

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24715

EXHIBIT INDEX

Compulsory Pooling Checklist

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C-7 Affidavit of Publication for July 18, 2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24715	APPLICANT'S RESPONSE
Date:	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Outback
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Burton Flat; Wolfcamp, North (Gas) (Code 73520)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Outback 13-14 Fed Com 201H (API # pending) SHL: 1320' FNL & 373' FEL (Unit A), Section 13, T20S-R28E BHL: 330' FNL & 10' FWL (Unit D), Section 14, T20S-R28E Completion Target: Wolfcamp (Approx. 9,228' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3, C-4, C-5, C-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/1/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
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UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24715

**SELF-AFFIRMED STATEMENT
OF RYAN CURRY**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Permian Resources’ (OGRID No. 372165) (“Applicant”) application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”).

4. Applicant owns a working interest in the Unit.

5. The Unit will be dedicated to the **Outback 13-14 Fed Com 201H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14.

**Permian Resources Operating, LLC
Case No. 24715
Exhibit A**

6. The Well will be completed in the BURTON FLAT; WOLFCAMP, NORTH (GAS) pool (Code 73520).

7. The completed interval of the Well will be orthodox.

8. The Unit will partially overlap with the spacing unit for the Government T Com #001 (API No. 30-015-20958), which is located in the N/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520).

9. **Exhibit A-2** contains the C-102 for the Well.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. All of the parties are locatable in that Applicant believes it located valid addresses for them. Exhibit A-3 also depicts the overlapping spacing unit.

11. Permian Resources has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

14. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources should be designated as operator of the Well and the Unit.

15. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Ryan Curry

7/29/24
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24715

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Outback 13-14 Fed Com 201H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14.
3. The completed interval of the Well will be orthodox.
4. The Unit will partially overlap with the spacing unit for the Government T Com #001 (API No. 30-015-20958), which is located in the N/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520).
5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

**Permian Resources Operating, LLC
Case No. 24715
Exhibit A-1**

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Approving the proposed overlapping spacing unit;
- D. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- E. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the **Outback 13-14 Fed Com 201H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Government T Com #001 (API No. 30-015-20958), which is located in the N/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 73520	Pool Name BURTON FLAT; WOLFCAMP, NORTH (GAS)
Property Code	Property Name OUTBACK 13-14 FED COM	Well Number 201H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3259.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	13	20S	28E		1320 NORTH	373 EAST	32.577376°	-104.123333°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	14	20S	28E		330 NORTH	10 WEST	32.580067°	-104.156647°	EDDY

Dedicated Acres 320.00	Infill or Defining Well N/A	Defining Well API N/A	Overlapping Spacing Unit (Y/N) Y, 30-015-20958	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	13	20S	28E		1320 NORTH	373 EAST	32.577376°	-104.123333°	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	13	20S	28E		330 NORTH	100 EAST	32.580099°	-104.122407°	EDDY

Last Take Point (LTP)

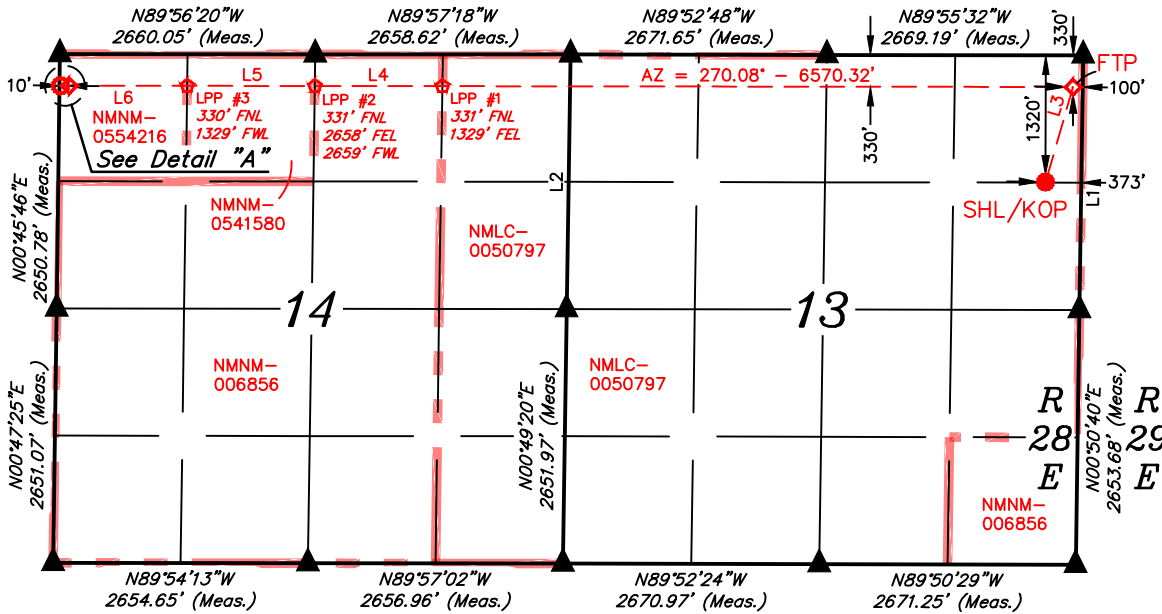
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	14	20S	28E		330 NORTH	100 WEST	32.580067°	-104.156355°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p>PAUL BUCHE NEW MEXICO 23782 07-22-24 PROFESSIONAL SURVEYOR</p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor
Printed Name _____	23782 December 1, 2023
Email Address _____	Certificate Number _____ Date of Survey _____

