BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 25, 2024

CASE No. 24431

BENT TREE 9-11 FED COM 625H-626H WELLS

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24431

HEARING PACKAGE TABLE OF CONTENTS

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- Devon Exhibit B: Filed Application & Docket Notice
- Devon Exhibit C: Self-Affirmed Statement of David Broussard, Landman
 - o Devon Exhibit C-1: Resume
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 - o Devon Exhibit C-3: Tract Map
 - o Devon Exhibit C-4: Sample Well Proposal Letter & AFEs
 - o Devon Exhibit C-5: Chronology of Contacts
- Devon Exhibit D: Self-Affirmed Statement of Joseph Dixon, Geologist
 - o Devon Exhibit D-1: Locator Map
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- Devon Exhibit E: Self-Affirmed Statement of Notice
- **Devon Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICAT	TION CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST B	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 24431	APPLICANT'S RESPONSE
Date	July 25, 2024
Applicant Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel: Case Title:	Holland & Hart LLP Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors: Well Family	EOG Resources, Inc. Bent Tree
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	TBD
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800-acres
Building Blocks:	Quarter-quarter sections for oil and quarter secitons for gas pools
Orientation:	West-East
Description: TRS/County	S2 of Sections 9 and 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, S2S2 of Sections 9 and 10, and the S2SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
Proximity Defining Well: if yes, description	Bent Tree 9-11 State Com 625H
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	Add walls so as adad
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bent Tree 9-11 State 625H (API pending) SHL: 935' FSL & 424' FEL (Unit P) of Section 8
	BHL: 1640' FSL & 2654' FWL (Unit K) of Section 11
	Target: Upper Wolfcamp
	Orientation: West-East Completion: Standard Location
Well #1 BEFORE THE OIL CONSERVATION DIVISION	Bent Tree 9-11 State 626H (API pending)
Santa Fe, New Mexico Exhibit No. A	SHL: 785' FSL & 514' FEL (Unit P) of Section 8 BHL: 340' FSL & 2643' FWL (Unit N) of Section 11
Submitted by: Devon Energy Production Co. L.P. Hearing Date: July 25, 2024 Case No. 24431	Target: Upper Wolfcamp Orientation: West-East
	Completion: Standard Location
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	Exhibit C-2 Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Ledenaed ભ મહત્વકાંગાકઃ ડેર્ટર્માર્ટના કર્યો છે. કર્માં માને કે Bacing Unit	Exhibit C-3

Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	Tuhal & Alleyors
Date:	7/18/2024

Exhibit D-3

Cross Section (including Landing Zone)

Additional Information

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24431

APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 800-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

• Bent Tree 9-11 State Com 625H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and

• Bent Tree 9-11 State Com 626H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024

Case No. 24431

- 3. The completed interval of the Bent Tree 9-11 State Com 625H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
- 5. The pooling of the proposed spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:_

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

CASE :

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling an 800-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Bent Tree 9-11 State Com 625H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the nW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and
- **Bent Tree 9-11 State Com 626H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.

The completed interval of the Bent Tree 9-11 State Com 625H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.

FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24431

SELF AFFIRMED STATEMENT OF DAVID BROUSSARD, LANDMAN

1. My name is David Broussard, and I am employed by Devon Energy Production

Company, L.P. ("Devon") as a Petroleum Landman. My responsibilities include the Permian

Basin of New Mexico. I am familiar with the application filed by Devon in this matter and the

status of the lands in the subject area. This is my first time testifying before the New Mexico Oil

Conservation Division.

2. **Exhibit C-1** is a copy of my resume. It reflects that I have been employed as a

landman for over 10 years. I believe that my educational background, work history and credentials

qualify me to testify as an expert witness in petroleum land matters.

3. The mineral owners that Devons seeks to pool in this matter have not expressed

any opposition to this proceeding.

4. Devon seeks an order pooling a standard 800-acre, more or less, horizontal well

spacing unit in the Wolfcamp formation underlying the S2 of Section 9, the S2 of Section

10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County,

New Mexico.

5. There are no ownership depth severances in the Wolfcamp formation underlying

the subject acreage.

6. This proposed spacing unit will be initially dedicated to the following proposed

wells:

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C

Hearing Date: July 25, 2024 Case No. 24431

- o **Bent Tree 9-11 State Com 625H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the W4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and
- o **Bent Tree 9-11 State Com 626H**, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.

The completed interval of the Bent Tree 9-11 State Com 625H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed horizontal oil spacing unit.

- 7. **Exhibit C-2** contains a draft Form C-102 for the proposed initial wells. The pool and the pool code have not been identified because Devon has been informed that the affected acreage is currently subject to the following pools:
 - o The E2 of Section 9 and all of Sections 10 and 11 are assigned to the Alacran Hills; Wolfcamp (Gas) [70070], and subject to 320-acre spacing.
 - o The W2 of Section 9 is assigned to the WC Alacran Hills Upper Wolfcamp [98314], an oil pool subject to 40-acre spacing.

The proposed wells will be targeting the upper intervals of the Wolfcamp formation and Devon expects them to produce oil. However, it is unclear whether the Division will place these wells in the existing oil pool or the existing gas pool. I confirm that the first and last take points listed on the Form C-102s will be in orthodox locations if an oil pool is assigned.

8. **Exhibit C-3** identifies the tracts of land comprising the proposed spacing unit, the working interest ownership in each tract, and the consolidated working interest ownership in the proposed horizontal spacing unit. Devon has highlighted in yellow the mineral owners that it seeks

to pool, which includes a group of overriding royalty interest owners and record title owners. The subject acreage is comprised of state lands.

- 9. **Exhibit C-4** contains a sample of the well proposal letter sent to the working interest owners that Devon seeks to pool. The costs reflected in the AFE provided with this letter are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.
- 10. Devon requests overhead and administrative rates of \$10,000 per month while drilling and \$1,000 per month while producing the well. These rates are consistent with the rates charged by Devon and other operators for similar wells in this area.
- 11. **Exhibit C-5** contains a chronology of the contacts with all the uncommitted working interest owner. In addition to sending the well proposal letters, Devon has made a good faith effort to obtain the voluntary joinder of these owners in the proposed spacing unit and initial well.
- 12. I have provided the law firm of Holland & Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing. In compiling these addresses, Devon has conducted a diligent search of all public records in the county where the proposed unit is located, reviewed telephone directories, and conducted computer searches. Devon has been able to locate addresses for all the parties that it seeks to pool.
- 13. Exhibits C-1 through C-5 were either prepared by me or compiled under my direction from company business records.
- 14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

David Broussard

7-17-24 Date

32005662_v1

David J. Broussard, CPL

Mobile: (405) 802-9474 davidbroussard29@gmail.com

PROFESSIONAL EXPERIENCE

Devon Energy Corporation | Senior Staff Landman

- Delaware Basin Business Unit | Aug. 2023 Present
 - Executed a multi-rig drilling program in New Mexico
 - Evaluated and transacted on numerous acreage trades
- Rockies Business Unit | Jun. 2018 Aug. 2023
 - Managed over 160,000 leasehold acres including 8 federal exploratory units
 - Optimized appraisal and development program across five prospective formations
 - o Increased rate of return from drilling program utilizing creative deal structures
 - o Acted as land lead on multiple acquisition opportunities and government lease sales
- Exploration/New Ventures | Oct. 2015 Jun. 2018
 - Worked with technical teams to develop and evaluate prospects in multiple states and basins in the lower 48
 - Executed an exploratory drilling program in multiple basins
 - Assembled and tested a 78,000-acre Delaware Basin prospect
 - o Leased and drilled new basin entry opportunities utilizing a stealth approach
 - Acted as lead on divestitures in four states
- North Texas Business Unit | Jan. 2014 Oct. 2015
 - o Drilled development Barnett Shale wells
 - Leasehold maintenance associated with economically marginal wells
 - Strong emphasis on data cleanup

EDUCATION

Master of Science in Energy Legal Studies | Graduation July 2019 Oklahoma City University | Oklahoma City, OK

Bachelor of Business Administration in Energy Management and Accounting | Graduation December 2013 University of Oklahoma | Norman, OK

MEMBERSHIPS AND CERTIFICATIONS

American Association of Professional Landmen

Certified Professional Landman

Oklahoma City Association of Professional Landmen

Rocky Mountain Mineral Law Foundation

Attended Federal Oil & Gas Leasing Short Course - October 2019

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24431

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexicage 14 of 64

Exhibit No. C-2

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 25, 2024 Case No. 24431

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

□ AMENDED REPORT

Energy, Minerals & Natural Resources Department CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT I

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WEIT INCATION AND ACDEACE DEDICATION DIAT

State of New Mexico

	WELL LOCATION AND ACKEAGE DEDICATION PLAT	
API Number	Pool Code Pool Nam	ne
Property Code	Property Name	Well Number
	BENT TREE 9-11 STATE COM	625H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3253.4'

Santa Fe, New Mexico 87505

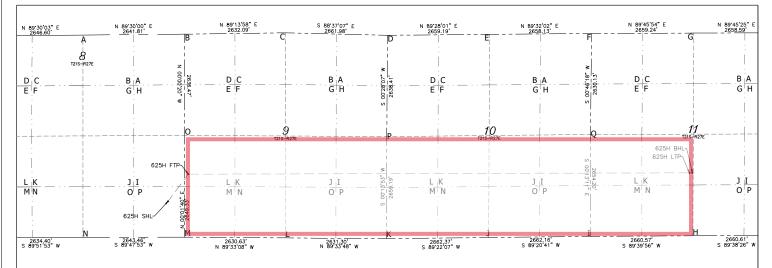
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	8	21-5	27-E		935	SOUTH	424	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the North/South line		Feet from the	East/West line	County
K	11	21-5	27-E		1640	SOUTH	2654	WEST	EDDY
Dedicated Acres	s Joint o	r Infill	Consolidation (Code Or	der No.				
800									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BENT TREE 9-11 STATE COM 625H ELI 3253.4' CONTRE SUPPLIES NAD 83
NMSP EAST SURFACE LOCATION
N542033.90
E-580966.00
LDN:04.204806 KICK OFF POINT LDN: FIRST TAKE POINT FIRST TAKE POINT 1640' FSL 100' FWL SEC. 9 N:542739.41 E:581490.44 LAT:32.491985 LDN:104.203103 LAST TAKE POINT 1640' FSL 2574' FWL SEC. 11 N:542774.33 E:594543.57 LAT:32.492030 LDN:104.160766 <u>BOTTOM OF HOLE</u> N:542774.80 E:594623.57

