

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EARTHSTONE
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 24500

EARTHSTONE OPERATING, LLC'S NOTICE OF AMENDED EXHIBITS

Earthstone Operating, LLC is submitting the attached amended exhibit packet, which includes the following amended exhibit: Exhibit A-2, which includes revised C-102s for the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Earthstone Operating, LLC

CERTIFICATE OF SERVICE

I hereby certify that on July 23, 2024, I served a true and correct copy of the foregoing pleading on the following counsel of record by electronic mail:

Deana M. Bennett
Earl E. DeBrine, Jr.
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
deana.bennett@modrall.com
earl.debrine@modrall.com
yarithza.pena@modrall.com
Attorneys for Marathon Oil Permian, LLC

/s/ Dana S. Hardy
Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF EARTHSTONE
OPERATING, LLC FOR COMPULSORY
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CASE NO. 24500

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mason Maxwell
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Joseph Dishron
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Second Bone Spring Subsea Structure Map
B-4	Third Bone Spring Subsea Structure Map
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for May 21, 2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24500	APPLICANT'S RESPONSE
Date: 7/25/24	
Applicant	Earthstone Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Marathon Oil Permian, LLC
Well Family	Outland
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Gramma Ridge; Bone Spring, NE Pool (Code 28435)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	quarter-quarter
Orientation:	North to South
Description: TRS/County	E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Outland 14-23 State 124H (API # pending) SHL: 245' FNL & 1723' FEL (Unit B), Section 14, T21S-R34E BHL: 2540' FNL & 660' FEL (Unit H), Section 23, T21S-R34E Completion Target: Second Bone Spring (Approx. 10,255' TVD)
Well #2	Outland 14-23 State 134H (API # pending) SHL: 245' FNL & 1789' FEL (Unit B), Section 14, T21S-R34E BHL: 2540' FNL & 990' FEL (Unit H), Section 23, T21S-R34E Completion Target: Third Bone Spring (Approx. 11,045' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/18/2024

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF EARTHSTONE
PERMIAN, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24500

SELF-AFFIRMED STATEMENT
OF MASON MAXWELL

1. I am a landman with Permian Resources Operating, LLC (“Permian Resources”). Permian Resources recently acquired Earthstone Permian, LLC (“Earthstone”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Earthstone’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Earthstone seeks an order pooling uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”).

5. Earthstone is a working interest owner in the Unit.

6. The Unit will be dedicated to the dedicated to the **Outland 14-23 State Com 124H** and **Outland 14-23 State Com 134H** wells (“Wells”), which will be drilled from surface hole

Earthstone Permian, LLC
Case No. 24500
Exhibit A

locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23.

7. The Wells will be completed in the Grama Ridge; Bone Spring, NE Pool (Code 28435).

8. The completed intervals of the Wells will be orthodox.

9. **Exhibit A-2** contains the C-102s for the Wells.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. All of the parties are locatable in that Applicant believes it located valid addresses for them.

11. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but have been unable to obtain voluntary agreements from all interest owners.

12. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners in the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

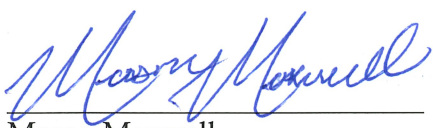
14. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources (OGRID No. 372165) should be designated as operator of the Wells and the Unit.

15. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled, and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Applicants' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


Mason Maxwell

7/18/2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EARTHSTONE
PERMIAN, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 24500

APPLICATION

Pursuant to NMSA § 70-2-17, Earthstone Permian, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Earthstone Permian, LLC is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Outland 14-23 State Com 124H** and **Outland 14-23 State Com 134H** wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Earthstone Permian, LLC
Case No. 24500
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Earthstone Permian, LLC and
Permian Resources Operating, LLC*

Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.

Earthstone Permian, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the **Outland 14-23 State Com 124H** and **Outland 14-23 State Com 134H** wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 28435		³ Pool Name Grama Ridge; Bone Spring, NE	
⁴ Property Code		⁵ Property Name OUTLAND 14-23 STATE			⁶ Well Number 124H
⁷ OGRID No. 372165		⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC			⁹ Elevation 3,684.84'

¹⁰ Surface Location

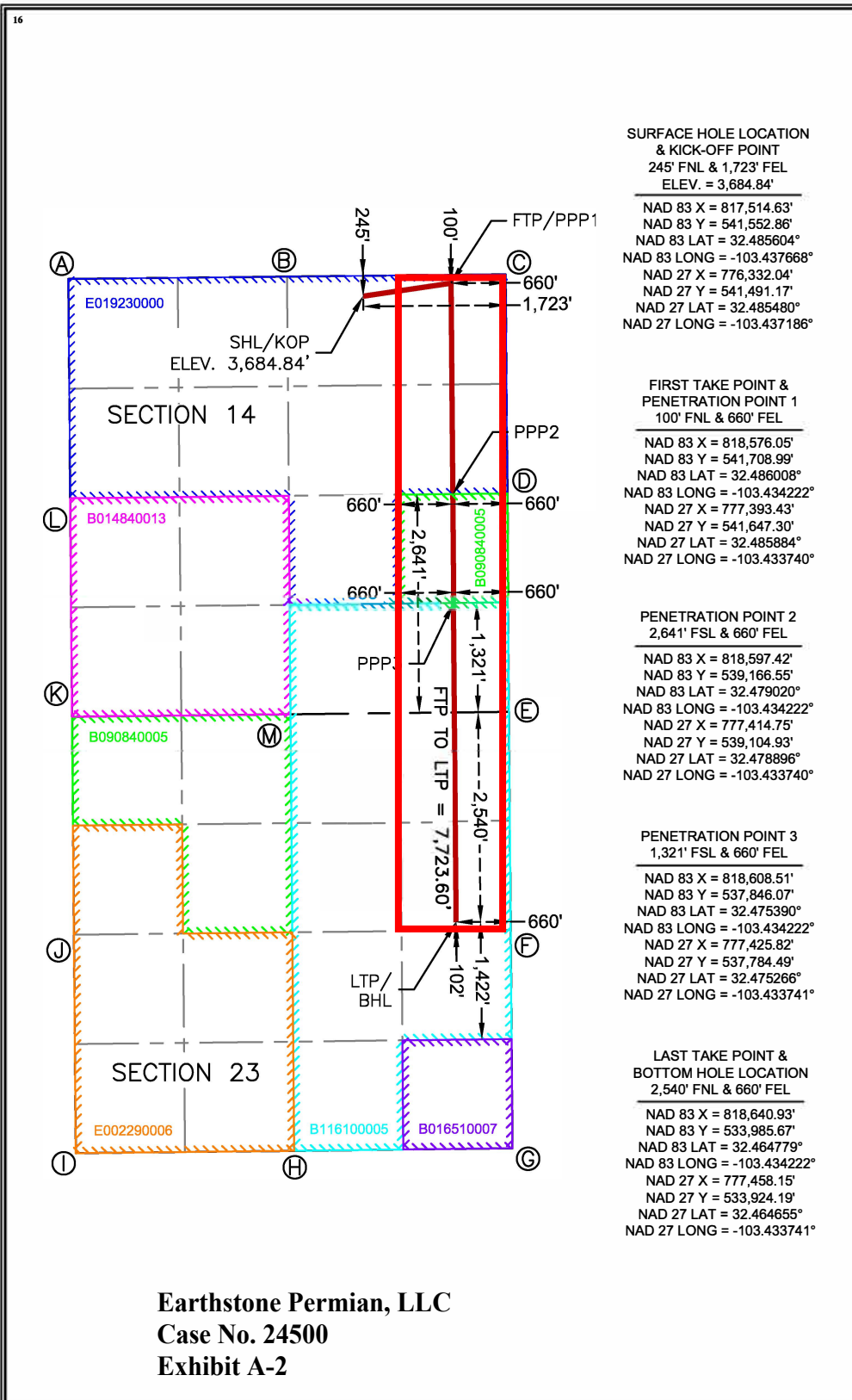
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	21 S	34 E		245'	NORTH	1,723'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	23	21 S	34 E		2,540'	NORTH	660'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A - IRON PIPE	N:541,760.59' E:813,954.29'
B - IRON PIPE	N:541,788.43' E:816,595.26'
C - IRON PIPE W/ BRASS CAP	N:541,815.84' E:819,235.17'
D - IRON PIPE W/ BRASS CAP	N:539,173.79' E:819,257.66'
E - IRON PIPE	N:536,533.22' E:819,279.56'
F - IRON PIPE	N:533,891.25' E:819,301.74'
G - IRON PIPE	N:531,251.78' E:819,322.79'
H - IRON PIPE	N:531,220.60' E:816,683.90'
I - IRON PIPE	N:531,191.43' E:814,045.05'
J - IRON PIPE	N:533,832.34' E:819,022.42'
K - IRON PIPE	N:536,472.60' E:813,999.42'
L - IRON PIPE	N:539,115.88' E:813,976.44'
M - IRON PIPE	N:536,502.70' E:816,639.70'

