STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22844, EDDY COUNTY, NEW MEXICO.

CASE NO. 24628 ORDER NO. R-22844

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Eric Unverzagt
A-1	Copy of Resume
A-2	Application and Proposed Hearing Notice
A-3	Order No. R-22844
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for July 6, 2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22844, EDDY COUNTY, NEW MEXICO.

CASE NO. 24628 ORDER NO. R-22844

SELF-AFFIRMED STATEMENT OF ERIC UNVERZAGT

1. I am employed by 3R Operating LLC ("3R") as a landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). A copy of my resume is attached as **Exhibit A-1**.

2. I am familiar with 3R's application and with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On August 25, 2023, the Division entered Order No. R-22844 ("Order") in Case No. 23587, which pooled uncommitted interests in the Bone Spring formation underlying a 640acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit")¹ and dedicated the Unit to the Rena 7 Fed Com 601H well ("Well"). 3R (OGRID 331569) is the successor in interest to Flat Creek Resources LLC (OGRID 374034), which the Order designated as operator of the Unit and Well.

3R Operating LLC Case No. 24628 Exhibit A

¹ The Order approved alternative spacing units (640 acres or 600 acres) due to uncertainty regarding federal leases. That uncertainty has been resolved and Applicant will drill and complete the Well within the 640-acre spacing unit.

5. A copy of the Order is attached as **Exhibit A-3**.

6. The Order requires 3R to commence drilling the Well within one (1) year of the date of the Order unless it obtains a time extension from the Division Director for good cause shown.

7. 3R's ability to commence drilling the Well has been impacted by delays in the issuance of federal drilling permits and limitations on gas takeaway.

8. Accordingly, 3R requests that the Division extend the deadline to commence drilling the Well until August 25, 2025.

9. Good cause exists for the requested extension.

10. 3R requests the other provisions of the Order remain in force and effect.

11. 3R is in good standing under the statewide rules and regulations.

12. Although 3R's application sought to pool additional uncommitted interests in the Unit, 3R no longer seeks to do so due to the need to engage in negotiations with those parties.

13. In my opinion, the granting of 3R's application would protect correlative rights and prevent waste.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my

