STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23050, EDDY COUNTY, NEW MEXICO.

CASE NO. 24626 ORDER NO. R-23050

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-23050
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for July 6, 2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23050, EDDY COUNTY, NEW MEXICO.

CASE NO. 24626 ORDER NO. R-23050

SELF-AFFIRMED STATEMENT OF RYAN CURRY

1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On February 14, 2024, the Division entered Order No. R-23050 ("Order") in Case No. 24005, which pooled uncommitted interests in the Bone Spring formation underlying a 320acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Klondike 9 State Com #123H and Klondike 9 State #133H wells ("Wells") and designated Permian (OGRID No. 372165) as operator of the Unit and Wells.

5. A copy of the Order is attached as **Exhibit A-2**.

6. Since the Order was entered, Permian has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

Permian Resources Operating, LLC Case No. 24626 Exhibit A

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Exhibit A-3 provides a plat of the tracts included in the Unit, identifies the interests 7. in each tract, and identifies the additional uncommitted interests to be pooled under the terms of the Order, which are highlighted in yellow. The additional interest owners to be pooled are locatable.

Exhibit A-4 is a sample well proposal letter and AFEs that I sent to the additional 8. parties to be pooled under the terms of the Order.

In my opinion, Permian made a good-faith effort to reach voluntary joinder as 9. indicated by the chronology of contact described in Exhibit A-5.

Permian requests the additional uncommitted interests be pooled under the terms 10. of the Order.

In my opinion, the granting of Permian's application would serve the interests of 11. conservation and prevention of waste.

The attached exhibits were either prepared by me or under my supervision or were 12. compiled from company business records.

I understand this Self-Affirmed Statement will be used as written testimony in this 13. case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Ryan Curry

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7/11/24 Date

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23050, EDDY COUNTY, NEW MEXICO.

CASE NO. 24626 ORDER NO. R-23050

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") files this application with the Oil Conservation Division ("Division") for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-23050. Applicant states the following in support of its application.

1. On February 14, 2024, the Division entered Order No. R-23050 ("Order") in Case No. 24005, which pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Klondike 9 State Com #123H and Klondike 9 State #133H wells ("Wells") and designated Applicant as operator of the Unit and Wells.

2. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.

4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

Permian Resources Operating, LLC Case No. 24626 Exhibit A-1 WHEREFORE, Applicant requests this application be set for hearing before an Examiner of

the Division on July 11, 2024, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-23050.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23050, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23050 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Klondike 9 State Com #123H and Klondike 9 State Com #133H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY PERMIAN RESOURCES OPERATING, LLC

CASE NO. 24005 ORDER NO. R-23050

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on December 21, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Permian Resources Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 24005 ORDER NO. R-23050 Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs that exceed the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

CASE NO. 24005 ORDER NO. R-23050

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Date: 2/14/2024

DYLAN M-FUGE DIRECTOR (ACTING) DMF/hat

CASE NO. 24005 ORDER NO. R-23050

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST BE S	UPPORTED BY SIGNED AFFIDAVITS	
Case: 24005	APPLICANT'S RESPONSE	
Hearing Date	December 21, 2023	
Applicant	Permian Resources Operating, LLC	
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165	
Applicant's Counsel:	Hinkle Shanor LLP	
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company	
Well Family	Klondike	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	Winchester; Bone Spring, West (Pool Code 97569)	
Well Location Setback Rules:	Statewide	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320-acres	
Building Blocks:	Quarter-quarter	
Orientation:	East to West	
Description: TRS/County	N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No.	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	Exhibit A-3	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #2	Klondike 9 State Com #123H (API #) SHL: 1605' FSL & 458' FEL (Unit I), Section 9, T19S, R28E BHL: 1995' FSL & 10' FWL (Unit L), Section 8, T19S, R28E Completion Target: Second Bone Spring (7,351' TVD)	

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<i>eceived by OCD: 12/19/2023 4:08:56 PM</i> Nell #1	Page 3 of Klondike 9 State Com #133H (API #) SHL: 1572' FSL & 458' FEL (Unit I), Section 9, T19S, R28E BHL: 2300' FSL & 10' FWL (Unit L), Section 8, T19S, R28E
	Completion Target: Third Bone Spring (8,521' TVD)
lorizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
ustification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
and Ownership Schematic of the Spacing Unit	Exhibit A-3
ract List (including lease numbers and owners)	Exhibit A-3
f approval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) of Tracts subject to notice	
equirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Jnlocatable Parties to be Pooled	N/A Exhibit A-3
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
oinder	
Sample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
pacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Nell Orientation (with rationale)	Exhibit B
arget Formation	Exhibit B
ISU Cross Section	Exhibit B-2
15U Cross Section	

CASE NO. 24005 ORDER NO. R-23050

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C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided	in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/19/2023

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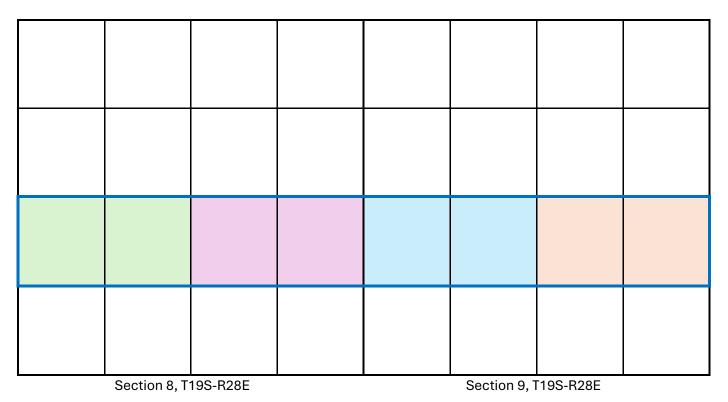
CASE NO. 24005 ORDER NO. R-23050

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Permian Resources Operating, LLC Klondike 9 State Com 123H & 133H

<u>Township 19 South – Range 28 East, N.M.P.M.</u> Section 8: N/2S/2 Section 9: N/2S/2 Containing 320.00 Acres, more or less Eddy County, New Mexico Limited in Depth to the Bone Spring Formation



Tract 1	State of New Mexico X0-648
Tract 2	State of New Mexico VC-888
Tract 3	State of New Mexico X0-648
Tract 4	State of New Mexico X0-648

Permian Resources Operating, LLC Case No. 24626 Exhibit A-3

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Permian Resources Operating, LLC Klondike 9 State Com 123H & 133H

Marathon Oil Permian LLC	25.000000%
EOG Resources Inc.	75.000000%
Total	100.000000%
ract 2: Section 8: N/2SE/4 (Containing 80.00 Acres More or Less)	
Permian Resources Operating, LLC	100.00000%
Total	100.000000%
Tract 3: Section 9: N/2SW/4 (Containing 80.00 Acres More or Less)	
Permian Resources Operating, LLC	11.024306%
OXY USA WTP, LP	30.876736%
Northern Oil & Gas, Inc.	20.00000%
COG Operating, LLC	12.048611%
D2 Resources, LLC	2.899306%
Solis Energy, LLC	2.899306%
Northern Oil and Gas, Inc.	10.876736%
ZPZ Deleware I, LLC	9.375000%
Total	100.000000%
ract 4: Section 9: N/2SE/4 (Containing 80.00 Acres More or Less)	
Permian Resources Operating, LLC	69.270834%
OXY USA WTP, LP	23.437500%
Occidental Permian, Ltd.	3.125000%
Read & Stevens, Inc.	0.390625%
Harvard Petroleum Company, LLC	1.562500%
Roy G. Barton Trust u/t/a January 28, 1982	0.390625%
Anne S. Johnson	0.1302089
Linda E. Schwartz	0.1302089
Slash Exploration, LP	0.390625%
Esther L. Kelly	0.390625%
Joseph J. Kelly	0.097656%
NonDarcy Oil & Gas, Inc.	0.097656%
Coille Limited Partnership, LP	0.097656%
	0.097656%
Mary Ann Kelly Twitty	

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Permian Resources Operating, LLC Klondike 9 State Com 123H & 133H

Unit Working Interest

Permian Resources Operating, LLC	45.073785%
Marathon Oil Permian LLC	6.250000%
EOG Resources Inc.	18.750000%
OXY USA WTP, LP	13.578559%
Northern Oil & Gas, Inc.	5.000000%
COG Operating, LLC	3.012153%
D2 Resources, LLC	0.724826%
Solis Energy, LLC	0.724826%
Northern Oil and Gas, Inc.	2.719184%
ZPZ Deleware I, LLC	2.343750%
Occidental Permian, Ltd.	0.781250%
Read & Stevens, Inc.	0.097656%
Harvard Petroleum Company, LLC	0.390625%
Roy G. Barton Trust u/t/a January 28, 1982	0.097656%
Anne S. Johnson	0.032552%
Linda E. Schwartz	0.032552%
Slash Exploration, LP	0.097656%
Esther L. Kelly	0.097656%
Joseph J. Kelly	0.024414%
NonDarcy Oil & Gas, Inc.	0.024414%
Coille Limited Partnership, LP	0.024414%
Mary Ann Kelly Twitty	0.024414%
Elk Oil Company	0.097656%
Total	100.000000%
Total Committed to Unit	99.967448%
Total Seeking to Pool	0.032552%
Parties Seeking to Pool	



OFFICE 432.695.4222 FAX 432.695.4063

June 7, 2024

Via Certified Mail

Linda E Schwartz 6845 W. 60th Ave Arvada, CO 80003

RE: Well Proposals: Klondike 9 State Com #123H, 124H, 133H, 134H; Section 8: S2 Section 9: S2 T19S-R28E, Eddy County, New Mexico Bone Spring Formation

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following four (4) Klondike 9 Sate Com wells at the following approximate locations within Township 19 South, Range 28 East:

1. Klondike 9 State Com #123H

SHL: 458' FEL & 1605' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 1980' FSL of Section 8
FTP: 100' FEL & 1980' FSL of Section 9
LTP: 100' FWL & 1980' FSL of Section 8
TVD: 7,3351'
TMD: Approximately 17,636'
Proration Unit: N/2S/2 of Sections 8& 9
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Klondike 9 State Com #124H

SHL: 458' FEL & 1539' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 660' FSL of Section 8
FTP: 100' FEL & 660' FSL of Section 9
LTP: 100' FWL & 660' FSL of Section 8
TVD: 7,351'
TMD: Approximately 17,636'
Proration Unit: S/2S/2 of Sections 8 & 9
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 24626 Exhibit A-4



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3. Klondike 9 State Com #133H

SHL: 458' FEL & 1572' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 2310' FSL of Section 8
FTP: 100' FEL & 2310' FSL of Section 9
LTP: 100' FWL & 2310' FSL of Section 8
TVD: 8,521'
TMD: Approximately 18,806'
Proration Unit: N/2S/2 of Sections 8 & 9
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

4. Klondike 9 State Com #134H

SHL: 458' FEL & 1506' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 990' FSL of Section 8
FTP: 100' FEL & 990' FSL of Section 9
LTP: 100' FWL & 990' FSL of Section 8
TVD: 8,621'
TMD: Approximately 18,906'
Proration Unit: S/2S/2 of Sections 8 & 9
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,00 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to <u>Kathryn.Hanson@permianres.com</u>.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division



OFFICE 432.695.4222 **FAX** 432.695.4063

for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at <u>kathryn.hanson@permianres.com</u>.

