

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 25, 2024**

CASE NO. 24429

BENT TREE 9-11 FED COM 337H-338H WELLS

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF AN OVERLAPPING
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24429


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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24429	APPLICANT'S RESPONSE
Date	July 25, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Approval of Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Bent Tree
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801) to the base of the Bone Spring formation
Pool Name and Pool Code:	TBD
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	West-East
Description: TRS/County	S2 of Sections 9 and 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, at 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801)
Proximity Tracts: If yes, description	Yes, N2S2 of Sections 9 and 10, and the N2SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
Proximity Defining Well: if yes, description	Bent Tree 9-11 State Com 338H
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bent Tree 9-11 State 337H (API pending) SHL: 891' FSL & 570' FEL (Unit P) of Section 8 BHL: 2310' FSL & 2665' FWL (Unit K) of Section 11 Target: Bone Spring Orientation: West-East Completion: Standard Location
Well #1	Bent Tree 9-11 State 338H (API pending) SHL: 838' FSL & 542' FEL (Unit P) of Section 8 BHL: 1000' FSL & 2649' FWL (Unit N) of Section 11 Target: Third Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit C
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	Exhibits C and D
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-2 & D-1
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	7/18/2024

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF AN OVERLAPPING
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24429

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a standard 800-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted owners in the proposed spacing unit. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to pool all uncommitted mineral interests from the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801) to the base of the Bone Spring formation.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - **Bent Tree 9-11 State Com 337H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24429**

- **Bent Tree 9-11 State Com 338H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.

4. The completed interval of the Bent Tree 9-11 State Com 338H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit.

5. This proposed spacing unit will overlap the following existing and proposed spacing units in the Bone Spring formation:

- A 400-acre spacing unit comprised of the S2S2 of Section 9, S2S2 of Section 10, and the S2SW/4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 224H well to be drilled in a shallower interval of the Bone Spring formation;
- A 160-acre spacing unit comprised of the N2S2 of Section 10 dedicated to the Cerf 10 State 7H (30-015-42709) and Cerf 10 State 9H (30-015-42710) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713); and
- A 160-acre spacing unit comprised of the N2S2 of Section 11 dedicated to the Cedar 11 State 1H (30-015-42734) and Cerf 11 State 2H (30-015-42737) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713).

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

7. Approval of the overlapping spacing unit and the pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

CASE _____: **Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling 800-acre, more or less, spacing unit in an interval of the Bone Spring formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801) to the base of the Bone Spring formation. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Bent Tree 9-11 State Com 337H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and
- **Bent Tree 9-11 State Com 338H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.

The completed interval of the Bent Tree 9-11 State Com 338H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. This proposed spacing unit will overlap the following existing and proposed spacing units in the Bone Spring formation:

- A 400-acre spacing unit comprised of the S2S2 of Section 9, S2S2 of Section 10, and the S2SW/4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 224H well to be drilled in a shallower interval of the Bone Spring formation;
- A 160-acre spacing unit comprised of the N2S2 of Section 10 dedicated to the Cerf 10 State 7H (30-015-42709) and Cerf 10 State 9H (30-015-42710) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713); and
- A 160-acre spacing unit comprised of the N2S2 of Section 11 dedicated to the Cedar 11 State 1H (30-015-42734) and Cerf 11 State 2H (30-015-42737) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24429

SELF AFFIRMED STATEMENT OF DAVID BROUSSARD, LANDMAN

1. My name is David Broussard, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a Petroleum Landman. My responsibilities include the Permian Basin of New Mexico. I am familiar with the application filed by Devon in this matter and the status of the lands in the subject area. This is my first time testifying before the New Mexico Oil Conservation Division.

2. **Exhibit C-1** is a copy of my resume. It reflects that I have been employed as a landman for over 10 years. I believe that my educational background, work history and credentials qualify me to testify as an expert witness in petroleum land matters.

3. The mineral owners that Devon seeks to pool in this matter have not expressed any opposition to this proceeding.

4. Devon seeks an order approving and then pooling a standard 800-acre overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

5. The Bone Spring formation in the subject area contains an ownership depth severance at 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801), which is below the Second Bone Spring Sands and above the Third Bone Spring

intervals. In this case, Devon seeks to pool all uncommitted mineral interests from the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801) to the base of the Bone Spring formation.

6. This standard spacing unit will be initially dedicated to the following proposed wells:

- o **Bent Tree 9-11 State Com 337H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and
- o **Bent Tree 9-11 State Com 338H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.

The completed interval of the Bent Tree 9-11 State Com 338H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit.

7. **Exhibit C-2** contains a draft Form C-102 for the proposed initial wells. The pool and the pool code have not been identified because Devon has been informed that that the affected acreage is currently subject to the following pools:

- The SE4 of Section 9 is assigned to the Magruder; Bone Spring (Gas) Pool [80887] subject to 160-acre spacing; and
- The N2 and SW4 of Section 9, and all of Sections 10 and 11, are assigned to the Avalon; Bone Spring, East Pool [3713], an oil pool subject to 40-acre spacing.

Since the proposed wells are targeting the Third Bone Spring sands, and Devon expects the wells to produce oil, Devon anticipates the wells will be assigned to an oil pool to be

determined by the Division. I confirm that the first and last take points listed on the Form C-102s will be in orthodox locations if an oil pool is assigned.

8. This proposed spacing unit will overlap the following existing and proposed spacing units in the Bone Spring formation:

- a. A 400-acre spacing unit comprised of the S2S2 of Section 9, S2S2 of Section 10, and the S2SW/4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 224H well to be drilled in a shallower interval of the Bone Spring formation;
- b. A 160-acre spacing unit comprised of the N2S2 of Section 10 dedicated to the Cerf 10 State 7H (30-015-42709) and Cerf 10 State 9H (30-015-42710) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713); and
- c. A 160-acre spacing unit comprised of the N2S2 of Section 11 dedicated to the Cedar 11 State 1H (30-015-42734) and Cerf 11 State 2H (30-015-42737) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713).

9. All the affected working interest owners in the existing and proposed spacing units have been notified of this application for approval of an overlapping spacing unit.

10. **Exhibit C-3** identifies the tracts of land comprising the proposed spacing unit, the working interest ownership in each tract, and the consolidated working interest ownership in the proposed horizontal spacing unit. Devon has highlighted in yellow the mineral owners that it seeks

to pool, which includes a group of overriding royalty interest owners and record title owners. The subject acreage is comprised of state lands.

11. **Exhibit C-4** contains a sample of the well proposal letter sent to the working interest owners that Devon seeks to pool. The costs reflected in the AFE provided with this letter are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. Devon requests overhead and administrative rates of \$10,000 per month while drilling and \$1,000 per month while producing the well. These rates are consistent with the rates charged by Devon and other operators for similar wells in this area.


13. **Exhibit C-5** contains a chronology of the contacts with all the uncommitted working interest owner. In addition to sending the well proposal letters, Devon has made a good faith effort to obtain the voluntary joinder of these owners in the proposed spacing unit and initial well.

14. I have provided the law firm of Holland & Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing. In compiling these addresses, Devon has conducted a diligent search of all public records in the county where the proposed unit is located, reviewed telephone directories, and conducted computer searches. Devon has been able to locate addresses for all the parties that it seeks to pool.

15. Exhibits C-1 through C-5 were either prepared by me or compiled under my direction from company business records.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.



David Broussard

7-17-24
Date

32004964_v1

David J. Broussard, CPL

Mobile: (405) 802-9474
davidbroussard29@gmail.com

PROFESSIONAL EXPERIENCE

Devon Energy Corporation | Senior Staff Landman

- Delaware Basin Business Unit | Aug. 2023 - Present
 - Executed a multi-rig drilling program in New Mexico
 - Evaluated and transacted on numerous acreage trades
- Rockies Business Unit | Jun. 2018 – Aug. 2023
 - Managed over 160,000 leasehold acres including 8 federal exploratory units
 - Optimized appraisal and development program across five prospective formations
 - Increased rate of return from drilling program utilizing creative deal structures
 - Acted as land lead on multiple acquisition opportunities and government lease sales
- Exploration/New Ventures | Oct. 2015 – Jun. 2018
 - Worked with technical teams to develop and evaluate prospects in multiple states and basins in the lower 48
 - Executed an exploratory drilling program in multiple basins
 - Assembled and tested a 78,000-acre Delaware Basin prospect
 - Leased and drilled new basin entry opportunities utilizing a stealth approach
 - Acted as lead on divestitures in four states
- North Texas Business Unit | Jan. 2014 – Oct. 2015
 - Drilled development Barnett Shale wells
 - Leasehold maintenance associated with economically marginal wells
 - Strong emphasis on data cleanup

EDUCATION

Master of Science in Energy Legal Studies | Graduation July 2019
Oklahoma City University | Oklahoma City, OK

Bachelor of Business Administration in Energy Management and Accounting | Graduation December 2013
University of Oklahoma | Norman, OK

MEMBERSHIPS AND CERTIFICATIONS

American Association of Professional Landmen

- Certified Professional Landman

Oklahoma City Association of Professional Landmen

Rocky Mountain Mineral Law Foundation

- Attended Federal Oil & Gas Leasing Short Course - October 2019

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 25, 2024

Case No. 24429

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 25, 2024

Case No. 24429

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
6137	BENT TREE 9-11 STATE COM	337H
	DEVON ENERGY PRODUCTION COMPANY, L.P.	3253.7'

Surface Location

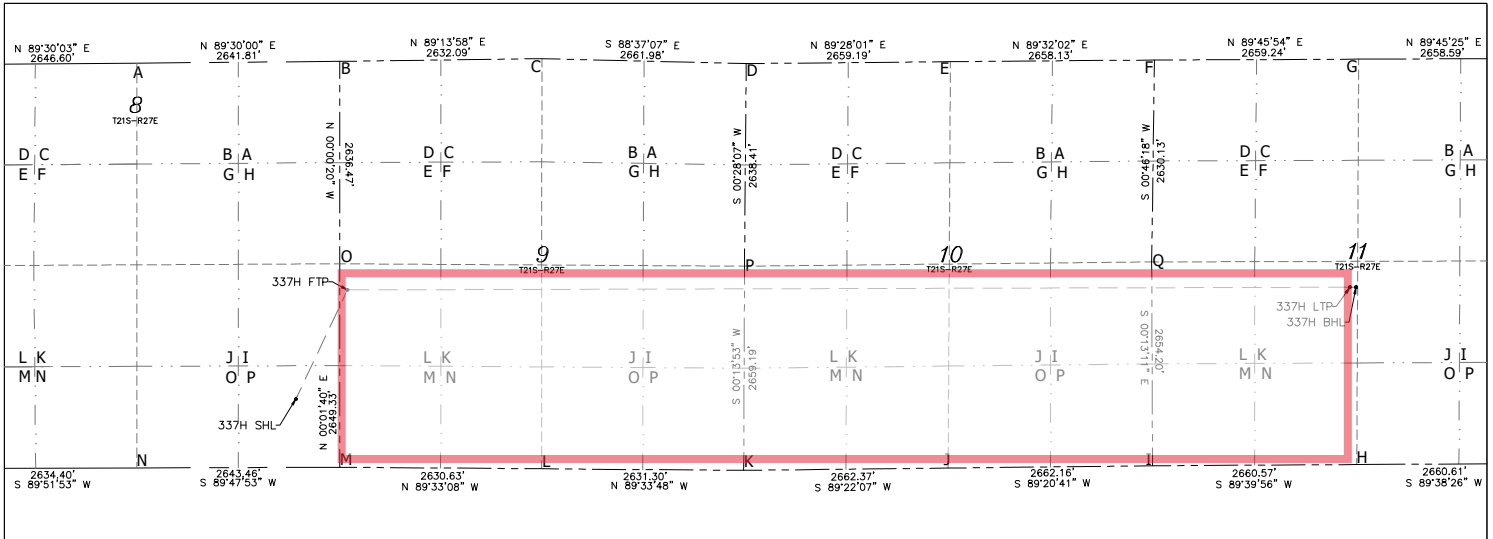
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	21-S	27-E		891	SOUTH	570	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	11	21-S	27-E		2310	SOUTH	2665	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BENT TREE 9-11 FED COM 337H
 EL: 3253.7'
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 N541989.42
 E580819.64
 LAT:32.489926
 LDN:104.205281

KICK OFF POINT
 CALLS:
 N:
 E:
 LAT:
 LDN:

FIRST TAKE POINT
 2310' FSL 100' FWL SEC. 9
 N543409.42
 E581490.77
 LAT:32.493827
 LDN:104.203099

LAST TAKE POINT
 2310' FSL 2585' FWL SEC. 11
 N543444.36
 E594546.61
 LAT:32.493872
 LDN:104.160753

BOTTOM OF HOLE
 N543444.83
 E594626.61
 LAT:32.493873
 LDN:104.160494

A=	N546362.89	E578748.97
B=	N546385.95	E581390.68
C=	N546421.19	E584022.53
D=	N546357.03	E586683.74
E=	N546381.76	E589342.82
F=	N546403.39	E592000.86
G=	N546414.30	E594600.07
H=	N541134.84	E594636.14
I=	N541119.31	E591975.61
J=	N541088.86	E589213.63
K=	N541029.53	E586651.42
L=	N541079.59	E584020.20
M=	N541100.14	E581389.65
N=	N541090.83	E578746.21
O=	N543749.48	E581390.93
P=	N543718.70	E586662.16
Q=	N543773.50	E591965.44

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 6/18/24
 Signature Date

Arianna Evans
 Printed Name

arianna.evans@dvn.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/2024

Signature & Seal of Professional Surveyor

ALBERT R. DEHOYOS
 NEW MEXICO
 23261
 PROFESSIONAL SURVEYOR

03/26/24

Certificate No. 23261 Albert R. Dehoyos
 DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BENT TREE 9-11 STATE COM	Well Number 337H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	9	21-S	27-E		2310	SOUTH	100	WEST	EDDY
Latitude 32.493827					Longitude 104.203099				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	11	21-S	27-E		2310	SOUTH	2585	WEST	EDDY
Latitude 32.493872					Longitude 104.160753				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	
OGRID No.	Operator Name	
6137	BENT TREE 9-11 STATE COM DEVON ENERGY PRODUCTION COMPANY, L.P.	
	Well Number	Elevation
	338H	3252.2'

Surface Location

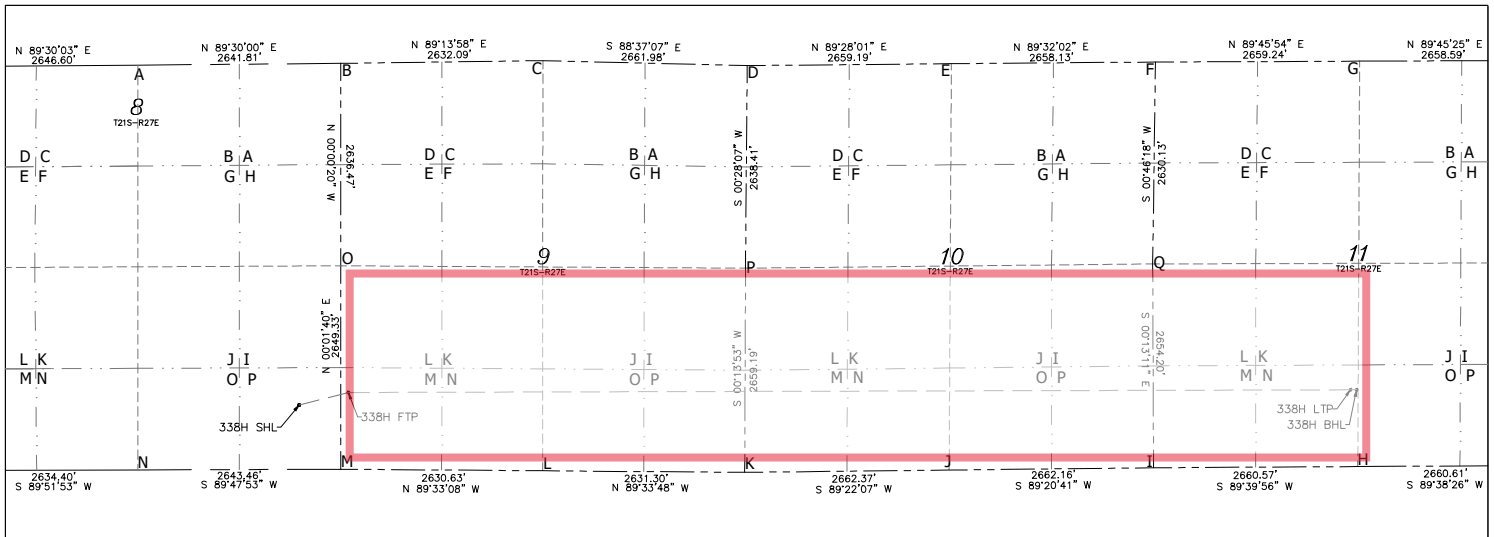
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	21-S	27-E		838	SOUTH	542	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	11	21-S	27-E		1000	SOUTH	2649	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BENT TREE 9-11 FED COM 338H
EL: 3252.2'
GEODETC COORDINATES NAD 83
NMSP EAST SURFACE LOCATION
N541936.55
E580848.00
LAT:32.489780
LDN:104.205189
KICK OFF POINT
CALLS:
N:
E:
LAT:
LDN:
FIRST TAKE POINT
1000' FSL 100' FWL SEC. 9
N542099.39
E581490.13
LAT:32.490226
LDN:104.203106
LAST TAKE POINT
1000' FSL 2569' FWL SEC. 11
N542134.30
E594540.67
LAT:32.490271
LDN:104.160779
BOTTOM OF HOLE
N542134.77
E594620.67
LAT:32.490272
LDN:104.160520

A=N546362.89 E578748.97
B=N546385.95 E581390.68
C=N546421.19 E584022.53
D=N546357.03 E586683.74
E=N546381.76 E589342.82
F=N546403.39 E592000.86
G=N546414.30 E594600.07
H=N541134.84 E594636.14
I=N541119.31 E591975.61
J=N541088.86 E589213.63
K=N541029.53 E586651.42
L=N541079.59 E584020.20
M=N541100.14 E581389.65
N=N541090.93 E578746.21
O=N543749.48 E581390.93
P=N543718.70 E586662.16
Q=N543773.50 E591965.44

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

6/18/24

Arianna Evans
Signature Date

Arianna Evans
Printed Name

arianna.evans@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/2024

Signature & Seal of Professional Surveyor

03/26/24

Certificate No. 23261 Albert R. Dehoyos
DRAWN BY: CM

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BENT TREE 9-11 STATE COM	Well Number 338H
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Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	9	21-S	27-E		1000	SOUTH	100	WEST	EDDY
Latitude 32.490226					Longitude 104.203106				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	11	21-S	27-E		1000	SOUTH	2569	WEST	EDDY
Latitude 32.490271					Longitude 104.160779				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
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KZ 06/29/2018

Case No. 24429

Exhibit “C-3”

S/2 of Section 9, S/2 of Section 10, and SW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico, Limited to those depths between 8,218’ measured depth and the base of the Bone Spring Formation

9				10				11			

Tract 1:
ST NM V0-6780
Sec. 9: W/2SW/4

(80 acres)



Tract 2:
ST NM V0-6789
Sec. 9: E/2SW/4

(80 acres)



Tract 3:
ST NM L0-1648
Sec. 9: SE/4

(160 acres)



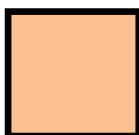
Tract 4:
ST NM K-3977
Sec. 10: S/2

(320 acres)



Tract 5:
ST NM V0-5010-1
Sec 11: NW/4 SW/4

(40 acres)



Tract 6:
ST NM V0-5010-1
Sec 11: NE/4 SW/4

(40 acres)



Tract 7:
ST NM K0-3633
Sec 11: S/2SW/4

(80 acres)



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24429

Case No. 24429

Bent Tree 9-11 State Com 337H

SHL: Sec. 8-21S-27E; 891' FSL & 570' FEL

BHL: Sec. 11-21S-27E; 2310' FSL & 2665' FWL

Bent Tree 9-11 State Com 338H

SHL: Sec. 8-21S-27E; 838' FSL & 542' FEL

BHL: Sec. 11-21S-27E; 1000' FSL & 2649' FWL

Case No. 24429

Exhibit "C-3"**OWNERSHIP BREAKDOWN – Limited to those depths between 8,218' measured depth and the base of the Bone Spring Formation****S/2 of Section 9, S/2 of Section 10, and SW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico****TRACT 1 OWNERSHIP (encompassing the W/2 SW/4 of Section 9-T21S-R27E, being 80 acres)**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	100%	Committed
TRACT 1 TOTAL	80.0000	100.0000%	

TRACT 2 OWNERSHIP (encompassing the E/2 SW/4 of Section 9-T21S-R27E, being 80 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	100%	Committed
TRACT 2 TOTAL	80.0000	100.0000%	

TRACT 3 OWNERSHIP (encompassing the SE/4 of Section 9-T21S-R27E, being 160 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	120.00000	75.00000%	Committed
Westall Oil & Gas LLC P.O. Box 4 Loco Hills, NM 88255	40.00000	25.0000%	Committed
TRACT 3 TOTAL	160.0000	100.0000%	

Case No. 24429

TRACT 4 OWNERSHIP (encompassing the S/2 of Section 10-T21S-R27E, being 320 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	231.630298	72.3845%	Committed
BCP, LP 400 Big Spring St. Ste. 305 Midland, TX 79705	23.497229	7.34290%	Committed
TR Oil Corporation 1005 Alpha Street Waycross, Georgia 31503	16.721311	5.22540%	Uncommitted
Explorers Petroleum Corporation PO Box 1933 Roswell, NM 88202	7.1111109	2.222222%	Committed
Rorkes Drift LLC 3109 Sun Drenched Path Austin, TX 78732	5.21618	1.630100%	Uncommitted
Yates Energy Corporation PO Box 2323 Roswell, NM 88202	5.3889829	1.68405%	Uncommitted
Carolyn B. Yates 50 Orchard Pines Place The Woodlands, TX 77382	2.399989	.750000%	Uncommitted
Jalapeno Corporation PO Box 1608 Albuquerque, NM 87103	22.806266	2.85078%	Committed
Jack O. McCall 12105 Musket Rim St Austin, TX 78738	1.393442	.435500%	Uncommitted
Kate Louise Messa PO Box 1887 New Caney, TX 77357	.6509413	.0813677%	Uncommitted
Frances Booker Messa PO Box 1887 New Caney, TX 77357	.6509413	.0813677%	Uncommitted
Aeron A. Yates and John Frances Mess, Co-Trustees of the Aeron A. Yates Children's Trust 2843 Seccomb St Fort Collins, CO 80526	.682405	.2133%	Uncommitted
Carolyn B. Yates and Bruno J. Bulovas, Jr. Co-Trustees of the Steven M. Yates	.682384	.2132%	Uncommitted

Case No. 24429

Children's Trust
50 Orchard Pines Place
The Woodlands, TX 77382

Charles Cline Moore 10221 Heather Hills Rd Indianapolis, IN 46229	.557377	.1742%	Uncommitted
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Aeron A. Yates 2843 Seccomb St Fort Collins, CO 80526	.266672	.0833%	Uncommitted
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Turtle Creek Trust Company, As Trustee of the Agnes Cluthe Oliver Foundation Trust 3838 Oak Lawn Ave, Ste. 1650 Dallas, TX 75219	.172234	.0538%	Uncommitted
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Turtle Creek Trust Company, As Trustee of the Robert A. Oliver Trust u/w William B. Oliver 3838 Oak Lawn Ave, Ste. 1650 Dallas, TX 75219	.086117	.0269%	Uncommitted
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Turtle Creek Trust Company, As Trustee Of the Judith C. Devine Trust u/w William B. Oliver 3838 Oak Lawn Ave, Ste. 1650 Dallas, TX 75219	.043059	.0135%	Uncommitted
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Fillenworth & Stolle LLC, as Trustee of The Brian D. Woehler Trust u/w William B. Oliver 11275 Wedgefield Ct Fishers, IN 46037	.043059	.0135%	Uncommitted
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TRACT 4 TOTAL	320.0000	100.0000%	
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TRACT 5 OWNERSHIP (encompassing the NW/4 SW/4 of Section 11-T21S-R27E, being 40 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	34.797464	86.7737%	Committed
Rockwood Energy, LP 4450 Oak Park Land, Ste. 101897 Fort Worth, TX 76109	1.886282	4.7157%	Committed
Chi Energy Inc. PO Box 1799 Midland, TX 79702	1.70021	4.2505%	Uncommitted