signature below Eric Unverzagt

<u>7/16/24</u> Date

Eric Unverzagt

3723 Bayou Bend Ct. ° Sugar Land, Texas 77479 Eric.Unverzagt@gmail.com ° 281.682.5511

EDUCATION		
2012 – 2014	RICE UNIVERSITY, JONES GRADUATE SCHOOL OF BUSINESS	HOUSTON, TX
	Master of Business Administration (MBA), May 2014	
2004 – 2008	Energy Club, Finance and Asset Management Club TRINITY UNIVERSITY	SAN ANTONIO, TX
2004 – 2008	Bachelors of Science in Finance, Minor in Economics	SAN ANTONIO, IA
	Founding member of the Honor Council, a student led academic integrity review panel	
EXPERIENCE		
2023 – 2024	RIDGE RUNNER RESOURCES II, LLC	HOUSTON, TX
2023 2024	Landman & Corporate Development– New Mexico	
	 Progress acquisitions, leasing, trades, and drilling opportunities from inception throug 	h drilling and production
	 Perform due diligence from initial land review through title opinions and land clearance 	
	 Manage Federal, State and Local permitting, Lease Maintenance, Pooling, State and Federal 	=
2023 – 2024	COKINOS ENERGY LLC	HOUSTON, TX
	Natural Gas Trader	
	 Developed relationships to create value for customers through structured transactions 	s including oil sales.
	pipeline connection agreements, gathering agreements, term supply, transportation, a	-
	 Acquired oil and gas at the well from producers by understanding basis differentials ar 	
	identify pricing opportunities and risks, monitored supply and demand factors, pipelin	
	and other market influences to inform pricing strategies, and developed and maintain	
	basis differentials and support operations strategies.	
2017 – 2023	BEAM ENERGY US – PRIVATE EQUITY	
	Iskandia Energy Operating Inc. (TEO Portfolio Company of Beam)	HOUSTON, TX
	Director of Land & Business Development	
	Landman for six fields with more than 400 wells, negotiating contracts with third parti	es including Marketing,
	JOA's, Leases, ROW, Drill Sites, and Damages encompassing the management of all as	
	AFEing partners, curing title, ownership changes, division orders, handling complaints,	
	 Optimized operations by pooling production and unitizing fields to increase operations 	
	 Led due diligence team and all aspects of organization startup, accounting, and land accounting 	
	Shaped and implemented corporate ESG policy to comply with anticipated legislation	-
	best practices by managed carbon footprint reports through proactive business decision	
	SLU Enterprise Inc. (SLU Portfolio Company of Beam)	HOUSTON, TX
	Co-Founder - Director of Land	
	Established a marketplace to securitize and commoditize drilling units in the Permian I	
	 Provided C-Suite executives, from a diverse range of oil and gas companies, land education 	ation on the process of
	creating standardized tradeable entities	
	• Managed the legal drafting process to create an oil and gas exchange, with the assista	
2000 2017	Managed drafting of SEC Compliant tax opinion with the assistance of Grant Thornton Darkurn: Resources line	
2009 – 2017	Denbury Resources, Inc.	HOUSTON, TX
	Landman III – Project Developer Business Development and Project Planning	
	 Led drilling program completing 156 wells that produce 9.7% of Denbury's total produce 	ction
	 Completed field wide unitization and community leasing projects along the Gulf Coast 	
	 Managed relationships with several large joint operators to comply with existing JOA 	
	 Assessed locations for \$2B of facilities and well sites that I acquired through numerous 	real-estate acquisitions
	 Moved projects though development including town hall meetings with stakeholders, 	-
	local state and federal permitting, local tax abatement and speaking at governmental	
	 Lobbied at state and national level for carbon credit, carbon capture, government grat 	
	increase incentives around low carbon and carbon sequestration oil and gas projects	
	 Ran title and probate to perform curative work to solve complex ownership issues relations 	ted to Unitization
	 Landman for five fields, 150 Denbury employs and 500 contractors along the Gulf Coast 	
		.,

Volunteer & Interest: BSA Eagle Scout and Den Leader, Master Swimming, HAPL Luncheon Committee – Spearheaded relationships management with speakers

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3R Operating LLC

Case No. 24628

Exhibit A-1

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22844, EDDY COUNTY, NEW MEXICO.

CASE NO. 24628 ORDER NO. R-22844

APPLICATION

3R Operating LLC (OGRID No. 331569), as successor in interest to Flat Creek Resources, LLC, ("Applicant") files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22844 ("Order"). In support of this application, Applicant states the following.

1. The Division entered the Order in Case No. 23587 on August 25, 2023.

2. The Order pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit")¹ and dedicated the Unit to the Rena 7 Fed Com 601H well ("Well").

3. The Order designated Applicant as operator of the Unit and Well.

4. The Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.

¹ The Order approved alternative spacing units (640 acres or 600 acres) due to uncertainty regarding federal leases. That uncertainty has been resolved and Applicant will drill and complete the Well within the 640-acre spacing unit.

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5. Applicant's ability to commence drilling the Well has been impacted by delays in the issuance of federal drilling permits and limitations on gas takeaway.

6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until August 25, 2025.

7. Good cause exists for the requested extension.

8. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

9. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.

10. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on July 11, 2024, and, after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until August 25, 2025, and pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-22844.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Attornevs for 3R Operating, LLC* Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22844, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22844 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 601H well ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT SUBMITTED BY FLAT CREEK RESOURCES, LLC

CASE NO. 23587 ORDER NO. R-22844

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on August 3, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Flat Creek Resources, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A.
- 2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
- 3. Operator seeks to be designated the operator of the Unit.
- 4. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
- 8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 10. Operator is the owner of an oil and gas working interest within the Unit.

