

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 8, 2024**

**8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via MS Teams virtual meeting platform**

**Virtual Attendance:**

Click [HERE](#) to be connected to the meeting.

**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 371 967 323#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	24178	<b>Application of E.G.L. Resources, Inc. for Authorization to Drill and Operate an Infill Well Under Order No. R-14097, Lea County, New Mexico.</b> E.G.L. Resources, Inc. ("Applicant") seeks authorization to drill and operate an infill well under the terms of Division Order No. R-14097. Order No. R-14097: pooled all uncommitted interests in the Quail Ridge; Bone Spring Pool (Code 50640) underlying a 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 16, Township 19 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Cimarron 16 19S 34E RN State Well No. 133H ("Well"); and designated Matador Production Company as operator of the Unit and Well. Applicant is a pooled working interest owner under the terms of Order No. R-14097 and proposes to drill the Cimarron 16 19 34 RN State Com #101H infill well ("Infill Well") from a surface hole location in the NW/4 NE/4 (Unit B) of Section 16 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. The Infill Well will produce from the Quail Ridge; Bone Spring Pool (Code 50640). The Wells are located approximately 25 miles east of Hobbs, New Mexico. Setting: Status Conference [FINAL] Joined with Cases: 24180, 24366
2.	24180	<b>Application of E.G.L. Resources, Inc. for Authorization to Drill and Operate an Infill Well Under Order No. R-13960, Lea County, New Mexico.</b> E.G.L. Resources, Inc. ("Applicant") seeks authorization to drill and operate an infill well under the terms of Division Order No. R-13960. Order No. R-13960: pooled all uncommitted interests in the Quail Ridge; Bone Spring Pool (Code 50640) underlying a 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 16, Township 19 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Cimarron 16 19 34 RN State Well No. 134H ("Well"); and designated Matador Production Company as operator of the Unit and Well. Applicant is a pooled working interest owner under the terms of Order No. R-13960 and proposes to drill the Cimarron 16 19 34 RN State Com #102H infill well ("Infill Well") from a surface hole location in the NW/4 NE/4 (Unit B) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The Infill Well will produce from the Quail Ridge; Bone Spring Pool (Code 50640). The Wells are located approximately 25 miles east of Hobbs, New Mexico. Setting: Status Conference [FINAL] Joined with Cases: 24178, 24366
3.	24366	<b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Cimarron State

		<p>Com 1143H and Cimarron State Com 1243H “u-turn” wells to be horizontally drilled from a surface location in the NE4 of Section 16, with first take points in the NE4NE4 (Unit A) of Section 16 and last take points in the NW4NE4 (Unit B) of Section 16. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the W2E2 of Section 16 currently dedicated to the Cimarron 16 19S 34E RN State Com 133H (30-025-42979) operated by Matador Production Company in a different interval of the Bone Spring formation and assigned to the Quail Ridge; Bone Spring Pool (50460); and</li> <li>• A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 16 currently dedicated to the Cimarron 16 19S 34E RN State Com 134H (30-025-42352) operated by Matador Production Company in a different interval of the Bone Spring formation and assigned to the Quail Ridge; Bone Spring Pool (50460).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 17 miles northwest of Monument, New Mexico.</p> <p>Setting: Status Conference [FINAL]          Joined with Cases: 24178, 24180</p>
4.	24184	<p><b>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.</b> E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the N/2 of Section 33 and the N/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 101H, 102H, 201H, and 203H, with surface locations in the NW/4NW/4 of Section 33 and last take points in the NE/4NE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 103H and 205H, with surface locations in the NW/4NW/4 of Section 33 and last take points in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference [FINAL]          Joined with Cases: 24185</p>
5.	24185	<p><b>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.</b> E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the S/2 of Section 33 and the S/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 104H, 105H, 207H, and 209H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the NE/4SE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 106H and 211H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference [FINAL]          Joined with Cases: 24184</p>
6.	24588	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 111H and Semmelbeck 3234 Fed Com 121H wells to be horizontally drilled from a surface location in the NE4 of Section 34, with first take points in the NE4NE4 (Unit A) of Section 34 and last take points in the NW4NW4 (Unit D) of Section 32. This proposed horizontal well spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC and assigned to the Lusk; Bone Spring North Pool (41450):</p>

		<ul style="list-style-type: none"> <li>• A 40-acre spacing unit comprised of the NE4NE4 of Section 32 dedicated to the Hulkster No. 4 (30-025-39571);</li> <li>• A 40-acre spacing unit comprised of the NW4NE4 of Section 32 dedicated to the Hulkster No. 3 (30-025-39570);</li> <li>• A 40-acre spacing unit comprised of the NE4NW4 of Section 32 dedicated to the N. Lusk 32 State No. 1 (30-025-35747); and</li> <li>• A 40-acre spacing unit comprised of the NW4NW4 of Section 32 dedicated to the Hulkster No. 1 (30-025-38446).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24589, 24590, 24591, 24592, 24593, 24678</p>
7.	24589	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 112H and Semmelbeck 3234 Fed Com 122H wells to be horizontally drilled from a surface location in the NE4 of Section 34, with first take points in the SE4NE4 (Unit H) of Section 34 and last take points in the SW4NW4 (Unit E) of Section 32. This proposed horizontal well spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC:</p> <ul style="list-style-type: none"> <li>• A 40-acre spacing unit comprised of the SW4NW4 of Section 32 dedicated to the Hulkster No. 2 (30-025-38844) assigned to the Lusk; Bone Spring North Pool (41450);</li> <li>• A 40-acre spacing unit comprised of the SE4NW4 of Section 32 dedicated to the Watkins 32 State No. 1 (30-025-31735) assigned to the Lusk; Bone Spring North Pool (41450);</li> <li>• A 40-acre spacing unit comprised of the SW4NE4 of Section 32 dedicated to the Max State No. 1 (30-025-26754) assigned to the Lusk; Bone Spring North Pool (41450);</li> <li>• A 40-acre spacing unit comprised of the SE4NE4 of Section 32 dedicated to the Hulkster No. 5 (30-025-39572) and assigned to the Lusk; Bone Spring North Pool (41450); and</li> <li>• A 40-acre spacing unit comprised of the SE4NW4 of Section 34 dedicated to the McKay West Federal No. 1 (30-025-24931) and assigned to the Querecho Plains; Upper Bone Spring Pool (50600).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24588, 24590, 24591, 24592, 24593, 24678</p>
8.	24590	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 113H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the NE4SE4 (Unit I) of Section 34 and a last take point in the NW4SW4 (Unit L) of Section 32. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• An 80-acre spacing unit comprised of the E2SE4 of Section 32 dedicated to the Lear State No. 1H (30-025-38865) operated by COG Operating and assigned to the Lusk; Bone Spring North Pool (41450);</li> <li>• A 40-acre spacing unit comprised of the NW4SW4 of Section 32 dedicated to the North Lusk 32 State No. 1 (30-025-35748) operated by Oxy USA Inc. and assigned to the Lusk; Bone Spring North</li> </ul>

