APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22845, EDDY COUNTY, NEW MEXICO.

CASE NO. 24629 ORDER NO. R-22845

## **EXHIBIT INDEX**

Exhibit A	Self-Affirmed Statement of Eric Univerzagt
A-1	Copy of Resume
A-2	Application & Proposed Hearing Notice
A-3	Order No. R-22845
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for July 6, 2024

APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22845, EDDY COUNTY, NEW MEXICO.

CASE NO. 24629 ORDER NO. R-22845

## SELF-AFFIRMED STATEMENT OF ERIC UNVERZAGT

- 1. I am employed by 3R Operating LLC ("3R") as a landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). A copy of my resume is attached as **Exhibit A-1**.
- 2. I am familiar with 3R's application and with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-2**.
- 3. None of the parties in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. On August 25, 2023, the Division entered Order No. R-22845 ("Order") in Case No. 23588, which pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit")<sup>1</sup> and dedicated the Unit to the Rena 7 Fed Com 603H well ("Well"). 3R (OGRID 331569) is the successor in interest to Flat Creek Resources LLC (OGRID 374034), which the Order designated as operator of the Unit and Well.

3R Operating LLC Case No. 24629 Exhibit A

<sup>&</sup>lt;sup>1</sup> The Order approved alternative spacing units (640 acres or 600 acres) due to uncertainty regarding federal leases. That uncertainty has been resolved and Applicant will drill and complete the Well within the 640-acre spacing unit.

- 5. A copy of the Order is attached as **Exhibit A-3**.
- 6. The Order requires 3R to commence drilling the Well within one (1) year of the date of the Order unless it obtains a time extension from the Division Director for good cause shown.
- 7. 3R's ability to commence drilling the Well has been impacted by delays in the issuance of federal drilling permits and limitations on gas takeaway.
- 8. Accordingly, 3R requests that the Division extend the deadline to commence drilling the Well until August 25, 2025.
  - 9. Good cause exists for the requested extension.
  - 10. 3R requests the other provisions of the Order remain in force and effect.
  - 11. 3R is in good standing under the statewide rules and regulations.
- 12. Although 3R's application sought to pool additional uncommitted interests in the Unit, 3R no longer seeks to do so due to the need to engage in negotiations with those parties.
- 13. In my opinion, the granting of 3R's application would protect correlative rights and prevent waste.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my

Eric Unverzagt

signature below.

7/16/24 Date

## **Eric Unverzagt**

3723 Bayou Bend Ct. . Sugar Land, Texas 77479 Eric.Unverzagt@gmail.com o 281.682.5511

**3R Operating LLC** Case No. 24629 Exhibit A-1

## **EDUCATION**

2012 - 2014RICE UNIVERSITY, JONES GRADUATE SCHOOL OF BUSINESS HOUSTON, TX

Master of Business Administration (MBA), May 2014

Energy Club, Finance and Asset Management Club

2004 - 2008TRINITY UNIVERSITY SAN ANTONIO, TX

Bachelors of Science in Finance. Minor in Economics

Founding member of the Honor Council, a student led academic integrity review panel

#### **EXPERIENCE**

2023 - 2024RIDGE RUNNER RESOURCES II, LLC HOUSTON, TX

HOUSTON, TX

#### Landman & Corporate Development-New Mexico

- Progress acquisitions, leasing, trades, and drilling opportunities from inception through drilling and production
- Perform due diligence from initial land review through title opinions and land clearance for drill site ready
- Manage Federal, State and Local permitting, Lease Maintenance, Pooling, State and Federal Com's and Leasing

## 2023 - 2024

**COKINOS ENERGY LLC** 

#### **Natural Gas Trader**

- Developed relationships to create value for customers through structured transactions including oil sales, pipeline connection agreements, gathering agreements, term supply, transportation, and storage.
- · Acquired oil and gas at the well from producers by understanding basis differentials and market trends to identify pricing opportunities and risks, monitored supply and demand factors, pipeline capacity, truck access, and other market influences to inform pricing strategies, and developed and maintained models to forecast basis differentials and support operations strategies.