3R Operating LLC Case No. 24628 Exhibit A-3

- 11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
- 13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
- 16. While the OCD is authorized to approve a non-standard spacing unit, <u>Rutter &</u> <u>Wilbanks Corp. v. Oil Conservation Comm'n</u>, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
- 17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
- 18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 22. The Unit is approved as a non-standard horizontal spacing unit.
- 23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
- 24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

CASE NO. 23587 ORDER NO. R-22844

- 26. Operator is designated as operator of the Unit and the Well(s).
- 27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
- 30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who elects to pay its share of the Actual Well Costs out of production from the well costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

CASE NO. 23587 ORDER NO. R-22844

Page **3** of **8**

Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

- 35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

CASE NO. 23587 ORDER NO. R-22844

- 42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAN MEGE DIRECTOR

DMF/hat

Date: 8/25/2023

CASE NO. 23587 ORDER NO. R-22844

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23587	APPLICANT'S RESPONSE	
Date	July 20, 2023	
Applicant	Flat Creek Resources, LLC	
Designated Operator & OGRID (affiliation if applicable)	374034	
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen)	
Càse Title:	Application of Flat Creek Resources, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico	
Entries of Appearance/Intervenors:	None at this time	
Well Family	Rena 7 Fed Com Wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring Formation	
Primary Product (Oil or Gas):	00	
Pooling this vertical extent:	Bone Spring Formation	
Pool Name and Pool Code:	WC-015 G-04 5232628M; BONE SPRING [98056]	
Well Location Setback Rules:	Statewide rules	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres, more or less	
Alternative Size (Acres)	600 acres, more or less	
Building Blocks:	Quarter-quarter section (40 ac)	
Orientation:	North-South	
Description: TRS/County	W/2 of Sections 7 and 18 of Township 23 South, Range 26 East in Eddy County, NM	
Alternative Description: TRS/County	W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East in Eddy County, NM	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Applicant seeks approval of a non-standard HSU. However, the request for approval in this application is withdrawn. Applicant will seek administrative approval.	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	n/a	

CASE NO. 23587 ORDER NO. R-22844

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Proximity Defining Well: if yes, description	n/a	
Applicant's Ownership in Each Tract	Tract 1: 100.0%; Tract 2: 15.51%; Tract 3: 18.75%; Tract 4: 9.29%; Tract 5: 100.0%; Tract 6: 100.0%; Tract 7: 0.0%; see Exhibits A-3 and A-4	
Well(s)	-	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)		
Well #1	Rena 7 Fed Com 601H, API No. Pending SHL: 94' FSL and 646' FWL of Section 6, T23S-R26E, NMPM BHL: 100' FSL and 330' FWL of Section 18, T23S-R26E, NMPM Completion Target: Third Bone Spring at approx. 8,409' Well Orientation: North to South Completion location expected to be standard	
Horizontal Well First and Last Take Points	FTP (~385' FNL and 339' FWL of Section 7, T235-R26E) LTP (~100' FSL and 330' FWL of Section 18, T235-R26E)	
Completion Target (Formation, TVD and MD)	Third Bone Spring - TVD (~8,409'), MD (~18,448')	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 24	
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 24	
Justification for Supervision Costs	Please sec AFE at Exhibit A-7	
Requested Risk Charge	200%; see Exhibit A, ¶ 25	
Notice of Hearing		
Proposed Notice of Hearing	Submitted with online filing of Application	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-8	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 and A-3; see also Exhibit A-4	
Tract List (including lease numbers and owners)	See Exhibits A-2 and A-4	
If approval of Non-Standard Spacing Unit is requested, Tract Li (including lease numbers and owners) of Tracts subject to notice requirements.	st The request for approval of a non-standard unit in this application is withdrawn. Applicant will seek administrative approval.	
Pooled Parties (including ownership type)	See parties highlighted in yellow in Exhibit A-4	
Unlocatable Parties to be Pooled	See Exhibit A-5	
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-7	
Linger 2 a wards Teaching Lings)	Exhibit A-4	

