

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS, LLC,  
FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. 24609**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Lance Young
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
B-5	Wellbore Map
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for June 26, 2024

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 24609</b>	<b>APPLICANT'S RESPONSE</b>
Date: July 3, 2024	
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners, LLC (OGRID No. 328947)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Miller
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Yeso Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso Formation
Pool Name and Pool Code:	Maljamar; Yeso, West Pool (Code 44500)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes, the completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Miller 14 Federal Com 10
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Miller 14 Federal Com 10H (API # pending) SHL: 2210' FNL & 785' FWL (Unit E), Section 13, T17S-R32E BHL: 2605' FNL & 50' FWL (Unit E), Section 14, T17S-R32E Completion Target: Yeso (Approx. 5,885' TVD)
Well #2	Miller 14 Federal Com 20H (API # pending) SHL: 2210' FNL & 805' FWL (Unit E), Section 13, T17S-R32E BHL: 1650' FNL & 50' FWL (Unit E), Section 14, T17S-R32E Completion Target: Yeso (Approx. 5,975' TVD)
Well #3	Miller 14 Federal Com 21H (API # pending) SHL: 1882' FSL & 455' FWL (Unit L), Section 13, T17S-R32E BHL: 1660' FNL & 50' FWL (Unit L), Section 14, T17S-R32E Completion Target: Yeso (Approx. 5,975' TVD)
Well #4	Miller 14 Federal Com 70H (API # pending) SHL: 2210' FNL & 825' FWL (Unit E), Section 13, T17S-R32E BHL: 2080' FNL & 50' FWL (Unit E), Section 14, T17S-R32E Completion Target: Yeso (Approx. 6,415' TVD)

Well #5	Miller 14 Federal Com 71H (API # pending) SHL: 1898' FSL & 443' FWL (Unit L), Section 13, T17S-R32E BHL: 2085' FSL & 50' FWL (Unit L), Section 14, T17S-R32E Completion Target: Yeso (Approx. 6,425' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	7/3/2024

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

Case No. 24609

**SELF-AFFIRMED STATEMENT  
OF LANCE YOUNG**

1. I am a Senior Landman with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur applies for an order pooling all uncommitted interests within the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells, which will be completed in the Maljamar; Yeso, West Pool (Code 44500):

- **Miller 14 Federal Com 10H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom

Spur Energy Partners LLC  
Case No. 24609  
Exhibit A

hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East;

- **Miller 14 Federal Com 20H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East;
- **Miller 14 Federal Com 21H** well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East;
- **Miller 14 Federal Com 70H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and
- **Miller 14 Federal Com 71H** well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, to locate the interest owners it seeks to pool. Spur also searched various databases, including phone directories and computer databases to identify all potential addresses and contact information for each interest owner.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

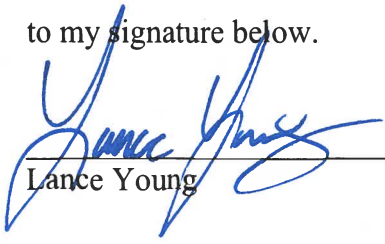
13. Spur requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
Lance Young

7/1/2024  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 24609**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
  - a. The **Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H** wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and
  - b. The **Miller 14 Federal Com 21H and Miller 14 Federal Com 71H** wells, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East.
3. The completed intervals of the Wells will be orthodox.

**Spur Energy Partners LLC  
Case No. 24609  
Exhibit A-1**



4. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 11, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Spur Energy Partners LLC*

**Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the Miller 14 Federal Com 21H and Miller 14 Federal Com 71H, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330’ of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso, West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 10H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4107

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	13	17S	32E		2210	NORTH	785	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	17S	32E		2605	NORTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**16 GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
N: 668311.0 - E: 727895.5  
LAT: 32.8357389° N  
LONG: 103.7259410° W

**FIRST TAKE POINT (FTP)**  
2605' FNL & 100' FEL - SEC 14  
N: 667912.2 - E: 727013.2  
LAT: 32.8346567° N  
LONG: 103.7288208° W

**LAST TAKE POINT (LTP)**  
2605' FNL & 100' FWL - SEC 14  
N: 667893.4 - E: 721933.1  
LAT: 32.8346839° N  
LONG: 103.7453600° W

**BOTTOM HOLE (BH)**  
N: 667893.4 - E: 721883.1  
LAT: 32.8346847° N  
LONG: 103.7455227° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

G: FOUND BRASS CAP "1913"  
N: 670539.6 - E: 732379.8

H: FOUND BRASS CAP "1913"  
N: 667898.7 - E: 732396.3

I: FOUND BRASS CAP "1913"  
N: 665259.6 - E: 732412.5

J: FOUND 3/8" BOLT  
N: 665248.4 - E: 729771.0

K: FOUND BRASS CAP "1913"  
N: 665238.4 - E: 727129.7

L: FOUND BRASS CAP "1913"  
N: 665229.1 - E: 724489.8

M: FOUND BRASS CAP "1913"  
N: 667878.3 - E: 727113.4

A: FOUND BRASS CAP "1913"  
N: 665220.0 - E: 721849.6

B: FOUND BRASS CAP "1913"  
N: 667859.2 - E: 721833.3

C: FOUND BRASS CAP "1913"  
N: 670497.8 - E: 721816.9

D: FOUND BRASS CAP "1913"  
N: 670496.2 - E: 724451.5

E: FOUND BRASS CAP "1913"  
N: 670517.3 - E: 727096.3

F: FOUND BRASS CAP "1913"  
N: 670527.8 - E: 729734.2

**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

01/20/2023  
Date of Survey

Signature and Seal of Professional Surveyor

**14400**  
Certificate Number

DALE E. BELL  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
14400  
01/26/2023

LS23010059

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso, West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 20H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4107

10 Surface Location

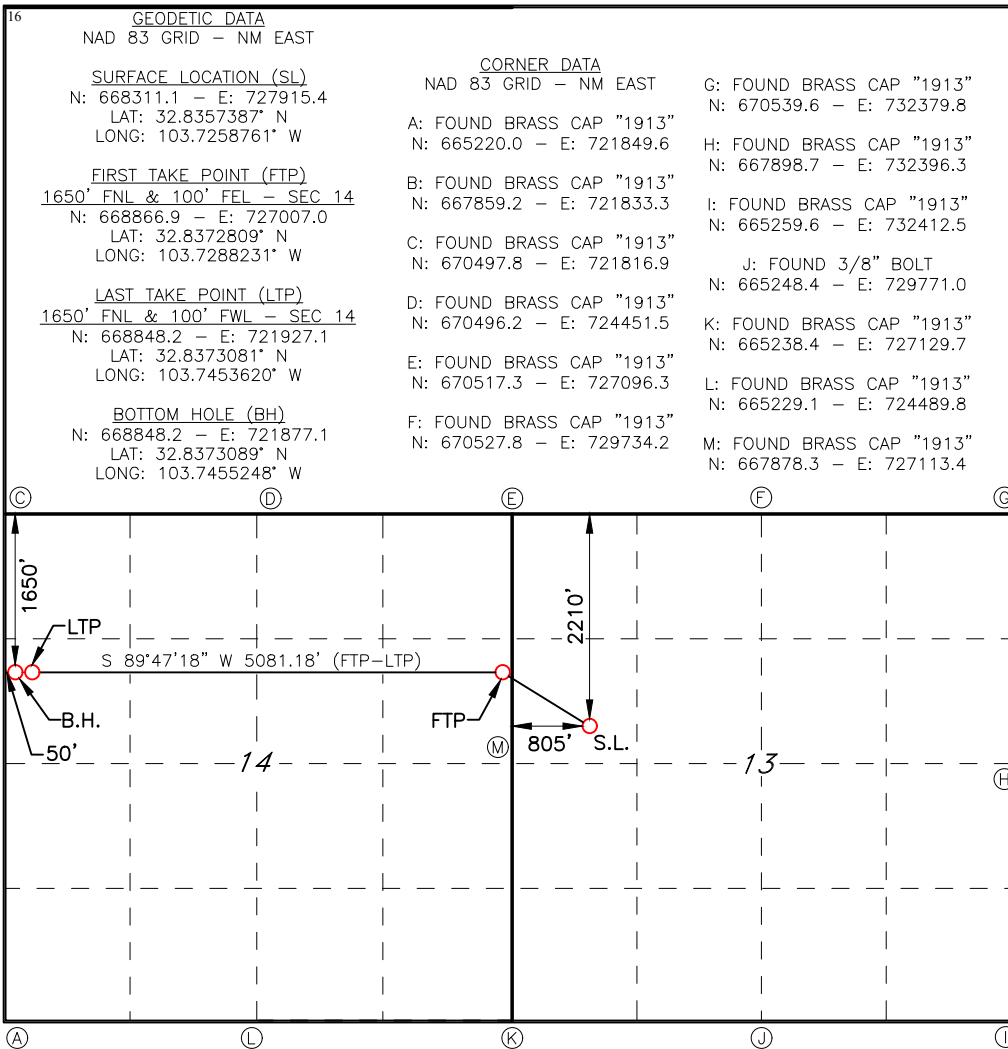
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	13	17S	32E		2210	NORTH	805	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	17S	32E		1650	NORTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2023  
Date of Survey

Signature and Seal of Professional Surveyor

**14400**  
Certificate Number

DALE E. BELL  
NEW MEXICO  
14400  
01/26/2023  
PROFESSIONAL SURVEYOR

LS23010057

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 44500		<sup>3</sup> Pool Name Maljamar; Yeso, West Pool	
<sup>4</sup> Property Code		<sup>5</sup> Property Name MILLER 14 FEDERAL COM			<sup>6</sup> Well Number 21H
<sup>7</sup> OGRID NO. 328947		<sup>8</sup> Operator Name SPUR ENERGY PARTNERS LLC.			<sup>9</sup> Elevation 4090

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	13	17S	32E		1882	SOUTH	455	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	17S	32E		1660	SOUTH	50	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup> GEODETIC DATA NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 667122.0 - E: 727573.4 LAT: 32.8324760° N LONG: 103.7270118° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 1660' FSL &amp; 100' FEL - SEC 14 N: 666897.6 - E: 727019.5 LAT: 32.8318680° N LONG: 103.7288192° W</p> <p><u>LAST TAKE POINT (LTP)</u> 1660' FSL &amp; 100' FWL - SEC 14 N: 666879.9 - E: 721939.3 LAT: 32.8318980° N LONG: 103.7453579° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 666879.7 - E: 721889.4 LAT: 32.8318983° N LONG: 103.7455207° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1913" N: 665220.0 - E: 721849.6</p> <p>B: FOUND BRASS CAP "1913" N: 667859.2 - E: 721833.3</p> <p>C: FOUND BRASS CAP "1913" N: 670497.8 - E: 721816.9</p> <p>D: FOUND BRASS CAP "1913" N: 670496.2 - E: 724451.5</p> <p>E: FOUND BRASS CAP "1913" N: 670517.3 - E: 727096.3</p> <p>F: FOUND BRASS CAP "1913" N: 670527.8 - E: 729734.2</p> <p>G: FOUND BRASS CAP "1913" N: 670539.6 - E: 732379.8</p> <p>H: FOUND BRASS CAP "1913" N: 667898.7 - E: 732396.3</p> <p>I: FOUND BRASS CAP "1913" N: 665259.6 - E: 732412.5</p> <p>J: FOUND 3/8" BOLT N: 665248.4 - E: 729771.0</p> <p>K: FOUND BRASS CAP "1913" N: 665238.4 - E: 727129.7</p> <p>L: FOUND BRASS CAP "1913" N: 665229.1 - E: 724489.8</p> <p>M: FOUND BRASS CAP "1913" N: 667878.3 - E: 727113.4</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
		<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>01/20/2023 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO 14400 01/26/2023 PROFESSIONAL SURVEYOR</p> <p>LS23010061</p>

