | |
| | | First St, PO Drawer 1599, | | | |
| DLA Properties | WIO | Lovington, NM 88260 | Y | Y | Y |
| | | 500 W. Texas Ave, Suite 1200, | | | |
| Energen Resources Corp | WIO | Midland, TX 79701 | Y | Y | Y |
| | | PO Box 601533, Dallas, TX | | | |
| Enoch Energy Inc. | WIO | 75360 | Y | Y | Y |
| | WIO, RT-St, | 5509 Champions Dr, Midland, | | | |
| EOG Resources Inc. | RT-Fed | TX 79706 | Y | Y | Y |
| | | PO Box 10505, Midland, TX | | | |
| Escondido6154, LLC | WIO | 79702 | Y | Y | Y |
| | | PO Box 50206, Austin, TX | | | |
| FK Cahoon Operating LLC | WIO | 78763 | Y | Y | Y |
| | | PO Box 2206, Midland, TX | | | |
| Grainne, LLC | WIO | 79702 | Y | Y | Y |
| | | PO Box 130, Midland, TX | | | |
| Herd, JH | WIO | 79702 | Y | Y | Y |

| | | PO Box 1568, Cedar Park, TX | | | |
|-------------------------------------|-------------|-------------------------------|---|---|---|
| Hill Investments Ltd | WIO | 78630 | Y | Y | Y |
| Horsehoe Drilling Corp and/or | | PO Box 870, San Angelo, TX | | | |
| Horseshoe Oil & Gas Corp | WIO | 76901 | Y | Y | Y |
| | | PO Box 27284, Austin, TX | | | |
| HS Minerals & Realty Ltd | WIO | 78755 | Y | Y | Y |
| | WIO, RT-St, | PO Box 1608, Albuquerque, | | | |
| Jalapeno Corp | RT-Fed | NM 87103 | Y | Y | Y |
| | | c/o Compuco, Inc. General | | | |
| Jane B. Ramsland Oil & Gas | | Partner, PO Box 10505, | | | |
| Partnership Ltd. | WIO | Midland, TX 79702 | Y | Y | Y |
| | | 3916 Monticello Drive, Ft. | | | |
| Jones, Nancy Puff (Potential heir) | WIO | Worth, TX 76106 | Y | Y | Y |
| | | 6426 Pontiac Drive, Indian | | | |
| Kaspar, Melanie J. (potential heir) | WIO | Head Park, IL 60525 | Y | Y | Y |
| Kaspar, Theresa Doss (potential | | 333 W. Hopkins Ave, Aspen, | | | |
| heir) | WIO | CO 81611 | Y | Y | Y |
| | | PO Box 5930, Lubbock, TX | | | |
| Kastman Oil Co | WIO | 79408 | Y | Y | Y |
| Lyon, Margaret Ann "Magan" | | 415 Calle Bonita #170, Santa | | | |
| (potential heir) | WIO | Fe, NM 87505 | Y | Y | Y |
| Martin, CD | WIO | PO Box 12, Midland, TX 79702 | Y | Y | Y |
| | | PO Box 2626, Fredericksburg, | | | |
| McCrea Energy LLC | WIO | TX 78624 | Y | Y | Y |
| | | 500 W. Texas, Suite 700, | | | |
| Mesa Disposal LLC | WIO | Midland, TX 79701 | Y | Y | Y |
| | | 22777 Springwoods Village | | | |
| Mobil Producing TX & NM Inc. | WIO | Pkwy, Spring, TX 77389 | Y | Y | Y |
| | WIO, RT-St, | 5400 LBJ Freeway, Suite 1500, | | | |
| MRC Delaware Resources LLC | RT-Fed | Dallas, TX 75240 | Y | Y | Y |

| | | 5400 LBJ Freeway, Suite 1500, | | | |
|--------------------------------------|--------------|--------------------------------|---|---|---|
| MRC Explorers Resources LLC | WIO | Dallas, TX 75240 | Y | Y | Y |
| | WIO, RT-St?, | 5400 LBJ Freeway, Suite 1500, | | | |
| MRC Spiral Resources LLC | RT-Fed? | Dallas, TX 75240 | Y | Y | Y |
| | | Robert K. Monaghan, Trustee, | | | |
| Patrick K. Monaghan Trust, Robert K. | | 2610 W. Sunnyside Avenue, | | | |
| Monaghan, Trustee | WIO | Chicago, IL 60625 | Y | Y | Y |
| | | 3916 Monticello Drive, Ft. | | | |
| Puff, Thomas (potential heir) | WIO | Worth, TX 76106 | Y | Y | Y |
| Ramsland, RJ aka Russell J. | | PO Box 10505, Midland, TX | | | |
| Ramsland, Estate of | WIO | 79702 | Y | Y | Y |
| Ray, Christine aka Christine Barnes | | PO Box 10505, Midland, TX | | | |
| Motycka | WIO | 79702 | Y | Y | Y |
| | | 4450 Oak Park Lane, Suite | | | |
| Rockwood Resources, LLC | WIO | 101897, Ft. Worth, TX 76109 | Y | Y | Y |
| | | 1780 Hughes Landing Blvd. | | | |
| | | Suite 1200, The Woodlands, | | | |
| Sabinal CBP, LLC | WIO | TX 77380 | Y | Y | Y |
| | | 1780 Hughes Landing Blvd. | | | |
| | | Suite 1200, The Woodlands, | | | |
| Sabinal Resources, LLC | WIO | TX 77380 | Y | Y | Y |
| | | PO Box 246, Roswell, NM | | | |
| SDS Properties Inc. | WIO | 88202 | Y | Y | Y |
| | | 4730 N. Lindhurst Ave, Dallas, | | | |
| Shiloh Oil & Gas Royalties LLC | WIO | TX 75229 | Y | Y | Y |
| | | 1801 Redbud Lane, Suite B- | | | |
| Solar Flare Investments LLC | WIO | 248, Round Rock, TX 78664 | Y | Y | Y |
| | | PO Box 293, Midland, TX | | | |
| Tocor Investments Inc. | WIO | 79702 | Y | Y | Y |

| | | c/o Private Weath | | | |
|----------------------------------|-------------|------------------------------|---|---|---|
| | | Management, Attn: Pedie | | | |
| | | Monta, PO Box 85460, | | | |
| TTCZ Properties LLC | WIO | Westland, MI 48185 | Y | Y | Y |
| | | 9 Broken Arrow Place, Sandia | | | |
| Wade Petroleum Corp | WIO | Peak, NM 87047 | Y | Y | Y |
| | | PO Box 6832, Houston, TX | | | |
| Wynn, CF spa Claude F. | WIO | 77265 | Y | Y | Y |
| Wynn, Sleepy spa W. Forrest Wynn | WIO | Unknown | Y | Y | Y |
| | WIO, RT-St, | PO Box 2323, Roswell, NM | | | |
| Yates Energy Corp | RT-Fed | 88202 | Y | Y | Y |

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24416

SELF-AFFIRMED STATEMENT OF MATTHEW PARDEE

1. I am a geologist with E.G.L. Resources, Inc. ("E.G.L.") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Bachelor's degree in Geology from Salem State University and have worked in the petroleum industry for approximately 10 years. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. Exhibit B-2 is a location map of the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore paths for the proposed Smithers 10-15 Fed Com 101H, 102H, 103H, 201H, and 203H wells ("Wells") are represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-3** contains a subsea structure map for the top of the Second Sand Marker in the Bone Spring formation that is representative of a targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore paths for the Wells are depicted by a light green dashed line. The map demonstrates the formation is gently dipping to the southeast

> E.G.L. Resources, Inc Case No. 24416 Exhibit B

in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. **Exhibit B-4** identifies three wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of E.G.L.'s application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

2

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Matthew Pardee

 $\frac{6/24}{Date}/2024$

•

Matthew Pardee

3005 Douglas Drive Midland, TX 79701 432-230-6084 Matthewpardee@iCloud.com

SUMMARY

I am a highly ambitious, growth-driven Geoscientist offering a decade of proven excellence in Exploration, Asset Development and Drilling Operations across six (6) Major Onshore US Basins. Currently, I am interested in diversifying my skillset while providing experience and expertise to a new position. I aim to utilize my fine-tuned skills of accurate, business-critical geologic analytics to identify and optimize investments though reserves growth and production of hydrocarbons.

PROFESSIONAL EXPERIENCE

PBEX Resources LLC Petroleum Geologist February 2018 – Present

Exploration + Asset Geology

- Identify exploration and bolt-on or step-out acquisition prospects through geologic, petrophysical and geophysical correlations and mapping to continuously increase corporate reserves-growth and production goals.
- Create basin-wide and localized geologic evaluations of core and non-core assets for trade, divestiture, or development in the Delaware and Midland Basins (Prior to a 2020 Permian Basin "Net-UP" pbEX assets spanned the Anadarko, Powder River, South Texas (Eagleford) and Appalachian Basins).
- Optimize operated asset valuation and reserves booking with precise sedimentary/stratigraphic modeling and mapping, integrating petrophysical log analysis along with seismic interpretations to create play fairway analyses to identify, estimate and quantify in-situ hydrocarbons and model migration and entrapment.
- Present both near and long-term development planning providing recommendations for operated and non-operated assets with a multidisciplinary team of Land and Engineering personnel. Report evaluations of potential opportunities for leasing, operations, mergers, and trades to Management, Executives, Investors and the Board of Directors.
- Manage and negotiate data and software contracts with vendors including but not limited to Rogii, TGS, SEI, and Enverus.
- Perform all Geological Technician duties including but not limited to preparing data acquisition, quality control, storage and application inputs.
- Report and testify geologic findings to State and Federal agencies.

