

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 25, 2024**

CASE NO. 24595

*SIMON CAMAMILE 0206 FED COM #111H, #121H,
#132H, #112H, & #122H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-22800, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24595
ORDER NO. R-22800**

TABLE OF CONTENTS

- **Matador Exhibit A:** Extension Applications
- **Matador Exhibit B:** Original Pooling Orders
- **Matador Exhibit C:** Affidavit of Clay Wooten, Landman
 - **Matador Exhibit C-1:** Update Pooling Exhibit
- **Matador Exhibit D:** Self-Affirmed Statement of Notice
- **Matador Exhibit E:** Affidavit of Publication

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-22800, EDDY COUNTY, NEW MEXICO.

CASE NO. 24595
ORDER NO. R-22800

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to extend the drilling deadline under compulsory pooling Order No. R-22800 (“Order”). In support of its application, Matador states:

1. Division Order No. R-22800, entered on August 4, 2023, in Case No. 22989, created a nonstandard 670.38-acre, more or less, horizontal spacing unit comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit.

2. Order No. R-22800 further pooled the uncommitted interests in the Bone Spring formation (WC-015 G-05 S202935P; Bone Spring [97995]) in the Unit and dedicated the Unit to the proposed initial **Simon Camamile 0206 Fed Com #111H** (API No. 30-015-54306), **Simon Camamile 0206 Fed Com #121H** (API No. 30-015-PENDING), **Simon Camamile 0206 Fed Com #132H** (API No. 30-015-54308), **Simon Camamile 0206 Fed Com #112H** (API No. 30-015-54307), and the **Simon Camamile 0206 Fed Com #122H** (API No. 30-015-PENDING).

3. Applicant requests that Order No. R-22800 be re-opened and amended to allow Applicant additional time to commence drilling the wells under the Order.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: July 25, 2024
Case No. 24595

4. There is good cause for Applicant's request for an extension of time to drill.

5. Under the Order, Applicant would be required to commence drilling the wells by August 5, 2024, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to August 5, 2025.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 11, 2024, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

CASE _____ : **Application of Matador Production Company to Amend Order No. R-22800, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #121H, and Simon Camamile 0206 Fed Com #132H**, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the **Simon Camamile 0206 Fed Com #112H and Simon Camamile 0206 Fed Com #122H**, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Said area is located 13 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT
SUBMITTED BY MATADOR PRODUCTION COMPANY**

**CASE NO. 22989
ORDER NO. R-22800**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 07, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A.
2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
3. Operator seeks to be designated the operator of the Unit.
4. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: July 25, 2024
Case No. 24595**

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

22. The Unit is approved as a non-standard horizontal spacing unit.
23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

CASE NO. 22989
ORDER NO. R-22800

Page 2 of 8

26. Operator is designated as operator of the Unit and the Well(s).
27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

CASE NO. 22989
ORDER NO. R-22800

Page 3 of 8

Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR
DMF/hat

Date: 8/4/2023

CASE NO. 22989
ORDER NO. R-22800

Page 5 of 8

Exhibit A

Received by OCD: 6/29/2023 4:56:30 PM

Page 3 of 66

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22989	APPLICANT'S RESPONSE
Hearing Date	July 6, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; COG Operating LLC and Concho Oil & Gas Operating LLC; EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-015 G-05 S202935P; Bone Spring (Pool Code 97995)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38 acres, more or less
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Approval of a non-standard spacing unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Simon Camamile 0206 Fed Com 111H (API Pending) SHL: 1732' FNL, 666' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard

Released to Imaging: 6/29/2023 8:00:20 PM
Case No. 22989

CASE NO. 22989
ORDER NO. R-22800

Received by OCD: 6/29/2023 4:56:30 PM


Page 4 of 66

Well #2	Simon Camamile 0206 Fed Com 121H (API Pending) SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #3	Simon Camamile 0206 Fed Com 132H (API Pending) SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1111' FSL, 2268' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #4	Simon Camamile 0206 Fed Com 112H (API Pending) SHL: 1785' FNL, 606' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #5	Simon Camamile 0206 Fed Com 122H (API Pending) SHL: 1807' FNL, 625' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-6
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-10
Pooled Parties (including ownership type)	Exhibit C-6, Exhibit C-7
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-8
Released to Imaging: 6/29/2023 5:00:20 PM List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6

