### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### CASE NO. 24509

## NOTICE OF *REVISED EXHIBIT C*

Mewbourne Oil Company, applicant in the above-referenced case, gives notice that it is

filing the attached exhibit for acceptance into the record.

Revised Exhibit C includes a sample copy of the notice letter sent to interest owners being

pooled in this case.

Respectfully submitted,

HOLLAND & HART LLP

Pathin

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

**ATTORNEYS FOR MEWBOURNE OIL COMPANY** 

### **CERTIFICATE OF SERVICE**

I hereby certify that on July 11, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Attorneys for Devon Energy Production Company, LP.

Pathin

Paula M. Vance

# **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 11, 2024**

# **CASE NO. 24509**

STONE COLD 523H WELL

# LEA COUNTY, NEW MEXICO



### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24509** 

### HEARING PACKAGE TABLE OF CONTENTS

- Compulsory Pooling Application Checklist and Filed Application
- MEWBOURNE Exhibit A: Self-Affirmed Statement of Tyler Jolly, Landman
  - MEWBOURNE Exhibit A-1: Draft C-102s
  - MEWBOURNE Exhibit A-2: Tract Ownership
  - MEWBOURNE Exhibit A-3: Sample Well Proposal Letters & AFEs
  - MEWBOURNE Exhibit A-4: Chronology of Contact
  - MEWBOURNE Exhibit A-5: Overlap Letter & Notice List
- MEWBOURNE Exhibit B: Self-Affirmed Statement of Tyler Hill, Geologist
  - MEWBOURNE Exhibit B-1: Location Map
  - MEWBOURNE Exhibit B-2: Structure Maps
  - MEWBOURNE Exhibit B-3: Stratigraphic Cross-Section Map
- MEWBOURNE Exhibit C: Self-Affirmed Statement of Notice
- MEWBOURNE Exhibit D: Affidavit of Publication

# COMPULSORY POOLING APPLICATION CHECKLIST

# ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24509	APPLICANT'S RESPONSE
Date: July 11, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Devon Energy Production Company
Well Family	Stone Cold
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring (45793)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	Quarter-Quarter sections
Orientation:	Standup
Description: TRS/County	W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Stone Cold 23/14 Fed Com 523H (API Pending) SHL: 400' FNL & 900' FEL (Unit A) of Sec. 26, T18S, R33E BHL: 100' FNL & 1980' FEL (Unit B) of Sec. 14, T18S, R33E Completion Target: Bone Spring formation Well Orientation: South-North Completion Location expected to be: Standard

Horizeetal Well First: and 1/2827 als 8 P. gin 13M	Exhibit A-1 Page	6 of
Completion Target (Formation, TVD and MD)	Exhibit A-3	50,
AFE Capex and Operating Costs		
	\$10,000	
	\$1,000	
Production Supervision/Month \$		
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing Proposed Notice of Hearing	Exhibit C	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-2	
Tract List (including lease numbers and owners)	Exhibit A-2	
If approval of Non-Standard Spacing Unit is requested, Tract List	EXNIDIT A-2	
(including lease numbers and owners) of Tracts subject to notice		
requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-2	
Unlocatable Parties to be Pooled	None	
Ownership Depth Severance (including percentage above &		
below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-3	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4	
Overhead Rates In Proposal Letter	Exhibit A-3	
Cost Estimate to Drill and Complete	Exhibit A-3	
Cost Estimate to Equip Well	Exhibit A-3	
Cost Estimate for Production Facilities	Exhibit A-3	
Geology		
Geology Summary (including special considerations)	Exhibit B	
	Exhibit B Exhibit B-2	
Summary (including special considerations)		
Summary (including special considerations) Spacing Unit Schematic	Exhibit B-2	
Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale)	Exhibit B-2 Exhibit B-2	
Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2 Exhibit B-2 Exhibit B	

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Forms, Figures and Tables	Page	7 of .
C-102	Exhibit A-1	
Tracts	Exhibit A-2	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibits A-1, B-2	
Structure Contour Map - Subsea Depth	Exhibit B-2	
Cross Section Location Map (including wells)	Exhibit B-2	
Cross Section (including Landing Zone)	Exhibit B-3	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.	1
Printed Name (Attorney or Party Representative):	Michael H. Feldewert	
Signed Name (Attorney or Party Representative):		
Date:	Pichal J. Fillewers 5-Jul-24	

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24509

### **APPLICATION**

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving an a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Stone Cold 23/14 Fed Com 523H** well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 23 and a last take point in the NW4NE4 (Unit B) of Section 14.

3. This proposed spacing unit will overlap an existing 40-acre spacing unit comprised of the NW4NE4 (Unit B) of Section 14 dedicated to the Mescalero Ridge "D" Federal No. 1 (30-025-29508) operated by Seely Oil Company and completed in the Mescalero Escarpe; Bone Spring Pool [45793]. 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The approval of this overlapping horizontal well spacing unit and the pooling of uncommitted mineral owners will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping horizontal well spacing unit and pooling all uncommitted mineral owners therein;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

### HOLLAND & HART LLP

By: \_ thehal & Fellewers

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

### ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE :

Application of Mewbourne Oil Company for Approval of an **Overlapping Horizontal Well Spacing Unit and Compulsory Pooling**, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all the uncommitted mineral owners therein. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 523H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 23 and a last take point in the NW4NE4 (Unit B) of Section 14. This proposed spacing unit will overlap an existing 40-acre spacing unit comprised of the NW4NE4 (Unit B) of Section 14 dedicated to the Mescalero Ridge "D" Federal No. 1 (30-025-29508) operated by Seely Oil Company and completed in the Mescalero Escarpe; Bone Spring Pool [45793]. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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**CASE NO. 24509** 

### SELF AFFIRMED STATEMENT OF TYLER JOLLY, LANDMAN

1. My name is Tyler Jolly and I am employed by Mewbourne Oil Company ("Mewbourne") as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Mewbourne in this matter and the status of the lands in the subject area. The mineral owners to be pooled have not expressed any opposition to this proceeding.

