

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 24286**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

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A-2	Application & Proposed Notice of Hearing
A-3	C-102s
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A-5	Non-Standard Spacing Unit Plat
A-6	Sample Well Proposal Letter & AFEs
A-7	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Shariva Darmaoen
B-1	Resume of Shariva Darmaoen
B-2	Location Map
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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 24286</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: July 30, 2024</b>	
Applicant	COG Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating, LLC (OGRID No. 229137)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	XTO Energy, Inc.
Well Family	Thunderdome
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC23S30E; Wolfcamp (Gas) (Code 98358)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,600 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	Sections 11, 14, and the N/2 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. COG is seeking approval of a non-standard spacing unit.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Thunderdome Fed Com 701H (API # pending) SHL: 2210' FSL & 1492' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FNL & 330' FWL (Unit D), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,350' TVD)
Well #2	Thunderdome Fed Com 702H (API # pending) SHL: 2210' FSL & 1522' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FNL & 843' FWL (Unit D), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,180' TVD)
Well #3	Thunderdome Fed Com 703H (API # pending) SHL: 2210' FSL & 1552' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FNL & 1356' FWL (Unit C), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,350' TVD)
Well #4	Thunderdome Fed Com 704H (API # pending) SHL: 2210' FSL & 1582' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FNL & 1869' FWL (Unit C), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,180' TVD)
Well #5	Thunderdome Fed Com 705H (API # pending) SHL: 2210' FSL & 1612' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FNL & 2382' FWL (Unit C), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,350' TVD)

Well #6	Thunderdome Fed Com 706H (API # pending) SHL: 2275' FSL & 2414' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FNL & 2385' FEL (Unit B), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,180' TVD)
Well #7	Thunderdome Fed Com 707H (API # pending) SHL: 2275' FSL & 2384' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FNL & 1872' FEL (Unit B), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,350' TVD)
Well #8	Thunderdome Fed Com 708H (API # pending) SHL: 2275' FSL & 2354' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FNL & 1359' FEL (Unit B), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,180' TVD)
Well #9	Thunderdome Fed Com 709H (API # pending) SHL: 2275' FSL & 2324' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FNL & 846' FEL (Unit A), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,350' TVD)
Well #10	Thunderdome Fed Com 710H (API # pending) SHL: 2275' FSL & 2294' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FNL & 330' FEL (Unit A), Section 11, T23S-R30E Completion Target: Wolfcamp (Approx. 11,180' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-6
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-5
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4

General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	7/24/2024

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 24286**

**SELF-AFFIRMED STATEMENT  
OF MACIE VALLES**

1. I am a Land Negotiator for COG Operating LLC (“COG”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Bachelor’s degree in Energy Management from the University of Oklahoma. A copy of my resume is attached as **Exhibit A-1**.

2. I am familiar with the land matters involved in the above-referenced case. Copies of COG’s application and proposed hearing notice are attached as **Exhibit A- 2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. COG seeks an order: (1) establishing a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11, 14, and the N/2 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit.

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Thunderdome Federal Com #701H** and **Thunderdome Federal Com #702H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11;

**COG Operating LLC  
Case No. 24286  
Exhibit A**



12. outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG's application.

13. COG's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

14. **Exhibit A-6** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-7**.

16. COG requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Wells is producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of COG's application for compulsory pooling and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date  
handwritten next to my signature below.

Macie Valles  
Macie Valles

3/25/2024  
Date



# Macie S. Valles

2210 Shell Ave., Midland, TX 79705  
(214) 926-6924  
Macie.Valles@conocophillips.com

## Experience

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### ConocoPhillips Company (Midland, TX)

*May 2022 - Present*

#### Associate Land Negotiator

*June 2023 – Present*

- Effectively collaborating with Geologists, Reservoir engineers, and other corporate functions to develop drilling plans and stay ahead of the drilling schedule, while managing title brokers, surveyors, and title attorneys assisting in upcoming projects.
- Actively working with Operations Engineers to monitor down wells and effectively communicating with the New Mexico State Land Office and Bureau of Land Management to maintain the leases and Communitization agreements.
- Identified leases at risk in Eddy County and constructed a list of the wells holding these leases. I also included production totals and net income from 2022-2023 from these wells to allow the asset team to identify areas that require attention.

#### Land Negotiator Intern

*May 2022 – August 2022*

- Worked with the Midland Basin Asset team to construct development plans that would increase COP's working interest in 25 wells.
- Created a map of the Texas Railroad Commission leases in Midland Basin to allow these leases to be easily identified and aid the Land and Regulatory groups in the permitting process.

### Matador Resources (Dallas, TX)

*May 2021 – July 2021*

#### Land Intern

- Assisted in preparing well proposals, Communitization agreements, and operating agreements.
- Traveled to Carlsbad, NM to meet with the Bureau of Land Management and discuss future development plans.

## Professional Affiliations

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### American Association of Professional Landmen

*2020 – Present*

#### Member

### Permian Basin Landmen's Association

*2023 – Present*

#### Member

## Education

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### The University of Oklahoma – Norman, Oklahoma

*Graduated: May 2023*

*Bachelor of Business Administration: Energy Management with a Minor in Finance*

**COG Operating LLC**

**Case No. 24286**

**Exhibit A-1**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24286**

**APPLICATION**

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC (“COG” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division (“Division”) seeking an order: (1) establishing a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11, 14, and the N/2 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, COG states the following.

1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
  - a. **Thunderdome Federal Com #701H and Thunderdome Federal Com #702H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11;
  - b. **Thunderdome Federal Com #703H, Thunderdome Federal Com #704H, and Thunderdome Federal Com #705H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11;

**COG Operating LLC  
Case No. 24286  
Exhibit A-2**

- c. **Thunderdome Federal Com #706H, Thunderdome Federal Com #707H, and Thunderdome Federal Com #708H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11; and
  - d. **Thunderdome Federal Com #709H and Thunderdome Federal Com #710H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11.
3. The completed intervals of the Wells will be orthodox.
  4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.
  5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
  6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
  7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the initial wells in the Unit;

- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy  
Dana S. Hardy  
Jaclyn M. McLean  
P.O. Box 2068  
Santa Fe, NM 87504-2068  
Phone: (505) 982-4554  
Facsimile: (505) 98208623  
dhardy@hinklelawfirm.com  
jmclean@hinklelawfirm.com  
*Counsel for COG Operating LLC*

**Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** COG Operating LLC (“Applicant”) seeks an order: (1) establishing a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11, 14, and the N/2 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): **Thunderdome Federal Com #701H** and **Thunderdome Federal Com #702H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; **Thunderdome Federal Com #703H**, **Thunderdome Federal Com #704H**, and **Thunderdome Federal Com #705H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11; **Thunderdome Federal Com #706H**, **Thunderdome Federal Com #707H**, and **Thunderdome Federal Com #708H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11; and **Thunderdome Federal Com #709H** and **Thunderdome Federal Com #710H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.4 miles east of Loving, New Mexico.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazon Road, Artec, NM 87410  
District IV  
1220 S. St Francis Dr., NM 87505  
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 701H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,250.67'

<sup>10</sup> Surface Location

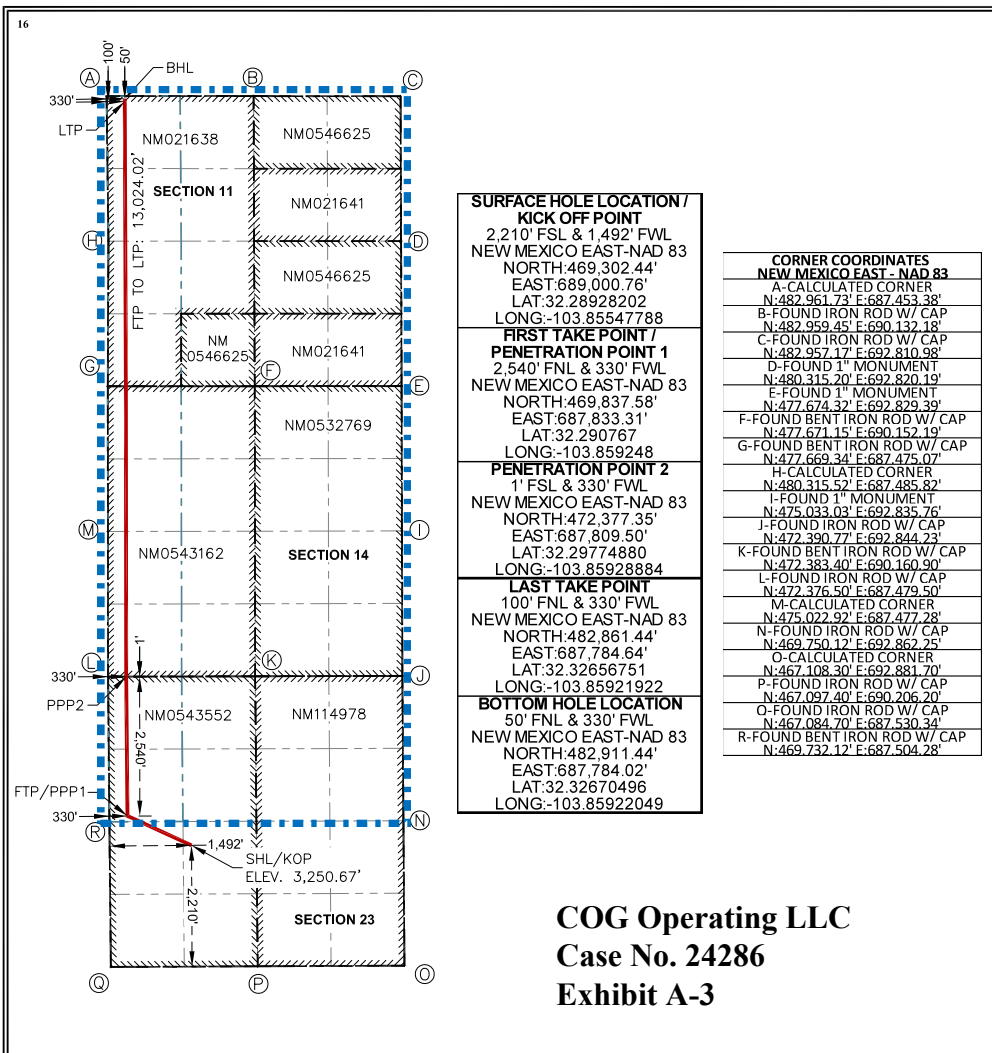
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	23-S	30-E		2,210'	SOUTH	1,492'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23-S	30-E		50'	NORTH	330'	WEST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 10/10/2023  
Signature Date

Stan Wagner Date  
Printed Name Date

Email Address Date

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/29/23

**MARK J. MURRAY**  
NEW MEXICO  
12177  
REGISTERED PROFESSIONAL SURVEYOR

MARK J. MURRAY P.L.S. NO. 12177

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazon Road, Artec, NM 87410  
District IV  
1220 S. St Francis Dr., NM 87505  
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 702H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,250.52'

<sup>10</sup> Surface Location

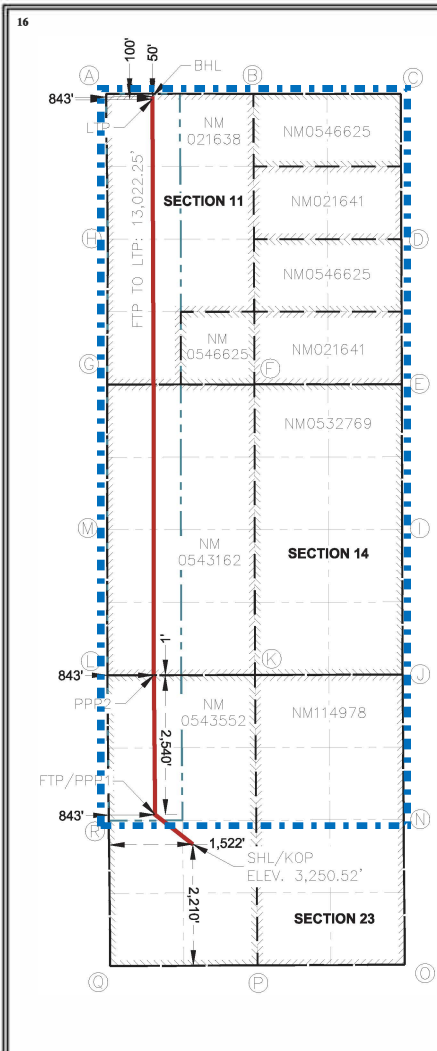
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	23-S	30-E		2,210'	SOUTH	1,522'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23-S	30-E		50'	NORTH	843'	WEST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**SURFACE HOLE LOCATION / KICK OFF POINT**  
2,210' FSL & 1,522' FWL  
NEW MEXICO EAST-NAD 83  
NORTH:469,302.44'  
EAST:689,030.70'  
LAT:32.28928164  
LONG:-103.85538099

**FIRST TAKE POINT / PENETRATION POINT 1**  
2,540' FNL & 843' FWL  
NEW MEXICO EAST-NAD 83  
NORTH:469,838.91'  
EAST:688,346.32'  
LAT:32.29076465  
LONG:-103.85758795

**PENETRATION POINT 2**  
1' FSL & 843' FWL  
NEW MEXICO EAST-NAD 83  
NORTH:472,378.67'  
EAST:688,322.50'  
LAT:32.29774618  
LONG:-103.85762859

**LAST TAKE POINT**  
100' FNL & 843' FWL  
NEW MEXICO EAST-NAD 83  
NORTH:482,861.01'  
EAST:688,297.68'  
LAT:32.32656006  
LONG:-103.85755833

**BOTTOM HOLE LOCATION**  
50' FNL & 843' FWL  
NEW MEXICO EAST-NAD 83  
NORTH:482,911.01'  
EAST:688,297.07'  
LAT:32.32669751  
LONG:-103.85755959

**CORNER COORDINATES**  
NEW MEXICO EAST - NAD 83

A-CALCULATED CORNER	N:482,961.73' E:687,453.38'
B-FOUND IRON ROD W/ CAP	N:482,959.45' E:690,132.18'
C-FOUND IRON ROD W/ CAP	N:482,957.17' E:692,810.98'
D-FOUND 1" MONUMENT	N:480,315.20' E:692,820.19'
E-FOUND 1" MONUMENT	N:477,674.32' E:692,829.39'
F-FOUND BENT IRON ROD W/ CAP	N:477,671.15' E:690,152.19'
G-FOUND BENT IRON ROD W/ CAP	N:477,669.34' E:687,475.07'
H-CALCULATED CORNER	N:480,315.52' E:687,485.82'
I-FOUND 1" MONUMENT	N:475,033.03' E:692,835.76'
J-FOUND IRON ROD W/ CAP	N:472,390.77' E:692,844.23'
K-FOUND BENT IRON ROD W/ CAP	N:472,383.40' E:690,160.90'
L-FOUND IRON ROD W/ CAP	N:472,376.50' E:687,479.50'
M-CALCULATED CORNER	N:475,022.92' E:687,477.28'
N-FOUND IRON ROD W/ CAP	N:469,750.12' E:692,862.25'
O-CALCULATED CORNER	N:467,108.30' E:692,881.70'
P-FOUND IRON ROD W/ CAP	N:467,097.40' E:690,206.20'
Q-FOUND IRON ROD W/ CAP	N:467,084.70' E:687,530.34'
R-FOUND BENT IRON ROD W/ CAP	N:469,732.12' E:687,504.28'

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 10/10/2023  
Signature Date

Printed Name Date

Email Address Date

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/29/23



MARK J. MURRAY P.L.S. NO. 12177

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazon Road, Artec, NM 87410  
District IV  
1220 S. St Francis Dr., NM 87505  
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 703H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,250.36'