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name OUTBACK 13-14 FED COM	Well Number 201H	Drawn By Z.L. 12-12-23	Revised By REV: 2 L.T.T. 07-22-24 (UPDATE TEMPLATE)
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NAD 83 (SHL/KOP) LATITUDE = 32°34'38.55" (32.577376°) LONGITUDE = -104°07'24.00" (-104.123333°)
NAD 27 (SHL/KOP) LATITUDE = 32°34'38.13" (32.577258°) LONGITUDE = -104°07'22.18" (-104.122827°)
STATE PLANE NAD 83 (N.M. EAST) N: 573843.95' E: 606024.01'
STATE PLANE NAD 27 (N.M. EAST) N: 573782.43' E: 564843.71'

NAD 83 (FIRST TAKE POINT) LATITUDE = 32°34'48.36" (32.580099°) LONGITUDE = -104°07'20.67" (-104.122407°)
NAD 27 (FIRST TAKE POINT) LATITUDE = 32°34'47.93" (32.579981°) LONGITUDE = -104°07'18.85" (-104.121901°)
STATE PLANE NAD 83 (N.M. EAST) N: 574834.98' E: 606307.19'
STATE PLANE NAD 27 (N.M. EAST) N: 574773.43' E: 565126.91'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°49'46"E	2654.30'
L2	N00°52'59"E	2651.81'

NAD 83 (LPP #1) LATITUDE = 32°34'48.29" (32.580080°) LONGITUDE = -104°08'37.44" (-104.143733°)
NAD 27 (LPP #1) LATITUDE = 32°34'47.86" (32.579962°) LONGITUDE = -104°08'35.62" (-104.143227°)
STATE PLANE NAD 83 (N.M. EAST) N: 574815.84' E: 599738.38'
STATE PLANE NAD 27 (N.M. EAST) N: 574754.35' E: 558558.11'

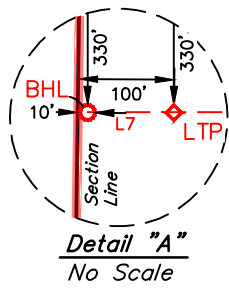
NAD 83 (LPP #2) LATITUDE = 32°34'48.27" (32.580076°) LONGITUDE = -104°08'52.97" (-104.148047°)
NAD 27 (LPP #2) LATITUDE = 32°34'47.85" (32.579958°) LONGITUDE = -104°08'51.15" (-104.147541°)
STATE PLANE NAD 83 (N.M. EAST) N: 574811.97' E: 598409.52'
STATE PLANE NAD 27 (N.M. EAST) N: 574750.49' E: 557229.26'

WELLBORE - LINE TABLE		
LINE	DIRECTION	LENGTH
L3	AZ = 16.19°	1030.93'
L4	AZ = 270.08°	1329.16'
L5	AZ = 270.08°	1329.82'
L6	AZ = 270.08°	1229.81'
L7	AZ = 270.08°	90.01'

NAD 83 (LPP #3) LATITUDE = 32°34'48.26" (32.580071°) LONGITUDE = -104°09'08.51" (-104.152363°)
NAD 27 (LPP #3) LATITUDE = 32°34'47.83" (32.579954°) LONGITUDE = -104°09'06.69" (-104.151857°)
STATE PLANE NAD 83 (N.M. EAST) N: 574808.10' E: 597080.02'
STATE PLANE NAD 27 (N.M. EAST) N: 574746.62' E: 555899.76'