Operations Geology

- Detailed planning of horizontal/vertical development targets integrating correlations, mapping and prospect analysis.
- Incorporate geologic data into well planning with Engineering and Regulatory staff.
- Create drilling prognoses for horizontal/vertical wells.
- GeoSteering of horizontal wells utilizing Transform or StarSteer.
- Monitor and communicate with mud loggers and remote geosteering team.
- Maintain communications and being available to entire drilling operations team by phone and email 24/7.

E.G.L. Resources, Inc, Case No. 24416, Exhibit B-1

Pinson Well Logging Incorporated

Geosteering Geologist September 2017 - February 2018

- Steered 11 wells in the Woodford and Sycamore formations of the Anadarko Basin (SCOOP).
- Analyzed well logs to evaluate geologic conditions of the formations being drilled.
- Utilized seismic profiles, geologic maps, and other forms of prognoses to maximize the percentage of pay-zone footage drilled.
- Monitored and communicated well progress with geologists and engineers to adhere to directional plans and recommended revisions while being the primary link between office and drilling operations.
- Communicated and strategized wellbore trajectory changes with a team of Geologists, Engineers, and Drilling personnel to ensure optimum placement in target formation.

Chesapeake Energy Corporation

Geophysical Technician March 2014 - April 2017

- Generated optimal project efficiency through meticulous management of seismic and well data.
- Created/maintained Kingdom, Transform, Petrel, Spotfire, and Geographix projects for 10 geoscientists.
- Evolved productivity through task automation with VBA coding in Excel and Model Building in ArcGIS.
- Enhanced Geoscience projects by loading cleaned and updated data from IHS, TGS, and Texas RRC.
- Facilitated data sharing and accuracy in operations through generating geologic maps.

Mud Logging Field Geologist II September 2013 – March 2014

- Optimized geological controls on drilling with precise analysis of drilling data on 30' intervals.
- Perfected target zone drilling with detailed formation picks from gamma logs and rock samples.
- Completed comprehensive reporting to government agencies with water sample analysis of local aquifers.

EDUCATION

SALEM STATE UNIVERSITY

Bachelor of Science, Geoscience Dean's List (2012-2013) Earth Science Association (2008-2013) Men's Lacrosse (2008-2012)

OKLAHOMA STATE UNIVERSITY 4.0 GPA **Masters of Science, Geophysics (Incomplete)**

Field Camp:

- Seismic Analysis 3D seismic acquisition and interpretation used to produce a proposal for the location of remediation site for contaminated sediment in Salem Harbor, Salem MA.
- Structural Geology Cross-sectional interpretation and stereonet analysis of bedding planes, faults, fractures, and regional structure Frying Pan Gulch and Block Mountain, Beaverhead and Madison County, MT.

Research:

Pardee, Matthew. 2013. Spontaneous Potential Geophysical and Hydrological Examination of a Retaining Embankment to Determine Loss of Structural Integrity

PROFESSIONAL EDUCATION

- **PetroSkills:** Integration of Rocks, Logs, and Test Data
- University of Tulsa CESE: Fundamentals of Petroleum Exploration, Drilling and Production
- Subsurface Consultants and Associates: Seismic Interpretation

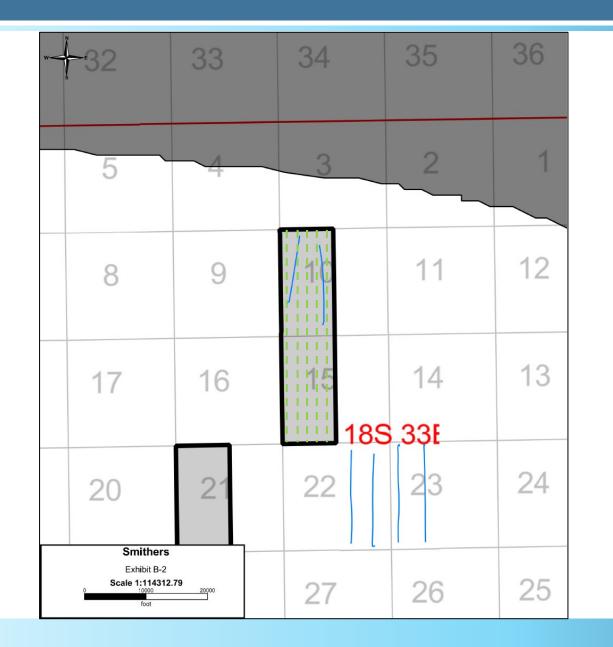
VOLUNTEER WORK

- Red Bud Memorial Bike Race 2014 2020

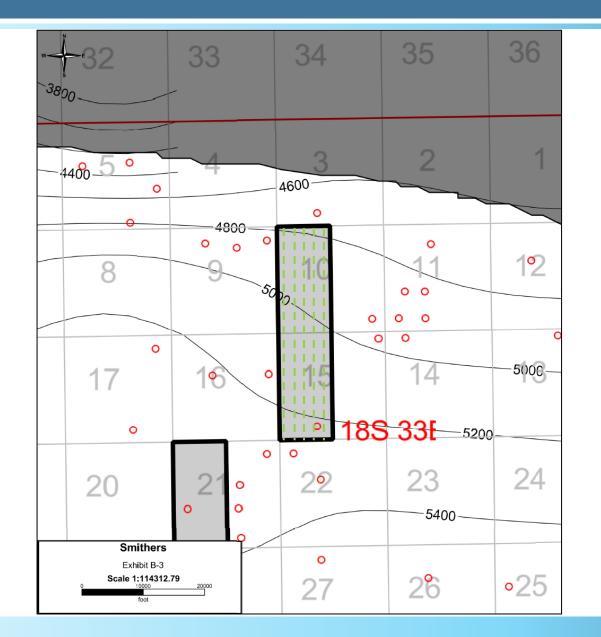
 Water Stop Leader
- Horace Mann Elementary School 2016 -2017
 - Tutor and mentor 2nd grade students
- Edmond North Huskies Boys Lacrosse 2018
 - Assistant Coach
 - Down Syndrome Association of Central Oklahoma January 2019 March 2020
 - Tutoring member children ages 4-18 in reading, writing, and math
 - Assisting with various events from cooking training to exercise classes
 - West Texas Lacrosse September 2022 Present
 - Head Coach

.

- Tornado Alley Bulldog Rescue (Oklahoma Based) December 2020 Present
 - Regional Animal Trasport Driver
 - West Texas to OKC (6hr drive)



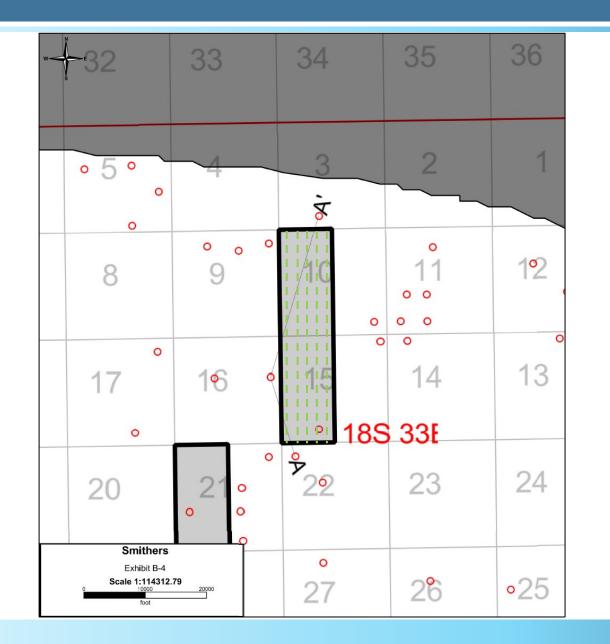
E.G.L. Resources, Inc Case No. 24416 Exhibit B-2 Exhibit B-3