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Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates in Proposal Letter	n/a	
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7	
Cost Estimate to Equip Well	See AFE at Exhibit A-7	
Cost Estimate for Production Facilities	See AFE at Exhibit A-7	_
Geology		
Summary (including special considerations)	Exhibit B, ¶¶ 5-15; see Exhibits B-1 through B-8	
Spacing Unit Schematic	See Exhibit A-6	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2	
Well Orientation (with rationale)	Exhibit B, ¶ 13	
Target Formation	Exhibits B-2 and B-6	
HSU Cross Section	Exhibits B-5 and B-6	
Depth Severance Discussion	n/a; see Exhibit A, ¶ 17	-
Forms, Figures and Tables		
C-102	Exhibit A-6	
Tracts	Exhibit A-3; see Exhibit A-4	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3; see Exhibit A-4	
General Location Map (including basin)	Exhibits A-1 and B-1	
Well Bore Location Map	Exhibit A-6	
Structure Contour Map - Subsea Depth	Exhibit B-3	
Cross Section Location Map (including wells)	Exhibit B-5	
Cross Section (including Landing Zone)	Exhibits B-5 and B-6	
Additional Information		
Special Provisions/Stipulations	None	
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen	
Signed Name (Attorney or Party Representative):	States / Spotses	
Date:	7/18/2023	-

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CASE NO. 23587 ORDER NO. R-22844

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22844, EDDY COUNTY, NEW MEXICO.

CASE NO. 24628 ORDER NO. R-22844

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of 3R Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit B-3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On July 6, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>July 17, 2024</u> Date

> 3R Operating LLC Case No. 24628 Exhibit B



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

July 3, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24628 & 24630 – Applications of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order Nos. R-22844 & R-22846, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 25, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting date. system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) e-mail or via to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Eric Unverzagt at 3R Operating LLC – eunverzagt@3ROperating.com.

Sincerely, /s/ Dana S. Hardy Dana S. Hardy **3R Operating LLC Case No. 24628** Enclosure **Exhibit B-1** PO BOX 10 7601 JEFFERSON ST NE · SUITE 180 PO BOX 2068 ROSWELL, NEW MEXICO 88202 ALBUQUERQUE, NEW MEXICO 87109 SANTA FE, NEW MEXICO 87504 (505) 982-4554 (575) 622-6510 505-858-8320 FAX (575) 623-9332 (FAX) 505-858-8321 FAX (505) 982-8623

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NOS. R-22844 & R-22846, EDDY COUNTY, NEW MEXICO. CASE NOS. 24628 & 24630 ORDER NOS. R-22844 & R-22846

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Alliance Land and Minerals, LLC	07/03/24	07/10/24
PO Box 809		
Artesia, NM 88211-0809		
Arroyo Energy Fund II, LP	07/03/24	07/10/24
PO Box 3429		
Midland, TX 79702		
B&J Resources LLC	07/03/24	Per USPS Tracking
240 St. Paul St., Suite 501		(Last Checked 07/17/24):
Denver, CO 80206		
		07/08/24 – Delivered to
	0.7/02/24	individual at the address.
Patsy J. Brown	07/03/24	07/16/24
PO Box 3429		Return to sender.
Midland, TX 79702		
D2 Royalties, LLC	07/03/24	07/12/24
PO Box 10187		
Midland, TX 79702		
Dale Douglas & wife, Renee R. Douglas	07/03/24	07/12/24
PO Box 10187		
Midland, TX 79702		
James E. Geitgey	07/03/24	07/15/24
6804 Island Circle		
Midland, TX 79707		
Timothy D. Lilley & wife, Tashina A.	07/03/24	07/15/24
Lilley		
7568 Preservation Trl		
Parker, CO 80134-3213		
James R. Smith & wife, Kendall C. Smith	07/03/24	Per USPS Tracking
PO Box 50601		(Last Checked 07/17/24):
Midland, TX 79710-0601		07/11/04 D 1
		07/11/24 – Delivery
		attempted.