CASE NO. 22989
ORDER NO. R-22800

Received by OCD: 6/29/2023 4:56:30 PM

Page 5 of 66

Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-3
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewet
Signed Name (Attorney or Party Representative):	
Date:	23-Jun-23

Released to Imaging: 6/29/2023 5:00:20 PM

CASE NO. 22989
ORDER NO. R-22800

Page 8 of 8

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY
TO AMEND ORDER R-22800,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24595
ORDER NO. R-22800**

AFFIDAVIT OF CLAY WOOTEN

Clay Wooten, of lawful age and being first duly sworn, declares as follows:

1. My name is Clay Wooten. I work MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

4. On August 4, 2023, the Division entered Order No. R-22800 (“Pooling Order”) in Case No. 22989 pooling the uncommitted interests in the Bone Spring formation (WC-015 G-05 S202935P; Bone Spring [97995]) underlying a non-standard 670.38-acre, more or less, horizontal spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico and lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Matador is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Simon Camamile 0206 Fed Com #111H** well (API No. 30-015-54306), **Simon Camamile 0206 Fed Com #121H**

well (API No. 30-015-PENDING), **Simon Camamile 0206 Fed Com #132H** well (API No. 30-015-54308), **Simon Camamile 0206 Fed Com #112H** well (API No. 30-015-54307), and **Simon Camamile 0206 Fed Com #122H** well (API No. 30-015-PENDING).

5. Matador is eager to develop this acreage and is well underway in its orderly development of this acreage and the adjacent spacing units in the S/2 of these Sections. Matador has drilled 6 Wolfcamp wells in these Sections, and recently drilled two Bone Spring wells in the adjacent S/2 of these Sections. Matador's technical team thought it was prudent to first test the Bone Spring with those recent two wells and to use the learnings from those wells when drilling Bone Spring wells under the acreage in this case. Now that Matador has drilled those two Bone Spring wells, Matador currently intends to commence drilling under the referenced Pooling Order in or around early 2025.

6. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until August 4, 2025.

7. **Matador Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 22989. Matador has since acquired the interests of the other working interest that were previously force pooled but are no longer are shown on Matador Exhibit C-1.

8. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

9. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NAUGHT.



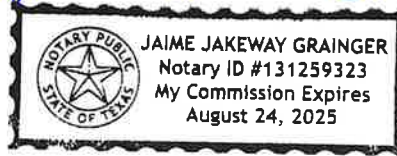
CLAY WOOTEN

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 9th day of July 2024 by Clay Wooten.

Jaime Jakeway Grainger
NOTARY PUBLIC

My Commission Expires:
8.24.2025



Summary of Interests Case No. 22989

MRC Permian Company:			45.382700%
Compulsory Pool:			12.005132%
Voluntary Joinder:			42.612168%
Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	2	6.010472%
Oxy Y-1 Company	Uncommitted Working Interest Owner	2	2.003491%
Occidental Permian Limited Partnership	Uncommitted Working Interest Owner	4	3.991169%

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: Matador Production Company
 Hearing Date: July 25, 2024
 Case No. 24595



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-22800, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24595
ORDER NO. R-22800**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 16, 2024.

5. I caused a notice to be published to all parties subject to this request for extension proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: July 25, 2024
Case No. 24595**



Paula M. Vance

07/17/2024

Date



Paula M. Vance
Associate
Phone (505) 988-4421
pmvance@hollandhart.com

July 5, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order No. R-22800, Eddy County, New Mexico: *Simon Camamile 0206 Fed Com #111H, #121H, #132H, #112H and #122H wells*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 25, 2024, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or clay.wooten@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Simon Camamile Extension Orders - Case nos. 24595-24596
Postal Delivery Report