LDN:104.160507

A+ N-546-362-89 E-5787-89 78

B-N-546-385-95 E-581390-68

C-N-546-4213-95 E-581390-68

C-N-546-437-93 E-586-683-74

E-N-546-817-6 E-5993-42-82

F-N-546-403-39 E-5994-66-10

H-N-54113-48 E-5939-32-83

H-N-54119-31 E-5917-56-11

N-54119-31 E-5917-56-11

N-5410-31 E-581-39-55

N-5410-31 E-581-39-55

N-5410-31 E-581-39-53

N-5410-31 E-581-39-53

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N-5419-31 E-581-39-53

N-5419-31 E-581-39-53

N-5419-31 E-581-39-53

N-5419-31 E-581-39-53

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Signature

6/18/24

Date

Arianna Evans Printed Name

arianna.evans@dvn.com

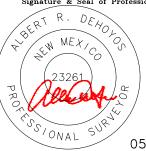
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2024

Signature & Seal of Professional Surveyor



05/13/24 Certificate No. 23261 Albert R. Dehoyos

DRAWN BY: CM

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API#	ł													
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Kick (Off Point	(KOP)												
UL	Section	Township	Range	Lot	Feet		From N/S	5	Feet	:	Fron	n E/W	County	
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First ⁷	Take Poin	nt (FTP)			1								I	
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		defining v	vell for th	e Horiz	zontal Sp	oacinį	g Unit?							
Spaci	ng Unit.	lease prov	ide API if a	availat	ole, Oper	rator	Name ar	nd v	vell n	umber	for I	Definir	ng well fo	or Horizontal
API#														1
Ope	rator Nar	me: 				Pro	perty Na	me: 						Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 86240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
611 S. FIRST ST., ARTESIA, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

 \square AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
Property Code	Prop	perty Name	Well Number
	BENT TREE 9	9-11 STATE COM	626H
OGRID No.	Oper	ator Name	Elevation
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3251.6'

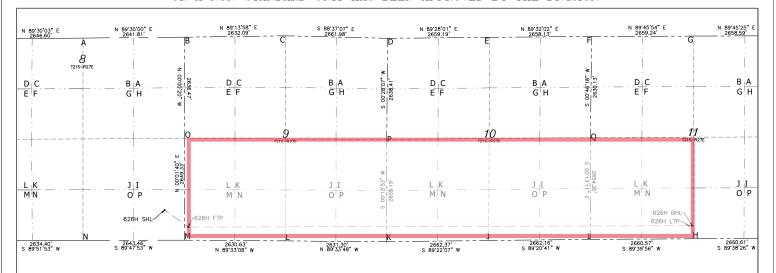
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	8	21-5	27-E		785	SOUTH	514	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	et from the North/South line		East/West line	County
P	11	21-5	27-E		340	SOUTH	2643	WEST	EDDY
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Or	der No.			1	11
800									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



A= NS44636289 E.S79748.97
B= NS46385.95 E.SB1390.68
CNS464219 E.SB4022.83
D= NS46357.03 E.SB6683.74
E.NS46431.70 E.SB6683.74
E.NS46381.70 E.SB6683.74
E.NS46381.70 E.SB6683.74
E.NS4681.70 E.SB942.82
F= NS46403.39 E.SS9200.86
E.NS46411.30 E.S94660.07
H= NS41118.48 E.S9136.52
H= NS4119.31 E.S91975.61
J= NS4119.31 E.S91975.61
J= NS4119.32 E.SB402.20
M= NS41100.14 E.SB1389.63
M= NS419.38 E.SB7876.21
D= NS4379.48 E.SB1390.93
E.NS4179.70 E.SB6662.16
D= NS43773.50 E.S91965.44

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna (vans 6/18/24)
Signature Date

Arianna Evans
Printed Name

arianna.evans@dvn.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/2024

Signature & Seal of Professional Surveyor



O3/26/24
Certificate No. 23261 Albert R. Dehoyos

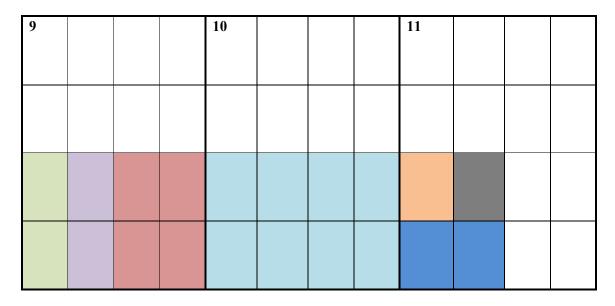
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Inten	t x	As Dril	led											
API#														
DE\	rator Nar /ON EN MPANY	IERGY P	PRODUC	CTION	N	-	erty Na NT TRE			STA	TE C	СОМ		Well Number 626H
Kick (Off Point	(KOP)				l								
UL	Section	Township	Range	Lot	Feet		From N/	S	Feet	:	Fron	n E/W	County	
Latitu	ıde				Longitu	ıde							NAD	
First	Гake Poin	nt (FTP)											I	
UL M	Section 9	Township 21-S	Range 27-E	Lot	Feet 340		From N/ SOU		Feet 100			ST	County EDDY	<i>(</i>
132.	ude 4884	11			Longitu 104		3110)					NAD 83	
UL	ake Poin	Township	Range	Lot	Feet			Feet		From		Count		
Latitu		21-S	27-E		Longitu	ıde	UTH		3	WE	<u>ST</u>	NAD	ΣΥ	
32.	4884	56			104	.160	0792	<u>, </u>				83		
		defining v	vell for th	e Hori	zontal Տր	pacing	g Unit?							
	ll is yes p ng Unit.	lease prov	ide API if	availal	ole, Opei	rator I	Name a	nd v	vell n	umber	for I	Definiı	ng well fo	or Horizontal
API#														
Ope	rator Nar	me:	•			Prop	erty Na	me:						Well Number

KZ 06/29/2018

Exhibit "C-3"

S/2 of Section 9, S/2 of Section 10, and SW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico, Limited to the Wolfcamp Formation



Tract 1: ST NM V0-6780 Sec. 9: W/2SW/4 **Tract 2:** ST NM V0-6789 Sec. 9: E/2SW/4

Tract 3: ST NM L0-1648 Sec. 9: SE/4

Tract 4: ST NM K-3977 Sec. 10: S/2

(80 acres)



(80 acres)



(320 acres)



Sec 11: NW/4 SW/4

Tract 6: ST NM V0-5010-1 Sec 11: NE/4 SW/4 Tract 7: ST NM K0-3633 Sec 11: S/2SW/4





(40 acres)



(80 acres)



Bent Tree 9-11 State Com 625H

SHL: Sec. 8-21S-27E; 935' FSL & 424' FEL BHL: Sec. 11-21S-27E; 1640' FSL & 2654' FWL

Bent Tree 9-11 State Com 626H

SHL: Sec. 8-21S-27E; 785' FSL & 514' FEL BHL: Sec. 11-21S-27E; 340' FSL & 2643' FWL

Exhibit "C-3"

OWNERSHIP BREAKDOWN - Limited to the Wolfcamp Formation

S/2 of Section 9, S/2 of Section 10, and SW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico

TRACT 1 OWNERSHIP (encompassing the W/2 SW/4 of Section 9-T21S-R27E, being 80 acres)

 Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	100%	Committed
TRACT 1 TOTAL	80.0000	100.0000%	

TRACT 2 OWNERSHIP (encompassing the E/2 SW/4 of Section 9-T21S-R27E, being 80 acres)

 Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	100%	Committed
TRACT 2 TOTAL	80.0000	100.0000%	

TRACT 3 OWNERSHIP (encompassing the SE/4 of Section 9-T21S-R27E, being 160 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	120.00000	75.00000%	Committed
Westall Oil & Gas LLC P.O. Box 4 Loco Hills, NM 88255	40.00000	25.0000%	Committed
TRACT 3 TOTAL	160.0000	100.0000%	

TRACT 4 OWNERSHIP (encompassing the S/2 of Section 10-T21S-R27E, being 320 acres)

 Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	53.279405	16.6498%	Committed

FAE, II, LLC 11757 Katy Freeway, Ste. 725 Houston, TX 77079	109.205124	34.1266%	Committed
Milestone Resources PO Box 52650 Tulsa, OK 74137	45.648541	14.2652%	Uncommitted
Chi Energy Inc. PO Box 1799 Midland, TX 79702	23.497229	7.3429%	Uncommitted
BCP, LP 400 Big Spring St. Ste. 305 Midland, TX 79705	23.497229	7.34290%	Committed
TR Oil Corporation 1005 Alpha Street Waycross, Georgia 31503	16.721311	5.2254%	Uncommitted
Explorers Petroleum Corporation PO Box 1933 Roswell, NM 88202	7.1111109	2.222222%	Committed
Rorkes Drift LLC 3109 Sun Drenched Path Austin, TX 78732	5.21618	1.630100%	Uncommitted
Yates Energy Corporation PO Box 2323 Roswell, NM 88202	5.3889829	1.68405%	Uncommitted
Carolyn B. Yates 50 Orchard Pines Place The Woodlands, TX 77382	2.399989	.750000%	Uncommitted
Jalapeno Corporation PO Box 1608 Albuquerque, NM 87103	22.806266	2.85078%	Committed
Jack O. McCall 12105 Musket Rim St Austin, TX 78738	1.393442	.435500%	Uncommitted
Kate Louise Messa PO Box 1887 New Caney, TX 77357	.6509413	.0813677%	Uncommitted
Frances Booker Messa PO Box 1887 New Caney, TX 77357	.6509413	.0813677%	Uncommitted

Aeron A. Yates and John Frances Mess, Co- Trustees of the Aeron A. Yates Children's Trust 2843 Seccomb St Fort Collins, CO 80526	.682405	.2133%	Uncommitted
Carolyn B. Yates and Bruno J. Bulovas, Jr. Co-Trustees of the Steven M. Yates Children's Trust 50 Orchard Pines Place The Woodlands, TX 77382	.682384	.2132%	Uncommitted
Charles Cline Moore 10221 Heather Hills Rd Indianapolis, IN 46229	.557377	.1742%	Uncommitted
Aeron A. Yates 2843 Seccomb St Fort Collins, CO 80526	.266672	.0833%	Uncommitted
Turtle Creek Trust Company, As Trustee of the Agnes Cluthe Oliver Foundation Trust 3838 Oak Lawn Ave, Ste. 1650 Dallas, TX 75219	.172234	.0538%	Uncommitted
Turtle Creek Trust Company, As Trustee of the Robert A. Oliver Trust u/w William B. Oliver 3838 Oak Lawn Ave, Ste. 1650 Dallas, TX 75219	.086117	.0269%	Uncommitted
Turtle Creek Trust Company, As Trustee Of the Judith C. Devine Trust u/w William B. Oliver 3838 Oak Lawn Ave, Ste. 1650 Dallas, TX 75219	.043059	.0135%	Uncommitted
Fillenworth & Stolle LLC, as Trustee of The Brian D. Woehler Trust u/w William B. Oliver 11275 Wedgefield Ct Fishers, IN 46037	.043059	.0135%	Uncommitted
TRACT 4 TOTAL	320.0000	100.0000%	