Date: 4/25/2024



MARK J. MURRAY P.L.S. NO. 12177

Earthstone Permian, LLC
Case No. 24500
Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
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1220 S. St Francis Dr., NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 28435	³ Pool Name Gramma Ridge; Bone Spring, NE
⁴ Property Code	⁵ Property Name OUTLAND 14-23 STATE	⁶ Well Number 134H
⁷ OGRID No. 372165	⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC	⁹ Elevation 3,686.17'

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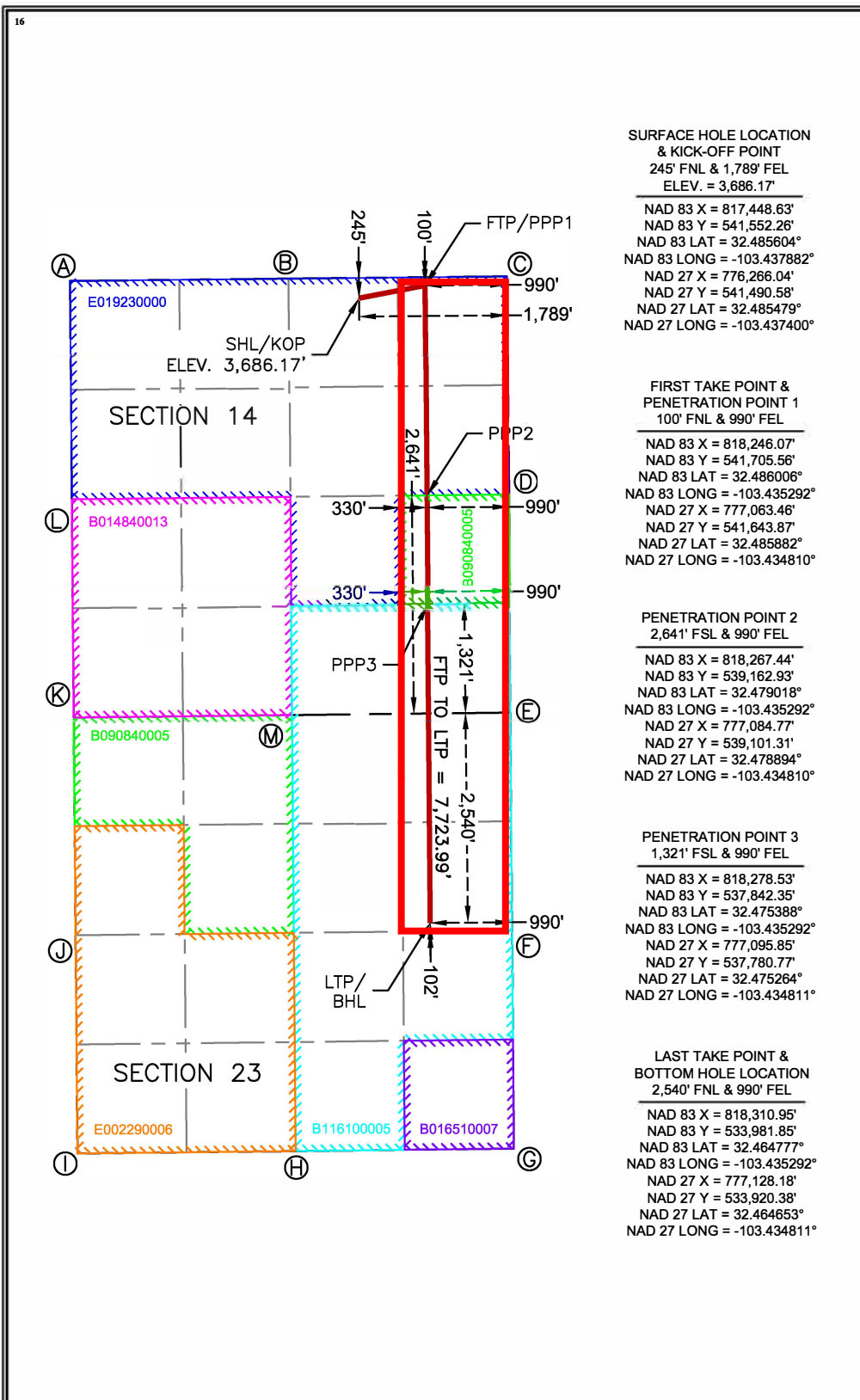
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	21 S	34 E		245'	NORTH	1,789'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	23	21 S	34 E		2,540'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION & KICK-OFF POINT
245' FNL & 1,789' FEL
ELEV. = 3,686.17'
NAD 83 X = 817,448.63'
NAD 83 Y = 541,552.26'
NAD 83 LAT = 32.485604°
NAD 83 LONG = -103.437882°
NAD 27 X = 776,266.04'
NAD 27 Y = 541,490.58'
NAD 27 LAT = 32.485479°
NAD 27 LONG = -103.437400°

FIRST TAKE POINT & PENETRATION POINT 1
100' FNL & 990' FEL
NAD 83 X = 818,246.07'
NAD 83 Y = 541,705.56'
NAD 83 LAT = 32.486006°
NAD 83 LONG = -103.435292°
NAD 27 X = 777,063.46'
NAD 27 Y = 541,643.87'
NAD 27 LAT = 32.485882°
NAD 27 LONG = -103.434810°

PENETRATION POINT 2
2,641' FSL & 990' FEL
NAD 83 X = 818,267.44'
NAD 83 Y = 539,162.93'
NAD 83 LAT = 32.479018°
NAD 83 LONG = -103.435292°
NAD 27 X = 777,084.77'
NAD 27 Y = 539,101.31'
NAD 27 LAT = 32.478894°
NAD 27 LONG = -103.434810°

PENETRATION POINT 3
1,321' FSL & 990' FEL
NAD 83 X = 818,278.53'
NAD 83 Y = 537,842.35'
NAD 83 LAT = 32.475388°
NAD 83 LONG = -103.435292°
NAD 27 X = 777,095.85'
NAD 27 Y = 537,780.77'
NAD 27 LAT = 32.475264°
NAD 27 LONG = -103.434811°

LAST TAKE POINT & BOTTOM HOLE LOCATION
2,540' FNL & 990' FEL
NAD 83 X = 818,310.95'
NAD 83 Y = 533,981.85'
NAD 83 LAT = 32.464777°
NAD 83 LONG = -103.435292°
NAD 27 X = 777,128.18'
NAD 27 Y = 533,920.38'
NAD 27 LAT = 32.464653°
NAD 27 LONG = -103.434811°

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
Email Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A - IRON PIPE	N:541,760.59' E:813,954.29'
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F - IRON PIPE	N:533,891.25' E:819,301.74'
G - IRON PIPE	N:531,251.78' E:819,322.79'
H - IRON PIPE	N:531,220.60' E:816,683.90'
I - IRON PIPE	N:531,191.43' E:814,045.05'
J - IRON PIPE	N:533,832.34' E:814,022.42'
K - IRON PIPE	N:536,472.60' E:813,999.42'
L - IRON PIPE	N:539,115.88' E:813,976.44'
M - IRON PIPE	N:536,502.70' E:816,639.70'

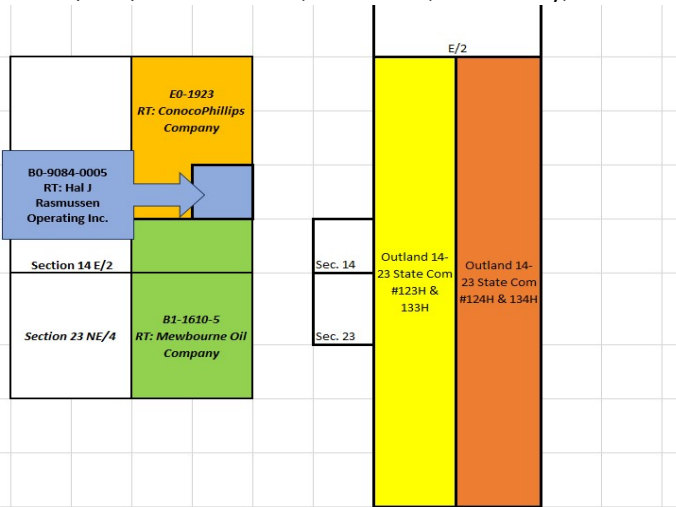
Date: 4/25/2024



MARK J. MURRAY P.L.S. NO. 12177

Land Exhibit: Outland 14-23 State Com #124H & 134H

E/2E/2 of Section 14 & E/2NE/4 of Section 23, T21S-R34E, Lea County, New Mexico



Owners to Pool In Yellow

Owner	Pooling?	Documents Sent			Notes
		Proposal	JOA	Com Agmt	
Permian Resources Operating, LLC/Earthstone Permian, LLC	N/A	N/A	N/A	N/A	N/A
Marathon Oil Permian, LLC	Y	Y	Y	Y	
FR Energy, LLC	N	Y	Y	Y	Executed all docs
Marshall & Winston, Inc.	Y	Y	Y	Y	
C&W Acquisition, LLC	Y	Y	Y	Y	
BEXP I MAC, LLC	Y	Y	Y	Y	
BEXP I OG, LLC	Y	Y	Y	Y	
Magnum Hunter Production, Inc.	Y	Y	Y	Y	
Red River Energy Partners, LLC	N	Y	Y	Y	Executed all docs
Southwest Royalties, Inc.	N	Y	Y	Y	Executed all docs
Timothy R. MacDonald	Y	Y	Y	Y	
William Scott Ramsey	Y	Y	Y	Y	
Arcadia Exploration and Production Company	Y	Y	Y	Y	Unmarketable Title