Respectfully,

Kathryn Hanson Land Coordinator



OFFICE 432.695.4222 **FAX** 432.695.4063

Well Elections: (Please indicate your responses in the spaces below)					
Well(s)Elect to ParticipateElect to NOT					
Klondike 9 State Com #123H					
Klondike 9 State Com #124H					
Klondike 9 State Com #133H					
Klondike 9 State Com #134H					

Company / Working Interest Owner Name:

By: _____

Printed Name: _____

Date: _____



Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$2,858,239	_
Completion Total (\$)	\$4,164,566	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$8,605,277	_

AFE Description

Ar L Description	9500' Lateral SBSG		
Property Name	Klondike 9 State Com 123H	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
Scheduled Spud Date		Estimated TVD (ft)	See Proposal
Target Zone	SBSG	Estimated MD (ft)	See Proposal
Sub-Target Zone		_	

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$349,243.75	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$160,238.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$50,046.00
8015.2300	IDC - FUEL / POWER	\$97,125.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$9,500.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,332.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$14,250.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$35,328.00
8015.3700	IDC - DISPOSAL	\$105,138.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$42,750.00	8015.4300	IDC - WELLSITE SUPERVISION	\$33,250.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$9,500.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$5,225.00
8015.5200	IDC - CONTINGENCY	\$88,295.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$571,392.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$403,232.00	8025.1600	ICC - COILED TUBING	\$247,690.00

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8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$517,197.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,769,259.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$135,902.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$178,376.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$220,550.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	. otal (‡)	8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account		Total (\$)	Account		Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036,1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900					
	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00		PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2600 8040.2900	IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK	\$20,000.00 \$150,000.00	8040.2800 8040.3100	IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.2900 8040.3200	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES	\$150,000.00 \$.00	8040.3100 8040.3400	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT	\$.00 \$50,000.00
8040.2900 8040.3200 8040.3500	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION	\$150,000.00 \$.00 \$20,000.00	8040.3100 8040.3400 8040.3700	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL	\$.00 \$50,000.00 \$5,000.00
8040.2900 8040.3200 8040.3500 8040.4200 8040.4500	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING	\$150,000.00 \$.00 \$20,000.00 \$.00 \$.00	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00
8040.2900 8040.3200 8040.3500 8040.4200 8040.4500 Account	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description	\$150,000.00 \$.00 \$20,000.00 \$.00 \$.00 Total (\$)	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00 Total (\$)
8040.2900 8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING	\$150,000.00 \$.00 \$20,000.00 \$.00 \$.00 Total (\$) \$120,000.00	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account 8045.1200	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00 Total (\$) \$.00
8040.2900 8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100 8045.1300	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$150,000.00 \$.00 \$20,000.00 \$.00 Total (\$) \$120,000.00 \$25,000.00	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account 8045.1200 8045.1500	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$.00
8040.2900 8040.3200 8040.3500 8040.4500 Account 8045.100 8045.1600	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT	\$150,000.00 \$.00 \$20,000.00 \$.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account 8045.1200 8045.1500 8045.1700	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$.00 \$.00
8040.2900 8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1900	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$150,000.00 \$.00 \$20,000.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00 \$.00	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account 8045.1200 8045.1700 8045.2000	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$10,000.00 \$40,000.00
8040.2900 8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1900 8045.2500	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT TFC - VALVES / CONNECTIONS / FITINGS	\$150,000.00 \$.00 \$20,000.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00 \$80,000.00	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account 8045.1200 8045.1700 8045.3100	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT TFC - MEASURMENT EQUIPMENT	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$10,000.00 \$40,000.00
8040.2900 8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1900	IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$150,000.00 \$.00 \$20,000.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00 \$.00	8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account 8045.1200 8045.1700 8045.2000	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT	\$.00 \$50,000.00 \$5,000.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$10,000.00 \$40,000.00



Authorization for Expenditure

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AFE Description	
	9500' Lateral SBSG
Property Name	Klondike 9 State Com
AFE Type	Drill and Complete

Klondike 9 State Com 124H	State	NM
Drill and Complete		
Permian Resources Operating, LLC	Field	Delaware Basin - NM
	Estimated TVD (ft)	See Proposal
SBSG	Estimated MD (ft)	See Proposal
	_	
	Drill and Complete Permian Resources Operating, LLC	Drill and Complete Permian Resources Operating, LLC Field Estimated TVD (ft)

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$349,243.75	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$160,238.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$50,046.00
8015.2300	IDC - FUEL / POWER	\$97,125.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$9,500.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,332.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$14,250.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$35,328.00
8015.3700	IDC - DISPOSAL	\$105,138.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$42,750.00	8015.4300	IDC - WELLSITE SUPERVISION	\$33,250.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$9,500.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$5,225.00
8015.5200	IDC - CONTINGENCY	\$88,295.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$571,392.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$403,232.00	8025.1600	ICC - COILED TUBING	\$247,690.00

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8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$517,197.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,769,259.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$135,902.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$178,376.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$220,550.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036,1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description		Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	Total (\$)	8040.1200	IFC - COMPLETION RIG	\$30,000.00
		\$.00			
8040.1400 8040.1600	IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING	\$.00	8040.1500 8040.1700	IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$.00
			-		
8040.1899		\$250,000.00	8040.1900		\$5,000.00
8040.2000 8040.2300	IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID	\$20,000.00	8040.2200 8040.2400	IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS	\$.00
		1			
8040.2600 8040.2900	IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK	\$20,000.00 \$150,000.00	8040.2800 8040.3100	IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRACTREE REPAIR	\$.00
		\$.00			
8040.3200		\$20,000,00	8040.3700	IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR	\$5,000.00
8040.3200 8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00			
8040.3200 8040.3500 8040.4200	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY	\$.00	8040.4400		\$.00
8040.3200 8040.3500 8040.4200 8040.4500	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING	\$.00 \$.00	8040.4400 8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
8040.3200 8040.3500 8040.4200 8040.4500 Account	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description	\$.00 \$.00 Total (\$)	8040.4400 8040.2500 Account	IFC - WELL STIMULATION/FRACTURE Description	\$.00 Total (\$)
8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING	\$.00 \$.00 Total (\$) \$120,000.00	8040.4400 8040.2500 Account 8045.1200	IFC - WELL STIMULATION/FRACTURE	\$.00 Total (\$) \$.00
8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$.00 \$.00 Total (\$) \$120,000.00 \$25,000.00	8040.4400 8040.2500 Account 8045.1200	IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS	\$.00 Total (\$) \$.00 \$.00
8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT	\$.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00	8040.4400 8040.2500 Account 8045.1200 8045.1500 8045.1700	IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS	\$.00 Total (\$) \$.00 \$.00 \$10,000.00
8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1300 8045.1900	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00 \$.00	8040.4400 8040.2500 Account 8045.1200 8045.1500 8045.1700 8045.2000	IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT	\$.00 Total (\$) \$.00 \$10,000.00 \$40,000.00
8040.3200 8040.3500 8040.4200 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600 8045.1900 8045.2500	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT TFC - VALVES / CONNECTIONS / FITINGS	\$.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00 \$.00 \$80,000.00	8040.4400 8040.2500 Account 8045.1200 8045.1500 8045.1700 8045.2000 8045.3100	IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT TFC - MEASURMENT EQUIPMENT	\$.00 Total (\$) \$.00 \$10,000.00 \$40,000.00 \$30,000.00
8040.3200 8040.3500 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600 8045.1900	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$.00 \$.00	8040.4400 8040.2500 Account 8045.1200 8045.1500 8045.1700 8045.2000	IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT	\$.00 Total (\$) \$.00 \$10,000.00 \$40,000.00

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Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	_
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	—
AFE Total (\$)	\$9,038,778	_

AFE Description

9500' Lateral SBSG **Property Name** State NM Klondike 9 State Com 133H AFE Type **Drill and Complete** Operator Permian Resources Operating, LLC Field Delaware Basin - NM Estimated TVD (ft) Scheduled Spud Date See Proposal TBSG Target Zone Estimated MD (ft) See Proposal Sub-Target Zone