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso, West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 70H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4107

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	13	17S	32E		2210	NORTH	825	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	17S	32E		2080	NORTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16 GEODETIC DATA NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 668311.2 - E: 727935.4 LAT: 32.8357388° N LONG: 103.7258111° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 2080' FNL &amp; 100' FEL - SEC 14 N: 668437.0 - E: 727009.8 LAT: 32.8360993° N LONG: 103.7288221° W</p> <p><u>LAST TAKE POINT (LTP)</u> 2080' FNL &amp; 100' FWL - SEC 14 N: 668418.3 - E: 721929.8 LAT: 32.8361265° N LONG: 103.7453611° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 668418.3 - E: 721879.8 LAT: 32.8361273° N LONG: 103.7455238° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>G: FOUND BRASS CAP "1913" N: 670539.6 - E: 732379.8</p> <p>H: FOUND BRASS CAP "1913" N: 667898.7 - E: 732396.3</p> <p>I: FOUND BRASS CAP "1913" N: 665259.6 - E: 732412.5</p> <p>J: FOUND 3/8" BOLT N: 665248.4 - E: 729771.0</p> <p>K: FOUND BRASS CAP "1913" N: 665238.4 - E: 727129.7</p> <p>L: FOUND BRASS CAP "1913" N: 665229.1 - E: 724489.8</p> <p>M: FOUND BRASS CAP "1913" N: 667878.3 - E: 727113.4</p> <p>A: FOUND BRASS CAP "1913" N: 665220.0 - E: 721849.6</p> <p>B: FOUND BRASS CAP "1913" N: 667859.2 - E: 721833.3</p> <p>C: FOUND BRASS CAP "1913" N: 670497.8 - E: 721816.9</p> <p>D: FOUND BRASS CAP "1913" N: 670496.2 - E: 724451.5</p> <p>E: FOUND BRASS CAP "1913" N: 670517.3 - E: 727096.3</p> <p>F: FOUND BRASS CAP "1913" N: 670527.8 - E: 729734.2</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>01/20/2023 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO 14400 01/26/2023 PROFESSIONAL SURVEYOR</p> <p>LS23010058</p>

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso, West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 71H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4090

10 Surface Location

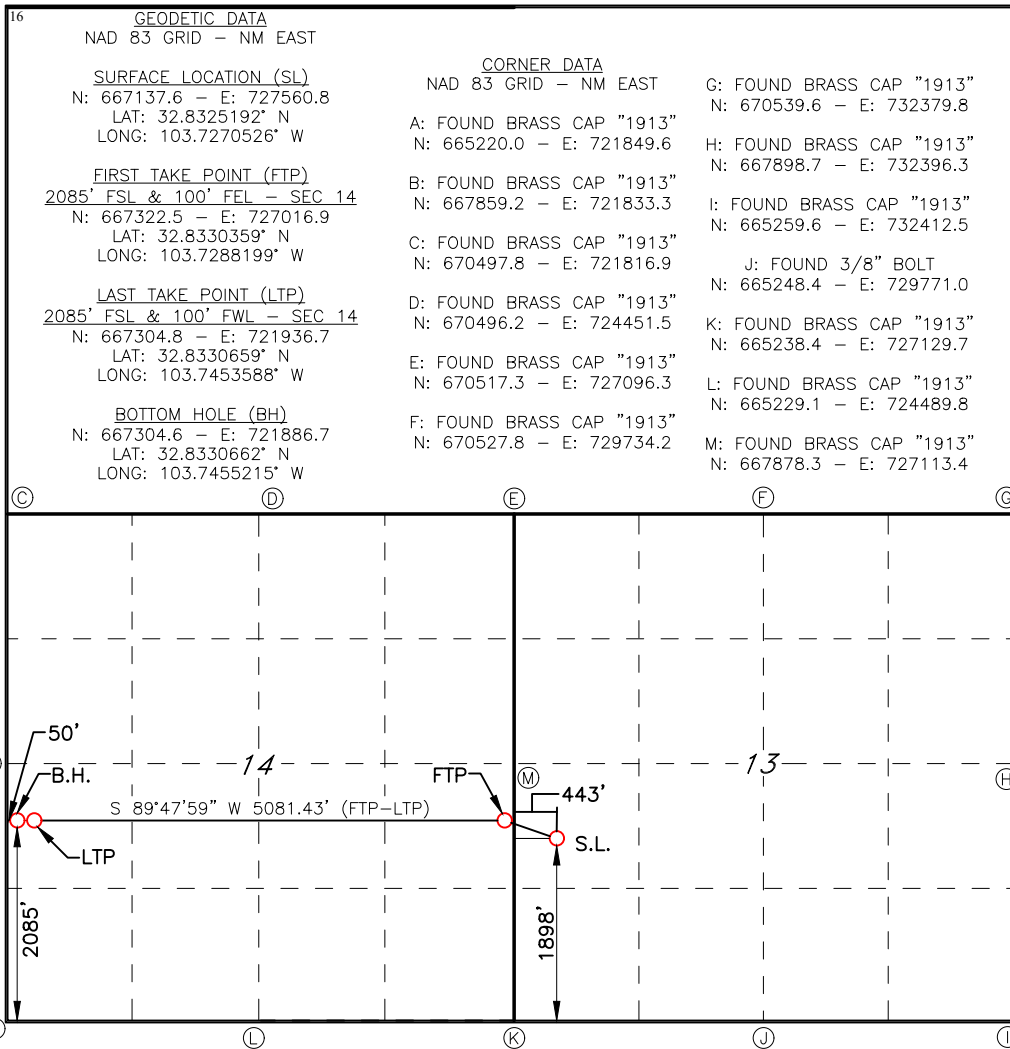
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	13	17S	32E		1898	SOUTH	443	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	17S	32E		2085	SOUTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2023  
Date of Survey

Signature and Seal of Professional Surveyor: \_\_\_\_\_

14400  
Certificate Number

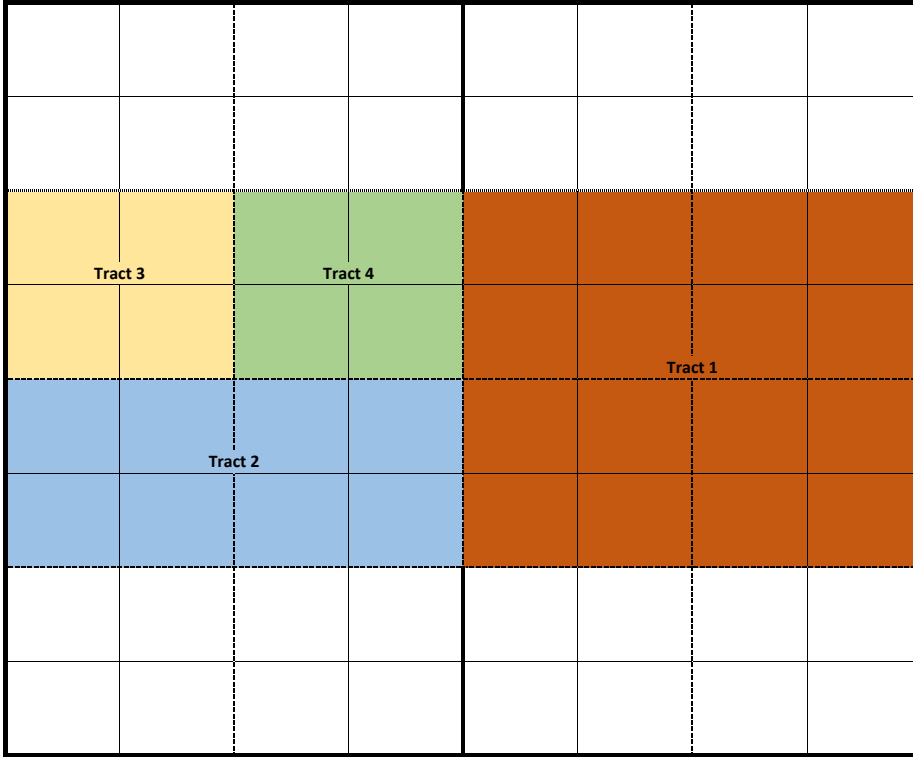
DALE E. BELL  
NEW MEXICO  
14400  
01/26/2023  
PROFESSIONAL SURVEYOR

LS23010060



**Miller 14 Federal Com  
Township 17 South, Range 32 East, NMPM  
Section 14  
Lea County, New Mexico**

**Section 14**



Miller 14 Federal Com DSU

**Township 17 South, Range 32 East, NMPM**

Section 14: S/2N/2 & N/2S/2

320.00 acres

Lea County, New Mexico

**Tract 1:** S/2NE/4 & N2/SE/4, 160.00 acres

**Tract 2:** N/2SW/4, 80.00 acres

**Tract 3:** SW/4NW/4, 40.00 acres

**Tract 4:** SE/4NW/4, 40.00 acres

**Spur Energy Partners LLC  
Case No. 24609  
Exhibit A-3**

INTEREST OWNER	ADDRESS	INTEREST TYPE
Marathon Oil Company	990 Town And Country Blvd., Houston, TX 77024	WI
COG Operating, LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	WI
Selma E Andrews Perpetual Charitable Trust	P.O. Box 830308, Dallas, TX 75283	UMI
Selma E Andrews Tr Benefit Of Peggy Barrett	P.O. Box 830308, Dallas, TX 75283	UMI
Braille Institute Of America, Inc.	P.O. Box 830308, Dallas, TX 75283	UMI
The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
The Charles Taubman Family Limited Partnership No. 2, LP, A California Limited Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
Romy Suzanne Taubman, Trustee Of The Romy Taubman Separate Property Trust	P.O. Box 1588, Tulsa, OK 74101	ORRI
Bokf, Na and Gloria Leder, Co-Trustees Of The Richard J. Taubman Descendants' Trust	P.O. Box 1588, Tulsa, OK 74101	ORRI
Richard J. Taubman, Trustee Of Richard J. Taubman Trust Dated August 24, 1990	P.O. Box 1588, Tulsa, OK 74101	ORRI
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees Of Bella Daniel Trust	P.O. Box 1588, Tulsa, OK 74101	ORRI
Demson Family Partnership, A California Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
Louis Taubman and David L. Fist, Trustees Of Herman P. and Sophia Taubman Foundation	P.O. Box 1588, Tulsa, OK 74101	ORRI
Lawrence Nathan Taubman, Trustee Of Lawrence Nathan Taubman Revocable Trust Under Declaration Of Trust Dated May 14, 1991	P.O. Box 1588, Tulsa, OK 74101	ORRI
Lawrence Nathan Taubman, Separate Property	P.O. Box 1588, Tulsa, OK 74101	ORRI
Bank Of Oklahoma, N.A. and Maurine Taubman, Co Trustees Of Trust Dated December 4, 1986	P.O. Box 1588, Tulsa, OK 74101	ORRI
Maurine Taubman, Separate Property	P.O. Box 1588, Tulsa, OK 74101	ORRI
Bokf, Na, Successor Trustee Of The Trust For The Benefit Of Maurine Taubman Under The Survivor'S Trust Under The Louis Taubman Trust Dated March 30, 1982	P.O. Box 1588, Tulsa, OK 74101	ORRI
Robert M. Taubman Family Partnership, A California Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
Todabali 70 LLC	P.O. Box 1588, Tulsa, OK 74101	ORRI
Todabali 30 LLC	P.O. Box 1588, Tulsa, OK 74101	ORRI
Taubman Minerals LLC	5540 Preston Rd., Dallas, TX 75205	ORRI