Leasehold Ownership	
Owner	Section 14: E/2NE/4
Permian Resources Operating, LLC/Earthstone Permian, LLC	22.500000%
Marathon Oil Permian, LLC	55.000000%
FR Energy, LLC	11.250000%
Marshall & Winston, Inc.	11.250000%

Leasehold Ownership	
Owner	Section 14: NE/4SE/4
Permian Resources Operating, LLC/Earthstone Permian, LLC	25.000000%
BEXP I Mac, LLC	7.455000%
BEXP I OG, LLC	5.670000%
C&W Acquisition, LLC	26.250000%
Magnum Hunter Production, Inc.	25.000000%
Red River Energy Partners, LLC	6.250000%
William Scott Ramsey	4.375000%

Leasehold Ownership	
Owner	Section 14: SE/4SE/4
Permian Resources Operating, LLC/Earthstone Permian, LLC	31.562500%
BEXP I Mac, LLC	9.940000%
BEXP I OG, LLC	7.560000%
Magnum Hunter Production, Inc.	25.000000%
Red River Energy Partners, LLC	6.250000%
Southwest Royalties, Inc.	19.687500%

Leasehold Ownership	
Owner	Section 23: NE/4NE/4
Permian Resources Operating, LLC/Earthstone Permian, LLC	49.963542%
Magnum Hunter Production, Inc.	50.000000%
Timothy R. MacDonald	0.036458%

Leasehold Ownership	
Owner	Section 23: SE/4NE/4
Permian Resources Operating, LLC/Earthstone Permian, LLC	99.963542%
Timothy R. MacDonald	0.036458%

Unit Capitation	
Owner	WI
Permian Resources Operating, LLC/Earthstone Permian, LLC	41.914931%
Marathon Oil Permian, LLC	18.333333%
FR Energy, LLC	3.750000%
Marshall & Winston, Inc.	3.750000%
William Scott Ramsey	0.729167%
BEXP I Mac, LLC	2.899167%
BEXP I OG, LLC	2.205000%
C&W Acquisition, LLC	4.375000%
Magnum Hunter Production, Inc.	16.666667%
Red River Energy Partners, LLC	2.083333%
Southwest Royalties, Inc.	3.281250%
Timothy R. MacDonald	0.012153%
TOTAL	100.000000%

**Earthstone Permian, LLC
Case No. 24500
Exhibit A-3**



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

April 9, 2024

Via Certified Mail & Email

BEXP I, LP
BEXP I MAC, LLC
BEXP I OG, LLC
5914 W. Courtyard DR., Suite 340
Austin, TX 78730

RE: Correction to Proration Unit Outland 14_23 State Com – Well Proposals
Sections 14 & 23, T21S-R34E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, as operator (“Permian”), previously proposed the drilling and completion of the following four (4) wells, the Outland 14 23 State Com wells. After further review, it was determined that there was an error in the Proration Unit of each well. Please refer to the updated proration unit for each well, as noted below:

1. Outland 14_23 State Com 123H

SHL: 200' FNL & 1,760' FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540' FNL & 1,980' FEL of Section 23
FTP: 100' FNL & 1,980' FEL of Section 14
LTP: 2,540' FNL & 1,980' FEL of Section 23
TVD: Approximately 10,255'
TMD: Approximately 18,510'
Proration Unit: W/2E/2 of Section 14 & W/2NE/4 of Section 23, T21S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Outland 14_23 State Com 124H

SHL: 200' FNL & 1,727' FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540' FNL & 660' FEL of Section 23
FTP: 100' FNL & 660' FEL of Section 14
LTP: 2,540' FNL & 660' FEL of Section 23
TVD: Approximately 10,255'
TMD: Approximately 18,510'
Proration Unit: E/2E/2 of Section 14 & E/2NE/4 of Section 23, T21S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

3. Outland 14_23 State Com 133H

SHL: 200' FNL & 1,826' FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540' FNL & 2,310' FEL of Section 23
FTP: 100' FNL & 2,310' FEL of Section 14

Earthstone Permian, LLC
Case No. 24500
Exhibit A-4

LTP: 2,540' FNL & 2,310' FEL of Section 23
TVD: Approximately 11,045'
TMD: Approximately 19,300'
Proration Unit: W/2E/2 of Section 14 & W/2NE/4 of Section 23, T21S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

4. Outland 14_23 State Com 134H

SHL: 200' FNL & 1,793' FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540' FNL & 990' FEL of Section 23
FTP: 100' FNL & 990' FEL of Section 14
LTP: 2,540' FNL & 990' FEL of Section 23
TVD: Approximately 11,045'
TMD: Approximately 19,300'
Proration Unit: E/2E/2 of Section 14 & E/2NE/4 of Section 23, T21S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0188 or by email at mason.maxwell@permianres.com

Respectfully,

A handwritten signature in blue ink that reads "Mason Maxwell".

Mason Maxwell
Landman
Enclosures



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

March 28, 2024

Via Certified Mail & Email

BEXP I, LP
BEXP I MAC, LLC
BEXP I OG, LLC
5914 W. Courtyard DR., Suite 340
Austin, TX 78730

RE: Outland 14_23 State Com – Well Proposals
Sections 14 & 23, T21S-R34E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, as operator (“Permian”), hereby proposes the drilling and completion of the following four (4) wells, the Outland 14 23 State Com wells at approximate locations within Township 21 South, Range 34 East, Lea Co., NM:

1. Outland 14_23 State Com 123H

SHL: 200’ FNL & 1,760’ FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540’ FNL & 1,980’ FEL of Section 23
FTP: 100’ FNL & 1,980’ FEL of Section 14
LTP: 2,540’ FNL & 1,980’ FEL of Section 23
TVD: Approximately 10,255’
TMD: Approximately 18,510’
Proration Unit: W/2E/2 of Sections 14 & 23, T21S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Outland 14_23 State Com 124H

SHL: 200’ FNL & 1,727’ FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540’ FNL & 660’ FEL of Section 23
FTP: 100’ FNL & 660’ FEL of Section 14
LTP: 2,540’ FNL & 660’ FEL of Section 23
TVD: Approximately 10,255’
TMD: Approximately 18,510’
Proration Unit: E/2E/2 of Sections 14 & 23, T21S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

3. Outland 14_23 State Com 133H

SHL: 200’ FNL & 1,826’ FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540’ FNL & 2,310’ FEL of Section 23
FTP: 100’ FNL & 2,310’ FEL of Section 14
LTP: 2,540’ FNL & 2,310’ FEL of Section 23

TVD: Approximately 11,045'
TMD: Approximately 19,300'
Proration Unit: W/2E/2 of Sections 14 & 23, T21S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

4. Outland 14_23 State Com 134H

SHL: 200' FNL & 1,793' FEL of Section 14 (or at a legal location within Unit B)
BHL: 2,540' FNL & 990' FEL of Section 23
FTP: 100' FNL & 990' FEL of Section 14
LTP: 2,540' FNL & 990' FEL of Section 23
TVD: Approximately 11,045'
TMD: Approximately 19,300'
Proration Unit: E/2E/2 of Sections 14 & 23, T21S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be furnished upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0188 or by email at mason.maxwell@permianres.com

Respectfully,



Mason Maxwell
Landman
Enclosures

Outland 14 23 State Com Elections:

Well Elections: (Please indicate your reponses in the space below)		
Well(s)	Elect to Participate	Elect <u>NOT</u> to Participate
Outland 14_23 State Com 123H		
Outland 14_23 State Com 124H		
Outland 14_23 State Com 133H		
Outland 14_23 State Com 134H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2024 by:

Company Name (If Applicable):