TRACT 5 OWNERSHIP (encompassing the NW/4 SW/4 of Section 11-T21S-R27E, being 40 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	39.474921	98.687328%	Committed

Eric C. Locker 1513 Flintridge W Lake Hills, Texas 78746	.16875	.4219%	Uncommitted
Ross K. Locker 1513 Flintridge W Lake Hills, Texas 78746	.16875	.4219%	Uncommitted
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10 3608 Meadowridge Ln Midland, TX 79707	.084375	.2109%	Committed
Jami Huber Owen 5546 Canada Court Rockwall, TX 75032	.05625	.1406%	Uncommitted
J. Frederick Van Vranken Jr. 17 Nonquitt Ave South Dartmouth, MA 02748	.011736	.0293%	Uncommitte d
Frances B. Bunn, Trustee of the Frances B. Bunn Revocable Living Trust dated 5-1-82 2493 Makiki Heights Dr Honolulu, HI 96822	.011736	.0293%	Committed
Turtle Creek Trust Company, Trustee Of the Agnes Cluthe Oliver Foundation 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011736	.0293%	<mark>Uncommitte</mark> d
Turtle Creek Trust Company, Trustee Of the Robert A. Oliver Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011736	.0293%	Uncommitted
TRACT 5 TOTAL	40.0000	100.0000%	

TRACT 6 OWNERSHIP (encompassing the NE/4 SW/4 of Section 11-T21S-R27E, being 40 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	39.474921	98.687328%	Committed

Eric C. Locker 1513 Flintridge W Lake Hills, Texas 78746	.16875	.4219%	Uncommitted
Ross K. Locker 1513 Flintridge W Lake Hills, Texas 78746	.16875	.4219%	Uncommitted
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10 3608 Meadowridge Ln Midland, TX 79707	.084375	.2109%	Committed
Jami Huber Owen 5546 Canada Court Rockwall, TX 75032	.05625	.1406%	Uncommitted
J. Frederick Van Vranken Jr. 17 Nonquitt Ave South Dartmouth, MA 02748	.011736	.0293%	Uncommitte d
Frances B. Bunn, Trustee of the Frances B. Bunn Revocable Living Trust dated 5-1-82 2493 Makiki Heights Dr Honolulu, HI 96822	.011736	.0293%	Committed
Turtle Creek Trust Company, Trustee Of the Agnes Cluthe Oliver Foundation 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011736	.0293%	Uncommitte d
Turtle Creek Trust Company, Trustee Of the Robert A. Oliver Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011736	.0293%	Uncommitted
TRACT 6 TOTAL	40.0000	100.0000%	

TRACT 7 OWNERSHIP (encompassing the S/2 SW/4 of Section 11-T21S-R27E, being 80 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	78.386356	97.982945%	Committed
Locker Brother, a Texas Partnership Composed solely of Eric S. Locker And Ross K. Locker 1513 Flintridge W Lake Hills, Texas 78746	.675	.8438%	Uncommitted

Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10 3608 Meadowridge Ln Midland, TX 79707	.309626	.3870%	Committed
Jami Huber Owen, Separate Property 5546 Canada Court Rockwall, TX 75032	.1125	.1406%	Uncommitted
EOG Resources 5509 Champions Dr Midland, TX 79706	.234794	.2935%	Uncommitted
Isaac A. Kawasaki 1232 S. King St. Honolulu, HI 76814	.093918	.1174%	Uncommitted
Trustee of the E.G. Holden Testamentary Trust 8758 Chalk Hill Rd Healdsburg, CA 95448	.046959	.0587%	Uncommitted
Betsy H. Keller 2505 Green St San Francisco, CA 94123	.046959	.0587%	Uncommitted
Frances B. Bunn, Trustee of the Frances B. Bunn Revocable Living Trust dated 5-1-82 2493 Makiki Heights Dr Honolulu, HI 96822	.023472	.0293%	Committed
Frederick Van Vranken Jr. 17 Nonquitt Ave South Dartmouth, MA 02748	.023472	.0293%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Agnes Cluthe Oliver Foundation 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.023472	.0293%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Robert A. Oliver Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.011736	.0147%	Uncommitted
Turtle Creek Trust Company, Trustee Of the Judith C. Devine Trust U/W William B. Oliver, deceased 3838 Oak Law Ave., Suite 1650 Dallas, TX 75219	.005868	.0073%	Uncommitted

Fillenworth & Stolle, LLC, as Trustee of The Brian D. Woehler Trust u/w William B. Oliver, deceased 11275 Wedgefield Ct Fishers, IN 46037 .005868 .0073%

Uncommitted

TRACT 7 TOTAL

80.0000

100.0000%

UNIT RECAPITULATION:

S/2 of Section 9, S/2 of Section 10, and SW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico; being 800.00 acres

Devon Energy Production Company, L.P.	61.326953%	WI
FAE, II LLC	13.650640%	WI
Milestone Resources	5.70608%	WI
Westall Oil & Gas LLC	5%	WI
Chi Energy Inc.	2.937154%	WI
BCP, LP	2.937154%	WI
TR Oil Corporation	2.090164%	WI
Explorers Petroleum Corporation	.888889%	WI
Rorkes Drift LLC	.652023%	WI
Yates Energy Corporation	.673623%	WI
Carolyn B. Yates	.299999%	WI
Jalapeno Corporation	2.85078%	WI
Jack O. McCall	.17418%	WI
Kate Louise Messa	.08137%	WI
Frances Booker Messa	.08137%	WI
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust UTA dtd 8/25/10	.059797%	WI
Aeron A. Yates and John Frances Mess, Co- Trustees of the Aeron A. Yates Children's Trust	.085301%	WI
Carolyn B. Yates and Bruno J. Bulovas, Jr. Co-Trustees of the Steven M. Yates Children's Trust	.085298%	WI
Locker Brothers, a Texas Partnership Composes solely of Eric S. Locker And Ross K. Locker	.084375%	WI
Charles Cline Moore	.069672%	WI
Jami Huber Owen	.028125%	WI
Eric C. Locker	.042188%	WI
Ross K. Locker	.042188%	WI
Aeron A. Yates	.033334%	WI
EOG Resources	.036687%	WI

Turtle Creek Trust Company, as Trustee Of the Agnes Cluthe Oliver Foundation Trust	.027397%	WI
Turtle Creek Trust Company, as Trustee Of the Robert A. Oliver Trust u/w William B. Oliver	.015166%	WI
Dr. Issac A. Kawasaki	.01174%	WI
Frederick Van Vranken Jr.	.005868%	WI
Fillenwarth & Stolle, as Trustee of the Brian D. Woehler Trust U/W William B. Oliver	.006116%	WI
Fillenwarth & Stolle, as Trustee of the Judith C. Devine Trust u/w William B. Oliver	.006116%	WI
Betsy H. Keller	.005870%	WI
E. G. Holden Testamentary Trust	.005870%	WI
Frances B. Bunn, as Trustee of the Frances B. Bunn Revocable Trust dated May 18, 1982	.005868%	WI

UNIT TOTAL: 100.0000% WI

Overriding Royalty Owners

Entity	Street	City	State	Zip
CHI ENERGY INC.	PO BOX 1799	MIDLAND	TEXAS	79702-
				1799
COLKELAN NV CORPORATION	6120 PADRE CT NE	ALBUQUERQUE	NEW MEXICO	87111
EXPLORERS PETROLEUM	PO BOX 1933	ROSWELL	NEW MEXICO	88202
CORPORATION				
YATES ENERGY CORPORATION	PO BOX 2323	ROSWELL	NEW MEXICO	88202-
				2323
CAROLYN B. YATES	50 ORCHARD PINES	THE WOODLANDS	TEXAS	77382
	PLACE			
JALAPENO CORPORATION	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103
CAROLYN B. YATES AND BRUNO	50 ORCHARD PINES	THE WOODLANDS	TEXAS	77382
J. BULOVAS, JR., CO-TRUSTEES OF	PLACE			
THE STEVEN M. YATES				
CHILDREN'S TRUST				
AERON A. YATES AND JOHN	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526
FRANCES MESS, CO-TRUSTEES OF				
THE AERON A. YATES CHILDREN'S				
TRUST	2042 CECCOLAR CT	FORT COLLING	601.0040.0	00526
AERON A. YATES	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526
MICHAEL D. HAYES AND	3608	MIDLAND	TEXAS	79707
KATHRYN A. HAYES, CO-	MEADOWRIDGE LN			
TRUSTEES OF THE HAYES				
REVOCABLE TRUST	FFAC CANADA	DOCKMALI	TEVAC	75022
JAMI HUBER OWEN	5546 CANADA COURT	ROCKWALL	TEXAS	75032
Randall L. Harris	PO BOX 36	LAKE ARTHUR	NEW MEXICO	88253
Tommy Phipps and Werta Jean	11709	DENTON	TX	76207-
Phipps, as Trustee of the Phipps	SOUTHERLAND DR			8713
Living Trust dated October 13,				
2009				
Marifred Miller Handley, as her	5 LAS CASITAS	LAS CRUCES	NM	88007-
separate property				4902
David S. Miller, as his separate	625 W MCKELLIPS RD	MESA	AZ	85201
property	LOT 4			
Jay Paul Miller, as his separate	5062 WILD BILL LN	LAS CRUCES	NM	88011-
property				6116
Leslyn Johnson, as her separate	8 HAPPY TRAILS DR	LAS CRUCES	NEW MEXICO	88005
property				
Julie Lara, as her separate	6780 N EAGLE	LAS CRUCES	NEW MEXICO	88012
property				
Spiral Inc.	PO BOX 1933	ROSWELL	NEW MEXICO	88202
George M. Yates, as his separate	PO BOX 1933	ROSWELL	NM	88202-
property				1933