Miller (Top of Yeso to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	ACRES	TRACT PARTICIPATION FACTOR
TRACT 1	S/2NE/4 & N2/SE/4	14 - 17S 32E	160	50.00%
TRACT 2	N/2SW/4	14 - 17S 32E	80	25.00%
TRACT 3	SW/4NW/4	14 - 17S 32E	40	12.50%
TRACT 4	SE/4NW/4	14 - 17S 32E	40	12.50%
			<b>320</b>	<b>100.00%</b>

Parties to be pooled are highlighted in YELLOW

TRACT 1	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
The Charles Taubman Family Limited Partnership No. 1, LP, a California limited Partnership	ORRI	0.000000	0.004136	160.000000	0.000000
The Charles Taubman Family Limited Partnership No. 2, LP, a California limited Partnership	ORRI	0.000000	0.004242	160.000000	0.000000
Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust	ORRI	0.000000	0.000106	160.000000	0.000000
BOKF, NA and Gloria Leder, Co-Trustees of the Richard J. Taubman Descendants' Trust	ORRI	0.000000	0.001759	160.000000	0.000000
Richard J. Taubman, Trustee of Richard J. Taubman Trust dated August 24, 1990	ORRI	0.000000	0.000541	160.000000	0.000000
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust	ORRI	0.000000	0.009556	160.000000	0.000000
DEMSON Family Partnership, a California partnership	ORRI	0.000000	0.000382	160.000000	0.000000
Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation	ORRI	0.000000	0.000079	160.000000	0.000000
Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust under Declaration of Trust dated May 14, 1991	ORRI	0.000000	0.000732	160.000000	0.000000
Lawrence Nathan Taubman, separate property	ORRI	0.000000	0.005157	160.000000	0.000000
Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust dated December 4, 1986	ORRI	0.000000	0.000732	160.000000	0.000000
Maurine Taubman, separate property	ORRI	0.000000	0.002578	160.000000	0.000000
BOKF, NA, Successor Trustee of the Trust for the benefit of Maurine Taubman under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982	ORRI	0.000000	0.002578	160.000000	0.000000
Robert M. Taubman Family Partnership, a California partnership	ORRI	0.000000	0.007752	160.000000	0.000000
Todabali 70 LLC	ORRI	0.000000	0.005159	160.000000	0.000000
Todabali 30 LLC	ORRI	0.000000	0.002211	160.000000	0.000000
Taubman Minerals, LLC	ORRI	0.000000	0.006988	160.000000	0.000000
SEP Permian LLC	WI	1.000000	0.820313	160.000000	160.000000
<b>TOTAL</b>		<b>1.000000</b>	<b>0.875000</b>	<b>160.000000</b>	<b>160.000000</b>

TRACT 2	Interest Type	WI	NRI	Gross Ac	Net Ac
Ward N. Adkins, Jr., marital status unknown	WI	0.017679	0.017679	80.000000	1.414286
Giles Energy 2019, Inc.	WI	0.017679	0.017679	80.000000	1.414286
Hemisphere Properties Corporation	WI	0.017679	0.017679	80.000000	1.414286
Quantum Properties, Inc.	WI	0.017679	0.017679	80.000000	1.414286
Vrooman Energy, LLC	WI	0.017679	0.017679	80.000000	1.414286
SEP Permian LLC	WI	0.911607	0.685724	80.000000	72.928571
<b>TOTAL</b>		<b>1.000000</b>	<b>0.774117</b>	<b>80.000000</b>	<b>80.000000</b>

TRACT 3	Interest Type	WI	NRI	Gross Ac	Net Ac
Ward N. Adkins, Jr., marital status unknown	WI	0.041250	0.041250	40.000000	1.650000
Giles Energy 2019, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Hemisphere Properties Corporation	WI	0.041250	0.041250	40.000000	1.650000
Quantum Properties, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Vrooman Energy, LLC	WI	0.041250	0.041250	40.000000	1.650000
Marathon Oil Company	WI	0.468750	0.410156	40.000000	18.750000
SEP Permian LLC	WI	0.325000	0.251782	40.000000	12.999987
<b>TOTAL</b>		<b>1.000000</b>	<b>0.868188</b>	<b>40.000000</b>	<b>39.999987</b>

TRACT 4	Interest Type	WI	NRI	Gross Ac	Net Ac
Ward N. Adkins, Jr., marital status unknown	WI	0.041250	0.041250	40.000000	1.650000
Giles Energy 2019, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Hemisphere Properties Corporation	WI	0.041250	0.041250	40.000000	1.650000
Quantum Properties, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Vrooman Energy, LLC	WI	0.041250	0.041250	40.000000	1.650000
Bank of America, N.A., Trustee of the Selma E. Andrews Trust for the Benefit of Peggy Barrett	WI	0.005594	0.005594	40.000000	0.223771
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	WI	0.011189	0.011189	40.000000	0.447542
Braille Institute of America, Inc.	WI	0.014467	0.014467	40.000000	0.578688
Marathon Oil Company	WI	0.468750	0.410156	40.000000	18.750000
SEP Permian LLC	WI	0.293750	0.224438	40.000000	11.750000
<b>TOTAL</b>		<b>1.000000</b>	<b>0.872094</b>	<b>40.000000</b>	<b>40.000000</b>

MILLER RECORD TITLE INTEREST DSU RECAPITULATION			
	Net Ac	DSU WI %	DSU NRI %
Ward N. Adkins, Jr., marital status unknown	4.714286	0.014732	0.014732
Giles Energy 2019, Inc.	4.714286	0.014732	0.014732
Hemisphere Properties Corporation	4.714286	0.014732	0.014732
Quantum Properties, Inc.	4.714286	0.014732	0.014732
Vrooman Energy, LLC	4.714286	0.014732	0.014732
Bank of America, N.A., Trustee of the Selma E. Andrews Trust for the Benefit of Peggy Barrett	0.223771	0.000699	0.000699
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	0.447542	0.001399	0.001399
Braille Institute of America, Inc.	0.578688	0.001808	0.001808
The Charles Taubman Family Limited Partnership No. 1, LP, a California limited Partnership	0.000000	0.000000	0.002068
The Charles Taubman Family Limited Partnership No. 2, LP, a California limited Partnership	0.000000	0.000000	0.002121
Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust	0.000000	0.000000	0.000053
BOKF, NA and Gloria Leder, Co-Trustees of the Richard J. Taubman Descendants' Trust	0.000000	0.000000	0.000880
Richard J. Taubman, Trustee of Richard J. Taubman Trust dated August 24, 1990	0.000000	0.000000	0.000270
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust	0.000000	0.000000	0.004778
DEMSON Family Partnership, a California partnership	0.000000	0.000000	0.000191
Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation	0.000000	0.000000	0.000040
Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust under Declaration of Trust dated May 14, 1991	0.000000	0.000000	0.000366
Lawrence Nathan Taubman, separate property	0.000000	0.000000	0.002578
Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust dated December 4, 1986	0.000000	0.000000	0.000366
Maurine Taubman, separate property	0.000000	0.000000	0.001289
BOKF, NA, Successor Trustee of the Trust for the benefit of Maurine Taubman under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982	0.000000	0.000000	0.001289
Robert M. Taubman Family Partnership, a California partnership	0.000000	0.000000	0.003876
Todabali 70 LLC	0.000000	0.000000	0.002579
Todabali 30 LLC	0.000000	0.000000	0.001105
Taubman Minerals LLC	0.000000	0.000000	0.003494
Marathon Oil Company	37.500000	0.117188	0.102539
SEP Permian LLC	257.678558	0.805245	0.230958



Date

Owner  
Address  
Address

**RE: Well Proposal**  
**Miller 14 Federal Com 10H, 20H, 21H, 70H, and 71H**  
**S2N2 & N2S2 Section 14, T17S-R32E**  
**Lea County, New Mexico**

Dear Working Interest Owner,

Spur Energy Partners, LLC (“SPUR”), an affiliate of SEP Permian LLC (“SEP”), hereby proposes to drill and complete the **Miller 14 Federal Com 10H, 20H, 21H, 70H, and 71H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

**Miller 14 Federal Com 10H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 805’ FWL & 2205’ FNL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 2605’ FNL, Section 14, T17S-R32E
- TVD: ~5,885’

**Miller 14 Federal Com 20H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 785’ FWL & 2205’ FNL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 1650’ FNL, Section 14, T17S-R32E
- TVD: ~5,975’

**Miller 14 Federal Com 21H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 445’ FWL & 1915’ FSL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 1660’ FSL, Section 14, T17S-R32E
- TVD: ~5,975’

**Miller 14 Federal Com 70H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 825’ FWL & 2205’ FNL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 2080’ FNL, Section 14, T17S-R32E
- TVD: ~6,415’

**Miller 14 Federal Com 71H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 430’ FWL & 1925’ FSL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 2085’ FSL, Section 14, T17S-R32E
- TVD: ~6,425’

**Spur Energy Partners LLC**  
**Case No. 24609**  
**Exhibit A-4**



SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the S2N2 & N2S2 Section 14, T17S-R32E, Lea County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated June 1, 2025, (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of June 1, 2025
- Contract Area consisting of S2N2 & N2S2 Section 14, T17S-R32E
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following four options with regard to your interest in the proposed wells:

**Option 1** – Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2** – Not participate in the proposed well (an election of “Non-Consent”)

**Option 3: Term Assignment Option** – Assign your working interest in the S2N2 & N2S2 Section 14 T17S-R32E, exclusive of existing wellbores, to SEP through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

**Option 4: Assignment Option** – Assign your working interest in the S2N2 & N2S2 Section 14, T17S-R32E, exclusive of existing wellbores, to SEP for a bonus consideration of \$750 per net acre, delivering no less than a 80% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit “H”). If you choose to execute and return the NJOA, then after all participating parties under the NJOA have been determined, we shall provide you with an updated Exhibit “A” to said NJOA as well as copies of the final signature pages.



SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or [mlauck@spurenergy.com](mailto:mlauck@spurenergy.com) or the undersigned via email at [young@spurenergy.com](mailto:young@spurenergy.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Lance Young", written over a light blue rectangular background.

Lance Young, RPL  
Sr. Landman

Enclosures  
Exhibit "A"  
AFEs



December 1, 2022

**Miller 14 Federal Com 10H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 10H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 10H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



December 1, 2022

**Miller 14 Federal Com 20H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 20H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 20H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_





December 1, 2022

**Miller 14 Federal Com 21H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 21H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 21H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



December 1, 2022

**Miller 14 Federal Com 70H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 70H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 70H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



December 1, 2022

**Miller 14 Federal Com 71H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 71H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 71H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



December 1, 2022

\_\_\_\_\_ **Option 3: Term Assignment Option** – The undersigned hereby elects to assign their working interest in the S2N2 & N2S2 of Section 14, T17S-R32E, exclusive of existing wellbores, to SEP through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering no less than a 80% leasehold net revenue interest (limited to the Yeso formation).