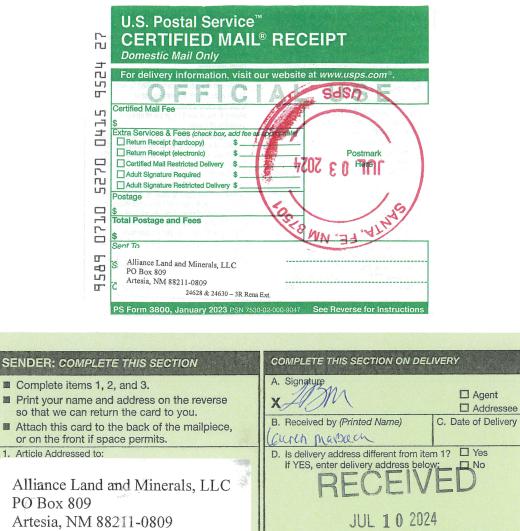
3R Operating LLC Case No. 24628 Exhibit B-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NOS. R-22844 & R-22846, EDDY COUNTY, NEW MEXICO. CASE NOS. 24628 & 24630 ORDER NOS. R-22844 & R-22846

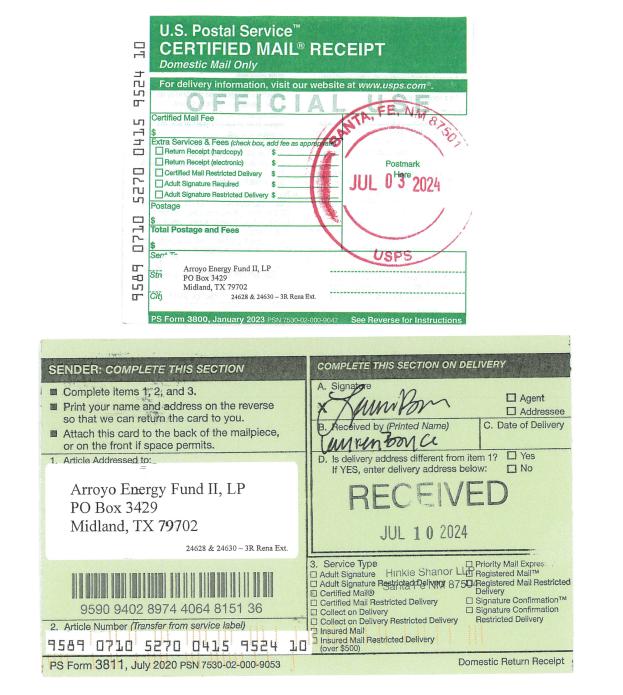
NOTICE LETTER CHART

Solis Resources, LLC 6804 Island Circle Midland, TX 79707	07/03/24	07/17/24
Warrior Exploration, LLC 505 N. Big Spring, Suite 404 Midland, TX 79701	07/03/24	Per USPS Tracking (Last Checked 07/17/24): 07/06/24 – Delivered to individual at the address.
Xplor Resources, LLC 1003 North Shore Dr. Carlsbad, NM 88220	07/03/24	07/10/24