3. Mewbourne seeks an order pooling all uncommitted interests in the Bone Spring formation underlying the W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This standard 320-acre horizontal well spacing unit will be initially dedicated to the proposed **Stone Cold 23/14 Fed Com 523H** well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 23 and a last take point in the NW4NE4 (Unit B) of Section 14.

4. There are no ownership depth severances within the Bone formation underlying the subject acreage.

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5. **Exhibit A-1** contains draft Form A-102 for the proposed initial well. Mewbourne has been informed that this well will be placed in the Mescalero Escarpe; Bone Spring Pool (45793).

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6. **Exhibit A-2** identifies the tracts of land comprising the proposed spacing unit, the working interest ownership in each tract, and the consolidated working interest ownership in the proposed Bone Spring spacing unit. The working interest owners that Mewbourne seeks to pool are highlighted in red. This acreage is comprised of federal and fee lands.

7. **Exhibit A-3** contains a sample of the well proposal letter sent to the working interest owners Mewbourne seeks to pool. The costs reflected in the AFEs provided with this letter are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in these formations.

8. Mewbourne requests overhead and administrative rates of \$10,000 per month while drilling and \$1,000 per month for a producing well. These rates are consistent with the rates set forth in the operating agreement for this acreage and consistent with the rates charged by Mewbourne and other operators for similar wells in this area.

9. **Exhibit A-4** contains a chronology of the contacts with the uncommitted working interest owners. Mewbourne has made a good faith effort to obtain voluntary joinder of these owners in the proposed spacing unit and initial wells.

10. There is a existing vertical well spacing unit in the Bone Spring formation underlying the subject acreage. **Exhibit A-5** contains a sample of the notice letter and a list of the well operator and working interest owners affected by the proposed overlapping spacing unit. Mewbourne has sent this letter to each of these affected parties and did not receive any objection to the overlapping spacing unit.

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11. I have provided the law firm of Holland & Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing.

12. In compiling the addresses of the parties to be pooled, Mewbourne has conducted a diligent search of all public records in the county where the proposed unit is located, reviewed telephone directories, and conducted computer searches. Mewbourne has located all the parties it seeks to be pool.

13. Exhibits A-1 through A-5 were either prepared by me or compiled under my direction from company business records.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Ter Joth

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7/5/24

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1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 393-6161 Fax: (575) 393-0720

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District I

District II

District III

District IV

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A-1 Submitted by: Mewbourne Oil Company Page 15 of 38

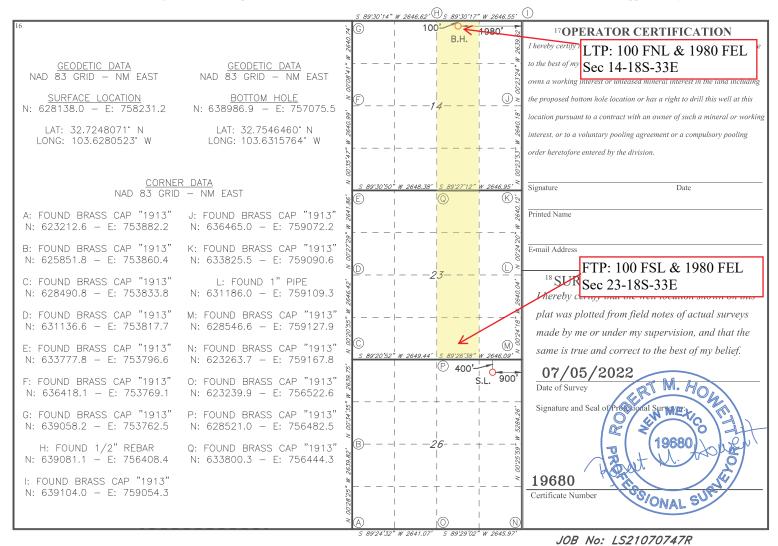
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

And Date: July 11, 2024 Case No. 24509 Revised August 1, 2011 Submit one copy to appropriate District Office

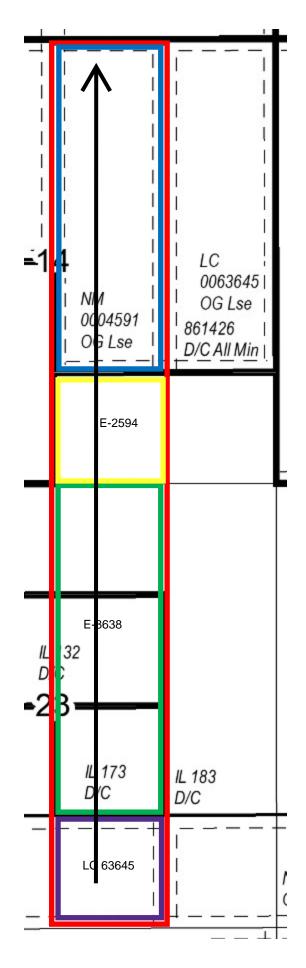
AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT									
	API Number ending	•	<sup>2</sup> Pool Code 45793 MESCALERO ESCARPE; BONE SPRING					SPRING		
4Property Co	de	<sup>5</sup> Property Name <sup>6</sup> Well Number STONE COLD 23/14 FED COM #523H								
<sup>7</sup> OGRID 14744	NO.			MENT	8 Operator					Elevation
14744				MEWE	BOURNE U	IL COMPANY				3845'
					<sup>10</sup> Surface	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
A	26	18S	33E		400	NORTH	900	EAS	ST	LEA
			11	Bottom H	ole Locatio	n If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
В	14	18S	18S 33E 100 NORTH 1980 EAST LEA					LEA		
12 Dedicated Acre	s 13 Joint	or Infill 14 (	Consolidation	Code 15 C	Drder No.	•				
320										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A-2 Submitted by: Mewbourne Oil Company Hearing Date: July 11, 2024 Case No. 24509