		<p>Pool (41450);</p> <ul style="list-style-type: none"> <li>• A 40-acre spacing unit comprised of the NE4SW4 of Section 32 dedicated to the North Lusk 32 State No. 3 (30-025-36953) operated by Oxy USA Inc. and assigned to the Lusk; Bone Spring North Pool (41450); and</li> <li>• A 320-acre horizontal well spacing unit comprised of the N2S2 of Sections 33 and 34 that MRC has proposed for the Semmelbeck 123H well.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24588, 24589, 24591, 24592, 24593, 24678</p>
9.	24591	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 114H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the SE4SE4 (Unit P) of Section 34 and a last take point in the SW4SW4 (Unit M) of Section 32. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• An 80-acre spacing unit comprised of the E2SE4 of Section 32 dedicated to the Lear State No. 1H (30-025-38865) operated by COG Operating and assigned to the Lusk; Bone Spring North Pool (41450);</li> <li>• An 80-acre spacing unit comprised of the SE4SW4 and the SW4SE4 of Section 32 dedicated to the Lear State No. 2H (30-025-38866) operated by COG Operating and assigned to the Lusk; Bone Spring North Pool (41450);</li> <li>• A 40-acre spacing unit comprised of the SW4SW4 of Section 32 dedicated to the North Lusk 32 State No. 5 (30-025-36982) operated by Oxy USA Inc. and assigned to the Lusk; Bone Spring North Pool (41450); and</li> <li>• A 320-acre horizontal well spacing unit comprised of the S2S2 of Sections 33 and 34 that MRC has proposed for the Semmelbeck 124H well.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24588, 24589, 24590, 24592, 24593, 24678</p>
10.	24592	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3334 Fed Com 123H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the NE4SE4 (Unit I) of Section 34 and a last take point in the NW4SW4 (Unit L) of Section 33. This proposed horizontal well spacing unit will overlap a proposed 480-acre spacing unit in the Bone Spring formation underlying the N2S2 of Sections 32, 33 and 34 that MRC has proposed for the Semmelbeck 113H well. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24588, 24589, 24590, 24591, 24593, 24678</p>

11.	24593	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3334 Fed Com 124H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the SE4SE4 (Unit P) of Section 34 and a last take point in the SW4SW4 (Unit M) of Section 33. This proposed horizontal well spacing unit will overlap a 480-acre spacing unit in the Bone Spring formation underlying the S2S2 of Sections 32, 33 and 34 that MRC has proposed for the Semmelbeck 114H well. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 24588, 24589, 24590, 24591, 24592, 24678</p>
12.	24678	<p><b>Application of Avant Operating, LLC for approval of a non-standard unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division (a) approving a non-standard 480-acre spacing unit; (b) pooling all uncommitted interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Section 32 and the NW/4 of Section 33, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico; and (c) to the extent necessary, approving an overlapping spacing unit. This spacing unit will be dedicated to the Lobo Loco 34 Fed Com 303H, Lobo Loco 34 Fed Com 503H, and Lobo Loco 34 Fed Com 603H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the SW/NW (Unit E) of Section 32, Township 18 South, Range 32 East; and the Lobo Loco 34 Fed Com 301H, Lobo Loco 34 Fed Com 302H, Lobo Loco 34 Fed Com 501H, Lobo Loco 34 Fed Com 502H, Lobo Loco 34 Fed Com 601H, and Lobo Loco 34 Fed Com 602H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the NW/NW (Unit D) of Section 32, Township 18 South, Range 32 East. The wells will be drilled at orthodox locations. This proposed spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC:</p> <ul style="list-style-type: none"> <li>• A 40-acre spacing unit comprised of the NE4NE4 of Section 32 dedicated to the Hulkster No. 4 (30-025-39571);</li> <li>• A 40-acre spacing unit comprised of the NW4NE4 of Section 32 dedicated to the Hulkster No. 3 (30-025-39570);</li> <li>• A 40-acre spacing unit comprised of the NE4NW4 of Section 32 dedicated to the N. Lusk 32 State No. 1 (30-025-35747);</li> <li>• A 40-acre spacing unit comprised of the NW4NW4 of Section 32 dedicated to the Hulkster No. 1 (30-025-38446);</li> <li>• A 40-acre spacing unit comprised of the SW4NW4 of Section 32 dedicated to the Hulkster No. 2 (30-025-38844);</li> <li>• A 40-acre spacing unit comprised of the SE4NW4 of Section 32 dedicated to the Watkins 32 State No. 1 (30-025-31735);</li> <li>• A 40-acre spacing unit comprised of the SW4NE4 of Section 32 dedicated to the Max State No. 1 (30-025-26754); and</li> <li>• A 40-acre spacing unit comprised of the SE4NE4 of Section 32 dedicated to the Hulkster No. 5 (30-025-39572).</li> </ul> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 24588, 24589, 24590, 24591, 24592, 24593</p>
13.	24231	<p><b>Application of Marathon Oil Permian LLC for Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order</p>