Harvey E. Yates, Jr., as his	РО ВОХ О	ALBUQUERQUE	NEW MEXICO	87103
separate property				
Cibola Energy Corporation	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103
BAS Energy LP, a Texas limited partnership	PO BOX 472087	FORT WORTH	TEXAS	76147
RussLynn Properties LLC	509 CARTER DR	ROSWELL	NEW MEXICO	88201
C-T Investments	PO BOX 8280	ROSWELL	NM	88202
John Kyle Thoma, Trustee of the Cornerstone Family Trust dated June 9, 2016	PO BOX 558	PEYTON	COLORADO	80831
Paul R. Barwis, and wife Diane Barwis	PO BOX 230	MIDLAND	TEXAS	79702
Jareed Partners Ltd	PO BOX 51451	MIDLAND	TEXAS	79710
C. Mark Wheeler and wife, J'Lynn Wheeler	PO BOX 248	ROUND ROCK	TEXAS	78680
Chisos Minerals LLC	PO BOX 470788	FORT WORTH	TEXAS	76147
MEMO INTERESTS, L.P. C/O VALOR MINERAL MANAGEMENT	P.O. BOX 470578	FORT WORTH	TEXAS	76147
HJJW INTERESTS, LP C/O VALOR MINERAL MANAGEMENT	P.O. BOX 470578	FORT WORTH	TEXAS	76147
SOUTH WEST BANK, TRUSTEE FOR THE DAVID ESSEX TRUST FOR ELLIOTT CARTER ESSEX	6500 W. FREEWAY, SUITE 706	FORT WORTH	TEXAS	76116
SOUTH WEST BANK, TRUSTEE FOR THE DAVID ESSEX TRUST FOR PIERCE DEAN ESSEX	6500 W. FREEWAY, SUITE 706	FORT WORTH	TEXAS	76116
SOUTHWEST ROYALTIES	PO BOX 53570	MIDLAND	TEXAS	79710- 3570
Mewbourne Oil Company	PO BOX 7698	TYLER	TEXAS	75711
Dynasty Partners LLC	5910 S UNIVERSITY BLVD	GREENWOOD VILLAGE	COLORADO	80121
William R. Bergman	PO BOX 1799	MIDLAND	TEXAS	79702
Hoy B. Harrison Endowed Scholarship, Texas Christian University, Fort Worth, Texas	PO BOX 297041	FORT WORTH	TEXAS	76129
Texas Christian University, Department of Athletics, Fort Worth, Texas, in Memory of Hoy B. Harrison and David Hoy Harrison	PO BOX 297041	FORT WORTH	TEXAS	76129
David Hoy Harrison Endowed Music Scholarship at Midland College, Midland, Texas, in memory of David Hoy Harrison	3600 N. Garfield	MIDLAND	TEXAS	79705

High Sky Children's Ranch,	8616 W COUNTY	MIDLAND	TEXAS	79707
Midland, Texas, in memory of	ROAD 60			
David Hoy Harrison				
Midland Memorial Foundation,	400 ROSALIND	MIDLAND	TEXAS	79701
Midland, Texas, in memory of	REDFERN GROVER			
David Hoy Harrison	PKWY			
Crownrock Minerals LP	PO BOX 51933	MIDLAND	TEXAS	79710
Nelda Lee Davis	1903 CEDAR RIDGE	AUSTIN	TEXAS	78741
	DR APT A			
Goodrich Petroleum Company of	PO Box 654339	DALLAS	TEXAS	75265
Louisiana				
James L. Pierce and Sharon H.	3206 MaMar Ave	MIDLAND	TEXAS	79705
Pierce				
Adolph P. Schuman (James F.	800 MONTGOMERY	SAN FRANCISCO	CALIFORNIA	94111
Crafts Jr., as Trustee of the	ST			
Adolph P. Schuman Trust)				
ClayTon Williams Energy Inc	6 DESTA DR STE 3000	MIDLAND	TEXAS	79705
Kate Louise Messa	4126 DEERFIELD	HOUSTON	TX	77084
	VILLAGE COURT			
Frances Booker Messa	2602 S MILLER DR	LAKEWOOD	СО	80227
	APT 204			
Lendon York	1605 S MONROE AVE	ROSWELL	NM	88203

Record Title Owners (Lessees of Record) Mewbourne Oil Company

Mewbourne Oil Company Oxy USA WTP Limited Partnership Black Stone Energy Company LLC W.R.H. Incorporated MRC Delaware Resources LLC

Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com



February 8, 2024

Sent via Priority Mail

WESTALL OIL & GAS LLC PO BOX 4 LOCO HILLS, NEW MEXICO 88255

RE: Bent Tree 9-11 State Com 625H and 626H Sections 9, 10 & 11-21S-27E Eddy County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill, complete, and equip the following horizontal wells in the Wolfcamp formation:

- Bent Tree 9-11 State Com 625H as a horizontal well to an approximate landing TVD of 8,890' and an approximate TMD of 21,390' into the Wolfcamp formation at an approximate SHL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL in the NESW (Unit K) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,450,112.42.
- Bent Tree 9-11 State Com 626H as a horizontal well to an approximate landing TVD of 8,905' and an approximate TMD of 21,405' into the Wolfcamp formation at an approximate SHL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL in the SESW (Unit N) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,450,112.42.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA") which contains the following general provisions:

- Devon named as Operator
- Contract Area: S/2 of 9-21S-27E, S/2 of 10-21S-27E, & SW/4 of 11-21S-27E
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at David.broussard@dvn.com, and Devon will provide the completed JOA for your review. If your election

Hearing Date: July 25, 2024

Case No. 24431

Bent Tree 9-11 State Com 625H & 626H February 8, 2024 Page No. 2

is to participate, a cash call invoice will be sent following receipt of a timely election. If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

David Broussard

Dail Bom L

Sr. Staff Landman

Bent Tree 9-11 State Com 625H & 626H February 8, 2024 Page No. 3

Bent Tree 9-11 State Com 625H
I/we elect to participate in the drilling and completion of the Bent Tree 9-11 State Com 625H well. A signed AFE is returned herewith.
I/we elect <u>not</u> to participate in the drilling and completion of the Bent Tree 9-11 State Com 625H well.
,
Bent Tree 9-11 State Com 626H
I/we elect to participate in the drilling and completion of the Bent Tree 9-11 State Com 626H well. A signed AFE is returned herewith.
I/we elect <u>not</u> to participate in the drilling and completion of the Bent Tree 9-11 State Com 626H well.
WESTALL OIL & GAS LLC
Ву:
Name:
Title:
Date:



Authorization for Expenditure

AFE # XX-162125.01

Well Name: BENT TREE 9-11 STATE COM 625H

Cost Center Number: 1094916601 Legal Description: SEC. 9-21S-27E

Revision:

AFE Date: State:

2/8/2024 NM

County/Parish:

EDDY

Explanation and Justification: DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	COMPANY LABOR-ADJ	5,105,71	0.00	0.00	5,105.71
	CHEMICALS - OTHER	0.00	143,408.00	0.00	143,408.00
	DYED LIQUID FUELS	178,132.65	304,173.00	0.00	482,305.65
	GASEOUS FUELS	0.00	92,112.00	0.00	92,112.00
	DISPOSAL - SOLIDS	124.806.32	5,285.00	0.00	130,091.32
3080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
080115	DISP VIA PIPELINE SW	0.00	144,345.30	0.00	144,345.30
090100	FLUIDS - WATER	26,284.97	197,255.00	0.00	223,539.97
3090120	RECYC TREAT&PROC-H20	0.00	169,351.00	0.00	169,351.00
100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
110130	ROAD&SITE PREP SVC	30,000.00	79,686.00	0.00	109,686.00
110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
120100	& C SERVICES	0.00	134,239.58	0.00	134,239.58
130170	COMM SVCS - WAN	3,782.01	0.00	0.00	3,782.01
130360	RTOC - ENGINEERING	0.00	4,104.00	0.00	4,104.00
130370	RTOC - GEOSTEERING	10,400.53	0.00	0.00	10,400.53
140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
150100	CH LOG PERFRTG&WL SV	0.00	333,255.00	0.00	333,255.00
160100	MATERIALS & SUPPLIES	9,265.92	0.00	0.00	9,265.92
170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
170110	SNUBBG&COIL TUBG SVC	0.00	173,362.00	0.00	173,362.00
190100	TRCKG&HL-SOLID&FLUID	93,982.94	0.00	0.00	93,982.94
190110	TRUCKING&HAUL OF EQP	45,951.42	64,122.67	0.00	110,074.09
200130	CONSLT & PROJECT SVC	127,928.11	88,840.00	0.00	216,768.11
230120	SAFETY SERVICES	38,954.70	3,004.00	0.00	41,958.70
300270	SOLIDS CONTROL SRVCS	72,992.78	0.00	0.00	72,992.78
310120	STIMULATION SERVICES	0.00	1,150,042.00	0.00	1,150,042.00
310190	PROPPANT PURCHASE	0.00	991,784.00	0.00	991,784.00
310200	CASING & TUBULAR SVC	111,380.18	0.00	0.00	111,380.18
310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.00
310300	DIRECTIONAL SERVICES	301,426.16	0.00	0.00	301,426.16
310310	DRILL BITS	107,598.17	0.00	0.00	107,598.17
310330	DRILL&COMP FLUID&SVC	276,464.90	30,338.00	0.00	306,802.90
310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
310380	OPEN HOLE EVALUATION	24,583.06	0.00	0.00	24,583.06
310480	STNG-WELL, PL & OTH	0.00	165,675.00	0.00	165,675.00
310600	MISC PUMPING SERVICE	0.00	49,508.00	0.00	49,508.00
320100	EQPMNT SVC-SRF RNTL	159,789.90	235,371.00	0.00	395,160.90
320110	EQUIP SVC - DOWNHOLE	89,633.63	41,147.00	0.00	130,780.63
320160	WELDING SERVICES	2,647.41	0.00	0.00	2,647.41
320190	WATER TRANSFER	0.00	128,656.00	0.00	128,656.00
350100	CONSTRUCTION SVC	0.00	251,696.25	0.00	251,696.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-162125.01

Well Name: BENT TREE 9-11 STATE COM 625H

Cost Center Number: 1094916601 Legal Description: SEC. 9-21S-27E

egal Description: SEC. 9-21S-27E

AFE Date: State: 2/8/2024

County/Parish:

NM EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	39,522.00	0.00	0.00	39,522.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,589.63	59,818.21	0.00	70,407.84
6740340 TA	TAXES OTHER	0.00	34,160.90	0.00	34,160.90
	Total Intangibles	2,948,223.10	5,110,164.06	0.00	8,058,387.16

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	141,404.83	0.00	141,404.83
6120120	MEASUREMENT EQUIP	0.00	47,464.48	0.00	47,464.48
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	454,187.41	0.00	454,187.41
6300220	STORAGE VESSEL&TANKS	0.00	129,220.00	0.00	129,220.00
6300230	PUMPS - SURFACE	0.00	19,793.33	0.00	19,793.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	35,000.00	180,524.00	0.00	215,524.00
6310530	SURFACE CASING	8,678.00	0.00	0.00	8,678.00
6310540	NTERMEDIATE CASING	162,080.00	0.00	0.00	162,080.00
6310560	PROD LINERS&TIEBACKS	547,580.00	0.00	0.00	547,580.00
6310580	CASING COMPONENTS	32,903.48	0.00	0.00	32,903.48
6330100	PIPE,FIT,FLANG,CPLNG	0.00	487,836.73	0.00	487,836.73
	Total Tangibles	806,241.48	1,585,483.78	0.00	2,391,725.26