Case No. 24429

Locker Brothers, a Texas Partnership Composed solely of Eric S. Locker And Ross K. Locker 1513 Flintridge W Lake Hills, Texas 78746	.675	1.6875%	Uncommitted
MEMO Interests, L.P. PO Box 470578 Fort Worth, TX 76147	.12083333	.3020833%	Committed
HJJW Interests, L.P. PO Box 470578 Fort Worth, TX 76147	.12083333	.3020833%	Committed
SouthWest Bank, Trustee for the David Essex Trust for Elliott Carter Essex 6500 W. Freeway, Suite 706 Fort Worth, TX 76116	.06041667	.151042%	Committed
SouthWest Bank, Trustee for the David Essex Trust for Pierce Dean Essex 6500 W. Freeway, Suite 706 Fort Worth, TX 76116	.06041667	.151042%	Committed
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10 3608 Meadowridge Ln Midland, TX 79707	.241469	.6037%	Committed
Jami Huber Owen, Separate Property 5546 Canada Court Rockwall, TX 75032	.1375	.3438%	Uncommitted
EOG Resources 5509 Champions Dr Midland, TX 79706	.058699	.1467%	Uncommitted
Frances B. Bunn, Trustee of the Frances B. Bunn Revocable Living Trust dated 5-1-82 2493 Makiki Heights Dr Honolulu, HI 96822	.023479	.0587%	Committed
Turtle Creek Trust Company, Trustee Of the Agnes Cluthe Oliver Foundation 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.023479	.0587%	Uncommitted
Isaac A. Kawasaki 1232 S. King St. Honolulu, HI 76814	.023479	.0587%	Uncommitted

Case No. 24429

J. Frederick Van Vranken Jr. 17 Nonquitt Ave South Dartmouth, MA 02748	.023479	.0587%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Robert A. Oliver Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011740	.0293%	Uncommitted
Trustee of the E.G. Holden Testamentary Trust 8758 Chalk Hill Rd Healdsburg, CA 95448	.011740	.0293%	Uncommitted
Betsy H. Keller 2505 Green St San Francisco, CA 94123	.011740	.0293%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Judith C. Devine Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.00587	.0147%	Uncommitted
Fillenworth & Stolle, LLC, as Trustee of The Brian D. Woehler Trust u/w William B. Oliver, deceased 11275 Wedgefield Ct Fishers, IN 46037	.00587	.0147%	Uncommitted
TRACT 5 TOTAL	40.0000	100.0000%	

TRACT 6 OWNERSHIP (encompassing the NE/4 SW/4 of Section 11-T21S-R27E, being 40 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	34.797464	86.7737%	Committed
Rockwood Energy, LP 4450 Oak Park Land, Ste. 101897 Fort Worth, TX 76109	1.886282	4.7157%	Committed
Chi Energy Inc. PO Box 1799 Midland, TX 79702	1.70021	4.2505%	Uncommitted
Locker Brother, a Texas Partnership Composed solely of Eric S. Locker And Ross K. Locker	.675	1.6875%	Uncommitted

Case No. 24429

1513 Flintridge W Lake Hills, Texas 78746			
MEMO Interests, L.P. PO Box 470578 Fort Worth, TX 76147	.12083333	.3020833%	Committed
HJJW Interests, L.P. PO Box 470578 Fort Worth, TX 76147	.12083333	.3020833%	Committed
SouthWest Bank, Trustee for the David Essex Trust for Elliott Carter Essex 6500 W. Freeway, Suite 706 Fort Worth, TX 76116	.06041667	.151042%	Committed
SouthWest Bank, Trustee for the David Essex Trust for Pierce Dean Essex 6500 W. Freeway, Suite 706 Fort Worth, TX 76116	.06041667	.151042%	Committed
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10 3608 Meadowridge Ln Midland, TX 79707	.241469	.6037%	Committed
Jami Huber Owen, Separate Property 5546 Canada Court Rockwall, TX 75032	.1375	.3438%	Uncommitted
EOG Resources 5509 Champions Dr Midland, TX 79706	.058699	.1467%	Uncommitted
Frances B. Bunn, Trustee of the Frances B. Bunn Revocable Living Trust dated 5-1-82 2493 Makiki Heights Dr Honolulu, HI 96822	.023479	.0587%	Committed
Turtle Creek Trust Company, Trustee Of the Agnes Cluthe Oliver Foundation 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.023479	.0587%	Uncommitted
Isaac A. Kawasaki 1232 S. King St. Honolulu, HI 76814	.023479	.0587%	Uncommitted
J. Frederick Van Vranken Jr. 17 Nonquitt Ave South Dartmouth, MA 02748	.023479	.0587%	Uncommitted

Case No. 24429

Turtle Creek Trust Company, Trustee Of the Robert A. Oliver Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011740	.0293%	Uncommitted
Trustee of the E.G. Holden Testamentary Trust 8758 Chalk Hill Rd Healdsburg, CA 95448	.011740	.0293%	Uncommitted
Betsy H. Keller 2505 Green St San Francisco, CA 94123	.011740	.0293%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Judith C. Devine Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.00587	.0147%	Uncommitted
Fillenworth & Stolle, LLC, as Trustee of The Brian D. Woehler Trust u/w William B. Oliver, deceased 11275 Wedgefield Ct Fishers, IN 46037	.00587	.0147%	Uncommitted
TRACT 6 TOTAL	40.0000	100.0000%	

TRACT 7 OWNERSHIP (encompassing the S/2 SW/4 of Section 11-T21S-R27E, being 80 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	69.594927	86.9937%	Committed
Rockwood Energy, LP 4450 Oak Park Land, Ste. 101897 Fort Worth, TX 76109	3.772563	4.7157%	Committed
Chi Energy Inc. PO Box 1799 Midland, TX 79702	3.400421	4.2505%	Uncommitted
Locker Brother, a Texas Partnership Composed solely of Eric S. Locker And Ross K. Locker 1513 Flintridge W Lake Hills, Texas 78746	1.35	1.6875%	Uncommitted
MEMO Interests, L.P. PO Box 470578	.24166667	.3020833%	Committed

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Fort Worth, TX 76147			
HJJW Interests, L.P. PO Box 470578 Fort Worth, TX 76147	.24166667	.3020833%	Committed
SouthWest Bank, Trustee for the David Essex Trust for Elliott Carter Essex 6500 W. Freeway, Suite 706 Fort Worth, TX 76116	.12083333	.151042%	Committed
SouthWest Bank, Trustee for the David Essex Trust for Pierce Dean Essex 6500 W. Freeway, Suite 706 Fort Worth, TX 76116	.12083333	.151042%	Committed
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10 3608 Meadowridge Ln Midland, TX 79707	.482938	.6037%	Committed
Jami Huber Owen, Separate Property 5546 Canada Court Rockwall, TX 75032	.275	.3438%	Uncommitted
EOG Resources 5509 Champions Dr Midland, TX 79706	.117397	.1467%	Uncommitted
Frances B. Bunn, Trustee of the Frances B. Bunn Revocable Living Trust dated 5-1-82 2493 Makiki Heights Dr Honolulu, HI 96822	.046959	.0587%	Committed
Turtle Creek Trust Company, Trustee Of the Agnes Cluthe Oliver Foundation 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.046959	.0587%	Uncommitted
Isaac A. Kawasaki 1232 S. King St. Honolulu, HI 76814	.046959	.0587%	Uncommitted
J. Frederick Van Vranken Jr. 17 Nonquitt Ave South Dartmouth, MA 02748	.046959	.0587%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Robert A. Oliver Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.02348	.0293%	Uncommitted

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Trustee of the E.G. Holden Testamentary Trust 8758 Chalk Hill Rd Healdsburg, CA 95448	.023480	.0293%	Uncommitted
Betsy H. Keller 2505 Green St San Francisco, CA 94123	.023480	.0293%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Judith C. Devine Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011740	.0147%	Uncommitted
Fillenworth & Stolle, LLC, as Trustee of The Brian D. Woehler Trust u/w William B. Oliver, deceased 11275 Wedgefield Ct Fishers, IN 46037	.011740	.0147%	Uncommitted
TRACT 7 TOTAL	80.0000	100.0000%	

Case No. 24429

UNIT RECAPITULATION:**S/2 of Section 9, S/2 of Section 10, and SW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico; being 800.00 acres**

Devon Energy Production Company, L.P.	81.3525%	WI
Rockwood Energy, LP	.943141%	WI
Westall Oil & Gas LLC	5%	WI
BCP, LP	2.937154%	WI
TR Oil Corporation	2.090164%	WI
Chi Energy Inc.	.850105%	WI
Explorers Petroleum Corporation	.888889%	WI
Rorkes Drift LLC	.652023%	WI
Yates Energy Corporation	.6736229%	WI
Locker Brothers, a Texas Partnership Composes solely of Eric S. Locker And Ross K. Locker	.3375%	WI
Carolyn B. Yates	.299999%	WI
Jalapeno Corporation	2.85078%	WI
MEMO Interests, L.P.	.0604166%	WI
HJJW Interests, L.P.	.0604166%	WI
SouthWest Bank, Trustee for the David Essex Trust for Elliott Carter Essex	.0302083%	WI
SouthWest Bank, Trustee for the David Essex Trust for Pierce Dean Essex	.0302083%	WI
Jack O. McCall	.17418%	WI
Kate Louise Messa	.08137%	WI
Frances Booker Messa	.08137%	WI
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10	.120735%	WI
Aeron A. Yates and John Frances Mess, Co- Trustees of the Aeron A. Yates Children's Trust	.085301%	WI
Carolyn B. Yates and Bruno J. Bulovas, Jr. Co-Trustees of the Steven M. Yates Children's Trust	.085298%	WI
Charles Cline Moore	.069672%	WI
Jami Huber Owen	.06875%	WI

Case No. 24429

Aeron A. Yates	.033334%	WI
Turtle Creek Trust Company, as Trustee Of the Agnes Cluthe Oliver Foundation Trust	.033269%	WI
EOG Resources	.029349%	WI
Turtle Creek Trust Company, as Trustee Of the Robert A. Oliver Trust u/w William B. Oliver	.016635%	WI
Dr. Issac A. Kawasaki	.01174%	WI
Frances B. Bunn, as Trustee of the Frances B. Bunn Revocable Trust dated May 18, 1982	.01174%	WI
Frederick Van Vranken Jr.	.01174%	WI
Fillenwarth & Stolle, as Trustee of the Judith C. Devine Trust u/w William B. Oliver	.008317%	WI
Betsy H. Keller	.005870%	WI
E. G. Holden Testamentary Trust	.005870%	WI
UNIT TOTAL:	100.0000%	WI

Case No. 24429

Overriding Royalty Owners

Entity	Street	City	State	Zip
COLKELAN NV CORPORATION	6120 PADRE CT NE	ALBUQUERQUE	NEW MEXICO	87111
EXPLORERS PETROLEUM CORPORATION	PO BOX 1933	ROSWELL	NEW MEXICO	88202
YATES ENERGY CORPORATION	PO BOX 2323	ROSWELL	NEW MEXICO	88202
CAROLYN B. YATES	50 ORCHARD PINES PLACE	THE WOODLANDS	TEXAS	77382
JALAPENO CORPORATION	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103
AERON A. YATES AND JOHN FRANCES MESS, CO-TRUSTEES OF THE AERON A. YATES CHILDREN'S TRUST	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526
CAROLYN B. YATES AND BRUNO J. BULOVAS, JR., CO-TRUSTEES OF THE STEVEN M. YATES CHILDREN'S TRUST	50 ORCHARD PINES PLACE	THE WOODLANDS	TEXAS	77382
AERON A. YATES	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526
CHI ENERGY	PO BOX 1799	MIDLAND	TEXAS	79702
MICHAEL D. HAYES AND KATHRYN A. HAYES, CO-TRUSTEES OF HAYES REVOCABLE TRUST UTA DATED 8/25/10	3608 MEADOWRIDGE LN	MIDLAND	TEXAS	79707
JAMI HUBER OWEN	5546 CANADA COURT	ROCKWALL	TEXAS	75032
MEMO INTERESTS, L.P. C/O VALOR MINERAL MANAGEMENT	P.O. BOX 470578	FORT WORTH	TEXAS	76147
HJJW INTERESTS, LP C/O VALOR MINERAL MANAGEMENT	P.O. BOX 470578	FORT WORTH	TEXAS	76147
SOUTH WEST BANK, TRUSTEE FOR THE DAVID ESSEX TRUST FOR ELLIOTT CARTER ESSEX	6500 W. FREEWAY, SUITE 706	FORT WORTH	TEXAS	76116
SOUTH WEST BANK, TRUSTEE FOR THE DAVID ESSEX TRUST FOR PIERCE DEAN ESSEX	6500 W. FREEWAY, SUITE 706	FORT WORTH	TEXAS	76116
Randall L. Harris	PO BOX 36	LAKE ARTHUR	NEW MEXICO	88253
Tommy Phipps and Werta Jean Phipps, as Trustee of the Phipps Living Trust dated October 13, 2009	11709 SOUTHERLAND DR	DENTON	TEXAS	76207
Marifred Miller Handley, as her separate property	5 LAS CASITAS	LAS CRUCES	NEW MEXICO	88007
David S. Miller, as his separate property	625 W MCKELLIPS RD LOT 4	MESA	ARIZONA	85201