E.G.L. Resources, Inc Case No. 24416 Exhibit B-3

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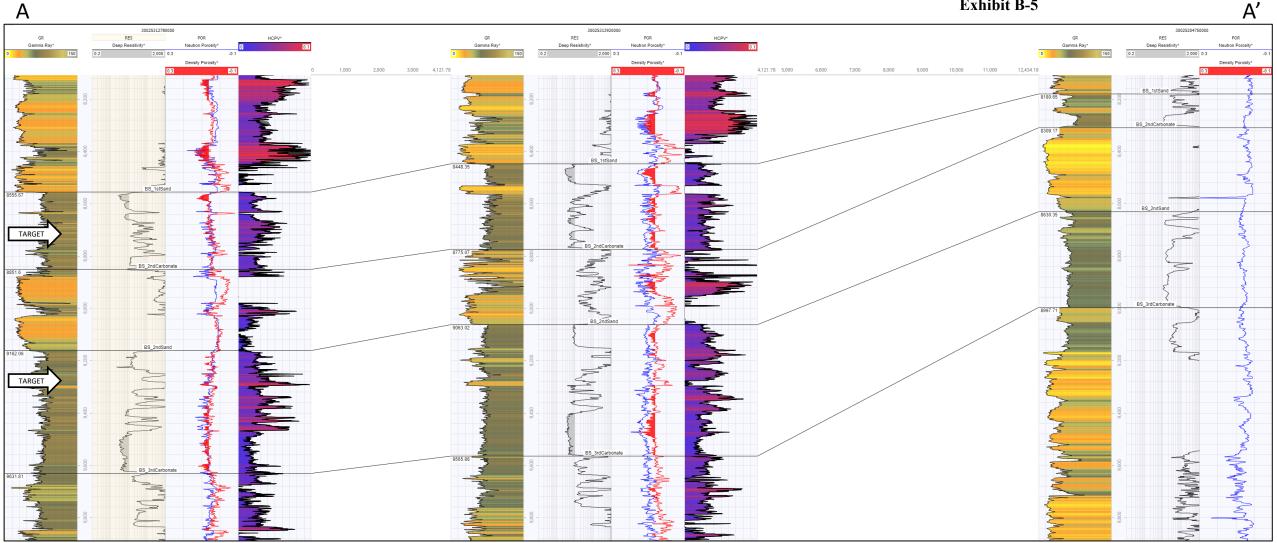
Page 44 of 117



E.G.L. Resources, Inc Case No. 24416 Exhibit B-4

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E.G.L. Resources, Inc, Case No. 24416 Exhibit B-5



APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24416

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of E.G.L. Resources, Inc., the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 23, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy <u>June 28, 2024</u> Date

> E.G.L. Resources, Inc. Case No. 24416 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL

April 19, 2024

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24416 – Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 16, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, instructions OCD Hearings see the posted on the website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Matthew Langhoff, Landman III at PBEX, LLC, at (432) 894-0967 or via email at mlanghoff@pbex.com, if you have questions regarding these matters.

Sincerely, /s/ Dana S. Hardy Dana S. Hardy

E.G.L. Resources, Inc. Case No. 24416 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

Enclosure



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 7, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24416 – Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 13, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions the OCD Hearings website: posted on https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD date. **E-Permitting** system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Matthew Langhoff, Landman III at PBEX, LLC, at (432) 894-0967 or via email at mlanghoff@pbex.com, if you have questions regarding these matters.

| Sincerely, | |
|-------------------|--|
| /s/ Dana S. Hardy | |
| Dana S. Hardy | |

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|--------------------------------------|--------------------|------------------------|
| Ernest Angelo Jr. | 04/19/24 | 04/25/24 |
| 4109 N. Main Street | | |
| Midland, TX 79701 | | |
| Bahnhof Holdings, LP | 04/19/24 | 04/29/24 |
| PO Box 10505 | | |
| Midland, TX 79702 | | |
| Barnes Family Partnership | 04/19/24 | 04/29/24 |
| PO Box 10505 | | |
| Midland, TX 79702 | | Return to sender. |
| Julie Ellen Barnes | 04/19/24 | 04/29/24 |
| PO Box 10505 | | |
| Midland, TX 79702 | | Return to sender. |
| Steve C. Barnes | 04/19/24 | 04/29/24 |
| PO Box 10505 | | |
| Midland, TX 79702 | | Return to sender. |
| V. Elaine Barnes | 04/19/24 | 04/29/24 |
| spa Viola Elaine Barnes | | |
| PO Box 10505 | | Return to sender. |
| Midland, TX 79702 | | |
| Burch576 LLC | 04/19/24 | 04/29/24 |
| PO Box 10505 | | |
| Midland, TX 79702 | | |
| Cal-Mon Oil Co. | 04/19/24 | 04/25/24 |
| 200 N. Lorene St. | | |
| Midland, TX 79701 | | |
| Castlerock Exploration LLC | 04/19/24 | 04/25/24 |
| PO Box 592137 | | |
| San Antonio, TX 78259 | | |
| SE Cone Jr aka Stephen E Cone Jr | 04/19/24 | 04/25/24 |
| PO Box 10321 | | |
| Lubbock, TX 79408 | | |
| Conrad E. Coffield, dec | 04/19/24 | 05/16/24 |
| c/o Michael Stuart Coffield, Trustee | | |
| 335 Knipp Forest St. | | Return to sender. |
| Houston, TX 77024 | | |

E.G.L. Resources, Inc. Case No. 24416 Exhibit C-2

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

| DLA Properties | 04/19/24 | 04/25/24 |
|----------------------------------|----------|-------------------|
| c/o Lewis C. Cox, III | | |
| 311 N. First St., PO Drawer 1599 | | |
| Lovington, NM 88260 | | |
| Dark Energy Inc. | 04/19/24 | 05/01/24 |
| PO Box 50694 | | |
| Midland, TX 79710 | | |
| Davenport Conger Properties LP | 04/19/24 | 04/29/24 |
| PO Box 3511 | | |
| Midland, TX 79702 | | |
| Devon Energy Production Co. | 04/19/24 | 04/26/24 |
| 333 W. Sheridan Avenue | | |
| Oklahoma City, OK 73102 | | |
| EOG Resources Inc | 04/19/24 | 04/26/24 |
| 5509 Champions Dr. | | |
| Midland, TX 79706 | | |
| Energen Resources Corp. | 04/19/24 | 04/25/24 |
| 500 W. Texas Ave, Suite 1200 | | |
| Midland, TX 79701 | | |
| Enoch Energy Inc. | 04/19/24 | 04/29/24 |
| 500 W. Texas Ave, Suite 1200 | | |
| Midland, TX 79701 | | Return to sender. |
| Escondido6154, LLC | 04/19/24 | 05/03/24 |
| PO Box 601533 | | |
| Dallas, TX 75360 | | |
| FK Cahoon Operating LLC | 04/19/24 | 05/03/24 |
| PO Box 50206 | | |
| Austin, TX 78763 | | |
| Gasco Energy Ltd | 04/19/24 | 05/06/24 |
| PO Box 470397 | | |
| Ft. Worth, TX 76147 | | |
| Grainne LLC | 04/19/24 | 04/29/24 |
| PO Box 2206 | | |
| Midland, TX 79702 | | |

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

| HS Minerals & Realty Ltd | 04/19/24 | 04/29/24 |
|---|----------|-------------------|
| PO Box 27284 | | |
| Austin, TX 78755 | | |
| JH Herd | 04/19/24 | 04/25/24 |
| PO Box 130 | | |
| Midland, TX 79702 | | |
| Hill Investments Ltd | 04/19/24 | 04/29/24 |
| PO Box 1568 | | |
| Cedar Park, TX 78630 | | |
| Horseshoe Drilling Corp / Horseshoe Oil | 04/19/24 | 04/29/24 |
| & Gas Corp | | |
| c/o Horseshoe Oil & Gas Corporation | | |
| PO Box 870 | | |
| San Angelo, TX 76901 | | |
| Jalapeno Corp | 04/19/24 | 04/24/24 |
| PO Box 1608 | | |
| Albuquerque, NM 87103 | | |
| Jane B. Ramsland Oil & Gas Partnership | 04/19/24 | 04/29/24 |
| c/o Compuco, Inc. General Partner | | |
| PO Box 10505 | | |
| Midland, TX 79702 | | |
| AG Kaspar, dec | 04/19/24 | 05/13/24 |
| 333 W. Hopkins Ave. | | |
| Aspen, CO 81611 | | |
| Kastman Oil Co. | 04/19/24 | 04/29/24 |
| PO Box 5930 | | |
| Lubbock, TX 79408 | | |
| Dorothy Jean Keenom, Sole Trustee of | 04/19/24 | 06/06/24 |
| the Nancy Puff Jones Trust | | |
| 3916 Monticello Drive | | Return to sender. |
| Ft. Worth, TX 76106 | | |
| MRC Delaware Resources | 04/19/24 | 04/25/24 |
| 5400 LBJ Freeway | | |
| Dallas, TX 75240 | | |