TOTAL ESTIMATED COST	3,754,464.58	6,695,647.84	0.00	10,450,112.42

WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-162126.01

Well Name: BENT TREE 9-11 STATE COM 626H

Cost Center Number: 1094916901 Legal Description: SEC, 9-21S-27E

Revision:

AFE Date:

2/8/2024

State: County/Parish: NM EDDY

Explanation and Justification: DRILL AND COMPLETE

	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
	COMPANY LABOR-ADJ	5,105.71	0.00	0.00	5,105.71
	CHEMICALS - OTHER	0.00	143,408.00	0.00	143,408.00
	DYED LIQUID FUELS	178,132.65	304,173.00	0.00	482,305.65
	GASEOUS FUELS	0.00	92,112.00	0.00	92,112.00
	DISPOSAL - SOLIDS	124,806.32	5,285.00	0.00	130,091.32
	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
	DISP VIA PIPELINE SW	0.00	144,345.30	0.00	144,345.30
	FLUIDS - WATER	26,284.97	197,255.00	0.00	223,539.9
	RECYC TREAT&PROC-H20	0.00	169,351.00	0.00	169,351.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	79,686.00	0.00	109,686.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	134,239.58	0.00	134,239.5
6130170	COMM SVCS - WAN	3,782.01	0.00	0.00	3,782.01
6130360	RTOC - ENGINEERING	0.00	4,104.00	0.00	4,104.00
6130370	RTOC - GEOSTEERING	10,400.53	0.00	0.00	10,400.53
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	333,255.00	0.00	333,255.0
6160100	MATERIALS & SUPPLIES	9,265.92	0.00	0.00	9,265.92
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	173,362.00	0.00	173,362.0
6190100	TRCKG&HL-SOLID&FLUID	93,982.94	0.00	0.00	93,982.94
6190110	TRUCKING&HAUL OF EQP	45,951.42	64,122.67	0.00	110,074.09
6200130	CONSLT & PROJECT SVC	127,928.11	88,840.00	0.00	216,768.1
6230120	SAFETY SERVICES	38,954.70	3,004.00	0.00	41,958.70
6300270	SOLIDS CONTROL SRVCS	72,992.78	0.00	0.00	72,992.78
6310120	STIMULATION SERVICES	0.00	1,150,042.00	0.00	1,150,042.0
5310190	PROPPANT PURCHASE	0.00	991,784.00	0.00	991,784.0
6310200	CASING & TUBULAR SVC	111,380.18	0.00	0.00	111,380.18
5310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.0
6310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.0
6310300	DIRECTIONAL SERVICES	301,426.16	0.00	0.00	301,426.10
310310	DRILL BITS	107,598.17	0.00	0.00	107,598.1
5310330	DRILL&COMP FLUID&SVC	276,464.90	30,338.00	0.00	306,802.9
	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
	OPEN HOLE EVALUATION	24,583.06	0.00	0.00	24,583.06
	TSTNG-WELL, PL & OTH	0.00	165,675.00	0.00	165,675.00
	MISC PUMPING SERVICE	0.00	49,508.00	0.00	49,508.00
	EQPMNT SVC-SRF RNTL	159,789.90	235,371.00	0.00	395,160.90
	EQUIP SVC - DOWNHOLE	89,633.63	41,147.00	0.00	130,780.6
	WELDING SERVICES	2,647.41	0.00	0.00	2,647.41
	WATER TRANSFER	0.00	128,656.00	0.00	128,656.0
	CONSTRUCTION SVC	0.00	251,696.25	0.00	251,696.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-162126.01

Well Name: BENT TREE 9-11 STATE COM 626H

Cost Center Number: 1094916901 Legal Description: SEC. 9-21S-27E State: County/Parish:

AFE Date:

2/8/2024 NM **EDDY**

Revision:□

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	39,522.00	0.00	0.00	39,522.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,589.63	59,818.21	0.00	70,407.84
6740340	TAXES OTHER	0.00	34,160.90	0.00	34,160.90
	Total Intangibles	2,948,223.10	5,110,164.06	0.00	8,058,387.16

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	141,404.83	0.00	141,404.83
6120120	MEASUREMENT EQUIP	0.00	47,464.48	0.00	47,464.48
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	454,187.41	0.00	454,187.41
6300220	STORAGE VESSEL&TANKS	0.00	129,220.00	0.00	129,220.00
6300230	PUMPS - SURFACE	0.00	19,793.33	0.00	19,793.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	35,000.00	180,524.00	0.00	215,524.00
6310530	SURFACE CASING	8,678.00	0.00	0.00	8,678.00
6310540	NTERMEDIATE CASING	162,080.00	0.00	0.00	162,080.00
6310560	PROD LINERS&TIEBACKS	547,580.00	0.00	0.00	547,580.00
6310580	CASING COMPONENTS	32,903.48	0.00	0.00	32,903.48
6330100	PIPE,FIT,FLANG,CPLNG	0.00	487,836.73	0.00	487,836.73
	Total Tangibles	806,241.48	1,585,483.78	0.00	2,391,725.26

TOTAL ESTIMATED COST	3,754,464.58	6,695,647.84	0.00	10,450,112.42

WORKING INTEREST OWNER APPROVAL

Company Name:					
Signature:	Print Name:				
Title:					
Date:					
Email:					

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com



March 26, 2024

Sent via Priority Mail

BCP RESOURCES LLC 1700 LINCOLN STREET STE 47 DENVER, COLORADO 80203

RE:

Bent Tree 9-11 State Com 625H and 626H

Sections 9, 10 & 11-21S-27E Eddy County, New Mexico

Dear Working Interest Owner,

By proposal letter dated February 8, 2024, Devon Energy Production Company, L.P. ("Devon"), as Operator, proposed the drilling and completing of the subject wells in the Wolfcamp formation. Subsequent to this letter being sent, SHL and BHL footages were finalized. This letter serves to provide all working interest owners with these footages included below:

- Bent Tree 9-11 State Com 625H as a horizontal well to an approximate landing TVD of 8,890' and an approximate TMD of 21,390' into the Wolfcamp formation at an approximate SHL of 1065' FSL & 1091' FWL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL of 1660' FSL & 2448' FWL in the NESW (Unit K) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,450,112.42.
- Bent Tree 9-11 State Com 626H as a horizontal well to an approximate landing TVD of 8,905' and an approximate TMD of 21,405' into the Wolfcamp formation at an approximate SHL of 998' FSL & 1126' FWL in the SWSW (Unit M) of Section 9-21S-27E, and an approximate BHL of 340' FSL & 2448' FWL in the SESW (Unit N) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,450,112.42.

This letter is being sent as a courtesy notice. No further action is required beyond what was requested in the initial proposal letter.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

David Broussard

Dail Bom L

Sr. Staff Landman

Exhibit C-5: Chronology of Contacts

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Owner	Timeline of Contacts/Discussion
	Proposal letter and AFE mailed to United Drilling Inc. on 2/8/24, delivered 2/10/24. Correspondance with
	United Drilling indicated they will be selling their interest to Milestone Resources, and that Milestone
	Resources will participate. New Proposal letters and copies of JOA sent to Milestone Resources on
	4/15/24, with no response. Follow up email correspondance with Brett Miles of Milestone Resources on
	7/12/24 indicated that Milestone Resources is still considering their options, and may elect under the
Milestone Resources	pooling order.
	Proposal letter and AFE mailed 2/28/24 to address of record. Proposal letter was delivered. No response
	was received. From 5/16/24 to 5/22/24 performed search on Georgia Company Registration. Made
TR Oil Corporation	contact with representative on 5/22/24 who stated that TR Oil is no longer in business.
	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Email correspondance with Toni Carr Haas
	from 2/14/24 to 5/8/24. WI Owner indicated they are interested in participation and was sent a copy of
Rorkes Drift LLC	the JOA for execution. Devon has not received an executed JOA.
	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. No response received. Devon was provided an
	assignment form through which Jalapeno Corp assigned additional WI to Yates Energy Corp in April 2024.
Yates Energy Corporation	Followup email was sent to Yates on 6/27/24. Copies of JOAs were sent to Yates for review on 6/27/24.
	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Phone correspondance with Ms. Yates on
	2/21/24. Follow-up email correspondance from 5/16/24 to 5/24/24 in which Ms. Yates indicated that she
Carolyn B Yates	plans to not participate in the drilling of these wells.
	Proposal letter sent to address of record on 2/8/24, delivered 2/10/24. No response received from
	proposal letter. Exhaustive search of public records from 5/16/24 to 6/13/24 attempting to locate an
Jack O McCall	updated address for Jack or his son. No contact was made.
	Proposal letter initially sent to Co-Trustees of the Leslie Y. Messa Children's Trust on 2/8/24, delivered on
	2/10/24. Correspondance from John F. Messa indicated that the trust had been distributed to Kate Louise
	Messa and Frances Booker Messa. New proposal letters sent to Kate and Frances on 4/9/24. Email
	correspondance with John on 5/7/24 indicated the daughters prefer not to participate in the drilling of
Kate Louise Messa	the wells

Frances Booker Messa	Proposal letter initially sent to Co-Trustees of the Leslie Y. Messa Children's Trust on 2/8/24, delivered on 2/10/24. Correspondance from John F. Messa indicated that the trust had been distributed to Kate Louise Messa and Frances Booker Messa. New proposal letters sent to Kate and Frances on 4/9/24. Email correspondance with John on 5/7/24 indicated the daughters prefer not to participate in the drilling of the wells
Aeron A. Yates and John Frances Mess, Co- Trustees of the Aeron Y. Yates Children's Trust	Proposal letter and AFE mailed 2/8/24, delivered 2/15/24. Elections not to participate in the wells returned dated 5/30/24 and 6/11/24
Carolyn B. Yates and Bruno J Bulovas Jr, Co- Trustees of the Steven M. Yates Children's Trust	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Phone correspondance with Ms. Yates on 2/21/24. Follow-up email correspondance from 5/16/24 to 5/24/24 in which Ms. Yates indicated that she plans to not participate in the drilling of these wells.
Charles Cline Moore	Proposal letter and AFEs mailed 2/8/24, returned undeliverable. Performed search of public records for descendants of Charles Cline Moore. Made contact with children who were not able to provide evidence of Charles' heirship. A search of Eddy County website shows Charles Cline Moore probate #5661 filed 4/14/05 is still open
Aeron A. Yates	Proposal letter and AFE mailed 2/8/24, delivered 2/15/24. Elections not to participate in the wells returned dated 5/30/24 and 6/11/24
	Proposal letters and AFE mailed 2/8/24, delivered 2/10/24. No response initially received. Followed up with Turtle Creek Trust Company on 5/20/24. Proposal letters were resent via email. Email correspondance from Trust Officer on 5/23/24 indicated the Trust will participate, proposal letters with
Turtle Creek Trust Company, as Trustee of the Agnes Cluth Oliver Foundation Trust	elections to participate were received back. Copies of the JOAs were sent to Turtle Creek on 6/18/24, with no response.
Turtle Creek Trust Company, as Trustee of the	Proposal letters and AFE mailed 2/8/24, delivered 2/10/24. No response initially received. Followed up with Turtle Creek Trust Company on 5/20/24. Proposal letters were resent via email. Email correspondance from Trust Officer on 5/23/24 indicated the Trust will participate, proposal letters with elections to participate were received back. Copies of the JOAs were sent to Turtle Creek on 6/18/24, with
Robert A. Oliver Trust u/w William B. Oliver	no response.
	Proposal letters and AFE mailed 2/8/24, delivered 2/10/24. No response initially received. Followed up with Turtle Creek Trust Company on 5/20/24. Proposal letters were resent via email. Email correspondance from Trust Officer on 5/23/24 indicated the Trust will participate, proposal letters with
Turtle Creek Trust Company, as Trustee of the Judith C. Devine Trust u/w William B. Oliver	elections to participate were received back. Copies of the JOAs were sent to Turtle Creek on 6/18/24, with no response.