Case No. 24429

Jay Paul Miller, as his separate property	5062 WILD BILL LN	LAS CRUCES	NEW MEXICO	88011
Leslyn Johnson, as her separate property	8 HAPPY TRAILS DR	LAS CRUCES	NEW MEXICO	88005
Julie Lara, as her separate property	6780 N EAGLE	LAS CRUCES	NEW MEXICO	88012
Spiral Inc.	PO BOX 1933	ROSWELL	NEW MEXICO	88202
George M. Yates, as his separate property	PO BOX 1933	ROSWELL	NEW MEXICO	88202
Harvey E. Yates, Jr., as his separate property	PO BOX O	ALBUQUERQUE	NEW MEXICO	87103
Cibola Energy Corporation	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103
BAS Energy LP, a Texas limited partnership	PO BOX 472087	FORT WORTH	TEXAS	76147
RussLynn Properties LLC	509 CARTER DR	ROSWELL	NEW MEXICO	88201
C-T Investments	PO BOX 8280	ROSWELL	NEW MEXICO	88202
United Drilling Inc.	PO BOX 2488	ROSWELL	NEW MEXICO	88202
John Kyle Thoma, Trustee of the Cornerstone Family Trust dated June 9, 2016	PO BOX 558	PEYTON	COLORADO	80831
Paul R. Barwis, and wife Diane Barwis	PO BOX 230	MIDLAND	TEXAS	79702
Jareed Partners Ltd	PO BOX 51451	MIDLAND	TEXAS	79710
C. Mark Wheeler and wife, J'Lynn Wheeler	PO BOX 248	ROUND ROCK	TEXAS	78680
Chisos Minerals LLC	PO BOX 470788	FORT WORTH	TEXAS	76147
Jami Huber Owen, separate property	5546 CANADA COURT	ROCKWALL	TEXAS	75032
Dynasty Partners LLC	5910 S UNIVERSITY BLVD	GREENWOOD VILLAGE	COLORADO	80121
William R. Bergman	PO BOX 1799	MIDLAND	TEXAS	79702
Hoy B. Harrison Endowed Scholarship, Texas Christian University, Fort Worth, Texas	PO BOX 297041	FORT WORTH	TEXAS	76129
Texas Christian University, Department of Athletics, Fort Worth, Texas, in Memory of Hoy B. Harrison and David Hoy Harrison	PO BOX 297041	FORT WORTH	TEXAS	76129
David Hoy Harrison Endowed Music Scholarship at Midland College, Midland, Texas, in memory of David Hoy Harrison	3600 N. Garfield	MIDLAND	TEXAS	79705
High Sky Children's Ranch, Midland, Texas, in memory of David Hoy Harrison	8616 W COUNTY ROAD 60	MIDLAND	TEXAS	79707

Case No. 24429

Midland Memorial Foundation, Midland, Texas, in memory of David Hoy Harrison	400 ROSALIND REDFERN GROVER PKWY	MIDLAND	TEXAS	79701
Crownrock Minerals LP	PO BOX 51933	MIDLAND	TEXAS	79710
Nelda Lee Davis (I)	1903 CEDAR RIDGE DR APT A	AUSTIN	TEXAS	78741
Goodrich Petroleum Company of Louisiana	PO Box 654339	DALLAS	TEXAS	75265
James L. Pierce and Sharon H. Pierce	3206 MaMar Ave	MIDLAND	TEXAS	79705
Adolph P. Schuman (James F. Crafts Jr., as Trustee of the Adolph P. Schuman Trust)	800 MONTGOMERY ST	SAN FRANCISCO	CALIFORNIA	94111
Lendon York	1605 S MONROE AVE	ROSWELL	NEW MEXICO	88203
Donna Blevin	102 E RIVERSIDE	CARLSBAD	NEW MEXICO	88220
Wing Resources IV LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TEXAS	75201
HBP Holdings LLC	PO BOX 17132	FORT WORTH	TEXAS	76102
Kate Louise Messa	4126 DEERFIELD VILLAGE COURT	HOUSTON	TEXAS	77084
Frances Booker Messa	2602 S MILLER DR APT 204	LAKEWOOD	COLORADO	80227

Record Title Owners (Lessees of Record)

Mewbourne Oil Company
Oxy USA WTP Limited Partnership
Black Stone Energy Company LLC
W.R.H. Incorporated
MRC Delaware Resources LLC



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

February 8, 2024

Sent via Priority Mail

WESTALL OIL & GAS LLC
PO BOX 4
LOCO HILLS, NEW MEXICO 88255

RE: Bent Tree State Com 337H and 338H
Sections 9, 10 & 11-21S-27E
Eddy County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill, complete, and equip the following horizontal wells in the Bone Spring formation:

- Bent Tree 9-11 State Com 337H as a horizontal well to an approximate landing TVD of 8,740' and an approximate TMD of 21,240' into the 3rd Bone Spring Sand formation at an approximate SHL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL in the NESW (Unit K) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,525,595.77.
- Bent Tree 9-11 State Com 338H as a horizontal well to an approximate landing TVD of 8,750' and an approximate TMD of 21,250' into the 3rd Bone Spring Sand formation at an approximate SHL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL in the SESW (Unit N) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,525,595.77.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA") which contains the following general provisions:

- Devon named as Operator
- Contract Area: S/2 of 9-21S-27E, S/2 of 10-21S-27E, & SW/4 of 11-21S-27E
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at David.broussard@dvn.com, and Devon will provide the completed JOA for your review. If your election

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24429

Bent Tree 9-11 State Com 337H & 338H
February 8, 2024
Page No. 2

is to participate, a cash call invoice will be sent following receipt of a timely election. If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script, appearing to read "David Broussard".

David Broussard
Sr. Staff Landman

Bent Tree 9-11 State Com 337H & 338H
February 8, 2024
Page No. 3

Bent Tree 9-11 State Com 337H

_____ I/we elect to participate in the drilling and completion of the Bent Tree 9-11 State Com 337H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Bent Tree 9-11 State Com 337H well.

Bent Tree 9-11 State Com 338H

_____ I/we elect to participate in the drilling and completion of the Bent Tree 9-11 State Com 338H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Bent Tree 9-11 State Com 338H well.

WESTALL OIL & GAS LLC

By: _____

Name: _____

Title: _____

Date: _____



Authorization for Expenditure

AFE # XX-162123.01
 Well Name: BENT TREE 9-11 STATE COM 337H AFE Date: 2/8/2024
 Cost Center Number: 1094916401 State: NM
 Legal Description: SEC. 9-21S-27E County/Parish: EDDY
 Revision:

Explanation and Justification: DRILL & COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,120.45	0.00	0.00	5,120.45
6040110	CHEMICALS - OTHER	0.00	129,039.00	0.00	129,039.00
6060100	DYED LIQUID FUELS	178,646.78	254,514.00	0.00	433,160.78
6060130	GASEOUS FUELS	0.00	77,320.00	0.00	77,320.00
6080100	DISPOSAL - SOLIDS	125,166.53	5,285.00	0.00	130,451.53
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	107,792.10	0.00	107,792.10
6090100	FLUIDS - WATER	26,360.83	178,379.00	0.00	204,739.83
6090120	RECYC TREAT&PROC-H2O	0.00	153,048.00	0.00	153,048.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	79,686.00	0.00	109,686.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	134,239.58	0.00	134,239.58
6130170	COMM SVCS - WAN	3,792.93	0.00	0.00	3,792.93
6130360	RTOC - ENGINEERING	0.00	3,658.00	0.00	3,658.00
6130370	RTOC - GEOSTEERING	10,430.54	0.00	0.00	10,430.54
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	330,161.00	0.00	330,161.00
6160100	MATERIALS & SUPPLIES	9,292.67	0.00	0.00	9,292.67
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	173,362.00	0.00	173,362.00
6190100	TRCKG&HL-SOLID&FLUID	94,254.19	0.00	0.00	94,254.19
6190110	TRUCKING&HAUL OF EQP	46,084.04	64,122.67	0.00	110,206.71
6200130	CONSLT & PROJECT SVC	128,287.24	83,865.00	0.00	212,152.24
6230120	SAFETY SERVICES	39,067.13	2,735.00	0.00	41,802.13
6300270	SOLIDS CONTROL SRVCS	73,203.46	0.00	0.00	73,203.46
6310120	STIMULATION SERVICES	0.00	1,029,496.00	0.00	1,029,496.00
6310190	PROPPANT PURCHASE	0.00	894,829.00	0.00	894,829.00
6310200	CASING & TUBULAR SVC	111,701.65	0.00	0.00	111,701.65
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	720,000.00	0.00	0.00	720,000.00
6310300	DIRECTIONAL SERVICES	302,296.14	0.00	0.00	302,296.14
6310310	DRILL BITS	107,908.72	0.00	0.00	107,908.72
6310330	DRILL&COMP FLUID&SVC	277,262.83	30,338.00	0.00	307,600.83
6310370	MOB & DEMOBILIZATION	556,000.00	0.00	0.00	556,000.00
6310380	OPEN HOLE EVALUATION	24,654.01	0.00	0.00	24,654.01
6310480	TESTNG-WELL, PL & OTH	0.00	165,675.00	0.00	165,675.00
6310600	MISC PUMPING SERVICE	0.00	44,126.00	0.00	44,126.00
6320100	EQPMNT SVC-SRF RNTL	160,251.09	229,311.00	0.00	389,562.09
6320110	EQUIP SVC - DOWNHOLE	89,892.33	41,147.00	0.00	131,039.33
6320160	WELDING SERVICES	2,655.05	0.00	0.00	2,655.05
6320190	WATER TRANSFER	0.00	116,600.00	0.00	116,600.00
6350100	CONSTRUCTION SVC	0.00	251,696.25	0.00	251,696.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-162123.01

Well Name: BENT TREE 9-11 STATE COM 337H

AFE Date: 2/8/2024

Cost Center Number: 1094916401

State: NM

Legal Description: SEC. 9-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,850.15	0.00	7,850.15
6550110	MISCELLANEOUS SVC	39,636.07	0.00	0.00	39,636.07
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,620.19	59,371.21	0.00	69,991.40
6740340	TAXES OTHER	0.00	31,859.71	0.00	31,859.71
	Total Intangibles	3,428,584.87	4,706,990.67	0.00	8,135,575.54

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	B&C EQUIPMENT	0.00	141,404.83	0.00	141,404.83
6120120	MEASUREMENT EQUIP	0.00	47,464.48	0.00	47,464.48
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	454,187.41	0.00	454,187.41
6300220	STORAGE VESSEL&TANKS	0.00	129,220.00	0.00	129,220.00
6300230	PUMPS - SURFACE	0.00	19,793.33	0.00	19,793.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	82,003.00	0.00	82,003.00
6310460	WELLHEAD EQUIPMENT	35,000.00	180,524.00	0.00	215,524.00
6310530	SURFACE CASING	8,678.00	0.00	0.00	8,678.00
6310540	INTERMEDIATE CASING	162,080.00	0.00	0.00	162,080.00
6310560	PROD LINERS&TIEBACKS	547,580.00	0.00	0.00	547,580.00
6310580	CASING COMPONENTS	32,998.45	0.00	0.00	32,998.45
6330100	PIPE,FIT,FLANG,CPLNG	0.00	487,836.73	0.00	487,836.73
	Total Tangibles	806,336.45	1,583,683.78	0.00	2,390,020.23

TOTAL ESTIMATED COST	4,234,921.32	6,290,674.45	0.00	10,525,595.77
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-162124.01
 Well Name: BENT TREE 9-11 STATE COM 338H
 Cost Center Number: 1094916501
 Legal Description: SEC. 9-21S-27E
 Revision:

AFE Date: 2/8/2024
 State: NM
 County/Parish: EDDY

Explanation and Justification: DRILL & COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,120.45	0.00	0.00	5,120.45
6040110	CHEMICALS - OTHER	0.00	129,039.00	0.00	129,039.00
6060100	DYED LIQUID FUELS	178,646.78	254,514.00	0.00	433,160.78
6060130	GASEOUS FUELS	0.00	77,320.00	0.00	77,320.00
6080100	DISPOSAL - SOLIDS	125,166.53	5,285.00	0.00	130,451.53
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	107,792.10	0.00	107,792.10
6090100	FLUIDS - WATER	26,360.83	178,379.00	0.00	204,739.83
6090120	RECYC TREAT&PROC-H2O	0.00	153,048.00	0.00	153,048.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	79,686.00	0.00	109,686.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	134,239.58	0.00	134,239.58
6130170	COMM SVCS - WAN	3,792.93	0.00	0.00	3,792.93
6130360	RTOC - ENGINEERING	0.00	3,658.00	0.00	3,658.00
6130370	RTOC - GEOSTEERING	10,430.54	0.00	0.00	10,430.54
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	330,161.00	0.00	330,161.00
6160100	MATERIALS & SUPPLIES	9,292.67	0.00	0.00	9,292.67
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	173,362.00	0.00	173,362.00
6190100	TRCKG&HL-SOLID&FLUID	94,254.19	0.00	0.00	94,254.19
6190110	TRUCKING&HAUL OF EQP	46,084.04	64,122.67	0.00	110,206.71
6200130	CONSLT & PROJECT SVC	128,287.24	83,865.00	0.00	212,152.24
6230120	SAFETY SERVICES	39,067.13	2,735.00	0.00	41,802.13
6300270	SOLIDS CONTROL SRVCS	73,203.46	0.00	0.00	73,203.46
6310120	STIMULATION SERVICES	0.00	1,029,496.00	0.00	1,029,496.00
6310190	PROPPANT PURCHASE	0.00	894,829.00	0.00	894,829.00
6310200	CASING & TUBULAR SVC	111,701.65	0.00	0.00	111,701.65
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	720,000.00	0.00	0.00	720,000.00
6310300	DIRECTIONAL SERVICES	302,296.14	0.00	0.00	302,296.14
6310310	DRILL BITS	107,908.72	0.00	0.00	107,908.72
6310330	DRILL&COMP FLUID&SVC	277,262.83	30,338.00	0.00	307,600.83
6310370	MOB & DEMOBILIZATION	556,000.00	0.00	0.00	556,000.00
6310380	OPEN HOLE EVALUATION	24,654.01	0.00	0.00	24,654.01
6310480	TSTNG-WELL, PL & OTH	0.00	165,675.00	0.00	165,675.00
6310600	MISC PUMPING SERVICE	0.00	44,126.00	0.00	44,126.00
6320100	EQPMNT SVC-SRF RNTL	160,251.09	229,311.00	0.00	389,562.09
6320110	EQUIP SVC - DOWNHOLE	89,892.33	41,147.00	0.00	131,039.33
6320160	WELDING SERVICES	2,655.05	0.00	0.00	2,655.05
6320190	WATER TRANSFER	0.00	116,600.00	0.00	116,600.00
6350100	CONSTRUCTION SVC	0.00	251,696.25	0.00	251,696.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-162124.01

Well Name: BENT TREE 9-11 STATE COM 338H

AFE Date: 2/8/2024

Cost Center Number: 1094916501

State: NM

Legal Description: SEC. 9-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,850.15	0.00	7,850.15
6550110	MISCELLANEOUS SVC	39,636.07	0.00	0.00	39,636.07
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,620.19	59,371.21	0.00	69,991.40
6740340	TAXES OTHER	0.00	31,859.71	0.00	31,859.71
	Total Intangibles	3,428,584.87	4,706,990.67	0.00	8,135,575.54

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	141,404.83	0.00	141,404.83
6120120	MEASUREMENT EQUIP	0.00	47,464.48	0.00	47,464.48
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	454,187.41	0.00	454,187.41
6300220	STORAGE VESSEL&TANKS	0.00	129,220.00	0.00	129,220.00
6300230	PUMPS - SURFACE	0.00	19,793.33	0.00	19,793.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	82,003.00	0.00	82,003.00
6310460	WELLHEAD EQUIPMENT	35,000.00	180,524.00	0.00	215,524.00
6310530	SURFACE CASING	8,678.00	0.00	0.00	8,678.00
6310540	INTERMEDIATE CASING	162,080.00	0.00	0.00	162,080.00
6310560	PROD LINERS&TIEBACKS	547,580.00	0.00	0.00	547,580.00
6310580	CASING COMPONENTS	32,998.45	0.00	0.00	32,998.45
6330100	PIPE,FIT,FLANG,CPLNG	0.00	487,836.73	0.00	487,836.73
	Total Tangibles	806,336.45	1,583,683.78	0.00	2,390,020.23

TOTAL ESTIMATED COST	4,234,921.32	6,290,674.45	0.00	10,525,595.77
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

March 26, 2024

Sent via Priority Mail

KATE LOUISE MESSA
4126 DEERFIELD VILLAGE COURT
HOUSTON, TX 77084

RE: Bent Tree State Com 337H and 338H
Sections 9, 10 & 11-21S-27E
Eddy County, New Mexico

Dear Working Interest Owner,

By proposal letter dated February 8, 2024, Devon Energy Production Company, L.P. ("Devon"), as Operator, proposed the drilling and completing of the subject wells in the Bone Spring formation. Subsequent to this letter being sent, SHL and BHL footages were finalized. This letter serves to provide all working interest owners with these footages included below:

- Bent Tree 9-11 State Com 337H as a horizontal well to an approximate landing TVD of 8,740' and an approximate TMD of 21,240' into the 3rd Bone Spring Sand formation at an approximate SHL of 660' FSL & 100' FWL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL of 2310' FSL & 2448' FWL in the NESW (Unit K) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,525,595.77.
- Bent Tree 9-11 State Com 338H as a horizontal well to an approximate landing TVD of 8,750' and an approximate TMD of 21,250' into the 3rd Bone Spring Sand formation at an approximate SHL of 660' FSL & 100' FWL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL of 1000' FSL & 2448' FWL in the SESW (Unit N) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,525,595.77.

This letter is being sent as a courtesy notice. No further action is required beyond what was requested in the initial proposal letter.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in blue ink that reads "David Broussard".

David Broussard
Sr. Staff Landman

Exhibit C-5: Chronology of Contacts

Owner	Timeline of Contacts/Discussion
TR Oil Corporation	Proposal letter and AFE mailed 2/28/24 to address of record. Proposal letter was delivered. No response was received. From 5/16/24 to 5/22/24 performed search on Georgia Company Registration. Made contact with representative on 5/22/24 who stated that TR Oil is no longer in business.
Rorkes Drift LLC	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Email correspondance with Toni Carr Haas from 2/14/24 to 5/8/24. WI Owner indicated they are interested in participation and was sent a copy of the JOA for execution. Devon has not received an executed JOA.
Yates Energy Corporation	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. No response received. Devon was provided an assignment form through which Jalapeno Corp assigned additional WI to Yates Energy Corp in April 2024. Followup email was sent to Yates on 6/27/24. Copies of JOAs were sent to Yates for review on 6/27/24.
Carolyn B Yates	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Phone correspondance with Ms. Yates on 2/21/24. Follow-up email correspondance from 5/16/24 to 5/24/24 in which Ms. Yates indicated that she plans to not participate in the drilling of these wells.
Jack O McCall	Proposal letter sent to address of record on 2/8/24, delivered 2/10/24. No response received from proposal letter. Exhaustive search of public records from 5/16/24 to 6/13/24 attempting to locate an updated address for Jack or his son. No contact was made.
Kate Louise Messa	Proposal letter initially sent to Co-Trustees of the Leslie Y. Messa Children's Trust on 2/8/24, delivered on 2/10/24. Correspondance from John F. Messa indicated that the trust had been distributed to Kate Louise Messa and Frances Booker Messa. New proposal letters sent to Kate and Frances on 4/9/24. Email correspondance with John on 5/7/24 indicated the daughters prefer not to participate in the drilling of the wells
Frances Booker Messa	Proposal letter initially sent to Co-Trustees of the Leslie Y. Messa Children's Trust on 2/8/24, delivered on 2/10/24. Correspondance from John F. Messa indicated that the trust had been distributed to Kate Louise Messa and Frances Booker Messa. New proposal letters sent to Kate and Frances on 4/9/24. Email correspondance with John on 5/7/24 indicated the daughters prefer not to participate in the drilling of the wells
Aeron A. Yates and John Frances Mess, Co-Trustees of the Aeron Y. Yates Children's Trust	Proposal letter and AFE mailed 2/8/24, delivered 2/15/24. Elections not to participate in the wells returned dated 5/30/24 and 6/11/24

Carolyn B. Yates and Bruno J Bulovas Jr, Co-Trustees of the Steven M. Yates Children's Trust	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Phone correspondence with Ms. Yates on 2/21/24. Follow-up email correspondence from 5/16/24 to 5/24/24 in which Ms. Yates indicated that she plans to not participate in the drilling of these wells.
Charles Cline Moore	Proposal letter and AFEs mailed 2/8/24, returned undeliverable. Performed search of public records for descendants of Charles Cline Moore. Made contact with children who were not able to provide evidence of Charles' heirship. A search of Eddy County website shows Charles Cline Moore probate #5661 filed 4/14/05 is still open
Aeron A. Yates	Proposal letter and AFE mailed 2/8/24, delivered 2/15/24. Elections not to participate in the wells returned dated 5/30/24 and 6/11/24
Turtle Creek Trust Company, as Trustee of the Agnes Cluth Oliver Foundation Trust	Proposal letters and AFE mailed 2/8/24, delivered 2/10/24. No response initially received. Followed up with Turtle Creek Trust Company on 5/20/24. Proposal letters were resent via email. Email correspondence from Trust Officer on 5/23/24 indicated the Trust will participate, proposal letters with elections to participate were received back. Copies of the JOAs were sent to Turtle Creek on 6/18/24, with no response.
Turtle Creek Trust Company, as Trustee of the Robert A. Oliver Trust u/w William B. Oliver	Proposal letters and AFE mailed 2/8/24, delivered 2/10/24. No response initially received. Followed up with Turtle Creek Trust Company on 5/20/24. Proposal letters were resent via email. Email correspondence from Trust Officer on 5/23/24 indicated the Trust will participate, proposal letters with elections to participate were received back. Copies of the JOAs were sent to Turtle Creek on 6/18/24, with no response.
Turtle Creek Trust Company, as Trustee of the Judith C. Devine Trust u/w William B. Oliver	Proposal letters and AFE mailed 2/8/24, delivered 2/10/24. No response initially received. Followed up with Turtle Creek Trust Company on 5/20/24. Proposal letters were resent via email. Email correspondence from Trust Officer on 5/23/24 indicated the Trust will participate, proposal letters with elections to participate were received back. Copies of the JOAs were sent to Turtle Creek on 6/18/24, with no response.
Fillenworth & Stolle LLC, as Trustee of the Brian D. Woehler Trust u/w William B. Oliver	Proposal Letter and AFE mailed 2/8/24 to address of record. Proposal letter delivered with no response. Performed internet search to locate contact at Strategic Retirement Partners in Fishers, IN who manages this Trust. Sent new proposal letters to SRP on 3/21/24, which were delivered and receipt confirmed. We have not received executed proposal letters back.
Chi Energy Inc.	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Telephone conference with Andrew at Chi. No election received.
Locker Brothers, a Texas Partnership Composed solely of Eric S. Locker and Ross K. Locker	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/14/24. Email correspondence from 2/15/24 to 05/16/24 resulted in Ross Locker informing me that they will not be participating in any wells.

Jami Huber Owen	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/10/24 with no response. On 5/20/24, made contact with Jami who indicated she will be a non-participating owner
EOG Resources	Proposal letters and AFE sent via email on 2/14/24, also mailed on 2/14/24, delivered 2/16/24. Receipt confirmed by EOG via email on 3/26/24. No election received.
Isaac A. Kawasaki	Proposal letters and AFEs mailed to address of record on 2/8/24, returned undeliverable. From 5/28/24 to 6/14/24, performed exhaustive search of public records and attempted to track down and contact numerous heirs. No contact was ever established.
J. Frederick Van Vranken Jr.	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/12/24 with no response. From 5/16/24 to 6/14/24: researched obituary and attempted to contact family members. 5/29/24: Identified a grandchild of Frederick who stated they would pass along the proposal letter and contact info, no response received.
Trustee of the E.G. Holden Testamentary Trust	Proposal letters and AFE sent 2/8/24, delivered 2/10/24. No response was received until a phone number was located on 6/3/24. Phone correspondance with Holly Farrell indicates that Betsy Keller, Trustee of the E. G. Holden Testamentary Trust, is not capable of making financial decisions. An election not to participate was returned 6/4/24.
Betsy H. Keller	Proposal letters and AFE sent 2/8/24, delivered 2/10/24. No response was received until a phone number was located on 6/3/24. Phone correspondance with Holly Farrell indicates that Betsy Keller is not capable of making financial decisions. An election not to participate was returned 6/4/24.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24429

SELF-AFFIRMED STATEMENT OF JOSEPH DIXON, GEOLOGIST

1. My name is Joseph Dixon, and I am employed as a petroleum geologist by Devon Energy Production Company, L.P. (“Devon”). I am familiar with the application filed in this matter and I have conducted a geologic study of the lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credential have been accepted and made a matter of public record.

3. **Devon Exhibit D-1** is an area map showing the location of Devon’s proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Bone Spring formation. This map also shows the existing wells in the surrounding sections that are completed in the 2nd and 3rd Bone Spring Sandstone intervals of the Bone Spring formation.

4. The initial target for the proposed wells is the 3rd Bone Spring Sandstone interval of the Bone Spring formation.

5. The Bone Spring formation in the subject area contains an ownership depth severance at 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801), which is below the 2nd Bone Spring Sands and above the 3rd Bone Spring intervals. Devon seeks to pool uncommitted mineral interests from the

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Santa Fe, New Mexico
Exhibit No. D
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correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 to base of the Bone Spring formation.