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

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065520 III.GERCIPTIC CLORENC PERFORMATION \$493.200 IDC-COLINETTON (ULD)S \$1 0655200 III.GCONTRECT ADDRESSING PARAMETER \$500.200 \$100.55300 IDC-CONTRECT ADDRESSING PARAMETER \$100 0655300 III.GCONTRECT ADDRESSING PARAMETER \$500.200 \$100.55300 IDC-CONTRECT ADDRESSING PARAMETER \$110 0653100 III.GCONTRECT ADDRESSING PARAMETER \$100 \$100 \$100 065300 III.GCONTRECT ADDRESSING PARAMETER \$100 \$100 \$100 065300 III.GCONTRECT ADDRESSING PARAMETER \$100	8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
BE32.60 ICC - CARDIN CREW AND TOOLS 15.00 RE2.200 ICC - VIELLING THRUMEN MADE TOOLS 15.00 BE32.60 ICC - CREW TLANGEN MADE TAIL 15.00 RE2.300 ICC - VIELLING THRUMEN MADE TAIL 15.00 BE32.60 ICC - CREW TLANGEN MADE TAIL 15.00 RE2.300 ICC - VIELLING THRUMEN MADE TAIL 15.00 BE32.60 ICC - CREW TLANGEN MADE TAIL 15.00 RE2.300 ICC - VIELLING THRUMEN MADE TAIL 15.00 BE32.500 ICC - VIELLING THRUMEN TAIL 15.00 RE2.300 ICC - VIELLING THRUMEN TAIL 15.00 BE32.500 ICC - VIELLING THRUMEN TAIL 15.00 RE2.300 ICC - VIELLING THRUMEN TAIL 15.00 BE32.500 ICC - VIELLING THRUMEN TAIL 15.00 RE2.300 ICC - VIELLING THRUMEN TAIL 15.00 BE32.500 ICC - VIELLING THRUMEN TRUE TAIL RE2.300 RE2.300 ICC - VIELLING THRUMEN TAIL 15.00 BE32.500 ICC - VIELLING THRUMEN TRUE TAIL RE3.300 RE2.300 ICC - VIELLING THRUMEN TAIL 15.00 BE32.500 ICC - VIELLING THRUMEN TRUE TAIL RE3.300 RE2.300 ICC - VIE	8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
DBS 300 DC - CONTRACT ADDRAGED TRADUT 1910 0.00 0.01	8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
BID: 0. IC: - FRAIL INCOMPACTINES REPARE 948,0000 982,340 IC: - FRAIN ALLOUPERATION 950 BID: SEGUE COLOMANDIAL TORUS 800 982,340 IC: - REPARE ALLOUPERATION 951 BID: SEGUE COLOMANDIAL TORUS 953,540 IC: - REPARE ALLOUPERATION 951 BID: SEGUE COLOMANDIAL TORUS 951,550 IC: - CORTINGUENCY 951 BID: SEGUE COLOMANDIAL TORUS 951,550 IC: - CORTINGUENCY 951 BID: SEGUE COLOMANDIAL TORUS 951,560 IC: - CORTINGUENCY 951 BID: COLORE WATER 951,350 IC: - CORTINUEL TORUS 951,560 IC: - CORTINUEL TORUS 951,560 BID: COLORE WATER 951,360 IC: - PROLEMERTORUS 951,560 IC: - CORTINUEL TORUS 951,560 BID: SEGUE TC: - PROLEMERTORUS 951,560 IC: - CORTINUEL TORUS 951,560 BID: SEGUE TC: - PROLEMERTORUS 951,560 IC: - CORTINUEL TORUS 951,560 BID: SEGUE TC: - PROLEMERTORUS 951,560 IC: - CORTINUEL TORUS 951,560 BID: SEGUE <t< td=""><td>8025.2400</td><td>ICC - CASING CREW AND TOOLS</td><td>\$.00</td><td>8025.2500</td><td>ICC - WELL STIMULATION/FRACTUR</td><td>\$1,904,264.00</td></t<>	8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
BIS 500 ICC - COMMUNICATIONS IEC BIS 500 ICC - REPAIL FOUNDAIRS IEC BIS 500 ICC - SARE IT / SMARDINGENTIA. 9105 2000 ICC - SARE IT / SMARDINGENTIA. 9105 2000 ICC - SARE IT / SMARDINGENTIA. 9105 2000 ICC - SMARDINGENTIA. 9105 2000 ICC - SMARDINGENTIA. 910 2000 910 2000 ICC - SMARDINGENTIA. 910 2000	8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
BDD 300 UC - WELDIE DERWINDIN 990 700 992 300 UC - SURVEYORNENDINGENDING PARA 15 SDS 400 UC - WEL CONTROL NUMBER 1500 4000 UC VERS 4000 UC VERS 4000 UC SDS 400 UC - SURVEYORNENDING NUMBER 1733460 BES 4000 UC - ORDINERT ALE ADAMENT ID SDS 400 UC - SURVEY ADAMENT ID	8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
BBL 3000 UC - SAFETY / SAFETY ADDICADES TAL. 19.30.000 BDL 3000 UC - OVERHALD () 10 SEG 500 UC - SAFETY / SAFETY ADDICADES () 10 CONTROLLAY 10 SEG 500 UC - SAFETY / SAFETY ADDICADES () REAL 3000 UC - CONTROLLAY 10 SEG 500 UC - SAFETY / SAFETY ADDICADES () REAL 3000 UC - CONTROLLAY 10 SEG 500 UC - SAFETY / SAFETY ADDICADES () REAL 3000 UC - SAFETY / SAFETY ADDICADES () 10 SEG 500 FGC - CARSIG - ADDICADES () SEG 500 FGC - SAFETY / SAFETY ADDICADES () 10 <td>8025.3300</td> <td>ICC - COMMUNICATIONS</td> <td>\$.00</td> <td>8025.3400</td> <td>ICC - RENTAL EQUIPMENT</td> <td>\$164,511.00</td>	8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
055500 IC- WELL CONTROL NORMAY AT IMP 9.00 2005.400 IC- CONTROLVEY ID 05500 IC- CONTROL NORMALINATION 1001.400 ID						\$5,000.00
Disp. 300 ICO - SQUICE WITTER 9172.548 00 SQUIS ADD ICO - COMPANY LADOR P Account Description Total (F) SQUIS ADD						\$10,000.00
Assemt Description Total 19 Assemt Description 00001100 CCC - SASIG- FRODUNENCIA ITOL 8 0001100 TCC - WADDER EQUIVATION 56 00001100 CCC - NAME FIRE LOUNDAINCIA ITOL 8 0001100 TCC - WADDER EQUIVATION 56 00001100 CCC - NAME FIRE LOUNDAINCIA ITOL 8 0000100 0000100 55 00001100 FAG - CONTRACT LAUOR / ROUSTING 1500000 0000100 0000100 0000100 55 0000100 FAG - CONTRACT LAUOR / ROUSTING 15000000 0000000 0000100 0000100 55 0000100 15 00001000 15 00001000 15 0000100 15 00001000 15 00001000 15 00001000 15 00001000 15 00001000 15 00001000000 15 0000100000 15 0000100000 15 000010000000 15 0000100000000000000000000000000000000						\$.00
100100 TCC - CASING - MPCOUNTON 2001 2001 TCC - PRODUCTION 2001 2001 TCC - PRODUCTION 1500 Account Description TCM 100 2001 TCM 100 FL	8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
IDENT IC: PACKARD IDENT IC: VIELLED EQUIPMENT IDE Account Description Total (5) Account Description Status Status Description Status S			Total (\$)			Total (\$)
Account Description Total 19 Account Description 0005.020 FAG - CONTRACT LARDER INCUSTAB 500.000 600.5100 FAG - SUPERVISION INCUCINES 500 0005.020 FAG - CONTRACT LARDER INCUSTAB 500.000 600.5100 FAG - SUPERVISION 50 0005.020 FAG - FUNE FLAX ELECTROPE 500 600.5100 FAG - SUPERVISION 51 0005.020 FAG - ENTER INEA/TERGREPENTOR 515.000.200 600.5100 FAG - SUPERVISION 51 0005.020 FAG - ENTER INEA/TERGREPENTOR 515.000.200 600.5100 FAG - CONTRECLETER INEA/TERGREPENTOR 515.000.200 0005.020 FAG - FULLER INEA/TERGREPENTOR 515.000.200 600.5100 FAG - SUPERVISE AUCOMA 600.5100 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
985.540 FAC - FRANSPORTATION TRUCKING \$ 985.540 FAC - CONTRACT LABOR FRUID FRANCE \$ 985.527 FAC - FLUE LINETPRE \$ 985.527 FAC - FLUE LINETPRE \$ 985.527 FAC - FLUE LINETPRE \$ 985.527 FAC - FLUE LINETPRE FRUE PROVE \$ 985.527 FAC - CHUE STEPERTATION TRUCKING PROVE \$ 985.528 FAC - CONTRUCT LINE STEPERTATION TRUCKING \$ 985.5307 FAC - CONTRUCT LINE STEPERTATION TRUCKING \$ 985.5308 FAC - CONTRUCT LINE STEPERTATION TRUCKING \$ 985.5309 FAC - CONTRUCT LINE STEPERTATION TRUCKING \$ 985.5309 FAC - INSTRUCT LINE STEPERTATION TRUCKING \$ 985.5309 FAC - INSTRUCT LINE STEPERTATION TRUCKING \$ 985.5300 FAC - INSTRUCT LINE STEPERTATION TRUCKING \$ 985.5300 FAC - INSTRUCT LINE STEPERTATION TRUCKING \$ 985.5300 FAC - INSTRUCKING TRUCKING \$ 985.5300 FAC - INSTRUCKING TRUCKING \$ 985.5300 FAC - INSTRUCKING TRUCKING	8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
SIGS 200 FAC - CONTROL LADOR / ROUGTAD \$98,868.00 RAC - SUPERVISION \$ SIGS 200 FAC - HAURE H-JUNE (HUMENPIE SIGS 300 FAC - HAURE SUPERVISION \$ SIGS 300 FAC - HAURE SUPERVISION SIGS 300 FAC - MAURE SUPERVISION \$ SIGS 300 FAC - HAURE SUPERVISION SIGS 300 FAC - MAURE SUPERVISION \$ SIGS 300 FAC - GAURE TRACE TRACE TRACE TRACE \$ SIGS 300 FAC - CONTROCEVCY \$ SIGS 300 FAC - FLAREC DOMUGTER \$ \$ SIGS 300 FAC - CONTROCEVCY \$ SIGS 300 FAC - FLARE DOMUGTER \$ \$ SIGS 300 FAC - FLARE SUPERVISION \$ SIGS 300 FAC - FLARE SUPERVISION SIGS 300 FAC - FLARE SUPERVISION \$ S \$ SIGS 300 FAC - FLARE SUPERVISION SIGS 300 FAC - FLARE SUPERVISION \$ S \$ S \$ S \$ S \$ S S S S S S S S S S S <t< td=""><td>Account</td><td>Description</td><td>Total (\$)</td><td>Account</td><td>Description</td><td>Total (\$)</td></t<>	Account	Description	Total (\$)	Account	Description	Total (\$)