### Ownership by Tract STONE COLD 23/14 FED COM #523H

#### Tract 1: SW4SE4 of Section 23 - NMLC 63645

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company, et al.	91.000000%	40.000	36.4000000000
COG Operating LLC	8.850000%	40.000	3.54000000000
Concho Oil & Gas LLC	0.150000%	40.000	0.0600000000
Total	100.00000%	40.000	40.00000000000

#### Tract 2: NW4SE4 of Section 23 - E-8638

Entity/Individual	Interest	Gross Acres	Net Acres
COG Operating LLC	85.000000%	40.00	34.000000
Concho Oil & Gas LLC	5.000000%	40.00	2.000000
Legion Production Partners, LLC	7.000000%	40.00	2.800000
Avant Operating, LLC	1.5000000%	40.00	0.6000000
Double Cabin Minerals, LLC	1.5000000%	40.00	0.600000
Total	100.000000%	40.00	40.0000000000

### Tract 3: SW4NE4 of Section 23 - E-8638

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company, et al.	97.5000000%	40.00	39.00000000
Bass Energy, Inc.	2.5000000%	40.00	1.00000000
Total	100.000000%	40.00	40.00000000

### Tract 4: NW4NE4 of Section 23 - E-8638

Entity/Individual	Interest	Gross Acres	Net Acres
COG Operating LLC	79.000000%	40.00	31.6000000
Concho Oil & Gas LLC	5.000000%	40.00	2.000000
Legion Production Partners, LLC	11.200000%	40.00	4.4800000
Avant Operating, LLC	2.400000%	40.00	0.9600000
Double Cabin Minerals, LLC	2.400000%	40.00	0.9600000
Total	100.000000%	40.00	40.0000000000

### Tract 5: SW4SE4 of Section 14 - E-2594

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company, et al.	97.000000%	40.00	38.80000000
Maverick Permian LLC	3.000000%	40.00	1.20000000
Total	97.000000%	40.00	40.00000000

### Tract 6: NW4SE4 and W2NE4 of Section 14 - NMLC 63645

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company, et al.	100.0000000%	120.00	120.000000000
Total	100.000000%	120.00	120.00000000

# Tract 1: SW4SE4 of Section 23 - NMLC 63645

Mewbourne Oil Company, et al. COG Operating LLC Concho Oil & Gas LLC Avant Operating, LLC Legion Production Partners, LLC Double Cabin Minerals, LLC

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### Tract 2: NW4SE4 of Section 23 - E-8638

COG Operating LLC Concho Oil & Gas LLC Avant Operating, LLC Legion Production Partners, LLC Double Cabin Minerals, LLC

### Tract 4: NW4NE4 of Section 23 - E-8638

COG Operating LLC Concho Oil & Gas LLC Tularosa Oil Company, LLC

Tract 5: SW4SE4 of Section 14 - E-2594 Mewbourne Oil Company, et al. Maverick Permian LLC

# Tract 6: NW4SE4 and W2NE4 of Section 14 - NMLC 63645

Mewbourne Oil Company, et al.

### Tract 3: SW4NE4 of Section 23 - E-8638

Mewbourne Oil Company, et al. Bass Energy, Inc.

## RECAPITULATION STONE COLD 23/14 FED COM #523H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	40.000	12.50000%
2	40.000	12.50000%
3	40.000	12.50000%
4	40.000	12.50000%
5	40.000	12.50000%
6	120.000	37.50000%
TOTAL	320.000	100.00000%

# Spacing Unit Ownership STONE COLD 23/14 FED COM #523H

Entity	Interest	Net Acres	Interest
Mewbourne Oil Company, et al.	73.187500%	234.20000000	73.18750000000%
COG Operating LLC	21.606250%	69.14000000	21.60625000000%
Legion Production Partners, LLC	2.275000%	7.28000000	2.2750000000%
Concho Oil & Gas LLC	1.268750%	4.0600000	1.26875000000%
Maverick Permian LLC	0.375000%	1.20000000	0.37500000000%
Bass Energy, Inc.	0.312500%	1.0000000	0.31250000000%
Avant Operating, LLC	0.487500%	1.56000000	0.48750000000%
Double Cabin Minerals, LLC	0.487500%	1.56000000	0.48750000000%
Total	100.00000%	320.0000000	100.0000000000%

Parties in Red are being pooled -

26.8125000%

# **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

April 8, 2024

Certified Mail

COG Operating LLC One Concho Center 600 W. Illinois Avenue Midland, Texas 79701 Attn: New Mexico Land Manager

Re: Stone Cold 23/14 Working Interest Unit E/2 of Section 23 and E/2 of Section 14 T18S, R33E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising the E/2 of Section 23 and E/2 of Section 14, T18S, R33E, Lea County, New Mexico covering the Bone Spring formation. As part of the initial development, MOC proposes drilling and completing the following wells:

- Stone Cold 23/14 Fed Com #521H (B2PA) API #pending Surface Location: 400' FNL, 870' FEL, Section 26, T18S, R33E Bottom Hole Location: 100' FNL, 660' FEL, Section 14, T18S, R33E Proposed Total Vertical Depth: 9650' Proposed Total Measured Depth: 19950' Target: 2<sup>nd</sup> Bone Spring Sand
- 2) Stone Cold 23/14 Fed Com #523H (B2OB) API #pending Surface Location: 400' FNL, 900' FEL, Section 26, T18S, R33E Bottom Hole Location: 100' FNL, 1980' FEL, Section 14, T18S, R33E Proposed Total Vertical Depth: 9650' Proposed Total Measured Depth: 19950' Target: 2<sup>nd</sup> Bone Spring Sand

The wells are planned to be pad drilled using one (1) rig with the first well tentatively scheduled to spud 4<sup>th</sup> quarter 2024. In the event you elect to participate in the proposed wells, please execute the enclosed Operating Agreement and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may provide well data when available.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A-3 Submitted by: Mewbourne Oil Company Hearing Date: July 11, 2024 Case No. 24509 Please contact me at (432) 682-3715 or via email at tiolly@mewbourne.com if you have any questions or need more information.