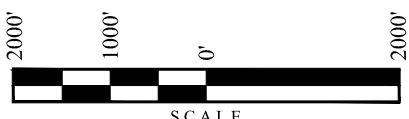
NAD 83 (LAST TAKE POINT) LATITUDE = 32°34'48.24" (32.580067°) LONGITUDE = -104°09'22.88" (-104.156355°)
NAD 27 (LAST TAKE POINT) LATITUDE = 32°34'47.82" (32.579950°) LONGITUDE = -104°09'21.06" (-104.155849°)
STATE PLANE NAD 83 (N.M. EAST) N: 574804.51' E: 595850.49'
STATE PLANE NAD 27 (N.M. EAST) N: 574743.05' E: 554670.24'

NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°34'48.24" (32.580067°) LONGITUDE = -104°09'23.93" (-104.156647°)
NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°34'47.82" (32.579949°) LONGITUDE = -104°09'22.11" (-104.156141°)
STATE PLANE NAD 83 (N.M. EAST) N: 574804.23' E: 595760.51'
STATE PLANE NAD 27 (N.M. EAST) N: 574742.77' E: 554580.25'



Detail "A"
No Scale

- NOTE:**
- = SURFACE HOLE LOCATION/KICK OFF POINT
 - ◆ = LAST TAKE POINT/FIRST TAKE POINT
 - ◇ = LEASE PENETRATION POINT
 - = BOTTOM HOLE LOCATION
 - ▲ = SECTION CORNER LOCATED
 - = LEASE LINE.
- Distances referenced on plat to section lines are perpendicular.
Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

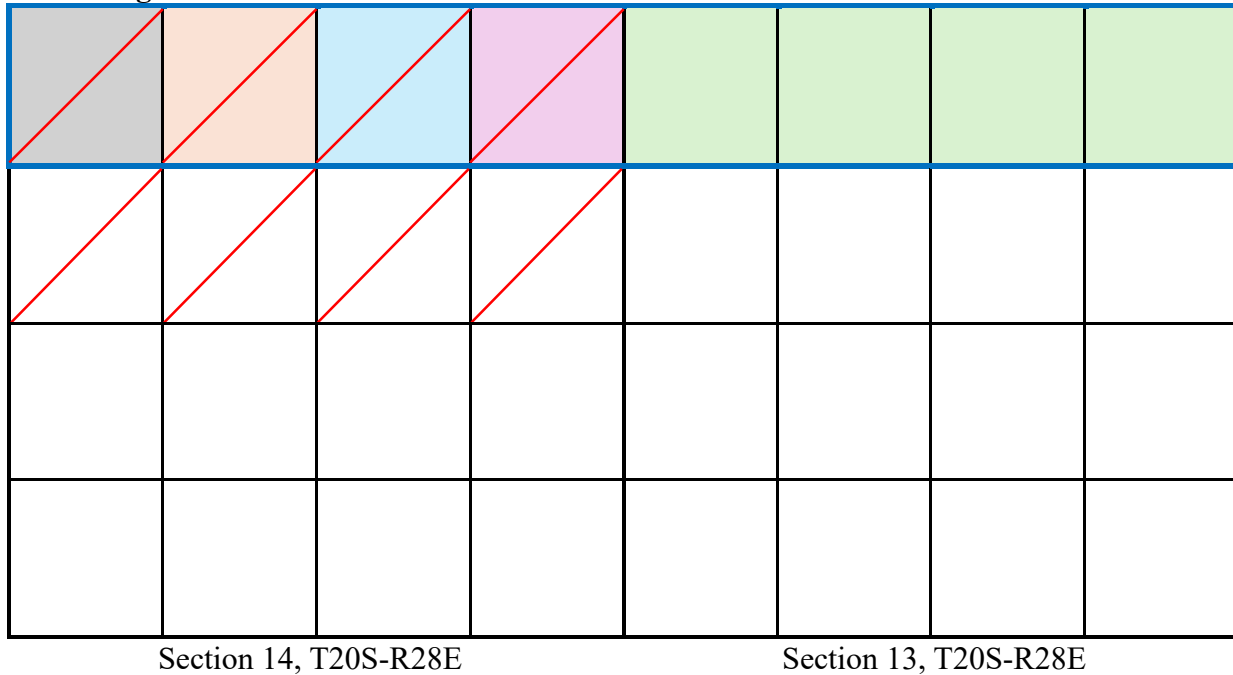


**PERMIAN RESOURCES OPERATING, LLC
OUTBACK 13-14 FED COM 201H**

Lands:

Township 20 South – Range 28 East, N.M.P.M.
 Section 13: N/2N/2
 Section 14: N/2N/2
 Eddy County, New Mexico
 Containing 320.00 acres, more or less
 Limited in depth to the Wolfcamp Formation

Tract Diagram:



Tract 1	USA BLM NMNM 554216
Tract 2	USA BLM NMNM 541580
Tract 3	USA BLM NMNM 006856
Tract 4	USA BLM NMLC 050797
Tract 5	USA BLM NMLC 050797
Spacing Unit Government T Com #1	

**Permian Resources Operating, LLC
 Case No. 24715
 Exhibit A-3**

**PERMIAN RESOURCES OPERATING, LLC
OUTBACK 13-14 FED COM 201H**

Unit Ownership:**Tract 1: Section 14: NW/4NW/4 (Containing 40.00 Acres More or Less)**

Permian Resources Operating, LLC	98.173687%
Sabinal Energy Operating, LLC	0.221813%
Davoil, Inc.	0.570000%
Great Western Drilling Ltd.	1.034500%
Total	100.000000%

Tract 2: Section 14: NE/4NW/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	98.173687%
Sabinal Energy Operating, LLC	0.221813%
Davoil, Inc.	0.570000%
Great Western Drilling Ltd.	1.034500%
Union Oil Company of California	Record Title
Total	100.000000%

Tract 3: Section 14: NW/4NE/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	98.173687%
Sabinal Energy Operating, LLC	0.221813%
Davoil, Inc.	0.570000%
Great Western Drilling Ltd.	1.034500%
Total	100.000000%

Tract 4: Section 14: NE/4NE/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	98.173687%
Sabinal Energy Operating, LLC	0.221813%
Davoil, Inc.	0.570000%
Great Western Drilling Ltd.	1.034500%
LLJ Ventures, LLC	Record Title
Total	100.000000%

Tract 5: Section 13: N/2N/2 (Containing 160.00 Acres More or Less)

Permian Resources Operating, LLC	100.000000%
LLJ Ventures, LLC	Record Title
Total	100.000000%

**PERMIAN RESOURCES OPERATING, LLC
OUTBACK 13-14 FED COM 201H**

Unit Working Interest

Permian Resources Operating, LLC	99.086844%
Sabinal Energy Operating, LLC	0.110907%
Davoil, Inc.	0.285000%
Great Western Drilling Ltd.	0.517250%
LLJ Ventures, LLC	Record Title
Union Oil Company of California	Record Title
Total	100.000000%
Total Committed to Unit	99.086844%
Total Seeking to Pool	0.913157%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

June 12, 2024

Via Certified Mail

Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd Ste 1200
The Woodlands, TX 77380

RE: Well Proposals – Outback 13-14 Fed Com
All of Sections 13 & 14, T20S-R28E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following eight (8) wells, the Outback 13 14 Fed Com at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM:

- 1. Outback 13-14 Fed Com 131H**
SHL: 433’ FEL & 1,320’ FNL of Section 13 (Unit Letter A)
BHL: 10’ FWL & 990’ FNL of Section 13
FTP: 100’ FEL & 990’ FNL of Section 13
LTP: 100’ FWL & 990’ FNL of Section 13
TVD: Approximately 8,877’
TMD: Approximately 14,162’
Proration Unit: N/2N/2 of Section 13
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE
- 2. Outback 13-14 Fed Com 132H**
SHL: 403’ FEL & 1,320’ FNL of Section 13 (Unit Letter A)
BHL: 10’ FWL & 2,310’ FNL of Section 14
FTP: 100’ FEL & 2,310’ FNL of Section 13
LTP: 100’ FWL & 2,310’ FNL of Section 14
TVD: Approximately 8,879’
TMD: Approximately 19,164’
Proration Unit: S/2N/2 of Sections 13 & 14
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE
- 3. Outback 13-14 Fed Com 133H**
SHL: 285’ FEL & 2,066’ FSL of Section 13 (Unit Letter I)
BHL: 10’ FWL & 1,650’ FSL of Section 14
FTP: 100’ FEL & 1,650’ FSL of Section 13
LTP: 100’ FWL & 1,650’ FSL of Section 14
TVD: Approximately 8,875’
TMD: Approximately 19,160’
Proration Unit: N/2S/2 of Sections 13 & 14
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE

Permian Resources Operating, LLC
Case No. 24715
Exhibit A-4

- 4. Outback 13-14 Fed Com 134H**
SHL: 315' FEL & 2,067' FSL of Section 13 (Unit Letter I)
BHL: 10' FWL & 330' FSL of Section 14
FTP: 100' FEL & 330' FSL of Section 13
LTP: 100' FWL & 330' FSL of Section 14
TVD: Approximately 8,875'
TMD: Approximately 19,160'
Proration Unit: S/2S/2 of Sections 13 & 14
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE
- 5. Outback 13-14 Fed Com 201H**
SHL: 373' FEL & 1,320' FNL of Section 13 (Unit Letter A)
BHL: 10' FWL & 330' FNL of Section 14
FTP: 100' FEL & 330' FNL of Section 13
LTP: 100' FWL & 330' FNL of Section 14
TVD: Approximately 9,228'
TMD: Approximately 19,513'
Proration Unit: N/2N/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE
- 6. Outback 13-14 Fed Com 202H**
SHL: 343' FEL & 1,321' FNL of Section 13 (Unit Letter A)
BHL: 10' FWL & 1,650' FNL of Section 14
FTP: 100' FEL & 1,650' FNL of Section 13
LTP: 100' FWL & 1,650' FNL of Section 14
TVD: Approximately 9,230'
TMD: Approximately 19,515'
Proration Unit: S/2N/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE
- 7. Outback 13-14 Fed Com 203H**
SHL: 255' FEL & 2,066' FSL of Section 13 (Unit Letter I)
BHL: 10' FWL & 2,310' FSL of Section 14
FTP: 100' FEL & 2,310' FSL of Section 13
LTP: 100' FWL & 2,310' FSL of Section 14
TVD: Approximately 9,224'
TMD: Approximately 19,509'
Proration Unit: N/2S/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE
- 8. Outback 13-14 Fed Com 204H**
SHL: 225' FEL & 2,067' FSL of Section 13 (Unit Letter I)
BHL: 10' FWL & 990' FSL of Section 14
FTP: 100' FEL & 990' FSL of Section 13
LTP: 100' FWL & 990' FSL of Section 14
TVD: Approximately 9,224'
TMD: Approximately 19,509'
Proration Unit: S/2S/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

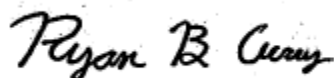
- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or Kathryn Hanson by email at Kathryn.hanson@permianres.com.

Respectfully,



Ryan Curry
Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Outback 13-14 Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Outback 13-14 Fed Com 131H		
Outback 13-14 Fed Com 132H		
Outback 13-14 Fed Com 133H		
Outback 13-14 Fed Com 134H		
Outback 13-14 Fed Com 201H		
Outback 13-14 Fed Com 202H		
Outback 13-14 Fed Com 203H		
Outback 13-14 Fed Com 204H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

AFE Number:		Description:	SECTIONS 13 & 14 T20S-R28E
AFE Name:	OUTBACK 13-14 FED COM 201H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES OPERATING		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Flowback Intangible		
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$226,200.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
	Sub-total	\$441,200.00
Artificial Lift Tangible		
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	Sub-total	\$420,000.00
Completion Intangible		
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
8025.3500	ICC - WELLSITE SUPERVISION	\$56,700.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
	Sub-total	\$4,764,504.00
Drilling Intangible		

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
	Sub-total	\$2,745,633.62
Facilities		
8035.2500	FAC - CONSULTING SERVICES	\$714.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3600	FAC - ELECTRICAL	\$10,714.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
	Sub-total	\$270,670.00
Artificial Lift Intangible		
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
	Sub-total	\$80,000.00
Pipeline		
8036.2800	PLN - FLOWLINE MATERIAL	\$147,840.00
8036.2200	PLN - CONTRACT LABOR	\$125,664.00
8036.1310	PLN - PERMANENT EASEMENT	\$13,440.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
	Sub-total	\$301,944.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	\$20,302.25
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
	Sub-total	\$641,848.91
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
	Grand Total	\$9,713,050.53



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Outback – Chronology of Communication

June 12, 2024 – Proposal to all parties sent.

June 17, 2024 – Email correspondence with Javelina Partners & Zorro Partners, Ltd regarding interest.

June 20, 2024 - Email correspondence with Sabinal Energy, LLC regarding interest.

June 25, 2024 – Email received from Delmar Hudson Lewis Trust requesting information on interest.