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	Proposal Letter and AFE mailed 2/8/24 to address of record. Proposal letter delivered with no response.
	Performed internet search to locate contact at Strategic Retirement Partners in Fishers, IN who manages
Fillenworth & Stolle LLC, as Trustee of the Brian	this Trust. Sent new proposal letters to SRP on 3/21/24, which were delivered and receipt confirmed. We
D. Woehler Trust u/w William B. Oliver	have not received executed proposal letters back.
	Proposal letter and AFE mailed 2/8/24, delivered 2/10/24. Telephone conference with Andrew at Chi. No
Chi Energy Inc.	election received.
	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/14/24. Email
Locker Brothers, a Texas Partnership Composed	correspondance from 2/15/24 to 05/16/24 resulted in Ross Locker informing me that they will not be
solely of Eric S. Locker and Ross K. Locker	participating in any wells.
	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/14/24. Email
	correspondance from 2/15/24 to 05/16/24 resulted in Ross Locker informing me that they will not be
Eric C. Locker	participating in any wells.
	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/14/24. Email
	correspondance from 2/15/24 to 05/16/24 resulted in Ross Locker informing me that they will not be
Ross K. Locker	participating in any wells.
	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/10/24 with no
Jami Huber Owen	response. On 5/20/24, made contact with Jami who indicated she will be a non-participating owner
	Proposal letters and AFE sent via email on 2/14/24, also mailed on 2/14/24, delivered 2/16/24. Receipt
EOG Resources	confirmed by EOG via email on 3/26/24. No election received.
	Proposal letters and AFEs mailed to address of record on 2/8/24, returned undeliverable. From 5/28/24 to
	6/14/24, performed exhaustive search of public records and attempted to track down and contact
Isaac A. Kawasaki	numerous heirs. No contact was ever established.
	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/12/24 with no
	response. From 5/16/24 to 6/14/24: researched obituary and attempted to contact family members.
	5/29/24: Identified a grandchild of Frederick who stated they would pass along the proposal letter and
Frederick Van Vranken Jr.	contact info, no response received.
	Proposal letters and AFE sent 2/8/24, delivered 2/10/24. No response was received until a phone number
	was located on 6/3/24. Phone correspondance with Holly Farrell indicates that Betsy Keller, Trustee of the
	E. G. Holden Testamentary Trust, is not capable of making financial decisions. An election not to
E.G. Holden Testamentary Trust	participate was returned 6/4/24.
	Proposal letters and AFE sent 2/8/24, delivered 2/10/24. No response was received until a phone number
	was located on 6/3/24. Phone correspondance with Holly Farrell indicates that Betsy Keller is not capable
Betsy H. Keller	of making financial decisions. An election not to participate was returned 6/4/24.

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24431

SELF-AFFIRMED STATEMENT OF JOSEPH DIXON, GEOLOGIST

My name is Joseph Dixon, and I am employed as a petroleum geologist by Devon

Energy Production Company, L.P. ("Devon"). I am familiar with the application filed in this

matter and I have conducted a geologic study of the lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation

Division as an expert witness in petroleum geology and my credential have been accepted

and made a matter of public record.

3. **Devon Exhibit D-1** is an area map showing the location of Devon's proposed

spacing unit outlined in red with arrows depicting the orientation and general location of the initial

wells targeting the Wolfcamp formation. This map also shows the existing wells in the

surrounding sections that are completed in the Wolfcamp formation (depicted in blue).

4. The initial target for the proposed wells is the Wolfcamp XY interval of the

Wolfcamp formation.

5. **Devon Exhibit D-2** is a subsea structure map that I prepared for the top of

the Wolfcamp formation with contour intervals of 50 feet. Devon's proposed spacing unit

is outlined in red. This exhibit demonstrates that the structure in the Wolfcamp formation

is consistent across the proposed spacing unit and dips gently to the east. I do not observe

any faulting, pinch outs, or other geologic impediments to developing the Wolfcamp

formation in this area with horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. D

- 6. Devon Exhibit D-2 also depicts a line of cross section through Devon's proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.
- 7. **Devon Exhibit D-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of Wolfcamp. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.
- 8. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the well.
- 9. As reflected in Exhibit D-1, the primary orientation for the existing wells targeting the Wolfcamp formation in this area is laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Wolfcamp formation in this area.
- 10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **Devon Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.
- 12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will

be used as written testimony in this case. This statement is made on the date next to my signature below.

Joseph Dixon

Date

7/17/2024

Exhibit D-1

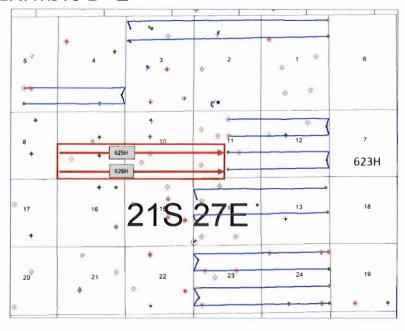
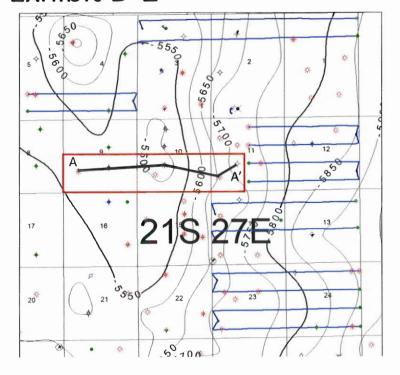




Exhibit D-1 is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24431

Exhibit D-2



Top of Wolfcamp Formation Structure Map

Contour Interval = 50'



Exhibit D-2 is a subsea structure map showing the depth to the top of the Wolfcamp formation. Devon's proposed spacing unit is outlined in red.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24431

Exhibit D-3

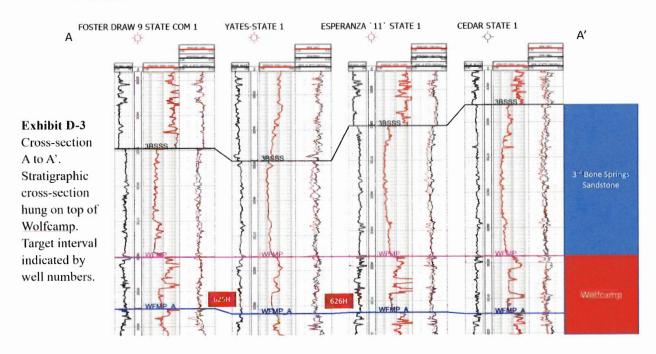
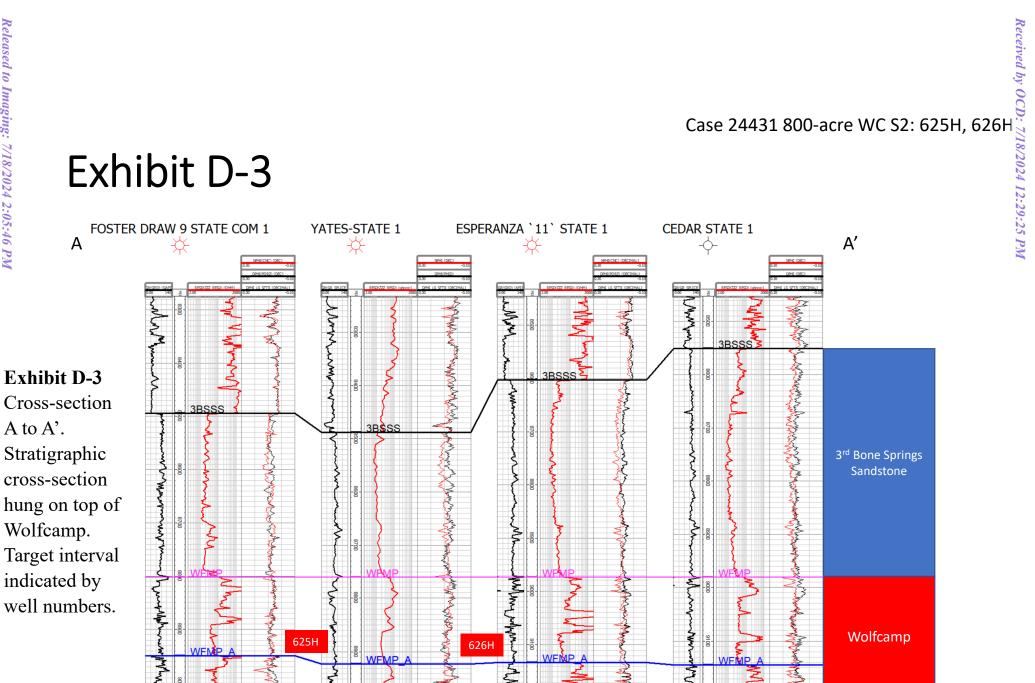


Exhibit D-3



Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-3 Submitted by: Devon Energy Production Co. L.P. Hearing Date: July 25, 2024 Case No. 24431

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24431

SELF-AFFIRMED STATEMENT OF MICHAEL H. FELDEWERT

- 1. I am attorney in fact and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
- 3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 16, 2024.
- 5. I caused a notice to be published to all parties subject to these proceedings.