Very truly yours,

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# MEWBOURNE OIL COMPANY

ter Ja

Tyler Jolly Landman

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# MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name:       STONE COLD 23/14 FED COM #523H       Prospect:       BRAVOS					
Location: SL: 400 FNL & 900 FEL (26); BHL: 100 FNL & 1980 FEL (14)	ounty: LE	EA		ST: NM	
Sec. 26 Blk: Survey: TWP: 18S	RNG:	33E Prop. TVD	9650	TMD: 19950	
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	СС	
Regulatory Permits & Surveys	0180-010	0 \$20,000	0180-0200		
Location / Road / Site / Preparation	0180-010	5 \$50,000	0180-0205	\$35,000	
Location / Restoration	0180-010	6 \$75,000	0180-0206	\$50,000	
Daywork / Turnkey / Footage Drilling 23 days drlg / 3 days comp @ \$28,000/d	0180-011	0 \$687,800	0180-0210	\$89,700	
Fuel 1700 gal/day @ \$3.90/gal	0180-011		0180-0214	\$238,800	
Alternate Fuels	0180-011		0180-0215	\$54,000	
Mud, Chemical & Additives	0180-012		0180-0220		
Mud - Specialized	0180-012		0180-0221		
Horizontal Drillout Services	0.00 0.2	+_00,000	0180-0222	\$200,000	
Stimulation Toe Preparation			0180-0223	\$25,000	
Cementing	0180-012	5 \$150.000	0180-0225	\$50,000	
Logging & Wireline Services	0180-012	. ,	0180-0220	\$302,300	
Casing / Tubing / Snubbing Service	0180-013		0180-0230	\$15,000	
Mud Logging	0180-013		0100-0234	\$13,000	
	0180-013	7 \$15,000	0180-0241	\$2,275,000	
	-				
Stimulation Rentals & Other	0400.044	r ¢40.000	0180-0242	\$232,000	
Water & Other	0180-014		0180-0245	\$385,200	
Bits	0180-014		0180-0248	\$5,000	
Inspection & Repair Services	0180-015		0180-0250	\$5,000	
Misc. Air & Pumping Services	0180-015		0180-0254	\$10,000	
Testing & Flowback Services	0180-015	8 \$12,000	0180-0258	\$24,000	
Completion / Workover Rig			0180-0260	\$10,500	
Rig Mobilization	0180-016	· · · ·			
Transportation	0180-016		0180-0265	\$15,000	
Welding, Construction, & Maint. Services	0180-016		0180-0268	\$16,500	
Contract Services & Supervision	0180-017		0180-0270	\$73,100	
Directional Services Includes vertical control	0180-017				
Equipment Rental	0180-018	. ,	0180-0280	\$30,000	
Well / Lease Legal	0180-018	. ,	0180-0284		
Well / Lease Insurance	0180-018		0180-0285		
Intangible Supplies	0180-018	. ,	0180-0288	\$1,000	
Damages	0180-019		0180-0290	\$10,000	
Pipeline Interconnect & ROW Easements	0180-019		0180-0292	\$5,000	
Company Supervision	0180-019		0180-0295	\$34,200	
Overhead Fixed Rate	0180-019		0180-0296	\$20,000	
Contingencies 5% (TCP) 5% (CC)	0180-019	9 \$135,600	0180-0299	\$210,600	
TOTAL		\$2,847,600		\$4,421,900	
TANGIBLE COSTS 0181					
Casing (19.1" - 30")	0181-079	3			
Casing (19.1 - 30) Casing (10.1" - 19.0") 1650' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-079				
Casing (10.1 - 19.0 )       1050 - 13.5/8 54.5# 3-55 ST&C @ \$56.21/lt         Casing (8.1" - 10.0")       3200' - 9 5/8" 40# J-55 LT&C @ \$56.93/ft	0181-079				
Casing (6.1" - 10.0 )       3200 - 9 5/8 40# J-55 LT&C @ \$56.93/ft         Casing (6.1" - 8.0")       9150' - 7" 29# HPP110 BT&C @ \$51.82/ft	0181-079				
Casing (0.1 - 8.0)       9150 - 7 29# HPP110 BT&C @ \$51.82/it         Casing (4.1" - 6.0")       11150' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft	0101-079	φουσ,400	0181-0797	\$351,900	
	┨────	+	0181-0797		
Tubing         9075' - 2 7/8 6.5# L-80 IPC Tbg @ \$13.00/ft           Drilling Hood	0101 000	0 <b>#E0.000</b>	0101-0798	\$126,000	
Drilling Head	0181-086	0 \$50,000	0104 0070	¢20.000	
Tubing Head & Upper Section			0181-0870	\$30,000	
Horizontal Completion Tools			0181-0871	\$75,000	
Subsurface Equip. & Artificial Lift	┨────		0181-0880	\$25,000	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$16,000	
Storage Tanks (1/2) 4 OT/ 3 WT/ 1 GB	∦		0181-0890	\$142,000	
Emissions Control Equipment (1/2) 2 VRT/1 VRU/Flare/3 KOs/AIR			0181-0892	\$138,000	
Separation / Treating Equipment (1/2) 2 H Sep/V Sep/2 VHT	┨────		0181-0895	\$77,000	
Automation Metering Equipment	11		0181-0898	\$90,000	