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

| MRC Spiral Resources LLC | 04/19/24 | 04/25/24 |
|---|-------------|----------------------------|
| 5400 LBJ Freeway | | |
| Dallas, TX 75240 | | |
| CD Martin | 04/19/24 | 05/02/24 |
| PO Box 12 | | |
| Midland, TX 79702 | | |
| McCrea Energy LLC | 04/19/24 | Per USPS Tracking |
| PO Box 2626 | | (Last Checked 06/28/24): |
| Fredericksburg, TX 78624 | | |
| | | 05/06/24 – Individual |
| | 0.4/4.0/0.4 | picked up at post office. |
| Mesa Disposal LLC | 04/19/24 | 04/25/24 |
| 500 W. Texas, Suite 700 | | |
| Midland, TX 79701 | | |
| Mobil Producing TX & NM Inc. | 04/19/24 | 04/29/24 |
| 22777 Springwoods Village Pkwy | | |
| Spring, TX 77389 | | |
| Robert K. Monaghan, | 04/19/24 | Per USPS Tracking |
| Trustee of Patrick K Monaghan Trust | | (Last Checked 06/28/24): |
| 2610 W. Sunnyside Avenue | | |
| Chicago, IL 60625 | | 04/23/24 – Delivered to |
| Nadal & Cussman Caritan LLC | 04/19/24 | individual at the address. |
| Nadel & Gussman Capitan LLC | 04/19/24 | 04/26/24 |
| 15 E. 5th Street, #3200 | | |
| Tulsa, OK 74103 | 05/07/24 | 05/17/24 |
| Private Wealth Asset Management | 05/07/24 | 05/17/24 |
| ATTN: Pedie Monta | | |
| c/o TTCZ Properties LLC P.O. Box 85460 | | |
| | | |
| Westland, MI 48185 | 04/10/24 | 04/20/24 |
| Christine Ray | 04/19/24 | 04/29/24 |
| aka Christine Barnes Motycka | | Return to sender. |
| PO Box 10505 Midland TX 70702 | | Return to Schoel. |
| Midland, TX 79702 | 04/10/24 | 04/25/24 |
| SDS Properties Inc. | 04/19/24 | 04/25/24 |
| PO Box 246 | | |
| Roswell, NM 88202 | | |

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

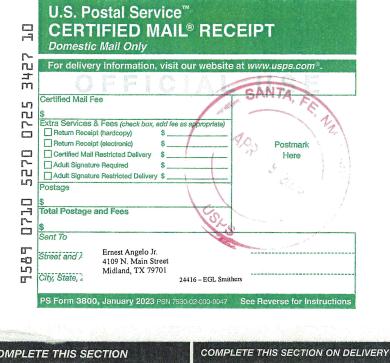
| Sabinal Energy Operating Inc. | 04/19/24 | 05/06/24 |
|--|----------|----------------------------|
| 1780 Hughes Landing Blvd., Ste 1200 | 07/19/27 | 00/00/24 |
| The Woodlands, TX 77380 | | |
| Sabinal Resources LLC | 04/19/24 | 05/06/24 |
| 1780 Hughes Landing Blvd., Ste 1200 | 04/19/24 | 03/00/24 |
| c | | |
| The Woodlands, TX 77380 | 04/10/24 | 04/25/24 |
| Shiloh Oil & Gas Royalties LLC | 04/19/24 | 04/25/24 |
| 4730 N. Lindhurst Ave. | | |
| Dallas, TX 75229 | | |
| Solar Flare Investments LLC | 04/19/24 | 04/29/24 |
| 1801 Redbud Lane, Suite B-248 | | |
| Round Rock, TX 78664 | | |
| TTCZ Properties LLC | 04/19/24 | 04/29/24 – Return |
| PO Box 40909 | | received |
| Austin, TX 78704 | | |
| | | 05/06/24 - Return to |
| | | sender received |
| Tocor Investments Inc | 04/19/24 | 04/26/24 |
| PO Box 293 | | |
| Midland, TX 79702 | | |
| Wade Petroleum Corp | 04/19/24 | 04/29/24 |
| 9 Broken Arrow Place | | |
| Sandia Peak, NM 87047 | | |
| Waltrip Energy LLC | 04/19/24 | 04/29/24 |
| c/o Michael S. Waltrip | | |
| PO Box 470397 | | |
| Ft. Worth, TX 76147 | | |
| JM Welborn, Tr of the JM Welborn Trust | 04/19/24 | 04/26/24 |
| J.M. Welborn, Trustee, c/o Prosperity | | |
| Bank | | |
| 1401 Avenue Q | | |
| Lubbock, TX 79401 | | |
| CF Wynn spa Claude F. Wynn | 04/19/24 | Per USPS Tracking |
| PO Box 6832 | | (Last Checked 06/28/24): |
| Houston, TX 77265 | | |
| , | | 04/25/24 – Item in transit |
| | | to next facility. |

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 24416

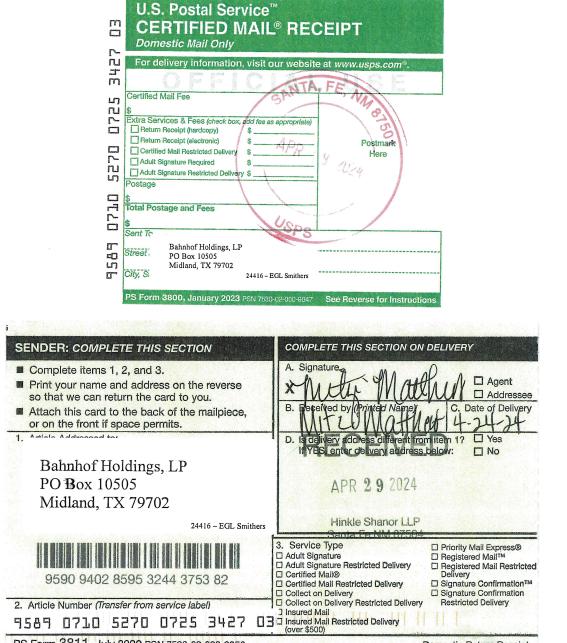
| Shirley Barnes Wynn & W. Forrest | 04/19/24 | 04/29/24 |
|--------------------------------------|----------|-------------------|
| Wynn, Tr of Adrienne Wynn 1985 Trust | | |
| PO Box 10505 | | Return to sender. |
| Midland, TX 79702 | | |
| Sleepy Wynn spa W. Forrest Wyn | 04/19/24 | 04/29/24 |
| PO Box 10505 | | |
| Midland, TX 79702 | | Return to sender. |
| Yates Energy Corp | 04/19/24 | 04/26/24 |
| PO Box 2323 | | |
| Roswell, NM 88202 | | |