 An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached herein.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. E

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24431

Michael H. Feldewert

July 17, 2024

Date



Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

April 26, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico: Bent Tree 625H & 626H

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 16, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Broussard at (405) 228-8788 or at david.broussard@dvn.com.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

						Your item was picked up at
	Adolph P. Schuman James F.					a postal facility at 9:18 am
	Crafts Jr., As Trustee Of The					on May 17, 2024 in SANTA
9414811898765403325099	Adolph P. Schuman Trust	800 Montgomery St	San Francisco	CA	94133-5163	FE, NM 87501.
3414011030703403323033	/ Adolphi i Schaman i rasc	Soo Workgomery St	San maneisco	CA	34133 3103	Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765403325082	Aoron A Vatos	2843 Seccomb St	Fort Collins	СО	80526-6211	
9414811898703403323082	Aeron A. Tates	2645 Seccomb St	FOIT COIIIIS	CO	80320-0211	mext facility.
						Your item could not be
						delivered on June 22, 2024
						at 11:04 am in EDMOND,
	A A . Val A . I lab . F					OK 73003. It was held for
	Aeron A. Yates And John Frances					the required number of
	Mess, Co-Trustees Of The Aeron					days and is being returned
9414811898765403325075	A. Yates Childrens Trust	2843 Seccomb St	Fort Collins	СО	80526-6211	to the sender.
						Your item has been
						delivered and is available
						at a PO Box at 8:07 am on
	Bas Energy LP, A Texas Limited					May 3, 2024 in FORT
9414811898765403325457	Partnership	PO Box 472087	Fort Worth	TX	76147-0287	WORTH, TX 76147.
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765403325426	BCP, LP	4000 N Big Spring St Ste 305	Midland	TX	79705-4629	next facility.
						Your item was delivered to
						an individual at the
						address at 12:22 pm on
						May 3, 2024 in SAN
9414811898765403325495	Betsy H. Keller	2505 Green St	San Francisco	CA	94123-4628	FRANCISCO, CA 94123.
						Your item was delivered to
						an individual at the
						address at 1:05 pm on May
						3, 2024 in HOUSTON, TX
9414811898765403325488	The state of the s					

	C. Mark Wheeler And Wife, JLynn					Your item has been delivered and is available at a PO Box at 11:49 am on May 3, 2024 in ROUND
9414811898765403325471	Wheeler	PO Box 248	Round Rock	TX	78680-0248	ROCK, TX 78681.
9414811898765403325556	Carolyn B. Yates	50 Orchard Pines Pl	The Woodlands	TX	77382-5601	Your item was delivered to an individual at the address at 3:12 pm on May 4, 2024 in SPRING, TX 77382.
9414811898765403325525	Carolyn B. Yates And Bruno J. Bulovas, Jr., Co-Trustees Of The Steven M. Yates Childrens Trust	50 Orchard Pines Pl	The Woodlands	TX	77382-5601	Your item was delivered to an individual at the address at 3:12 pm on May 4, 2024 in SPRING, TX 77382.
9414811898765403325549	Charles Cline Moore	10221 Heather Hills Rd	Indianapolis	IN	46229-2120	Your item has been delivered to the original sender at 2:35 pm on May 30, 2024 in SANTA FE, NM 87501.
9414811898765403325570	Chi Energy Inc.	PO Box 1799	Midland	TX	79702-1799	Your item was picked up at a postal facility at 11:43 am on May 7, 2024 in MIDLAND, TX 79702.
9414811898765403322258	Chisos Minerals LLC	PO Box 470788	Fort Worth	TX	76147-0788	Your item has been delivered and is available at a PO Box at 9:03 am on May 3, 2024 in FORT WORTH, TX 76147.
		PO Box 1608		NM	87103-1608	Your item was picked up at the post office at 11:53 am on May 3, 2024 in ALBUQUERQUE, NM
9414811898765403322265	Cibola Ellergy Corporation	LO DOY T009	Albuquerque	ININI	01102-1008	0/102.

9414811898765403322296	Clayton Williams Energy Inc	6 Desta Dr Ste 3000	Midland	TX	79705-5537	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403322289	Calkalan Ny Corneration	6120 Padre Ct NE	Albuquerque	NM	87111-1137	Your item was delivered to an individual at the address at 2:43 pm on May 6, 2024 in ALBUQUERQUE,
3414011030703403322203	Corkelan INV Corporation	0120 Faure Ct NE	Albuquerque	INIVI	8/111-113/	Your item was picked up at a postal facility at 10:08 am on May 8, 2024 in
9414811898765403322272	Crownrock Minerals Lp	PO Box 51933	Midland	TX	79710-1933	MIDLAND, TX 79705. Your item was returned to the sender on May 30, 2024 at 9:45 am in SANTA FE, NM 87501 because it could not be delivered as
	C-T Investments David Hoy Harrison Endowed Music Scholarship At Midland College, Midland, Texas, In	PO Box 8280	Roswell	NM	88202-8280	
9414811898765403322821	Memory Of David Hoy Harrison David S. Miller, As His Separate	3600 N Garfield St	Midland	TX	79705-6329	next facility. Your item has been delivered to the original sender at 2:26 pm on May 30, 2024 in SANTA FE, NM
9414811898765403322890	Property	625 W McKellips Rd Lot 4	Mesa	AZ	85201-1246	Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765403322883	Dr. Issac A. Kawasaki	1232 S King St	Honolulu	HI	96814	next facility.

					T	
9414811898765403322876	Dynasty Partners LLC	5910 S University Blvd	Greenwood Village	СО	80121-2879	Your item was delivered to an individual at the address at 10:50 am on May 2, 2024 in LITTLETON, CO 80121.
						Your item has been
						delivered to the original
						sender at 10:08 am on
						June 17, 2024 in SANTA FE,
9414811898765403322753	E.G. Holden Testamentary Trust	8758 Chalk Hill Rd	Healdsburg	CA	95448-9542	NM 87501.
						Your item was picked up at
						a postal facility at 8:40 am
						on May 7, 2024 in
9414811898765403322722	EOG Resources	5509 Champions Dr	Midland	TX	79706-2843	MIDLAND, TX 79702.
						Your item has been
						delivered to an agent for
						final delivery in AUSTIN, TX
						78746 on May 3, 2024 at
9414811898765403322791	Eric C. Locker	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	2:54 pm.
						Your item was picked up at
						the post office at 12:33 pm
						on May 9, 2024 in
9414811898765403322784	Explorers Petroleum Corporation	PO Box 1933	Roswell	NM	88202-1933	ROSWELL, NM 88201.
						Your item was picked up at
	Fillenwarth & Stolle, Trustee Of					the post office at 10:01 am
	The Brian D Woehler Trust U/W					on May 8, 2024 in FISHERS,
9414811898765403322777	Willaim B Oliver	11275 Wedgefield Ct	Fishers	IN	46037-8862	IN 46038.
						Your item has been
						delivered to an agent for
						final delivery in HOUSTON,
						TX 77079 on May 6, 2024
9414811898765403322951	Forty Acres Energy	11757 Katy Fwy Ste 725	Houston	TX	77079-1743	at 2:21 pm.
						Your item has been
						delivered to an agent for
	Frances B. Bunn, As Trustee Of					final delivery in
	The Frances B. Bunn Revocable					HONOLULU, HI 96822 on
9414811898765403322920	Trust Dated May 18, 1982	2493 Makiki Heights Dr	Honolulu	HI	96822-2542	May 4, 2024 at 10:50 am.

						Your item has been delivered to the original sender at 1:03 pm on June
9414811898765403322999 Fr	Frances Booker Messa	2602 S Miller Dr Apt 204	Lakewood	со	80227-6507	6, 2024 in SANTA FE, NM 87501.
						Your item was returned to the sender on May 30, 2024 at 9:45 am in SANTA FE, NM 87501 because it
9414811898765403322982 Fr	rederick Van Vranken Jr.	17 Nonquitt Ave	South Dartmouth	MA	02748-5038	could not be delivered as addressed.
	George M. Yates, As His Separate Property	PO Box 1933	Roswell	NM		Your item was picked up at the post office at 12:33 pm on May 9, 2024 in ROSWELL, NM 88201.
	Goodrich Petroleum Company Of ouisiana	PO Box 654339	Dallas	TX		Your item has been delivered and is available at a PO Box at 4:33 am on May 5, 2024 in DALLAS, TX 75265.
	Harvey E. Yates, Jr., As His Separate Property	PO Box O	Albuquerque	NM		Your item was picked up at the post office at 11:54 am on May 3, 2024 in ALBUQUERQUE, NM 87102.
Hi	High Sky Childrens Ranch, Midland, Texas, In Memory Of	8616 W County Road 60	Midland	TX		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
	Hjjw Interests, Lp C/O Valor Mineral Management	PO Box 470578	Fort Worth	TX		Your item has been delivered and is available at a PO Box at 8:49 am on May 3, 2024 in FORT WORTH, TX 76147.

9414811898765403322111	Hoy B. Harrison Endowed Scholarship, Texas Christian University, Fort Worth, Texas	PO Box 297041	Fort Worth	TX	76129-0001	·
						Your item was picked up at a postal facility at 1:03 pm on June 6, 2024 in SANTA
9414811898765403322128	Jack O. McCall	12105 Musket Rim St	Austin	TX	78738-6637	FE, NM 87501.
9414811898765403322197	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 11:53 am on May 3, 2024 in ALBUQUERQUE, NM 87102.
9414811898765403322180	James L. Pierce And Sharon H. Pierce	3206 Ma Mar Ave	Midland	TX	79705-8211	Your item was delivered to an individual at the address at 1:10 pm on May 6, 2024 in MIDLAND, TX 79705.
9414811898765403322173	Jami Huber Owen	5546 Canada Ct	Rockwall	TX	75032-8411	Your item was delivered to an individual at the address at 12:00 pm on May 3, 2024 in ROCKWALL, TX 75032.
9414811898765403322357	Jareed Partners Ltd	PO Box 51451	Midland	TX	79710-1451	Your item was picked up at a postal facility at 10:53 am on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403322326	Jay Paul Miller, As His Separate Property	5062 Wild Bill Ln	Las Cruces	NM		Your item was picked up at the post office at 12:20 pm on May 7, 2024 in LAS CRUCES, NM 88011.
9414811898765403322395	John Kyle Thoma, Trustee Of The Cornerstone Family Trust Dated June 9, 2016	PO Box 558	Peyton	со	80831-0558	Your item arrived at the Post Office at 4:38 am on May 2, 2024 in PEYTON,

					T	
9414811898765403322388	Julie Lara, As Her Separate Property	6780 Eagle Rd	Las Cruces	NM	88012-6213	Your item was picked up at the post office at 4:03 pm on May 17, 2024 in LAS CRUCES, NM 88011.
9414811898765403322371	Kate Louise Messa	4126 Deerfield Village Dr	Houston	TX	77084-3207	Your item has been delivered to the original sender at 1:03 pm on June 6, 2024 in SANTA FE, NM 87501.
9414811898765403322050	Lendon York	1605 S Monroe Ave	Roswell	NM	88203-6042	Your item was delivered to an individual at the address at 2:51 pm on May 3, 2024 in ROSWELL, NM 88203.
9414811898765403322005	Leslyn Johnson, As Her Separate Property	8 Happy Trails Dr	Las Cruces	NM	88005-3973	Your item has been delivered to the original sender at 12:34 pm on May 9, 2024 in SANTA FE, NM 87501.
9414811898765403322043	Locker Brothers, A Texas General Partnership Composed Solely Of Eric S. Locker And Ross K. Locker	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	Your item was delivered to an individual at the address at 3:00 pm on May 10, 2024 in AUSTIN, TX 78746.
9414811898765403322036	Marifred Miller Handley, As Her Separate Property	5 Las Casitas	Las Cruces	NM	88007-4902	Your item was delivered to an individual at the address at 12:07 pm on May 3, 2024 in LAS CRUCES, NM 88007.
9414811898765403322418	Memo Interests, L.P.C/O Valor Mineral Management	PO Box 470578	Fort Worth	TX		Your item has been delivered and is available at a PO Box at 8:49 am on May 3, 2024 in FORT WORTH, TX 76147.