9414811898765468931716	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765468931761	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:19 am on July 8, 2024 in GRAHAM, TX 76450.
9414811898765468931747	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item has been delivered and is available at a PO Box at 10:28 am on July 8, 2024 in ARDMORE, OK 73402.
9414811898765468931730	Barbe Development, LLC	121 W 3rd St	Roswell	NM	88201-4707	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on July 13, 2024 at 11:12 am. The item is currently in transit to the destination.
9414811898765468931914	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on July 8, 2024 in SANTA FE, NM 87508.
9414811898765468931969	CEP SPV I, LLC	1400 16th St Ste 400	Denver	CO	80202-5995	Your item was delivered to the front desk, reception area, or mail room at 10:33 am on July 8, 2024 in DENVER, CO 80202.
9414811898765468931945	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was picked up at the post office at 12:08 pm on July 9, 2024 in ALBUQUERQUE, NM 87109.
9414811898765468931938	Cibola Land Corporation	1429 Central Ave NW Ste 3	Albuquerque	NM	87104-1162	Your item was delivered to an individual at the address at 4:02 pm on July 8, 2024 in ALBUQUERQUE, NM 87104.
9414811898765468931662	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:41 am on July 9, 2024 in MIDLAND, TX 79702.
9414811898765468931600	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:41 am on July 9, 2024 in MIDLAND, TX 79702.
9414811898765468931648	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765468931631	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 1:43 pm on July 9, 2024 in ARTESIA, NM 88210.

MRC - Simon Camamile Extension Orders - Case nos. 24595-24596
Postal Delivery Report

9414811898765468931150	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was delivered to an individual at the address at 11:31 am on July 10, 2024 in ALBUQUERQUE, NM 87110.
9414811898765468931129	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765468931143	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item was picked up at a postal facility at 9:46 am on July 12, 2024 in HOUSTON, TX 77002.
9414811898765468931136	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	This is a reminder to pick up your item before July 22, 2024 or your item will be returned on July 23, 2024. Please pick up the item at the ALBUQUERQUE, NM 87103 Post Office.
9414811898765468931310	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was picked up at a postal facility at 1:25 pm on July 8, 2024 in CEDAR CREST, NM 87008.
9414811898765468931365	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was picked up at the post office at 11:47 am on July 12, 2024 in KERRVILLE, TX 78028.
9414811898765468931303	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:15 am on July 10, 2024 in ARTESIA, NM 88210.
9414811898765468931341	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 11:16 am on July 8, 2024 in ARTESIA, NM 88210.
9414811898765468931334	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 10:59 am on July 15, 2024 in MIDLAND, TX 79701.
9414811898765468931013	Levi Oil & Gas, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 11:16 am on July 8, 2024 in ARTESIA, NM 88210.
9414811898765468931068	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765468931006	Markel Investments, LLC	605 W Country Club Rd	Roswell	NM	88201-5211	Your item was delivered to an individual at the address at 11:25 am on July 8, 2024 in ROSWELL, NM 88201.
9414811898765468931082	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Simon Camamile Extension Orders - Case nos. 24595-24596
Postal Delivery Report

9414811898765468931037	Mewbourne Energy Partners 07-A, L.P.	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765468931457	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 2:39 pm on July 8, 2024 in MIDLAND, TX 79701.
9414811898765468931426	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was picked up at a postal facility at 4:30 pm on July 11, 2024 in MIDLAND, TX 79705.
9414811898765468931440	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:41 am on July 9, 2024 in MIDLAND, TX 79702.
9414811898765468931433	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your item has been delivered to an agent and left with an individual at the address at 5:18 pm on July 8, 2024 in WILLISTON, ND 58801.
9414811898765468931518	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 4:00 pm on July 8, 2024 in ARTESIA, NM 88210.
9414811898765468931563	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item has been delivered to an agent. The item was picked up at USPS at 11:23 am on July 9, 2024 in HOUSTON, TX 77002.
9414811898765468931501	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered and is available at a PO Box at 3:48 pm on July 9, 2024 in HOUSTON, TX 77046.
9414811898765468931587	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 1:33 pm on July 9, 2024 in ARTESIA, NM 88210.
9414811898765468931570	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item has been delivered and is available at a PO Box at 9:17 am on July 8, 2024 in RICHARDSON, TX 75083.
9414811898765468919264	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 4:00 pm on July 8, 2024 in ARTESIA, NM 88210.
9414811898765468919202	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 11:05 am on July 9, 2024 in ARTESIA, NM 88210.
9414811898765468919240	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 11:05 am on July 9, 2024 in ARTESIA, NM 88210.
9414811898765468919288	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item has been delivered and is available at a PO Box at 9:02 am on July 8, 2024 in BIG HORN, WY 82833.

