

**FRANKLIN MOUNTAIN
ENERGY**

Treble State Com 703H, Treble State Com 803H

Case No. 24472

Wolfcamp

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN
ENERGY 3, LLC FOR COMPULSORY POOLING,
AND, TO THE EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT
LEA COUNTY, NEW MEXICO.**

CASE NO. 24472

PRE-HEARING STATEMENT FOR AUGUST 1, 2024 CONTESTED HEARING

Franklin Mountain Energy 3, LLC (“Franklin”) submits this Pre-Hearing Statement for the above-referenced case pursuant to the rules of the Oil Conservation Division.

APPEARANCES

APPLICANT

FRANKLIN MOUNTAIN ENERGY 3, LLC

OTHER PARTIES

North Fork Land Management, LP
And Aquila Operating Company, LLC

ATTORNEY

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ATTORNEY

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STATEMENT OF CASE

APPLICANT:

In **Case No. 24472**, Franklin Mountain Energy 3, LLC seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the **Treble State Com 703H** and **Treble State Com 803H** wells to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Wolfcamp spacing unit dedicated to a 40-acre vertical spacing unit comprised of the SW/4 NE/4 (Unit G) of Section 27, dedicated to North Fork Operating, LP's Toro 27 #005H well (API 30-025-35425). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles southwest of Hobbs, New Mexico.

PROPOSED EVIDENCE

APPLICANT:

WITNESS	ESTIMATED TIME	EXHIBITS
Drilling Engineer: Cameron Jarrett	Approx. 15 minutes	Approx. 5

PROCEDURAL ISSUES AND ISSUES TO BE DECIDED AT CONTESTED HEARING

This case was previously heard on May 16, 2024, and FME3 timely filed exhibits on May 14, 2024, and supplemental notice exhibits on June 6, 2024. The case was continued for notice purposes only, at which time North Fork Land Management, LP ("North Fork") and Aquila Operating Company, LLC ("Aquila") (collectively "North Fork") objected to this case based on the fact that FME3's proposed Treble State Com 703H and 803H wells will traverse the SW/4NE/4 of Section 27 in the same interval where North Fork's existing Toro 27 #005H vertical well is located. As Aquila and North Fork acknowledged in their amended objection, they only own a "wellbore interest" in the Toro 27 #005H vertical well. Because of the wellbore only interest held, they do not have any interest in any of the minerals or leasehold rights outside of the existing wellbore, and as such, North Fork and Aquila do not have the right to participate in the development of the Treble State Com 703H and 803H wells or the associated leasehold.

FME3's evidence will show that FME3's safety protocols will avoid collision risks with North Fork's existing well, and that FME3 will put a protocol into place during the time when FME3 is fracturing and completing Treble State Com 703H and 803H wells. These safeguards comport with accepted standards that FME3 has used in the past, and that are accepted industry-wide in the Permian Basin. Because FME3 will be using acceptable protocols and safeguards, North Fork's objection should be denied. In addition, North Fork's objection should be denied because the horizontal well rules specifically authorize overlapping spacing units, *see* Rule 19.15.16.15(A)(4) NMAC, and because allowing an existing vertical well operator to have veto authority over full horizontal development of this acreage violates the Oil and Gas Act's mandate to prevent waste and protect correlative rights. The Treble State Com unit, as its name suggests, is comprised of both State and fee lands, while the Toro 27 #005 well is only on a fee tract, which further militates in favor of approving FME3's application to fully develop State minerals. A contrary result would leave the State minerals undeveloped based only on the objections of a vertical well operator on fee lands.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

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Attorneys for Franklin Mountain Energy 3, LLC

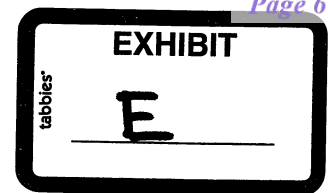
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on counsel of record by electronic mail on July 25, 2024.

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*Attorney for North Fork Land Management, LP
And Aquila Operating Company, LLC*



Deana M. Bennett



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CASE NO. 24472

SELF-AFFIRMED STATEMENT OF CAMERON JARRETT

Cameron Jarrett hereby states and declares as follows:

1. I am over the age of 18, I am the Drilling Manager for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as Exhibit E-2.