\_\_\_\_\_ **Option 4: Assignment Option** – The undersigned hereby elects to assign their working interest in the S2N2 & N2S2 of Section 14, T17S-R32E, exclusive of existing wellbores, to SEP for a bonus consideration of \$750 per net acre, delivering no less than a 80% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Exhibit "A" – Estimated interest for WI Owner in proposed Miller 320 acre, more or less, DSU**

**WI Owner**

Estimated Working Interest for the Miller 14 Federal Com 10H, 20H, 21H, 70H, and 71H wells is: **%**



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #: C22080
Well Name : Miller 14 Federal Com 10H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,650	\$ -	\$ -	\$ -	\$ 77,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 201,000	\$ -	\$ -	\$ -	\$ 201,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 135,000	\$ -	\$ -	\$ -	\$ 135,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 113,955	\$ -	\$ -	\$ -	\$ 113,955	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,328,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,328,500</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 52,292	\$ -	\$ -	\$ -	\$ 52,292	\$ -
2051-5200	INTERMEDIATE CASING	\$ 87,210	\$ -	\$ -	\$ -	\$ 87,210	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 310,446	\$ -	\$ -	\$ -	\$ 310,446	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 519,948</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 519,948</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,848,448</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,848,448</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 415,000	\$ -	\$ -	\$ -	\$ 415,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 167,100	\$ -	\$ -	\$ -	\$ 167,100	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 429,100	\$ -	\$ -	\$ -	\$ 429,100	\$ -
2055-3400	PROPPANT	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 175,000	\$ -	\$ -	\$ -	\$ 175,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,394,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,394,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 230,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 230,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

Miller 14 Federal Com 10H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,848,448	\$ -	\$ -	\$ -	\$ -	\$ 1,848,448	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,973,448</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,973,448</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22081
Well Name : Miller 14 Federal Com 20H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,650	\$ -	\$ -	\$ -	\$ 77,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 201,000	\$ -	\$ -	\$ -	\$ 201,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 135,000	\$ -	\$ -	\$ -	\$ 135,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 113,955	\$ -	\$ -	\$ -	\$ 113,955	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,328,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,328,500</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 52,292	\$ -	\$ -	\$ -	\$ 52,292	\$ -
2051-5200	INTERMEDIATE CASING	\$ 87,210	\$ -	\$ -	\$ -	\$ 87,210	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 310,446	\$ -	\$ -	\$ -	\$ 310,446	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 519,948</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 519,948</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,848,448</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,848,448</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 415,000	\$ -	\$ -	\$ -	\$ 415,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 167,100	\$ -	\$ -	\$ -	\$ 167,100	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 429,100	\$ -	\$ -	\$ -	\$ 429,100	\$ -
2055-3400	PROPPANT	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 175,000	\$ -	\$ -	\$ -	\$ 175,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,394,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,394,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 230,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 230,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

Miller 14 Federal Com 20H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,848,448	\$ -	\$ -	\$ -	\$ 1,848,448	\$ -
COMPLETION TOTAL		\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>		<b>\$ 4,973,448</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,973,448</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22082
Well Name : Miller 14 Federal Com 21H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,650	\$ -	\$ -	\$ -	\$ 77,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 201,000	\$ -	\$ -	\$ -	\$ 201,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 135,000	\$ -	\$ -	\$ -	\$ 135,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 113,955	\$ -	\$ -	\$ -	\$ 113,955	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,328,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,328,500</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 52,292	\$ -	\$ -	\$ -	\$ 52,292	\$ -
2051-5200	INTERMEDIATE CASING	\$ 87,210	\$ -	\$ -	\$ -	\$ 87,210	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 310,446	\$ -	\$ -	\$ -	\$ 310,446	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 519,948</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 519,948</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,848,448</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,848,448</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 415,000	\$ -	\$ -	\$ -	\$ 415,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 167,100	\$ -	\$ -	\$ -	\$ 167,100	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 429,100	\$ -	\$ -	\$ -	\$ 429,100	\$ -
2055-3400	PROPPANT	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 175,000	\$ -	\$ -	\$ -	\$ 175,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,394,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,394,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 230,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 230,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

Miller 14 Federal Com 21H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,848,448	\$ -	\$ -	\$ -	\$ -	\$ 1,848,448	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,973,448</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,973,448</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22083
Well Name : Miller 14 Federal Com 70H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 87,150	\$ -	\$ -	\$ -	\$ 87,150	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,600	\$ -	\$ -	\$ -	\$ 30,600	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 218,000	\$ -	\$ -	\$ -	\$ 218,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 99,000	\$ -	\$ -	\$ -	\$ 99,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 123,768	\$ -	\$ -	\$ -	\$ 123,768	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,436,443</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,436,443</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 52,292	\$ -	\$ -	\$ -	\$ 52,292	\$ -
2051-5200	INTERMEDIATE CASING	\$ 87,210	\$ -	\$ -	\$ -	\$ 87,210	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 323,244	\$ -	\$ -	\$ -	\$ 323,244	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 532,746</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 532,746</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,969,189</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,969,189</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 415,000	\$ -	\$ -	\$ -	\$ 415,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 167,100	\$ -	\$ -	\$ -	\$ 167,100	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 429,100	\$ -	\$ -	\$ -	\$ 429,100	\$ -
2055-3400	PROPPANT	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 175,000	\$ -	\$ -	\$ -	\$ 175,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,394,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,394,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 230,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 230,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

Miller 14 Federal Com 70H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,969,189	\$ -	\$ -	\$ -	\$ -	\$ 1,969,189	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,094,189</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,094,189</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22084
Well Name : Miller 14 Federal Com 71H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 87,150	\$ -	\$ -	\$ -	\$ 87,150	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,600	\$ -	\$ -	\$ -	\$ 30,600	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 218,000	\$ -	\$ -	\$ -	\$ 218,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 99,000	\$ -	\$ -	\$ -	\$ 99,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2050-8001	MOB/DEMOB RIG	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 123,768	\$ -	\$ -	\$ -	\$ 123,768	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,436,443</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,436,443</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 52,292	\$ -	\$ -	\$ -	\$ 52,292	\$ -
2051-5200	INTERMEDIATE CASING	\$ 87,210	\$ -	\$ -	\$ -	\$ 87,210	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 323,244	\$ -	\$ -	\$ -	\$ 323,244	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 532,746</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 532,746</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,969,189</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,969,189</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 415,000	\$ -	\$ -	\$ -	\$ 415,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 167,100	\$ -	\$ -	\$ -	\$ 167,100	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 19,800	\$ -	\$ -	\$ -	\$ 19,800	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ -	\$ -	\$ -	\$ 120,000	\$ -
2055-2300	FRAC PLUGS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 429,100	\$ -	\$ -	\$ -	\$ 429,100	\$ -
2055-3400	PROPPANT	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 175,000	\$ -	\$ -	\$ -	\$ 175,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,394,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,394,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 230,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 230,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

Miller 14 Federal Com 71H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,969,189	\$ -	\$ -	\$ -	\$ 1,969,189	\$ -
COMPLETION TOTAL		\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>		<b>\$ 5,094,189</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,094,189</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	

**SPUR ENERGY PARTNERS - Miller 14 Federal Com 10H, 20H, 21H, 70H, & 71H**  
**CASE NO. 24608 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY**

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY DATE	CONTACT HISTORY
USPS	9407 1118 9876 5462 4898 32	SELMA E ANDREWS PERPETUAL CHARITABLE TRUST	6400 S FDL GN CIR, STE 1100 GREENWOOD VILLAGE, CO 80111	6/10/2024	[Same BOA Representative for all (3) parties]  5/22/24: Sent email to Brenda Olsen @ BOA with electronic forms of lease, AFE, proposals to review further. 5/23/24: Received response from Brenda indicating her client's intent to lease their unleased MI 6/28/24: Phone call discussing time to negotiate lease 7/2/24: Phone call to negotiate lease terms, currently drafting lease to provide for execution
USPS		SELMA E ANDREWS TR BENEFIT OF PEGGY BARRETT			
USPS		BRAILLE INSTITUTE OF AMERICA, INC.			
USPS	9407 1118 9876 5465 7733 10	MARATHON OIL COMPANY	990 TOWN AND COUNTRY BLVD HOUSTON, TX 77024	5/20/2024	4/29/24: Emailed Patricia @ MRO re: revised offer for WI 5/10/24: Recieved response on revised offer from MRO 5/17/24: Mailed Proposal and AFEs to MRO 5/20/24: Proposals and AFEs delivered.

Spur Energy Partners LLC  
 Case No. 24609  
 Exhibit A-5



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24609

SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, Miller 14 Federal Com 21H, Miller 14 Federal Com 70H, and Miller 14 Federal 71H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies four wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Spur Energy Partners, LLC  
Case No. 24609  
Exhibit B

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs run over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage. The exhibit identifies each initial proposed well (solid black lines) and closest offsetting legacy horizontal wells (green lines) relative to the different intervals within the Yeso formation.

8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information.

API	Well Name	Well Type	Well Status	OGRID Name	Measured Depth	Associated Pools
30-025-00551	TAYLOR #002	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	4,192	[43329] MALJAMAR, GRAYBURG-SAN ANDRES
30-025-00555	MALJAMAR GRAYBURG UNIT #072	Oil	Active	BXP Operating, LLC	4,010	[43329] MALJAMAR, GRAYBURG-SAN ANDRES
30-025-00557	MALJAMAR GRAYBURG UNIT #073	Oil	Plugged (site released)	CHEVRON U SA INC	4,024	[43329] MALJAMAR, GRAYBURG-SAN ANDRES
30-025-00553	TAYLOR #004	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	4,263	[43329] MALJAMAR, GRAYBURG-SAN ANDRES
30-025-00548	MILLER BX #006	Injection	Plugged (site released)	MACK ENERGY CORP	4,335	[43329] MALJAMAR, GRAYBURG-SAN ANDRES
30-025-00549	MILLER BX #007	Oil	Plugged (site released)	MACK ENERGY CORP	4,322	[43329] MALJAMAR, GRAYBURG-SAN ANDRES
30-025-00544	MILLER BX #002	Oil	Plugged (site released)	COG OPERATING LLC	4,450	[43329] MALJAMAR, GRAYBURG-SAN ANDRES
30-025-00545	MILLER BX #003	Oil	Plugged (site released)	MACK ENERGY CORP	4,381	[43329] MALJAMAR, GRAYBURG-SAN ANDRES

It is to be noted that all of the existing wellbores within the proposed HSU produced from [43329] Maljamar, Grayburg-San Andres Pool. In my review of the drilling, completion, recompletion(s) and abandonment records, 7 of the 8 wellbores appear to have all been properly plugged and abandoned per NMOCD regulations and, in my opinion, present a very low risk for damage or to act as conduits for hydraulic fracturing fluids.

Spur, with experience drilling and completing over 150 Yeso laterals, has detailed operational policies in place to ensure the remaining active wells are secured prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, SEP has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressures monitored and recorded. Spur also provides 30-day email notice prior to commencement of hydraulic fracturing operations to offset operators of record within the HSU.