<sup>10</sup> Surface Location

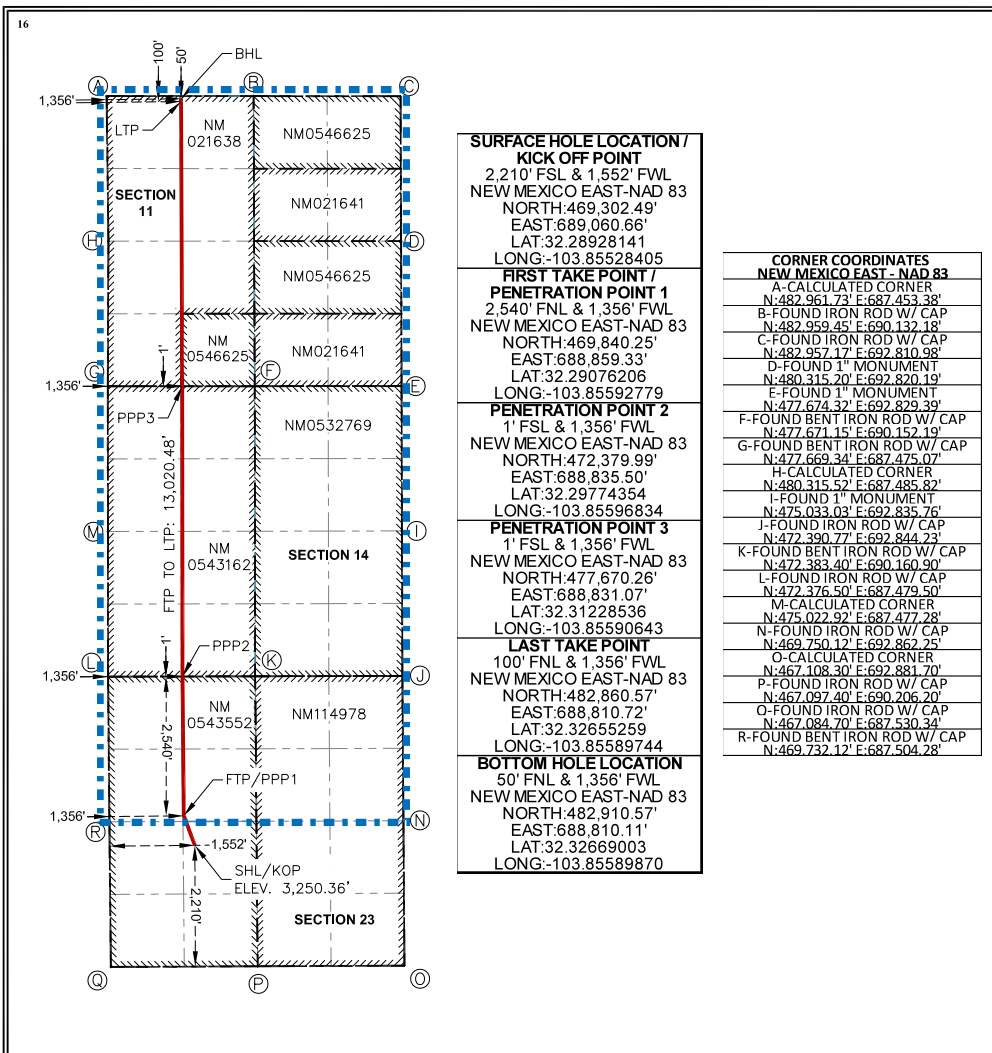
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	23-S	30-E		2,210'	SOUTH	1,552'	WEST	EDDY

<sup>10</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23-S	30-E		50'	NORTH	1,356'	WEST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
---------------------------------------	-------------------------------	---	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**SURFACE HOLE LOCATION / KICK OFF POINT**  
 2,210' FSL & 1,552' FWL  
 NEW MEXICO EAST-NAD 83  
 NORTH:469,302.49'  
 EAST:689,060.66'  
 LAT:32.28928141  
 LONG:-103.85528405

**FIRST TAKE POINT / PENETRATION POINT 1**  
 2,540' FNL & 1,356' FWL  
 NEW MEXICO EAST-NAD 83  
 NORTH:469,840.25'  
 EAST:688,859.33'  
 LAT:32.29076206  
 LONG:-103.85592779

**PENETRATION POINT 2**  
 1' FSL & 1,356' FWL  
 NEW MEXICO EAST-NAD 83  
 NORTH:472,379.99'  
 EAST:688,835.50'  
 LAT:32.29774354  
 LONG:-103.85596834

**PENETRATION POINT 3**  
 1' FSL & 1,356' FWL  
 NEW MEXICO EAST-NAD 83  
 NORTH:477,670.26'  
 EAST:688,831.07'  
 LAT:32.31228536  
 LONG:-103.85590643

**LAST TAKE POINT**  
 100' FNL & 1,356' FWL  
 NEW MEXICO EAST-NAD 83  
 NORTH:482,860.57'  
 EAST:688,810.72'  
 LAT:32.32655259  
 LONG:-103.85589744

**BOTTOM HOLE LOCATION**  
 50' FNL & 1,356' FWL  
 NEW MEXICO EAST-NAD 83  
 NORTH:482,910.57'  
 EAST:688,810.11'  
 LAT:32.32669003  
 LONG:-103.85589870

**CORNER COORDINATES NEW MEXICO EAST- NAD 83**

A-CALCULATED CORNER
N:482,961.73' E:687,453.38'
B-FOUND IRON ROD W/ CAP
N:482,959.45' E:690,132.18'
C-FOUND IRON ROD W/ CAP
N:482,957.17' E:692,810.98'
D-FOUND 1" MONUMENT
N:480,315.20' E:692,820.19'
E-FOUND 1" MONUMENT
N:477,674.32' E:692,829.39'
F-FOUND BENT IRON ROD W/ CAP
N:477,671.15' E:690,152.19'
G-FOUND BENT IRON ROD W/ CAP
N:477,669.34' E:687,475.07'
H-CALCULATED CORNER
N:480,315.52' E:687,485.82'
I-FOUND 1" MONUMENT
N:475,033.03' E:692,835.76'
J-FOUND IRON ROD W/ CAP
N:472,390.77' E:692,844.23'
K-FOUND BENT IRON ROD W/ CAP
N:472,383.40' E:690,160.90'
L-FOUND IRON ROD W/ CAP
N:472,376.50' E:687,479.50'
M-CALCULATED CORNER
N:475,022.92' E:687,477.28'
N-FOUND IRON ROD W/ CAP
N:469,750.12' E:692,862.25'
O-CALCULATED CORNER
N:467,108.30' E:692,881.70'
P-FOUND IRON ROD W/ CAP
N:467,097.40' E:690,206.20'
Q-FOUND IRON ROD W/ CAP
N:467,084.70' E:687,530.34'
R-FOUND BENT IRON ROD W/ CAP
N:469,732.12' E:687,504.28'

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 10/10/2023  
Signature Date

Stan Wagner Date

Printed Name Date

Email Address Date

<sup>18</sup> SURVEYOR CERTIFICATION

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Date: 9/29/23



MARK J. MURRAY P.L.S. NO. 12177



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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 704H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,250.78'

<sup>10</sup> Surface Location

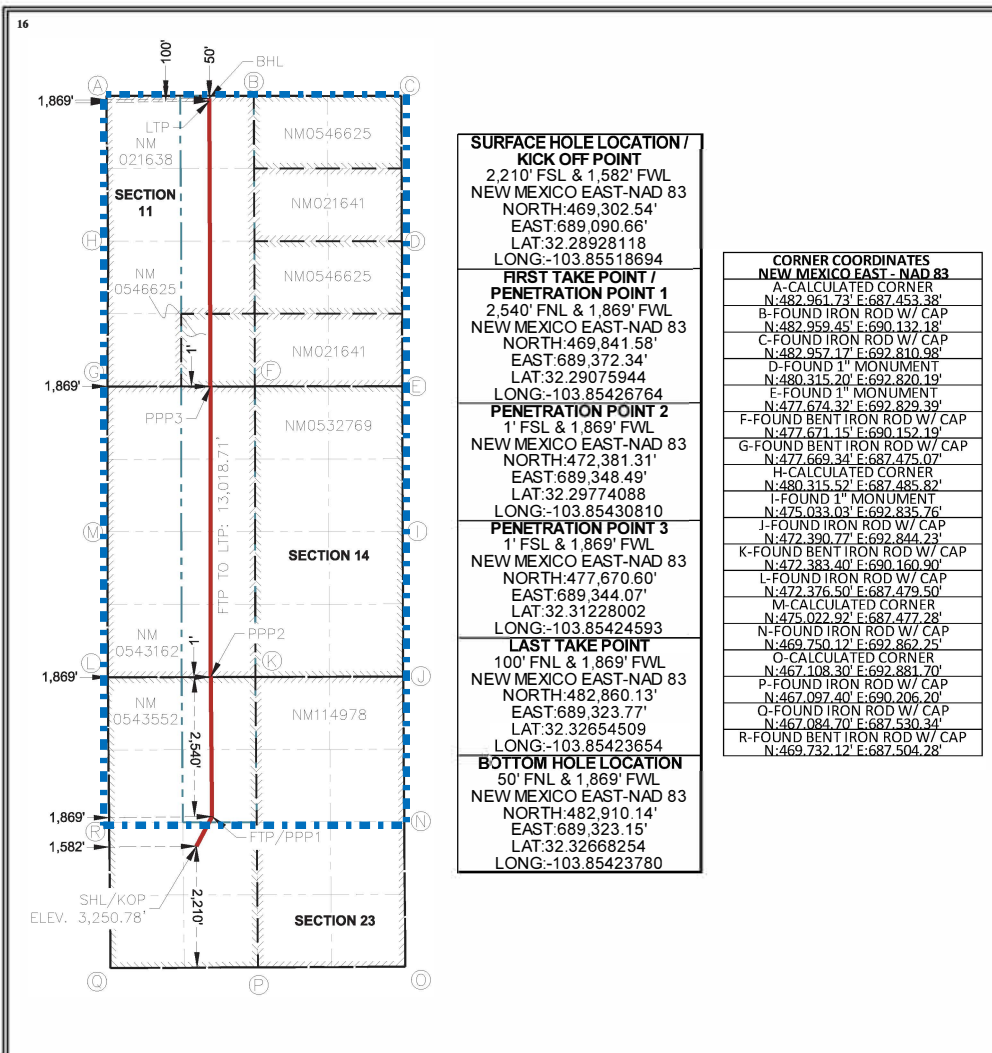
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	23-S	30-E		2,210'	SOUTH	1,582'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23-S	30-E		50'	NORTH	1,869'	WEST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
---------------------------------------	-------------------------------	---	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
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*Stan Wagner* 10/10/2023  
Signature Date  
Stan Wagner  
Printed Name Date  
Email Address Date

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Date: 9/29/23

**MARK J. MURRAY**  
NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
12177

MARK J. MURRAY P.L.S. NO. 12177

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp ( Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 705H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,251.20'

<sup>10</sup> Surface Location

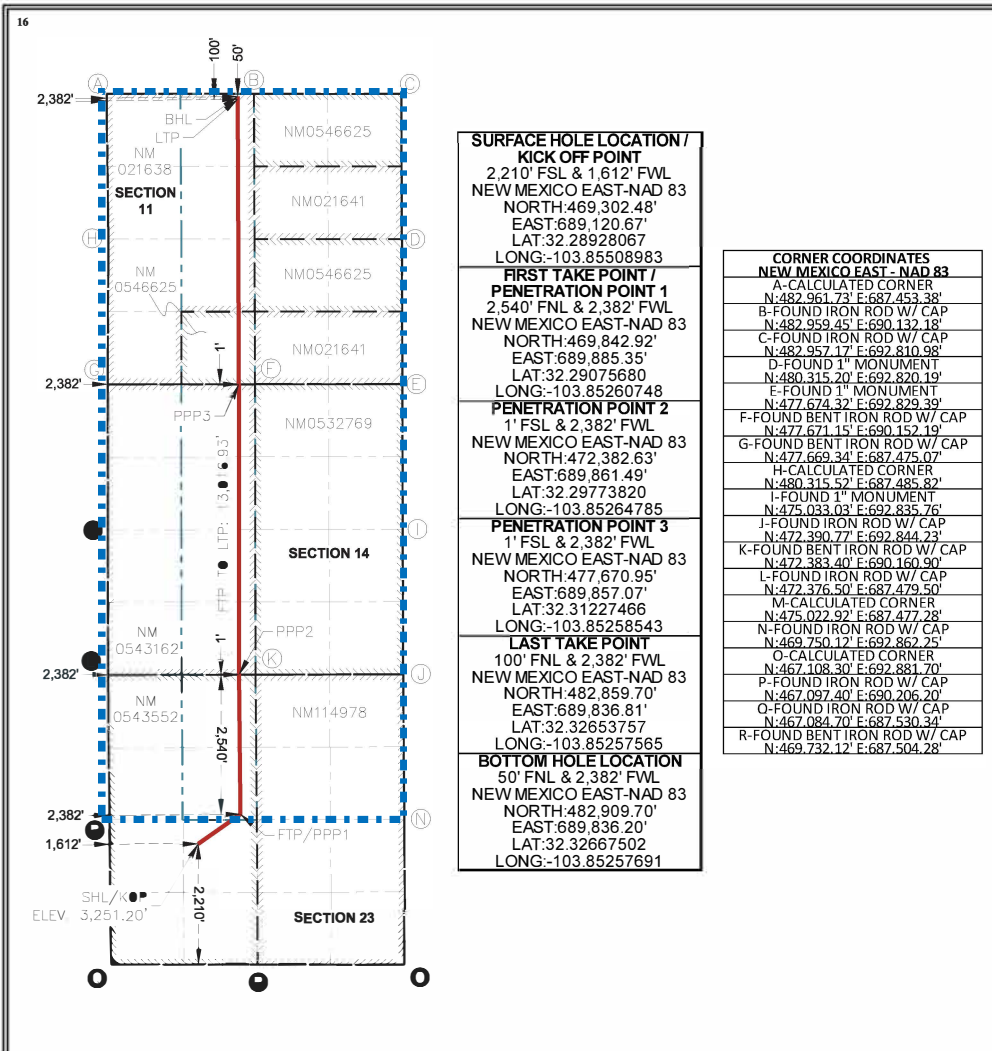
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	23-S	30-E		2,210'	SOUTH	1,612'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23-S	30-E		50'	NORTH	2,382'	WEST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
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Signature: *Stan Wagner* Date: 10/10/2023  
Printed Name: Stan Wagner Date: \_\_\_\_\_  
Email Address: \_\_\_\_\_ Date: \_\_\_\_\_

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Date: 9/29/23

**MARK J. MURRAY**  
NEW MEXICO  
12177  
REGISTERED PROFESSIONAL SURVEYOR

MARK J. MURRAY P.L.S. NO. 12177

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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-	<sup>2</sup> Pool Code 98358	<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name THUNDERDOME FED COM	
<sup>7</sup> OGRID No. 229137	<sup>8</sup> Operator Name COG Operating LLC	<sup>6</sup> Well Number 706H
		<sup>9</sup> Elevation 3,257.96'