3. I studied Petroleum and Natural Gas Engineering and Geology at West Virginia University and graduated in 2011.

4. After receiving my degree, I worked globally with Weatherford International managing a Real Time Operations Center that managed M/LWD ("Measure/Log While Drilling") survey quality and real time anticollision monitoring for six years. The real time center areas of operations included Kingdom of Saudi Arabia, Abu-Dhabi, Gulf of Thailand, Western Africa On/Off-shore, Canada SAGD development (extremely close approach wells), all US On/Offshore basins and over 100 rigs.

5. After leaving Weatherford International I have been a Drilling Engineer operating in the Permian Basin for seven years with PDC Energy, Pioneer Natural Resources, Jagged Peak Energy, Parsley Energy, Greenlake Energy and currently I am the Drilling Manager for FME3.

6. During my career I have consistently been the internal subject matter expert for real time survey corrections (SAG, MSA, IFR) and Anti-Collision standard operating procedure development/implementation. In sum, my education and experience relate to locating and developing close approach wells, which is what I understand North Fork Land Management, LP and Aquila Operating Company, LLC (collectively "North Fork") are concerned about with respect to FME3's Treble State Com 703H and 803H wells.

7. My work for FME3 includes the Permian Basin and Lea County.

8. Based on my education, my over 13-years' experience with anticollision management and development strategies, in my opinion:

- FME3 will be able to develop the Treble State Com 703H and Treble State Com 803H with no risk of collision with the Toro 27 #005 well.

- Currently the Treble State Com 703H and Treble State Com 803H are planned to be 262' west of the existing Toro 27 #005 well.

- FME3 utilizes industry leading survey corrections to ensure accurate wellbore placement and to reduce anti-collision risk on all of our developments.
- FME3 has successfully developed wells with a closer approach with zero well collisions in Lea County.

9. In addition, FME3 will notify North Fork in advance of FME3's fracturing and completion of the Treble State Com 703H and 803H wells, to allow North Fork time to shut in the Toro 27 #005 well.

10. I have prepared slides, attached as Exhibit E-1, identifying the location of FME3's proposed Treble 703H and 803H wells and the existing North Fork well, along with slides explaining why, in my opinion, the FME3 wells do not pose a collision risk with the existing North Fork well.

11. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

12. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

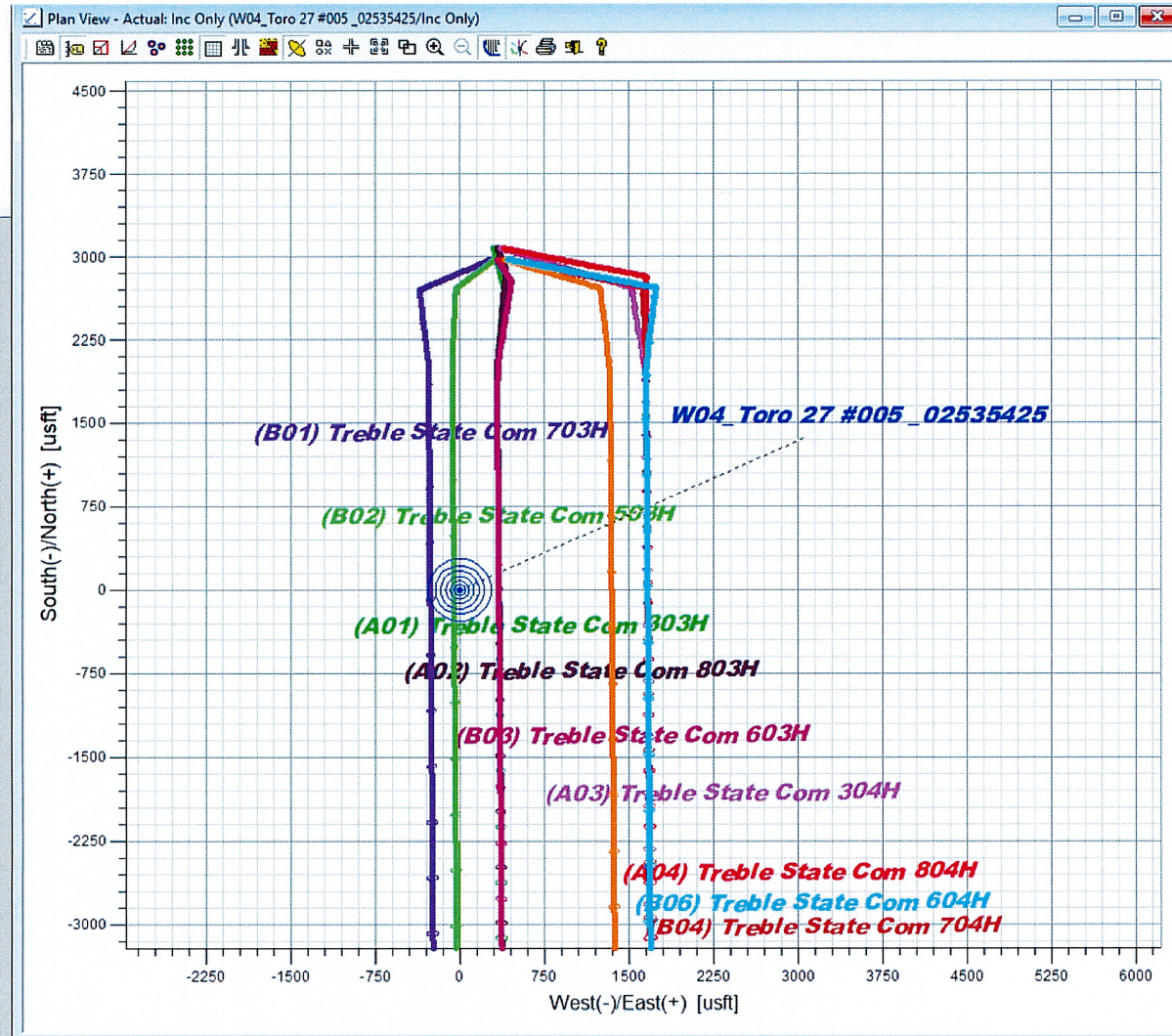
Dated: July 25, 2024



Cameron Jarrett

Exhibit E

Overview of Well Placement



- Franklin Mountain Energy 3, LLC (FME3) has plans to develop two wells (Treble State Com 703H and Treble State Com 803H) that will be approximately 262 feet and 426 feet respectively west of an existing vertical well (Toro 27 #005) operated by North Fork.
- North Fork is concerned their well is at risk from an anti-collision standpoint



Treble State Com 703H Anti-collision Report



Anticollision Report

Company:	Franklin Mountain Energy LLC	Local Co-ordinate Reference:	Well (B01) Treble State Com 703H - Slot (B01) TSC 703H
Project:	PV_Lea County, NM(N83-NME3001)	TVD Reference:	3729+30 @ 3759.00usft
Reference Site:	Treble East Pad	MD Reference:	3729+30 @ 3759.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B01) Treble State Com 703H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	703H	Database:	TZ USA 17.2
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

- 262' center to center with the Toro 27 #005
- .861 separation factor
- Manageable Anti-Collision risk
 - FME3 can and will shade (i.e., micro move during drilling) 40' to the west in order to eliminate all anti-collision risk.