#### 2017 - 2023

**BEAM ENERGY US - PRIVATE EQUITY** 

Iskandia Energy Operating Inc. (TEO Portfolio Company of Beam)

**HOUSTON, TX** 

## **Director of Land & Business Development**

- Landman for six fields with more than 400 wells, negotiating contracts with third parties including Marketing, JOA's, Leases, ROW, Drill Sites, and Damages encompassing the management of all aspects of land including AFEing partners, curing title, ownership changes, division orders, handling complaints, arbitrating disputes
- Optimized operations by pooling production and unitizing fields to increase operational efficiencies
- Led due diligence team and all aspects of organization startup, accounting, and land administration
- Shaped and implemented corporate ESG policy to comply with anticipated legislation and current industry best practices by managed carbon footprint reports through proactive business decisions to limit impact

#### SLU Enterprise Inc. (SLU Portfolio Company of Beam)

HOUSTON, TX

#### Co-Founder - Director of Land

- Established a marketplace to securitize and commoditize drilling units in the Permian Basin
- Provided C-Suite executives, from a diverse range of oil and gas companies, land education on the process of creating standardized tradeable entities
- Managed the legal drafting process to create an oil and gas exchange, with the assistance of Baker Botts,
- Managed drafting of SEC Compliant tax opinion with the assistance of Grant Thornton

#### 2009 - 2017

### Denbury Resources, Inc. Landman III - Project Developer

HOUSTON, TX

Business Development and Project Planning

- Led drilling program completing 156 wells that produce 9.7% of Denbury's total production
- Completed field wide unitization and community leasing projects along the Gulf Coast
- Managed relationships with several large joint operators to comply with existing JOA
- Assessed locations for \$2B of facilities and well sites that I acquired through numerous real-estate acquisitions
- Moved projects though development including town hall meetings with stakeholders, wetlands delectation, local state and federal permitting, local tax abatement and speaking at governmental proceedings
- Lobbied at state and national level for carbon credit, carbon capture, government grants and DOE funding to increase incentives around low carbon and carbon sequestration oil and gas projects
- Ran title and probate to perform curative work to solve complex ownership issues related to Unitization
- Landman for five fields, 150 Denbury employs and 500 contractors along the Gulf Coast, producing 14,000 BPD

Volunteer & Interest: BSA Eagle Scout and Den Leader, Master Swimming, HAPL Luncheon Committee – Spearheaded relationships management with speakers

APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22845, EDDY COUNTY, NEW MEXICO.

CASE NO. 24629 ORDER NO. R-22845

## **APPLICATION**

3R Operating LLC (OGRID No. 331569), as successor in interest to Flat Creek Resources, LLC, ("Applicant") files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22845 ("Order"). In support of this application, Applicant states the following.

- 1. The Division entered the Order in Case No. 23588 on August 25, 2023.
- 2. The Order pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit")<sup>1</sup> and dedicated the Unit to the Rena 7 Fed Com 603H well ("Well").
  - 3. The Order designated Applicant as operator of the Unit and Well.
- 4. The Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.

3R Operating LLC Case No. 24629 Exhibit A-2

<sup>&</sup>lt;sup>1</sup> The Order approved alternative spacing units (a 640 acre or 520 acre) due to uncertainty with federal leases. That uncertainty has been resolved and Applicant will drill and complete the Well within the 640-acre spacing unit.

- 5. Applicant's ability to commence drilling the Well has been impacted by delays in the issuance of federal drilling permits and limitations on gas takeaway.
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- 6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until August 25, 2025.
  - 7. Good cause exists for the requested extension.
- 8. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.
- 9. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.
- 10. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on July 11, 2024, and, after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until August 25, 2025, and pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-22845.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Attorneys for 3R Operating LLC

Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22845, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22845 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 603H well ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY FLAT CREEK RESOURCES, LLC

CASE NO. 23588 ORDER NO. R-22845

## <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on August 3, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

### FINDINGS OF FACT

- 1. Flat Creek Resources, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

## **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

3R Operating LLC Case No. 24629 Exhibit A-3

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

## **ORDER**

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23588 ORDER NO. R-22845

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAMM FUGE DIRECTOR

DMF/hat

Date: 8/25/2023

## Exhibit A

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COMPULSORY POOLING APPLICA	ATION CHECKLIST			
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS				
Case: 23588 APPLICANT'S RESPONSE				
Date	July 20, 2023			
Applicant Flat Creek Resources, LLC				
Designated Operator & OGRID (affiliation if applicable)	374034			
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen)			
Case Title:	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico			
Entries of Appearance/Intervenors:	None at this time			
Well Family	Rena 7 Fed Com Wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring Formation			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:  Bone Spring Formation				
Pool Name and Pool Code:	WC-015 G-04 S232628M; BONE SPRING [98056]			
Well Location Setback Rules: Statewide rules				
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	640 acres, more or less			
Alternative Size (Acres)	520 acres, more or less			
Building Blocks:	Quarter-quarter section (40 ac)			
Orientation:	North-South			
Description: TRS/County	E/2 of Sections 7 and 18 of Township 23 South, Range 26 East in Eddy County, NM			
Alternative Description: TRS/County	E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 of Township 23 South, Range 26 East in Eddy County, NM			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes			
Other Situations				
Depth Severance: Y/N. If yes, description	No			
Proximity Tracts: If yes, description	Yes, E/2 of Sections 7 and 18 of Township 23 South, Range 26 East in Eddy County, NM			
Proximity Defining Well: if yes, description	Rena 7 Fed Com 603H or, in the alternative Rena 7 State Com 603H			