Page 55 of 117



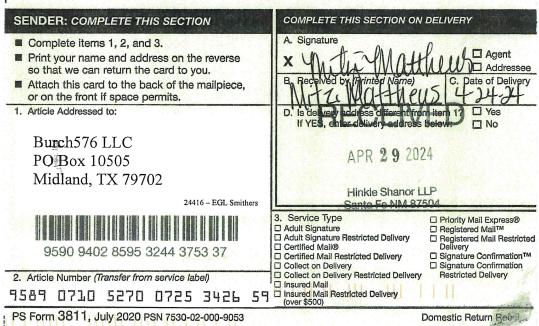


E.G.L. Resources, Inc. Case No. 24416 Exhibit C-3



PS Form 3811, July 2020 PSN 7530-02-000-9053





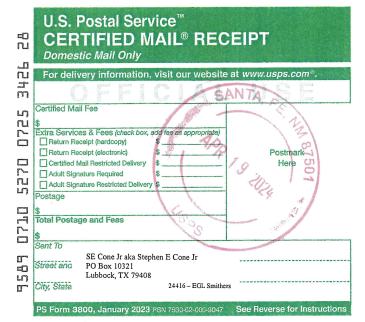


PS Form 3811, July 2020 PSN 7530-02-000-9053

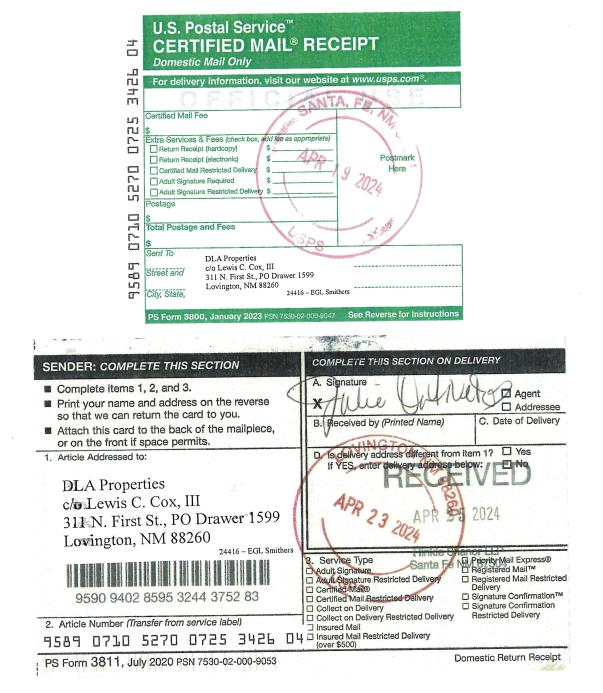
Page 59 of 117







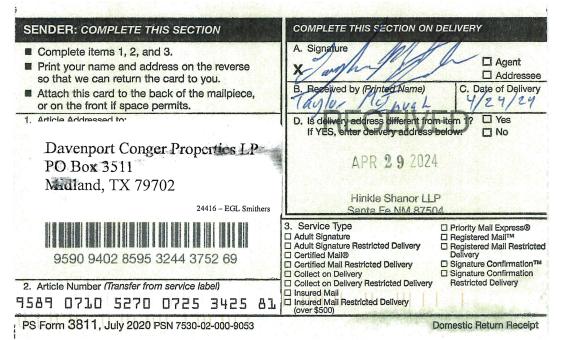


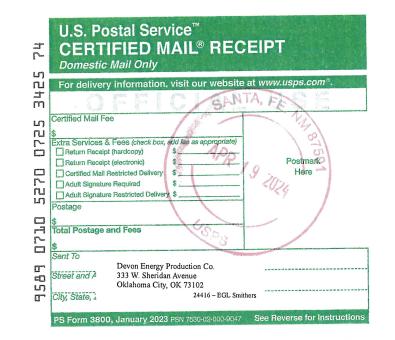


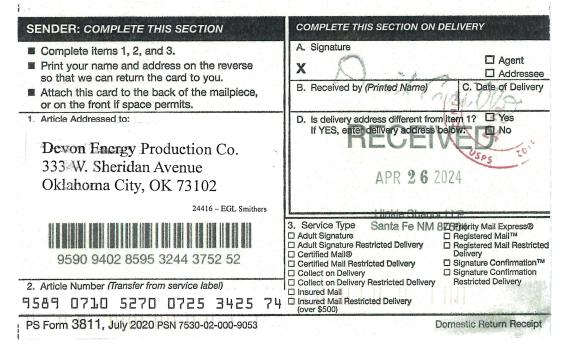


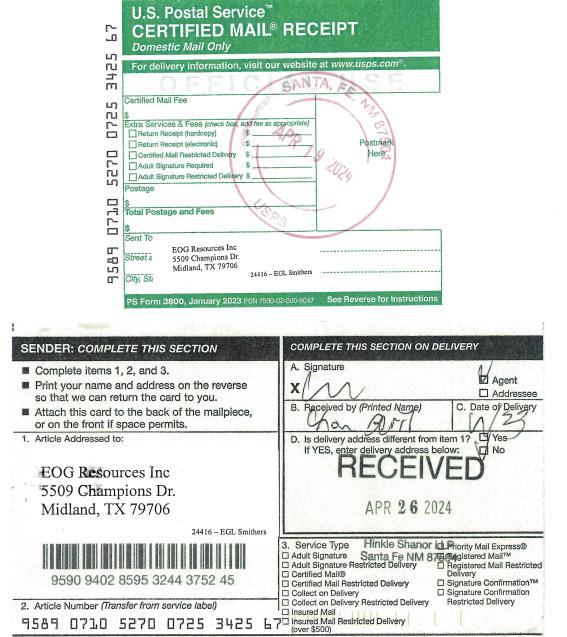




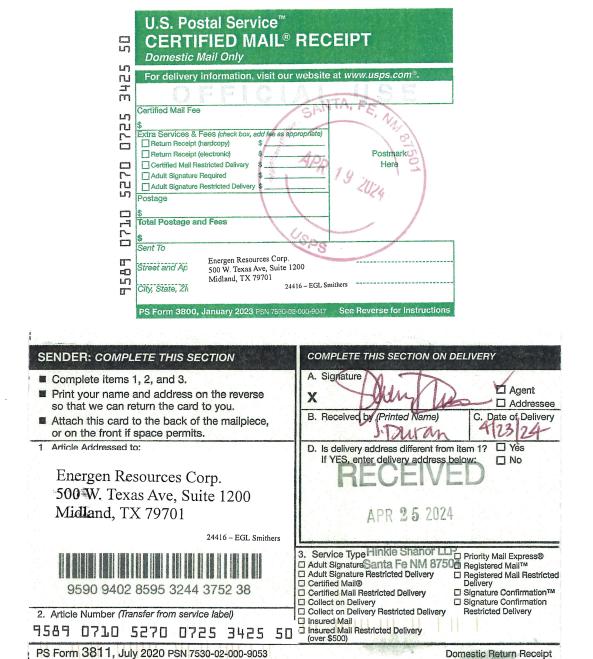








PS Form 3811, July 2020 PSN 7530-02-000-9053





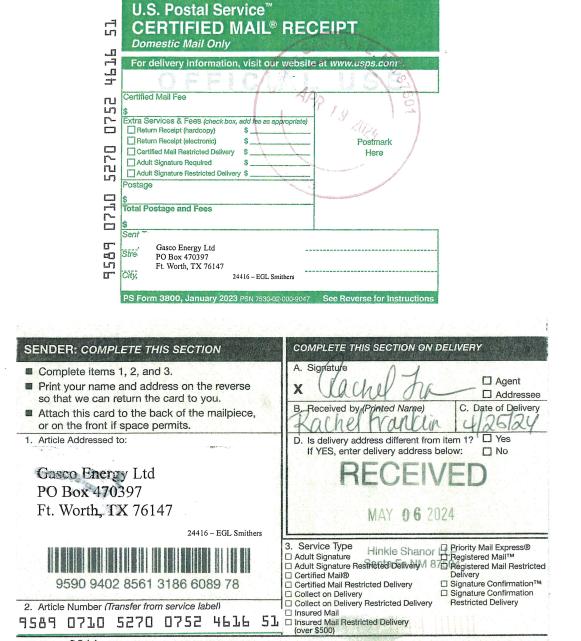


\$



| Print your name and address on the reverse so that we can return the card to you. | X Agent |
|--|---|
| Attach this card to the back of the mailpiece, or on the front if space permits. | B. Received by (Printed Name) C. Date of Delivery |
| FK Cahoon Operating LLC PO Box 50206 Austin, TX 78763 | D. Is delivery address different from item 1? If YES, enter delivery address below: No RECEIVED |
| 24416 - EGL Smithers | MAY |
| 9590 9402 8562 3186 0247 22 | S. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Metriced Mail Restricted Delivery Certified Mail Collect on Delivery Status |
| 2. Article Number (Transfer from service label) | Collect on Delivery Colle |
| 9589 0710 5270 0415 9502 94 | Insured Mail Restricted Delivery (over \$500) |

PS Form 3811, July 2020 PSN 7530-02-000-9053



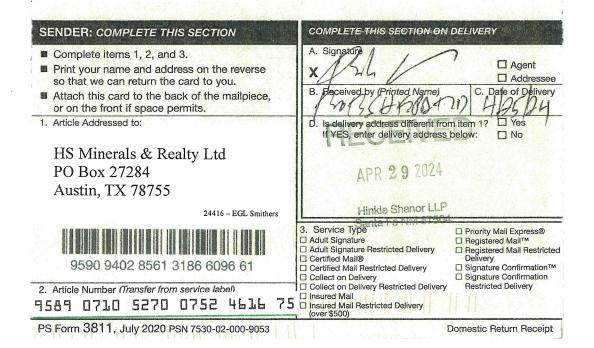
PS Form 3811, July 2020 PSN 7530-02-000-9053



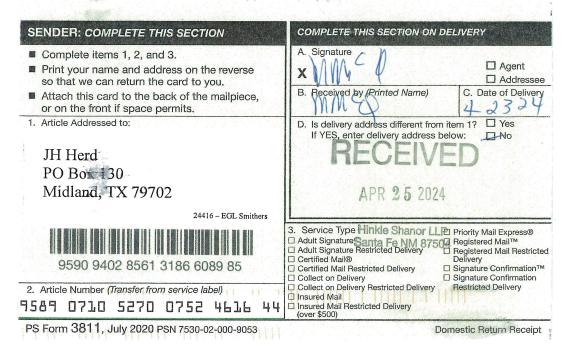
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: | A. Signature A. Signature B. Received by (Printed Name) D. Is delivery address different from item 1? Yes |
| Grinne LLC APR 29 | If YES, enter delivery address below: INO |
| PO Box 2206 Midland, TX 79702 Hinkle Shar Santa Fe Ni | |
| 24416 – EGL Smithers | 3. Service Type |
| 9590 9402 8561 3186 6096 78 | Adult Signature Adult Signature Restricted Delivery Certified Mail Certified Mail Certified Mail Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery |
| 2. Article Number (Transfer from service label) 9589 0710 5270 0752 4616 68 | Collect on Delivery Restricted Delivery Insured Mail Insured Mail Kestricted Delivery (over \$500) |