		<p>from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Snake Federal Com 301H and Silver Snake Federal Com 501H wells to be horizontally with first take points in the SE/4 SE/4 (Unit P) of Section 8 and last take points in the SW/4 SW/4 (Unit M) of Section 12; and the Silver Snake Federal Com 302H and Silver Snake Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 SE/4 (Unit I) of Section 8 and last take points in the NW/4 SW/4 (Unit L) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Silver Snake Federal Com 302H and Silver Snake Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the N/2 S/2 of Section 8, Township 23 South, Range 28 East, dedicated to OXY USA WTP Limited Partnership's Villa A Fee Com #002H well (API 30-015-42284). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 24232, 24481, 24482, 24483, 24484</p>
14.	24232	<p><b>Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico.</b>          Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the N/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Purple Parrot Federal Com 301H and Purple Parrot Federal Com 501H wells to be horizontally drilled with first take points in the SE/4 NE/4 (Unit H) of Section 8 and last take points in the SW/4 NW/4 (Unit E) of Section 12; and the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 NE/4 (Unit A) of Section 8 and last take points in the NW/4 NW/4 (Unit D) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 24231, 24481, 24482, 24483, 24484</p>
15.	24481	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b>          Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2N2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 111H, Brenda Schulte Fee 121H and Brenda Schulte Fee 131H wells to be horizontally drilled from a surface location in the NW4 of Section 11, with first take points in the NW4NW4 (Unit D) of Section 11 and last take points in the NE4NE4 (Unit A) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference          Joined with Cases: 24231, 24232, 24482, 24483, 24484</p>
16.	24482	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b>          Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2N2 of Sections 11 and</p>

		<p>12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 112H, Brenda Schulte Fee 122H and Brenda Schulte Fee 132H wells to be horizontally drilled from a surface location in the NW4 of Section 11, with first take points in the SW4NW4 (Unit E) of Section 11 and last take points in the SE4NE4 (Unit H) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24231, 24232, 24481, 24483, 24484</p>
17.	24483	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 113H, Brenda Schulte Fee 123H and Brenda Schulte Fee 133H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the NW4SW4 (Unit L) of Section 11 and last take points in the NE4SE4 (Unit I) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24231, 24232, 24481, 24482, 24484</p>
18.	24484	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 114H, Brenda Schulte Fee 124H and Brenda Schulte Fee 134H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the SW4SW4 (Unit M) of Section 11 and last take points in the SE4SE4 (Unit P) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24231, 24232, 24481, 24482, 24483</p>
19.	24255	<p><b>Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing unit, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4, E/2, and E/2W/2 (All) of Section 19 and All of Section 20, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:</p> <p>(a) the Canal 20/19 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 20 and a last take point in Lot 1 of Section 19;</p> <p>(b) the Canal 20/19 Fed. Com. Well No. 714H, with a first take point in the SE/4NE/4 of Section 20 and a last take point in Lot 2 of Section 19;</p> <p>(c) the Canal 20/19 Fed. Com. Well No. 716H, with a first take point in the NE/4SE/4 of Section 20 and a last take point in Lot 3 of Section 19; and</p> <p>(d) the Canal 20/19 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 20 and a last take point in Lot 4 of Section 19.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 3-1/2 miles</p>

		north of downtown Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24275, 24276
20.	24275	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 1, 2, NE/4, and E/2NW/4 (the N/2) of Section 29 and the N/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to: (a) the Elysian Fields 29/30 Fee Well No. 712H, with a first take point in the NE/4NE/4 of Section 29 and a last take point in Lot 1 of Section 30; and (b) the Elysian Fields 29/30 Fee Well No. 714H, with a first take point in the SE/4NE/4 of Section 29 and a last take point in Lot 2 of Section 30. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24255, 24276
21.	24276	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 3, 4, SE/4, and E/2SW/4 (the S/2) of Section 29 and the S/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to: (a) the Elysian Fields 29/30 Fee Well No. 716H, with a first take point in the NE/4SE/4 of Section 29 and a last take point in Lot 3 of Section 30; and (b) the Elysian Fields 29/30 Fee Well No. 718H, with a first take point in the SE/4SE/4 of Section 29 and a last take point in Lot 4 of Section 30. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24255, 24275
22.	24396	<b>Application of Fasken Oil &amp; Ranch, LTD to Extend the Drilling Deadline Under Order R-22121, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22121. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Fasken is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Baetz 22/15 Fed Com 1H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Said area is located 29 miles northeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 24397
23.	24397	<b>Application of Fasken Oil &amp; Ranch, LTD to Extend the Drilling Deadline Under Order R-22122, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22122. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Fasken is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Baetz 22/15 Fed Com 2H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. Said area is located 29 miles northeast of Carlsbad, New Mexico. Setting: Status Conference



		Joined with Cases: 24396
24.	24443	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 604H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24445, 24454, 24456</p>
25.	24445	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 603H well, to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Lot 2) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24443, 24454, 24456</p>
26.	24454	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 703H well, to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Lot 2) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24443, 24445, 24456</p>
27.	24456	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 704H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24443, 24445, 24454</p>

28.	24499	<p><b>Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Earthstone Permian, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 14 and the W/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 123H and Outland 14-23 State Com 133H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 24500</p>
29.	24500	<p><b>Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Earthstone Permian, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 124H and Outland 14-23 State Com 134H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 24499</p>
30.	24467	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.38-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 of irregular Section 2 (E/2 E/2 equivalent), the E/2 E/2 of Section 11, and the E/2 NE/4 and NE/4 SE/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 504H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 2 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 24468, 24469, 24470</p>
31.	24468	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.50-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 4, SW/4 NW/4, and the W/2 SW/4 of irregular Section 2 (W/2 W/2 equivalent), the W/2 W/2 of Section 11, and the W/2 NW/4 and NW/4 SW/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Nexus Fed Com 501H well, to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 4) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14. The producing area for the well is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 2, dedicated to Caza Operating LLC’s Gateway 2 State Com #002H well (API 30-025-41096). Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico. Setting: Status Conference</p>