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance		Separation Factor	Warning
			Between Centres (usft)	Between Ellipses (usft)		
Offset Well - Wellbore - Design						
Treble State Com Offsets_Outside UL						
W01_Sparrow 27 #002_02539131 - Inc Only - Inc Only	14,724.01	10,868.49	294.49	4.30	1.015	Level 3, CC, ES, SF
W02_Sparrow 27 #003_02525180 - Inc Only - Inc Only	11,859.94	10,920.57	192.29	-93.37	0.673	Level 3, CC, ES, SF
W03_Sparrow 27 State #001_02500500 - Inc Only - Inc O	12,650.54	10,930.21	1,000.02	701.00	0.700	CC, ES, SF
W04_Toro 27 #005_02535425 - Inc Only - Inc Only	13,420.79	10,889.40	262.33	-42.20	0.861	Level 3, CC, ES, SF
W06_Toro 27 State Com #001_02534638 - Inc Only - Inc	14,843.99	10,888.41	1,368.41	1,084.98	4.828	CC, ES, SF
W07*_Hooper #1_02503210 - Depth Only - Depth Only	5,600.00	5,500.00	1,229.78	1,020.20	5.868	CC, ES, SF
W08*_East Pearl Queen Unit #19_02503223 - Depth On	5,100.00	4,899.00	1,739.53	1,545.16	8.950	SF
W08*_East Pearl Queen Unit #19_02503223 - Depth On	5,145.58	4,899.00	1,738.93	1,544.87	8.961	CC, ES
W13*_East Pearl Queen Unit #026_02503222 - Depth O	5,100.00	4,880.00	2,836.89	2,644.77	14.766	SF
W13*_East Pearl Queen Unit #026_02503222 - Depth O	5,199.06	4,880.00	2,835.16	2,643.21	14.770	CC, ES
W14*_East Pearl Queen Unit #032_02503220 - Depth O	6,000.00	5,699.00	4,011.96	3,790.57	18.121	SF
W14*_East Pearl Queen Unit #032_02503220 - Depth O	6,082.65	5,699.00	4,011.11	3,789.78	18.123	CC, ES

Treble State Com 803H Anti-collision Report



Anticollision Report

Company:	Franklin Mountain Energy LLC	Local Co-ordinate Reference:	Well (A02) Treble State Com 803H - Slot (A02) TSC 803H
Project:	PV_Lea County, NM(N83-NME3001)	TVD Reference:	3729+30 @ 3759.00usft
Reference Site:	Treble East Pad	MD Reference:	3729+30 @ 3759.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(A02) Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	803H	Database:	TZ USA 17.2
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