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Applicant's Ownership in Each Tract	Tract 1: 15.51%; Tract 2: 100.0%; Tract 3: 100.0%; Tract 4: 100.0%; Tract 5: 0.0%; see Exhibits A-3 and A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well#1	Rena 7 Fed Com 603H, API No. Pending SHL: 309' FSL and 1807' FEL of Section 6, T23S-R26E, NMPM BHL: 100' FSL and 1645' FEL of Section 18, T23S-R26E, NMPM Completion Target: Third Bone Spring at approx. 8,490' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~485' FNL and 1645' FEL of Section 7, T23S-R26E) LTP (~100' FSL and 1645' FEL of Section 18, T23S-R26E)
Alternative Well #1	Rena 7 State Com 603H, API No. Pending SHL: 309' FSL and 1807' FEL of Section 6, T23S-R26E, NMPM BHL: 1420' FSL and 1645' FEL of Section 18, T23S-R26E, NMPM Completion Target: Third Bone Spring at approx. 8,490' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~485' FNL and 1645' FEL of Section 7, T23S-R26E) LTP (~1520' FSL and 1645' FEL of Section 18, T23S-R26E)
Completion Target (Formation, TVD and MD)	Third Bone Spring - TVD (~8,490'), MD (~18,419')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 24
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 24
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 and A-3; see also Exhibit A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 and A-4
If approval of Non-Standard Spacing Unit is requested, Tract List	(i N/A
Pooled Parties (including ownership type)	See parties highlighted in yellow in Exhibit A-4
Unlocatable Parties to be Pooled	See Exhibit A-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
& Imag ingsy 31 P962023 & 100:25 AM	Exhibit A-7

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List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	n/a	
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7	
Cost Estimate to Equip Well	See AFE at Exhibit A-7	
Cost Estimate for Production Facilities	See AFE at Exhibit A-7	
Geology		
Summary (including special considerations)	Exhibit B, ¶¶ 5-15; see Exhibits B-1 through B-8	
Spacing Unit Schematic	See Exhibit A-6	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2	
Well Orientation (with rationale)	Exhibit B, ¶ 13	
Target Formation	Exhibits B-2 and B-6	
HSU Cross Section	Exhibits B-5 and B-6	
Depth Severance Discussion	n/a; see Exhibit A, ¶ 17	
Forms, Figures and Tables		
C-102	Exhibit A-6	
Tracts	Exhibit A-3; see Exhibit A-4	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3; see Exhibit A-4	
General Location Map (including basin)	Exhibits A-1 and B-1	
Well Bore Location Map	Exhibit A-6	
Structure Contour Map - Subsea Depth	Exhibit B-3	
Cross Section Location Map (including wells)	Exhibit B-5	
Cross Section (including Landing Zone)	Exhibits B-5 and B-6	
Additional Information		
Special Provisions/Stipulations	None	
CERTIFICATION: I hereby certify that the information provice	led in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen	
Signed Name (Attorney or Party Representative):	Shown I Straken	
	+	-

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APPLICATION OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22845, EDDY COUNTY, NEW MEXICO.

CASE NO. 24629 ORDER NO. R-22845

## SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of 3R Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.
- 3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.
- 5. On July 6, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy <u>July 17, 2024</u> Date

> 3R Operating LLC Case No. 24629 Exhibit B



## HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

July 3, 2024

## <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24629 & 24631 – Applications of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order Nos. R-22845 & R-22847, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 25**, **2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Eric Unverzagt at 3R Operating LLC – eunverzagt@3ROperating.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

3R Operating LLC Case No. 24629 Exhibit B-1

Enclosure

7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332

APPLICATIONS OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING **OPERATIONS AND POOL ADDITIONAL** INTERESTS UNDER ORDER NOS. R-22845 & R-22847, CASE NOS. 24629 & 24631 EDDY COUNTY, NEW MEXICO.