Automation Metering Equipment			0181-0898	\$90,000	
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$28,000	
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$54,000	
On-site Valves/Fittings/Lines&Misc			0181-0906	\$200,000	
Wellhead Flowlines - Construction			0181-0907	\$36,000	
Cathodic Protection			0181-0908	\$0	
Electrical Installation			0181-0909	\$236,000	
Equipment Installation			0181-0910	\$150,000	
Oil/Gas Pipeline - Construction			0181-0920	\$28,000	
Water Pipeline - Construction			0181-0921	\$43,000	
	TOTAL	\$853,600		\$1,845,900	
	SUBTOTAL	\$3,701,200		\$6,267,800	
TOTAL WELL COST \$9,969,000					
TOTAL WE	ELL COST	\$9,9	69,000		
TOTAL WE Extra Expense Insurance	ELL COST	\$9,9	69,000		
	l pay my proportic	onate share of the premium		0-0185.	
Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and	l pay my proportic	onate share of the premium		0-0185.	
Extra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and Operator has secured Extra Expense Insurance covering costs of we         I elect to purchase my own well control insurance policy.	<b>I pay my proportic</b> Il control, clean up	onate share of the premium and redrilling as estimated in		0-0185.	
Extra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and Operator has secured Extra Expense Insurance covering costs of we         I elect to purchase my own well control insurance policy.         If neither box is checked above, non-operating working interest owner elects to be covered by Operating w	<b>I pay my proportic</b> Il control, clean up perator's well control ir	onate share of the premium and redrilling as estimated in nsurance.		0-0185.	
Extra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and Operator has secured Extra Expense Insurance covering costs of we         I elect to purchase my own well control insurance policy.	<b>I pay my proportic</b> Il control, clean up	onate share of the premium and redrilling as estimated in		0-0185.	
Extra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and Operator has secured Extra Expense Insurance covering costs of we         I elect to purchase my own well control insurance policy.         If neither box is checked above, non-operating working interest owner elects to be covered by Operating w	<b>I pay my proportic</b> Il control, clean up perator's well control ir	onate share of the premium and redrilling as estimated in nsurance.		0-0185.	
Extra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and Operator has secured Extra Expense Insurance covering costs of we         I elect to purchase my own well control insurance policy.         If neither box is checked above, non-operating working interest owner elects to be covered by Op         Prepared by:       H. Buckley	<b>I pay my proportic</b> Il control, clean up perator's well control ir Date:	onate share of the premium and redrilling as estimated in nsurance.		0-0185.	

# Summary of Communications Stone Cold 23/14 Fed Com #521H Stone Cold 23/14 Fed Com #523H

### COG Operating LLC

### Concho Oil & Gas LLC

- 1. April 8, 2024 mailed well proposal letter, AFEs, and Operating Agreement via certified mail.
- 2. April 15, 2024 to July 3, 2024 email correspondence between Jess Ritter with COG Operating LLC and Tyler Jolly with Mewbourne discussing the well proposal.

### Legion Production Partners, LLC

### Avant Operating, LLC

### **Double Cabin Minerals, LLC**

- 1. April 8, 2024 mailed well proposal letter, AFEs, and Operating Agreement via certified mail.
- July 3, 2024 email correspondence between Sophia Guerra with Legion Production Partners, LLC, Avant Operating, LLC, and Double Cabin Minerals, LLC and Tyler Jolly with Mewbourne discussing the well proposal.

### **Maverick Permian LLC**

- 1. April 8, 2024 mailed well proposal letter, AFEs, and Operating Agreement via certified mail.
- 2. July 3, 2024 email correspondence between Emma Whelton with Maverick and Tyler Jolly with Mewbourne discussing the well proposal.

### Bass Energy, Inc.

- 1. April 8, 2024 mailed well proposal letter, AFEs, and Operating Agreement via certified mail.
- 2. April 20, 2024 indexed county records, searched the internet, and made phone calls attempting to contact Bass Energy, Inc.

# **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

May 30, 2024

Apache Corporation 2000 Post Oak Blvd., Suite 100 Houston, Texas 77056-4400 Attn: Blake Johnson

Re: Notice of Overlapping Spacing Mescalero Escarpe Bone Spring; Pool Code 45793 Stone Cold 23/14 Fed Com #523H – API #pending Spacing Unit: W/2E/2 of Section 23 and W/2E/2 of Section 14, Lea County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company has proposed the above referenced well for the initial development of the Bone Spring formation underlying the above referenced spacing unit. This letter is to advise you that this proposed development plan will require the formation of the following spacing unit for the proposed well:

 Stone Cold 23/14 Fed Com #523H – API #pending Surface Location: 400' FNL, 900' FEL, Section 26, T18S, R33E Bottom Hole Location: 100' FNL, 1980' FEL, Section 14, T18S, R33E Proposed Total Vertical Depth: 9650' Proposed Total Measured Depth: 19950' Target: Bone Spring Spacing Unit: W/2E/2 of Section 23 and W/2E/2 of Section 14 Lea County, New Mexico Spacing Unit Acres: 320

The proposed spacing unit will overlap the following existing spacing unit and well:

 Mescalero Ridge D. Federal #001 – API #30-025-29508 Operator: Seely Oil Co. Surface Location: 330' FNL, 2000' FEL, Section 14, T18S, R33E Total Vertical Depth: 9150' Producing Formation: Bone Spring Spacing Unit: NW/4NE/4 (Unit Letter B) of Section 14, T18S, R33E, Lea County, New Mexico Spacing Unit Acres: 40 Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object these overlapping spacing units by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining the necessary regulatory approvals for these proposed overlapping spacing unit.

If you have any questions about this matter, please contact me at (432) 682-3715 or at tjolly@mewbourne.com.