		Joined with Cases: 24467, 24469, 24470
32.	24469	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.46-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 of irregular Section 2 (E/2 W/2 equivalent), the E/2 W/2 of Section 11, and the E/2 NW/4 and NE/4 SW/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 502H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 2 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24467, 24468, 24470</p>
33.	24470	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.42-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 2, SW/4 NE/4, and the W/2 SE/4 of irregular Section 2 (W/2 E/2 equivalent), the W/2 E/2 of Section 11, and the W/2 NE/4 and NW/4 SE/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 503H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 2 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24467, 24468, 24469</p>
34.	24486	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the N2SW4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 1, a vertical well to be completed at a non-standard location in the NW4SW4 (Unit L) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing and equipping said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24487</p>
35.	24487	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the E2SE4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 3, a vertical well to be completed at a non-standard location in the NE4SE4 (Unit I) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24486</p>

36.	24585	<p><b>Application of Avant Operating, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Section 1, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Wolf Tank 1 Fed Com 7011H well with a proposed surface hole location in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and a proposed last take point in the SW/4SW/4 (Unit M) of Section 1, Township 22 South, Range 31 East; and the Wolf Tank 1 Fed Com 702H well with a proposed surface hole location in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and a proposed last take point in the SE/4SW/4 (Unit N) of Section 1, Township 22 South, Range 31 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 39 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24586</p>
37.	24586	<p><b>Application of Avant Operating, LLC for compulsory pooling, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 of Section 1, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Wolf Tank 1 Fed Com 201H, Wolf Tank 1 Fed Com 301H, Wolf Tank 1 Fed Com 302H, Wolf Tank 1 Fed Com 501H, Wolf Tank 1 Fed Com 502H, Wolf Tank 1 Fed Com 601H, Wolf Tank 1 Fed Com 602H, and Wolf Tank 1 Fed Com 651 wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and proposed last take points in the SW/4SW/4 (Unit M) of Section 1, Township 22 South, Range 31 East; and the Wolf Tank 1 Fed Com 202H, Wolf Tank 1 Fed Com 303H, Wolf Tank 1 Fed Com 503H, Wolf Tank 1 Fed Com 603H, and Wolf Tank 1 Fed Com 652H wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 36, Township 21 South, Range 31 East, and proposed last take points in the SE/4SW/4 (Unit N) of Section 1, Township 22 South, Range 31 East. The wells will be drilled at orthodox locations. The completed intervals for the Wolf Tank 1 Fed Com 302H, Wolf Tank 1 Fed Com 502H, and Wolf Tank 1 Fed Com 602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 39 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24585</p>
38.	24710	<p><b>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 24 South, Range 34 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to The Contest Fed Com 108H, The Contest Fed Com 128H, The Contest Fed Com 144H, and The Contest Fed Com 154H to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 9 and last take points in the NE/4SE/4 (Unit A) of Section 4; and The Contest Fed Com 116H, The Contest Fed Com 123H, The Contest Fed Com 126H, The Contest Fed Com 143H, and The Contest Fed Com 153H wells to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 9 and last take points in the NW/4NE/4 (Unit B) of Section 4. The producing area for the wells is expected to be orthodox. The completed intervals for The Contest Fed Com 116H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference</p>

		Joined with Cases: 24711
39.	24711	<p><b>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 24 South, Range 34 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to The Contest Fed Com 208H and The Contest Fed Com 218H to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 9 and last take points in the NE/4SE/4 (Unit A) of Section 4; and The Contest Fed Com 203H and The Contest Fed Com 216H wells to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 9 and last take points in the NW/4NE/4 (Unit B) of Section 4. The producing area for the wells is expected to be orthodox. The completed intervals for The Contest Fed Com 216H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24710</p>
40.	24722	<p><b>Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico. Setting: Status Conference</p>
41.	24732	<p><b>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 ("Alternative HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the Jurnegan Fed Com BS2 #1H well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2540' FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of</p>

		Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico. Setting: Status Conference Joined with Cases: 24733, 24734, 24735
42.	24733	<b>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico. Setting: Status Conference Joined with Cases: 24732, 24734, 24735
43.	24734	<b>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico. Setting: Status Conference Joined with Cases: 24732, 24733, 24735
44.	24735	<b>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico. Setting: Status Conference Joined with Cases: 24732, 24733, 24734
45.	24394	<b>Application of Novo Oil &amp; Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Novo Oil & Gas Northern Delaware, LLC ("Novo" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.2-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 23 South, Range

		28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goonch Federal Com 111H and Goonch Federal Com 121H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24395
46.	24395	<b>Application of Novo Oil &amp; Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Novo Oil & Gas Northern Delaware, LLC ("Novo" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.21-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goonch Federal Com 112H and Goonch Federal Com 122H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 4. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24394
47.	24427	<b>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• Bent Tree 9-11 Fed Com 221H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and</li> <li>• Bent Tree 9-11 Fed Com 332H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11; and</li> <li>• Bent Tree 9-11 Fed Com 333H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11</li> </ul> The completed interval of the Bent Tree 9-11 Fed Com 332H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. This proposed spacing unit will overlap the following existing spacing units in the Bone Spring formation: <ul style="list-style-type: none"> <li>? A 160-acre spacing unit comprised of the N2N2 of Section 10 dedicated to the Cerf 10 Federal 3H (30-015-41058) operated by Devon and assigned to the Avalon;Bone Spring, East Pool (3713); and</li> <li>? A 160-acre spacing unit comprised of the S2N2 of Section 10 dedicated to the Cerf 10 Federal 4H (30-015-41059) operated by Devon and assigned to the Avalon;Bone Spring, East Pool (3713).</li> </ul> Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24428, 24429, 24430, 24431
48.	24428	<b>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling 400-acre, more or less, spacing unit in an interval of the Bone Spring formation underlying the S2S2 of Section 9, the S2S2 of Section 10, and the S2SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Application seeks to pool from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 8218 feet measured depth as