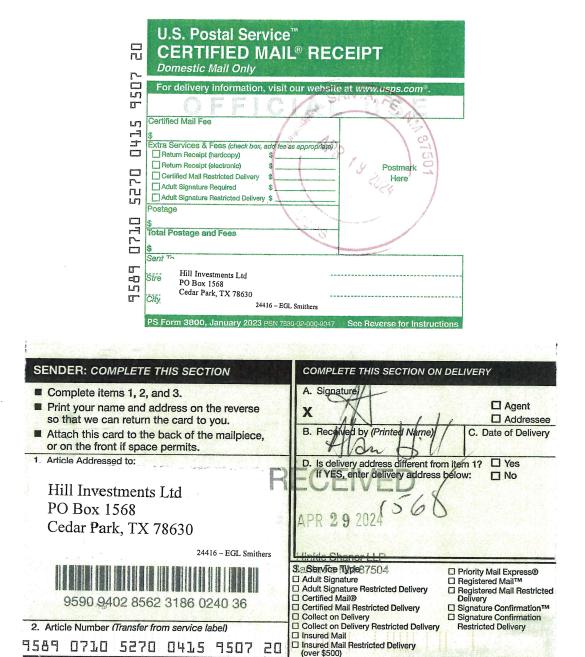
PS Form 3811, July 2020 PSN 7530-02-000-9053

| 4616 75 | U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com [®] . |
|-----------|---|
| | OFFICIATION |
| 5270 0752 | Certified Mail Fee |
| 0770 | \$ Total Postage and Fees \$ |
| 9589 | Sent T HS Minerals & Realty Ltd PO Box 27284 Austin, TX 78755 City, S 24416 - EGL Smithers |
| | PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions |



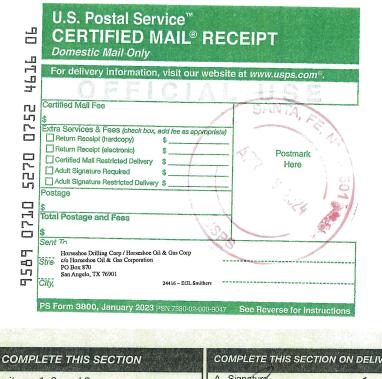


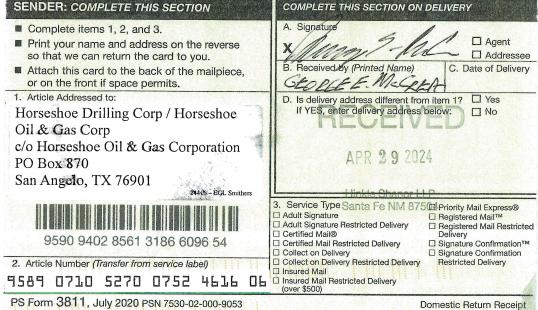




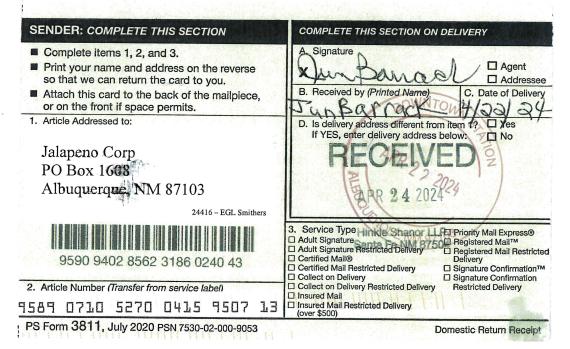
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

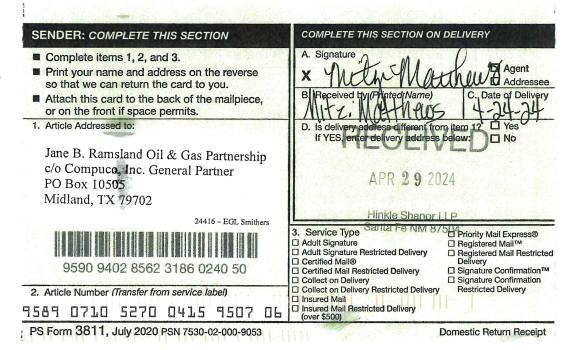


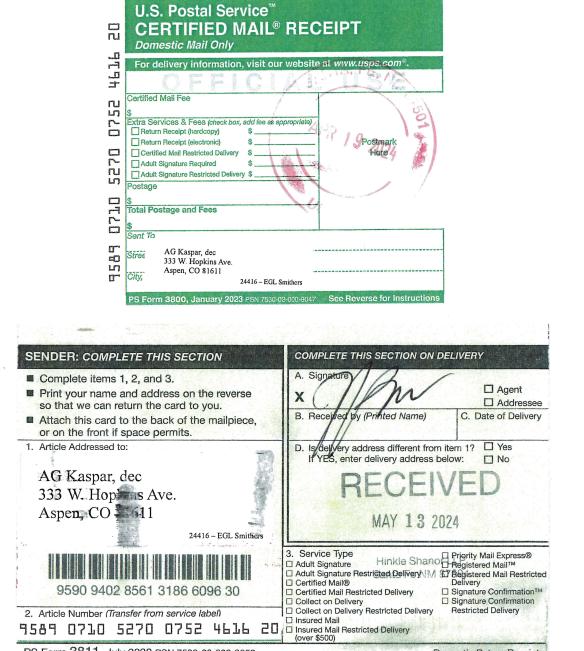






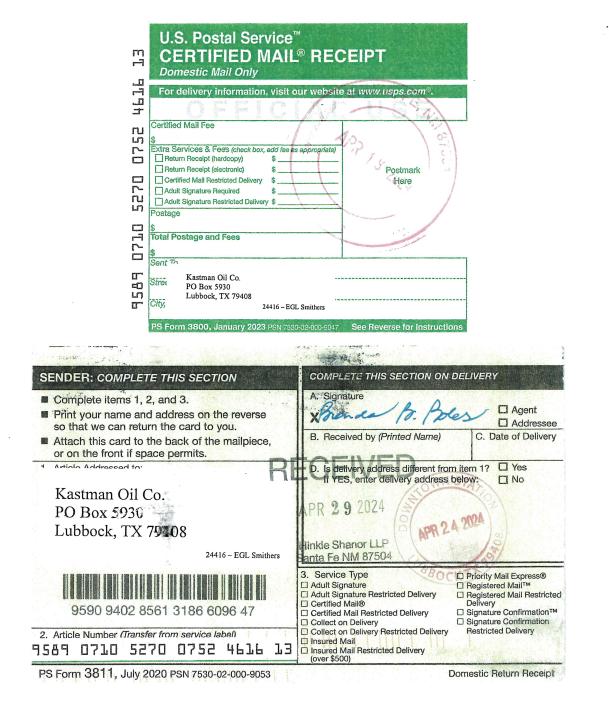






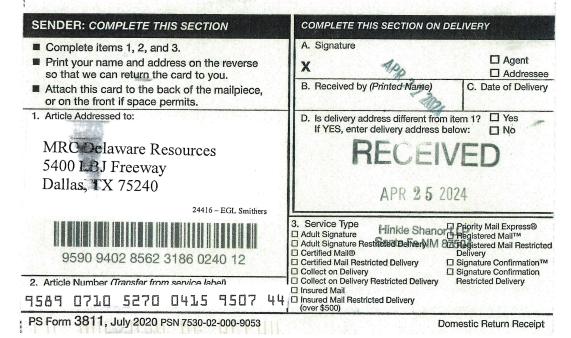
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



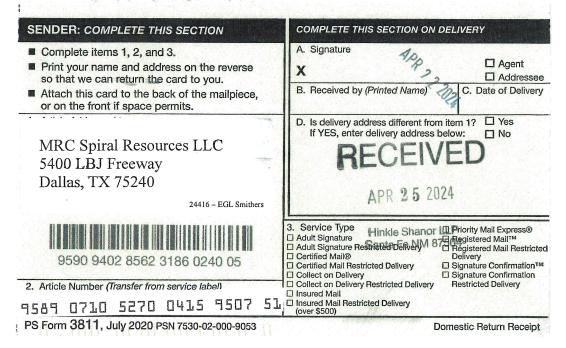
Page 79 of 117

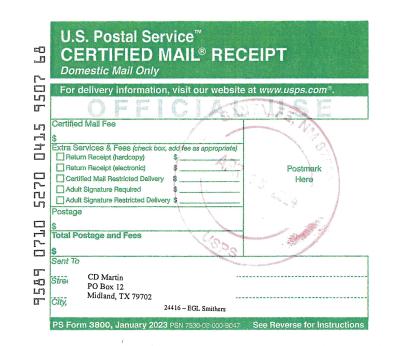




Released to Imaging: 7/3/2024 9:46:24 AM













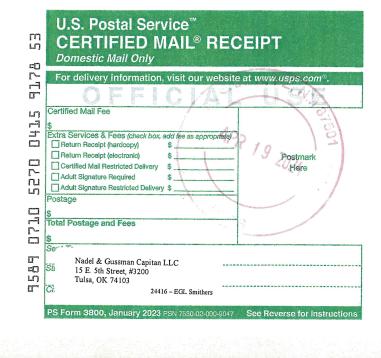
PS Form 3811, July 2020 PSN 7530-02-000-9053