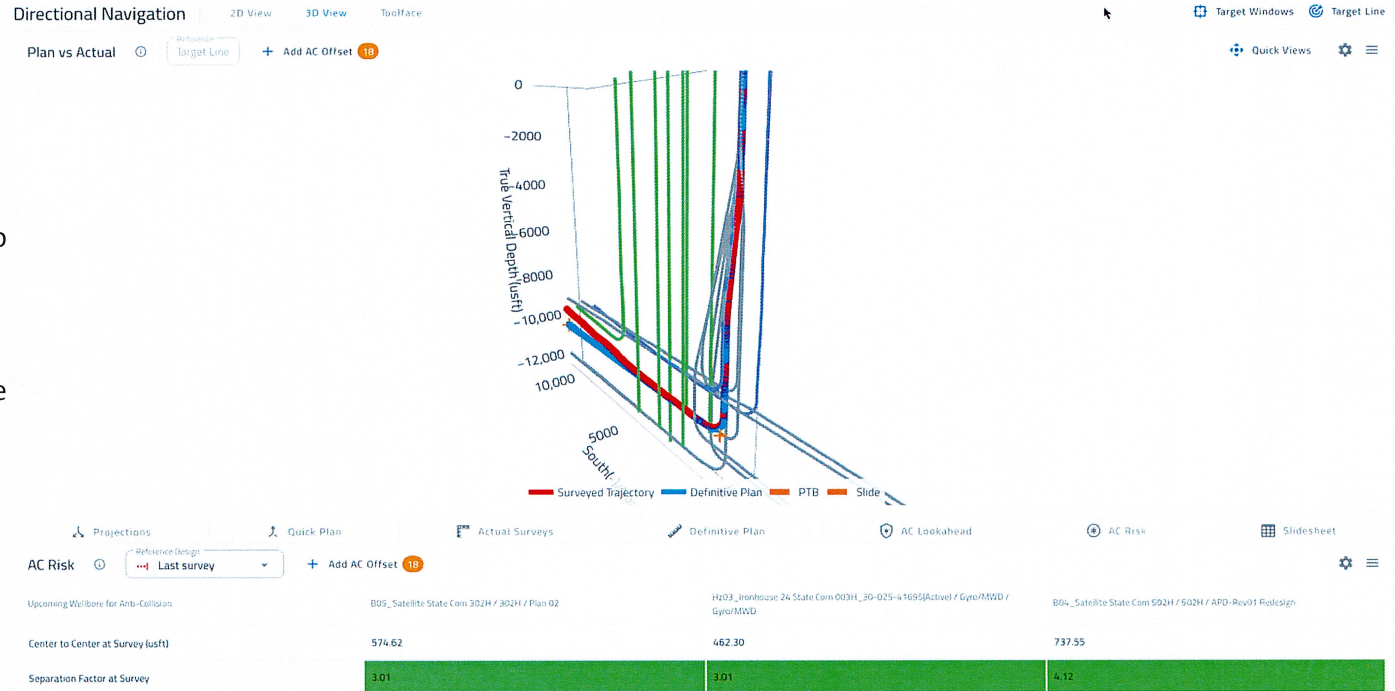
Site Name Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance		Separation Factor	Warning
			Between Centres (usft)	Between Ellipses (usft)		
Treble State Com Offsets_Outside UL						
W01_Sparrow 27 #002_02539131 - Inc Only - Inc Only	15,316.19	11,150.00	354.63	87.81	1.329	Level 3, CC, ES, SF
W02_Sparrow 27 #003_02525180 - Inc Only - Inc Only	12,453.05	11,362.60	418.24	134.14	1.472	Level 3, CC, ES, SF
W03_Sparrow 27 State #001_02538568 - Inc Only - Inc O	13,442.81	11,130.00	1,663.07	1,388.23	6.051	CC, ES
W06_Sparrow 27 State #004_02538568 - Inc Only - Inc O	13,500.00	11,100.00	1,601.00	1,000.70	3.045	SF
W04_Toro 27 #005_02535425 - Inc Only - Inc Only	14,012.97	11,085.00	426.86	171.43	1.671	CC, ES, SF
W06_Toro 27 State Com #004_02534638 - Inc Only - Inc	15,130.00	11,301.00	1,070.71	1,001.00	6.701	CC, ES
W06_Toro 27 State Com #001_02534638 - Inc Only - Inc	15,500.00	11,331.02	1,979.77	1,685.44	6.726	SF
W07*_Hooper #1_02503210 - Depth Only - Depth Only	5,585.61	5,500.00	1,394.59	1,182.35	6.571	CC, ES, SF
W08*_East Pearl Queen Unit #19_02503223 - Depth On	4,947.10	4,899.00	2,194.71	2,006.67	11.671	CC, ES, SF
W13*_East Pearl Queen Unit #026_02503222 - Depth O	4,991.77	4,880.00	3,186.87	2,998.01	16.874	CC, ES
W13*_East Pearl Queen Unit #026_02503222 - Depth O	5,000.00	4,880.00	3,186.89	2,998.02	16.874	SF
W14*_East Pearl Queen Unit #032_02503220 - Depth O	5,824.50	5,699.00	4,342.64	4,123.02	19.773	CC, ES, SF

- 426' center to center with the Toro 27 #005
- Separation factor of 1.671
- Zero Anti-Collision risk



Conclusions

- FME3 has a proven track record in Lea County of executing Horizontal wells near vertical offset wells without hitting a well
- FME3 uses industry leading real time survey corrections (MWD+IFR1+MS) to shrink our error of uncertainty and ensure accurate wellbore placement
- FME3 uses real time monitoring software that every stake holder in the operation has access to in order to monitor for Anti-collision concerns
- FME 3 has a proven Anti-Collision policy developed from high density in-fill projects globally



Cameron L. Jarrett

E-mail: Jarrett.Cameron.52@gmail.com

Professional Career Direction:

- To secure a professional position with an organization that values and rewards personal achievement, innovation and attainment of results. My ideal position would focus in the functional area of Drilling Engineering, and as a valued team member with an Operator in the Oil and Gas Industry.