ORDER NOS. R-22845 & R-22847

## **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Alliance Land and Minerals, LLC	07/03/24	07/10/24
PO Box 809		
Artesia, NM 88211-0809		
Arroyo Energy Fund II, LP	07/03/24	07/10/24
PO Box 3429		
Midland, TX 79702		
B&J Resources LLC	07/03/24	07/10/24
240 St. Paul St., Suite 501		
Denver, CO 80206		
Patsy J. Brown	07/03/24	07/16/24
PO Box 3429		
Midland, TX 79702		Return to sender.
D2 Royalties, LLC	07/03/24	07/12/24
PO Box 10187		
Midland, TX 79702		
Dale Douglas & wife, Renee R. Douglas	07/03/24	07/12/24
PO Box 10187		
Midland, TX 79702		
James E. Geitgey	07/03/24	07/15/24
6804 Island Circle		
Midland, TX 79707		
Timothy D. Lilley & wife, Tashina A.	07/03/24	07/15/24
Lilley		
7568 Preservation Trl		
Parker, CO 80134-3213		
James R. Smith & wife, Kendall C. Smith	07/03/24	Per USPS Tracking
PO Box 50601		(Last Checked 07/17/24):
Midland, TX 79710-0601		07/11/04 5 1
		07/11/24 – Delivery
Salia Dagaymaga I I C	07/03/24	attempted. 07/15/24
Solis Resources, LLC 6804 Island Circle	07/03/24	07/13/24
Midland, TX 79707		

**3R Operating LLC** Case No. 24629 Exhibit B-2

APPLICATIONS OF 3R OPERATING LLC TO EXTEND TIME TO COMMENCE DRILLING **OPERATIONS AND POOL ADDITIONAL** INTERESTS UNDER ORDER NOS. R-22845 & R-22847, CASE NOS. 24629 & 24631 EDDY COUNTY, NEW MEXICO.

ORDER NOS. R-22845 & R-22847

## **NOTICE LETTER CHART**

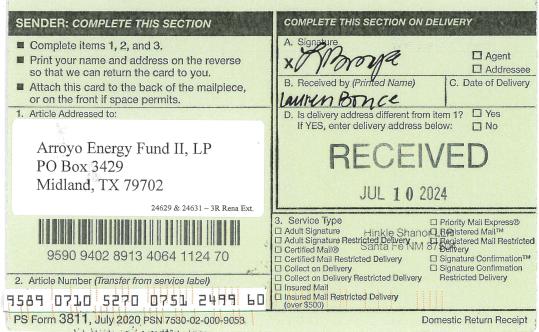
Warrior Exploration, LLC	07/03/24	Per USPS Tracking
505 N. Big Spring, Suite 404		(Last Checked 07/17/24):
Midland, TX 79701		
		07/11/24 – Delivered to
		individual at the address.