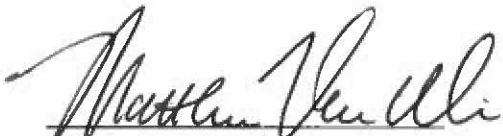
9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

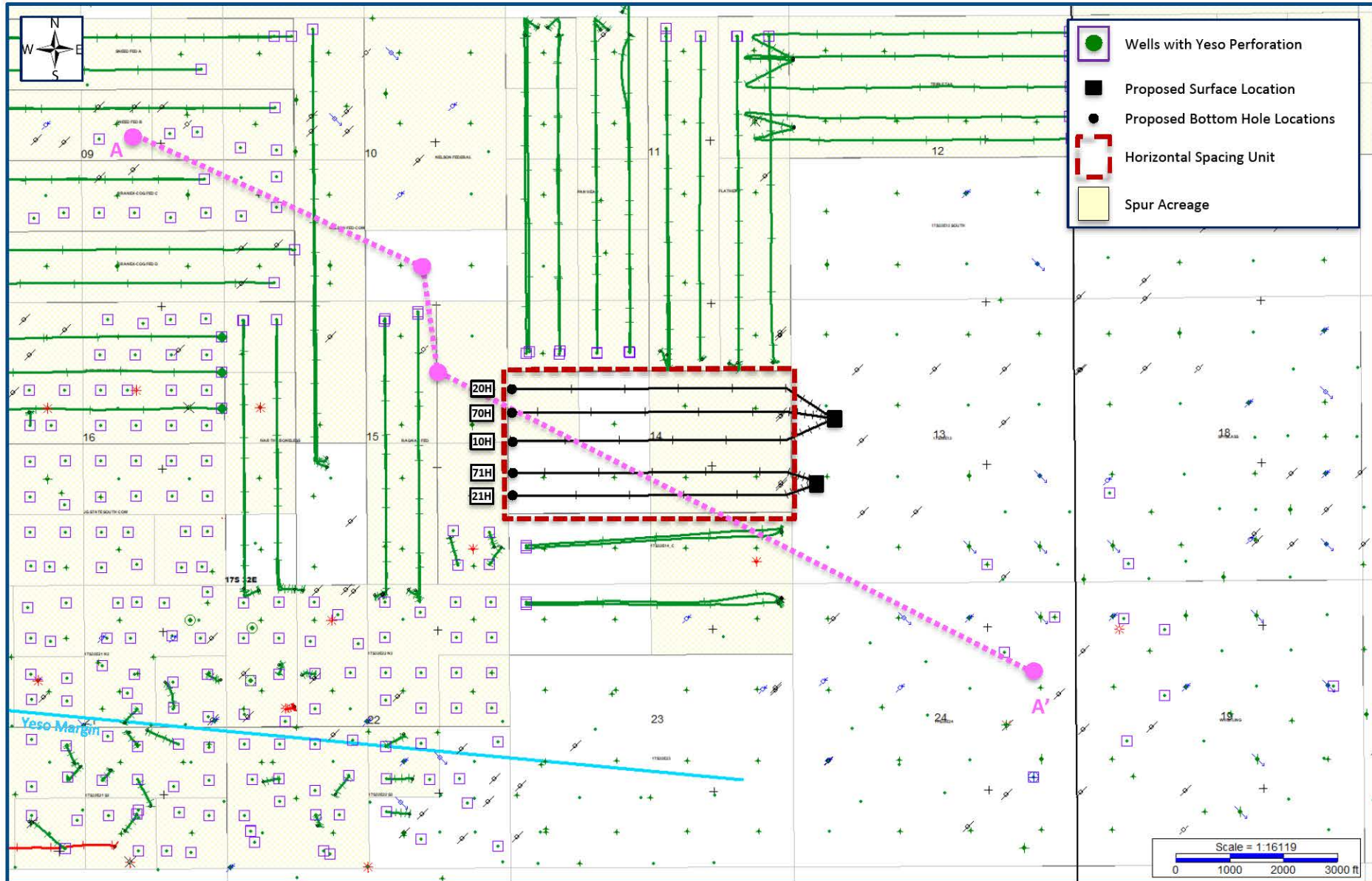
13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Matthew Van Wie

07/01/2024  
Date

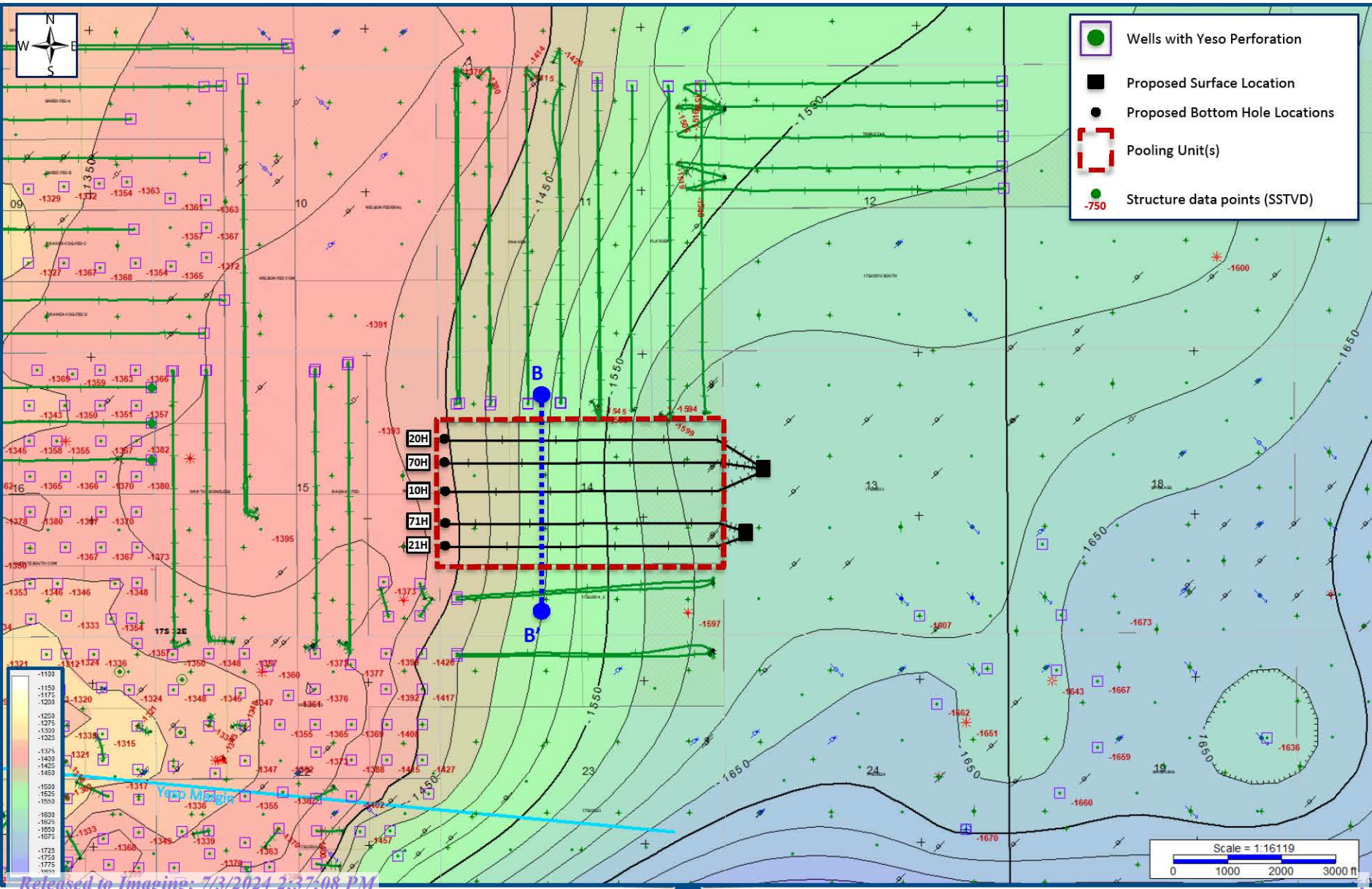
# Exhibit B-1. Miller Federal Com HSU Basemap

(Case No. 24609) Spur Energy Partners, LLC, Case No. 24609, Exhibit B-1



# Exhibit B-2. Structure Map (SSTVD) – Top Glorieta

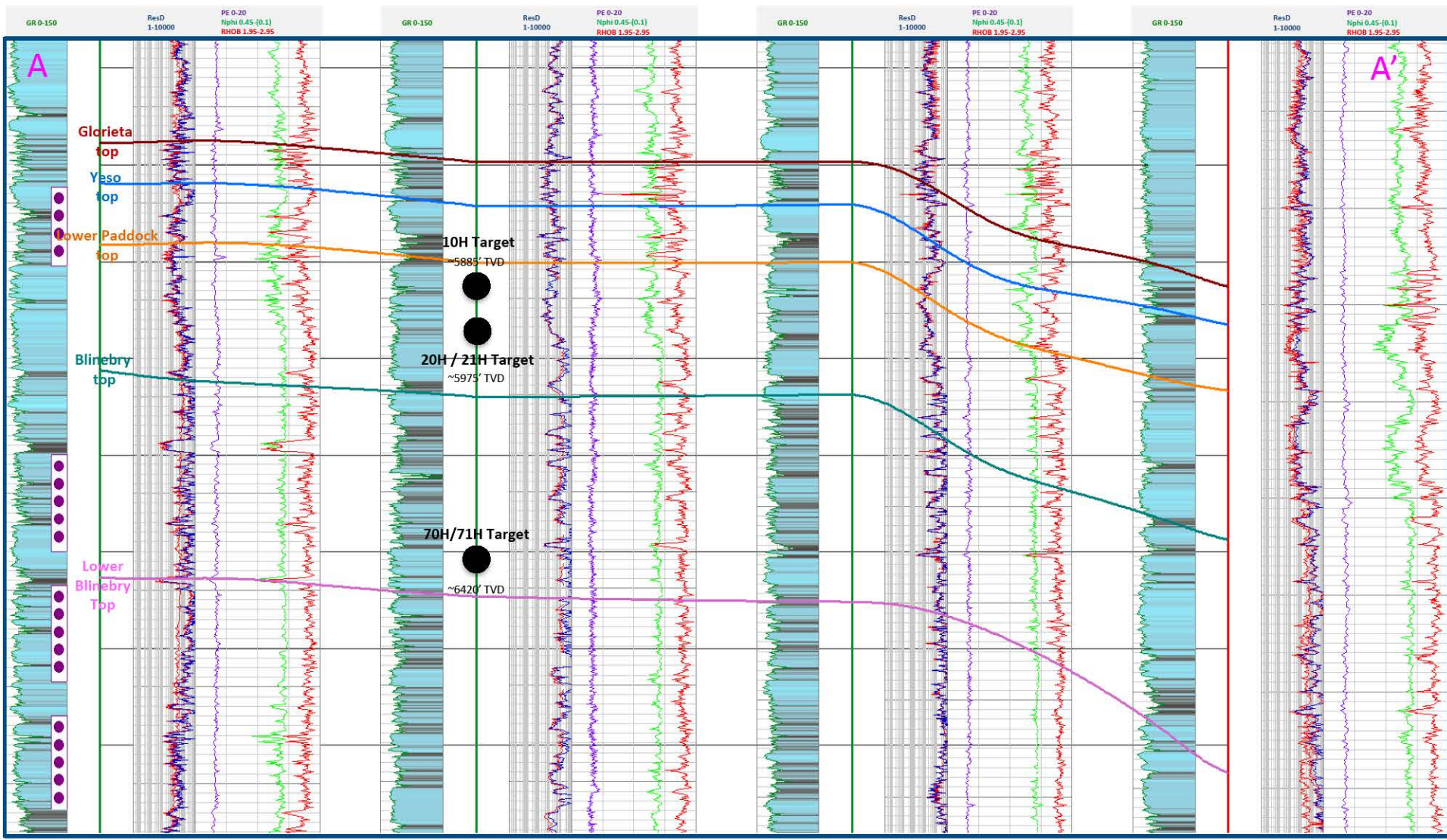
(Case No. 24609) Spur Energy Partners, LLC, Case No. 24609, Exhibit B-2



# Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 24609)