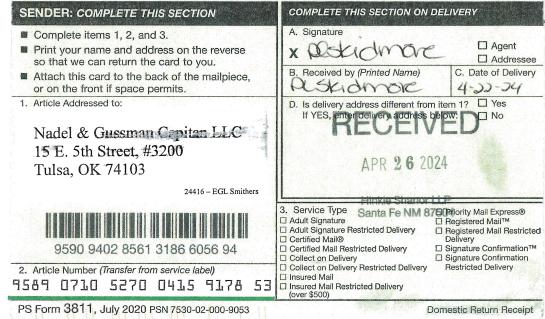
Domestic Return Receipt



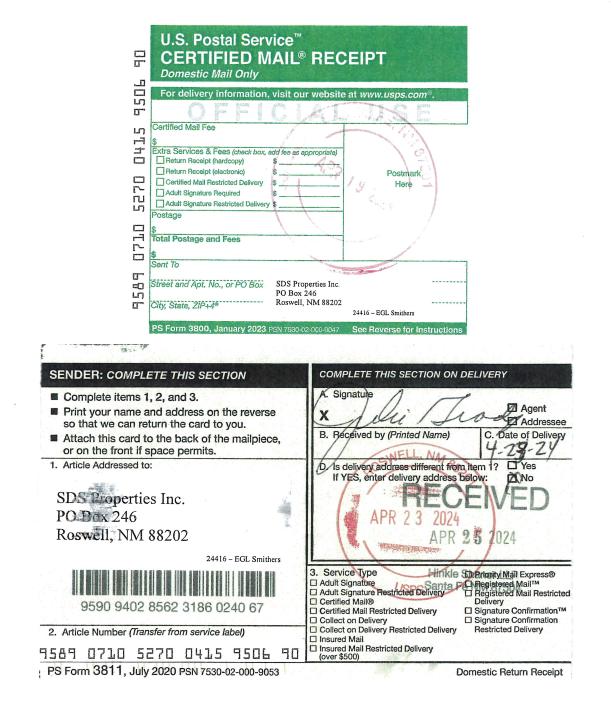
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVE |
|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X WH D / 014/ B. Received by (Printed Name) C. |
| Article Addressed to: Mobil Producing TX & NM Inc. 22777 Springwoods Village Pkwy Spring, TX 77389 | B. Is delivery address different from item 1 If YES, enter delivery address below: APR 292024 Hinkle Shanor LLP |
| 24416 – EGE Smithers 9590 9402 8561 3186 6056 56 2. Article Number (Transfer from service label) 9589 0710 5270 0415 9178 91 | Center Fo Null STORE Center Fo Null STORE Sorvice Type Prir Adult Signature Adult Signature Restricted Delivery Certified Mail® C Certified Mail® C Certified Mail® C Certified Mail® C Collect on Delivery Collect on Delivery Collect on Delivery Collect on Delivery Collect Mail |

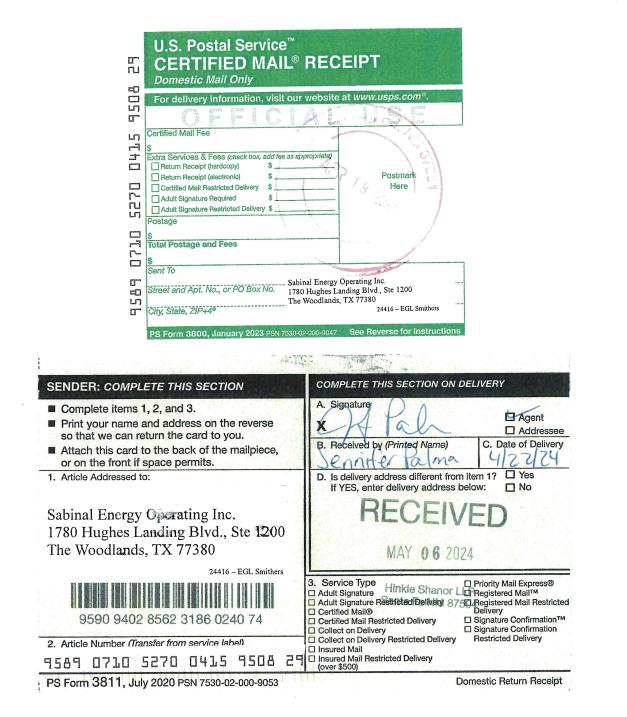
PS Form 3811, July 2020 PSN 7530-02-000-9053



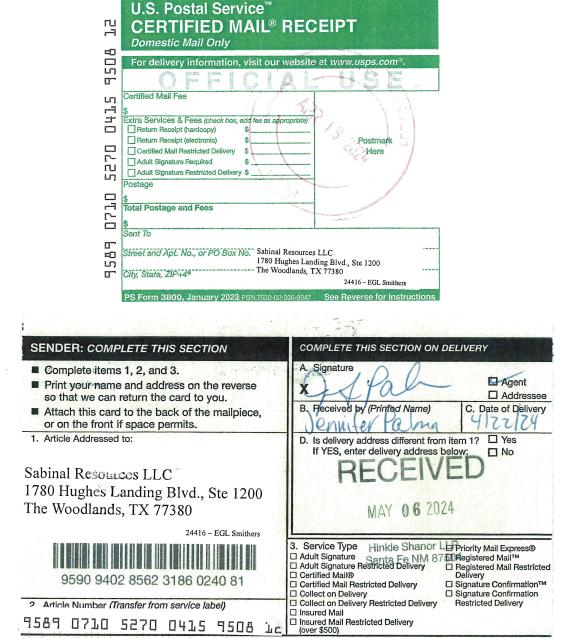






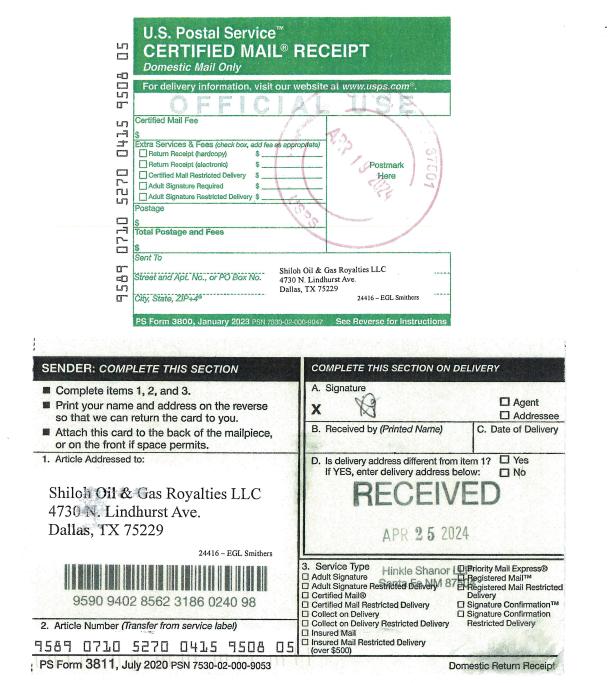


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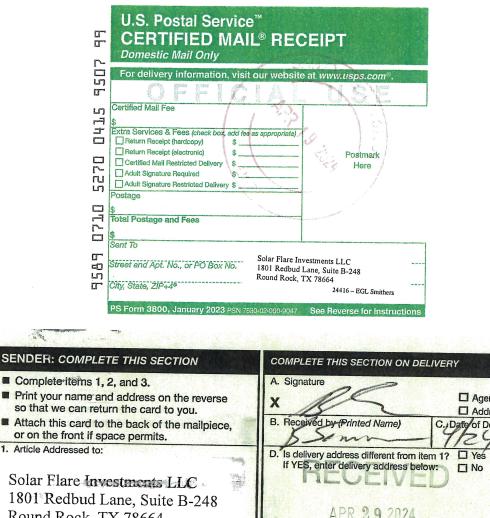


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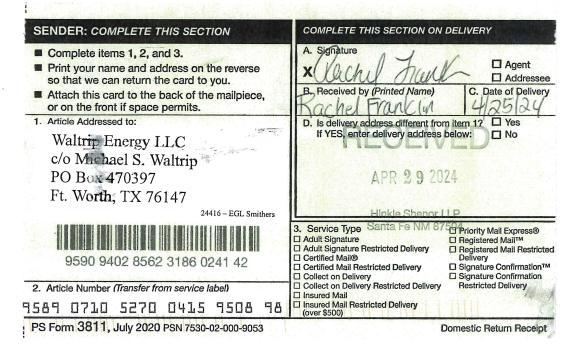
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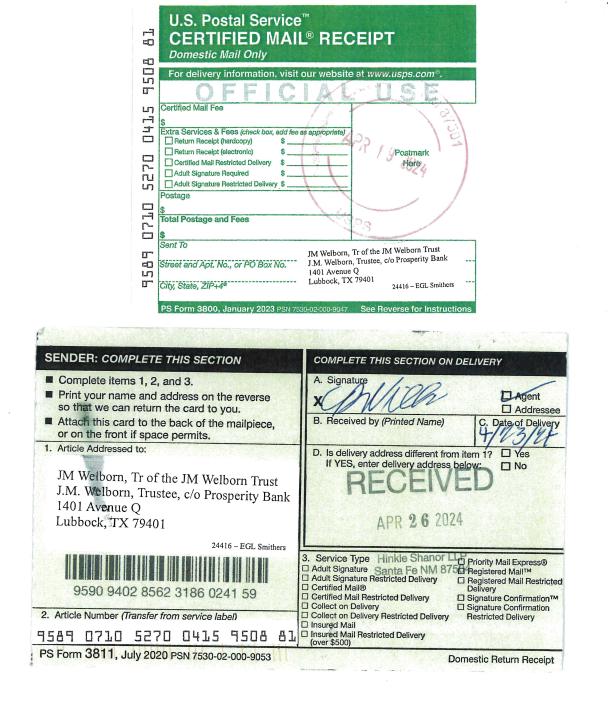