Occupational Exposures:

Drilling Manager Franklin Mountain Energy, Delaware Basin (July 2023-Present)

- Managing a fleet of 5 super spec rigs operating in the North Eastern Delaware Basin in New-Mexico
- Developed and Implemented well construction that drove down tangible costs by 14% and increased footage per day across the fleet by 24%
- Successfully executed a WBM drilling campaign that was optimized by monitoring on bottom performance vs OBM displacement depth which saved ~\$110,000/well in Northern Lea County
- Zero recordables since Q3 even with the focus on performance

Drilling Manager Greenlake Energy, Delaware Basin (August 2021-July 2023)

- Managed a two-rig development team with doughnut hole acreage across the Texas Delaware Basin
- Demonstrated extreme capital discipline to ensure low rate of return assets would yield budgeted returns (within 3% of budget on projects)
- Developed in house data solutions and reporting standards to increase transparency with respect to Field costs vs AFE costs
- Managed all phases of procurement for drilling projects
- Executed the first one run curve and 10,000' lateral in the Wolfcamp A and B in Reeves County, TX utilizing conventional directional tools
- Developed a de-manned setup for solids control to reduce costs while utilizing reserve pits and reduce HSE/Environmental risks.

Drilling Engineer Franklin Mountain Energy, Delaware Basin (April 2021-August 2021)

- Focused on the application of physics based drilling practices and developing strategies to remove all performance limiters from operations.
- Managed two H&P flex 5's drilling 2+ mile laterals on BLM land in NM
- ROP improvements per section included a 200% increase in ROP in the 12.25in section, a 60% increase in ROP in the 8.75in section and a 40% reduction in BHA's per well.
- Developed real time cost dash boards for all areas of operation (D,C,FAC) in order to accurately track cost vs AFE.

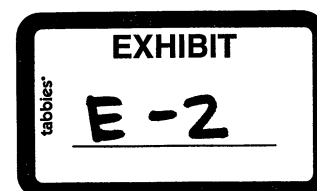
Drilling Engineer Parsley Energy, Delaware and Midland Basin (Feb 2020-Feb 2021)

- Lead Engineer for H&P 536 (Flex 5) and H&P 261 (Flex 3W) in the Delaware Basin
- Consistently delivered performance improvements during the transition from JPE to Parsley by being data driven and transparent with entire operations team.
- Delivered two Delaware basin Wolfcamp A wells under 3MM pre-COVID shut down
- During operations shutdown (4/2020-7-2020) my primary task was to deliver area specific performance evaluation of the Delaware Basin. Part of this study was dedicated to understanding the regional stresses and rock mechanics that led directly to optimized casing points, mud weights, TOOH procedures and zero train wrecks upon operations restart in 7/2020.
- Currently working in a Remote Drilling Superintendent role watching four rigs per tour.
- Team wins include a 50% increase in ft/operational day, a 34% reduction in \$/lat/ft in the Delaware Basin.

Performance Drilling Engineer Parsley Energy/Jagged Peak, Delaware Basin (June 2019-Feb 2020):

- Provide on-site support and training of Physics based drilling principles to rig-site personnel including Well Site Supervisor, Superintendents, Rig Manager, Drillers, Directional Drillers, etc.

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504 Cargill Drive
Spicewood TX, 78669
Phone: 304-629-8495



- Relay performance limiter and related findings to Drilling Engineers and Drilling Manager. Identify and communicate additional areas of improvement (reduction in flat time).
- Evaluate and roll out new technology on all five rigs (Auto-Das, Back-2-Drilling, Corva)
- Team performance improvements include a reduction of 5 days in 2-mile Wolfcamp/3rd Bone Springs wells, and a 50% reduction in BHA's per interval (Intermediate and lateral hole sections)
- In depth intermediate analysis lead directly to a well construction change for entire well program.

PX Drilling Engineer Pioneer Natural Resources, Midland Basin (November 2018-June 2019):

- Contract Performance Engineer focused on limiter redesign for entire rig fleet from the field and remote operations center
- Conduct new Driller, Company Man, and Engineer training covering connection practices, Auto-Driller setup, Torque and Drag, Hydraulics, Hole cleaning and advanced well design.
- Provided an economic study with respect to mud motors in the 12.25in section that directly led to a reduction in 2.1 days from the fleet average in the Intermediate (23 rigs).