6. **Devon Exhibit D-2** contains the type log for the Yates State 2 well on which I have bracketed the stratigraphic interval that Devon seeks to pool.

7. **Devon Exhibit D-3** is a 3rd Bone Spring Limestone subsea structure map that I prepared for this pooled interval with contour intervals of 50 feet. Devon's proposed spacing unit is outlined in red. This exhibit demonstrates that the structure in the Bone Spring formation is consistent across the proposed spacing unit and dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing this Bone Spring interval in this area with horizontal wells.

8. Devon Exhibit D-3 also depicts a line of cross section through Devon's proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

9. **Devon Exhibit D-4** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

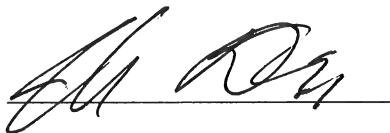
10. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

11. As reflected in Exhibit D-1, the primary orientation for the existing wells targeting the Bone Spring formation in this area is laydown. In my opinion laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Bone Spring formation in this area.

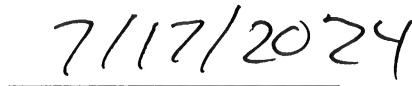
12. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Devon Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Joseph Dixon



Date

Exhibit D-1

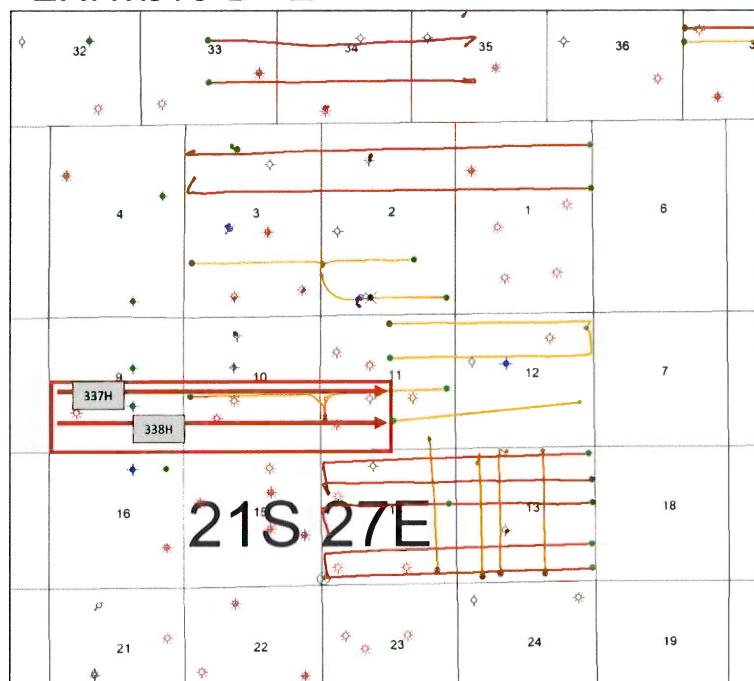


Exhibit D-1 is an area map showing the location of Devon’s proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Bone Spring Formation. This map also shows the existing wells in the surrounding sections that are completed in the Bone Spring Formation. 2nd Bone Spring Sandstone targets are orange and 3rd Bone Spring Sandstone targets are red.

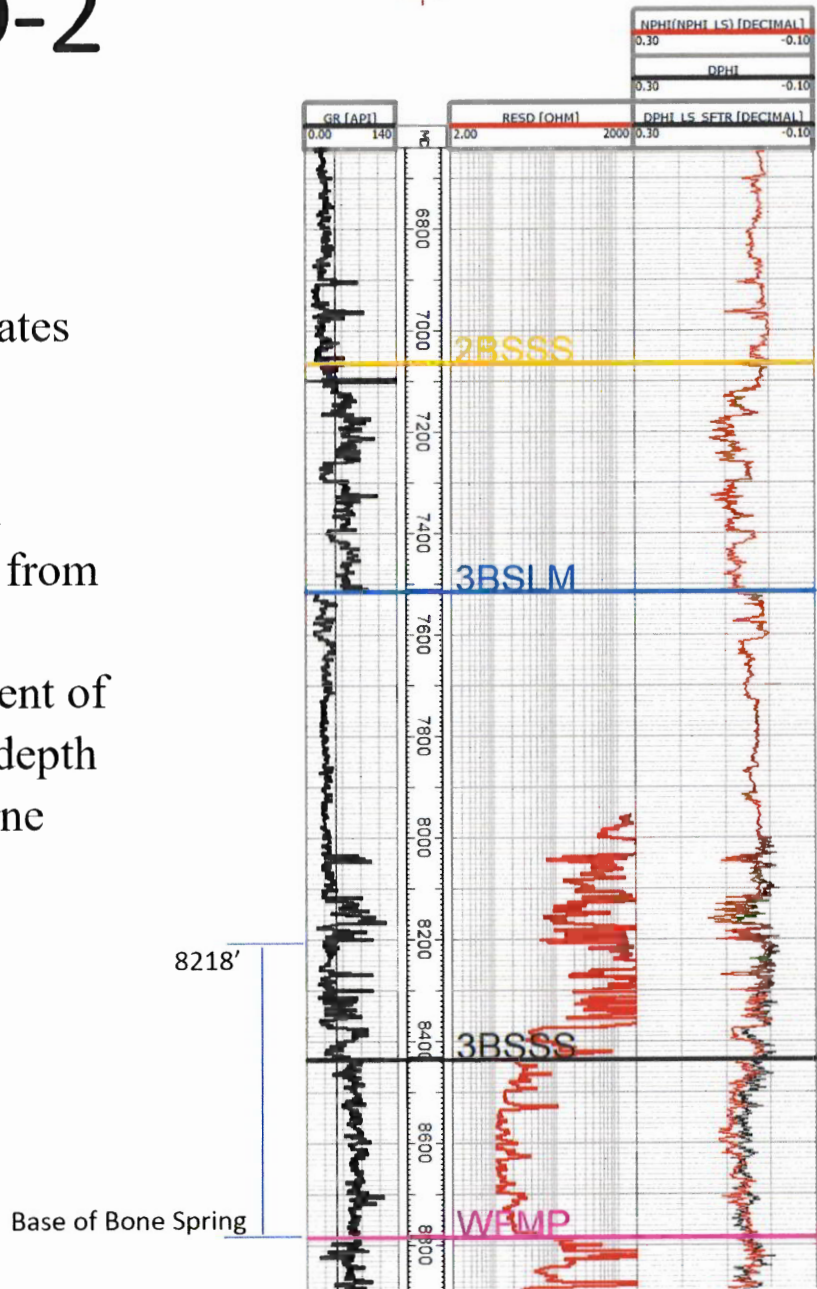
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YATES STATE 2



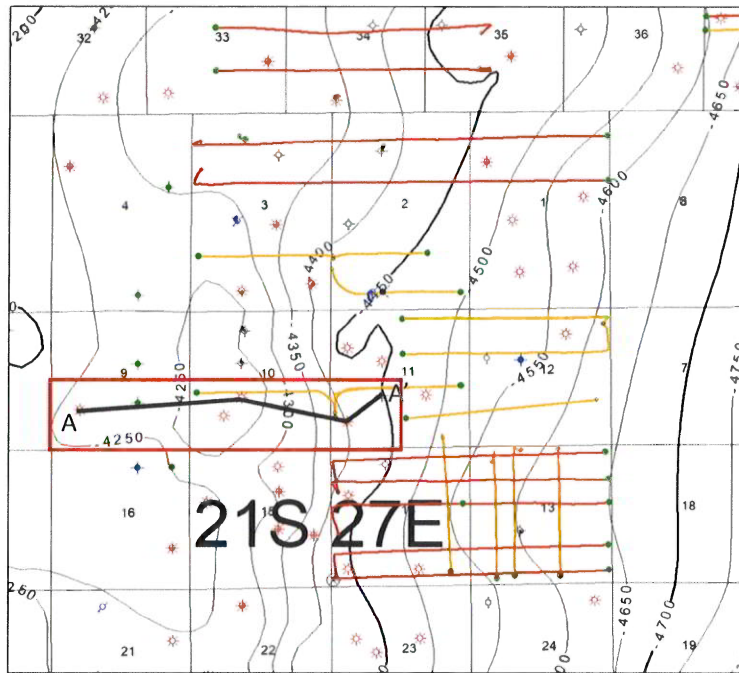
Exhibit D-2

Exhibit D-2 is the Yates State 2 type log. The bracket depicts the stratigraphic interval Devon seeks to pool from the correlative stratigraphic equivalent of 8218 feet measured depth to the base of the Bone Spring.



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Exhibit D-3



Top of 3rd Bone Spring Limestone Structure Map

Contour Interval = 50'



Exhibit D-3 is a subsea structure map showing the depth to the top of the 3rd Bone Spring Limestone. Devon's proposed spacing unit is outlined in red.

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Exhibit D-4

A FOSTER DRAW 9 STATE COM 1 YATES-STATE 1 ESPERANZA '11' STATE 1 CEDAR STATE 1 A'

Exhibit D-4
 Cross-section
 A to A'.
 Stratigraphic
 cross-section
 hung on top of
 3rd Bone
 Spring
 Limestone.
 Target interval
 indicated by
 well numbers.