<sup>10</sup> Surface Location

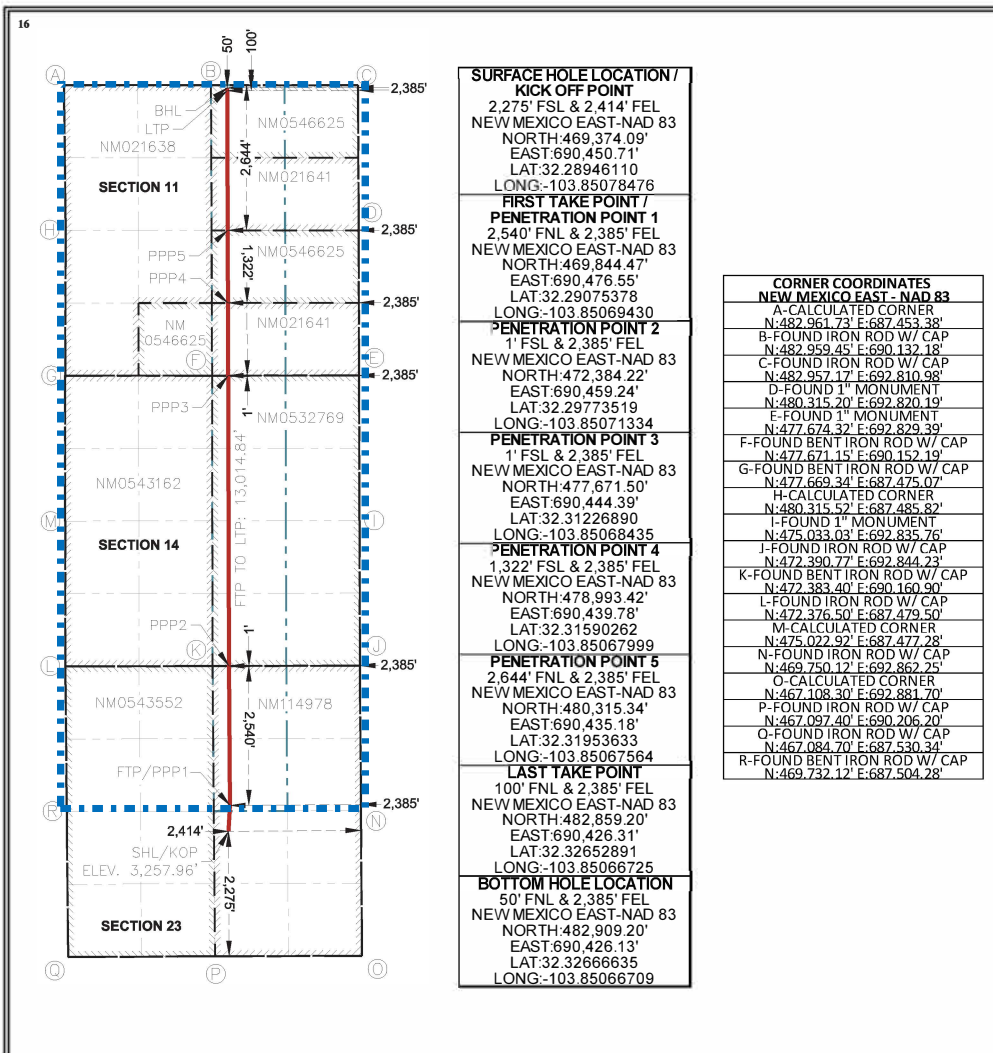
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	23-S	30-E		2,275'	SOUTH	2,414'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23-S	30-E		50'	NORTH	2,385'	EAST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
---------------------------------------	-------------------------------	---	-------------------------

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*Stan Wagner* 10/10/2023  
Signature Date

Stan Wagner Date

Printed Name Date

Email Address Date

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 707H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,259.62'

<sup>10</sup> Surface Location

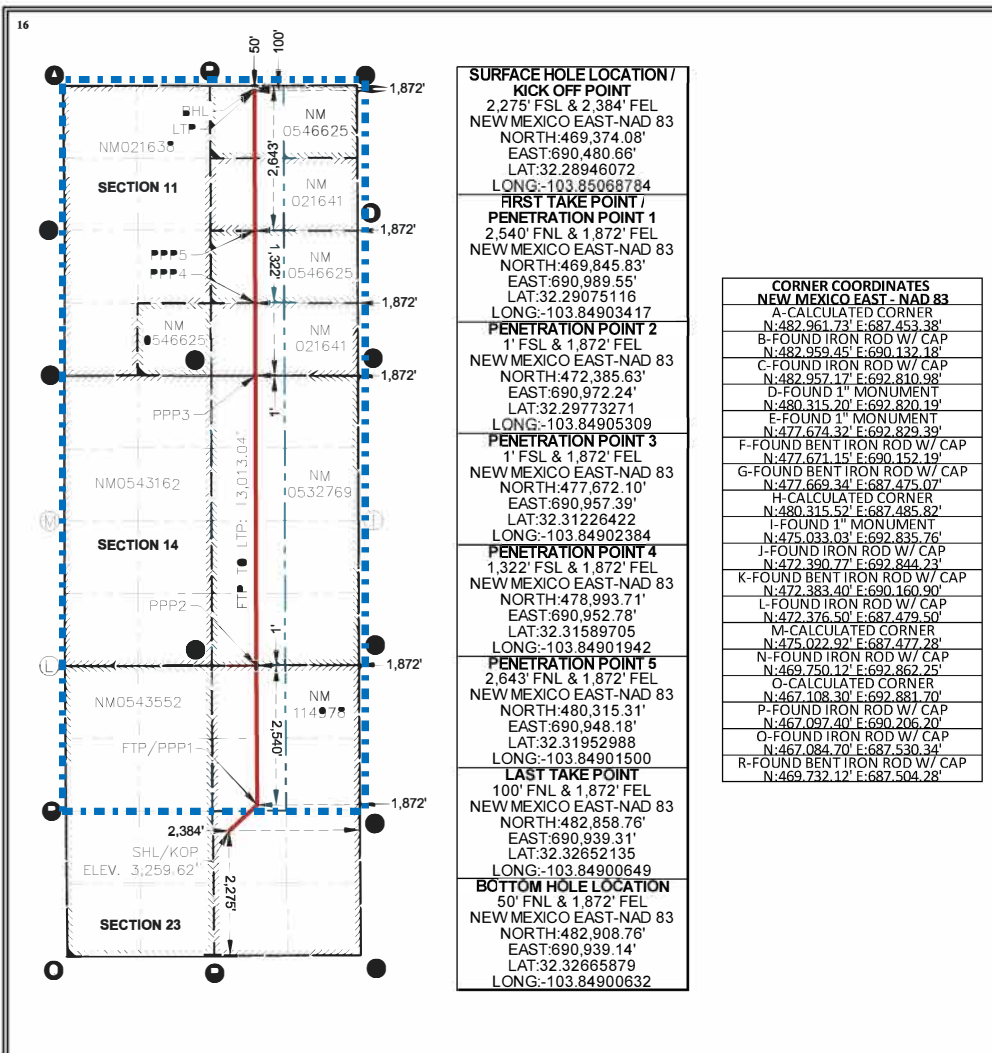
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	23-S	30-E		2,275'	SOUTH	2,384'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23-S	30-E		50'	NORTH	1,872'	EAST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
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*Stan Wagner* 10/10/2023  
Signature Date

Stan Wagner  
Printed Name Date

Email Address Date

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Date: 9/29/23

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NEW MEXICO  
12177  
REGISTERED PROFESSIONAL SURVEYOR

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 708H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,261.09'

<sup>10</sup> Surface Location

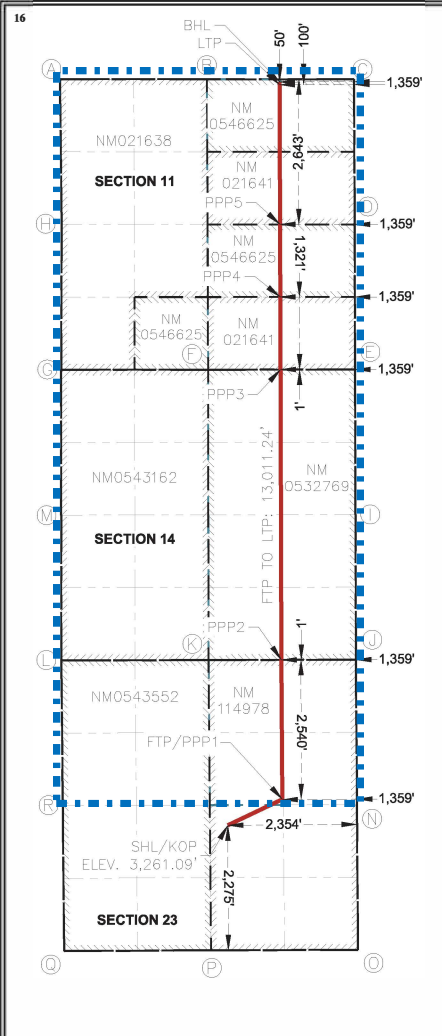
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	23-S	30-E		2,275'	SOUTH	2,354'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23-S	30-E		50'	NORTH	1,359'	EAST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
---------------------------------------	-------------------------------	---	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**16 SURFACE HOLE LOCATION / KICK OFF POINT**  
2,275' FSL & 2,354' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:469,374.14'  
EAST:690,510.67'  
LAT:32.28946051  
LONG:-103.85059072

**FIRST TAKE POINT / PENETRATION POINT 1**  
2,540' FNL & 1,359' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:469,847.20'  
EAST:691,502.55'  
LAT:32.29074853  
LONG:-103.84737404

**PENETRATION POINT 2**  
1' FSL & 1,359' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:472,387.04'  
EAST:691,485.23'  
LAT:32.29773020  
LONG:-103.84739285

**PENETRATION POINT 3**  
1' FSL & 1,359' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:477,872.71'  
EAST:691,470.39'  
LAT:32.31225950  
LONG:-103.84736334

**PENETRATION POINT 4**  
1,321' FSL & 1,359' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:478,993.99'  
EAST:691,465.79'  
LAT:32.31589146  
LONG:-103.84735886

**PENETRATION POINT 5**  
2,643' FNL & 1,359' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:480,315.28'  
EAST:691,461.18'  
LAT:32.31952341  
LONG:-103.84735437

**LAST TAKE POINT**  
100' FNL & 1,359' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:482,858.32'  
EAST:691,452.32'  
LAT:32.32651376  
LONG:-103.84734572

**BOTTOM HOLE LOCATION**  
50' FNL & 1,359' FEL  
NEW MEXICO EAST-NAD 83  
NORTH:482,908.32'  
EAST:691,452.14'  
LAT:32.32665120  
LONG:-103.84734555

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*Stan Wagner* 10/10/2023  
Signature Date


Stan Wagner  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 709H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,264.95'

<sup>10</sup> Surface Location

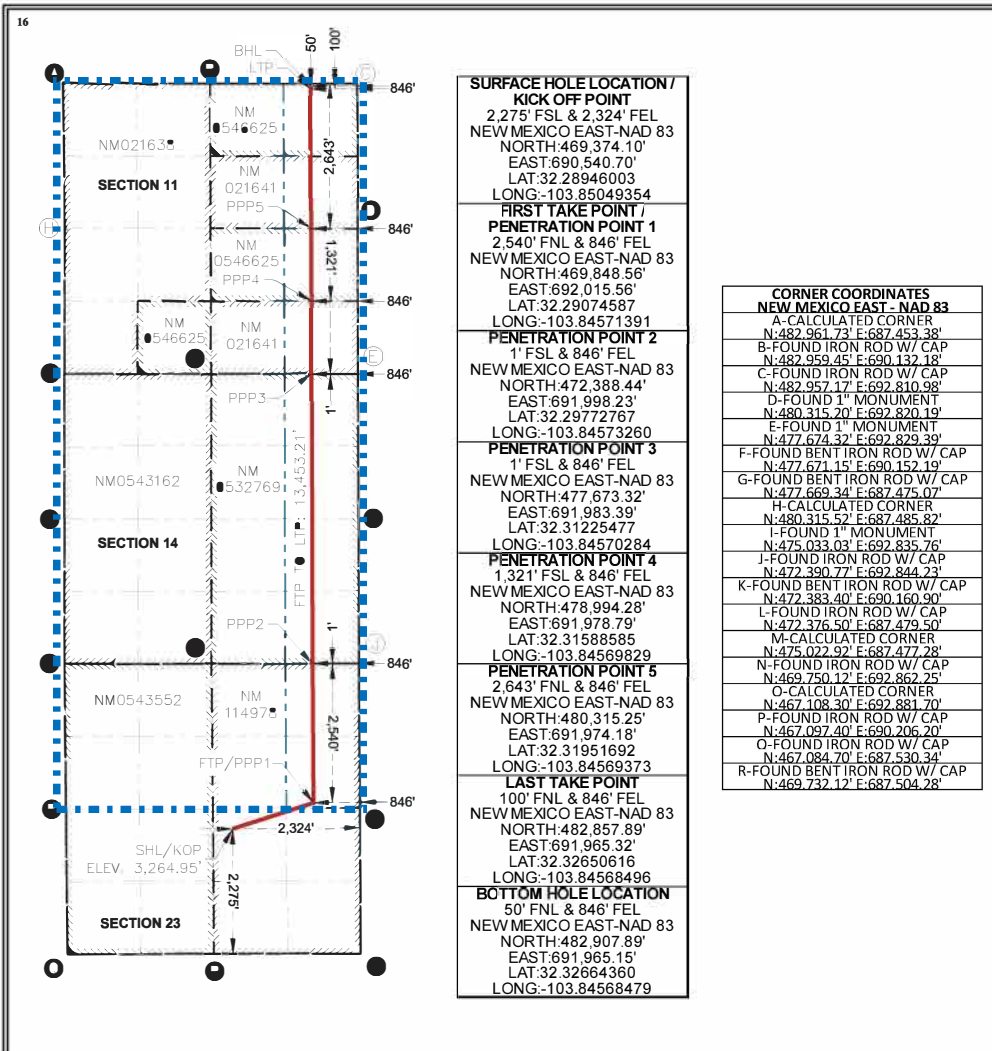
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	23-S	30-E		2,275'	SOUTH	2,324'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23-S	30-E		50'	NORTH	846'	EAST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
---------------------------------------	-------------------------------	---	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 10/10/2023  
Signature Date  
Stan Wagner Date  
Printed Name Date  
Email Address Date

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 9/29/23

**MARK J. MURRAY**  
NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
12177

MARK J. MURRAY P.L.S. NO. 12177

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazon Road, Artec, NM 87410  
District IV  
1220 S. St Francis Dr., NM 87505  
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 98358		<sup>3</sup> Pool Name WC23S30E; Wolfcamp (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name THUNDERDOME FED COM			<sup>6</sup> Well Number 710H
<sup>7</sup> OGRID No. 229137		<sup>8</sup> Operator Name COG Operating LLC			<sup>9</sup> Elevation 3,266.13'

<sup>10</sup> Surface Location

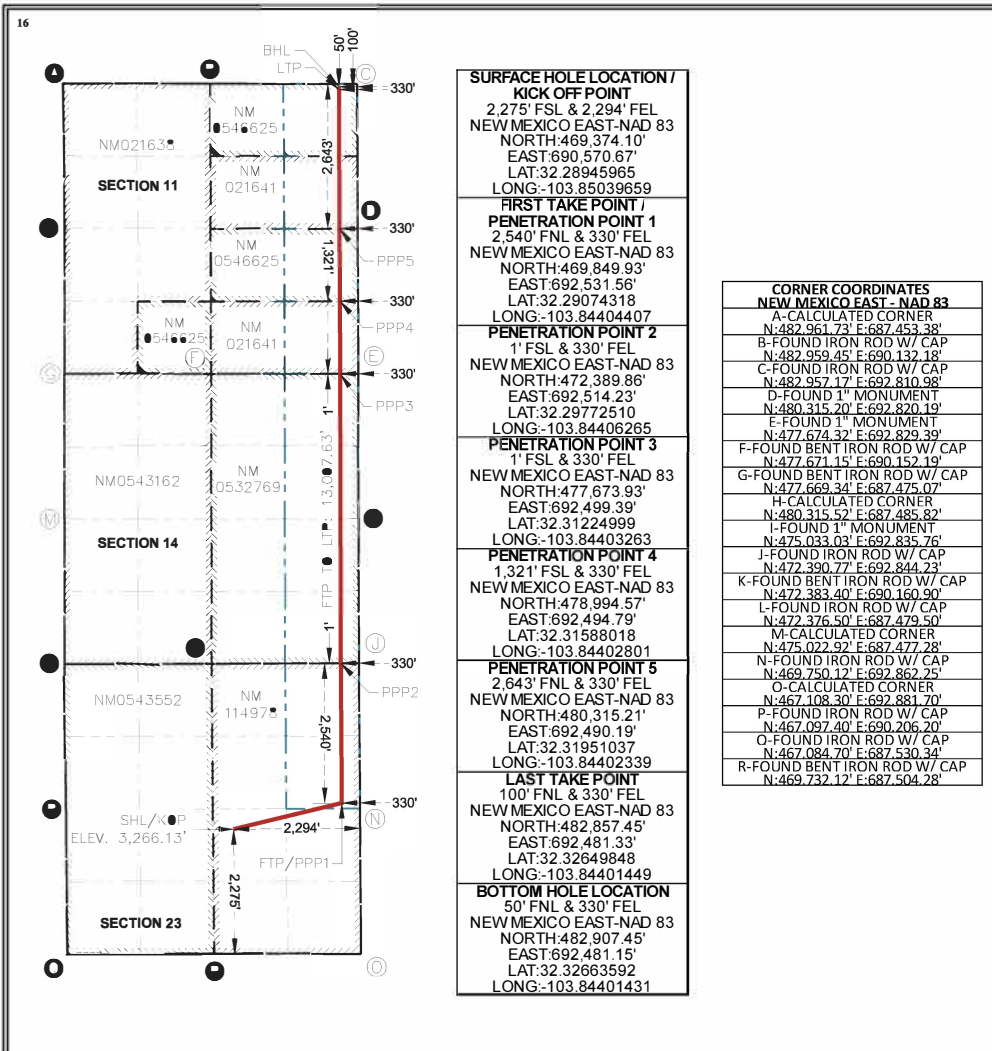
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	23-S	30-E		2,275'	SOUTH	2,294'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23-S	30-E		50'	NORTH	330'	EAST	EDDY