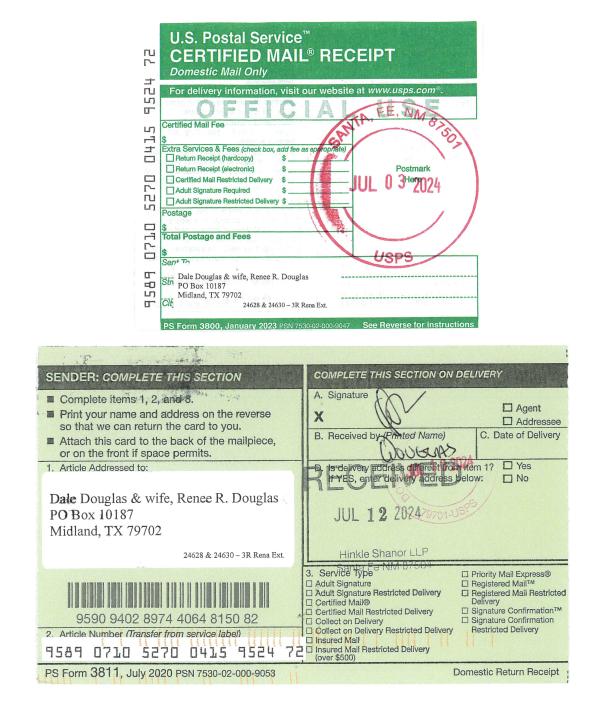




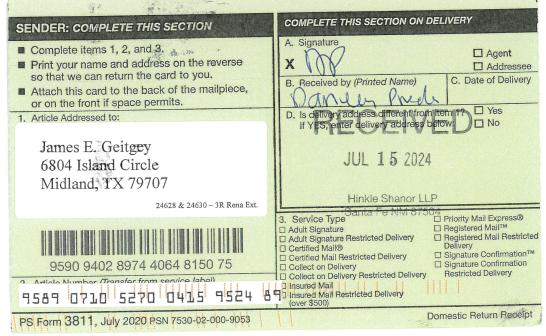
3R Operating LLC Case No. 24628 Exhibit B-3









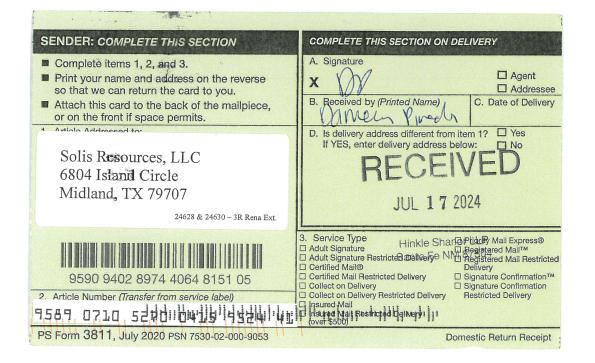




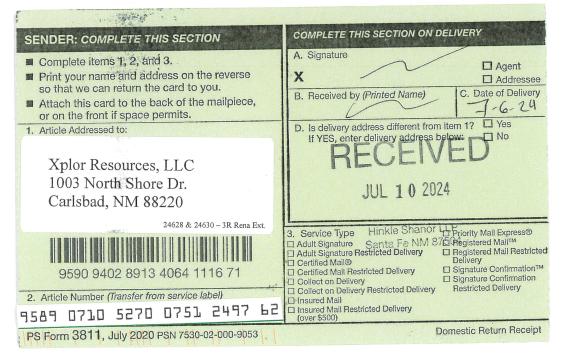
Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053









		630 – 3R Rena Ext. 33 PSN 7530-02-000-9047 See Reverse for Instructions
HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504	CERTIFIED	MAIL Image: Strain St
JUL 1 6 2024	Patsy J. Brown PO Box 3429 Midland, TX 79702	R 24620 - 28 Benz Ext
Santa Fe NM 87504	UTF 79 \$0\$0 \$29 \$ 3	NIXIE 799 FE 1 0007/11/24 RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD BC: 87504206858 *0693-02605-11-25

U.S. Postal Service[™]

Extra Services & Fees (check box, add fee as appropriate)

Domestic Mail Only

Return Receipt (electronic)

Adult Signature Required

Certified Mail Restricted Delivery \$____

Adult Signature Restricted Delivery \$

Certified Mail Fee

CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at www.csps.com[®].

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Postage

Page 28 of 38

Received by OCD: 7/18/2024 4:01:45 PM



ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking[®]

FAQs >

Remove X

Feedback

Tracking Number: 9589071052700415952403

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:48 am on July 8, 2024 in DENVER, CO 80206.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual DENVER, CO 80206 July 8, 2024, 10:48 am

Redelivery Scheduled for Next Business Day

DENVER, CO 80206 July 5, 2024, 4:15 pm

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER July 5, 2024, 9:46 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER July 4, 2024, 12:09 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 3, 2024, 6:45 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 July 3, 2024, 5:27 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Received by OCD: 7/18/2024 4:01:45 PM



Page 32 of 38

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking[®]