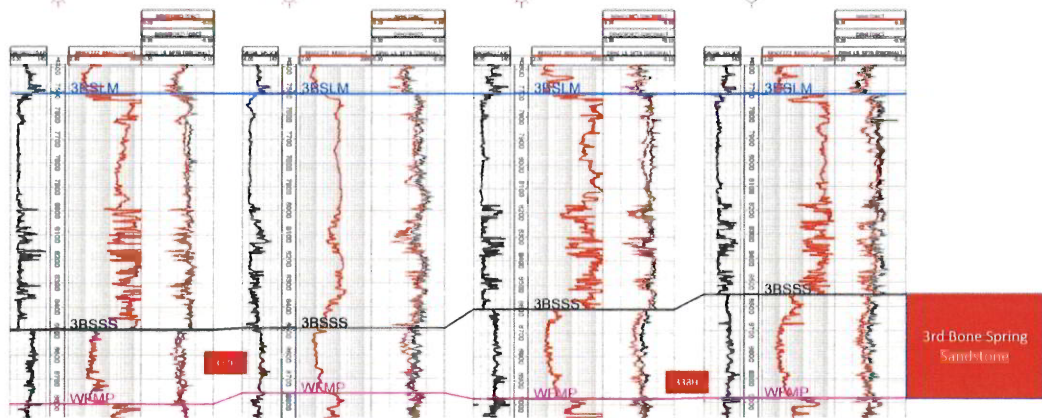


Exhibit D-4

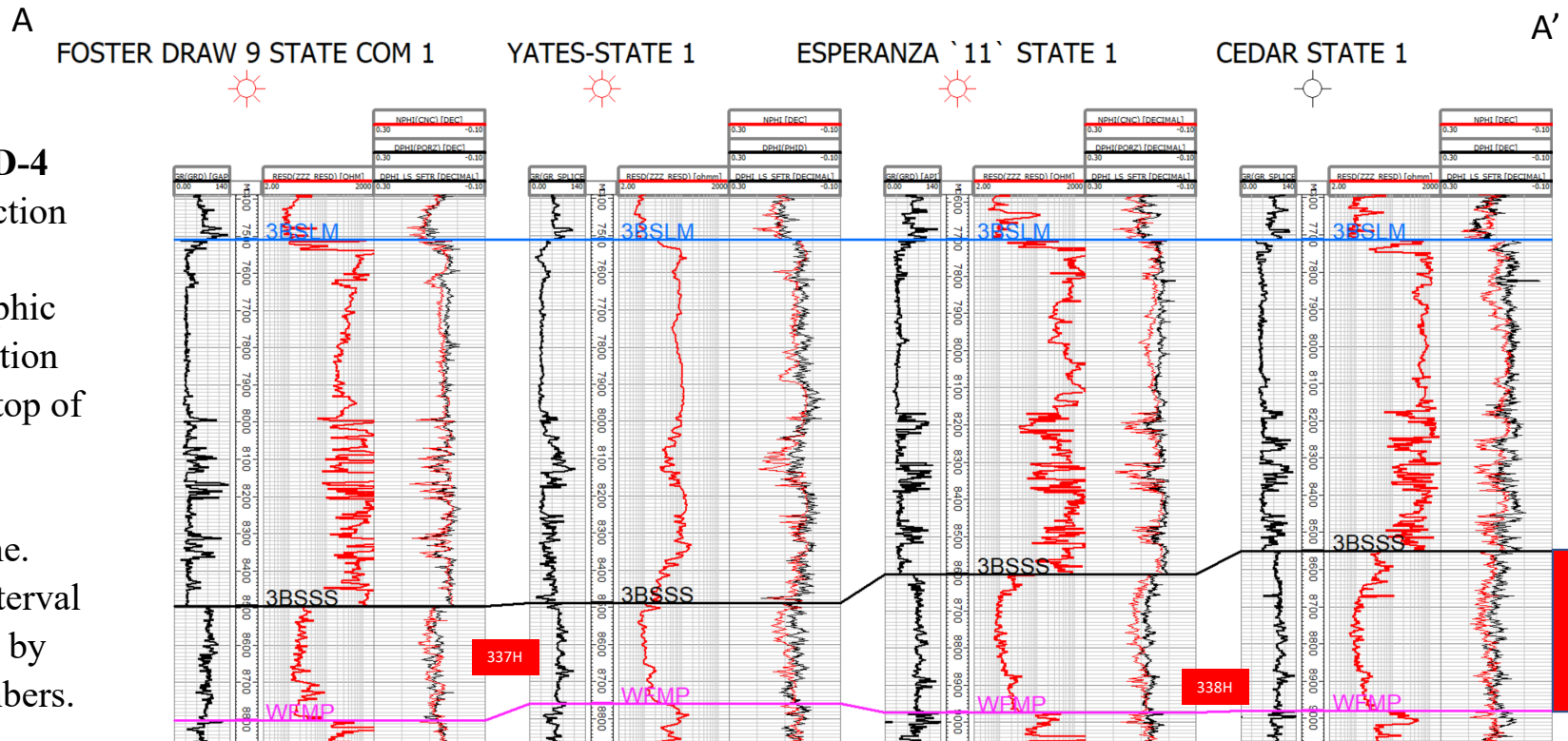


Exhibit D-4
 Cross-section
 A to A'.
 Stratigraphic
 cross-section
 hung on top of
 3rd Bone
 Spring
 Limestone.
 Target interval
 indicated by
 well numbers.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF AN OVERLAPPING
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24429

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 16, 2024.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E**

**Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
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Michael H. Feldewert

July 17, 2024

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

April 26, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND AFFECTED BY THE OVERLAPPING SPACING UNIT

Re: Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Bent Tree 337H & 338H

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 16, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Broussard at (405) 228-8788 or at david.broussard@dvn.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Devon - Bent Tree 337H-338H wells - Case nos. 24429
Postal Delivery Report

9414811898765403321398	Adolph P. Schuman James F. Crafts Jr., As Trustee Of The Adolph P. Schuman Trust	800 Montgomery St	San Francisco	CA	94133-5163	Your item was picked up at a postal facility at 2:25 pm on May 30, 2024 in SANTA FE, NM 87501.
9414811898765403321343	Aeron A. Yates	2843 Seccomb St	Fort Collins	CO	80526-6211	Your item was delivered to an individual at the address at 11:52 am on May 11, 2024 in EDMOND, OK 73012.
9414811898765403321381	Aeron A. Yates And John Frances Mess, Co-Trustees Of The Aeron A. Yates ChildrenS Trust	2843 Seccomb St	Fort Collins	CO	80526-6211	Your item was delivered to an individual at the address at 11:52 am on May 11, 2024 in EDMOND, OK 73012.
9414811898765403321374	Bas Energy Lp, A Texas Limited Partnership	PO Box 472087	Fort Worth	TX	76147-0287	Your item has been delivered and is available at a PO Box at 8:27 am on May 3, 2024 in FORT WORTH, TX 76147.
9414811898765403321015	BCP, LP	4000 N Big Spring St Ste 305	Midland	TX	79705-4629	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403321053	Betsy H. Keller	2505 Green St	San Francisco	CA	94123-4628	Your item was delivered to an individual at the address at 12:22 pm on May 3, 2024 in SAN FRANCISCO, CA 94123.

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9414811898765403321060	Black Stone Energy Company LLC	1001 Fannin St Ste 2020	Houston	TX	77002-6715	Your item was delivered to an individual at the address at 3:29 pm on May 6, 2024 in HOUSTON, TX 77002.
9414811898765403321022	C. Mark Wheeler And Wife, J Lynn Wheeler	PO Box 248	Round Rock	TX	78680-0248	Your item has been delivered and is available at a PO Box at 11:49 am on May 3, 2024 in ROUND ROCK, TX 78681.
9414811898765403321008	Carolyn B. Yates	50 Orchard Pines Pl	The Woodlands	TX	77382-5601	Your item was delivered to an individual at the address at 3:12 pm on May 4, 2024 in SPRING, TX 77382.
9414811898765403321091	Carolyn B. Yates And Bruno J. Bulovas, Jr., Co-Trustees Of The Steven M. Yates ChildrenS Trust	50 Orchard Pines Pl	The Woodlands	TX	77382-5601	Your item was delivered to an individual at the address at 3:12 pm on May 4, 2024 in SPRING, TX 77382.
9414811898765403321046	Charles Cline Moore	10221 Heather Hills Rd	Indianapolis	IN	46229-2120	Your item has been delivered to the original sender at 2:35 pm on May 30, 2024 in SANTA FE, NM 87501.
9414811898765403321084	Chi Energy	PO Box 1799	Midland	TX	79702-1799	Your item was picked up at a postal facility at 11:43 am on May 7, 2024 in MIDLAND, TX 79702.

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9414811898765403321039	Chisos Minerals LLC	PO Box 470788	Fort Worth	TX	76147-0788	Your item has been delivered and is available at a PO Box at 9:03 am on May 3, 2024 in FORT WORTH, TX 76147.
9414811898765403321077	Cibola Energy Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 11:53 am on May 3, 2024 in ALBUQUERQUE, NM 87102.
9414811898765403321459	Colkelan Nv Corporation	6120 Padre Ct NE	Albuquerque	NM	87111-1137	Your item was delivered to an individual at the address at 2:12 pm on May 3, 2024 in ALBUQUERQUE, NM 87111.
9414811898765403321466	Crownrock Minerals LP	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 10:08 am on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403321428	C-T Investments	PO Box 8280	Roswell	NM	88202-8280	Your item was returned to the sender on May 30, 2024 at 9:45 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765403321497	David Hoy Harrison Endowed Music Scholarship At Midland College, Midland, Texas, In Memory Of David Hoy Harrison	3600 N Garfield St	Midland	TX	79705-6329	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765403321442	David S. Miller, As His Separate Property	625 W McKellips Rd Lot 4	Mesa	AZ	85201-1246	Your item has been delivered to the original sender at 2:26 pm on May 30, 2024 in SANTA FE, NM 87501.
9414811898765403321480	Donna Blevin	102 E Riverside Dr	Carlsbad	NM	88220-5244	Your item was picked up at a postal facility at 3:19 pm on May 6, 2024 in CARLSBAD, NM 88221.
9414811898765403321435	Dr. Issac A. Kawasaki	1232 S King St	Honolulu	HI	96814	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403321473	Dynasty Partners LLC	5910 S University Blvd	Greenwood Village	CO	80121-2879	Your item was delivered to the front desk, reception area, or mail room at 11:04 am on May 3, 2024 in LITTLETON, CO 80121.
9414811898765403321510	E.G. Holden Testamentary Trust	8758 Chalk Hill Rd	Healdsburg	CA	95448-9542	Your item has been delivered to the original sender at 2:26 pm on May 30, 2024 in SANTA FE, NM 87501.
9414811898765403321558	EOG Resources	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 8:40 am on May 7, 2024 in MIDLAND, TX 79702.

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9414811898765403321503	Explorers Petroleum Corporation	PO Box 1933	Roswell	NM	88202-1933	Your item was picked up at the post office at 12:33 pm on May 9, 2024 in ROSWELL, NM 88201.
9414811898765403321596	Fillenwarth & Stolle, Trustee Of The Brian D Woehler Trust U/W Willaim B Oliver Dated May 18, 1982	11275 Wedgefield Ct	Fishers	IN	46037-8862	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403321589	Frances B. Bunn, As Trustee Of The Frances B. Bunn Revocable Trust	2493 Makiki Heights Dr	Honolulu	HI	96822-2542	Your item has been delivered to an agent for final delivery in HONOLULU, HI 96822 on May 4, 2024 at 10:50 am.
9414811898765403321572	Frances Booker Messa	2602 S Miller Dr Apt 204	Lakewood	CO	80227-6507	Your item has been delivered to the original sender at 1:03 pm on June 6, 2024 in SANTA FE, NM 87501.
9414811898765403359216	Frederick Van Vranken Jr.	17 Nonquitt Ave	South Dartmouth	MA	02748-5038	Your item was returned to the sender on May 30, 2024 at 9:45 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765403359254	George M. Yates, As His Separate Property	PO Box 1933	Roswell	NM	88202-1933	Your item was picked up at the post office at 12:33 pm on May 9, 2024 in ROSWELL, NM 88201.

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9414811898765403359261	Goodrich Petroleum Company Of Louisiana	PO Box 654339	Dallas	TX	75265-4339	Your item has been delivered and is available at a PO Box at 4:33 am on May 5, 2024 in DALLAS, TX 75265.
9414811898765403359209	Grainne LLC	PO Box 2206	Midland	TX	79702-2206	Your item was picked up at a postal facility at 9:14 am on May 7, 2024 in MIDLAND, TX 79702.
9414811898765403359247	Harvey E. Yates, Jr., As His Separate Property	PO Box O	Albuquerque	NM	87103-1266	Your item was picked up at the post office at 11:54 am on May 3, 2024 in ALBUQUERQUE, NM 87102.
9414811898765403359285	Hbp Holdings LLC	PO Box 17132	Fort Worth	TX	76102-0132	Your item has been delivered and is available at a PO Box at 9:21 am on May 6, 2024 in FORT WORTH, TX 76102.
9414811898765403359230	High Sky ChildrenS Ranch, Midland, Texas, In Memory Of David Hoy Harrison	8616 W County Road 60	Midland	TX	79707	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359278	Hjjw Interests, Lp C/O Valor Mineral Management	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 9:34 am on May 4, 2024 in FORT WORTH, TX 76147.

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Postal Delivery Report

9414811898765403359810	Hoy B. Harrison Endowed Scholarship, Texas Christian University, Fort Worth, Texas	PO Box 297041	Fort Worth	TX	76129-0001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359865	Jack O. Mccall	12105 Musket Rim St	Austin	TX	78738-6637	Your item was picked up at a postal facility at 1:03 pm on June 6, 2024 in SANTA FE, NM 87501.
9414811898765403359827	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 11:53 am on May 3, 2024 in ALBUQUERQUE, NM 87102.
9414811898765403359889	James L. Pierce And Sharon H. Pierce	3206 Ma Mar Ave	Midland	TX	79705-8211	Your item was delivered to an individual at the address at 1:10 pm on May 6, 2024 in MIDLAND, TX 79705.
9414811898765403359834	Jami Huber Owen	5546 Canada Ct	Rockwall	TX	75032-8411	Your item was delivered to an individual at the address at 1:16 pm on May 6, 2024 in ROCKWALL, TX 75032.
9414811898765403359759	Jami Huber Owen, Separate Property	5546 Canada Ct	Rockwall	TX	75032-8411	Your item was delivered to an individual at the address at 1:16 pm on May 6, 2024 in ROCKWALL, TX 75032.

Devon - Bent Tree 337H-338H wells - Case nos. 24429
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9414811898765403359766	Jareed Partners Ltd	PO Box 51451	Midland	TX	79710-1451	Your item was picked up at a postal facility at 10:54 am on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403359704	Jay Paul Miller, As His Separate Property	5062 Wild Bill Ln	Las Cruces	NM	88011-6116	Your item was picked up at the post office at 12:20 pm on May 7, 2024 in LAS CRUCES, NM 88011.
9414811898765403359742	John Kyle Thoma, Trustee Of The Cornerstone Family Trust Dated June 9, 2016	PO Box 558	Peyton	CO	80831-0558	Your item arrived at the Post Office at 4:38 am on May 2, 2024 in PEYTON, CO 80831.
9414811898765403359773	JOMJR LTD	607 Julia St	New Orleans	LA	70130-3709	Your item was delivered to an individual at the address at 3:59 pm on May 9, 2024 in NEW ORLEANS, LA 70130.
9414811898765403359957	Julie Lara, As Her Separate Property	6780 Eagle Rd	Las Cruces	NM	88012-6213	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359926	Kate Louise Messa	4126 Deerfield Village Dr	Houston	TX	77084-3207	Your item has been delivered to the original sender at 1:03 pm on June 6, 2024 in SANTA FE, NM 87501.