<sup>12</sup> Dedicated Acres 1600	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code Com	<sup>15</sup> Order No.
---------------------------------------	-------------------------------	---	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 10/10/2023  
Signature Date  
Stan Wagner  
Printed Name Date  
Email Address Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

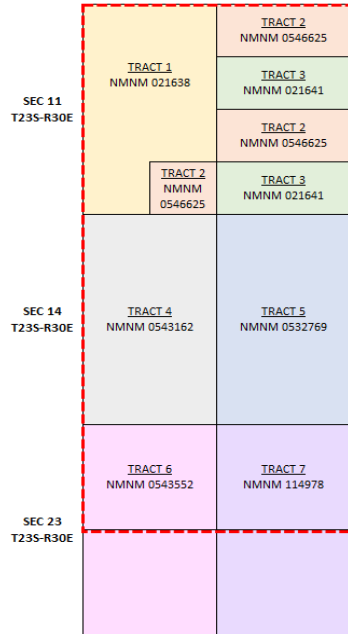
Date: 9/29/23



MARK J. MURRAY P.L.S. NO. 12177

**THUNDERDOME FED COM (WOLFCAMP)**

SEC 11, SEC 14, & N2 SEC 23, T23S-R30E  
1,600 ACRES



TRACT	LEASE	ACRES
TRACT 1	NMNM 021638	280.00
TRACT 2	NMNM 0546625	200.00
TRACT 3	NMNM 021641	160.00
TRACT 4	NMNM 0543162	320.00
TRACT 5	NMNM 0532769	320.00
TRACT 6	NMNM 0543552	160.00
TRACT 7	NMNM 114978	160.00
		<b>1600.00</b>

WORKING INTEREST OWNER	TRACT 1	TRACT 2	TRACT 3	TRACT 4	TRACT 5	TRACT 6	TRACT 7	UNIT RECAP
ConocoPhillips Company	0.17500000	0.00000000	0.10000000	0.20000000	0.20000000	0.10000000	0.05000000	0.82500000
COG Operating LLC	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.05000000	0.05000000
XTO Holdings, LLC	0.00000000	0.12500000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.12500000
<b>TOTAL:</b>	<b>0.17500000</b>	<b>0.12500000</b>	<b>0.10000000</b>	<b>0.20000000</b>	<b>0.20000000</b>	<b>0.10000000</b>	<b>0.10000000</b>	<b>1.00000000</b>

Well Proposal Sent	YES
Communitization Agmts Sent	YES
Joint Operating Agmt Sent	YES

PARTIES TO POOL	INTEREST TYPE
XTO HOLDINGS, LLC ATTN: LAND DEPARTMENT 22777 Springwoods Village Pkwy Spring, TX 77389	WIO, RTI
OXY USA INC. ATTN: LAND DEPARTMENT 5 Greenway Plaza, Suite 110 Houston, TX 77046	RTI, PRODUCTION PAYMENT
ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 WESTHEIMER ROAD, SUITE 950 HOUSTON, TX 77077	RTI
MRC HAT MESA, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	RTI
New Orleans Natural Resource Group, Inc. P.O. Box 24396 New Orleans, LA 70184	PRODUCTION PAYMENT
Collins Permian, LP 3824 CEDAR SPRINGS ROAD, SUITE 414 DALLAS, TX 75219	PRODUCTION PAYMENT
Unknown Heirs or Devises of Robert E. Fox, deceased ADDRESS UNKNOWN	ORRI
Unknown Heirs or Devises of Mary Q. Fox, deceased ADDRESS UNKNOWN	ORRI
John R. Fox, as Personal Representative of the Estate of Mary Q. Fox 11217 W. Scott Road Medina, NY 14103	ORRI
Jean Telarik Yodice 2830 Torrance Dr. Land O Lakes, FL 34638	ORRI
James J. Fox PO Box 24008 Santa Fe, NM 87502	ORRI
Unknown Heirs or Devises of Jason Kellahin, deceased ADDRESS UNKNOWN	ORRI
Unknown Heirs or Devises of Linnie Kellahin, deceased ADDRESS UNKNOWN	ORRI
W. Thomas Kellahin, as Personal Representative of the Estate of Linnie Kellahin, deceased 205 Plaza Montana Santa Fe, NM 87505	ORRI
James R. Kellahin 12917 Valleyheart Dr., Unit 2 Studio City, CA 91604	ORRI
Platform Energy IV, LLC P.O. Box 2078 Abilene, TX 79604	ORRI

**COG Operating LLC**  
**Case No. 24286**  
**Exhibit A-4**



Wells Fargo Bank, N.A., Trustee for the John H. Burton and Mary C. Burton Revocable Trust dated July 30, 1980 6325 S. Rainbow Blvd, Ste 300 Las Vegas, NV 89118	ORRI
Unknown Heirs or devisees of Mary C. Burton, wife of John H. Burton ADDRESS UNKNOWN	ORRI
Unknown Heirs or devisees of Thomas Allen, deceased ADDRESS UNKNOWN	ORRI
Cathleen Ann Adams, Trustee for the Cathleen Ann Adams Revocable Trust dated 9/25/2020 PO BOX 45807 RIO RANCHO, NM 87174	ORRI
Susan Arrott, a.k.a. Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019 PO BOX 241868 LITTLE ROCK, AR 72223	ORRI
Blue Star Royalty LLC P.O. Box 470249 Fort Worth, TX 76147	ORRI
Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	ORRI
Douglas Abell Denton 1501 Princeton Midland, TX 79701	ORRI
First National Bank & Trust Co. of Okmulgee, Successor Trustee for the Patricia Boyle Young Management Trust 610 E. 8th Street P.O. Box 1037 Okmulgee, OK 74447	ORRI
Gibson Family Properties, LP, a Texas limited partnership 2000 Sinclair Ave Midland, TX 79705	ORRI
Richard D. Jones, Jr. 200 North Gaines Road Cedar Creek, TX 78612	ORRI
Wells Fargo Bank, N.A., Successor Trustee for Angela Leigh Simpson Starrett Revocable Trust under agreement dated September 8, 1999 8066 Park Lane, Unit 1611 Dallas, TX 75231	ORRI
JADT Minerals, Ltd, a Texas limited partnership P.O. Box 190229 Dallas, TX 75219	ORRI
Viper Energy Partners LLC 500 W. Texas, Suite 100 Midland, TX 79701	ORRI
Centenary Enterprises Corporation PO BOX 3428 Midland, TX 79702	ORRI
Quientesa Royalty LP 508 W. Wall Ave. Suite 500 Midland, TX 79701	ORRI
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust 3608 Meadowridge Lane Midland, TX 79707	ORRI
Sandia Production Company, a Limited Partnership P.O. Box 1344 Corrales, NM 87048	ORRI

(11) SESE 3-23S-30E	(12) S2SW 2-23S-30E	(13) S2SE 2-23S-30E	(14) SWSW 1-23S-30E
(10) E2E2 10-23S-30E	Section 11, T23S-R30E		(1) W2W2 12-23S-30E
(9) E2NE 15-23S-30E	Section 14, T23S-R30E		(2) W2W2 13-23S-30E
(8) E2SE 15-23S-30E			
(7) NENE 22-23S-30E	N2 Section 23, T23S-R30E		(3) W2NW, NWSW 24-23S-30E
(6) SENE, NESE 22-23S-30E	(5) N2SW 23-23S-30E	(4) N2SE 23-23S-30E	

NON STANDARD SPACING UNIT ALL OF SECTIONS 11, 14, & N2 OF SECTION 23, T23S-R30E (WOLFCAMP)	
(1) W2W2 12-23S-30E; NMNM 0546732 RECORD TITLE OWNER(S): OCCIDENTAL PERMIAN LP NO ACTIVE WOLFCAMP WELLS	
(2) W2W2 13-23S-30E; NMNM 137455 RECORD TITLE OWNER(S): OXY USA INC. NO ACTIVE WOLFCAMP WELLS	
(3) W2NW, NWSW 24-23S-30E; NMNM 114356 RECORD TITLE OWNER(S): BANE BIGBIE INC, HAT MESA OIL CO., HUTCHINGS OIL CO, SCOTT INVESTMENT CORP, SCOTT-WINN LLC, STRATA PRODUCTION CO, WADE PETROLEUM CORP NO ACTIVE WOLFCAMP WELLS	
(4) N2SE 23-23S-30E; NMNM 114978 RECORD TITLE OWNER(S): ADVANCE ENERGY PARTNERS HAT MESA LLC, MRC HAT MESA, LLC NO ACTIVE WOLFCAMP WELLS	
(5) N2SW 23-23S-30E; NMNM 0543552 RECORD TITLE OWNER(S): CONOCOPHILLIPS CO., OXY USA INC. NO ACTIVE WOLFCAMP WELLS	
(6) SENE, NESE 22-23S-30E; ST NM E0-5229-11 RECORD TITLE OWNER(S): XTO DELAWARE BASIN, LLC OPERATOR: MEWBOURNE OIL COMPANY	
(7) NENE 22-23S-30E; NMNM 0531731 RECORD TITLE OWNER(S): MEWBOURNE OIL COMPANY OPERATOR: MEWBOURNE OIL COMPANY	
(8) E2SE 15-23S-30E; NMNM 0531277 RECORD TITLE OWNER(S): MEWBOURNE OIL COMPANY OPERATOR: MEWBOURNE OIL COMPANY	
(9) E2NE 15-23S-30E; NMNM 0543748 RECORD TITLE OWNER(S): MEWBOURNE OIL COMPANY OPERATOR: MEWBOURNE OIL COMPANY	
(10) E2E2 10-23S-30E; NMNM 0531075 RECORD TITLE OWNER(S): MEWBOURNE OIL COMPANY NO ACTIVE WOLFCAMP WELLS	
(11) SESE 3-23S-30E; NMNM 0531075 RECORD TITLE OWNER(S): MEWBOURNE OIL COMPANY NO ACTIVE WOLFCAMP WELLS	
(12) S2SW 2-23S-30E; ST NM E0-5229-11 RECORD TITLE OWNER(S): XTO DELAWARE BASIN, LLC NO ACTIVE WOLFCAMP WELLS	
(13) S2SE 2-23S-30E; ST NM V0-5541-001 RECORD TITLE OWNER(S): EOG RESOURCES INC. NO ACTIVE WOLFCAMP WELLS	
(14) SWSW 1-23S-30E; NMNM 0543280A RECORD TITLE OWNER(S): XTO DELAWARE BASIN, LLC NO ACTIVE WOLFCAMP WELLS	

COG Operating LLC  
Case No. 24286  
Exhibit A-5

**NSSU NOTICE LIST - THUNDERDOME FEDERAL COM (WOLFCAMP)**

BLM		
STATE OF NM		
OCCIDENTAL PERMIAN LP	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046
OXY USA INC.	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046
BANE BIGBIE INC	PO BOX 998	ARDMORE OK 73402
HAT MESA OIL CO.	3235 CALLE DEBORAH	ALBUQUERQUE NM 87104
HUTCHINGS OIL CO	PO BOX 1216	ALBUQUERQUE NM 87103-1216
SCOTT INVESTMENT CORP	PO BOX 1834	ROSWELL NM 88202-1834
SCOTT-WINN LLC	PO BOX 1834	ROSWELL NM 88202-1834
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201
WADE PETROLEUM CORP	2406 NORTHWOOD CT NW	LOS RANCHOS NM 87107-3127
ADVANCE ENERGY PARTNERS HAT MESA, LLC	11490 WESTHEIMER RD STE 950	HOUSTON TX 77077-6841
MRC HAT MESA, LLC	5400 LBJ FREEWAY, SUITE 1500	DALLAS TX 75240
MEWBOURNE OIL COMPANY	500 WEST TEXAS, SUITE 1020	MIDLAND TX 79701
XTO DELAWARE BASIN, LLC	6401 HOLIDAY HILL RD, BUILDING 5	MIDLAND TX 79707
XTO PERMIAN OPERATING LLC	6401 HOLIDAY HILL RD, BUILDING 5	MIDLAND TX 79707
EOG RESOURCES INC.	1111 BAGBY STREET, SKY LOBBY 2	HOUSTON TX 77002



Gianna Romero  
Sr. Land Negotiator  
600 W. Illinois Ave.  
Midland, Texas 79701  
Office 3CC-05-5146  
432-221-0421  
Gianna.Romero@conocophillips.com

December 1, 2023

XTO Holdings, LLC  
Attn: Land Department  
22777 Springwoods Village Pkwy  
Spring, TX 77389

*Via Certified Mail, Return Receipt Requested  
No. 9414 8149 0246 9822 2115 84*

**Re: Well Proposals – Thunderdome Federal Com 701H-710H**  
All of Sections 11, 14, & N/2 of Section 23, T23S-R30E  
1,600 acres – Wolfcamp Formation  
Eddy County, New Mexico

Dear Working Interest Owner,

ConocoPhillips Company (“COP”), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in Sections 11, 14, and the N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The surface pad location for the Thunderdome Federal Com 701H-705H will be located in Unit K of Section 23, T23S-R30E, and the surface pad location for the Thunderdome Federal Com 706H-710H will be located in Unit J of Section 23, T23S-R30E (both pads subject to change). Please see details below:

- **Thunderdome Federal Com #701H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,350’ and approximate measured depth of 24,848’. The surface location for this well is proposed at a legal location in Unit K of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit D of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit E of Section 23, T23S-R30E, and the last take point at a legal location in Unit D of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure (“AFE”).
- **Thunderdome Federal Com #702H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,180’ and approximate measured depth of 24,631’. The surface location for this well is proposed at a legal location in Unit K of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit D of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit E of Section 23, T23S-R30E, and the last take point at a legal location in Unit D of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure (“AFE”).

**COG Operating LLC  
Case No. 24286  
Exhibit A-6**

Well Proposals – Thunderdome Federal Com 701H-710H

- **Thunderdome Federal Com #703H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,350' and approximate measured depth of 24,725'. The surface location for this well is proposed at a legal location in Unit K of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit C of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit F of Section 23, T23S-R30E, and the last take point at a legal location in Unit C of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure ("AFE").
- **Thunderdome Federal Com #704H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,180' and approximate measured depth of 24,574'. The surface location for this well is proposed at a legal location in Unit K of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit C of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit F of Section 23, T23S-R30E, and the last take point at a legal location in Unit C of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure ("AFE").
- **Thunderdome Federal Com #705H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,350' and approximate measured depth of 24,800'. The surface location for this well is proposed at a legal location in Unit K of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit C of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit F of Section 23, T23S-R30E, and the last take point at a legal location in Unit C of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure ("AFE").
- **Thunderdome Federal Com #706H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,180' and approximate measured depth of 24,469'. Furthermore, a pilot hole will be drilled on this well targeting the Devonian formation. The surface location for this well is proposed at a legal location in Unit J of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit B of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit G of Section 23, T23S-R30E, and the last take point at a legal location in Unit B of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$16,186,630.00, as shown on the attached Authority for Expenditure ("AFE").
- **Thunderdome Federal Com #707H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,350' and approximate measured depth of 24,750'. The surface location for this well is proposed at a legal location in Unit J of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit B of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit G of Section 23, T23S-R30E, and the last take point at a legal location in Unit B of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E,

Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure (“AFE”).