Spur Energy Partners, LLC, Case No. 24609, Exhibit B-3



TAYLOR D 3

MALJAMAR 10 FED #1

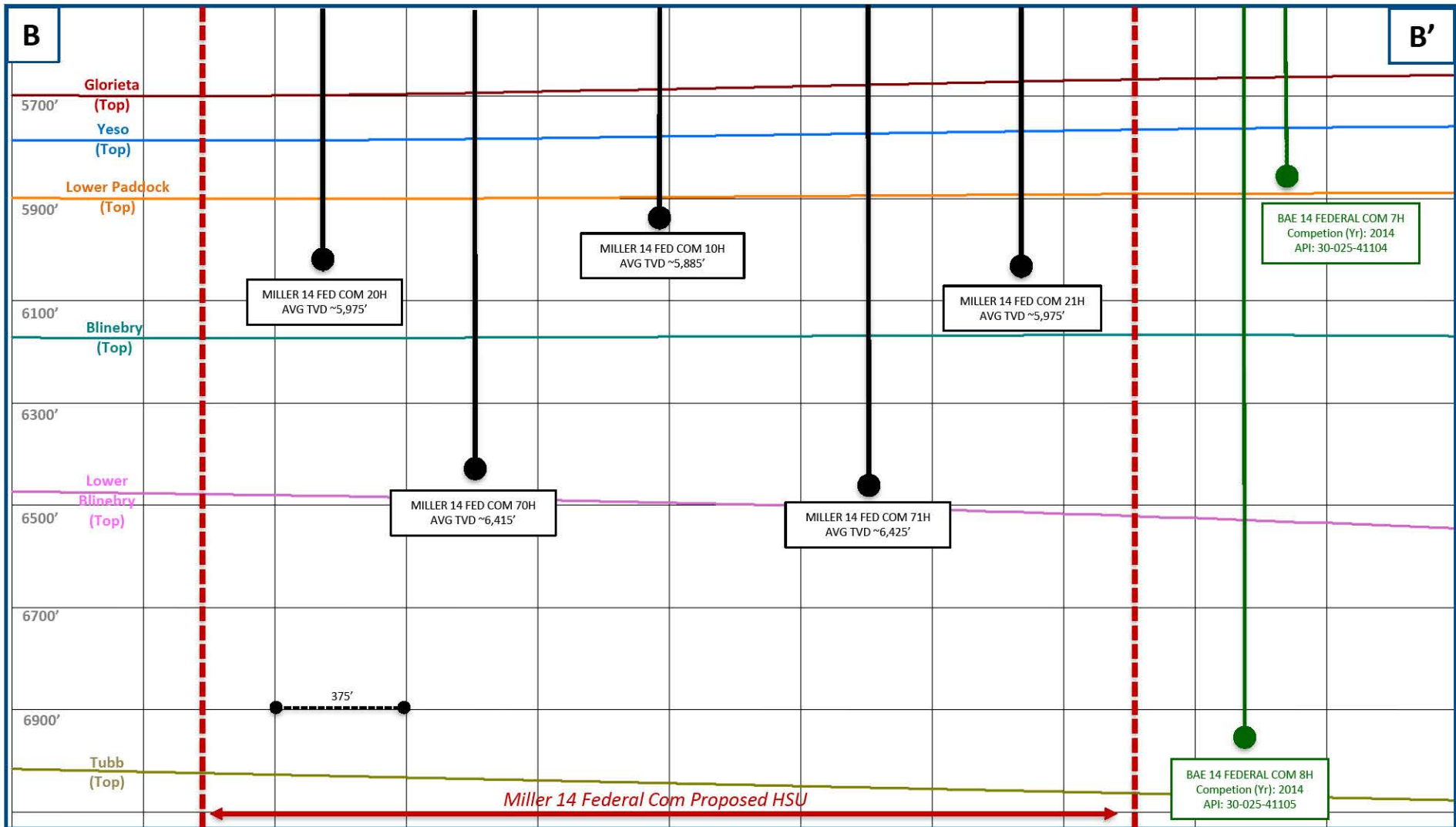
MALJAMAR 15 FED #1

COOPER 24 FEDERAL COM 1



# Exhibit B-4. Miller Federal Com Gun Barrel B – B' (TVD)

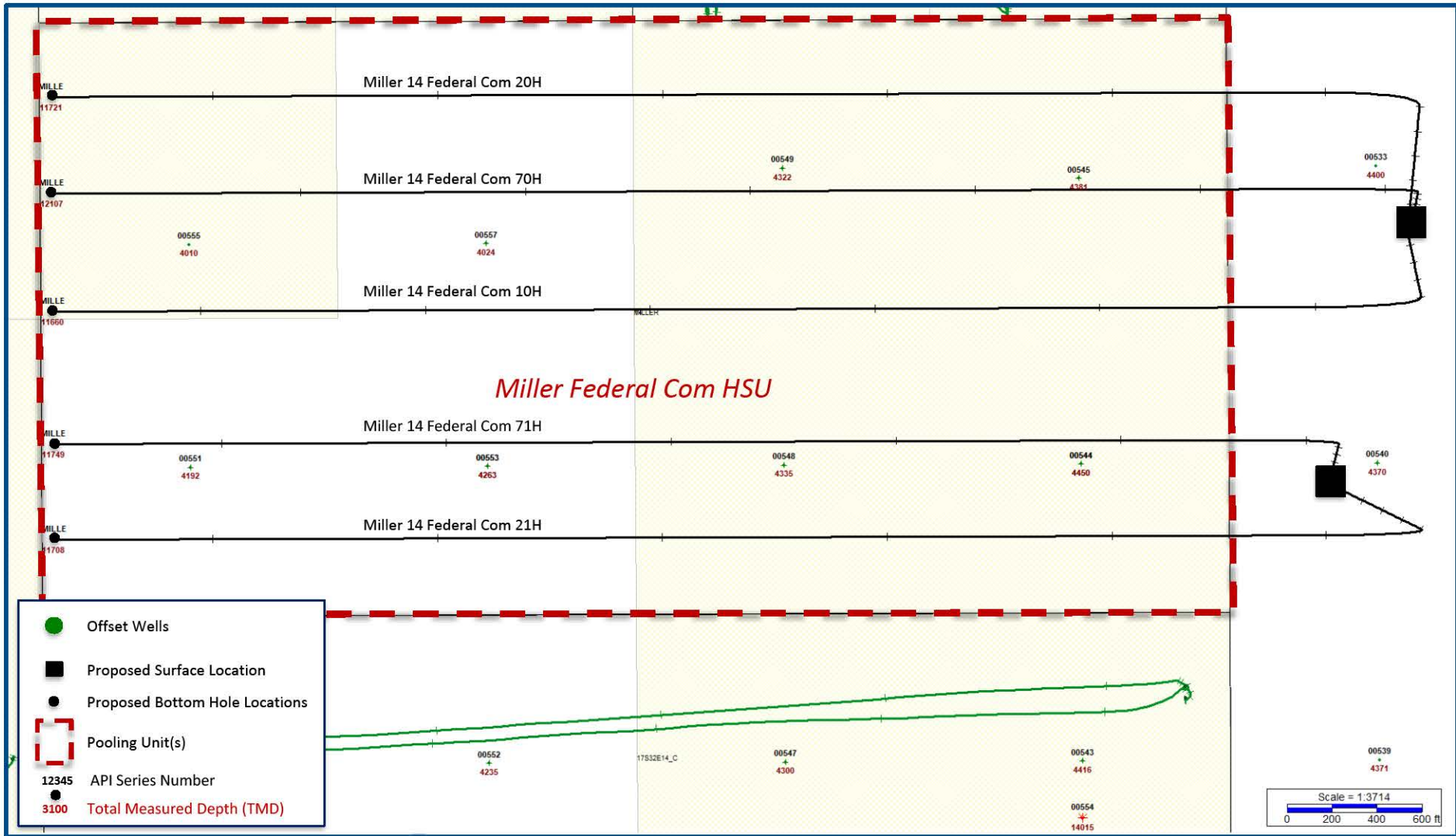
(Case No. 24609) Spur Energy Partners, LLC, Case No. 24609, Exhibit B-4





# Exhibit B-5. Miller Federal Com HSU Basemap

(Case No. 24609) Spur Energy Partners, LLC, Case No. 24609, Exhibit B-5



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 24609**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On June 26, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

July 2, 2024  
Date

**Spur Energy Partners, LLC  
Case No. 24609  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

June 21, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 24609 – Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 11, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Lance Young, Senior Landman at Spur Energy Partners LLC, by phone at (832) 982-1088 or via email at [lyoung@spurenergy.com](mailto:lyoung@spurenergy.com) if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

**Spur Energy Partners, LLC**  
**Case No. 24609**

**Exhibit C-1**

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 24609**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986 P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Bokf, Na and Gloria Leder, Co-Trustees of the Richard J. Taubman Descendants' Trust P.O. Box 1588 Tulsa, OK 74101	06/21/24	Per USPS Tracking (Last Checked 07/02/24):  06/25/24 – Delivered to individual at the address.
Bokf, Na, Successor Trustee of the Trust for the Benefit of Maurine Taubman Under the Survivor's Trust Under the Louis Taubman Trust Dated March 30, 1982 P.O. Box 1588 Tulsa, OK 74101	06/21/24	Per USPS Tracking (Last Checked 07/02/24):  06/25/24 – Delivered to individual at the address.
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Braille Institute of America, Inc. P.O. Box 830308 Dallas, TX 75283	06/21/24	07/02/24
COG Operating, LLC 600 W Illinois Ave. Midland, TX 79701	06/21/24	Per USPS Tracking (Last Checked 07/02/24):  06/24/24 – Delivery attempted.
The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24

**Spur Energy Partners, LLC  
Case No. 24609  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 24609**

**NOTICE LETTER CHART**

The Charles Taubman Family Limited Partnership No. 2, LP, A California Limited Partnership P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Demson Family Partnership, A California Partnership P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Marathon Oil Company 990 Town and Country Blvd. Houston, TX 77024	06/21/24	07/01/24
Robert M. Taubman Family Partnership, A California Partnership P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Selma E Andrews Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283	06/21/24	07/02/24
Selma E Andrews Tr Benefit of Peggy Barrett P.O. Box 830308 Dallas, TX 75283	06/21/24	07/02/24
Taubman Minerals LLC 5540 Preston Rd. Dallas, TX 75205	06/21/24	06/28/24
Lawrence Nathan Taubman, Separate Property P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 24609**

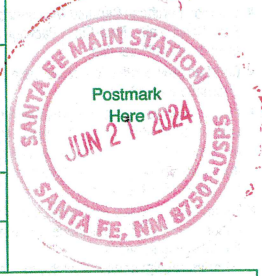
**NOTICE LETTER CHART**

Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991 P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Maurine Taubman, Separate Property P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990 P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Romy Suzanne Taubman, Trustee of The Romy Taubman Separate Property Trust P.O. Box 1588 Tulsa, OK 74101	06/21/24	Per USPS Tracking (Last Checked 07/02/24):  06/25/24 – Delivered to individual at the address.
Todabali 30 LLC P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24
Todabali 70 LLC P.O. Box 1588 Tulsa, OK 74101	06/21/24	07/02/24


**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p><b>Certified Mail Fee</b></p> <p>\$ _____</p> <p><b>Extra Services &amp; Fees (check box, add fee as appropriate)</b></p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p><b>Postage</b></p> <p>\$ _____</p> <p><b>Total Postage and Fees</b></p> <p>\$ _____</p> <p><b>Sent To</b></p> <p>Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986 P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right;">24609 - Spur Miller</p>	
---	--