Devon - Bent Tree 337H-338H wells - Case nos. 24429
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9414811898765403359995	Lendon York	1605 S Monroe Ave	Roswell	NM	88203-6042	Your item was delivered to an individual at the address at 2:51 pm on May 3, 2024 in ROSWELL, NM 88203.
9414811898765403359940	Leslyn Johnson, As Her Separate Property	8 Happy Trails Dr	Las Cruces	NM	88005-3973	Your item has been delivered to the original sender at 12:34 pm on May 9, 2024 in SANTA FE, NM 87501.
9414811898765403359933	Locker Brothers, A Texas Partnership Composed Solely Of Eric S. Locker And Ross K. Locker	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	Your item was delivered to an individual at the address at 3:00 pm on May 10, 2024 in AUSTIN, TX 78746.
9414811898765403359971	Marifred Miller Handley, As Her Separate Property	5 Las Casitas	Las Cruces	NM	88007-4902	Your item was delivered to an individual at the address at 11:22 am on May 4, 2024 in LAS CRUCES, NM 88007.
9414811898765403359612	Mary Linda Mccall, Tom C Mccall & David B Mccall, Attorneys-In-Fact	10231 Green Tree Rd	Houston	TX	77042-1231	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359650	Memo Interests, L.P. C/O Valor Mineral Management	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 8:14 am on May 6, 2024 in FORT WORTH, TX 76147.

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9414811898765403359667	Mewbourne Oil Company	PO Box 7698	Tyler	TX	75711-7698	Your item has been delivered and is available at a PO Box at 4:11 pm on May 3, 2024 in TYLER, TX 75711.
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9414811898765403359629	Michael D. Hayes And Kathryn A. Hayes, Co-Trustees Of Hayes Revocable Trust Uta Dated 8/25/10	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item was delivered to an individual at the address at 12:03 pm on May 3, 2024 in MIDLAND, TX 79707.
9414811898765403359698	Midland Memorial Foundation, Midland, Texas, In Memory Of David Hoy Harrison	400 Rosalind Redfern Grover Pkwy	Midland	TX	79701-5846	Your item was picked up at a postal facility at 8:41 am on May 7, 2024 in MIDLAND, TX 79702.
9414811898765403359643	MRC Delaware Resources LLC	5400 Lyndon B Johnson Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 11:16 am on May 6, 2024 in DALLAS, TX 75240.
9414811898765403359681	Nelda Lee Davis L	1903 Cedar Ridge Dr Apt A	Austin	TX	78741-4366	Your item has been delivered to the original sender at 2:26 pm on May 30, 2024 in SANTA FE, NM 87501.
9414811898765403359636	Oxy USA WTP Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on May 4, 2024 at 11:01 am.
9414811898765403359674	Paul R. Barwis, And Wife Diane Barwis	PO Box 230	Midland	TX	79702-0230	Your item was picked up at a postal facility at 12:48 pm on May 7, 2024 in MIDLAND, TX 79702.

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9414811898765403359117	Randall L. Harris	PO Box 36	Lake Arthur	NM	88253-0036	This is a reminder to pick up your item before May 17, 2024 or your item will be returned on May 18, 2024. Please pick up the item at the LAKE ARTHUR, NM 88253 Post Office.
9414811898765403359162	Rorkes Drift LLC	3109 Sun Drenched Path	Austin	TX	78732-1950	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359100	Russlynn Properties LLC	509 Carter Dr	Roswell	NM	88203-4207	Your item was delivered to an individual at the address at 5:52 pm on May 3, 2024 in ROSWELL, NM 88203.
9414811898765403359148	South West Bank, Trustee For The David Essex Trust For Elliott Carter Essex	6500 West Fwy Ste 706	Fort Worth	TX	76116-2180	Your item was delivered to an individual at the address at 11:03 am on May 3, 2024 in FORT WORTH, TX 76116.
9414811898765403359186	South West Bank, Trustee For The David Essex Trust For Pierce Dean Essex	6500 West Fwy Ste 706	Fort Worth	TX	76116-2180	Your item was delivered to an individual at the address at 11:03 am on May 3, 2024 in FORT WORTH, TX 76116.

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9414811898765403359131	Southwest Royalties	PO Box 53570	Midland	TX	79710-3570	Your item was picked up at a postal facility at 10:09 am on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403359179	Spiral Inc.	PO Box 1933	Roswell	NM	88202-1933	Your item was picked up at the post office at 12:33 pm on May 9, 2024 in ROSWELL, NM 88201.
9414811898765403359315	Texas Christian University, Department Of Athletics, Fort Worth, Texas, In Memory Of Hoy B. Harrison And David Hoy Harrison	PO Box 297041	Fort Worth	TX	76129-0001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359353	Tommy Phipps And Werta Jean Phipps, As Trustee Of The Phipps Living Trust Dated October 13, 2009	11709 Southerland Dr	Denton	TX	76207-8713	Your item was delivered to an individual at the address at 3:15 pm on May 6, 2024 in DENTON, TX 76207.
9414811898765403359360	TR Oil Corporation	1005 Alpha St	Waycross	GA	31503-2601	Your item was delivered to an individual at the address at 1:33 pm on May 9, 2024 in WAYCROSS, GA 31503.
9414811898765403359322	Turtle Creek Trust Company, As Trustee Of The Agnes Cluthe Oliver Foundation Trust	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Devon - Bent Tree 337H-338H wells - Case nos. 24429
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9414811898765403359308	Turtle Creek Trust Company, As Trustee Of The Judith C Devine Trust U/W William B Oliver	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359391	Turtle Creek Trust Company, As Trustee Of The Robert A Oliver Trust U/W William B Oliver	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403359346	United Drilling Inc.	PO Box 2488	Roswell	NM	88202-2488	Your item was picked up at the post office at 1:17 pm on May 8, 2024 in ROSWELL, NM 88201.
9414811898765403359384	W.R.H. Incorporated	509 Carter Dr	Roswell	NM	88203-4207	Your item was delivered to an individual at the address at 5:31 pm on May 6, 2024 in ROSWELL, NM 88203.
9414811898765403359339	Westall Oil & Gas LLC	PO Box 4	Loco Hills	NM	88255-0004	Your item was picked up at a postal facility at 11:03 am on May 6, 2024 in LOCO HILLS, NM 88255.
9414811898765403359377	William R. Bergman	PO Box 1799	Midland	TX	79702-1799	Your item was picked up at a postal facility at 11:43 am on May 7, 2024 in MIDLAND, TX 79702.

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9414811898765403359063	Wing Resources IV LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item was delivered to the front desk, reception area, or mail room at 11:32 am on May 6, 2024 in DALLAS, TX 75201.
9414811898765403359025	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	Your item was picked up at the post office at 10:18 am on May 3, 2024 in ROSWELL, NM 88201.



PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION


Joe Stark
Holland And Hart
110 N Guadalupe ST # 1
Santa Fe NM 87501-1849

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/02/2024

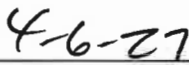
and that the fees charged are legal.
Sworn to and subscribed before on 05/02/2024



Legal Clerk



Notary, State of WI, County of Brown

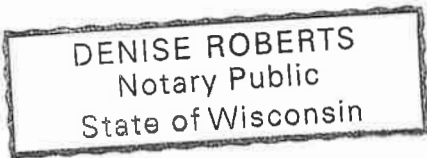


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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24429

Page 1 of 2

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, May 16, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than May 7, 2024. Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m32aaf777e9d082c47d69dd41d9276ffa>

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STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Adolph P. Schuman (James F. Crafts Jr., As Trustee Of The Adolph P. Schuman Trust); Aeron A. Yates, his or her heirs and devisees; Aeron A. Yates And John Frances Mess, Co-Trustees Of The Aeron A. Yates Children's Trust; Bas Energy LP, A Texas Limited Partnership; BCP, LP; Betsy H. Keller, her heirs and devisees; Black Stone Energy Company LLC; C. Mark Wheeler And Wife, J'Lynn Wheeler, his or her heirs and devisees; Carolyn B. Yates, his heirs and devisees; Carolyn B. Yates And Bruno J. Bulovas, Jr., Co-Trustees Of The Steven M. Yates Children's Trust; Charles Cline Moore, her heirs and devisees; Chi Energy; Chisos Minerals LLC; Cibola Energy Corporation; Colkelan NV Corporation; Crownrock Minerals LP; C-T Investments; David Hoy Harrison Endowed Music Scholarship At Midland College, Midland, Texas, In Memory Of David Hoy Harrison; David S. Miller, As His Separate Property, his heirs and devisees; Donna Blevin, her heirs and devisees; Dr. Issac A. Kawasaki, his heirs and devisees; Dynasty Partners LLC; E.G. Holden Testamentary Trust; EOG Resources; Explorers Petroleum Corporation; Fillenwarth & Stolle, Trustee Of The Brian D. Woehler Trust U/W William B. Oliver; Frances B. Bunn, As Trustee Of The Frances B. Bunn Revocable Trust Dated May 18, 1982; Frances Booker Messa, her heirs and devisees; Frederick Van Vranken Jr., his heirs and devisees; George M. Yates, As His Separate Property, his heirs and devisees; Goodrich Petroleum Company Of Louisiana; Grainne LLC; Harvey E. Yates, Jr., As His Separate Property, his heirs and devisees; HBP Holdings LLC; High Sky Children's Ranch, Midland, Texas, In Memory Of David Hoy Harrison; HJJW Interests, Lp; Hoy B. Harrison Endowed Scholarship, Texas Christian University, Fort Worth, Texas; Jack O. McCall, his heirs and devisees; Jalapeno Corporation; James L. Pierce And Sharon H. Pierce, his or her heirs and devisees; Jami Huber Owen, her heirs and devisees; Jami Huber Owen, Separate Property, her heirs and devisees; Jared Partners Ltd; Jay Paul Miller, As His Separate Property, his heirs and devisees; John Kyle Thoma, Trustee Of The Cornerstone Family Trust Dated June 9, 2016; Jomjr Ltd; Julie Lara, As Her Separate Property, her heirs and devisees; Kate Louise Messa, her heirs and devisees; Lendon York, his or her heirs and devisees; Leslyn Johnson, As Her Separate Property, her heirs and devisees; Locker Brothers, A Texas Partnership Composed Solely Of Eric S. Locker And Ross K. Locker; Marifred Miller Handley, As Her Separate Property, her heirs and devisees; Mary Linda McCall, Tom C McCall & David B Mccall, Attorneys-In-Fact; Memo Interests, L.P. C/O Valor Mineral Management ; Mewbourne Oil Company; Michael D. Hayes And Kathryn A. Hayes, Co-Trustees Of Hayes Revocable Trust Uta Dated 8/25/10; Midland Memorial Foundation, Midland, Texas, In Memory Of David Hoy Harrison; MRC Delaware Resources LLC; Nelda Lee Davis

(L), his or her heirs and devisees; Oxy USA WTP Limited Partnership; Paul R. Barwis, And Wife Diane Barwis, their heirs and devisees; Randall L. Harris, his heirs and devisees; Rorkes Drift LLC; Russlynn Properties LLC; South West Bank, Trustee For The David Essex Trust For Elliott Carter Essex; South West Bank, Trustee For The David Essex Trust For Pierce Dean Essex; Southwest Royalties; Spiral Inc.; Texas Christian University, Department Of Athletics, Fort Worth, Texas, In Memory Of Hoy B. Harrison And David Hoy Harrison; Tommy Phipps And Werta Jean Phipps, As Trustee Of The Phipps Living Trust Dated October 13, 2009; Tr Oil Corporation; Turtle Creek Trust Company, As Trustee Of The Agnes Cluthe Oliver Foundation Trust; Turtle Creek Trust Company, As Trustee Of The Judith C. Devine Trust U/W William B. Oliver; Turtle Creek Trust Company, As Trustee Of The Robert A. Oliver Trust U/W William B. Oliver; United Drilling Inc.; W.R.H. Incorporated; Westall Oil & Gas LLC; William R. Bergman, his heirs and devisees; Wing Resources IV LLC, and Yates Energy Corporation.

Case No. 24429: Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling 800-acre, more or less, spacing unit in an interval of the Bone Spring formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801) to the base of the Bone Spring formation. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Bent Tree 9-11 State Com 337H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and
- Bent Tree 9-11 State Com 338H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.

The completed interval of the Bent Tree 9-11 State Com 338H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. This proposed spacing unit will overlap the following existing and proposed spacing units in the Bone Spring formation:

- A 400-acre spacing unit comprised of the S2S2 of Section 9, S2S2 of Section 10, and the S2SW4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 224H well to be drilled in a shallower interval of the Bone Spring formation;
- A 160-acre spacing unit comprised of the N2S2 of Section 10 dedicated to the Cerf 10 State 7H (30-015-42709) and Cerf 10 State 9H (30-015-42710) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713); and
- A 160-acre spacing unit comprised of the N2S2 of Section 11 dedicated to the Cedar 11 State 1H (30-015-42734) and Cerf 11 State 2H (30-015-42737) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.

#10110202, Current Argus, May 2, 2024