- **Thunderdome Federal Com #708H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,180’ and approximate measured depth of 24,486’. The surface location for this well is proposed at a legal location in Unit J of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit B of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit G of Section 23, T23S-R30E, and the last take point at a legal location in Unit B of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure (“AFE”).
- **Thunderdome Federal Com #709H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,350’ and approximate measured depth of 24,802’. The surface location for this well is proposed at a legal location in Unit J of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit A of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit H of Section 23, T23S-R30E, and the last take point at a legal location in Unit A of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure (“AFE”).
- **Thunderdome Federal Com #710H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,180’ and approximate measured depth of 24,734’. The surface location for this well is proposed at a legal location in Unit J of Section 23, T23S-R30E, and a bottom hole location at a legal location in Unit A of Section 11, T23S-R30E. The first take point for this well is proposed at a legal location in Unit H of Section 23, T23S-R30E, and the last take point at a legal location in Unit A of Section 11, T23S-R30E. The dedicated non-standard horizontal spacing unit will be all of Sections 11, 14, & N/2 of Section 23, T23S-R30E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,424.22, as shown on the attached Authority for Expenditure (“AFE”).

Please note that the proposed locations, TVD’s and MD’s are subject to change. COP is proposing to drill this well under the terms of a new Operating Agreement which will be sent under separate cover. The basic terms of this agreement are as follows:

- 1989 Model Form Operating Agreement with Horizontal Modifications
- Overhead Rates: \$8,000 Drilling / \$800 Production
- Penalties: 100%/300%/300%
- \$100,000 Expenditure Limit

If an agreement is not reached within 30 days of the date of this letter, COP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed well.

December 1, 2023 - Page 4 of 4

Well Proposals – Thunderdome Federal Com 701H-710H

Please indicate your participation election in the space provided below, sign, and return this letter, along with a signed copy of the enclosed AFE, and a copy of your geologic requirements, to the letterhead address.

Should you have any questions do not hesitate to contact me at 432-221-0421.

Sincerely,

ConocoPhillips Company

Gianna Romero, CPL

PARTICIPATE Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect NOT to participate in drilling & completion of well	WELL NAME
		Thunderdome Federal Com #701H
		Thunderdome Federal Com #702H
		Thunderdome Federal Com #703H
		Thunderdome Federal Com #704H
		Thunderdome Federal Com #705H
		Thunderdome Federal Com #706H
		Thunderdome Federal Com #707H
		Thunderdome Federal Com #708H
		Thunderdome Federal Com #709H
		Thunderdome Federal Com #710H

XTO HOLDINGS, LLC

By: \_\_\_\_\_

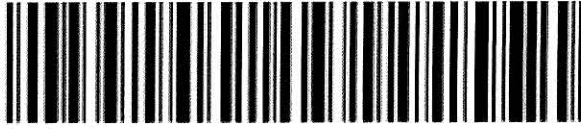
Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Alison Garcia  
CONOCO PHILLIPS  
600 W Illinois Ave  
Midland, TX 79701

USPS CERTIFIED MAIL



9414 8149 0246 9822 2115 84

LAND DEPARTMENT  
XTO HOLDINGS LLC  
22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425



# Project Cost Summary



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 701H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

**12.5000%** Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company  
Date: 12/01/2023

# Project Cost Summary



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 702H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

**12.5000%** Working Interest (estimated)

Prepared by: ConocoPhillips Company

Date: 12/01/2023

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



### Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 703H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

**12.5000%** Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company

Date: 12/01/2023

# Project Cost Summary



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 704H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

**12.5000%** Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company  
Date: 12/01/2023

# Project Cost Summary



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 705H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

**12.5000%** Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company  
Date: 12/01/2023



### Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 706H
Job Type	DRILL & COMPLETE W/ PH
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,757,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$56,650.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,990,400.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$294,000.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$469,100.00	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$526,700.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$462,166.00	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$1,250,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$86,250.00	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$318,600.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$148,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$120,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$427,400.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$5,400.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$100,000.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$8,129,166.00</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,832,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	6,297,166.00	6,559,000.00	0.00	300,538.00

<b>Project Totals:</b>	<b>8,129,166.00</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>
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Total Tangibles (\$)	3,029,926.00
Total Intangibles (\$)	13,156,704.00
<b>Grand Total (\$)</b>	<b>16,186,630.00</b>

**PARTNER APPROVAL**

We approve:  
**12.5000%** Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company  
 Date: 12/01/2023

# Project Cost Summary



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name: THUNDERDOME FEDERAL COM 707H  
 Job Type: DRILL & COMPLETE  
 State: New Mexico - 30  
 County/Parish: Eddy - 015  
 Authorization Number: [ ]

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total	\$4,846,960.22	\$6,599,000.00	\$0.00	\$1,458,464.00

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

12.5000% Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company  
 Date: 12/01/2023



### Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 708H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

12.5000% Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company  
Date: 12/01/2023



# Project Cost Summary



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	THUNDERDOME FEDERAL COM 709H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$988,872.00
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$30,619.00
E000: RIGS & RIG RELATED	\$1,166,000.00	\$0.00	\$0.00	\$19,000.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
R000: BITS & MILLS	\$108,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$133,000.00	\$355,000.00	\$0.00	\$19,000.00
T000: MISCELLANEOUS	\$397,500.00	\$152,000.00	\$0.00	\$169,220.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$571,000.00	\$0.00	\$0.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

Project Tangibles:	1,468,000.00	40,000.00	0.00	1,157,926.00
Project Intangibles:	3,378,960.22	6,559,000.00	0.00	300,538.00
<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
Total Intangibles (\$)	10,238,498.22
<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

**12.5000%** Working Interest (estimated)

Prepared by: ConocoPhillips Company

Date: 12/01/2023

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



### Project Cost Summary

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Well Name	THUNDERDOME FEDERAL COM 710H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number	

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,393,000.00	\$0.00	\$0.00	\$111,054.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$40,000.00	\$0.00	\$58,000.00
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F000: DRILLING & COMPLETION UTILITIES (ALL)	\$211,885.00	\$985,000.00	\$0.00	\$4,000.00
G000: FLUID AND CHEMICALS SERVICES	\$266,965.62	\$58,500.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$293,000.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$268,387.85	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$10,000.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,678,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$89,721.75	\$45,000.00	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$274,000.00	\$656,000.00	\$0.00	\$14,000.00
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V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$26,000.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$0.00	\$8,699.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>	<b>\$4,846,960.22</b>	<b>\$6,599,000.00</b>	<b>\$0.00</b>	<b>\$1,458,464.00</b>

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<b>Project Totals:</b>	<b>4,846,960.22</b>	<b>6,599,000.00</b>	<b>0.00</b>	<b>1,458,464.00</b>

Total Tangibles (\$)	2,665,926.00
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<b>Grand Total (\$)</b>	<b>12,904,424.22</b>

**PARTNER APPROVAL**

We approve:

**12.5000%** Working Interest (estimated)

Company: XTO HOLDINGS, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Prepared by: ConocoPhillips Company  
Date: 12/01/2023

**Chronology Efforts – Thunderdome Federal Com 701H-710H**

12/1/2023 – Well proposal and AFEs for the 701H-710H sent to XTO.

12/18/2023 – Federal Communitization Agreements sent to applicable parties.

12/18/2023 – Operating Agreement sent to XTO.

12/21/2023 – Ratification of Federal Communitization Agreements sent to applicable parties.

**COG Operating LLC  
Case No. 24286  
Exhibit A-7**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 24286**

**SELF-AFFIRMED STATEMENT  
OF SHARIYA TUVELA RACHEL DARMAOEN**

1. I am a geologist with COG Operating LLC (“COG”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a master’s degree in Geology from the University of Texas at Arlington and have worked in the petroleum industry for approximately 8 years. A copy of my resume is attached as **Exhibit B-1**.
2. I am familiar with the geological matters that pertain to the above-referenced case.
3. **Exhibit B-2** is a location map of the proposed Wolfcamp horizontal spacing unit (“Unit”). The approximate wellbore paths for the proposed **Thunderdome Federal Com #701H, Thunderdome Federal Com #702H, Thunderdome Federal Com #703H, Thunderdome Federal Com #704H, Thunderdome Federal Com #705H, Thunderdome Federal Com #706H, Thunderdome Federal Com #707H, Thunderdome Federal Com #708H, Thunderdome Federal Com #709H, and Thunderdome Federal Com #710H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
4. **Exhibit B-3** is a subsea structure map for the Wolfcamp formation that is representative of the targeted interval. The data points are indicated by crosses. The approximate

**COG Operating LLC  
Case No. 24286  
Exhibit B**

wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. **Exhibit B-4** is a cross section map that identifies wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

7. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
\_\_\_\_\_  
Shariva Tuvela Rachel Darmaoen

03/26/2024  
Date

# (EXHIBIT B-1) SHARIVA DARMAOEN, M.S., RESUME

(432) 901-5782 • shariva.darmaoen@conocophillips.com • Midland, TX

## GEOLOGIST

- ❑ M.S. in Geology and 8+ years' experience in onshore horizontal / unconventional well development projects in the South Texas, Midland & Delaware basins, and offshore exploration in the Suriname-Guyana Basin.
- ❑ Developing in the Play Based Exploration (PBE) workflow, mapping regional horizons, conducting play analysis, and preparing lead and prospect inventories using Petrel, IHS Kingdom, and Paleoscan.
- ❑ Skilled in integrating subsurface data from multiple sources, including seismic interpretation, well log analysis, and geologic mapping, in order to evaluate and communicate new opportunities.
- ❑ Proven track record of implementing short- and long-term development plans, refining well spacing and targeting, and providing technical support for lease management and acquisitions.

## KEY SKILLS

### Technical Strengths

- Data Integration: Integrates diverse datasets at multiple scales (seismic, log, core) to interpret the subsurface
- Geology / Geophysics: Subsurface evaluation / exploration experience and a technical delivery track record
- Subsurface Modeling: Intermediate mapping & interpretation skills
- Best-in-class data management

### Business Acumen

- Commercial Assessment: Recognizing basin, play, and prospect or field-scale commercial opportunities
- Upstream Investment: Works with maturation teams for portfolio rejuvenation and maturation work
- Novice Lead-to-Prospect Maturation, Lead Portfolio Generation, New Business Relationship Building

### Team Support

- Collaboration: Work with geoscience disciplines (e.g., Specialists, Geophysics, Production), petroleum-, front-end- & well- engineering to define end-to-end integrated value
- Leadership: Adaptability & excellent communication skills

## PROFESSIONAL WORK HISTORY

**CONOCOPHILLIPS, Midland, Texas**

**12/2023 to Present**

### Development, Planning and Operations Geologist – Delaware Basin

Currently overseeing development and well planning projects in Eddy County, New Mexico and Reeves County, Texas utilizing Petrel and GVERSE. Also serving as operations geologist for one rig line utilizing Starsteer.

- **Collaborating with the drilling department** on all aspects of drilling development and exploitation wells, supporting with geological prognoses, logging program recommendations and geo-steering.
- **Recommending the drilling of development wells** and working with reservoir engineering counterparts to ensure alignment of commercial/economic evaluation.
- **Integrating data to generate and update maps** including production, petrophysics, geochemical, core, and 2D/3D seismic to create, high-grade, and prioritize drilling location inventory.
- **Monitoring industry activity** utilizing public data and industry networks.
- **Working closely with Delaware Basin Land** to evaluate third-party acreage submittals, acquire acreage or extensions of core area selected for leasehold capital expenditures.

SHARIVA DARMAOEN, M.S. • (432) 901-5782 • shariva.darmaoen@conocophillips.com

**STAATSOLIE MAATSCHAPPIJ N.V., Paramaribo, Suriname**

**9/2022 to 8/2023**

**Exploration Geologist – Suriname-Guyana Basin**

Applied the Play Based Exploration workflow to examine petroleum systems in the Suriname-Guyana basin, involving geologic mapping, play analysis, and inventory preparation for a Shallow Offshore bid round.

- **Boosted exploration efficiency in the Suriname-Guyana Basin** by employing the Play Based Exploration workflow, tackling the challenges of mapping for the modeling of complex petroleum systems.
- **Expedited a competitive SHO bid round for 2023-2024** through proficient utilization of software tools like Petrel, IHS Kingdom, Paleoscan, and QGIS, facilitating lead and prospect inventory preparations.

**ANTON DE KOM UNIVERSITY, Paramaribo, Suriname**

**11/2020 to 8/2022**

**Assistant Lecturer – Petroleum Fluids & Global Energy Transition**

Assisted lecturer in Petroleum Fluids and Global Energy Transition courses, facilitating practical exercises, grading, and quality assurance, while covering extensive subject matter in both fields.

- **Increased understanding of hydrocarbon chemistry** and phase behavior, overcoming the complexity by leading practical exercises and grading assignments in the Properties of Petroleum Fluids course.
- **Addressed critical issues in the global energy sector**, tackling the challenges of market dynamics and analyzing strategic goals by integrating insights from operators, institutions, and NGOs in the course content.

**PIONEER NATURAL RESOURCES, Irving, Texas**

**6/2012 to 5/2019**

**Development Geologist – Southern Midland Basin (1/2018 to 5/2019)**

Enhanced collaboration across disciplines, addressed software issues, and implemented comprehensive data-based strategies to optimize well selection, while refining the long-term southern Midland Basin development plan.

- **Elevated team performance** by identifying and solving inefficiencies related to Spotfire data visualization software, linking resources from IT to geoscience team.
- **Increased well-selection accuracy** by spearheading the 'Red' team initiative to integrate comprehensive geological and engineering data, thereby enriching drilling approval process.
- **Drove strategic planning** by implementing short- and long-term development plans for acreage in the southern Midland Basin, incorporating past learnings and new scientific data.
- **Enhanced well performance** by analyzing data from various sources, identifying geological hazards, and proposing improved reservoir stimulation techniques.
- **Aided business decisions** by providing technical support for lease management, acquisitions, and divestitures.
- **Strengthened staff proficiency** by mentoring new team members on processes, software, and analytical methods, ensuring consistent and quality product delivery.

**Well Planning / Project Geologist – South Texas & Midland Basin (9/2014 to 1/2018)**

Interpreted geologic formations, planned unconventional development well locations, ensured accurate drilling, mentored inexperienced staff, and executed projects using IHS Petra & Kingdom, Paradigm Seisearch and Spotfire.

- **Improved resource estimation accuracy by interpreting** Eagle Ford and Spraberry / Wolfcamp formations, leveraging offset well data, geologic models, seismic, petrophysical, and engineering data.
- **Advanced the drilling process through strategic planning of unconventional development** well locations, incorporating emerging data to refine geologic interpretations.



**SHARIVA DARMAOEN, M.S.** • (432) 901-5782 • shariva.darmaoen@conocophillips.com

- **Amplified interdepartmental efficiency and safety**, briefing teams about location-specific geologic concerns.
- **Fostered skills development and operational readiness in new hires**, coaching them on the end-to-end process from well creation to final spud and completion.
- **Expanded asset development options via diverse project management**, including Saltwater Disposal well planning in the Midland Basin, and oil/gas and water geochemistry projects in South Texas and Midland Basins.
- **Optimized wellbore placement strategies and mitigated drilling complications**, integrating drilling and completion data in a look-back project.