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

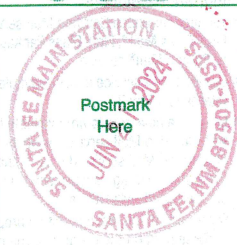
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p><b>Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986</b> P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right;">24609 - Spur Miller</p> <div style="text-align: center;">             9590 9402 8912 4064 8963 26         </div> <p>2. Article Number (Transfer from service label)</p> <p><b>9589 0710 5270 0415 9523 66</b></p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Maurine Taubman</i> <input type="checkbox"/> Agent</p> <p><input checked="" type="checkbox"/> <i>Michael Hink</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p><b>JUL 02 2024</b></p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p> <p>3. Service Type</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

**Spur Energy Partners, LLC**  
**Case No. 24609**  
**Exhibit C-3**

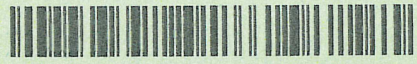
**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p><b>Certified Mail Fee</b></p> <p>\$ _____</p> <p><b>Extra Services &amp; Fees (check box, add fee as appropriate)</b></p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p><b>Postage</b></p> <p>\$ _____</p> <p><b>Total Postage and Fees</b></p> <p>\$ _____</p> <p><b>Sent To</b></p> <p>David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right;">24609 - Spur Miller</p>	 <p>Postmark Here</p>
---	---

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p><b>Article Addressed to:</b></p> <p>David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right; font-size: 0.8em;">24609 - Spur Miller</p>	<p><b>A. Signature</b></p> <p><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><b>B. Received by (Printed Name)</b> _____ <b>C. Date of Delivery</b> _____</p> <p><b>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</b> <b>YES, enter delivery address below: <input type="checkbox"/> No</b></p> <div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">JUL 02 2024</p> <p style="text-align: center; font-size: 0.8em;">Santa Fe NM 87504</p>
 <p style="text-align: center; font-size: 1.2em;">9590 9402 8912 4064 8963 02</p> <p style="font-size: 0.8em;">2 Article Number (transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 0415 9523 35</p>	<p><b>3. Service Type</b></p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Postmark Here  
**SANTA FE MAIN STATION**  
**JUN 21 2024**  
**SANTA FE, NM 87504**

9589 0710 5270 0415 9523 28

Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Service Str Braille Institute of America, Inc. P.O. Box 830308 Dallas, TX 75283 City 24609 - Spur Miller	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input checked="" type="checkbox"/> <i>RR</i> <span style="float: right;"><input type="checkbox"/> Agent</span> <span style="float: right;"><input type="checkbox"/> Addressee</span>
1. Article Addressed to:  <div style="border: 1px solid black; padding: 5px; text-align: center;">             Braille Institute of America, Inc.              P.O. Box 830308              Dallas, TX 75283               24609 - Spur Miller           </div>	B. Received by (Printed Name) C. Date of Delivery Hinkle Shanor LLP JUN 24 2024
2. Article Number (Transfer from service label) 9589 0710 5270 0415 9523 28	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No  3. Service type Santa Fe NM 87504 <input type="checkbox"/> Adult Signature <span style="float: right;"><input type="checkbox"/> Priority Mail Express®</span> <input type="checkbox"/> Adult Signature Restricted Delivery <span style="float: right;"><input type="checkbox"/> Registered Mail™</span> <input type="checkbox"/> Certified Mail® <span style="float: right;"><input type="checkbox"/> Registered Mail Restricted Delivery</span> <input type="checkbox"/> Certified Mail Restricted Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation™</span> <input type="checkbox"/> Collect on Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</span> <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

OFFICIAL USE

9589 0710 5270 0697 6542 48

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	 Postmark Here
Postage \$ _____ <b>Total Postage and Fees</b> \$ _____	
Sent To The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership P.O. Box 1588 Tulsa, OK 74101 <div style="text-align: right; font-size: 0.8em;">24609 - Spur Miller</div>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input checked="" type="checkbox"/> <i>An... [Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
i. Article Addressed to: <div style="border: 1px solid black; padding: 5px; margin-top: 5px;">           The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership            P.O. Box 1588            Tulsa, OK 74101  <div style="text-align: right; font-size: 0.8em;">24609 - Spur Miller</div> </div>	B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:
<div style="text-align: center;">             9590 9402 8912 4064 8962 96         </div>	<div style="font-size: 2em; opacity: 0.5; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">JUL 02 2024</div> <div style="font-size: 0.8em;">Hinkle Shanor LLP Santa Fe, NM 87504</div>
2. Article Number (Transfer from service label) <b>9589 0710 5270 0697 6542 48</b>	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

9589 0710 5270 0752 4577 08

Certified Mail Fee \$ _____	
<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b> <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
<b>Sent To</b> The Charles Taubman Family Limited Partnership No. 2, LP, A California Limited Partnership P.O. Box 1588 Tulsa, OK 74101 24609 - Spur Miller	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Michael Hinkle</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">JUL 02 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe, NM 87504</p>																
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;">           The Charles Taubman Family Limited Partnership No. 2, LP, A California Limited Partnership            P.O. Box 1588            Tulsa, OK 74101            24609 - Spur Miller         </div>	<p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td style="border: none;"><input type="checkbox"/> Adult Signature</td> <td style="border: none;"><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td style="border: none;"><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Certified Mail®</td> <td style="border: none;"><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td style="border: none;"><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Collect on Delivery</td> <td style="border: none;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Insured Mail</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td style="border: none;"></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 0752 4577 08</p>	<p style="text-align: right;">Domestic Return Receipt</p>																
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>																	

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

**Postmark Here**  
SANTA FE MAIN STATION  
JUN 21 2024  
SANTA FE, NM 87507-USPS

**Service** Demson Family Partnership, A California Partnership  
**City** P.O. Box 1588  
Tulsa, OK 74101  
**Zip** 24609 - Spur Miller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1 Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Demson Family Partnership, A California Partnership P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right; font-size: 0.8em;">24609 - Spur Miller</p> </div> <p>2 Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0752 4576 16</p>	<p>A. Signature <b>X</b> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <b>RECEIVED</b> JUL 02 2024 USPS-74103</p> <p>3. Service Type  <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p style="text-align: right;"> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery         </p>
 9590 9402 8913 4064 1118 48	Santa Fe NM 87504
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

9589 0710 5270 0752 4576 23

Certified Mail Fee \$ _____	
<b>Extra Services &amp; Fees</b> ( <i>check box, add fee as appropriate</i> )	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Sent To St Marathon Oil Company 990 Town and Country Blvd. Houston, TX 77024 Ci 24609 - Spur Miller	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Mailroom <span style="float: right;"><input type="checkbox"/> Agent</span></p> <p>B. Received by (Printed Name) <span style="float: right;"><input type="checkbox"/> Addressee</span></p> <p style="text-align: right; font-size: 1.2em;">JUN 24 2024</p> <p>Date of Delivery</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;">           Marathon Oil Company            990 Town and Country Blvd.            Houston, TX 77024            24609 - Spur Miller         </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  <input checked="" type="checkbox"/> No          If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0752 4576 23</p>	<p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED JUN 24 2024 JUL 01 2024</p> <p>3. Service type</p> <p> <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)         </p> <p style="text-align: right;"> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery         </p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <span style="float: right;">Domestic Return Receipt</span></p>	

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

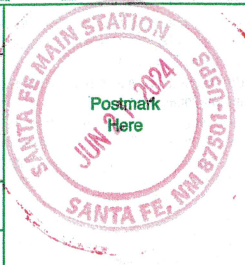
Postage  
\$

**Total Postage and Fees**  
\$

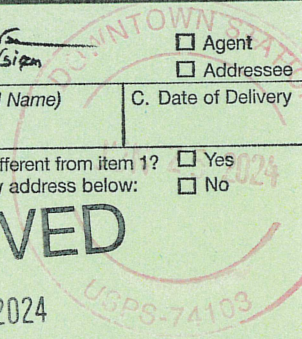
**Sent To**  
 Robert M. Taubman Family Partnership, A  
 California Partnership  
 P.O. Box 1588  
 Tulsa, OK 74101  
 24609 - Spur Miller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2069 6287 10



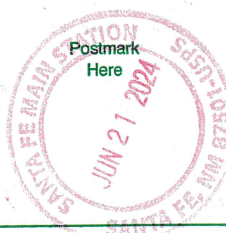
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Robert M. Taubman Family Partnership, A California Partnership            P.O. Box 1588            Tulsa, OK 74101            24609 - Spur Miller</p> </div> <p style="text-align: center;">9590 9402 8912 4064 8962 03</p> <p>2. Article Number (Transfer from service label)            9589 0710 5270 2069 6287 10</p>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">JUL 02 2024</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p>	 <p>Postmark Here</p>
<p>Sent To Selma E Andrews Perpetual Charitable Trust</p> <p>Street and Apt. No., P.O. Box 830308</p> <p>City, State, ZIP+4® Dallas, TX 75283 24609 – Spur Miller</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2069 6287 27

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>RR</i> <span style="float: right;"><input type="checkbox"/> Agent</span></p> <p><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Selma E Andrews Perpetual Charitable Trust  P.O. Box 830308  Dallas, TX 75283</p> <p style="text-align: right; font-size: small;">24609 – Spur Miller</p> </div> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; color: red; font-size: 1.2em;">JUL 02 2024 JUN 24 2024</p> <p style="text-align: center; font-size: small;">Hinkle Shanor LLP</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold; letter-spacing: 0.5em;">9589 0710 5270 2069 6287 27</p>	<p>3. Service type <span style="float: right;">PSN 87504</span></p> <p><input type="checkbox"/> Adult Signature <span style="float: right;"><input type="checkbox"/> Priority Mail Express®</span></p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <span style="float: right;"><input type="checkbox"/> Registered Mail™</span></p> <p><input type="checkbox"/> Certified Mail® <span style="float: right;"><input type="checkbox"/> Registered Mail Restricted Delivery</span></p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation™</span></p> <p><input type="checkbox"/> Collect on Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</span></p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <span style="float: right;"><input type="checkbox"/> Restricted Delivery</span></p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p>	 <p>Postmark Here</p>
<p><b>Sent To</b></p> <p>Street and / Selma E Andrews Tr Benefit of Peggy Barrett P.O. Box 830308 City, State, ZIP+4® Dallas, TX 75283 24609 - Spur Miller</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Selma E Andrews Tr Benefit of Peggy Barrett P.O. Box 830308 Dallas, TX 75283 24609 - Spur Miller</p> </div> <p style="text-align: center;">9590 9402 8912 4064 8962 27</p> <p>2. Article Number (Transfer from service label) <b>9589 0710 5270 2069 6287 34</b></p>	<p>A. Signature <b>X</b> <i>RR</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; color: red;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em; color: red;">JUL 02 2024</p> <p style="text-align: center; font-size: 0.8em;">Hinkle Shanor LLP Santa Fe NM 87504</p> <p>3. Service <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



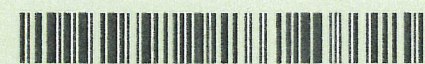
**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p> <p>Sent To <i>Street and Apt.</i> Taubman Minerals LLC 5540 Preston Rd. Dallas, TX 75205</p> <p><i>City, State, ZIP</i> 24609 – Spur Miller</p>	 <p>Postmark Here JUN 21 2024</p>
--	---