By: _____

Printed Name: _____

Title: _____

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	3.15.2024	AFE NO.:	1
WELL NAME:	Outland 14_23 State Com 134H	FIELD:	Gramma Ridge;Bone Spring
LOCATION:	Section 14 & 23, T21S-R34E	MD/TVD:	19,300'/11,045'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	7,500'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 48,916	-	-	\$ 48,916
2 Location, Surveys & Damages	193,038	15,597	-	208,635
4 Freight / Transportation	41,116	37,792	18,763	97,671
5 Rental - Surface Equipment	107,327	185,963	89,125	382,415
6 Rental - Downhole Equipment	177,336	51,628	-	228,964
7 Rental - Living Quarters	41,508	47,031	-	88,539
10 Directional Drilling, Surveys	370,811	-	-	370,811
11 Drilling	650,749	-	-	650,749
12 Drill Bits	86,479	-	-	86,479
13 Fuel & Power	163,101	625,922	-	789,023
14 Cementing & Float Equip	210,030	-	-	210,030
15 Completion Unit, Swab, CTU	-	-	14,072	14,072
16 Perforating, Wireline, Slickline	-	339,382	-	339,382
17 High Pressure Pump Truck	-	106,419	-	106,419
18 Completion Unit, Swab, CTU	-	126,455	-	126,455
20 Mud Circulation System	90,823	-	-	90,823
21 Mud Logging	15,132	-	-	15,132
22 Logging / Formation Evaluation	6,276	7,199	-	13,474
23 Mud & Chemicals	312,360	378,271	9,382	700,013
24 Water	37,516	571,159	234,539	843,215
25 Stimulation	-	702,729	-	702,729
26 Stimulation Flowback & Disp	-	104,979	140,723	245,702
28 Mud / Wastewater Disposal	166,700	52,789	-	219,490
30 Rig Supervision / Engineering	104,625	115,177	14,072	233,874
32 Drlg & Completion Overhead	8,998	-	-	8,998
35 Labor	132,389	59,988	14,072	206,449
54 Proppant	-	1,083,597	-	1,083,597
95 Insurance	12,655	-	-	12,655
97 Contingency	-	21,082	-	21,082
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,977,886	4,633,158	534,749	8,145,794

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 105,521	-	-	\$ 105,521
61 Intermediate Casing	314,503	-	-	314,503
62 Drilling Liner	-	-	-	-
63 Production Casing	593,099	-	-	593,099
64 Production Liner	-	-	-	-
65 Tubing	-	-	131,342	131,342
66 Wellhead	55,957	-	37,526	93,483
67 Packers, Liner Hangers	12,717	-	18,763	31,481
68 Tanks	-	-	54,207	54,207
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	30,747	30,747
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	84,434	84,434
73 Compressor	-	-	-	-
74 Installation Costs	-	-	52,120	52,120
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	28,145	28,145
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	18,763	18,763
80 Gathering / Bulk Lines	-	-	25,067	25,067
81 Valves, Dumps, Controllers	-	-	16,145	16,145
82 Tank / Facility Containment	-	-	6,987	6,987
83 Flare Stack	-	-	15,636	15,636
84 Electrical / Grounding	-	-	36,484	36,484
85 Communications / SCADA	-	-	10,424	10,424
86 Instrumentation / Safety	-	-	5,212	5,212
TOTAL TANGIBLES >	1,081,797	0	572,002	1,653,800
TOTAL COSTS >	4,059,684	4,633,158	1,106,751	9,799,593

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	3.15.2024	AFE NO.:	1
WELL NAME:	Outland 14_23 State Com 124H	FIELD:	Gramma Ridge;Bone Spring
LOCATION:	Section 14 & 23, T21S-R34E	MD/TVD:	18,510'/10,255'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	7,500'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 48,916	-	-	\$ 48,916
2 Location, Surveys & Damages	189,625	15,321	-	204,946
4 Freight / Transportation	40,389	37,124	18,431	95,944
5 Rental - Surface Equipment	105,429	182,675	87,549	375,653
6 Rental - Downhole Equipment	174,200	50,715	-	224,915
7 Rental - Living Quarters	40,774	46,199	-	86,973
10 Directional Drilling, Surveys	364,254	-	-	364,254
11 Drilling	639,243	-	-	639,243
12 Drill Bits	84,950	-	-	84,950
13 Fuel & Power	160,217	614,855	-	775,072
14 Cementing & Float Equip	206,316	-	-	206,316
15 Completion Unit, Swab, CTU	-	-	13,824	13,824
16 Perforating, Wireline, Slickline	-	333,381	-	333,381
17 High Pressure Pump Truck	-	104,537	-	104,537
18 Completion Unit, Swab, CTU	-	124,219	-	124,219
20 Mud Circulation System	89,218	-	-	89,218
21 Mud Logging	14,865	-	-	14,865
22 Logging / Formation Evaluation	6,165	7,071	-	13,236
23 Mud & Chemicals	306,837	371,583	9,216	687,636
24 Water	36,853	561,060	230,392	828,305
25 Stimulation	-	690,303	-	690,303
26 Stimulation Flowback & Disp	-	103,123	138,235	241,358
28 Mud / Wastewater Disposal	163,753	51,856	-	215,609
30 Rig Supervision / Engineering	102,775	113,140	13,824	229,739
32 Drlg & Completion Overhead	8,839	-	-	8,839
35 Labor	130,048	58,927	13,824	202,799
54 Proppant	-	1,064,437	-	1,064,437
95 Insurance	12,431	-	-	12,431
97 Contingency	-	20,709	-	20,709
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,926,097	4,551,236	525,294	8,002,627

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 103,655	-	-	\$ 103,655
61 Intermediate Casing	308,942	-	-	308,942
62 Drilling Liner	-	-	-	-
63 Production Casing	582,612	-	-	582,612
64 Production Liner	-	-	-	-
65 Tubing	-	-	129,020	129,020
66 Wellhead	54,967	-	36,863	91,830
67 Packers, Liner Hangers	12,493	-	18,431	30,924
68 Tanks	-	-	53,248	53,248
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	30,204	30,204
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	82,941	82,941
73 Compressor	-	-	-	-
74 Installation Costs	-	-	51,198	51,198
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	27,647	27,647
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	18,431	18,431
80 Gathering / Bulk Lines	-	-	24,624	24,624
81 Valves, Dumps, Controllers	-	-	15,860	15,860
82 Tank / Facility Containment	-	-	6,864	6,864
83 Flare Stack	-	-	15,359	15,359
84 Electrical / Grounding	-	-	35,839	35,839
85 Communications / SCADA	-	-	10,240	10,240
86 Instrumentation / Safety	-	-	5,120	5,120
TOTAL TANGIBLES >	1,062,669	0	561,888	1,624,558
TOTAL COSTS >	3,988,766	4,551,236	1,087,182	9,627,184

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

PERMIAN RESOURCES

Outland 14-23 – Chronology of Communication

March 28, 2024 – Proposals sent to all Working Interest Parties

April 5, 2024 – Communicated with Timothy MacDonald regarding interest and JOA.

April 9, 2024 – Communicated with Southwest Royalties regarding interest in units and JOA

April 9, 2024 - Communicated with FR Energy, LLC regarding interest in units and JOA

April 9, 2024 – Sent JOA to Magnum Hunter Production, Inc.

April 11, 2024 – Correction to proration unit proposals sent to all Working Interest Parties

April 17, 2024 – Communicated with Red River Energy Partners about JOA and interest

April 29, 2024 – Communicated with Marshall & Winston, Inc. regarding interest in units

May 1, 2024 – Reached out to Southwest Royalties on potential deal for their interest

May 1, 2024 – Communicated with BEXP entities on their interest and JOA

May 1, 2024 – Received Marshall & Winstons executed AFE's

May 2, 2024 – Sent updated Exhibit "A" to JOA to Magnum Hunter Production, Inc.

May 29, 2024 – Received FR Energy, LLC's executed JOA

May 29, 2024 – Communicated with William Scott Ramsey regarding interest

June 27, 2024 – Received COP's executed JOA

July 9, 2024 – Sent Marathon JOA

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EARTHSTONE
PERMIAN, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 24449 & 24500

**SELF-AFFIRMED STATEMENT
OF JOSEPH DISHRON**

1. I am a Development Geologist with Permian Resources Operating, LLC (“Permian Resources”). Permian Resources recently acquired Earthstone Permian, LLC (“Earthstone”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”)

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Outland 14-23 State Com project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit (“Unit”) within the Bone Spring formation. The approximate wellbore paths for the proposed **Outland 14-23 State Com 123H, Outland 14-23 State Com 133H, Outland 14-23 State Com 124H, and Outland 14-23 State Com 134H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid orange and solid red lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. The spacing units are defined by blue boxes and are labeled with their respective case numbers.