105.2707 FAC - PLUE LUE UNEPPE 8.00 PAC - TANE BATTERY 19 055.200 FAC - MARE BATER TRANSPERSENTAR 155.500 FAC - MARE STRUGS A PPE 151 055.200 FAC - FLEE FIRCAL 941.680.700 FAC - MARE STRUGS A PPE 151 055.200 FAC - FLEE FIRCAL 941.680.700 FAC - CANNE TRUE A LACT 16 055.200 FAC - FLEE FIRCAL 941.680.700 FAC - CANNE CHART A SUPPLES 16 055.500 FAC - FLEE FIRCAL 941.680.700 FAC - CANNE CHART A SUPPLES 16 055.5100 FAC - SUPPLES DAMARET ROWN 85.000.70 FAC - MARETE DISPISAL 1 055.5100 FAC - MARETE DISPISAL SUPPLEMENT \$4.000.70 903.500 FAC - MARETE DISPISAL 1 055.5100 FAC - MARETE DISPISAL SUPPLEMENT \$3.00 903.500 FAC - MARETE DISPISAL 1 055.5100 FAC - MARETE DISPISAL SUPPLEMENT \$3.00 903.500 FAC - MARETE DISPISAL 1 055.500 FAC - MARETE DISPISAL SUPPLES \$3.00 903.500 FAC - MARETE DISPISAL 1 055.500	8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
INDIG FAC LAC LAC <thlac< th=""> <thlac< td="" th<=""><td></td><td>FAC - CONTRACT LABOR / ROUSTAB</td><td>\$86,666.00</td><td></td><td>FAC - SUPERVISION</td><td>\$5,833.33</td></thlac<></thlac<>		FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00		FAC - SUPERVISION	\$5,833.33
585.300 FAC - CIRCULATING TRAFFER PUMP 97.3000 965.300 FAC - KURTER 4 LACT 58 585.300 FAC - ELEGTINGAN 544.0600 865.700 FAC - CANARECOMBUSTER 51.503.30 685.300 FAC - RUARECOMBUSTER 51.503.30 865.700 FAC - CANARECA DAMAGE / ROW 55.000 865.700 FAC - RUARE COMBUSTER 51.503.30 685.700 FAC - RUARE COMBUSTER 55.000 865.700 FAC - RUARE COMBUSTER 50.500 685.700 FAC - RUARE COMBUSTER 50.000 865.700 FAC - RUARE COMBUSTER 50.000 685.700 FAC - RUARE COMBUSTER 50.00 FAC - RUARE COMBUSTER 50.00 505.700 FAC - CONSULTING SERVICES 50.00 800.5000 FAC - CONSULTING SERVICES 50.00 605.500 FAC - CONSULTING SERVICES 50.00 800.5100 FLA - FEARNER TEASSNERT 50.00 605.100 FLA - FEARNER TEASSNERT 50.00 800.5100 FLA - FEARNER TEASSNERT 50.00 605.100 FLA - FEARNER TEASSNERT 50.00 800.5100 FLA - FEARNER TEASSNERT 50.00						\$96,666.00
B053 000 FAC - LED TRUAL \$44 066.00 B053 370 FAC - COMM TELEMETTY & B1500 B553 B055 3000 FAC - SURFACE DAMAGE / ROW \$51000 FAC - COMMENSERY \$1500 B055 1000 FAC - SURFACE DAMAGE / ROW \$51000 FAC - MATTER DEPOSAL \$1000 B055 1000 FAC - MATTER DEPOSAL / SWD \$6100 \$6000 \$6000 \$6000 B055 1000 FAC - MATTER DEPOSAL / SWD \$61000 \$60000 \$60000 \$60000 \$60000 \$60000 \$60000 \$600000 \$600000 \$600000 \$600000 \$6000000 \$6000000000 \$6000000000000000000000000000000000000						\$108,333.33
INST. S000 FAC - FLARECOMBUSTER \$15.833.33 803.4000 FAC - CONTINGENCY Image: Control of Co						\$34,466.00
BSS 300 FAC - SURFACE DAMAGE / ROW BSS 3000 FAC - MATTERIZE SURPLES Image: Supples 685 1700 FAC - RETAT ECOLORISAL / SWD 6.50 805 1700 FAC - MATERIZE DELYPLES Image: Supples Image: Supp						\$55,000.00
BSS 100 FAC - IPEL / POWER BSS 100 FAC - IPEL / POWER BSS 100 FAC - WATER DISPOSAL / SWD S.00 BSS 200 FAC - WATER DISPOSAL SWS 200 BSS 200 FAC - INSERCTION & TESTING S100.00 BSS 200 FAC - INSEC TANK RENTAL SWS 200 BSS 200 FAC - INSERCTION & TESTING S100.00 BSS 200 FAC - INSEC TANK RENTAL SWS 200 BSS 400 FAC - INSERVACES SWS 200 FAC - ONERHEAD SWS 200 BSS 400 FAC - INSURANCE SWS 200 FAC - ONERHEAD SWS 200 BSS 400 FAC - ONERHEAD SWS 200 FAC - ONERHEAD SWS 200 BSS 400 FAC - NEWHANCE SWS 200 FAC - ONERHEAD SWS 200 BSS 500 PLA - COMPANY LABOR SWS 200 PLA - SWERKENT SWS 200 BSS 500 PLA - NEWHANCE SWS 200 PLN - SWERKENTS SWS 200 BSS 500 PLN - NEWHANCES SWS 200 PLN - SWERKENTS SWS 200 BSS 500 PLN - NEWHANCES SWS 200 PLN - SWERKENTS SWS 200 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>\$.00</td></td<>						\$.00
8085.1800 FAC : WATER DISPOSAL / SWD 80.000 FAC : RASTE DISPOSAL 80.000 8035.2000 FAC : NASTE DISPOSAL 80.000 RAC : RASTE DISPOSAL 80.000 8035.2000 FAC : RASTE DISPOSAL 80.000 RAC : RASTE TVE REVIEWS 80.000 8035.2000 FAC : COMPLEXENCES 80.000 RAC : RASTE TVE REVIEWS 80.000 8035.2000 FAC : COMPARY LADOR 80.000 RAC : RASTE TVE REVIEWS 80.000 8035.4000 FAC : COMPARY LADOR 80.000 RAC : RASTE TVE REVIEWS 80.000 8035.1000 PLN - PERMARENT EASEMENT 80.000 80.000 PLN - STAKING & SURVEYING 80.000 8035.1000 PLN - RENTAL EQUIPMENT 80.000 80.000 PLN - RENTAL EQUIPMENT 80.000 8036.1000 PLN - RENTAL EQUIPMENT 80.000 80.000 PLN - RENTAL EQUIPMENT 80.000 8036.1000 PLN - RENTAL EQUIPMENT 80.000 80.000 PLN - RANARE RENTAL 80.000 8036.1000 PLN - RENTAL EQUIPMENT 80.000 PLN - NAVER DISPOSAL / SWD 80.0000 8036.1000						\$.00
5055.200 FAC. INSPECTION & TESTING \$1000.00 8035.200 FAC. FAC. TARKETTAL EAC. FRAC TARKETTAL 8035.200 FAC. CONSULTING SERVICES \$00 8035.200 FAC. CONSULTING SERVICES \$00 8035.400 FAC. CONSULTING SERVICES \$00 8035.200 FAC. CONSULTING SERVICES \$00 8035.400 FAC. CONSULTING SERVICES \$00 \$000 \$000 \$000 8035.400 FAC. CONSULTING SERVICES \$000 \$000 \$000 \$000 8035.100 FAC. COMPANY LABOR \$000				-		\$.00
D055200 FAC - COMPRESSOR D05 00553100 FAC - DEHYDRATOR FOLIPMENT \$ 000 B035300 FAC - NUECTION FNUP 0055400 FAC - SAFETY I ENVIRONMENTAL \$ 000 B0353100 FAC - COMPRESSOR Image: Comparison of the Companeis of the Comparison of the Comparison of the Compar						\$.00
835.3100 FAC - DEHYDRATOR EQUIPMENT \$.00 8035.300 FAC - COMPRESSOR 8035.3100 FAC - DEHYDRATOR EQUIPMENT \$.07 \$.005.4100 FAC - OVERHEAD \$.000 8035.400 FAC - COMPRESSOR \$.000 \$.000 FAC - COMPRESSOR \$.000 8035.400 FAC - COMPANY LABOR \$.000 <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$.00</td>						\$.00
8835.4000 FAC - SAFETY / ENVIRONMENTAL \$733.33 803.4100 FAC - OVERHEAD 8035.4000 FAC - INSURANCE \$.00 8035.1100 FAC - PEMANENT EASEMENT 8035.4000 PLA - PEMINENT LECRES ETC \$.00 8036.1100 PLN - SURFACE DAWAGE / ROW \$ 8035.100 PLN - PEMINENT LICENSES ETC \$.00 8036.1000 PLN - SURFACE DAWAGE / ROW \$ 8036.1010 PLN - REMINENT EASEMENT \$.00 8036.100 PLN - RAVING & SURPVICES \$ 8036.102 PLN - MATERULAS SUPPLIES \$.00 8036.100 PLN - RAVING & SURPVICES \$ 8036.100 PLN - RENTAL EQUIPMENT \$.00 8036.100 PLN - RAVING & SURPVICES \$ 8036.200 PLN - CONTRACT LABOR \$ 800 8036.200 PLN - NARE TAILS \$ 8036.200 PLN - FORLINE \$ \$ 800 8036.200 PLN - CONTRACT LABOR \$ 8036.2000 PLN - NARE TAILS \$ \$ 8 \$ \$ 8036.2000 PLN - CONTRACT LABOR \$ \$						\$.00
B035.300 FAC - NOMPANY LABOR S.00 B035.1310 FAC - PEMANENT EASEMENT 8035.4400 PAC - COMPANY LABOR S.00 8035.3400 PLN - COMPANY LABOR S.00 8036.100 PLN - PERMITS LICENSES ETC S.00 8036.100 PLN - REVINE S.00 8036.100 PLN - NORTH EASEMENT S.00 8036.100 PLN - NETRIL S& SUPPLIES S.00 8036.100 PLN - NATER DISPOSAL S.00 8036.200 PLN - NATER DISPOSAL S.00 8036.200 PLN - NETRIL S& SUPPLIES S.00 8036.200 PLN - REAT TAW REVITAL S.00 8036.200 PLN - REAT TAW REVITAL S.00 8036.200 PLN - NELDELINE S.00 8036.200 PLN - REAT TAW REVITAL S.00 8036.300 PLN - REAT TAW REVITAL S.00 8036.300 PLN - NELDELINE S.00						\$.00
B355 4400 FAC - COMPANY LABOR 5.00 Account Description Total (5) Account Description B050 1000 PLN - FERMITS UCENSES ETC S.00 B030 1100 PLN - STAKING & SUPEVING S B035 1200 PLN - EEGAL TITLE SERVICES S.00 B030 1100 PLN - STAKING & SUPEVING S B035 1300 PLN - EEGAL TITLE SERVICES S.00 B035 1500 PLN - RADALEXAL SUPPLIES S B036 1000 PLN - MATERIALS & SUPPLIES S.00 B036 1500 PLN - RADINGSCAL (SWD S B036 2000 PLN - MATERIALS & SUPPLIES S.00 B036 2000 PLN - WASTE DISPOSAL S S B036 2000 PLN - CONTRACT LABOR S.00 B036 2000 PLN - TRAK RENTAL ESTIMG B036 2000 PLN - TRAK RATTERY S.00 B036 2000 PLN - FLAK SUPLIES S B036 3000 PLN - TRAK RATTERY S.00 B038 300 PLN - SUPLINE S B036 3000 PLN - TRAK RATTERY S.00 B038 300 PLN - SUPLINE S B036 3000				-		\$.00
Account Description Total (5) Account Description 8056 1000 PLN - FERMITS LICENSES ETC \$.00 8005 1100 PLN - STRING S JURVEYING \$.00 8058 1000 PLN - FERMITS LICENSES ETC \$.00 8005 100 PLN - SURFACE DAMAGE / ROW \$ 8058 1000 PLN - MATERIALS & SUPPLIES \$.00 8036 1000 PLN - TRANSPORTATION TRUCKING \$ 8058 1000 PLN - RENTAL EQUIPMENT \$.00 8036 1000 PLN - WATER DISPOSAL \$ 8036 1000 PLN - WATER DISPOSAL (SWD) \$ 8036 2000 PLN - NATER DISPOSAL \$ 8036 2000 PLN - CONUTACT LABOR \$ 8036 2000 PLN - CONUTACT LABOR \$ 8036 2000 PLN - FRACTON & TESTING \$ 8036 2000 PLN - CONUTACT LABOR \$ \$ 8036 2000 PLN - FRACTON & TESTING \$ 8036 2000 PLN - TANK BATTERY \$				0000.1010		¢.00