		<p>shown in the dual laterolog of the Yates State 2 (API # 30-015-32801). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Bent Tree 9-11 State Com 224H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11. This proposed spacing unit will overlap an 800-acre spacing unit comprised of the S2 of Section 9, S2 of Section 10, and the SW/4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 337H and 338H wells to be drilled in a deeper interval of the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24427, 24429, 24430, 24431</p>
49.	24429	<p><b>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling 800-acre, more or less, spacing unit in an interval of the Bone Spring formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801) to the base of the Bone Spring formation. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Bent Tree 9-11 State Com 337H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and</li> <li>• Bent Tree 9-11 State Com 338H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.</li> </ul> <p>The completed interval of the Bent Tree 9-11 State Com 338H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. This proposed spacing unit will overlap the following existing and proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 400-acre spacing unit comprised of the S2S2 of Section 9, S2S2 of Section 10, and the S2SW/4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 224H well to be drilled in a shallower interval of the Bone Spring formation;</li> <li>• A 160-acre spacing unit comprised of the N2S2 of Section 10 dedicated to the Cerf 10 State 7H (30-015-42709) and Cerf 10 State 9H (30-015-42710) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713); and</li> <li>• A 160-acre spacing unit comprised of the N2S2 of Section 11 dedicated to the Cedar 11 State 1H (30-015-42734) and Cerf 11 State 2H (30-015-42737) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24427, 24428, 24430, 24431</p>
50.	24430	<p><b>Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Bent Tree 9-11 Fed Com 621H, to be horizontally drilled from a surface location in the SE4NW4</li> </ul>



		<p>(Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and</p> <ul style="list-style-type: none"> <li>• Bent Tree 9-11 Fed Com 622H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24427, 24428, 24429, 24431</p>
51.	24431	<p><b>Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling an 800-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Bent Tree 9-11 State Com 625H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the nW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and</li> <li>• Bent Tree 9-11 State Com 626H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11.</li> </ul> <p>The completed interval of the Bent Tree 9-11 State Com 625H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24427, 24428, 24429, 24430</p>
52.	24444	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Norte State Com 602H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 40-acre vertical spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 27, dedicated to Franklin Mountain Energy 3, LLC's Hamon State #001H well (API 30-025-03140). Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24447</p>
53.	24447	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 601H well, to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 4) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and</p>

		<p>completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24444</p>
54.	24480	<p><b>Application of Greyhound Resources Company, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in standard 40-acre vertical well spacing units in the Wolfcamp and Bone Spring formations underlying the SW4NE4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the existing Monika 14 17S 37E State 001 (30-025-49719), a vertical well currently drilled in the Strawn formation from a previously approved non-standard location in the SW4NE4 (Unit G) of Section 14. Also to be considered will be the proportionate cost of drilling, recompleting and equipping said well and the allocation of these costs, the operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
55.	24485	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the upper Pennsylvanian Shale [Dean Permo Upper Penn Pool (16720)] comprised of the E2W2 of Sections 24, 25 and 36, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Gaines Baty State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 36, with a first take point in the SE4SW4 (Unit N) of Section 36 and a last take point in the NE4NW4 (Unit C) of Section 24. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 6 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
56.	24551	<p><b>Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM (containing 1920 acres). The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
57.	24552	<p><b>Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres). The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges</p>

		for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 7 miles east-southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit
58.	24655	<b>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well Nos. 402H, 521H, and 582H, with first take points in the SW/4SW/4 of 33 and last take points in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well Nos. 474H, 523H, 564H, and 623H, with first take points in the SE/4SW/4 of 33 and last take points in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24656, 24657, 24658
59.	24656	<b>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all mineral interest owners in the upper Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well No. 701H, with a first take point in the SW/4SE/4 of Section 33 and a last take point in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well No. 704H with a first take point in the SE/4SE/4 of Section 33 and a last take point in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24655, 24657, 24658
60.	24657	<b>Application of Mewbourne Oil Company for compulsory pooling and vacating Order No. R-22924, Lea County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 28 and the E/2 of Section 33, Township 21 South, Range 32 East, NMPM. The unit will be dedicated (a) the Lobo 33/28 Fed. Com. Well Nos. 406H, 586H, and 625H, with first take points in the SW/4SE/4 of 33 and last take points in the NW/4NE/4 of Section 28; and (b) the Lobo 33/28 Fed. Com. Well Nos. 408H, 568H, and 628H, with first take points in the SE/4SE/4 of 33 and last take points in the NE/4NE/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. Applicant also requests that Order No. R-22924, which covers the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24655, 24656, 24658
61.	24658	<b>Application of Mewbourne Oil Company for compulsory pooling and vacating Order Nos. R-22925 and R-22926, Lea County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all mineral interest owners in the upper Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 33 and the E/2 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to the Lobo 33/28 Fed. Com. Well No. 706H with a first take point in the SW/4SE/4 (1330 feet FEL) of Section 33 and a last take point in the NW/4NE/4 (1330 feet FEL) of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk

		involved in drilling, completing, equipping, and testing the well. Applicant also requests that Order Nos. R-22925 and R-22926, which cover the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24655, 24656, 24657
62.	24595	<b>Application of Matador Production Company to Amend Order No. R-22800, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #121H, and Simon Camamile 0206 Fed Com #132H, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com #112H and Simon Camamile 0206 Fed Com #122H, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Said area is located 13 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24596
63.	24596	<b>Application of Matador Production Company to Amend Order No. R-22803, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22803. The Unit is comprised of Lots 9-16 (S/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22803 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #123H, and Simon Camamile 0206 Fed Com #134H, all to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 11 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com #114H and Simon Camamile 0206 Fed Com #124H, both to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 14 of Section 6, T21S-R29E. Said area is located 12 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24595
64.	24613	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #135H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 32 and a last take point in the NW/4 NW/4 (Unit D) of Section 20. The completed interval of the K. Stewart Fed Com #135H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24614, 24615
65.	24614	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #211H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 32 and a last take point in the NW/4 NW/4 (Unit D) of Section 20. Also, to be considered will be the cost