**Operations Geologist – South Texas (12/2013 to 9/2014)**

Facilitated horizontal well drilling programs, geo-steered wells using subsurface/seismic maps, and adjusted plans during operations, while maintaining daily reports and tracking mudlog shows.

- **Expedited the execution of a horizontal well drilling program** utilizing SES for geo-steering and integrating data in IHS Kingdom and Petra to overcome the challenge of directional plan alignment.
- **Enhanced portfolio by tracking mudlog shows during drilling** leading to the recording of additional pay for future development opportunities.

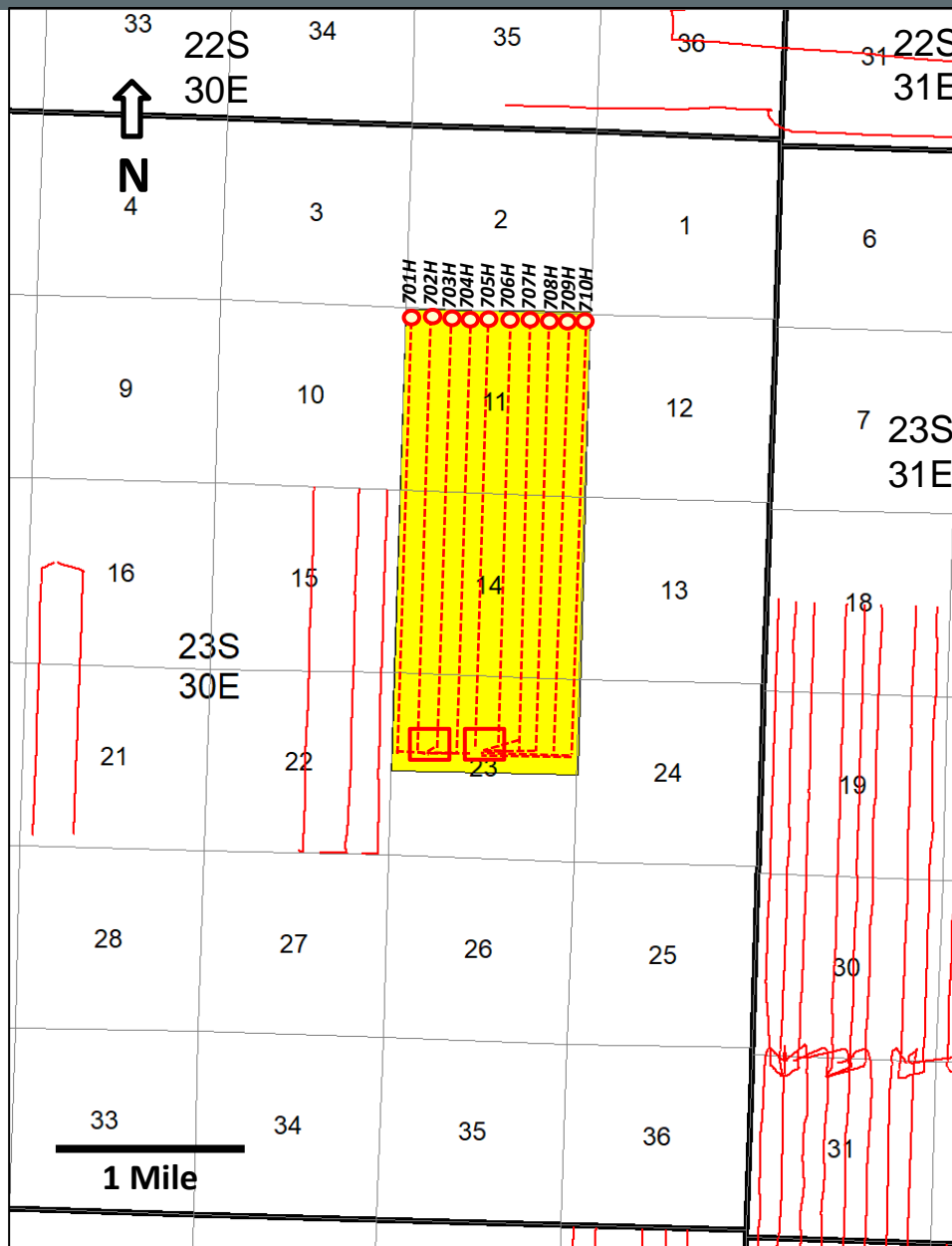
**EDUCATION**

**Master of Science Degree (M.S.) in Petroleum Geology**, The University of Texas at Arlington

**Bachelor of Science Degree (B.S.) in Geology; Geography Minor**, Florida Atlantic University

\* Three publications on the Eagle Ford formation available upon request

# Location Map

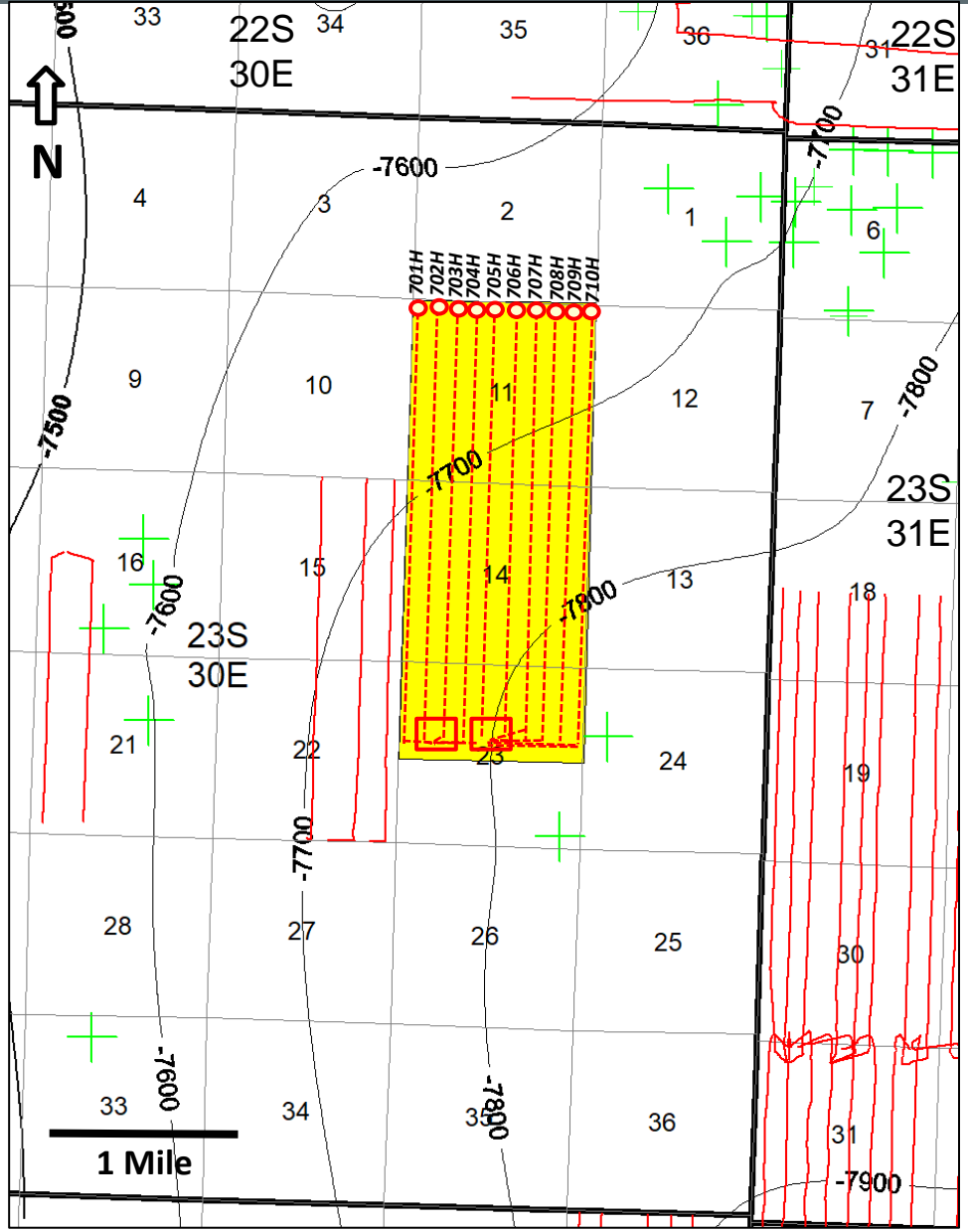


### Map Legend

- SHL  COG – Upper Wolfcamp Horizontal Location
- BHL  COG – Upper Wolfcamp Horizontal Location
- Existing Upper Wolfcamp producer
- COG Acreage

**COG Operating LLC**  
**Case No. 24286**  
**Exhibit B-2**

# Top of Wolfcamp – Structure Map

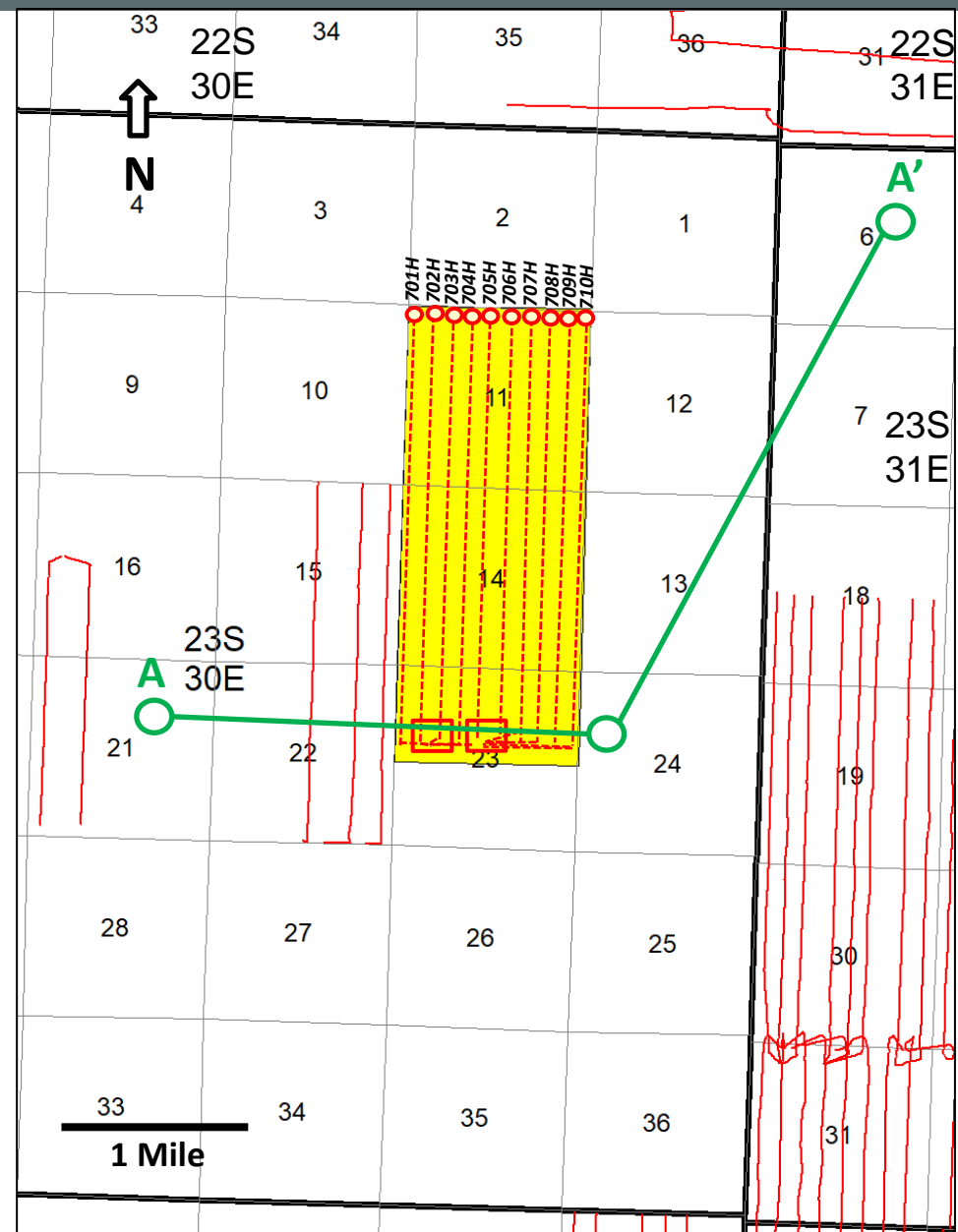


### Map Legend

- SHL  COG – Upper Wolfcamp Horizontal Location
- BHL
- Existing Upper Wolfcamp producer
- Top of Wolfcamp Subsea Structure CI: 100'
- + Structural Data Point
- COG Acreage

**COG Operating LLC**  
**Case No. 24286**  
**Exhibit B-3**

# Cross Section Map

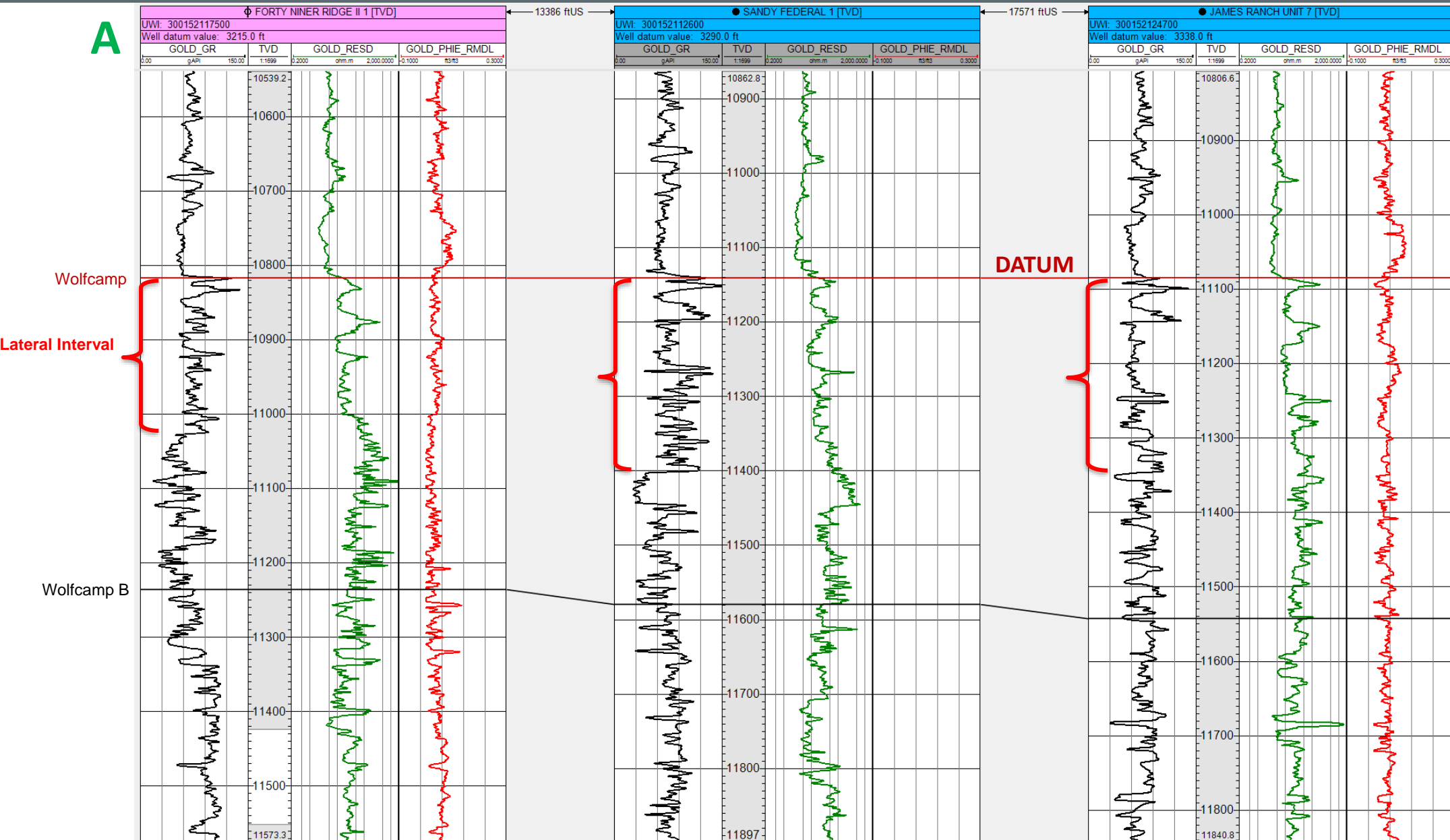


### Map Legend

- SHL  COG – Upper Wolfcamp Horizontal Location
- BHL
- Existing upper Wolfcamp producer
- ⊕ Cross Section Line
- COG Acreage