3R Operating LLC Case No. 24629 Exhibit B-3

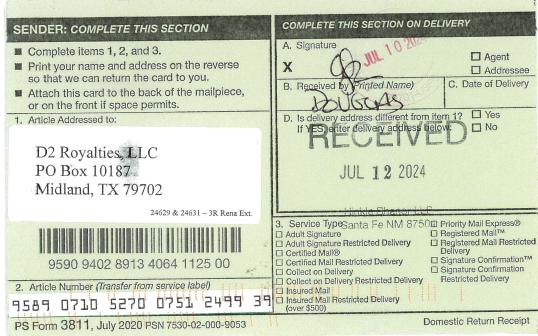








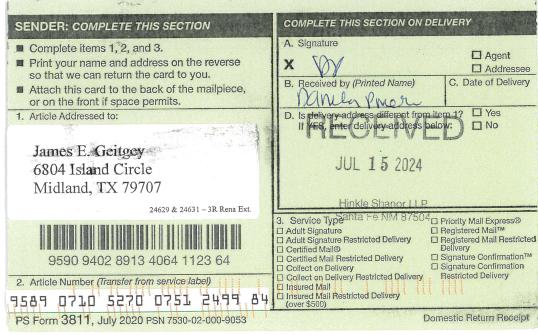




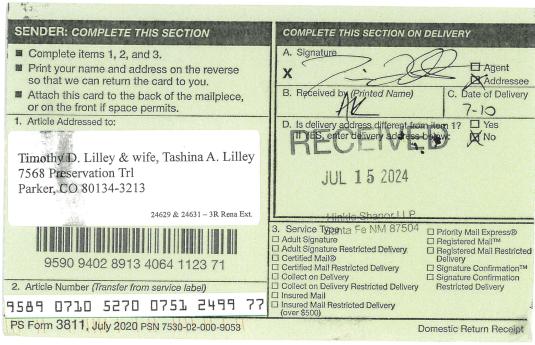




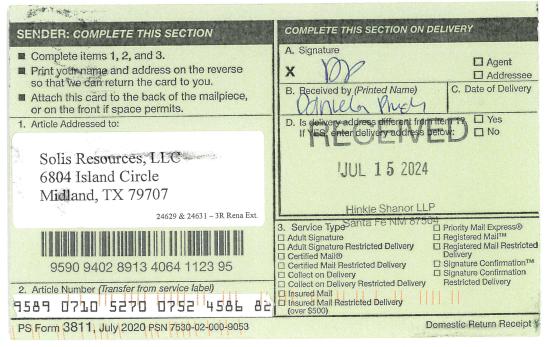












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9589 D7	PO Bo	J. Brown xx 3429 nd, TX 79702 24629 & 24631 – 3R Rena Ext. See Reverse for Instructions

## HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

## CERTIFIED MAIL®



9589 0710 5270 0751 2499 46

QUERQUE NM 870 2024 PM FIRST.

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Patsy J. Brown RECEIVE PO Box 3429

JUL 16 2024

Hinkle Shanor LLP Santa Fe NM 87504 Midland, TX 79702

NIXIE

0007/11/24

BC: 87504206868

UTF 8797022-0022

24629 &



#### ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

## **USPS Tracking®**

FAQs >

Tracking Number: Remove X

## 9589071052700752458699

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

This is a reminder to pick up your item before July 20, 2024 or your item will be returned on July 21, 2024. Please pick up the item at the MIDLAND, TX 79710 Post Office.

## **Get More Out of USPS Tracking:**

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## **Delivery Attempt**

Reminder to pick up your item before July 20, 2024

MIDLAND, TX 79710 July 11, 2024

## Available for Pickup

CLAYDESTA 612 VETERANS AIRPARK LN MIDLAND TX 79705-9998 M-F 0800-1700 July 6, 2024, 9:03 am

#### **Arrived at Post Office**

MIDLAND, TX 79705 July 6, 2024, 9:00 am

## **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER July 5, 2024, 5:39 pm

#### In Transit to Next Facility

July 4, 2024

## **Departed USPS Facility**

ALBUQUERQUE, NM 87101 July 3, 2024, 6:45 pm

## **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 July 3, 2024, 5:25 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	~
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Contact USPS Tracking support for further assistance.

**FAQs** 



#### ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

## **USPS Tracking®**

FAQs >

**Tracking Number:** 

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## 9589071052700752458675

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## **Latest Update**

Your item was delivered to an individual at the address at 8:24 am on July 6, 2024 in MIDLAND, TX 79701.

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### **Delivered**

### Delivered, Left with Individual

MIDLAND, TX 79701 July 6, 2024, 8:24 am

## **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER July 5, 2024, 5:39 pm

### In Transit to Next Facility

July 4, 2024

## **Departed USPS Facility**

ALBUQUERQUE, NM 87101 July 3, 2024, 6:45 pm

## **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 July 3, 2024, 5:26 pm Feedbac

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Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

## AFFIDAVIT OF PUBLICATION

County of Eddy, State of New Mexico

 Carlsbad Current-Argus

 102 S. Canyon Street
 AD#2450 3R Rena 603H Ext

 Carlsbad, NM 88220
 24629

I, the publisher/agent of Carlsbad Current-Argus of Eddy County, in the State of New Mexico. States that this newspaper is a qualified newspaper, published and of general circulation in said county, was published in regular edition of said paper, and that the notice of which the annexed is a copy was published on the following dates:

PUBLICATION DATES July 6, 2024 Nicole Bitton, Customer Service Rep Signed and sworn to before me on 2024 Year KELLI METZGER NOTARY PUBLIC, STATE OF OHIO AY COMMISSION EXPIRES OCTOBER 19, 2024 Signature above, NOTARY NAME, Notary Public My commission expires: .2024 Commission# Seal Publication Fee \$ 94.20 Calculation Measurement Words Tab lines Columns Insertions

#### PUBLIC NOTICE

This is to notify all interested parties, including Alliance Land and Minerals, LLC; Arroyo Energy Fund II, LP; B&J Resources LLC; Patsy J. Brown; D2 Royalties, LLC; Dale Douglas and wife, Renee R. Douglas; James E. Geitgey; Timothy D. Lilley and wife, Tashina A. Lilley; James R. Smith & wife, Kendall C. Smith; Solis Resources, LLC; Warrior Exploration, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by 3R Operating LLC (Case No. 24629). The hearing will be conducted on July 25, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ ocd/hearing-info/. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22845 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 603H well ("Well"): and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

2450-Published in the Carlsbad Current-Argus on July 6, 2024.

3R Operating LLC Case No. 24629 Exhibit B-4

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