**Earthstone Permian, LLC
Case No. 24500
Exhibit B**

5. **Exhibit B-3** is a Subsea Structure map on the top of the Second Bone Spring Sand formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with a black dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the west-northwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the top of the Third Bone Spring Sand formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with a black dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the west-northwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from North to South and is hung on the base of the Second Bone Spring Sand formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines with an arrow indicating the drill direction across the unit. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

9. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Earthstone's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

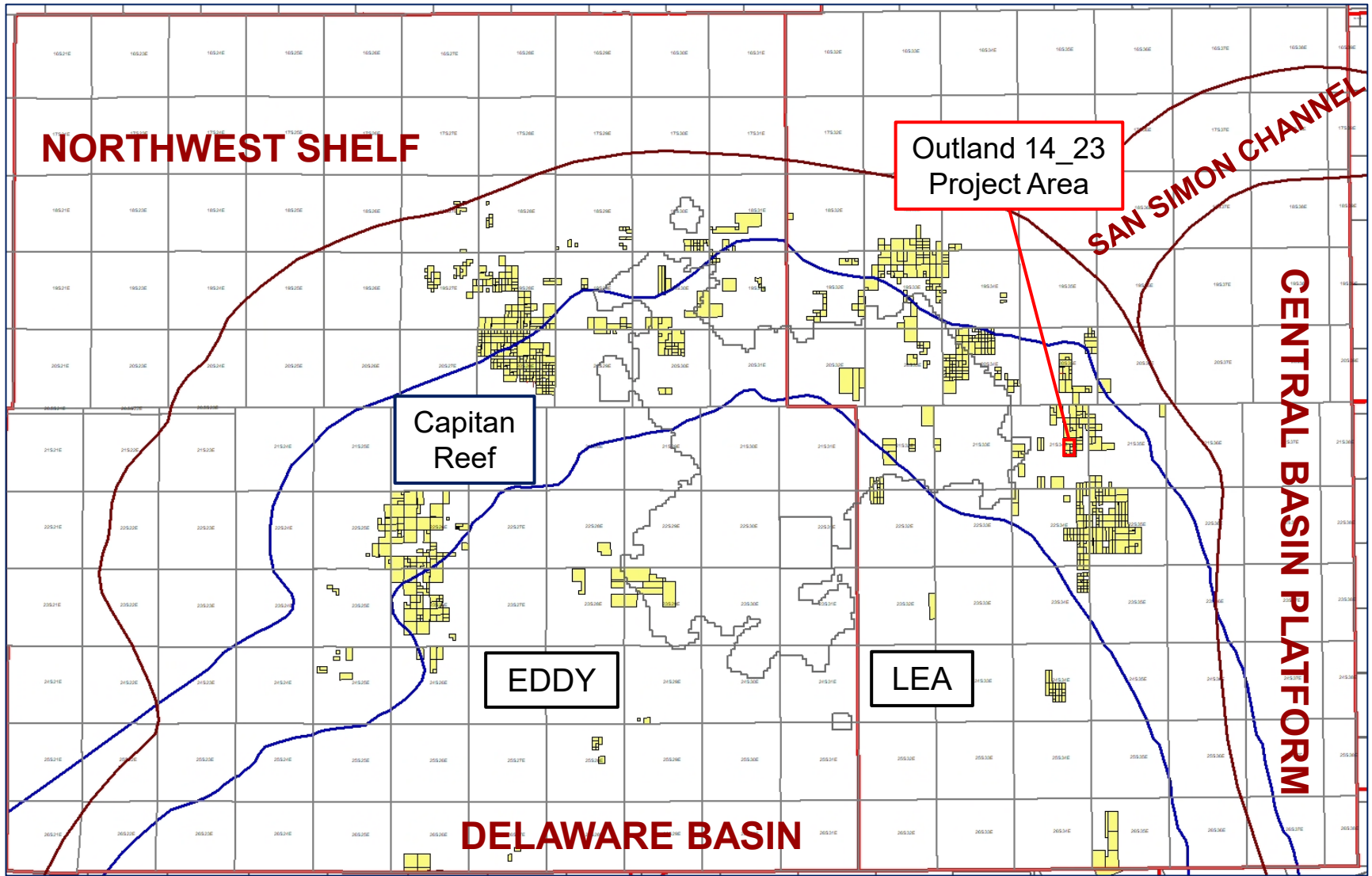
Joseph B. Dishron
Joseph Dishron

7/18/2024
Date



Regional Locator Map

Outland 14-23 State Com 123H, Outland 14-23 State Com 133H, Outland 14-23 State Com 124H, and Outland 14-23 State Com 134H



 Permian Resources

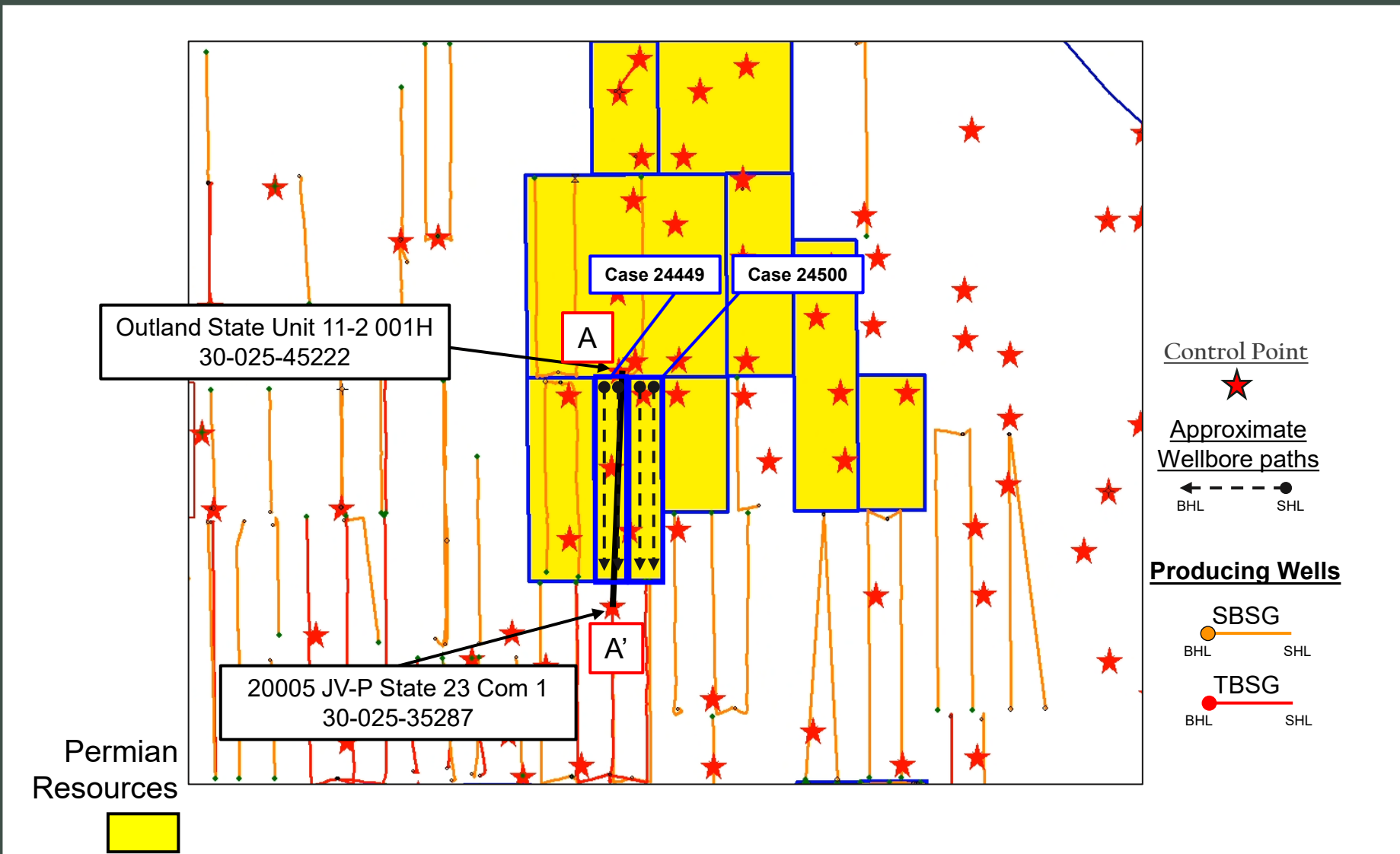
Cross-Section Locator Map

Case No. 24500

Exhibit B-2



Outland 14-23 State Com 123H, Outland 14-23 State Com 133H, Outland 14-23 State Com 124H, and Outland 14-23 State Com 134H





Second Bone Spring – Structure Map

Outland 14-23 State Com 123H, Outland 14-23 State Com 133H, Outland 14-23 State Com 124H, and Outland 14-23 State Com 134H

Exhibit B-3

Structure Map
SBSG Top
TVDs C.I. 100'

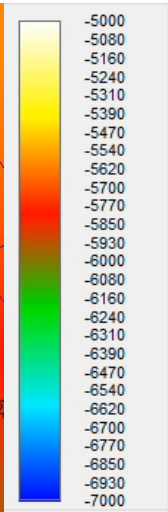
Outland State Unit 11-2 001H
30-025-45222