**COG Operating LLC**  
**Case No. 24286**  
**Exhibit B-4**

# (Exhibit B-5) Wolfcamp Top to Wolfcamp B – Stratigraphic Cross Section A – A'



A'

COG Operating LLC  
Case No. 24286  
Exhibit B-5

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 24286**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On March 10, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

July 22, 2024  
Date

**COG Operating LLC  
Case No. 24286  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

March 11, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 24286 – Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 4, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/o cd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/o cd/o cdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Macie Valles, Land Negotiator at ConocoPhillips, at [Macie.Valles@conocophillips.com](mailto:Macie.Valles@conocophillips.com) if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy  
Dana S. Hardy

**COG Operating LLC**  
**Case No. 24286**  
**Exhibit C-1**

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24286**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Advance Energy Partners Hat Mesa, LLC 11490 Westheimer Road, Suite 950 Houston, TX 77077	03/11/24	04/08/24
Cathleen Ann Adams, Trustee for the Cathleen Ann Adams Revocable Trust dated 9/25/2020 PO Box 45807 Rio Rancho, NM 87174	03/11/24	03/28/24
Susan Arrott, a.k.a. Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019 PO Box 241868 Little Rock, AR 72223	03/11/24	03/22/24
Blue Star Royalty LLC P.O. Box 470249 Fort Worth, TX 76147	03/11/24	03/25/24
Centenary Enterprises Corporation PO Box 3428 Midland, TX 79702	03/11/24	04/01/24
Collins Permian, LP 3824 Cedar Springs Road, Suite 414 Dallas, TX 75219	03/11/24	03/19/24
Douglas Abell Denton 1501 Princeton Midland, TX 79701	03/11/24	Per USPS Tracking (Last Checked 07/22/24):  03/25/24 – Item in transit to next facility.
First National Bank & Trust Co. of Okmulgee, Successor Trustee for the Patricia Boyle Young Management Trust 610 E. 8th Street P.O. Box 1037 Okmulgee, OK 74447	03/11/24	03/21/24
James J. Fox PO Box 24008 Santa Fe, NM 87502	03/11/24	03/25/24  Return to sender.

**COG Operating LLC  
Case No. 24286  
Exhibit No. C-2**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24286**

**NOTICE LETTER CHART**

John R. Fox, as Personal Representative of the Estate of Mary Q. Fox 11217 W. Scott Road Medina, NY 14103	03/11/24	03/18/24
Gibson Family Properties, LP, a Texas limited partnership 2000 Sinclair Ave Midland, TX 79705	03/11/24	04/15/24  Return to sender.
Michael D. Hayes & Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust 3608 Meadowridge Lane Midland, TX 79707	03/11/24	03/20/24
JADT Minerals, Ltd, a Texas limited partnership P.O. Box 190229 Dallas, TX 75219	03/11/24	03/19/24
Richard D. Jones, Jr. 200 North Gaines Road Cedar Creek, TX 78612	03/11/24	03/19/24
W. Thomas Kellahin, as Personal Representative of the Estate of Linnie Kellahin, deceased 205 Plaza Montana Santa Fe, NM 87505	03/11/24	Per USPS Tracking (Last Checked 07/22/24):  03/13/24 – Delivered to individual at the address.
James R. Kellahin 12917 Valleyheart Dr., Unit 2 Studio City, CA 91604	03/11/24	03/25/24  Return to sender.
MRC Hat Mesa, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	03/11/24	03/19/24
New Orleans Natural Resource Group, Inc. P.O. Box 24396 New Orleans, LA 70184	03/11/24	05/16/24  Return to sender.
OXY USA Inc. Attn: Land Department 5 Greenway Plaza, Suite 110 Houston, TX 77046	03/11/24	03/22/24

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24286**

**NOTICE LETTER CHART**

Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	03/11/24	03/26/24
Platform Energy IV, LLC P.O. Box 2078 Abilene, TX 79604	03/11/24	03/21/24
Quientesa Royalty LP 508 W. Wall Ave. Suite 500 Midland, TX 79701	03/11/24	03/18/24
Sandia Production Company, a Limited Partnership P.O. Box 1344 Corrales, NM 87048	03/11/24	03/20/24  Return to sender.
Unknown Heirs or Devisees of Jason Kellahin, deceased (address unknown)		
Unknown Heirs or Devisees of Linnie Kellahin, deceased (address unknown)		
Unknown Heirs or Devisees of Mary C. Burton, wife of John H. Burton (address unknown)		
Unknown Heirs or Devisees of Mary Q. Fox, deceased (address unknown)		
Unknown Heirs or Devisees of Robert E. Fox, deceased (address unknown)		
Unknown Heirs or Devisees of Thomas Allen, deceased (address unknown)		
Viper Energy Partners LLC 500 W. Texas, Suite 100 Midland, TX 79701	03/11/24	03/18/24

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24286**

**NOTICE LETTER CHART**

Wells Fargo Bank, N.A., Successor Trustee for Angela Leigh Simpson Starrett Revocable Trust under agreement dated September 8, 1999 8066 Park Lane, Unit 1611 Dallas, TX 75231	03/11/24	03/26/24  Return to sender.
Wells Fargo Bank, N.A., Trustee for the John H. Burton and Mary C. Burton Revocable Trust dated July 30, 1980 6325 S. Rainbow Blvd, Ste 300 Las Vegas, NV 89118	03/11/24	03/18/24
XTO Holdings, LLC Attn: Land Department 22777 Springwoods Village Pkwy Spring, TX 77389	03/11/24	03/25/24
Jean Telarik Yodice 2830 Torrance Dr. Land O Lakes, FL 34638	03/11/24	03/20/24

9589 0710 5270 0751 2465 56

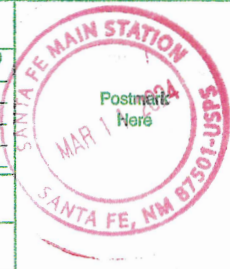
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<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Advance Energy Partners Hat Mesa, LLC	
Street and Apt.	11490 Westheimer Road, Suite 950
	Houston, TX 77077
City, State, ZIP+4	24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature</p> <p><b>X</b> <i>MAR 15 2024</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Receiver (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="font-size: 2em; text-align: center;">RECEIVED</p> <p style="text-align: center;">APR 8 2024</p>
<p>1. Article Addressed to:</p> <p>Advance Energy Partners Hat Mesa, LLC  11490 Westheimer Road, Suite 950  Houston, TX 77077</p> <p style="text-align: right;">24286 - COG Thunderdome</p>  <p style="text-align: center;">9590 9402 8595 3244 3759 93</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p><b>9589 0710 5270 0751 2465 56</b></p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

**COG Operating LLC**  
**Case No. 24286**  
**Exhibit C-3**

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<input type="checkbox"/>	Return Receipt (hardcopy) \$	
<input type="checkbox"/>	Return Receipt (electronic) \$	
<input type="checkbox"/>	Certified Mail Restricted Delivery \$	
<input type="checkbox"/>	Adult Signature Required \$	
<input type="checkbox"/>	Adult Signature Restricted Delivery \$	
Postage		
\$	Total Postage and Fees	
Sent To		
Cathleen Ann Adams, Trustee for the Cathleen Ann Adams Revocable Trust dated 9/25/2020		
Street and Apt PO Box 45807		
City, State, ZIP Rio Rancho, NM 87174		
24286 - COG Thunderdome		

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)            Cathleen Ann Adams</p> <p>C. Date of Delivery            3-26-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">MAR 28 2024</p>
<p>1. Article Addressed to:</p> <p>Cathleen Ann Adams, Trustee for the Cathleen Ann Adams Revocable Trust dated 9/25/2020            PO Box 45807            Rio Rancho, NM 87174            24286 - COG Thunderdome</p> <p style="text-align: center;">             9590 9402 8595 3244 3760 06         </p>	<p>3. Service Type <span style="float: right;">Hinkle Shanor LLC</span></p> <p><input type="checkbox"/> Adult Signature <span style="float: right;"><input type="checkbox"/> Priority Mail Express®</span></p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <span style="float: right;"><input type="checkbox"/> Registered Mail™</span></p> <p><input type="checkbox"/> Certified Mail® <span style="float: right;"><input type="checkbox"/> Registered Mail Restricted Delivery</span></p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation™</span></p> <p><input type="checkbox"/> Collect on Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</span></p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2465 63</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Return Receipt (hardcopy) \$ \_\_\_\_\_

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Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To Susan Arrott, a.k.a. Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019

Street and Apt. No PO Box 241868 Little Rock, AR 72223

City, State, ZIP+4® Little Rock, AR 72223 24286 - COG Thunderdome

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Susan Arrott, a.k.a. Susan Carol Arrott,  
 Trustee of the Arrott Family Revocable  
 Trust dated 4/8/2019  
 PO Box 241868  
 Little Rock, AR 72223

24286 - COG Thunderdome

9590 9402 8595 3244 3760 13

2. Article Number (Transfer from service label)  
 9589 0710 5270 0751 2465 70

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee

X *Susan Carol Arrott*

B. Received by (Printed Name) *Susan Carol Arrott*

C. Date of Delivery *3-16-24*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

**RECEIVED**

MAR 22 2024

3. Service Type

Adult Signature  Priority Mail Express®

Adult Signature Restricted Delivery  Registered Mail™

Certified Mail®  Registered Mail Restricted Delivery

Certified Mail Restricted Delivery  Signature Confirmation™

Collect on Delivery  Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Hinkle Shanor LLC  
 Santa Fe NM 87501

Domestic Return Receipt

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Street and Apt. Blue Star Royalty LLC  
P.O. Box 470249

City, State, ZIP Fort Worth, TX 76147  
24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Kelsey</i></p> <p>B. Received by (Printed Name) <i>Kelsey Haley</i> C. Date of Delivery <i>3/20/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No  If YES, enter delivery address below:</p> <p><b>RECEIVED</b></p> <p>MAR 25 2024</p>
<p>1. Article Addressed to:</p> <p>Blue Star Royalty LLC  P.O. Box 470249  Fort Worth, TX 76147</p> <p>24286 - COG Thunderdome</p> <p></p> <p>9590 9402 8595 3244 3760 20</p>	<p>3. Service Type <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe, NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2465 87</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 0751 2465 94

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

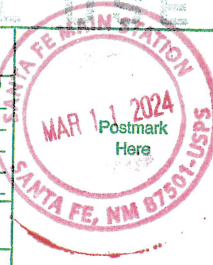
**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

Street and Apt. # Centenary Enterprises Corporation  
 PO Box 3428  
 Midland, TX 79702

City, State, ZIP+4 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Centenary Enterprises Corporation  
 PO Box 3428  
 Midland, TX 79702  
 24286 - COG Thunderdome

9590 9402 8595 3244 3760 37

2. Article Number (Transfer from service label)  
 9589 0710 5270 0751 2465 94

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) GINA GIBSON

C. Date of Delivery 3/27/24

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

**RECEIVED**  
 APR 1 2024

3. Service Type Hinkle Shanor LLC  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt



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 Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

Sent To Collins Permian, LP

Street and 3824 Cedar Springs Road, Suite 414

Dallas, TX 75219

City, State, 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 0751 2466 00

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">Collins Permian, LP            3824 Cedar Springs Road, Suite 414            Dallas, TX 75219</p> <p style="text-align: right; font-size: 0.8em;">24286 - COG Thunderdome</p> <div style="text-align: center;"> <p>9590 9402 8595 3244 3760 44</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0751 2466 00</p>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Anne Klose</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Anne Klose</i></p> <p>C. Date of Delivery  <i>3/19/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No        If YES, enter delivery address below:</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold; color: black;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">MAR 19 2024</p> <p style="text-align: center;">Hinkle Shanor LLP        Santa Fe NM 87504</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Sent To First National Bank & Trust Co. of Okmulgee, Successor Trustee for the Patricia Boyle Young Management Trust	
Street and Apt. N 610 E 8th Street	
City, State, ZIP+4 Okmulgee, OK 74447 24286 - COG Thunderdome	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2459 31

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>Article Addressed to:</p> <p>First National Bank &amp; Trust Co. of Okmulgee, Successor Trustee for the Patricia Boyle Young Management Trust 610 E. 8th Street P.O. Box 1037 Okmulgee, OK 74447 24286 - COG Thunderdome</p>	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">MAR 21 2024</div>
<p style="text-align: center;">             9590 9402 8595 3244 3760 68         </p>	<p>3. Service Type <i>Hinkle Shanor LLP Santa Fe NM 87501</i></p> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
<p>Article Number (Transfer from service label)  <b>9589 0710 5270 0751 2459 31</b></p>	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0751 2458 87

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To John R. Fox, as Personal Representative of  
the Estate of Mary Q. Fox  
Street and 11217 W. Scott Road  
City, State Medina, NY 14103 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature   <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>John R. Fox, as Personal Representative of the Estate of Mary Q. Fox  11217 W. Scott Road  Medina, NY 14103  24286 - COG Thunderdome</p>  <p>9590 9402 8595 3244 3760 82</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>  MAR 1 8 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2458 87</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0751 2459 00

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Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

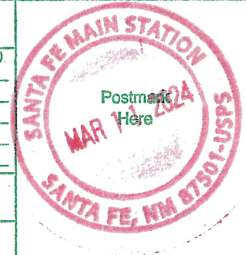
Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

**Total Postage and Fees**  
 \$ \_\_\_\_\_

Sent To Michael D. Hayes & Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust  
 Street and / 3608 Meadowridge Lane  
 City, State, Midland, TX 79707 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <u>Michael D Hayes</u></p> <p>C. Date of Delivery  <u>3/14/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  <input checked="" type="checkbox"/> No      If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Michael D. Hayes &amp; Kathryn A. Hayes,          Co-Trustees of the Hayes Revocable Trust          3608 Meadowridge Lane          Midland, TX 79707          24286 - COG Thunderdome</p> <p>2. Article Number (Transfer from service label)  <u>9589 0710 5270 0751 2459 00</u></p>	<p><b>RECEIVED</b>          MAR 20 2024</p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Adult Signature Restricted Delivery <u>Hinkle Shanor LLP</u></p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

9589 0710 5270 0751 2459 17

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

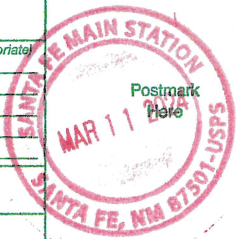
Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To JADT Minerals, Ltd, a Texas limited  
 partnership  
 Street and Apt. # P.O. Box 190229  
 City, State, ZIP+4 Dallas, TX 75219 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery        JADT Minerals Ltd 3/16/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>        MAR 19 2024        Hinkle Shanor LLP        Santa Fe NM 87504</p>
<p>1 Article Addressed to:</p> <p>JADT Minerals, Ltd, a Texas limited partnership          P.O. Box 190229          Dallas, TX 75219          24286 - COG Thunderdome</p> <p>Barcode: 9590 9402 8595 3244 3761 12</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2 Article Number (Transfer from service label)          9589 0710 5270 0751 2459 17</p>	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