		<p>of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24613, 24615</p>
66.	24615	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #212H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SE/4 SW/4 (Unit N) of Section 32 and a last take point in the NE/4 NW/4 (Unit C) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24613, 24614</p>
67.	24618	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all mineral uncommitted interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24619</p>
68.	24619	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24618</p>
69.	24620	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N/2 N/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bill Wilshusen Fed Com #121H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the NW/4 NW/4 (Unit D) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24621</p>

70.	24621	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S/2 N/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bill Wilshusen Fed Com #122H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the SE/4 NE/4 (Unit H) of Section 22 and a last take point in the SW/4 NW/4 (Unit E) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24620</p>
71.	24624	<p><b>Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #221H and Angell Ranch 35/36 Fed Com #231H wells, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 35 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 36; and the Angell Ranch 35/36 Fed Com #222H and Angell Ranch 35/36 Fed Com #232H wells, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 35 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24625</p>
72.	24625	<p><b>Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #223H and Angell Ranch 35/36 Fed Com #233H wells, which will be drilled from surface hole locations in the SE/4 NW/4 (Unit F) of Section 35 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 36; and the Angell Ranch 35/36 Fed Com #224H and Angell Ranch 35/36 Fed Com #234H wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 35 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24624</p>
73.	24634	<p><b>Application of Mewbourne Oil Company for Approval of a Non-Standard 1,600.4-acre Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling the uncommitted mineral owners in the Bone Spring formation underlying a non-standard 1,600.4-acre, more or less, horizontal spacing unit comprised of Lot 1 (NE/4 NE/4 equivalent), the NW/4 NE/4, Lots 2 and 3 (N/2 NW/4 equivalent), the S/2 N/2, and the S/2 of Section 4, all of Section 9, and the N/2 of Section 16, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico . This spacing unit will be initially dedicated to the proposed Forty Niner Ridge Unit Com #135H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 3 (NW/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #136H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 3 (NW/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #137H well, to be drilled horizontally from a surface location</p>

		<p>in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 2 (NE/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #149H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in the NW/4 NE/4 (Unit B) of irregular Section 4; Forty Niner Ridge Unit Com #151H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4; and Forty Niner Ridge Unit Com #152H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
74.	24638	<p><b>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico.</b> E.G.L. Resources, Inc. (“Applicant”) seeks an order extending the deadline to commence drilling operations under Order No. R 22821 (“Order”). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 101H and Millie Mile 13-24 Federal Com 201H wells (“Wells”); and designated Applicant as operator of the Unit and Wells. Applicant requests the Division extend the deadline to commence drilling the Wells until August 4, 2025. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24639, 24640, 24641</p>
75.	24639	<p><b>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico.</b> E.G.L. Resources, Inc. (“Applicant”) seeks an order extending the deadline to commence drilling operations under Order No. R 22822 (“Order”). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 102H and Millie Mile 13-24 Federal Com 202H wells (“Wells”); and designated Applicant as operator of the Unit and Wells. Applicant requests the Division extend the deadline to commence drilling the Wells until August 4, 2025. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24638, 24640, 24641</p>
76.	24640	<p><b>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico.</b> E.G.L. Resources, Inc. (“Applicant”) seeks an order extending the deadline to commence drilling operations under Order No. R 22823 (“Order”). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 401H well (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 4, 2025. The Well is located approximately 7 miles east-northeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24638, 24639, 24641</p>
77.	24641	<p><b>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico.</b> E.G.L. Resources, Inc. (“Applicant”) seeks an order extending the deadline to commence drilling operations under Order No. R 22824 (“Order”). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 402H (“Well”); and designated Applicant as operator of the Unit and</p>

		Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 4, 2025. The Well is located approximately 7 miles east-northeast of Halfway, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24638, 24639, 24640
78.	24651	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 12 and the N/2N/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 521H, a horizontal well with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24652, 24653, 24654
79.	24652	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 12 and the S/2N/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 523H, a horizontal well with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24651, 24653, 24654
80.	24653	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 12 and the N/2S/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 526H, a horizontal well with a first take point in the NE/4SE/4 of Section 12 and a last take point in the NW/4SW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24651, 24652, 24654
81.	24654	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 12 and the S/2S/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 528H, a horizontal well with a first take point in the SE/4SE/4 of Section 12 and a last take point in the SW/4SW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24651, 24652, 24653
82.	24659	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 of Section 10, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Milkshake 9/10 Fed. Com. Well No. 526H, a horizontal well with a first take point in the NW/4SW/4 of Section 9 and a last take point in the NE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 5-1/2 miles southeast of Loco Hills, New Mexico. Setting: Hearing by Affidavit



		Joined with Cases: 24660
83.	24660	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Milkshake 9/10 Fed. Com. Well No. 528H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 5-1/2 miles southeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24659</p>
84.	24661	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.61-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 4, SW/4 NW/4, and the W/2 SW/4 of irregular Section 5 (W/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Foxtail State Com 701H and Foxtail State Com 801H wells to be horizontally drilled with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 5 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24662, 24663, 24664, 24665, 24666</p>
85.	24662	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.61-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 4, SW/4 NW/4, and the W/2 SW/4 of irregular Section 5 (W/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Foxtail State Com 301H and Foxtail State Com 501H wells to be horizontally drilled with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 5 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 32. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 18 South, Range 35 East, dedicated to Franklin Mountain Energy 3, LLC's Merit 32 DM State Com #001H well (API 30-025-40836). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24661, 24663, 24664, 24665, 24666</p>
86.	24663	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.64-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 3, SE/4 NW/4, and the E/2 SW/4 of irregular Section 5 (E/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 302H, Foxtail State Com 502H, and Foxtail State Com 602H wells to be horizontally drilled with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 5 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 32. The producing</p>