8036 1000 PLN - PERMITS LICENSES ETC \$ 000 8036 1000 PLN - EEGAL TITLE SERVICES \$ 000 8036 1300 PLN - REAL TITLE SERVICES \$ 000 8036 1300 PLN - MERCE DAMAGE / ROW \$ 00 8036 1300 PLN - MERCE DAMAGE / ROW \$ 00 8036 1300 PLN - MERCE DAMAGE / ROW \$ 00 8036 1300 PLN - MERCE DAMAGE / ROW \$ 00 8036 1300 PLN - MERCE DAMAGE / ROW \$ 00 8036 1300 PLN - MERCE DAMAGE / ROW \$ 00 8036 1300 PLN - MERCE DAMAGE / ROW \$ 00 8036 1300 PLN - NEARD CONTRACT LAGOR \$ 00 8036 2000 PLN - SUPERVISION \$ 00 8036 2000 PLN - SUPERVISION \$ 00 8036 2000 PLN - STAKING SATURY \$ 00 8036 2000 PLN - SUPERVISION \$ 00 8036 3000 PLN - SUPERVISION \$ 00 <td></td> <td></td> <td></td> <td>Account</td> <td>Deparintion</td> <td>Total (\$)</td>				Account	Deparintion	Total (\$)
838 1200 PLN - LEGAL TITLE SERVICES \$.00 8038 1300 PLN - SURFACE DAMAGE / ROW \$ 8038 1301 PLN - PLANARENT EASEMENT \$.00 8038 1400 PLN - TRANSPORT TAION TRUCKING \$ 8038 1301 PLN - MATERIAL SA SUPPLIES \$.00 8038 1400 PLN - TRANSPORT TAION TRUCKING \$ 8038 1302 PLN - MATERIAL SA SUPPLIES \$.00 8038 2100 PLN - TRANSPORT TAION TRUCKING \$ 8038 2000 PLN - OWARTED ISPOSAL \$.00 8038 2200 PLN - TRAC TAIN RENTAL \$ 8038 2000 PLN - SUPERVISION \$.00 8038 2300 PLN - TRAC TAIN RENTAL \$ 8038 2000 PLN - TAIK SATTERY \$.00 8038 2300 PLN - SUPERVISION \$ 8038 3000 PLN - COMPRESSOR \$ 8038 3300 PLN - MURE RITTINGS & PIPE \$ 8038 3000 PLN - COMPRESSOR \$ 8038 3300 PLN - MURE RISTRIBUTION MATERIAL \$ 8038 4300 PLN - OWER DISTRIBUTION MATERIAL \$ 8038 3300 PLN - SUPERVISION \$ 8038 4300 PLN - MURE RISTRIBUTION MATERIAL				-		Total (\$) \$.00
8038 1310 PLN - PEMANENT EASEMENT \$ 000 8038 1400 PLN - RADARDORTATION TRUCKING 8038 1500 PLN - RETRALE GUIPMENT \$ 000 8038 1600 PLN - WATER DISPOSAL. \$ 000 8038 2000 PLN - RENTALE GUIPMENT \$ 000 8038 1200 PLN - WATER DISPOSAL. \$ 000 8038 2000 PLN - WASTE DISPOSAL \$ 000 8038 2200 PLN - NOPERCINA RENTAL \$ 000 8038 2000 PLN - SUPERVISION \$ 000 8038 2200 PLN - SUPERVISION \$ 000 8038 2000 PLN - SUPERVISION \$ 000 8038 2000 PLN - FLOWLINE \$ 40 8038 2000 PLN - TRAVING EQUIPMENT \$ 000 8038 2000 PLN - VALVES FITTINGS & PIPE \$ 40 8038 3000 PLN - TRAVING EQUIPMENT \$ 000 8038 3000 PLN - VALVES FITTINGS & PIPE \$ 40 8038 3000 PLN - PUMP \$ 000 8038 2000 PLN - MAUSE SITTINGUIN MATERIAL \$ 00 8038 3000 PLN - NOWER DISTIBUTION MATERIAL \$ 00 8038 200 PLN - MAUSE SITTINGUIN MATERIAL \$ 00 8038 4300 PLN - NUTROMATION				-		\$.00
8038.1500 PLN - MATERIALS & SUPPLIES \$.00 8036.1600 PLN - RENTAL EQUIPMENT \$.00 8036.1700 PLN - RENTAL EQUIPMENT \$.00 8038.2000 PLN - WATER DISPOSAL \$.00 8038.2200 PLN - SUPERVISION \$.00 8038.2200 PLN - SUPERVISION \$.00 8038.2200 PLN - SUPERVISION \$.00 8038.2000 PLN - SUPERVISION \$.00 8038.2000 PLN - TRAC TANK BATTERY \$.00 8038.3000 PLN - TRACINE BATTERY \$.00 8038.3000 PLN - TRACINE BATTERY \$.00 8038.3000 PLN - TRACINE BATTERY \$.00 8038.3000 PLN - NAUCER \$.80 8038.3000 PLN - NUMP \$.00 8038.3000 PLN - NUMP \$.00 8038.3000 PLN - NUMER DISTIBUTION MATERIAL \$.00 8038.4000 PLN - NUMER DISTIBUTION MATERIAL \$.00 8038.4000 PLN - NUMER DISTIBUTION LABOR \$.00 8038.4000 PLN - NOMER DISTIBUTION LABOR \$.00						\$0,000.00
8036.1700 PLN - RENTAL EQUIPMENT \$.00 8036.1900 PLN - WATER DISPOSAL / SWD 8036.2000 PLN - WATER DISPOSAL \$.00 8036.2100 PLN - INSPECTION & TESTING 8036.2000 PLN - ONTRACT LABOR \$.00 8036.200 PLN - FRACT TANK RENTAL E 8036.2700 PLN - SUPERVISION \$.00 8036.200 PLN - FRACT TANK RENTAL E 8036.2700 PLN - TRACT AMAR RENTAL \$.00 8036.200 PLN - FLOWLING \$.40 8036.2000 PLN - TREATING EQUIPMENT \$.00 8036.300 PLN - VALVES FITTINGS & PIPE \$.40 8036.3010 PLN - OWRESSOR \$.00 8036.300 PLN - NUTRESSOR \$.00 8036.3020 PLN - OWRESSOR \$.00 8036.300 PLN - NUTRESSOR \$.00 8036.3010 PLN - NUTRESSOR \$.00 8036.300 PLN - NUTRESSOR \$.00 8036.3020 PLN - NUTRESSOR \$.00 8036.300 PLN - NUTRESSOR \$.00 8036.3000 PLN - NUTRESSOR \$.00 8036.300 PLN - NUTRESSOR \$.00 <tr< td=""><td></td><td></td><td></td><td></td><td></td><td>\$.00</td></tr<>						\$.00
8038.2000 PLN - WASTE DISPOSAL \$.00 8038.2100 PLN - INSPECTION & TESTING 8038.2200 PLN - SUPERVISION \$.00 8032.2300 PLN - FRAC TANK RENTAL 8038.2200 PLN - SUPERVISION \$.00 8032.2300 PLN - FRAC TANK RENTAL 8038.2200 PLN - PIN SUPERVISION \$.00 8036.2300 PLN - FRAC TANK RENTAL 8038.2000 PLN - TRAK RATTERY \$.00 8036.3300 PLN - SEPARATOR / SCRUBBER 8036.3300 PLN - TANK RATTERY \$.00 8036.3300 PLN - VALVES FITTINGS & PIPE 8036.3300 PLN - NUMP \$.00 8036.300 PLN - VALVES FITTINGS & PIPE 8036.3500 PLN - NUMP \$.00 8036.300 PLN - NUESTIBUTION MATERIAL \$.00 8036.3500 PLN - NUMATION \$.00 8036.400 PLN - SERTINATION \$.00 8036.4500 PLN - NURATION \$.00 8036.400 PLN - SERTINATION \$.00 8036.4500 PLN - CONTINACTON \$.00 8036.400 PLN - CONTINACTON \$.00 8040.1100 IFC - CONTINGENCY \$.00						\$.00
8038.2200 PLN - CONTRACT LABOR \$.00 8036.2300 PLN - FRAC TANK RENTAL 8038.2200 PLN - PIPELINE \$.00 8038.2300 PLN - CONSULTING SERVICES 8038.2200 PLN - PIPELINE \$.00 8038.2300 PLN - CONSULTING SERVICES 8038.2300 PLN - TANK BATTERY \$.00 8038.3300 PLN - SEPARATOR / SCRUBBER \$.00 8038.3300 PLN - TANK BATTERY \$.00 8038.3300 PLN - VALVES FITTINGS & PIPE \$.00 8038.3300 PLN - PUN-PUMP \$.00 8038.3400 PLN - VALVES FITTINGS & PIPE \$.00 8038.3300 PLN - COMPRESSOR \$.00 8038.400 PLN - NUTOR ISTRIBUTION MATERIAL \$.00 8038.4300 PLN - AUTOMATION \$.00 8038.400 PLN - SAFETY / ENVIRONMENTAL \$.00 8038.4300 PLN - CONTINGENCY \$.00 8040.100 IFC - CONTINGENCY \$.00 8040.1400 IFC - RONZA BLOCATIONS / PITS \$.00 8040.1500 IFC - COMPLETION RIG \$.00 8040.1400 IFC - RONTACT LABORROUT \$.00						\$.00
8036.2700 PLN - PIPELINE \$.00 8036.2800 PLN - FLOWLINE \$.4 8036.2000 PLN - TANK BATTERY \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER \$.00 8036.3100 PLN - TANK BATTERY \$.00 8036.3200 PLN - VALVES FITTINGS & PIPE \$.00 8036.3100 PLN - COMPRESSOR \$.00 8036.3400 PLN - VALVES FITTINGS & PIPE \$.00 8036.300 PLN - OWER DISTRIBUTION MATERIAL \$.00 8036.3400 PLN - NOVER DISTRIBUTION LABOR \$.00 8036.400 PLN - NOVER DISTRIBUTION MATERIAL \$.00 8036.400 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.400 PLN - NURANCE \$.00 8046.400 PLN - SAFETY / ENVIRONMENTAL \$.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.120 IFC - COMPARY LABOR \$.00 8040.1100 IFC - RAC WATER RECOVERY \$.000 8040.1700 IFC - IELL / POWER \$.00 8040.1600 IFC - FORAC WATER RECOVERY \$.250,000.00 8040.1700 IFC - IELL / POWER \$.00 8040.2000 IFC -						\$.00
8036.2900 PLN - TANK BATTERY \$.00 8036.300 PLN - SEPARATOR / SCRUBBER 8036.2900 PLN - TREATING EQUIPMENT \$.00 8036.300 PLN - VALVES FITTINGS & PIPE 8036.300 PLN - OMPRESSOR \$.00 8036.300 PLN - METER 8036.300 8036.300 PLN - OMPRESSOR \$.00 8036.300 PLN - METER 8036.300 8036.300 PLN - OMPRESSOR \$.00 8036.300 PLN - METER 8036.300 8036.300 PLN - AUTOMATION \$.00 8036.400 PLN - NOWER DISTRIBUTION MATERIAL \$.00 8036.4300 PLN - NUNRONMENTAL \$.00 8036.400 PLN - COMPARY LABOR \$.00 8036.4300 PLN - CONTINGENCY \$.00 8036.400 PLN - COMPARY LABOR \$.00 8040.100 IFC - CONLOS ALCATIONS / PITS \$.00 804.100 IFC - COMPLETION RIG \$.53 8040.100 IFC - COLLED TUBING \$.00 804.170 IFC - CELL / POWER \$.80 8040.100 IFC - COLLED TUBING \$.00 804.170 IFC - CELL / POWER \$.80 <	8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.3100 PLN - TREATING EQUIPMENT \$.00 8036.3200 PLN - VALVES FITTINGS & PIPE 8036.3200 PLN - NUMP 8036.3200 PLN - NUMP 8036.300 PLN - NUMP 8036.300 PLN - NUMP 8036.300 PLN - NUMP 8036.300 PLN - COMPRESOR 8036.300 PLN - POWER DISTRIBUTION MATERIAL 800 8036.3200 PLN - NUMP NUMP 8036.3200 PLN - NUMP NUMP 8036.320 PLN - NUMP 8036.320 PLN - NUMP 8036.320 PLN - NUMP NUMP 8036.320 PLN - SAFETY / ENVIRONMENTAL 8036.320 PLN - COMPANY LABOR 8036.330 PLN - CONTINGENCY \$000 8036.4300 PLN - COMPANY LABOR 8040.100 IFC - COMPLETION RIG \$5 8040.100 IFC - COMPLETION RIG \$5 8040.100 IFC - FLEL / POWER \$5 8040.100 IFC - FLEL / FOWER \$5 8040.100 IFC - REACMATER RECOVERY \$20.000.00 8	8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.3300 PLN - PUMP \$.00 8036.3400 PLN - METER 8036.3400 PLN - METER 