Case 24449

Case 24500

20005 JV-P State 23 Com 1
30-025-35287

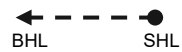
21S 34E



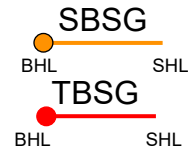
Control Point



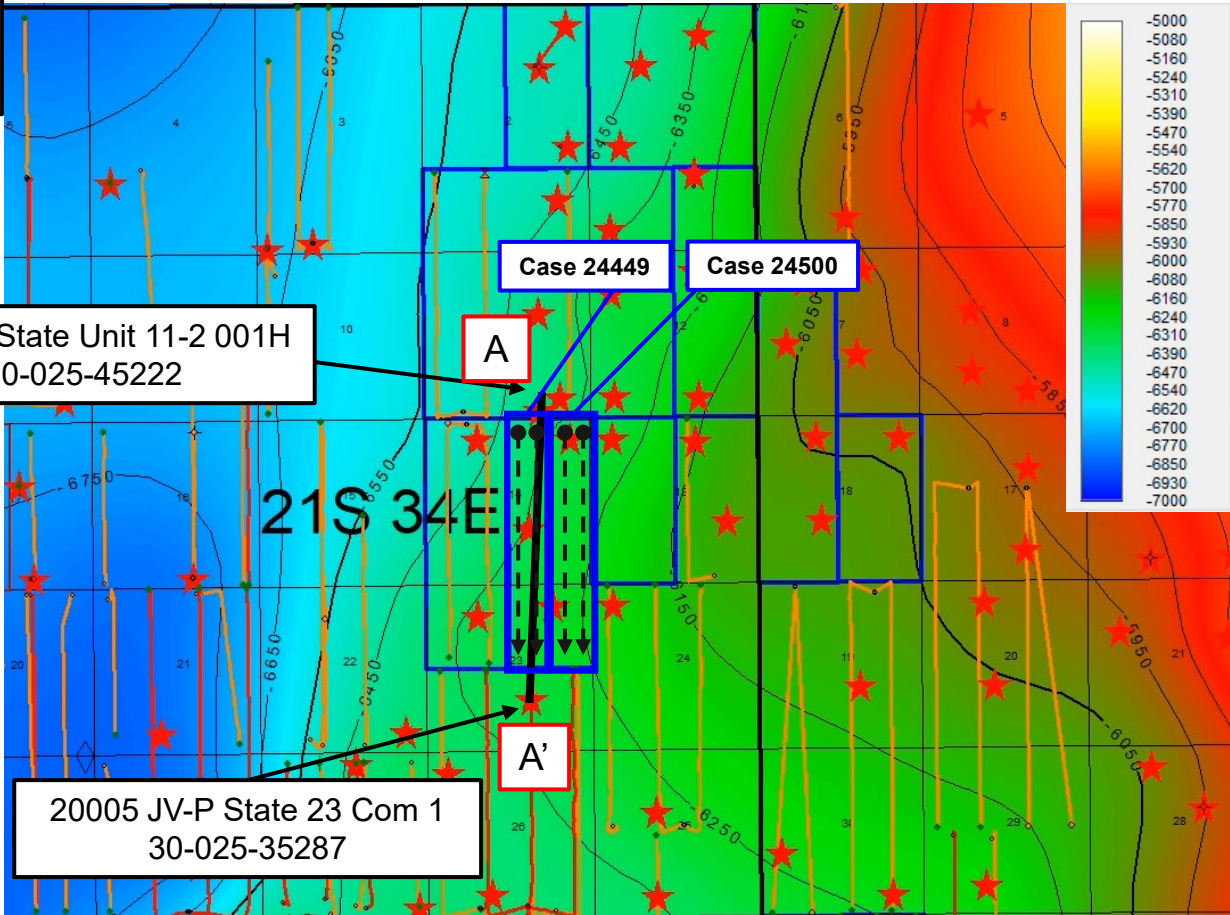
Approximate Wellbore paths



Producing Wells



Permian Resources





Third Bone Spring – Structure Map

Outland 14-23 State Com 123H, Outland 14-23 State Com 133H, Outland 14-23 State Com 124H, and Outland 14-23 State Com 134H

Structure Map
TBSG Top
TVDs C.I. 100'

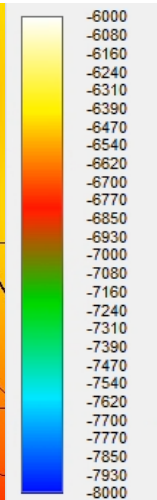
Outland State Unit 11-2 001H
30-025-45222

Case 24449

Case 24500

20005 JV-P State 23 Com 1
30-025-35287

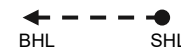
21S 34E



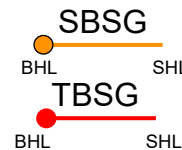
Control Point



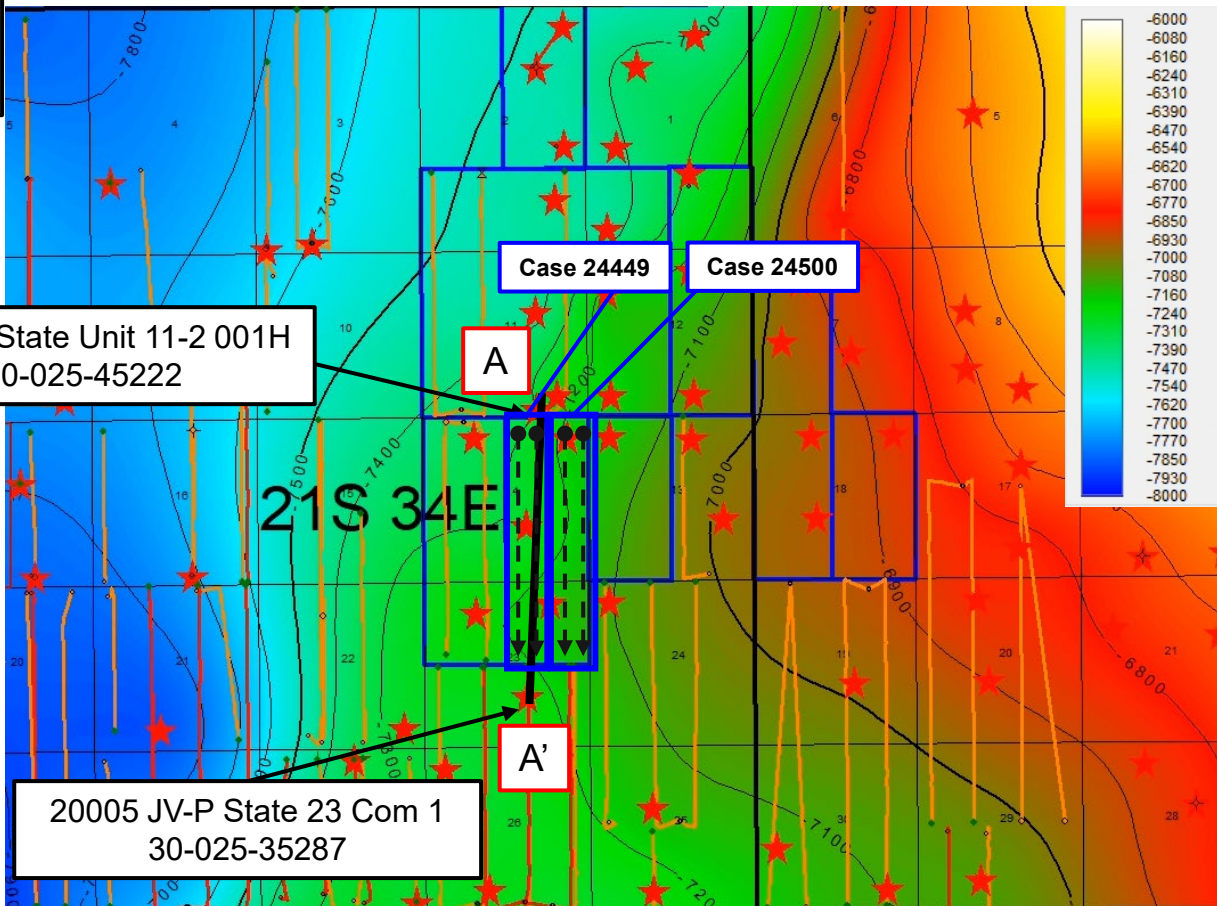
Approximate Wellbore paths



Producing Wells



Permian Resources





Stratigraphic Cross-Section A-A'