Very truly yours,

**MEWBOURNE OIL COMPANY** 

yter Jon 2

Tyler Jolly Landman

Entity Name	Address Line 1	Address Line 2	City	State Code	ZIP
Everett L Andrews Jr Trustee	Everett L Andrews Jr Trust	5221 BYERS	FORT WORTH	ТХ	76107
MATTHEW ANDREWS TRUST	EVERETT ANDREWS TRUSTEE	3928 DEXTER AVE.	FORT WORTH	тх	76107
BOSWELL INTERESTS, LTD.	1320 LAKE STREET		FORT WORTH	тх	76102
BURNETT OIL COMPANY	BURNETT PLAZA - SUITE 1500	801 CHERRY ST UNIT #9	FORT WORTH	тх	76102-6881
CEB OIL COMPANY	1320 LAKE STREET		FORT WORTH	ТХ	76102
HUNT CIMARRON, LP	P.O. BOX 1592		Roswell	NM	88202-1592
MERLYA HOLLAND WRIGHT FAMILY TRUST	6300 RIDGLEA PLACE STE 611		FT WORTH	ТХ	76116
AMY VERNAE DAHLIN TRUST	6300 RIDGLEA PLACE STE 611		FT WORTH	ТХ	76116
Devon Energy Production Co. LP	333 West Sheridan Ave.		Oklahoma City	ОК	73102-5010
EAB Oil Company	1320 Lake Street		Fort Worth	ТХ	76102
Ozark Exploration, Inc.	3100 MONTICELLO AVE. #575		Dallas	ТХ	75205
Michael J. Havel	14902 Preston Road	#404-768	Dallas	ТХ	75254
David Henderson	815 West 10th Street		Fort Worth	ТХ	76102
HHE II, LLC	500 WEST 7TH ST, SUITE 1212		FORT WORTH	ТХ	76102
John P. Oil Company	1320 Lake Street		Fort Worth	ТХ	76102
PVB Oil Company	1320 Lake Street		Fort Worth	ТХ	76102
LEA ANNE SEELY	815 W. 10TH ST.		FORT WORTH	ТХ	76102
CHARLES W. SEELY JR	815 W. 10TH ST.		FORT WORTH	ТХ	76102
Seely Petroleum Partners LP	815 West 10th St.		Fort Worth	тх	76102
SIERRA MADRE ENERGY LLC	9975 J2 RANCH RD.		INEZ	тх	77968
J.CLEO THOMPSON & JAMES CLEO THOMPSON, JR. LP	325 North St. Paul	Suite 4300	Dallas	тх	752013993
WES-TEX Drilling Company, L.P.	PO Box 3739		Abilene	ТХ	79604
Apache Corporation	2000 Post Oak Blvd., Suite 100		Houston	Texas	77056-4400
Avant Operating, LLC	1515 Wynkoop Street, Suite 700		Denver	Colorado	80202
Bass Energy, Inc.	4205 Oro Court		Georgetown	Texas	78628
COG Operating LLC	600 W. Illinois Avenue		Midland	Texas	79701
Concho Oil & Gas LLC	600 W. Illinois Avenue		Midland	Texas	79701
Double Cabin Minerals, LLC	1515 Wynkoop Street, Suite 700		Denver	Colorado	80202
Express Air Drilling, Inc.	3100 Monticello Ave. Ste. 575		Dallas	Texas	75205
Highland (Texas) Energy Company	11886 Greenville Ave., Suite 106		Dallas	Texas	75243
Legion Production Partners, LLC	1515 Wynkoop Street, Suite 700		Denver	Colorado	80202
Maverick Permian LLC	1000 Main Street, Suite 2900		Houston	Texas	77002

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### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### CASE NOS. 24508 & 24509

### SELF-AFFIRMED STATEMENT OF TYLER HILL

1. My name is Tyler Hill. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in these cases, and I have conducted a geologic study of the lands in the subject area.

4. Mewbourne is targeting the Second Bone Spring interval of the Bone Spring formation in this case.

5. **Mewbourne Exhibit B-1** is a general locator map.

6. **Mewbourne Exhibit B-2** is a subsea structure map that I prepared for the base of the Second Bone Spring sand. The contour intervals are 100 feet. The area comprising the proposed spacing units is outlined in green with the approximate location and orientation of the initial wells noted with dashed green arrows. The structure map shows the targeted formation gently dipping to the North. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: Mewbourne Oil Company Hearing Date: July 11, 2024 Case No. 24509

7. Mewbourne Exhibit B-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **Mewbourne Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit B-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a green arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

9. In my opinion, standup orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.

10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, the proposed horizontal wells will efficiently develop this acreage, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Mewbourne Exhibits B-1 through B-3** were either prepared by me or compiled under my direction and supervision.

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13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Syl Hill