8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - BUSTRIBUTION LABOR 8036.3600 PLN - POWER DISTRIBUTION LABOR 8036.3600 PLN - POWER DISTRIBUTION LABOR 8036.3700 PLN - AUTOMATION \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL 8036.4500 PLN - NUTRONMENTAL 8036.4500 PLN - COMTRONO \$.00 8036.4500 PLN - CONTINGENCY \$.00 8036.4100 PLC - CONTINGENCY \$.00 8040.1500 FLC - CONTINGENCY \$.00 8040.1500 FLC - COMPLETION RIG \$.53 8040.1100 IFC - CONTINGENCY \$.00 8040.1500 IFC - CUED TUBING \$.53 8040.1600 IFC - CONTINGENCASED HOLE \$.00 8040.1500 IFC - CUED TUBING \$.53 8040.1600 IFC - COLED TUBING \$.00 8040.1500 IFC - COMPLETION RIG \$.53 8040.1600 IFC - COLED TUBING \$.00 8040.1500 IFC - COMPLETION RIG \$.53 8040.1600 IFC - COMPLETION FLUID \$.000 8	8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3600 PLN - NUTOMATION 8036.3600 PLN - NUTOMATION LABOR 8036.3700 PLN - AUTOMATION \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL 8036.4000 PLN - COMPARESIDATION LABOR 8036.4000 PLN - CAMPANI LABOR 8036.4000 PLN - CAMPANI LABOR 8036.4000 PLN - COMPARISATION LABOR 8036.4500 PLN - COMPARISATION LABOR 8040.1500 IFC - COMPLETION RIIG \$53 8040.1000 IFC - COMPARISATING A SERVICES \$000.1500 IFC - FUEL / POWER 8040.1500 IFC - COMPLETION RIIG \$53 8040.2000 IFC - TRUCKINGVACUUM/TRANSP \$20,000.00 8040.200 IFC - COMPLETION RIIG \$50 8040.200 IFC -	8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3700 PLN - AUTOMATION \$.00 8036.4300 PLN - AUTOMATION \$.00 8036.4300 PLN - CONTINGENCY \$.00 8036.4500 PLN - CONTINGENCY \$.00 Account Description Total (\$) 8040.100 IFC - ROADS LOCATIONS / PITS \$.00 8040.100 IFC - COLED TUBING \$.00 8040.200 IFC - COLED TUBING \$.00 8040.200 IFC - COLED TUBING \$.00 8040.200 IFC - CONFLETION FLUID \$.20,000.00 8040.200 IFC - CONTRACT LABOR/ROUSTABOUT \$.20,000.00	8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3700 PLN - AUTOMATION \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL 8036.4300 8036.4300 PLN - INSURANCE \$.00 8036.4400 PLN - COMPANY LABOR 8036.4400 PLN - COMPANY LABOR 8036.4500 PLN - CONTINGENCY \$.00 8040.1200 IFC - COMPLETION RIG \$.33 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.33 8040.1000 IFC - WIRELINE OPEN/CASED HOLE \$.00 8040.1200 IFC - CEMENTING & SERVICES \$.33 8040.1800 IFC - FRAC WATER RECOVERY \$.250,000.00 8040.1200 IFC - INSPECTION & TESTING \$.33 8040.2000 IFC - COMPLETION FLUID \$.20,000.00 8040.2200 IFC - CEMENTING & SERVICES \$.34 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$.20,000.00 8040.2400 IFC - CASING CREW AND TOOLS \$.36 8040.2000 IFC - WELL SESTING / FLOWBACK \$.150,000.00 8040.2400 IFC - NETAL & SUPPLIES \$.36 8040.3200 IFC - WELLSTE SUPERVISION \$.20,000.00 8040.3400 IFC - SUNTRON ME	8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.4300 PLN - INSURANCE \$000 8036.4500 PLN - CONTINGENCY \$000 Account Description Total (\$) 8040.1000 IFC - ROADS LOCATIONS / PITS \$000 8040.1000 IFC - WIRELINE OPEN/CASED HOLE \$000 8040.1000 IFC - COLED TUBING \$040.1500 IFC - COMPLETION RIG \$33 8040.1000 IFC - FRAC WATER RECOVERY \$2550,000.00 8040.1500 IFC - CASING GREW AND TOOLS \$840.200 8040.2000 IFC - FRAC WATER RECOVERY \$250,000.00 8040.200 IFC - CASING GREW AND TOOLS \$840.200 IFC - CONPLETION FLUID \$840.200 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.200 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.200 IFC - NELLINE SUPPLIES \$840.200 IFC - NELLINE SUPPLIES \$840.300 IFC - NELLINE SUPPLIES \$840.300 \$840.300 \$840.300 IFC - NELLINE SUPPLIES \$840.300 \$840.300 IFC - NELLINE SUPPLIES \$840.300 IFC - NELLINE SUPPLIES \$840.300 \$840.300 IFC - SWATER REPAIR \$840.300 \$840.300 IFC - SWELLINE SUPPLIES \$840.40	8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.4500 PLN - CONTINGENCY \$.00 Account Description Total (\$) Account Description 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$\$3 8040.1400 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$\$3 8040.1800 IFC - COLLED TUBING \$\$.00 8040.1700 IFC - CEMENTING & SERVICES \$\$ 8040.1809 IFC - FRAC WATER RECOVERY \$\$250,000.00 8040.1200 IFC - CEMPLETION & TESTING \$\$ 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$\$20,000.00 8040.2200 IFC - CONTRACT LABOR/ROUSTABOUT \$\$ \$\$ 8040.3000 IFC - FISHING TOLS & SERVICES \$\$ \$\$ 8040.2800 IFC - NATERIAL & SUPPLIES \$\$ 8040.3200 IFC - CONTINGENCY \$\$ \$\$ 8040.2800 IFC - NELL TESTING / FLOWBACK \$\$ \$\$ 8040.3200 IFC - FISHING TOLS & SERVICES \$\$ 8040.3400 IFC - RENTAL EQUIPMENT \$\$ 8040.4200 IFC - CONTINGENCY <td< td=""><td>8036.3700</td><td>PLN - AUTOMATION</td><td>\$.00</td><td>8036.4000</td><td>PLN - SAFETY / ENVIRONMENTAL</td><td>\$.00</td></td<>	8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
AccountDescriptionTotal (\$)AccountDescription8040.1100IFC - ROADS LOCATIONS / PITS\$.008040.1200IFC - COMPLETION RIG\$38040.1400IFC - WIRELINE OPEN/CASED HOLE\$.008040.1200IFC - FUEL / POWER8040.12008040.1200IFC - COMPLETION RIG\$38040.1800IFC - COLED TUBING\$.008040.1200IFC - FUEL / POWER8040.1700IFC - CEMENTING & SERVICES8040.12008040.2200IFC - FUEL / POWER8040.12008040.22008040.2200IFC - CEMENTING & SERVICES8040.22008040.2200IFC - CEMENTING & SERVICES8040.2200IFC - CASING CREW AND TOOLS8040.2200IFC - CASING CREW AND TOOLS8040.2200IFC - CASING CREW AND TOOLS8040.23008040.2300IFC - FISHING TOOLS & SERVICES\$008040.2300IFC - FUEL TESTING / FLOWBACK\$150.000.008040.3100IFC - MATERIAL & SUPPLIES8040.3100IFC - WELLTES DERVISION\$20,000.008040.3100IFC - CONTRACT LABOR/ROUSTABOUT\$20,000.008040.3100IFC - SAFETY / ENVIRONMENTAL\$58040.4200IFC - CONTINGENCY\$.00\$000.2000IFC - SAFETY / ENVIRONMENTAL\$58040.3100IFC - SUBSURFACE REPAIR\$040.4400IFC - SUBSURFACE PUMPS8040.4500IFC - TUBING\$.00\$000.2000IFC - SUBSURFACE PUMPS\$040.3100IFC - WELL STIMULATION/FRACTURE\$68040.4500IFC - TOUTINGENCY\$.00\$000.2000\$000.2000IFC - SUBSURFACE PUMPS\$040.3100IFC - SUBSURFACE PUMPS8045.1300TFC - TUB		PLN - INSURANCE		8036.4400	PLN - COMPANY LABOR	\$.00
8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1100 IFC - WIRELINE OPEN/CASED HOLE \$.00 8040.1400 IFC - COILED TUBING \$.00 8040.1600 IFC - COILED TUBING \$.00 8040.1200 IFC - FUEL / POWER \$.00 8040.1899 IFC - FAC WATER RECOVERY \$.250,000.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$.20,000.00 8040.2000 IFC - COMPLETION FLUID \$.20,000.00 8040.2000 IFC - COMPLETION FLUID \$.20,000.00 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$.20,000.00 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$.20,000.00 8040.2000 IFC - FULL / FOWBACK \$.100,000 8040.2000 IFC - FULL / FOWBACK \$.100,000 8040.300 IFC - FISHING TOOLS & SERVICES \$.00 8040.4200 IFC - FONDELSTEN UPERVISION \$.20,000.00 8040.4200 IFC - CONTINGENCY \$.000 8040.4200 IFC - FULLISTE SUPERVISION \$.20,000.00 8040.4200 IFC - WOLLSTE VELVERVISION \$.20,000.00	8036.4500	PLN - CONTINGENCY	\$.00			
8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$0.0 8040.1600 IFC - COILED TUBING \$0.0 8040.1600 IFC - FRAC WATER RECOVERY \$250,000.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2300 IFC - COMPLETION FLUID \$20,000.00 8040.2000 IFC - COMPLETION FLUID \$20,000.00 8040.2000 IFC - COMPLETION FLUID \$20,000.00 8040.2000 IFC - COMTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2000 IFC - FUEL/ POWBER 8040.200 8040.2000 IFC - COMPLETION FLUID \$20,000.00 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2000 IFC - FUEL/ POWBER 8040.200 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.200 IFC - FUEL/ POWBER \$0.00 8040.300 IFC - WELL TSTING / FLOWBACK \$100,000.00 8040.300 IFC - FUELSTING / FLOWBACK \$100,000.00 8040.300 IFC - FUELSTING / FLOWBACK	Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1600 IFC - COILED TUBING \$00 8040.1700 IFC - CEMENTING & SERVICES 8040.1899 IFC - FRAC WATER RECOVERY \$250,000.00 8040.1700 IFC - INSPECTION & TESTING \$ 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2000 IFC - COMPLETION FLUID \$ 8040.200 IFC - COMPLETION FLUID \$ 8040.200 IFC - CASING CREW AND TOOLS \$ 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - MATERIAL & SUPPLIES \$ 8040.3200 IFC - FISHING TOOLS & SERVICES \$ 8040.3100 IFC - WELL HEAD/FRAC TREE REPAIR \$ 8040.3200 IFC - VELLI TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - RENTAL EQUIPMENT \$ 8040.3200 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$ 8040.4200 IFC - CONTINGENCY \$ 8040.4400 IFC - COMPANY LABOR \$ 8040.4500 IFC - TUBING \$ 8040.2500 IFC - WELL STIMULATION/FRACTURE \$ 8045.1300 TFC - TUBING						\$30,000.00