		<p>area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24661, 24662, 24664, 24665, 24666</p>
87.	24664	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.64-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 3, SE/4 NW/4, and the E/2 SW/4 of irregular Section 5 (E/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 702H and Foxtail State Com 802H wells to be horizontally drilled with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 5 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24661, 24662, 24663, 24665, 24666</p>
88.	24665	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.66-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 32, Township 18 South, Range 35 East, and Lot 2, SW/4 NE/4, and the W/2 SE/4 of irregular Section 5 (W/2 E/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 303H and Foxtail State Com 503H wells to be horizontally drilled with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 5 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24661, 24662, 24663, 24664, 24666</p>
89.	24666	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.69-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 32, Township 18 South, Range 35 East, and Lot 1, SE/4 NE/4, and the E/2 SE/4 of irregular Section 5 (E/2 E/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 304H and Foxtail State Com 504H wells to be horizontally drilled with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 5 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24661, 24662, 24663, 24664, 24665</p>
90.	24670	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.</b> Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range</p>

		<p>33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Bushwood 21/16 Fed Com #521H well (“Well”), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24671</p>
91.	24671	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.</b> Mewbourne Oil Company (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 16 and the E/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Bushwood 21/16 Fed Com #523H well (“Well”), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24670</p>
92.	24674	<p><b>Application of Permian Resources Operating, LLC to Amend Order No. R-21104-E, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks to amend Order No. R-21104-E (the “Order”) to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until July 7, 2025. The subject spacing unit created under the Order is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the proposed initial Barney #303H well (API No. 30-15-49106). Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
93.	24689	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 11 and the N/2 NW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 201H well (“Well”), which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24690, 24691, 24692</p>
94.	24690	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 11 and the S/2 NW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 202H well (“Well”), which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 24689, 24691, 24692
95.	24691	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p> <p>Joined with Cases: 24689, 24690, 24692</p>
96.	24692	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 11 and the S/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 204H well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p> <p>Joined with Cases: 24689, 24690, 24691</p>
97.	24693	<p><b>Application of Matador Production Company to Amend Order R-22224-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of the time to commence drilling the well authorized by Order No. R-22224, which pooled the Bone Spring formation underlying the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-22224 dedicated this pooled horizontal well spacing unit to the proposed Lonnie King Fed Com 135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Said area is located approximately 9 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
98.	24694	<p><b>Application of Matador Production Company to Amend Order R-22225-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of the time to commence drilling the well authorized by Order No. R-22225, which pooled the Bone Spring formation underlying the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-22225 dedicated this pooled horizontal well spacing unit to the proposed Lonnie King Fed Com 136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. Said area is located approximately 9 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
99.	24695	<p><b>Application of Matador Production Company to Amend Order R-22226-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of the time to commence drilling the well authorized by Order No. R-22226, which pooled the Wolfcamp formation underlying the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-22226 dedicated this pooled horizontal well spacing unit to the proposed Lonnie King Fed Com 211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Said area is located approximately 9 miles northwest of Jal, New Mexico.</p>

		Setting: Hearing by Affidavit
100.	24696	<p><b>Application of Matador Production Company to Amend Order R-22227-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of the time to commence drilling the well authorized by Order No. R-22227, which pooled the Wolfcamp formation underlying the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-22227 dedicated this pooled horizontal well spacing unit to the proposed Lonnie King Fed Com 212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. Said area is located approximately 9 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
101.	24697	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bill Wilshusen Fed Com #201H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the NW/4 NW/4 (Unit D) of Section 21; and Bill Wilshusen Fed Com #202H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the SE/4 NE/4 (Unit H) of Section 22 and a last take point in the SW/4 NW/4 (Unit E) of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 3 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
102.	24699	<p><b>Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Red Bud Fed Com 25 36 32 73H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32, a first take point from the SE/4 SW/4 (Unit N) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
103.	24700	<p><b>Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 30 and 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Nandina Fed Com 25 36 31 87H and Nandina Fed Com 25 36 31 97H well, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31, a first take point from the SE/4 SE/4 (Unit P) of Section 31, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
104.	24701	<p><b>Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640.4-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 30 and 31, Township 25</p>

		<p>South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Nandina Fed Com 25 36 31 71H well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, a first take point from Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Nandina Fed Com 25 36 31 71H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
105.	24702	<p><b>Application of Ameredev Operating, LLC to Amend Order R-22139 to Add Pughed Parties, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order to add Pughed parties under compulsory pooling Order No. R-22139 (“Pooling Order”) in order to propose an infill well under the existing order. Order No. R-22139 designated Ameredev Operating, LLC as the operator and pooled the uncommitted mineral interests in the Bone Spring formation (WC-025 G-08 S263620G; LWR Bone Spring Pool [98150]) underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the drilled and producing Red Bud 25 36 32 State Com 96H well (API: 30-025-49591) well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32, a first take point in the SW/4 SE/4 (Unit O) of Section 32 and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
106.	24703	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 4, SW/4NW/4, and W/2SW/4 (the W/2W/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
107.	24704	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 524H, with a first take point in the NE/4NW/4 of Section 33 and a last take point in the SE/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
108.	24705	<p><b>Application of Mewbourne Oil Company for compulsory pooling and to vacate existing orders, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of</p>