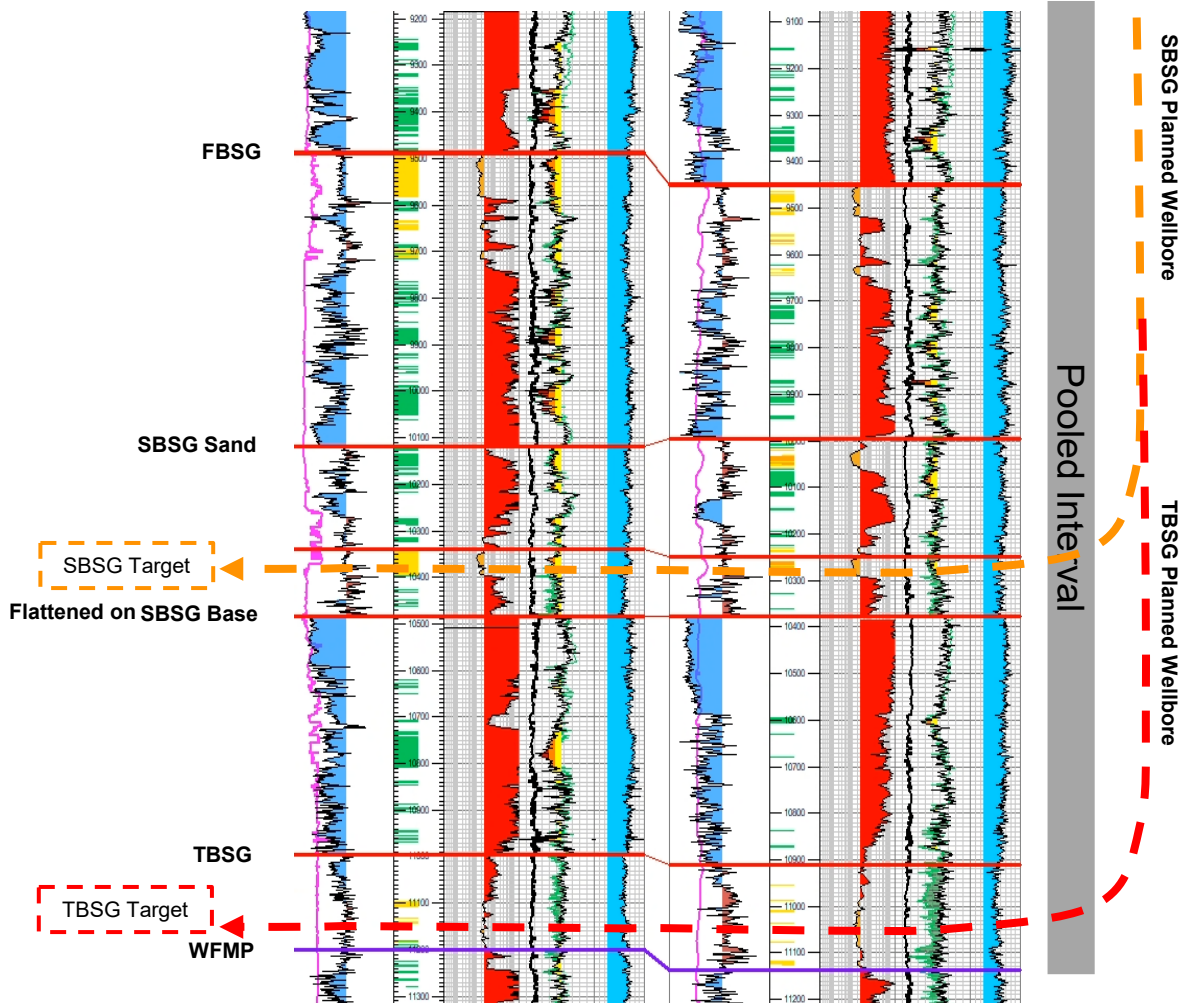
Outland 14-23 State Com 123H, Outland 14-23 State Com 133H, Outland 14-23 State Com 124H, and Outland 14-23 State Com 134H

NORTH A

Outland State Unit 11-2 001H
30-025-45222

20005 JV-P State 23 Com 1
30-025-35287

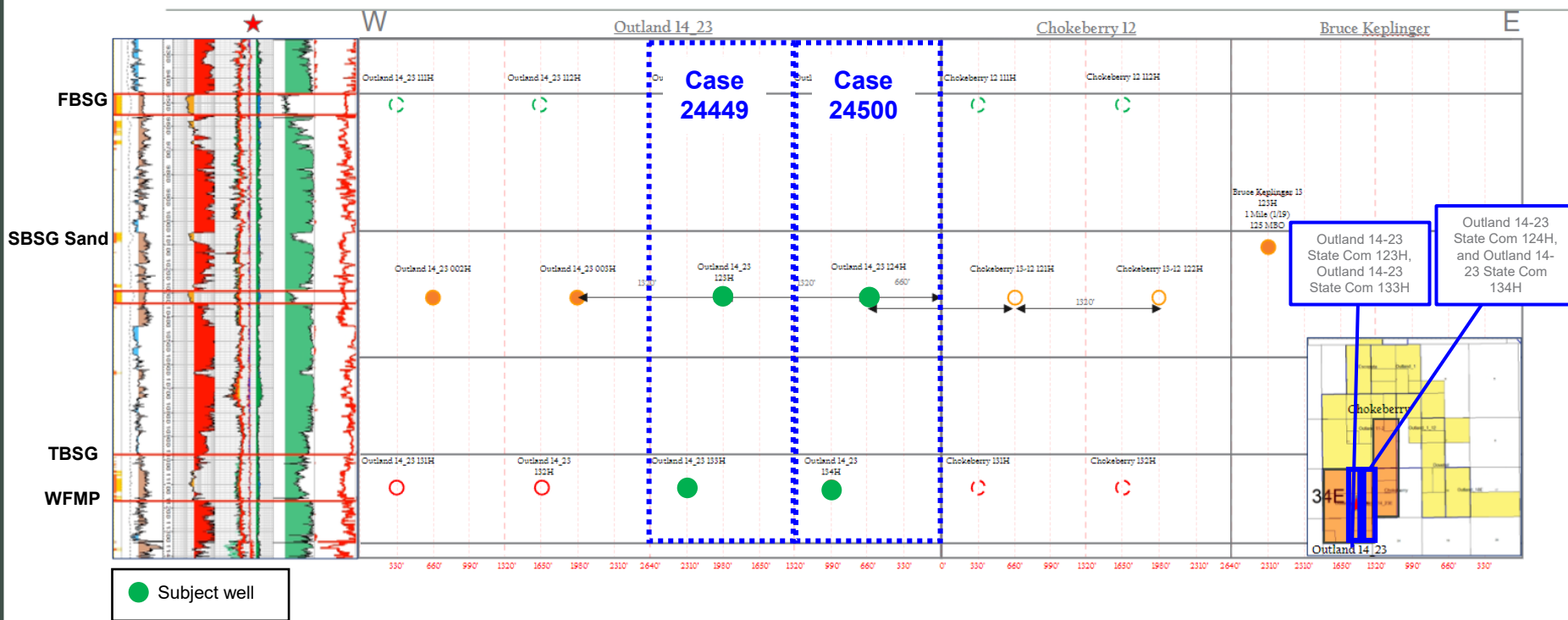
A' SOUTH



Gun Barrel Development Plan

Outland 14-23 State Com 123H, Outland 14-23 State Com 133H, Outland 14-23 State Com 124H, and Outland 14-23 State Com 134H

Lea: Outland 14_23 – Chokeberry



● Subject well

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EARTHSTONE
PERMIAN, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 24500

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Earthstone Permian, LLC, the Applicant herein, and Permian Resources Operating, LLC.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On May 21, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

July 18, 2024
Date

**Earthstone Permian, LLC
Case No. 24500
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

May 17, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24500 – Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 13, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/oed/oedpermitting/>) or via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mason Maxwell, New Mexico Landman, Permian Resources – 432-400-0188, mason.maxwell@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Earthstone Permian, LLC
Case No. 24500
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

June 21, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24500 – Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 25, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this application, please contact Mason Maxwell, New Mexico Landman, Permian Resources – 432-400-0188, mason.maxwell@permianres.com.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EARTHSTONE
PERMIAN, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 24500

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Arcadia Exploration & Production Co. 3811 Turtle Creek Blvd, Suite 1900 Dallas, TX 75219	05/17/24	Per USPS Tracking (Last checked 07/18/24): 05/24/2024 – Item in transit to next facility.
BEXP I MAC, LLC 5914 W. Courtyard Dr., Suite 340 Austin, TX 78730	05/17/24	05/25/2024
BEXP I OG, LLC 5914 W. Courtyard DR., Suite 340 Austin, TX 78730	05/17/24	05/25/2024
C&W Acquisitions, LLC 145 E 57th Street, 11th Floor New York, NY 10022	05/17/24	06/13/2024
FR Energy, LLC 1106 Witte Rd, Suite 400 Houston, TX 77055	05/17/24	05/28/2024
Timothy R. MacDonald 3003 Paleo Point College Station, TX 77845	05/17/24	05/25/2024
Magnum Hunter Production, Inc. 6001 Deauville Blvd, Suite 300N Midland, TX 79706	05/17/24	05/23/2024
Marathon Oil Permian, LLC 990 Town & Country Blvd Houston, TX 77024	06/21/24	06/28/2024
Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710	05/17/24	05/25/2024
William Scott Ramsey P.O. Box 51181 Midland, TX 79710	05/17/24	Per USPS Tracking (Last checked 07/18/24): 05/24/2024 – Item in transit to next facility.