8040.1899 IFC - FRAC WATER RECOVERY \$250,000.0 8040.1900 IFC - INSPECTION & TESTING \$ 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.0 8040.200 IFC - COMPLETION FLUID \$20,000.0 8040.200 IFC - CASING CREW AND TOOLS 8040.200 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.0 8040.200 IFC - CASING CREW AND TOOLS 8040.200 IFC - VELL TESTING / FLOWBACK \$150,000.0 8040.200 IFC - WELL TESTING / FLOWBACK \$150,000.0 8040.300 IFC - WELL TESTING / FLOWBACK \$100.000 8040.300 IFC - RENTAL & SUPPLIES 8040.300 IFC - WELL STING / FLOWBACK \$100.000 8040.300 IFC - WELL TESTING / FLOWBACK \$100.000 8040.300 IFC - WELL TESTING / FLOWBACK \$100.000 8040.300 IFC - WELL STING / FLOWBACK \$100.000 8040.300 IFC - WELL TESTING / FLOWBACK \$100.000 8040.300 IFC - WELL STINUCATINE \$100.000 \$100.0000 \$100.						\$.00
8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$20,000.00 8040.2200 IFC - CASING CREW AND TOOLS 8040.2200 8040.2200 IFC - MATERIAL & SUPPLIES 8040.2200 8040.2200 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3200 IFC - FISHING TOOLS & SERVICES \$040.3200 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$55 8040.4200 IFC - CONTINGENCY \$000 8040.4400 IFC - COMPANY LABOR \$50 8040.4200 IFC - SWABBING \$000 \$000.2500 IFC - WELL STIMULATION/FRACTURE \$50 8040.4200 IFC - TUBING \$100.000 \$000.2500 IFC - SUGKER RODS & ACCESSORY \$6040.2500 IFC - SUGKER RODS & ACCESSORY \$6045.1200 TFC - SUGKER RODS & ACCESSORY \$6045.1700 TFC - SUBSURFACE PUMPS \$6045.1700 TFC - PACKER/DOWNHOLE TOOLS \$11				-		\$.00
8040.2300 IFC - COMPLETION FLUID \$20,000.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2400 IFC - MATERIAL & SUPPLIES 8040.2300 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR 8040.3100 IFC - WELLSTES UPERVISION \$20,000.00 8040.3400 IFC - RENTAL EQUIPMENT \$55 8040.3200 IFC - CONTINGENCY \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$58 8040.4200 IFC - CONTINGENCY \$0.00 8040.4400 IFC - COMPANY LABOR \$58 8040.4500 IFC - SWABBING \$0.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$58 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$6045.1200 TFC - SUCKER RODS & ACCESSORY \$6045.1200 TFC - SUBSURFACE PUMPS \$6045.1700 TFC - PACKER/DOWNHOLE TOOLS \$11<						\$5,000.00
8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - MATERIAL & SUPPLIES 8040.2800 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELL TESTING / FLOWBACK \$250,000.00 8040.3100 IFC - RENTAL EQUIPMENT \$55 8040.3200 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$55 8040.4200 IFC - CONTINGENCY \$0.00 8040.4400 IFC - COMPANY LABOR \$600.2500 IFC - SAFETY / ENVIRONMENTAL \$800.2500 IFC - WELL STIMULATION/FRACTURE \$600.2500 IFC - SUBSURFACEURE \$600.2500 IFC - TUBING \$600.2500 IFC - SUGKER RODS & ACCESSORY \$600.2500 IFC - SUGKER RODS & ACCESSORY \$600.2500 IFC - SUBSURFACE PUMPS \$600.2500 IFC - SUBSURFACE PUMPS \$600.2500 IFC - PACKER/DOWNHOLE TOOLS \$11 \$601.2500 IFC - PACKER/						\$.00
8040.2900 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR 9040.3100 IFC - WELLTESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR 9040.3100 IFC - WELLSITE SUPERVISION \$50,000.00 8040.3200 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3400 IFC - RENTAL EQUIPMENT \$50,000 \$8040.3400 IFC - SAFETY / ENVIRONMENTAL \$50,000 \$8040.3400 IFC - SAFETY / ENVIRONMENTAL \$50,000 \$8040.3400 IFC - COMPANY LABOR \$50,000 \$8040.3400 IFC - COMPANY LABOR \$50,000 \$8040.3500 IFC - SWABBING \$50,000 \$8040.3200 IFC - WELL STIMULATION/FRACTURE \$60,000 \$8040.3500 IFC - TUBING \$100 \$70,000 \$8040.3200 IFC - SUGKER RODS & ACCESSORY \$8040.3200 \$8040.3200 IFC - SUGKER RODS & ACCESSORY \$8040.3100 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$20,000.00 \$8045.1200 TFC - SUGKER RODS & ACCESSORY \$8045.1200 TFC - SUGKER RODS & ACCESSORY \$8045.1300 TFC - PROD LINER & EQUIPMENT \$\$20,000.00 \$8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$\$1 8045.1900 TFC - PUMPING UNITS /SURFA						\$.00
8040.3200 IFC - FISHING TOOLS & SERVICES \$00 8040.3400 IFC - RENTAL EQUIPMENT \$55 8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$5 8040.4200 IFC - CONTINGENCY \$00 8040.4400 IFC - COMPANY LABOR \$6 8040.4500 IFC - SWABBING \$00 8040.4200 IFC - TUBING \$6 Account Description Total (\$) 8040.2500 IFC - SUCKER RODS & ACCESSORY \$6 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$6 8045.1600 TFC - PROD LINER & EQUIPMENT \$00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$1 8045.1900 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.300 TFC - WELLHEAD EQUIPMENT \$4 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.300 TFC - MEASURMENT EQUIPMENT \$3						\$.00
8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$ 8040.4200 IFC - CONTINGENCY \$.00 8040.4300 IFC - COMPANY LABOR 8040.4400 IFC - COMPANY LABOR 8040.4400 IFC - COMPANY LABOR 8040.4500 IFC - SWABBING \$ 8040.4500 IFC - SWABBING \$ 8040.4500 IFC - WELL STIMULATION/FRACTURE \$ 8040.4500 IFC - TUBING \$ 8040.4500 IFC - SUGKER RODS & ACCESSORY \$ \$ 8045.1200 TFC - SUGKER RODS & ACCESSORY \$ 8045.1200 TFC - SUBSURFACE PUMPS \$						\$.00
8040.4200 IFC - CONTINGENCY \$0.0 8040.4400 IFC - COMPANY LABOR \$0.0 8040.4500 IFC - SWABBING \$0.0 8040.4400 IFC - COMPANY LABOR \$0.0 Account Description Total (\$) 8040.2500 IFC - WELL STIMULATION/FRACTURE \$0.0 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$0.0 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$0.0 8045.1600 TFC - PROD LINER & EQUIPMENT \$0.0 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$1 8045.1900 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - WELLHEAD EQUIPMENT \$3 8045.3100 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 \$30 \$310 \$310 \$310				-		\$50,000.00
8040.4500 IFC - SWABBING \$00 8040.2500 IFC - WELL STIMULATION/FRACTURE Account Description Total (\$) Account Description 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY 8045.1200 1FC - SUGKER RODS & ACCESSORY 8045.1200 1FC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.1200 1FC - WELLHEAD EQUIPMENT \$33 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100						\$5,000.00
Account Description Total (\$) Account Description 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY 8045.1200 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS 8045.1900 8045.1900 TFC - PROD LINER & EQUIPMENT \$0.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$11 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$32				-		\$.00
8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY 9000000000000000000000000000000000000			1			\$.00
8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$1 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$4 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 \$45.3100 TFC - MEASURMENT EQUIPMENT \$3	-	·			•	Total (\$)
8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$1 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$4 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$3						\$.00
8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$4 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$3						\$.00
8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$3	-					\$10,000.00
						\$40,000.00
						\$30,000.00
8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$3 8045.3500 TFC - CONTINGENCY \$.00 8045.4400 TFC - COMPANY LABOR \$3						\$30,000.00



Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	_
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	_
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description

9500' Lateral SBSG **Property Name** Klondike 9 State Com 134H State NM AFE Type **Drill and Complete** Operator Permian Resources Operating, LLC Field Delaware Basin - NM Estimated TVD (ft) Scheduled Spud Date See Proposal TBSG Target Zone Estimated MD (ft) See Proposal Sub-Target Zone

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	5200 IDC - CONTINGENCY \$110,355.0				
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

Received by OCD: 7/17/2024 11:26:47 AM

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1700	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$19,478.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000 8036.2200	PLN - WASTE DISPOSAL PLN - CONTRACT LABOR	\$.00 \$.00	8036.2100 8036.2300	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL	\$.00
8036.2200	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2400	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
		\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$00,000.00	0010.0100		
8045.2500 8045.3200	TFC - VALVES / CONNECTIONS / FITINGS TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00



Klondike – Chronology of Communication

- April 30, 2024 Proposal letter sent to Linda Schwarz.
- June 7, 2024 Resent proposal letter to another address for Linda Schwarz.
- June 27, 2024 Received Linda Schwarz election to participate.
- July 11, 2024 Emailed Linda a copy of the subject JOA.
- July 11, 2024 Called Linda regarding JOA.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23050, EDDY COUNTY, NEW MEXICO.

CASE NO. 24626 ORDER NO. R-23050

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

 I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit B-3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On July 6, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy <u>July 16, 2024</u> Date

> Permian Resources Operating, LLC Case No. 24626 Exhibit B



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

July 2, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24626 & 24627 – Applications of Permian Resources Operating, LLC to Pool Additional Interests Under Order Nos. R-23050 & R-23051, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 25, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting date. system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) e-mail or via to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely,

<u>/s/ Dana S. Hardy</u> Dana S. Hardy

Permian Resources Operating, LLC Case No. 24626 Exhibit B-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NOS. R-23050 & R-23051, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24626 & 24627 ORDER NOS. R-23050 & R-23051

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Linda E Schwartz	07/02/24	07/15/24
324 W Ramona Ave.		
Colorado Springs, CO 80905		
Linda E Schwartz	07/02/24	07/08/24
6845 W. 60th Ave.		
Arvada, CO 80003		

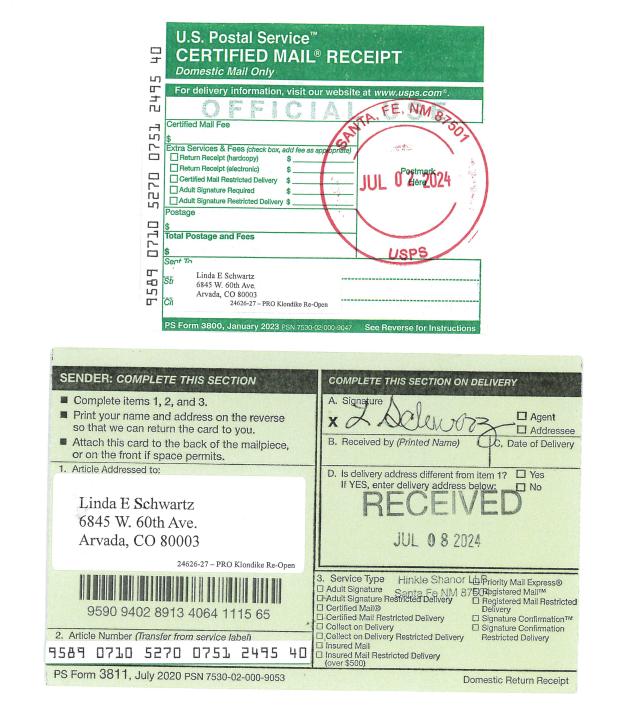
Permian Resources Operating, LLC Case No. 24626 Exhibit B-2

сл ГЛ	U.S. Postal Service [™] CERTIFIED MAIL [®] Domestic Mail Only		
다 	For delivery information, visit our	website at www.nsps.com [®] .	
ru ra	Certified Mail Fee	CON SO	
2 2 2	Extra Services & Fees (check box, add fee as app Return Receipt (hardcopy) S	propriate)	
	Return Receipt (electronic) S Certified Mail Restricted Delivery	JUL U 2 postmark	
	Adult Signature Required \$		
	Postage \$		
120	Total Postage and Fees \$ Sent To	USPS	
۲ ع	Linda E Schwartz St 324 W Ramona Ave.		
1 5 2	Colorado Springs, CO 80905 24626-27 – PRO Klondike Re-Ope	n	
	PS Form 3800, January 2023 PSN 7530-02	2-000-9047 See Reverse for Instructions	
SENDER: COMPLE	TE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
Complete items 1	, 2, and 3.	A. Signature	Agent Addressee
so that we can ret	nd address on the reverse turn the card to you.	B. Received by (Printed Name)	C. Date of Delivery
or on the front if s	o the back of the mailpiece, space permits.	D. Is delivery address different from ite	Yes
1. Article Addressed to		If YES enter delivery address perc	No
Linda E St	and the second se	JUL 1 5 2024	
324 W Ram	ona Ave. prings, CO 80905		
Colorado S	24626-27 – PRO Klondike Re-Open	Hinkle Shanor LLP Santa Fe NM 87504	Priority Mall Express®
			Registered Mail TM Registered Mail Restricted
9590 9402	8913 4064 1115 72	Certified Mail® Certified Mail Restricted Delivery Certified Mail Restricted Delivery	Delivery Signature Confirmation TM Signature Confirmation
2. Article Number (Tra	ansfer from service label)	Collect on Delivery Restricted Delivery Insured Mail	Restricted Delivery
9589 0710 5	5270 0751 2495 33	Insured Mail Restricted Delivery (over \$500)	La Poturo Poceint

Permian Resources Operating, LLC Case No. 24626 Exhibit B-3

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053



AFFIDAVIT OF PUBLICATION

County of Eddy, State of New Mexico

Carlsbad	Current-Argus
102 S. Canyon Street	AD#2520 PRO Klondike Re-
Carlsbad, NM 88220	Open 24626

I, the publisher/agent of Carlsbad Current-Argus of Eddy County, in the State of New Mexico. States that this newspaper is a qualified newspaper, published and of general circulation in said county, was published in regular edition of said paper, and that the notice of which the annexed is a copy was published on the following dates:

PUBLICATION DATES

July 6, 2024

N Bitton

Nicole Billon, Customer Service Rep		
Signed and sworn to before me on this	1 2009	2024 Year
Their Metger My commiss	KELLI METZGER RY PUBLIC, STATE OF OHIO SION EXPIRES OCTOBER 19 Otary Public	
My commission expires: Commission#	,2024	

Seal

Publication Fee \$ 78.60

Calculation Measurement

Words	Tab lines	Columns	Insertions

CherryRoad Media

PUBLIC NOTICE

This is to notify all interested parties, including Linda E Schwartz; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24626). The hearing will be conducted on July 25, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https:// www.emnrd.nm.gov/ocd/hearinginfo/. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23050 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Klondike 9 State Com #123H and Klondike 9 State Com #133H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

2520-Published in the Carlsbad Current-Argus on July 6, 2024.

Permian Resources Operating, LLC Case No. 24626 Exhibit B-4