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Taubman Minerals LLC 5540 Preston Rd. Dallas, TX 75205</p> <p style="text-align: right; font-size: small;">24609 – Spur Miller</p> </div> <p style="text-align: center;">             9590 9402 8912 4064 8962 34         </p> <p>2. Article Number (Transfer from service label)  <span style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 2069 6287 41</span> </p>	<p>A. Signature  <input checked="" type="checkbox"/> <i>[Signature]</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span> </p> <p>B. Received by (Printed Name) <i>Anthony Elliott</i> C. Date of Delivery <i>6/24/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; margin: 5px 0;">JUN 28 2024</p> </div> <p>3. Service Type <i>Priority Mail Express®</i>  <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p>	
<p><b>Sent To</b> Lawrence Nathan Taubman, Separate</p> <p><b>Street and</b> Property</p> <p>P.O. Box 1588</p> <p><b>City, State</b> Tulsa, OK 74101 24609 – Spur Miller</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Lawrence Nathan Taubman, Separate Property P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right; font-size: 0.8em;">24609 – Spur Miller</p> </div> <p style="text-align: center;">9590 9402 8912 4064 8962 41</p> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2069 6289 70</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Lawrence N. Taubman</i> <i>Michael N. Sign</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid red; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; color: red;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; color: red;">JUL 02 2024</p> <p style="font-size: 0.8em; color: red;">SANTA FE NM 87504</p> </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p>	
--	--

**Sent To** Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991  
**Street and Apt. No.** P.O. Box 1588  
**City, State, ZIP+4®** Tulsa, OK 74101 24609 - Spur Miller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Lawrence N. Taubman</i> <input type="checkbox"/> Agent  <input type="checkbox"/> <i>Michael N. Sigon</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991  P.O. Box 1588  Tulsa, OK 74101  24609 - Spur Miller</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">JUL 02 2024</p> <p style="text-align: center; font-size: 1.2em;">SANTA FE, NM 87503</p>
<p style="text-align: center;">9590 9402 8912 4064 8962 58</p>	<p>3. Service type _____ <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 2069 6289 87</p>	<p style="text-align: center;">PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: right;">Domestic Return Receipt</p>

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p>	 <p>Postmark Here JUN 21 2024</p>
<p>Sent To Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation P.O. Box 1588 Tulsa, OK 74101 24609 - Spur Miller</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation P.O. Box 1588 Tulsa, OK 74101 24609 - Spur Miller</p> </div> <p style="text-align: center;">9590 9402 8912 4064 8962 65</p> <p>2. Article Number (Transfer from service label) <b>9589 0710 5270 2069 6289 94</b></p>	<p>A. Signature <b>X</b> <i>[Signature]</i> <input type="checkbox"/> Agent <i>Manual Mail</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery JUN 25 2024</p> <p>Is delivery address different from item 1? <input type="checkbox"/> Yes If ES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">JUL 02 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p> <p>3. Service type</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p>	 <p>Postmark Here</p>
<p><b>Sent To</b></p> <p>Maurine Taubman, Separate Property</p> <p><b>Street and Address</b> P.O. Box 1588</p> <p>Tulsa, OK 74101</p> <p><b>City, State, Zip</b> 24609 - Spur Miller</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Maurine Taubman, Separate Property P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right; font-size: 0.8em;">24609 - Spur Miller</p> </div> <p style="text-align: center;">9590 9402 8912 4064 8962 72</p> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2069 6288 64</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received (Print Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">JUL 02 2024</p> <p style="text-align: center; font-size: 0.8em;">USPS-74103</p> <p style="text-align: center; font-size: 0.8em;">Hinkle Shanor LLP</p> <p>3. Service Type: Santa Fe NM 87504</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

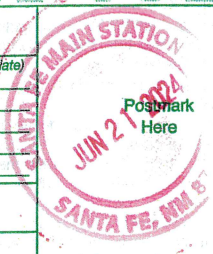
**Sent To** Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990

**Street and A** P.O. Box 1588

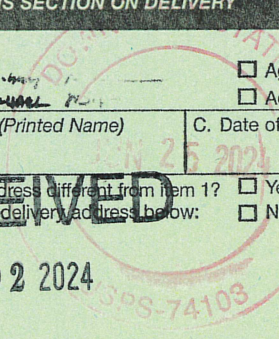
**City, State, Z** Tulsa, OK 74101 24609 - Spur Miller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2069 6288 71



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990  P.O. Box 1588  Tulsa, OK 74101  24609 - Spur Miller</p> </div> <p>2. Article Number (Transfer from service label)  9589 0710 5270 2069 6288 71</p>	<p>A. Signature  X <i>[Signature]</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">JUL 02 2024</p> <p style="text-align: center;">Hinkle Shanor LLP  Santa Fe NM 87504</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													



**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

9589 0710 5270 2069 6288 95

Certified Mail Fee \$ _____	
<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
<b>Sent To</b> Street or P.O. Box _____ City, State _____ 24609 - Spur Miller	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>M. Shanor</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below. <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;"> <b>Todabali 30 LLC</b>  <b>P.O. Box 1588</b>  <b>Tulsa, OK 74101</b> </p> <p style="text-align: right; font-size: 0.8em;">24609 - Spur Miller</p> </div> <p style="text-align: center;">             9590 9402 8912 4064 8969 75         </p>	<div style="border: 1px solid black; padding: 5px; margin: 5px 0; text-align: center;"> <p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em;">JUL 02 2024</p> </div> <p>3. Service Type <i>Hinkle Shanor LLP</i>  <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery over \$500</p>
<p>2. Article Number (Transfer from service label)  <b>9589 0710 5270 2069 6288 95</b> </p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

Sent To

Street: Todabali 70 LLC  
P.O. Box 1588  
City, St: Tulsa, OK 74101 24609 - Spur Miller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Todabali 70 LLC  
P.O. Box 1588  
Tulsa, OK 74101  
24609 - Spur Miller

2. Article Number (Transfer from service label)  
9589 0710 5270 2069 6289 01

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
X *Hinkle Shanor*  Agent  Addressee

B. Received by (Printed Name)  
C. Date of Delivery  
JUL 02 2024

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:  
Hinkle Shanor LLP  
Santa Fe NM 87504

3. Service Type

Adult Signature  Priority Mail Express®

Adult Signature Restricted Delivery  Registered Mail™

Certified Mail®  Registered Mail Restricted Delivery

Certified Mail Restricted Delivery  Signature Confirmation™

Collect on Delivery  Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery  Insured Mail

Insured Mail  Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Re



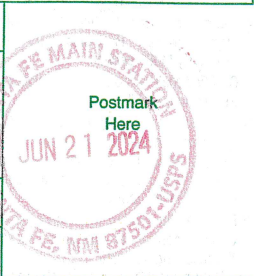
9589 0710 5270 0415 9523 59

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage \$

**Total Postage and Fees** \$

**Sent To**

Bokf, Na and Gloria Leder, Co-Trustees of the  
 Richard J. Taubman Descendants' Trust  
 P.O. Box 1588  
 Tulsa, OK 74101

24609 - Spur Miller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052700415952359

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 7:42 am on June 25, 2024 in TULSA, OK 74103.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

#### Delivered

**Delivered, Left with Individual**

TULSA, OK 74103  
June 25, 2024, 7:42 am

#### In Transit to Next Facility

June 24, 2024

#### Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER  
June 23, 2024, 10:10 pm

#### Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER  
June 23, 2024, 7:42 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101  
June 22, 2024, 8:19 am

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

June 21, 2024, 10:53 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0415 9523 42

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	



Sent To	
Bokf, Na, Successor Trustee of the Trust for the Benefit of Maurine Taubman Under the Survivor's Trust Under the Louis Taubman Trust	
Dated March 30, 1982	
P.O. Box 1588	
City Tulsa, OK 74101	
24609 - Spur Miller	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052700415952342

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 7:42 am on June 25, 2024 in TULSA, OK 74103.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

#### Delivered

**Delivered, Left with Individual**

TULSA, OK 74103  
June 25, 2024, 7:42 am

#### In Transit to Next Facility

June 24, 2024

#### Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER  
June 23, 2024, 10:10 pm

#### Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER  
June 23, 2024, 7:42 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101  
June 22, 2024, 8:19 am

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

June 21, 2024, 10:53 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0697 6542 55

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \_\_\_\_\_
- Return Receipt (electronic) \$ \_\_\_\_\_
- Certified Mail Restricted Delivery \$ \_\_\_\_\_
- Adult Signature Required \$ \_\_\_\_\_
- Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage

\$

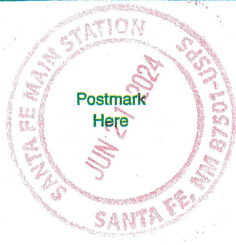
Total Postage and Fees

\$

Sent To

COG Operating, LLC  
600 W Illinois Ave.  
Midland, TX 79701

24609 - Spur Miller



Postmark  
Here

PS Form 3800, January 2023, PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052700697654255

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

We were unable to deliver your package at 11:14 am on June 24, 2024 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

### Delivery Attempt

**Redelivery Scheduled for Next Business Day**

MIDLAND, TX 79701  
June 24, 2024, 11:14 am

### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER  
June 23, 2024, 5:30 pm

### Departed USPS Facility

ALBUQUERQUE, NM 87101  
June 22, 2024, 8:19 am

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
June 21, 2024, 10:53 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)



**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less**

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

9589 0710 5270 2069 6288 88

U.S. Postal Service  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
<b>Total Postage and Fees</b>	\$



<b>Sent To</b>	Romy Suzanne Taubman, Trustee of The
<b>Street ai</b>	Romy Taubman Separate Property Trust
	P.O. Box 1588
<b>City, Sta</b>	Tulsa, OK 74101
	24609 - Spur Miller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702069628888

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 7:42 am on June 25, 2024 in TULSA, OK 74103.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

#### Delivered

**Delivered, Left with Individual**

TULSA, OK 74103  
June 25, 2024, 7:42 am

#### In Transit to Next Facility

June 24, 2024

#### Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER  
June 23, 2024, 10:10 pm

#### Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER  
June 23, 2024, 7:42 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101  
June 22, 2024, 8:19 am

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

June 21, 2024, 10:53 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

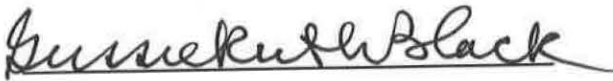
I, Wade Cavitt, Owner of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
June 26, 2024  
and ending with the issue dated  
June 26, 2024.



Owner

Sworn and subscribed to before me this  
26th day of June 2024.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
<b>LEGAL NOTICE</b> June 26, 2024		
<p>This is to notify all interested parties, including Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986; Bokf, Na and Gloria Leder, Co-Trustees of The Richard J. Taubman Descendants' Trust; Bokf, Na, Successor Trustee of The Trust for The Benefit of Maurine Taubman Under The Survivor's Trust Under The Louis Taubman Trust Dated March 30, 1982; David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust; Braille Institute of America, Inc.; COG Operating, LLC; The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership; The Charles Taubman Family Limited Partnership No. 2, LP, A California Limited Partnership; Demson Family Partnership, A California Partnership; Marathon Oil Company; Robert M. Taubman Family Partnership, A California Partnership; Selma E Andrews Perpetual Charitable Trust; Selma E Andrews Tr Benefit of Peggy Barrett; Taubman Minerals LLC; Lawrence Nathan Taubman, Separate Property; Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991; Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation; Maurine Taubman, Separate Property; Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990; Romy Suzanne Taubman, Trustee of The Romy Taubman Separate Property Trust; Todabali 30 LLC; Todabali 70 LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners LLC (Case No. 24609). The hearing will be conducted on July 11, 2024, in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. Spur Energy Partners LLC ("Applicant") seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): <b>Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H</b>, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the <b>Miller 14 Federal Com 21H and Miller 14 Federal Com 71H</b>, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14. to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.</p> <p>#00291620</p>		

02107475

00291620

GILBERT  
HINKLE, SHANOR LLP  
PO BOX 2068  
SANTA FE, NM 87504

**Spur Energy Partners, LLC**  
**Case No. 24609**  
**Exhibit C-4**