**Earthstone Permian, LLC
Case No. 24500
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EARTHSTONE
PERMIAN, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 24500

NOTICE LETTER CHART

Red River Energy Partners P.O. Box 1149 Covington, LA 70434	05/17/24	05/28/2024
Southwest Royalties, Inc. P.O. Box 53570 Midland, TX 79710	05/17/24	05/25/2024

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

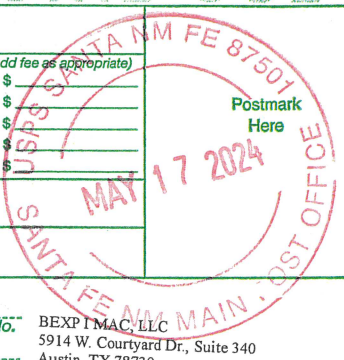
Total Postage and Fees
 \$ _____


Sent To
 Street and Apt. No., or PO Box No. BEXP I MAC, LLC
 5914 W. Courtyard Dr., Suite 340
 City, State, ZIP+4® Austin, TX 78730

24500 – Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2457 02



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>G Austin</i> C. Date of Delivery <i>5-21</i></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED <i>Santa Fe</i> MAY 25 2024</p>																
<p>1. Article Addressed to:</p> <p>BEXP I MAC, LLC 5914 W. Courtyard Dr., Suite 340 Austin, TX 78730</p> <p>24500 – Earthstone Outland</p> <p> 9590 9402 8560 3186 8741 07</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input checked="" type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input checked="" type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input checked="" type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2457 02</p>																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

Earthstone Permian, LLC
Case No. 24500
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Street and Apt. No., or PO Box No. BEXP I OG, LLC
5914 W. Courtyard DR., Suite 340
City, State, ZIP+4® Austin, TX 78730
24500 – Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2457 19



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>E Austin</i> C. Date of Delivery <i>5-21-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>BEXP I OG, LLC 5914 W. Courtyard DR., Suite 340 Austin, TX 78730</p> </div>	<p style="font-size: 2em; font-weight: bold; letter-spacing: 0.5em;">RECEIVED</p> <p style="font-size: 1.2em; font-weight: bold;">MAY 25 2024</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2457 19</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>Barcode: </p> <p style="font-weight: bold; font-size: 1.2em;">9590 9402 8560 3186 8740 91</p>	<p style="font-size: 0.8em; opacity: 0.5;">Hinkle Shanor Santa Fe NM 87507</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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9589 0710 5270 0751 2457 26

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. C&W Acquisitions, LLC
145 E 57th Street, 11th Floor
New York, NY 10022

City, State, ZIP+4® _____ 24500 - Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>C&W Acquisitions, LLC 145 E 57th Street, 11th Floor New York, NY 10022</p> <p style="text-align: right; font-size: 0.8em;">24500 - Earthstone Outland</p> </div> <p style="text-align: center;">9590 9402 8560 3186 8740 84</p> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0751 2457 26</p>	<p>A. Signature</p> <p>X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Jillian Carlson</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; margin: 0;">JUN 03 2024</p> </div> <p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® Santa Fe, NM 87504 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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9589 0710 5270 0751 2457 33

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
\$ _____

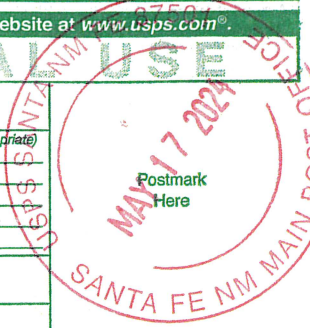
Total Postage and Fees
\$ _____

Sent To

Street and Apt. No., or PO Box No. FR Energy, LLC
1106 Witte Rd, Suite 400
Houston, TX 77055

City, State, ZIP+4® Houston, TX 77055
24500 - Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X _____</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">FR Energy, LLC 1106 Witte Rd, Suite 400 Houston, TX 77055 <small>24500 - Earthstone Outland</small></p> </div> <p style="text-align: center;">9590 9402 8560 3186 8740 77</p>	<p>B. Received by (Printed Name) C. Date of Delivery</p> <p style="text-align: center;">VWG 5/22/24</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0751 2457 33</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">MAY 28 2024</p>
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p style="text-align: center; font-size: 0.8em;">Hinkle Shanon LLC Santa Fe NM 87504</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p> <p>Sent To</p> <p>Str Timothy R. MacDonald 3003 Paleo Point College Station, TX 77845 City 24500 - Earthstone Outland</p>	<p>Postmark Here</p>
--	----------------------

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2456 10

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">Timothy R. MacDonald 3003 Paleo Point College Station, TX 77845</p> <p style="text-align: right; font-size: 0.8em;">24500 - Earthstone Outland</p> </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 8560 3186 8744 04</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0751 2456 10</p>	<p>A. Signature</p> <p>X </p> <p style="text-align: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">MAY 25 2024</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0751 2456 34

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

SANTA FE NM 87501
MAY 17 2024

Str: Magnum Hunter Production, Inc.
6001 Deauville Blvd, Suite 300N
Midland, TX 79706

City: 24500 - Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Magnum Hunter Production, Inc. 6001 Deauville Blvd, Suite 300N Midland, TX 79706</p> <p>24500 - Earthstone Outland</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED MAY 23 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2456 34</p>	<p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87501</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 0752 4575 93

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OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p>	 <p>Postmark Here JUN 21 2024</p>
<p>Sent To</p> <p>Marathon Oil Permian, LLC 990 Town & Country Blvd Houston, TX 77024</p> <p style="text-align: right;">24500 - Permian Outland</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Marathon Oil Permian, LLC 990 Town & Country Blvd Houston, TX 77024</p> <p style="text-align: right; font-size: 0.8em;">24500 - Permian Outland</p> </div> <p style="text-align: center;">  9590 9402 8913 4064 1120 74 </p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0752 4575 93 </p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>M. K. Oom</i> JUN 24 2024 </p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="font-size: 1.5em;">JUN 28 2024</p> <p style="font-size: 1.5em;">JUN 24 2024</p> </div> <p>3. Service Type <i>Prinkle Shanor LLP Santa Fe NM 87504</i></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Mail Receipt																

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To
 Street Marshall & Winston, Inc.
 P.O. Box 50880
 City Midland, TX 79710
 24500 - Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2456 58

Postmark Here
 MAY 17 2024
 SANTA FE NM MAIN POST OFFICE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall & Winston, Inc.
 P.O. Box 50880
 Midland, TX 79710
 24500 - Earthstone Outland

2. Article Number (Transfer from service label)
 9589 0710 5270 0751 2456 58

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Brittany Primera Agent
 Addressee

B. Received by (Printed Name) *Brittany Primera* C. Date of Delivery *5-21-24*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 MAY 25 2024

3. Service Type
 Adult Signature *Hinkle Shanor* Priority Mail Express®
 Adult Signature Restricted Delivery *Standard NM 87501* Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0751 2456 27

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here
 MAY 17 2024
 SANTA FE NM FE 87501
 SANTA FE NM MAIN POST OFFICE

Street Red River Energy Partners
 P.O. Box 1149
 Covington, LA 70434

City 24500 - Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Red River Energy Partners
 P.O. Box 1149
 Covington, LA 70434
 24500 - Earthstone Outland

2. Article Number (Transfer from service label)
 9589 0710 5270 0751 2456 27

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
 Tyler Adams 5/22/24

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 MAY 28 2024

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Hinkle Shanor LLP
 Santa Fe NM 87504

Priority Mail Express®
 Registered Mail™
 Registered Mail-Restricted Delivery
 Signature Confirmation™
 Signature Confirmation-Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0751 2456 65

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Southwest Royalties, Inc.
P.O. Box 53570
Midland, TX 79710
24500 - Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southwest Royalties, Inc.
P.O. Box 53570
Midland, TX 79710
24500 - Earthstone Outland

9590 9402 8560 3186 8743 50

2. Article Number (Transfer from service label)
9589 0710 5270 0751 2456 65

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

Hinkle Sharon
Santa Fe NM

MAY 25 2024

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020, PSN 7530-02-000-9053 Domestic Return Receipt

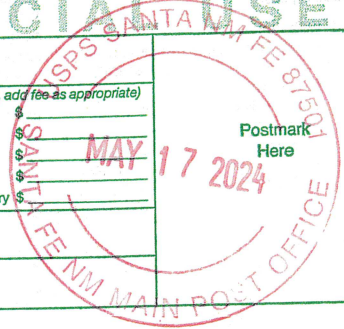
9589 0710 5270 0751 2456 96

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$2
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To

Street and Apt. No., or PO Box N Arcadia Exploration & Production Co. -----
 3811 Turtle Creek Blvd, Suite 1900 -----
 Dallas, TX 75219 -----

City, State, ZIP+4® 24500 - Earthstone Outland

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751245696

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

May 24, 2024

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

May 20, 2024, 4:32 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

May 19, 2024, 8:23 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

Feedback

May 17, 2024, 9:39 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

May 17, 2024, 8:50 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2456 41

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OFFICIAL USE

Certified Mail Fee

\$ _____
Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postage

\$ _____

Total Postage and Fees

\$ _____

Sent To

Str William Scott Ramsey
P.O. Box 51181
Midland, TX 79710

City 24500 - Earthstone Outland



Postmark
Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751245641

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

May 24, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

May 20, 2024, 5:34 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

May 17, 2024, 9:39 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

May 17, 2024, 8:48 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 21, 2024
and ending with the issue dated
May 21, 2024.



Publisher

Sworn and subscribed to before me this
21st day of May 2024.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE MAY 21, 2024	
<p>This is to notify all interested parties, including Arcadia Exploration & Production Company; BEXP I MAC, LLC; BEXP I OG, LLC; C&W Acquisitions, LLC; FR Energy, LLC; Timothy R. MacDonald; Magnum Hunter Production, Inc.; Marshall & Winston, Inc.; William Scott Ramsey; Red River Energy Partners; Southwest Royalties, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Earthstone Permian, LLC (Case No. 24500). The hearing will be conducted on June 13, 2024, in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. Earthstone Permian, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 124H and Outland 14-23 State Com 134H wells ("Wells"), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico. #00290485</p>	

02107475

00290485

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Earthstone Permian, LLC
Case No. 24500
Exhibit C-4