9589 0710 5270 0751 2458 56

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

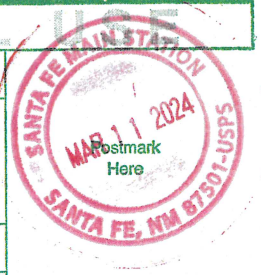
Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Richard D. Jones, Jr.  
Street and Address 200 North Gaines Road  
Cedar Creek, TX 78612  
City, State, Zip 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Richard D. Jones, Jr. 200 North Gaines Road Cedar Creek, TX 78612 24286 - COG Thunderdome</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b> MAR 19 2024 Hinkle Shanor LLP Santa Fe NM 87504</p>
<p>2. Article Number (Transfer from back of mailpiece) 9589 0710 5270 0751 2458 56</p>	<p>3. Service Type Santa Fe NM 87504</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0751 2458 18

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**OFFICIAL RECEIPT**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

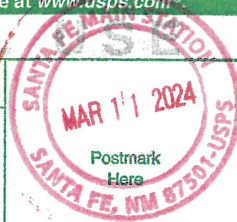
Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

Street and City, State MRC Hat Mesa, LLC  
 5400 LBJ Freeway, Suite 1500  
 Dallas, TX 75240 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <b>X</b> <i>MAR 14 2024</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b></p> <p>MAR 19 2024</p> <p>Hinkle Shanor LLP          Santa Fe NM 87504</p>
<p>1. Article Addressed to:</p> <p>MRC Hat Mesa, LLC          5400 LBJ Freeway, Suite 1500          Dallas, TX 75240</p> <p>24286 - COG Thunderdome</p> <p>          9590 9402 8595 3244 3761 50</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)  <b>9589 0710 5270 0751 2458 18</b></p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL USE

9589 0710 5270 0751 2458 32

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., c	OXY USA Inc. Attn: Land Department 5 Greenway Plaza, Suite 110 Houston, TX 77046
City, State, ZIP+4®	Houston, TX 77046 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <b>X</b> </p> <p style="text-align: right;"><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p>OXY USA Inc. Attn: Land Department 5 Greenway Plaza, Suite 110 Houston, TX 77046 24286 - COG Thunderdome</p>	<p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span>  <span style="float: right;">3/15/24</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p style="text-align: center;"> 9590 9402 8595 3244 3761 74</p>	<p style="font-size: 2em; font-weight: bold; color: #333;">RECEIVED</p> <p style="font-size: 1.5em; color: #333;">MAR 22 2024</p>
<p>2. Article Number (Transfer from container label) <b>9589 0710 5270 0751 2458 32</b></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <span style="float: right;"><input type="checkbox"/> Priority Mail Express®</span></p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <span style="float: right;"><input type="checkbox"/> Registered Mail™</span></p> <p><input type="checkbox"/> Certified Mail® <span style="float: right;"><input type="checkbox"/> Registered Mail Restricted Delivery</span></p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation™</span></p> <p><input type="checkbox"/> Collect on Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</span></p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <span style="float: right;"><input type="checkbox"/> Restricted Delivery</span></p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <span style="float: right;">Domestic Return Receipt</span></p>	



9589 0710 5270 0751 2488 71

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Pegasus Resources II, LLC  
 Street and A P.O. Box 470698  
 City, State, z Fort Worth, TX 76147 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Reanna Miller</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Reanna Miller</i></p> <p>C. Date of Delivery  <i>3-15-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;"><b>RECEIVED</b> MAR 26 2024</p>
<p>1. Article Addressed to:</p> <p>Pegasus Resources II, LLC          P.O. Box 470698          Fort Worth, TX 76147          24286 - COG Thunderdome</p> <p>          9590 9402 8595 3244 3761 81</p>	<p>3. Service Type <input checked="" type="checkbox"/> <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)  <b>9589 0710 5270 0751 2488 71</b></p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0751 2488 88

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

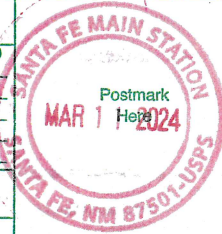
**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

Street and A Platform Energy IV, LLC  
 P.O. Box 2078  
 Abilene, TX 79604

City, State, Z 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>E. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>        MAR 21 2024</p>
<p>1. Article Addressed to:</p> <p>Platform Energy IV, LLC        P.O. Box 2078        Abilene, TX 79604</p> <p>24286 - COG Thunderdome</p> <p>9590 9402 8595 3244 3761 98</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2488 88</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 0751 2488 95

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
<b>Total Postage and Fees</b>	\$
Sent To	
Street and Apt. No.,	Quientesa Royalty LP 508 W. Wall Ave. Suite 500 Midland, TX 79701
City, State, ZIP+4®	24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Clay Pearce</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Quientesa Royalty LP 508 W. Wall Ave. Suite 500 Midland, TX 79701 24286 - COG Thunderdome</p> <p><i>moved to</i></p> <p>9590 9402 8595 3244 3762 04</p>	<p><i>400 W Wall #300</i></p> <p><b>RECEIVED</b></p> <p>MAR 18 2024</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2488 95</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	

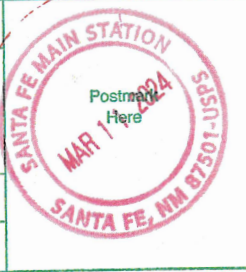
9589 0710 5270 0751 2489 18

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To

Street and Apt. Viper Energy Partners LLC  
500 W. Texas, Suite 100  
Midland, TX 79701

City, State, ZIP+4 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Viper Energy Partners LLC  
500 W. Texas, Suite 100  
Midland, TX 79701

24286 - COG Thunderdome

9590 9402 8595 3244 3762 28

2. Article Number (Transfer from service label)

9589 0710 5270 0751 2489 18

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

**RECEIVED**

MAR 18 2024

3. Service Type  Priority Mail Express®  
 Adult Signature  Registered Mail™  
 Adult Signature Restricted Delivery  Registered Mail Restricted Delivery  
 Certified Mail®  Signature Confirmation™  
 Certified Mail Restricted Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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9589 0710 5270 0751 2489 32

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	 Postmark Here
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Sent To Street and Apt. Wells Fargo Bank, N.A., Trustee for the John H. Burton and Mary C. Burton Revocable Trust dated July 30, 1980 6325 S. Rainbow Blvd, Ste 300 Las Vegas, NV 89118 City, State, ZIP 24286 - COG Thunderdome	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input checked="" type="checkbox"/> <i>Denise Kuy</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to: Wells Fargo Bank, N.A., Trustee for the John H. Burton and Mary C. Burton Revocable Trust dated July 30, 1980 6325 S. Rainbow Blvd, Ste 300 Las Vegas, NV 89118 24286 - COG Thunderdome	B. Received by (Printed Name) <i>D. Kuy</i> Date of Delivery <i>3.19</i> C. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
 9590 9402 8595 3244 3762 42	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">MAR 18 2024</div>
2. Article Number (Transfer from service label) <b>9589 0710 5270 0751 2489 32</b>	3. Service Type <input checked="" type="checkbox"/> Adult Signature Restricted Delivery <b>Hinkle Shanor LLC</b> <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0751 2488 57

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

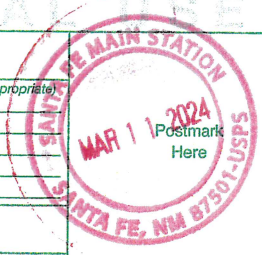
Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To XTO Holdings, LLC  
 Attn: Land Department  
 Street and Apt. No., or 22777 Springwoods Village Pkwy  
 City, State, ZIP+4® Spring, TX 77389 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <i>x W Holland</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>1. Article Addressed to:</p> <p>XTO Holdings, LLC          Attn: Land Department          22777 Springwoods Village Pkwy          Spring, TX 77389          24286 - COG Thunderdome</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No          If YES, enter delivery address below: _____</p> <p><b>RECEIVED</b>          MAR 25 2024</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2488 57</p>	<p>3. Service Type <b>Hinkle Shanor LLC</b> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <b>Santa Fe NM 87501</b> <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

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Certified Mail Fee \$ _____	
<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
<b>Sent To</b> Street an Jean Telarik Yodice 2830 Torrance Dr. Land O Lakes, FL 34638 City, State 24286 - COG Thunderdome	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Jean Yodice</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span>  <i>Jean T. Yodice</i> <span style="float: right;"><i>3-16-24</i></span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">MAR 20 2024</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Jean Telarik Yodice 2830 Torrance Dr. Land O Lakes, FL 34638 24286 - COG Thunderdome</p> <div style="text-align: center;">             9590 9402 8595 3244 3762 66         </div>	<p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>9589 0710 5270 0751 2488 64</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <span style="float: right;">Domestic Return Receipt</span></p>	

84 6542 T5LD 0225 DTLD 6956

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

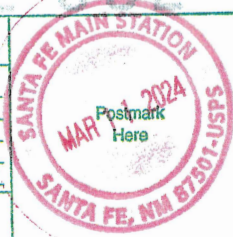
Sent To \_\_\_\_\_

Street and Apt. No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

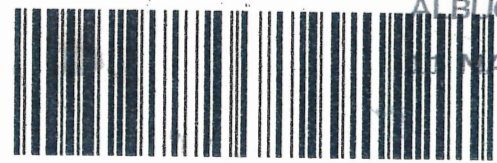
James J. Fox  
 PO Box 24008  
 Santa Fe, NM 87502  
 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



**CERTIFIED MAIL®**

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

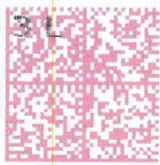


9589 0710 5270 0751 2459 48

ALBUQUERQUE NM 870

MAR 2024 PM 3 L

FIRST-CLASS



US POSTAGE™PITNEY BOWES



ZIP 87501 \$ 008.69<sup>0</sup>  
 02 7H  
 0006052409 MAR 11 2024

RECEIVED

MAR 25 2024

James J. Fox  
 PO Box 24008  
 Santa Fe, NM 87502

Hinkle Shanor LLP  
 Santa Fe NM 87504



NIXIE 871 DE 1 0003/21/24  
 RETURN TO SENDER  
 VACANT  
 UNABLE TO FORWARD

VAL  
 87504-2068  
 87502-00080

BC: 875042068 00000-04645-11-42



46 8542 1520 0225 0120 6956

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

**Postmark Here**  
 SANTA FE MAIN STATION  
 MAR 11 2024  
 SANTA FE, NM 87501-1000

Sent To: Gibson Family Properties, LP, a Texas limited partnership  
 Street and: 2000 Sinclair Ave  
 City, State: Midland, TX 79705  
 24286 - COG Thunderdome

PS Form 3800, January 2023 PSN 7580-02-000-9047 See Reverse for Instructions

**CERTIFIED MAIL®**



9589 0710 5270 0751 2458 94

**HINKLE SHANOR LLP**  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504

ALBUQUERQUE NM 870  
MAR 2024 PM 3 L

FIRST-CLASS

**US POSTAGE™** PITNEY BOWES  
ZIP 87501 \$ 008.690  
02 7H  
0006052409 MAR 11 2024

**RECEIVED**

APR 15 2024

Hinkle Shanor LLP  
Santa Fe NM 87504

*Handwritten:* LN 3/14 @ 1:20 PM

Gibson Family Properties, LP, a  
Texas limited partnership  
2000 Sinclair Ave  
Midland, TX 79705

MI XLE / 99 DE 24286 - COG Thunderdome 664 / 66 / 24

RETURN TO SENDER  
UNCLAIMED  
UNABLE TO FORWARD

UNC  
87504-2068  
79705-004700

BC: 87504206868 \*0668-04711-11-42



01 9542 T520 0225 0T20 6956

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Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
\$ \_\_\_\_\_

Total Postage and Fees  
\$ \_\_\_\_\_

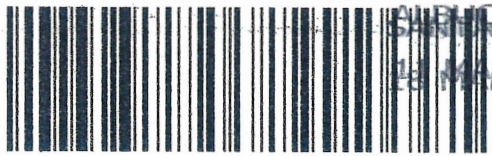
Sent To  
 Street and A1 James R. Kellahin  
 12917 Valleyheart Dr., Unit 2  
 Studio City, CA 91604  
 City, State, Z 24286 - COG Thunderdome

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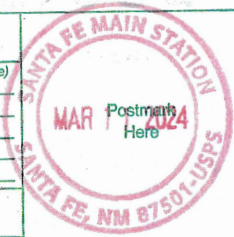
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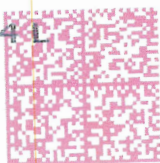


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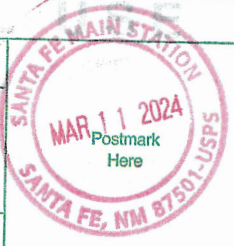
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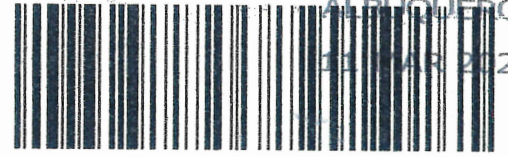
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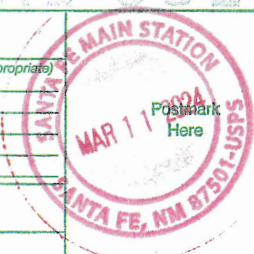
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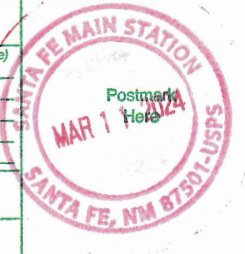
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W. Thomas Kellahin, as Personal Representative of the  
Estate of Linnie Kellahin, deceased  
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March 11, 2024, 10:08 pm

### Arrived at USPS Facility

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03/10/2024

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**COG Operating LLC  
Case No. 24286  
Exhibit C-4**

This is to notify all interested parties, including Advance Energy Partners Hat Mesa, LLC; Cathleen Ann Adams, Trustee for the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Susan Arrott, a.k.a. Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Blue Star Royalty LLC; Centenary Enterprises Corporation; Collins Permian, LP; Douglas Abell Denton; First National Bank & Trust Co. of Okmulgee, Successor Trustee for the Patricia Boyle Young Management Trust; James J. Fox; John R. Fox, as Personal Representative of the Estate of Mary Q. Fox; Gibson Family Properties, LP, a Texas limited partnership; Michael D. Hayes & Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust; JADT Minerals, Ltd, a Texas limited partnership; Richard D. Jones, Jr.; W. Thomas Kellahin, as Personal Representative of the Estate of Linnie Kellahin, deceased; James R. Kellahin; MRC Hat Mesa, LLC; New Orleans Natural Resource Group, Inc.; OXY USA Inc.; Pegasus Resources II, LLC; Platform Energy IV, LLC; Quienesa Royalty LP; Sandia Production Company, a Limited Partnership; Unknown Heirs or Devises of Jason Kellahin, deceased; Unknown Heirs or Devises of Linnie Kellahin, deceased; Unknown Heirs or Devises of Mary C. Burton, wife of John H. Burton; Unknown Heirs or Devises of Mary Q. Fox, deceased; Unknown Heirs or Devises of Robert E. Fox, deceased; Unknown Heirs or Devises of Thomas Allen, deceased; Viper Energy Partners LLC; Wells Fargo Bank, N.A., Successor Trustee for Angela Leigh Simpson Starrett Revocable Trust under agreement dated September 8, 1999; Wells Fargo Bank, N.A., Trustee for the John H. Burton and Mary C. Burton Revocable Trust dated July 30, 1980; XTO Holdings, LLC; Jean Telarik Yodice; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 24286). The hearing will be conducted on April 4, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11, 14, and the N/2 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Thunderdome Federal Com #701H and Thunderdome

Federal Com #702H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; Thunderdome Federal Com #703H, Thunderdome Federal Com #704H, and Thunderdome Federal Com #705H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11; Thunderdome Federal Com #706H, Thunderdome Federal Com #707H, and Thunderdome Federal Com #708H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11; and Thunderdome Federal Com #709H and Thunderdome Federal Com #710H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.4 miles east of Loving, New Mexico.  
#9938148, Current Argus,  
March 10, 2024