Drilling and Completions Engineer PDC Permian, Delaware Basin (January 2018-November 2018):

- Responsible for completion design, perforations, stage spacing, and fluid type.
- Successfully optimized completion design to reduce well completion costs by 600k per well through stage spacing, perforating design, and produced water usage.
- Increased average stages per day by 50% by utilizing higher pump rates, ball in place plugs, greaseless line and hydro-latch systems.
- Successfully utilized treated produced water for up to 75% of total completion design with no degradation of sand concentrations or increased chemical costs
- Manage and design all aspects of wells drilled by Precision 609

Drilling Engineer PDC Permian, Delaware Basin (December 2016-January 2018):

- Operated as the Night Company Representative on Ensign 777 until 08/17 then moved to an office role covering rigs
- Drilled primarily Wolfcamp A,B and C wells (1, 1.5, 2-Mile laterals) in the Southern Delaware basin
- Successfully reduced drilling days from 40+ days to 30 days by using real time data analytics and BHA design
- Effectively used managed pressure drilling techniques to drill within tight PP/FG windows
- Developed new AFE codes and estimate sheets to allow for more accurate field cost tracking (fleet now within 5% of actuals)
- Responsible for AFE justification, casing design, rig commissioning, mud and cement designs
- Projects consisted of multi-well pad development (4-6 wells) with complex tangents and directional surface to eliminate AC concerns and eliminate the need for directional work in ratty or "drop" zones

Drilling Engineering and RTOC US Manager Weatherford, US Land and Offshore (November 2014-December 2016)

- Managed budgets and revenue for US Real Time Operating Center and Drilling Engineering.
- Managed a group of 24 people covering Drilling Engineering, Well Planning, and Real Time operations.
- Develop business strategy for Real Time Engineering product line.
- Define Engineering Product Line and Services
- Develop Engineering software to meet Weatherford Drilling Services Engineering needs.
- Approve all BHA design changes in the US Region

Lead Drilling Optimization Specialist V Weatherford, US Land and Offshore (Jun 2013- November 2014):

- Lead a group of five engineers that cover all drilling engineering needs for Weatherford in North America
- Responsible for creating and calibrating models for Torque and Drag, Hydraulics, and BHA Design
- Setup and maintain Drilling Optimization software; Monitor rig activity real-time
- Pre-well TnD planning, as well as post-well analysis to determine areas to cut drilling time
- Work extensively with WITS0 and WITSML data streams for real-time optimization
- Using Drilling Optimization software to plot real time drilling parameters, and using this data to validate and refine models to identify sources of NPT
- Design BHA's to optimize drilling in horizontal wells

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Well Planner III Weatherford, Appalachian Basin (March 2012- Jun 2013):

- Design and optimize well paths that meet client's directional requests.
- Ability to be on call 24/7/365
- Design multi-well pads to avoid collision risks while maintaining an optimal trajectory for drilling
- Responsible for creating models for Torque and Drag, Hydraulics, and BHA Design

MWD Engineer Weatherford, Appalachian Basin (Aug 2011-March 2012):

- Manage a day tower on location and full equipment rig up
- Build and troubleshoot a complete M/LWD tool string on surface and downhole
- Quality control for all directional tools
- Maintain relationships with Operators

Education and Training:

Bachelors of Science in Geology- Petroleum and Natural Gas Engineering, West Virginia University (August 2011)

K&M Technology Extended Reach and Horizontal Well Planning/Construction Class

Current Wild Well Control Certification (IADC Wellsharp Supervisor Level) Exp 7/24

Supplemental Skills:

- Extreme level of understanding with respect to Drilling Engineering and Slick-water Completions in the Delaware and Midland Basin
- Great knowledge of LGC Compass WellPlan / DecisionSpace, ERA, DrillScan, and GOHFER
- Very well versed with Spotfire
- Proficient with the use of Microstation and CAD 2012.
- Excellent knowledge of Microsoft Office.

Publications:

SPE 180400-MS: Drilling Engineering and Formation Evaluation: An integrated Approach to Improve Real Time Drilling Optimization.

SPE-184744-MS: Real-Time Drilling Optimization and Rig Activity-Based Models Deliver Best-In-Class Drilling Performance: Case History

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS
 Action 367496

QUESTIONS

Operator: Franklin Mountain Energy 3, LLC 44 Cook Street Denver, CO 80206	OGRID: 331595
	Action Number: 367496
	Action Type: [HEAR] Prehearing Statement (PREHEARING)

QUESTIONS

Testimony	
<i>Please assist us by provide the following information about your testimony.</i>	
Number of witnesses	Not answered.
Testimony time (in minutes)	Not answered.