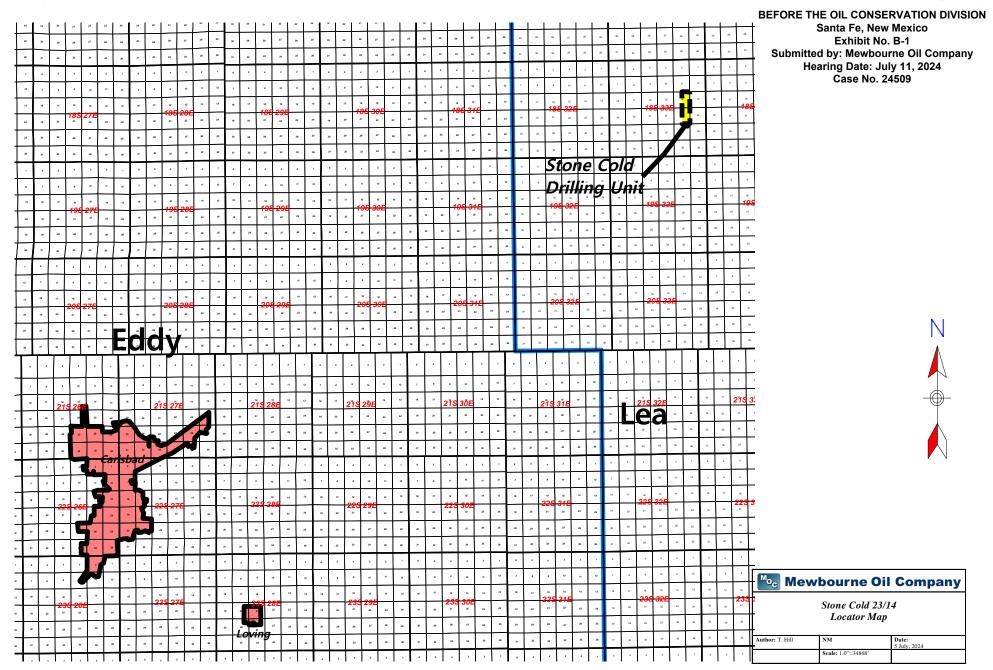
Tyler Hill

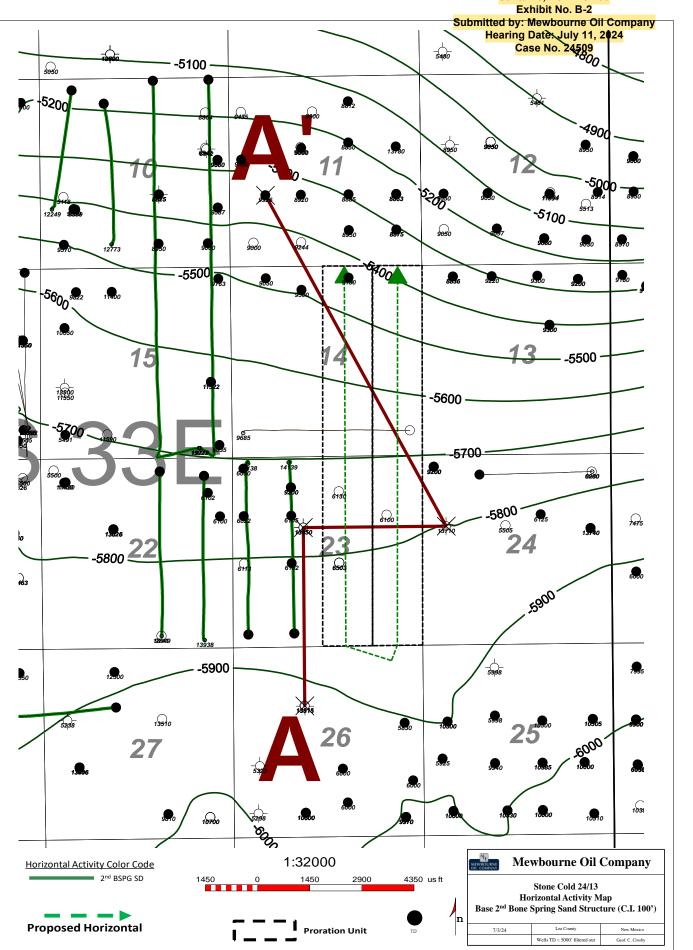
7/5/24

Date

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### Page 30 of 38



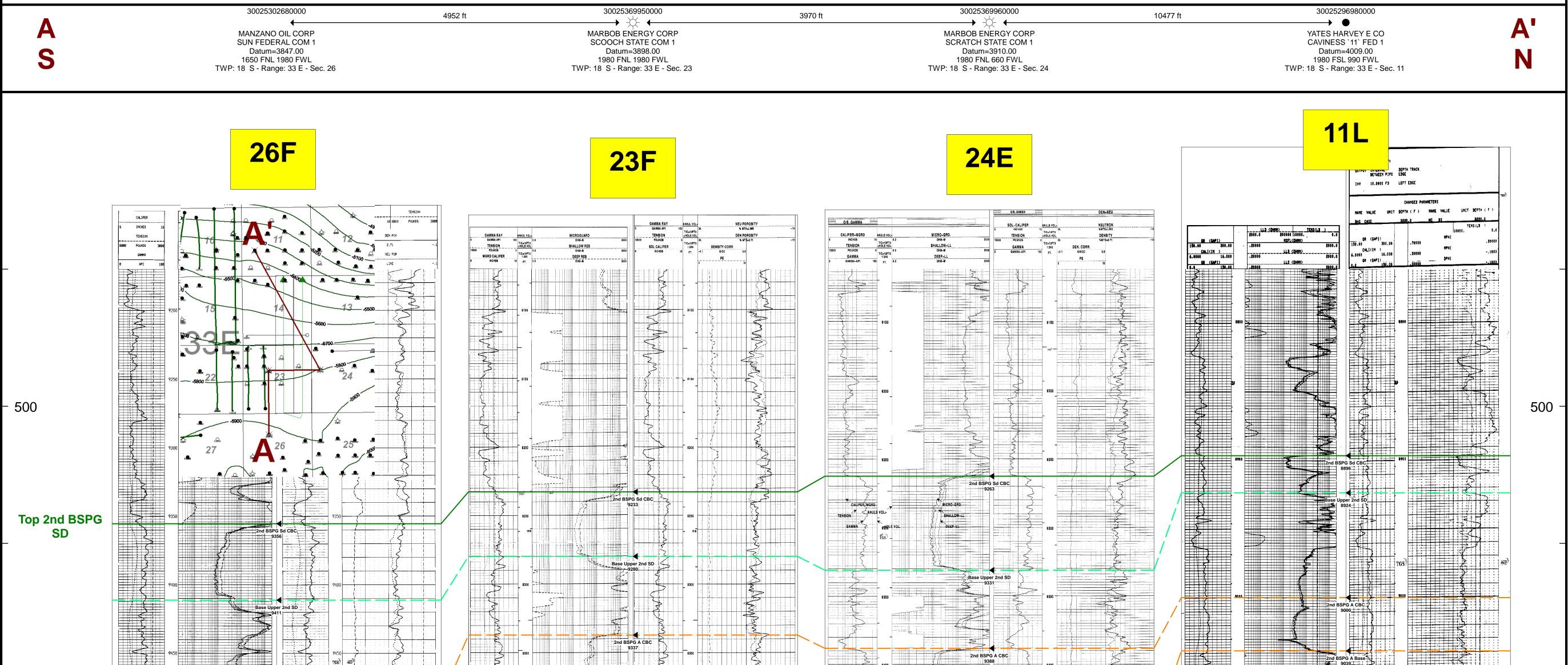


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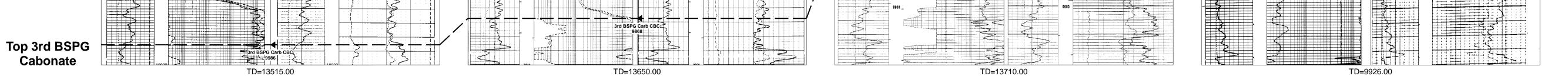
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# Stone Cold 23/14 2nd BSPG SD Cross Section Exhibit (A-A')