FAQs >

Remove X

Tracking Number: 9589071052700415952458

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before July 20, 2024 or your item will be returned on July 21, 2024. Please pick up the item at the MIDLAND, TX 79710 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt Reminder to pick up your item before July 20, 2024 MIDLAND, TX 79710 July 11, 2024

Available for Pickup

CLAYDESTA 612 VETERANS AIRPARK LN MIDLAND TX 79705-9998 M-F 0800-1700 July 6, 2024, 9:03 am

Arrived at Post Office

MIDLAND, TX 79705 July 6, 2024, 9:01 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 5, 2024, 5:39 pm

In Transit to Next Facility

July 4, 2024 **Departed USPS Facility** ALBUQUERQUE, NM 87101 July 3, 2024, 6:45 pm **Arrived at USPS Facility** ALBUQUERQUE, NM 87101 July 3, 2024, 5:27 pm **Hide Tracking History** What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package) \checkmark **Text & Email Updates** \checkmark **USPS Tracking Plus®** \checkmark Product Information See Less A Track Another Package Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Received by OCD: 7/18/2024 4:01:45 PM



ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking[®]

FAQs >

Remove X

Tracking Number: 9589071052700751249861

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 8:24 am on July 6, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual MIDLAND, TX 79701 July 6, 2024, 8:24 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 5, 2024, 5:39 pm

In Transit to Next Facility July 4, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 July 3, 2024, 6:45 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 July 3, 2024, 5:27 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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AFFIDAVIT OF PUBLICATION

County of Eddy, State of New Mexico

Carlsbad Current-Argus		
102 S. Canyon Street	AD#2440 3R Rena 601H Ext	
Carlsbad, NM 88220	24628	

I, the publisher/agent of Carlsbad Current-Argus of Eddy County, in the State of New Mexico. States that this newspaper is a qualified newspaper, published and of general circulation in said county, was published in regular edition of said paper, and that the notice of which the annexed is a copy was published on the following dates:

PUBLICATION DATES

July 6, 2024 Bitton Nicole Bitton, Customer Service Rep Signed and sworn to before me on duly 2024 this Year Day Month **KELLI METZGER** NOTARY PUBLIC, STATE OF OHIO MY COMMISSION EXPIRES OCTOBER 19, 2024 Signature above, NOTARY NAME, Notary Public My commission expires: .2024 Commission# Seal **Publication Fee \$** 95.50 Calculation Measurement Words Tab lines Columns Insertions CherryRoad Media

PUBLIC NOTICE

This is to notify all interested parties, including Alliance Land and Minerals, LLC; Arroyo En-ergy Fund II, LP; B&J Resources LLC; Patsy J. Brown; D2 Royal-ties, LLC; Dale Douglas and wife, Rence R. Douglas; James E. Geitgey; Timothy D. Lilley and wife, Tashina A. Lilley; James R. Smith & wife, Kendall C. Smith; Solis Resources, LLC: Warrior Smith & wife, Kendall C. Smith; Solis Resources, LLC; Warrior Exploration, LLC; Xplor Re-sources, LLC; and their succes-sors and assigns, that the New Mexico Oil Conservation Di-vision will conduct a hearing on an application submitted by 3R Operating LLC (Case No. 24628). The hearing will be conducted on July 25, 2024, in a hybrid fashion, both virtually and in-person at the both virtually and in-person at the Energy. Minerals, Natural Re-sources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Ferancie Deiva, Le Eleor Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To partici-pate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ ocd/hearing-info/. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22844 ("Order"). The Or-No. Re22044 (Older). The Original der. (1) pooled uncommitted in-terests in the Bone Spring forma-tion underlying a 640-acre, more or less, standard horizontal spac-ing unit comprised of the W/2 of Cartilla 2 and 12 an Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the **Rena 7** Fed Com 601H well ("Well"); and designated Applicant as oper-ator of the Unit and Well. Applicant requests the Division ex-tend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Or-der was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

2440-Published in the Carlsbad Current-Argus on July 6, 2024.

> 3R Operating LLC Case No. 24628 Exhibit B-4