Received by OCD: 7/18/2024 12:29:25 PM

9414811898765403322463	Mewbourne Oil Company	PO Box 7698	Tyler	TX	75711-7698	Your item has been delivered and is available at a PO Box at 4:11 pm on May 3, 2024 in TYLER, TX 75711.
9414811898765403322494	Michael D. Hayes And Kathryn A. Hayes, Co-Trustees Of The Hayes Revocable Trust	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item was delivered to an individual at the address at 10:38 am on May 7, 2024 in MIDLAND, TX 79707.
9414811898765403322449	Midland Memorial Foundation, Midland, Texas, In Memory Of David Hoy Harrison	400 Rosalind Redfern Grover Pkwy	Midland	TX	79701-5846	Your item was picked up at a postal facility at 8:41 am on May 7, 2024 in MIDLAND, TX 79702.
9414811898765403322487	Milestone Resources	PO Box 52650	Tulsa	ОК	74152-0650	Your item was picked up at a postal facility at 10:00 am on May 13, 2024 in TULSA, OK 74152.
9414811898765403322470	MRC Delaware Resources LLC	5400 Lyndon B Johnson Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403322517	Nelda Lee Davis L	1903 Cedar Ridge Dr Apt A	Austin	TX	78741-4366	Your item has been delivered to the original sender at 2:26 pm on May 30, 2024 in SANTA FE, NM
	Oxy USA WTP Limited					Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on May 3, 2024
9414811898765403322562	Partnership Paul R. Barwis, And Wife Diane	5 Greenway Plz Ste 110	Houston	TX		Your item was picked up at a postal facility at 12:48 pm on May 7, 2024 in
9414811898765403322524	Barwis	PO Box 230	Midland	TX	79702-0230	MIDLAND, TX 79702.

9414811898765403322500		PO Box 36	Lake Arthur	NM		This is a reminder to pick up your item before May 17, 2024 or your item will be returned on May 18, 2024. Please pick up the item at the LAKE ARTHUR, NM 88253 Post Office. Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765403322593	Rorkes Drift LLC	3109 Sun Drenched Path	Austin	TX	78732-1950	next facility.
9414811898765403322548	Ross K. Locker	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	Your item was delivered to an individual at the address at 3:00 pm on May 10, 2024 in AUSTIN, TX 78746.
9414811898765403322586	Russlynn Properties LLC	509 Carter Dr	Roswell	NM	88203-4207	Your item was delivered to an individual at the address at 5:52 pm on May 3, 2024 in ROSWELL, NM 88203.
9414811898765403322531	South West Bank, Trustee For The David Essex Trust For Elliott Carter Essex	6500 West Fwy Ste 706	Fort Worth	TX	76116-2180	Your item was delivered to an individual at the address at 11:03 am on May 3, 2024 in FORT WORTH, TX 76116.
9414811898765403322579	South West Bank, Trustee For The David Essex Trust For Pierce Dean Essex	6500 West Fwy Ste 706	Fort Worth	TX	76116-2180	Your item was delivered to an individual at the address at 11:03 am on May 3, 2024 in FORT WORTH, TX 76116.

Received by OCD: 7/18/2024 12:29:25 PM

						Your item was picked up at a postal facility at 10:09
						am on May 8, 2024 in
9414811898765403320216	Southwest Royalties	PO Box 53570	Midland	TX	79710-3570	MIDLAND, TX 79705.
						Your item was picked up at
						the post office at 12:33 pm
						on May 9, 2024 in
9414811898765403320254	· ·	PO Box 1933	Roswell	NM	88202-1933	ROSWELL, NM 88201.
	Texas Christian University,					Your package will arrive
	Department Of Athletics, Fort					later than expected, but is
	Worth, Texas, In Memory Of Hoy					still on its way. It is
0.4.4.0.4.0.0.7.5.4.0.0.0.0.5.4	B. Harrison And David Hoy	20 20 20 20 44			75420 0004	currently in transit to the
9414811898765403320261	Harrison	PO Box 297041	Fort Worth	TX	76129-0001	next facility.
						Va : ta
	Taurana Dhiana And Marta Iaan					Your item was delivered to
	Tommy Phipps And Werta Jean					an individual at the
	Phipps, As Trustee Of The Phipps					address at 1:25 pm on May
0.4.4.0.4.4.0.0.7.5.5.4.0.2.2.2.0.2.0.0	Living Trust Dated October 13,	11700 Courth ordered Dr	Dantan	TV	76207 0742	4, 2024 in DENTON, TX
9414811898765403320209	2009	11709 Southerland Dr	Denton	TX	76207-8713	76207.
9414811898765403320292	TR Oil Corporation	1005 Alpha St	Waycross	GA	31503-2601	Your item was delivered to an individual at the address at 1:52 pm on May 6, 2024 in WAYCROSS, GA 31503.
						Your package will arrive
						later than expected, but is
	Turtle Creek Trust Company, As					still on its way. It is
	Trustee Of The Agnes Cluthe					currently in transit to the
9414811898765403320247	Oliver Foundation Trust	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	-
9414811898765403320285	Turtle Creek Trust Company, As Trustee Of The Judith C Devine Trust U/W William B Oliver	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
						Your package will arrive
						later than expected, but is
	Turtle Creek Trust Company, As					still on its way. It is
	Trustee Of The Robert A Oliver					currently in transit to the
9414811898765403320230	Trust U/W William B Oliver	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	next facility.

Received by OCD: 7/18/2024 12:29:25 PM

9414811898765403320810	W.R.H. Incorporated	509 Carter Dr	Roswell	NM	88203-4207	Your item was delivered to an individual at the address at 5:52 pm on May 3, 2024 in ROSWELL, NM 88203.
						Your item was picked up at
						a postal facility at 11:03 am on May 6, 2024 in
9414811898765403320858	Westall Oil & Gas LLC	PO Box 4	Loco Hills	NM	88255-0004	LOCO HILLS, NM 88255.
						Your item was picked up at
						a postal facility at 10:40
						am on May 6, 2024 in
9414811898765403320827	William R. Bergman	PO Box 1799	Midland	TX	79702-1799	MIDLAND, TX 79702.
						Your item was picked up at
						the post office at 10:18 am
						on May 3, 2024 in
9414811898765403320803	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	ROSWELL, NM 88201.



PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Joe Stark Holland And Hart 110 N Guadalupe ST # 1 Santa Fe NM 87501-1849

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/02/2024

and that the fees charged are legal. Sworn to and subscribed before on 05/02/2024

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Publication Cost:

\$455.40

Order No:

10110300

of Copies:

Customer No:

1360634

1

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Case No. 24431

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 25, 2024

Case No. 24431 Page 1 of 3

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, May 16, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than May 7, 2024.

Persons may view and participate in the hearings through the following link: https://mmemnrd.webex.com/nmemnrd/i.php?
MTID=m32aaf777e9d082c47d69dd41d9276ffa

Webinar number: 2486 275 6900

Join by video system: Dial 24862756900@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2486 275 6900 Panelist password: PxJVpFrv278 (79587378 from phones and video systems)

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected internet owners, including: Adolph P. Schuman (James F. Croffs Jr., As Trustee Of The Adolph P. Schuman rrust); Aeron A. Yates, his or her heirs and devisees; Aeron A. Yates And John Frances Mess, Co-Trustees Of The Aeron A. Yates Children's Trust: Bas Energy LP, A Texas Limited Partnership: B. Croff P. Betsy H. A. Great Limited Partnership: B. Croff P. Betsy H. P. A Texas Limited Partnership: B. Croff P. Betsy H. P. A Texas Limited Partnership: B. Croff P. Betsy H. P. A Texas Limited Partnership: B. Croff P. Betsy H. P. A Texas Limited Partnership: B. Croff P. Betsy H. P. Betsy H. P. A Texas Limited Partnership: B. Croff P. Betsy H. P. Betsy H. P. A Texas Limited Partnership: B. Croff P. Betsy H. P.

Diane Barwis, their heirs and devisees; Randall L. Harris, his heirs and devisees; Rorkes Drift LLC; Ross K. Locker, his heirs and devisees; Russlynn Properties LLC; South West Bank, Trustee For The David Essex Trust For Eliott Carter Essex; South West Bank, Trustee For The David Essex Trust For Pierce Dean Essex; Southwest Royalties; Spiral Inc.; Texas Christian University, Department Of Athletics, Fort Worth, Texas, In Memory Of Hoy B. Harrison And David Hoy Harrison; Tommy Phipps And Werta Jean Phipps, As Trustee Of The Phipps Living Trust Dated October 13, 2009; Tr Oil Corporation; Turtle Creek Trust Company, As Trustee Of The Agnes Cluthe Oliver Foundation Trust; Turtle Creek Trust Company, As Trustee Of The Judith C. Devine Trust U/W William B. Oliver; Turtle Creek Trust Company, As Trustee Of The Robert A. Oliver Trust U/W William B. Oliver; W.R.H. Incorporated; Westall Oil & Gas LLC; William R. Bergman, his heirs and devisees, and Yates Energy Corporation.

his heirs and devisees, and Yates Energy Corporation.

Case No. 24431: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling an 800-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the \$2 of Section 9, the \$2 of Section 10, and the \$W4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

Bent Tree 9-11 State Com 625H, to be horizontally drilled from asurface location in the \$W4 of Section 9, with a first take point inthe nW4SW4 (Unit K) of Section 11; and

Bent Tree 9-11 State Com 626H, to be horizontally drilled from asurface location in the \$W4 of Section 9, with a first take point inthe \$W4SW4 (Unit K) of Section 11.

The completed interval of the Bent Tree 9-11 State Com 625H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.

#10110300, Current Argus, May 2, 2024

Mexico. #10110300, Current Argus, May 2, 2024