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B-3 Submitted by: Mewbourne Oil Company Hearing Date: July 11, 2024 Case No. 24509

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24509

### <u>SELF-AFFIRMED STATEMENT OF</u> <u>MICHAEL H. FELDEWERT</u>

1. I am attorney in fact and authorized representative of Mewbourne Oil Company ("MOC"), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application

was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 1, 2024.

5. I caused a notice to be published to all parties subject to these proceedings.

An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Mewbourne Oil Company Hearing Date: July 11, 2024 Case No. 24509

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Michal + Fillewers

Michael H. Feldewert

July 3, 2024 Date

# Holland & Hart

Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

May 24, 2024

## <u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

## **TO: ALL INTEREST OWNERS AFFECTED BY THE OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING**

Re: Application of Mewbourne Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: Stone Cold 23/14 Fed Com 523H well

Ladies & Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2024, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tjolly@mewbourne.com.

Sincerely,

Michael H. Feldewert ATTORNEY FOR MEWBOURNE OIL COMPANY

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

		r ostal Delivery Report				
9414811898765462487127	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	со	80202-2062	Your item was delivered to an individual at the address at 12:57 pm on May 28, 2024 in DENVER, CO 80202.
9414811898765462487103	Legion Production Partners, LLC	1515 Wynkoop St Ste 700	Denver	со	80202-2062	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765462487141	Double Cabin Minerals, LLC	1515 Wynkoop St Ste 700	Denver	со	80202-2062	Your item was delivered to an individual at the address at 12:57 pm on May 28, 2024 in DENVER, CO 80202.
9414811898765462487189	COG Operating LLC	Attn New Mexico Land Manager, 600 W Illinois Ave One Concho Center	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:44 am on May 29, 2024 in MIDLAND, TX 79701.
9414811898765462487172	Maverick Permian LLC	Attn Emma Whelton, 1000 Main St Ste 2900	Houston	ТХ	77002-6342	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on May 30, 2024 in HOUSTON, TX 77002.
9414811898765462487318	Bass Energy, Inc.	Attn James Howard Bass, 4205 Oro Ct	Georgetown	TX	78628-1508	Your item has been delivered to the original sender at 10:08 am on June 17, 2024 in SANTA FE, NM 87501.

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to Imaging: 7	9414811898765462487356	Concho
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Me		

9414811898765462487356	Concho Oil & Gas LLC	Attn New Mexico Land Manager, 600 W Illinois Ave One Concho Center	Midland	ТХ	79701-4882	Your item was picked up at a postal facility at 7:44 am on May 29, 2024 in MIDLAND, TX 79701.
9414811898765462487363	Tularosa Oil Company, LLC	PO Box 471349	Fort Worth	ТХ	76147-1349	Your item has been delivered and is available at a PO Box at 10:33 am on May 28, 2024 in FORT WORTH, TX 76147.
9414811898765462487301	Highland Texas Energy Company	Attn Steve M. Burr, 11886 Greenville Ave Ste 106	Dallas	тх	75243-3569	Your item has been delivered to an agent for final delivery in DALLAS, TX 75243 on May 29, 2024 at 1:41 pm.
9414811898765462487394	Burnett Oil Company	801 Cherry St Unit 9, Burnett Plaza Suite 1500,	Fort Worth	ТХ	76102-6803	Your item was delivered to an individual at the address at 1:44 pm on May 28, 2024 in FORT WORTH, TX 76102.

### Page 38 of 38

#### LEGAL NOTICE May 30, 2024

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 30, 2024 and ending with the issue dated May 30, 2024.

Juse 10

Publisher

Sworn and subscribed to before me this 30th day of May 2024.

whBlack

Business Manager

My commission expires January 39,4920F NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner for the below listed cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS Teams virtual meeting platform (sign-in information below) on Thursday, June 13, 2024, at 8:30 a.m.

To participate in the hearings, see the instructions posted below. The docket may be viewed electronically on the Division's website, http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from the OCD law clerk, at (505) 469-5527 or freya.tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact the OCD law clerk using the contact information above, or at the New Mexico Relay Network, 1-800-659-1779, no later than Monday, June 3, 2024.

Persons may view and participate in the hearings through the following link:

www.microsoft.com/en-us/microsoft-teams/join-a-meeting Meeting ID: 267 851 609 747 Passcode: zjuWpG

Dial-in by phone: +1 505-312-4308, 130592067#

(505) 312-4308 Phone conference ID: 130 592 067#

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Avant Operating, LLC; Legion Production Partners, LLC; Double Cabin Minerals, LLC; COG Operating LLC; Maverick Permian LLC; Bass Energy, Inc.; Concho Oil & Gas LLC; Tularosa Oil Company, LLC; Highland (Texas) Energy Company; and Burnett Oil Company.

Case No. 24509: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all the uncommitted mineral owners therein. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 523H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 23 and a last take point in the NW4NE4 (Unit B) of Section 14. This proposed spacing unit will overlap an existing 40-acre spacing unit comprised of the NW4NE4 (Unit B) of Section 14 dedicated to the Mescalero Ridge "D" Federal No. 1 (30-025-29508) operated by Seely Oil Company and completed in the Mescalero Escarpe; Bone Spring Pool [45793]. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.

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HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Mewbourne Oil Company Hearing Date: July 11, 2024 Case No. 24509

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