MRC - Simon Camamile Extension Orders - Case nos. 24595-24596
Postal Delivery Report

9414811898765468919271	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 11:17 am on July 8, 2024 in ARTESIA, NM 88210.
9414811898765468919851	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item has been delivered to an agent and left with an individual at the address at 2:48 pm on July 8, 2024 in ROSWELL, NM 88201.
9414811898765468919820	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was delivered to an individual at the address at 3:37 pm on July 10, 2024 in SANTA FE, NM 87501.
9414811898765468919844	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	This is a reminder to pick up your item before July 23, 2024 or your item will be returned on July 24, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765468919875	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:20 am on July 9, 2024 in GRAHAM, TX 76450.
9414811898765468919752	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 1:43 pm on July 9, 2024 in ARTESIA, NM 88210.
9414811898765468919721	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your shipment has potentially been delayed due to weather conditions at 6:24 pm on July 10, 2024.

Postal Delivery Report

9414811898765468914924	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 2:47 pm on July 8, 2024 in ROSWELL, NM 88201.
------------------------	-----------------	-------------	---------	----	------------	---

AFFIDAVIT OF PUBLICATION

County of Eddy, State of New Mexico

Carlsbad Current-Argus	
102 S. Canyon Street Carlsbad, NM 88220	AD#3040 Case #24595

I, the publisher/agent of Carlsbad Current-Argus of Eddy County, in the State of New Mexico. States that this newspaper is a qualified newspaper, published and of general circulation in said county, was published in regular edition of said paper, and that the notice of which the annexed is a copy was published on the following dates:

PUBLICATION DATES
July 13, 2024

N Bitton

Nicole Bitton, Customer Service Rep

Signed and sworn to before me on this 15 July 2024
Day Month Year



Kelli Metzger

Signature above, NOTARY NAME, Notary Public
My commission expires: Oct. 19, 2024
Commission#

Seal

Publication Fee \$ 167.38

Calculation Measurement

Words	Tab lines	Columns	Insertions
-------	-----------	---------	------------

CherryRoad Media

LEGAL NOTICE

Case No. 24595: Application of Matador Production Company to Amend Order No. R-22800, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees, and successors of: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie; Barbe Development, LLC; Bureau of Land Management; CEP SPV I, LLC; Charmar, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas LLC; CWM 2000-B, LTD; Dastarac Inc.; Don Grady; Duane Brown; EOG Resources, Inc.; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Joel Miller and wife, Robin Miller; Judah Oil, LLC; Leonard Legacy Royalty, LLC; Levi Oil & Gas, LLC; LML Properties, LLC; Markel Investments, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Mitchell Exploration, Inc.; Mongoose Minerals LLC; Natalie V. Hanagan; Nestegg Energy Corporation; Occidental Permian Limited Partnership; Oxy Y-1 Company; Panhandle Properties LLC; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller; Regen Royalty Corp.; Regeneration Energy Corp.; Ronadero Company, Inc.; Scott-Winn, LLC; Sharbro Energy, LLC; Southwest Petroleum Land Services, LLC; State of New Mexico; Stephen T. Mitchell; The Allar Company; William Miller; XTO Permian Operating, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on July 25, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #111H, Simon

Camamile 0206 Fed Com #121H, and Simon Camamile 0206 Fed Com #132H, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com #112H and Simon Camamile 0206 Fed Com #122H, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Said area is located 13 miles northeast of Carlsbad, New Mexico.

3040-Published in the Carlsbad Current-Argus on July 13, 2024.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Matador Production Company

Hearing Date: July 25, 2024

Case No. 24595