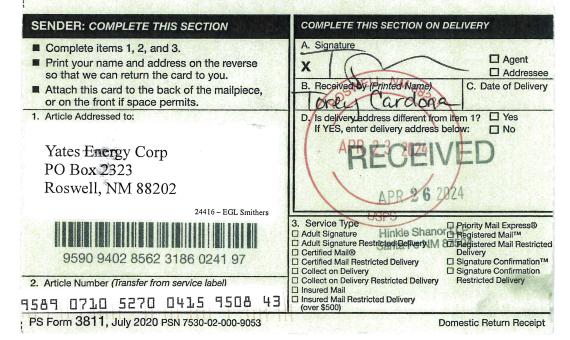




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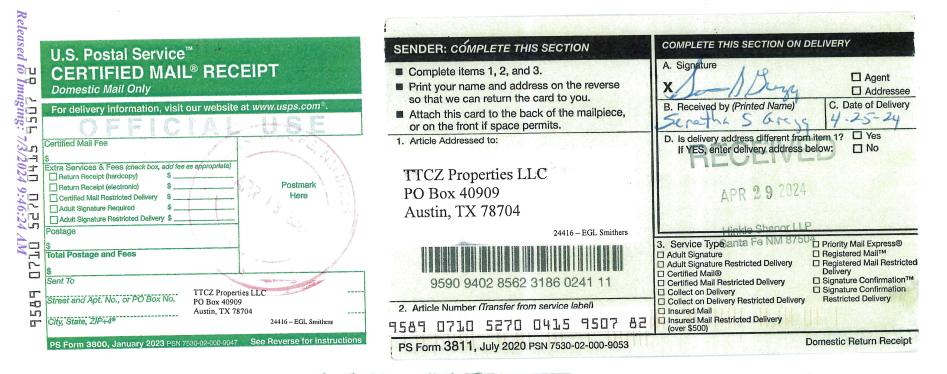


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Hinkle Shanor LLP Santa Fe NM 87504 TTCZ Properties LLC PO Box 40909 Austin, TX 78704

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USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

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Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 1:57 pm on May 6, 2024 in FREDERICKSBURG, TX 78624.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office FREDERICKSBURG, TX 78624 May 6, 2024, 1:57 pm

Reminder to pick up your item before May 8, 2024 FREDERICKSBURG, TX 78624 April 29, 2024

Available for Pickup

FREDERICKSBURG 1150 N US HIGHWAY 87 FREDERICKSBURG TX 78624-9998 M-F 0830-1600; SAT 0900-1200 April 24, 2024, 11:44 am

Departed USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER April 24, 2024, 9:07 am

Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

| ejved b | _{в9} ДСД: 7/3/2024 9:08:03 АМ | USPS.com® - USPS Tracking® Results | Page 11 |
|---------|--|---|--------------|
| | April 23, 2024, 11:27 am | | |
| ė | In Transit to Next Facility | | |
| | April 22, 2024 | | |
| ė | Departed USPS Facility | | |
| | ALBUQUERQUE, NM 87101 | | |
| | April 20, 2024, 7:53 am | | |
| ė | Arrived at USPS Facility | | |
| | ALBUQUERQUE, NM 87101 | | |
| | April 19, 2024, 9:34 pm | | |
| ė | Hide Tracking History | | |
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Need More Help?

Contact USPS Tracking support for further assistance.



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USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

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Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:23 am on April 23, 2024 in CHICAGO, IL 60625.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual CHICAGO, IL 60625

April 23, 2024, 11:23 am

Arrived at USPS Regional Facility

CHICAGO IL DISTRIBUTION CENTER April 22, 2024, 9:52 am

In Transit to Next Facility

April 21, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 20, 2024, 7:53 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 19, 2024, 9:34 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

| Text & Email Updates | \checkmark |
|----------------------|--------------|
| USPS Tracking Plus® | \checkmark |
| Product Information | \checkmark |
| See Less 🔨 | |

Track Another Package

Enter tracking or barcode numbers

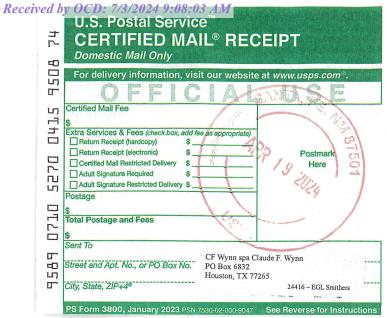
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FAQs

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FAQs >

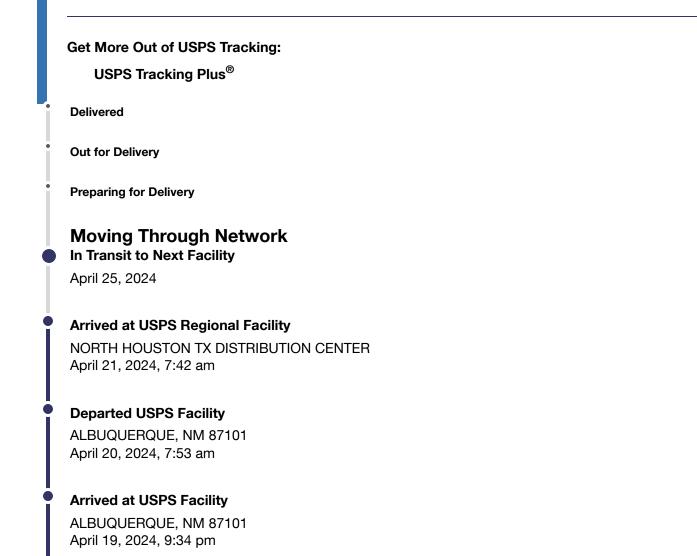
Tracking Number:

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Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



Remove X

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

| Text & Email Updates | \checkmark |
|----------------------|--------------|
| USPS Tracking Plus® | \checkmark |
| Product Information | \checkmark |
| See Less 🔨 | |

Track Another Package

Enter tracking or barcode numbers

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Contact USPS Tracking support for further assistance.

FAQs

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 23, 2024 and ending with the issue dated April 23, 2024.

ublisher

Sworn and subscribed to before me this 23rd day of April 2024.

thBlac

Business Manager

My commission expires January 29, 2027 STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE April 23, 2024

April 23, 2024 This is to notify all interested parties, including Ernest Angelo Jr, Bahnhof Holdings, LP; Barnes Family Partnership; Julie Ellen Barnes; Steve C, Barnes; V, Elaine Barnes spa Viola Elaine Barnes; Burch576 LLC; Cal-Mon Oil Co; Castlerock Exploration LLC; Corrad E. Coffield, dec; DLA Properties; Dark Energy Inc; Davenport Conger Properties LP; Devon Energy Production Co; EOG Resources Inc; Energen Resources Corp; Enoch Energy Inc.; Escondido6154, LLC; FK Cahoon Operating LLC; Gasco Energy Ltd; Grainne LLC; HS Minerals & Realty Ltd; JH Herd; Hill Investments Ltd; Horseshoe Drilling Corp / Horsehoe Oil & Gas Corp; Jalapeno Corp; Jane B. Ramsland Oil & Gas Partnership; AG Kaspar, dec; Kastman Oil Co; Dorothy Jean Keenom, dec; Dorothy Jean Keenom, Sole Trustee of the Nancy Puff Jones Trust; MRC Delaware Resources; MRC Spiral Resources LLC; CD Martin; McCrea Energy LC; Mesa Disposal LLC; Mobil Producing TX & NM Inc.; Robert K. Monaghan, Tr of Patrick K Monaghan Trust; Nadel & Gussman Capitan LLC; Christine Ray aka Christine Barnes Motycka; SDS Properties Inc; SE Cone Jr, aka Stephen E Cone Jr; Sabinal Energy Operating Inc.; Sabinal Resources LLC; Shiloh Oil & Gas Royalties LLC; Solar Flare Investments LLC; TCZ Properties LLC; Tocor Investments Inc; Wade Petroelum Corp; Waltrip Energy LLC; JM Welborn, Tr of the JM Welborn Trust; CF Wynn spa claude F. Wynn; Shirley Barnes Wynn & W. Forrest Wynn, Tr of Adrienne Wynn 1985 Trust; Sleepy Wynn spa W. Forrest Wyn; Yates Energy Corp; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by E.G.L. Resources, Inc. (Case No. 24416). The hearing will be onducted on May 16, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendel Chino Building, Peccos Hall, 120 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on t Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval of the Smithers 10-15 Fed Com 102H Well will be located within 330'of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

00289434

E.G.L. Resources, Inc. Case No. 24416 Exhibit C-4