		<p>Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
109.	24706	<p><b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
110.	24707	<p><b>Application of E.G.L. Resources, Inc. to Pool Additional Interests Under Order No. R-22821, Lea County, New Mexico.</b> E.G.L. Resources, Inc. ("Applicant") seeks to pool additional uncommitted interests under the terms of Order No. R 22821 ("Order"). The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com No. 101H and Millie Mile 13-24 Federal Com 201H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
111.	24708	<p><b>Application of E.G.L. Resources, Inc. to Pool Additional Interests Under Order No. R-22822, Lea County, New Mexico.</b> E.G.L. Resources, Inc. ("Applicant") seeks to pool additional uncommitted interests under the terms of Order No. R 22822 ("Order"). The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com No. 102H and Millie Mile 13-24 Federal Com 202H well ("Wells"); and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
112.	24709	<p><b>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to three gas wells: the SND 14-23 Fed Com 619H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; the SND 14-23 Fed Com 620H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14, and the SND 14-23 Fed Com 621H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Applicant will apply for administrative approval for the nonstandard locations of the</p>

		<p>wells. Applicant will apply administratively for surface commingling to the extent necessary. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of the New Mexico state line, and approximately 20 miles East of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
113.	24712	<p><b>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
114.	24713	<p><b>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
115.	24714	<p><b>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
116.	24715	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of</p>



		<p>Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Government T Com #001 (API No. 30-015-20958), which is located in the N/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
117.	24716	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 202H well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Government T Com #001 (API No. 30-015-20958), which is located in the N/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
118.	24717	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Government R Com #001 (API No. 30-015-20871), which is located in the S/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
119.	24718	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 204H well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Government R Com #001 (API No. 30-015-20871), which is located in the S/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
120.	24723	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order</p>

		<p>pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Outback 13-14 Fed Com 131H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150' MD as shown on the Yates-Federal #2 (API # 30-015-20970) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
121.	24724	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 132H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150' MD as shown on the Yates-Federal #2 (API # 30-015-20970) well log. The Unit will partially overlap with the spacing unit for the Government AC 13 Federal #005H (API No. 30-015-40880), which is located in the S/2 N/2 of Section 13, Township 20 South, Range 28 East, and produces from the Russell; Bone Spring Pool (Code 52805). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
122.	24725	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Outback 13-14 Fed Com 133H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150' MD as shown on the Yates-Federal #2 (API # 30-015-20970) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
123.	24726	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Outback 13-14 Fed Com 134H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Due to a depth</p>

		<p>severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150' MD as shown on the Yates-Federal #2 (API # 30-015-20970) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
124.	24727	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 302H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #003 (API No. 30-025-52613), which is located in the E2/ W/2 of Section 26, Township 22 South, Range 34 East, Lea County, and will produce from the Ojo Chiso; Bone Spring pool (Code 96553). Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,674' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,867' TVD as shown on the Ojo Chiso Federal #3 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
125.	24728	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation. The Unit will be dedicated to the following wells ("Wells"): Tour Bus 23-26 Federal Com 303H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26; and Tour Bus 23-26 Federal Com 304H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Tour Bus 23-26 Federal Com 304H will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to create a standard, 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #004H (API No. 30-025-52614) and the Ring Neck 8817 26 Federal #005H (API No. 30-015-52615), which are located in the W/2 E/2 and E/2E/2 of Section 26, Township 22 South, Range 34 East, Lea County, and will produce from the Ojo Chiso; Bone Spring pool (Code 96553). Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,674' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,867' TVD as shown on the Ojo Chiso Federal #003 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
126.	24729	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Third Bone</p>

		<p>Spring interval of the Bone Spring formation. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 602H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Ring Neck 8817 26 Federal #003 (API No. 30-025-52613), which is located in the E/2 W/2 of Section 26, Township 22 South, Range 34 East, Lea County, and will produce from the Ojo Chiso; Bone Spring pool (Code 96553). Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 10,983' TVD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 11,336' TVD as shown on the Ojo Chiso Federal #3 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
127.	24730	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation. The Unit will be dedicated to the Tour Bus 23-26 Federal Com 603H and Tour Bus 23-26 Federal Com 604H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 23 to bottom hole locations in the SW/4 SE4 (Unit O) of Section 26. The completed interval of the Wells will be unorthodox. The completed interval of the Tour Bus 23-26 Federal Com 604H will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to create a standard, 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing units for the Ring Neck 8817 26 Federal #004H (API No. 30-025-52614) and the Ring Neck 8817 26 Federal #005H (API No. 30-025-52615), which are located in the W/2 E/2 and E/2 E/2 of Section 26, Township 22 South, Range 34 East, Lea County, and will produce from the Ojo Chiso; Bone Spring pool (Code 96553). Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 10,983' TVD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 11,336' TVD as shown on the Ojo Chiso Federal #3 (API # 30-025-30733) well log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
128.	24737	<p><b>Application of Marathon Oil Permian LLC for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, spacing unit comprised of the E/2 of Sections 20 and 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Vulture BS State Com 303H Well and the Vulture BS State Com 603H Well, which are oil wells that will be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 29 to a bottom hole location in the Bone Spring Formation in the NW/4NE/4 (Unit B) of Section 20; and the Vulture BS State Com 304H Well and the Vulture BS State Com 604H Well, which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the Bone Spring Formation in the NE/4NE/4 (Unit O) of Section 20. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 19 miles west from Hobbs, New Mexico.</p> <p>Setting: PENDING MOTION TO CONTINUE TO AUGUST 27<sup>TH</sup> FOR CONTESTED HEARING</p>
129.	24738	<p><b>Application of Marathon Oil Permian LLC for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division: (1)</p>

		<p>creating a standard 640-acre, more or less, spacing unit comprised of the E/2 of Sections 20 and 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Vulture WC State Com 703H Well and the Vulture WC State Com 803H Well, which are oil wells that will be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 29 to a bottom hole location in the Wolfcamp Formation in the NW/4NE/4 (Unit B) of Section 20; and the Vulture WC State Com 704H Well and the Vulture WC State Com 804H Well which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the Wolfcamp Formation in the NE/4NE/4 (Unit A) of Section 20. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 19 miles west from Hobbs, New Mexico.</p> <p>Setting: PENDING MOTION TO CONTINUE TO AUGUST 27<sup>TH</sup> FOR CONTESTED HEARING</p>
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