June 27, 2024 – Email received from Great Western Drilling requesting information on interest.

July 2, 2024 – Received Ard Oil’s election to participate.

July 2, 2024 – Received Great Western Drilling’s election to participate.

July 23, 2024 – Email correspondence with Javelina Partners & Zorro Partners regarding JOA.

July 24, 2024 – Email correspondence with Sabinal Energy, LLC regarding JOA.

July 24, 2024 - Email correspondence with Great Western Drilling regarding JOA.

**Permian Resources Operating, LLC
Case No. 24715
Exhibit A-5**

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING AND
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 24715, 24716
24717, 24718

SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Outback project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Wolfcamp formation. The approximate wellbore paths for the proposed **Outback 13-14 Fed Com 201H, Outback 13-14 Fed Com 202H, Outback 13-14 Fed Com 203H, and Outback 13-14 Fed Com 204H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in

Permian Resources Operating, LLC
Case No. 24715
Exhibit B

proximity to the proposed Wells. The pooling unit areas are defined by blue boxes and are labeled with their respective case numbers.

5. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed line to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.


8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Chris Cantin

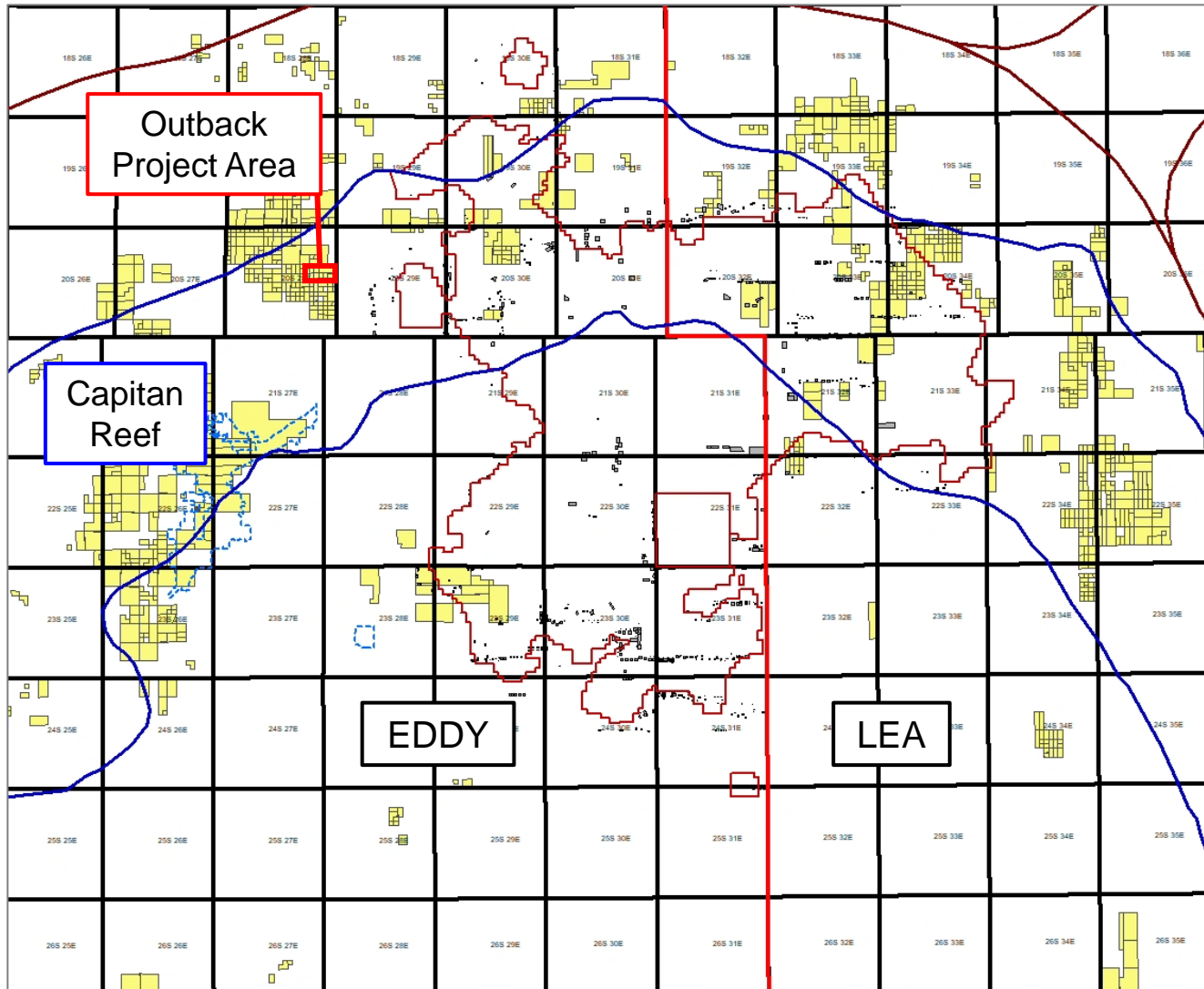
07/29/2024
Date

Regional Locator Map

Outback 13-14 Fed Com

Permian Resources Operating, LLC
Case No. 24715
Exhibit B-1

Exhibit B-1



Permian Resources

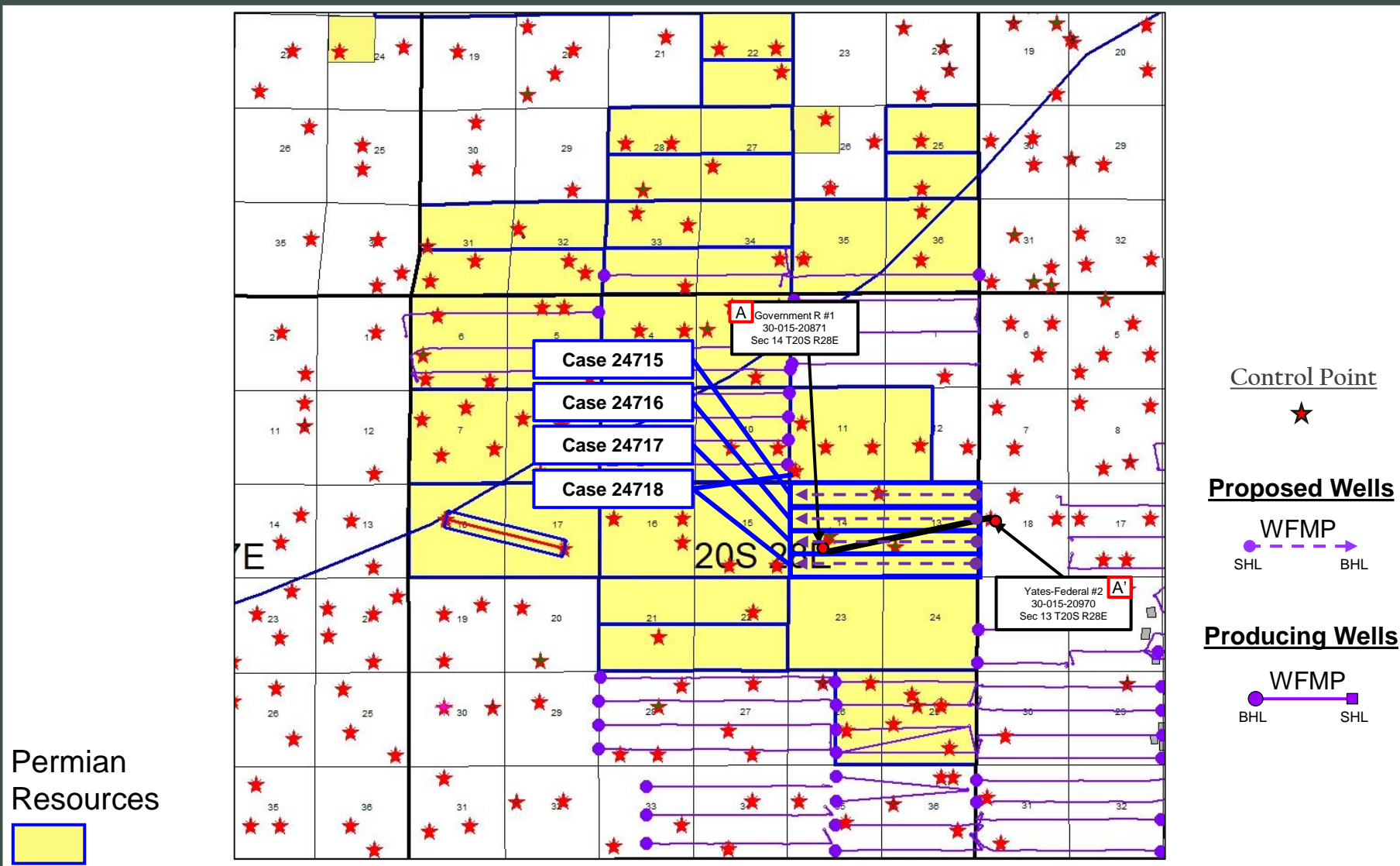


Cross-Section Locator Map

Outback 13 – 14 Fed Com Wolfcamp 201H - 204H

Permian Resources Operating, LLC
Case No. 24715
Exhibit B-2

Exhibit B-2

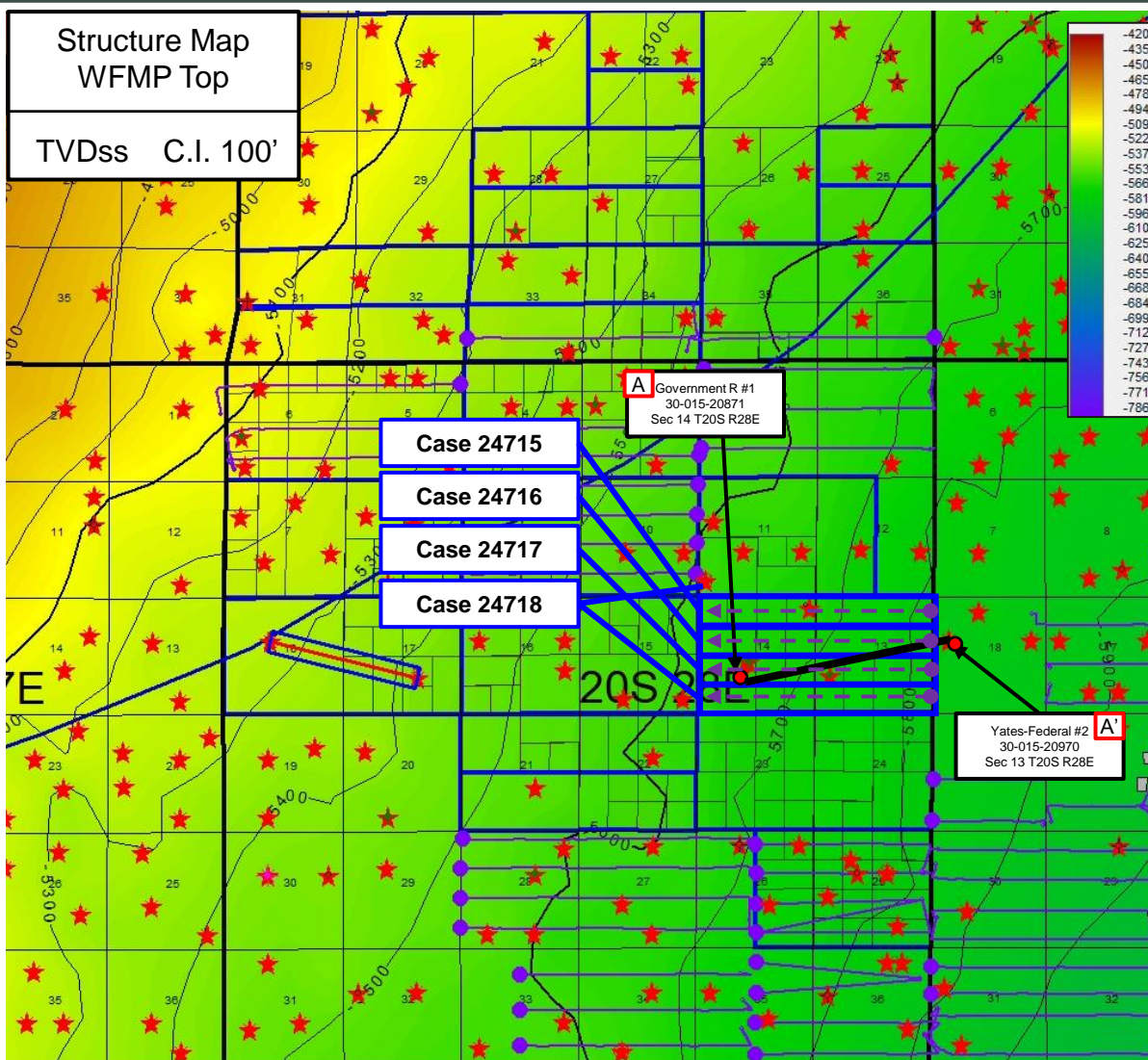


Wolfcamp – Structure Map

Outback 13 – 14 Fed Com 201H - 204H

Permian Resources Operating, LLC
Case No. 24715
Exhibit B-3

Exhibit B-3



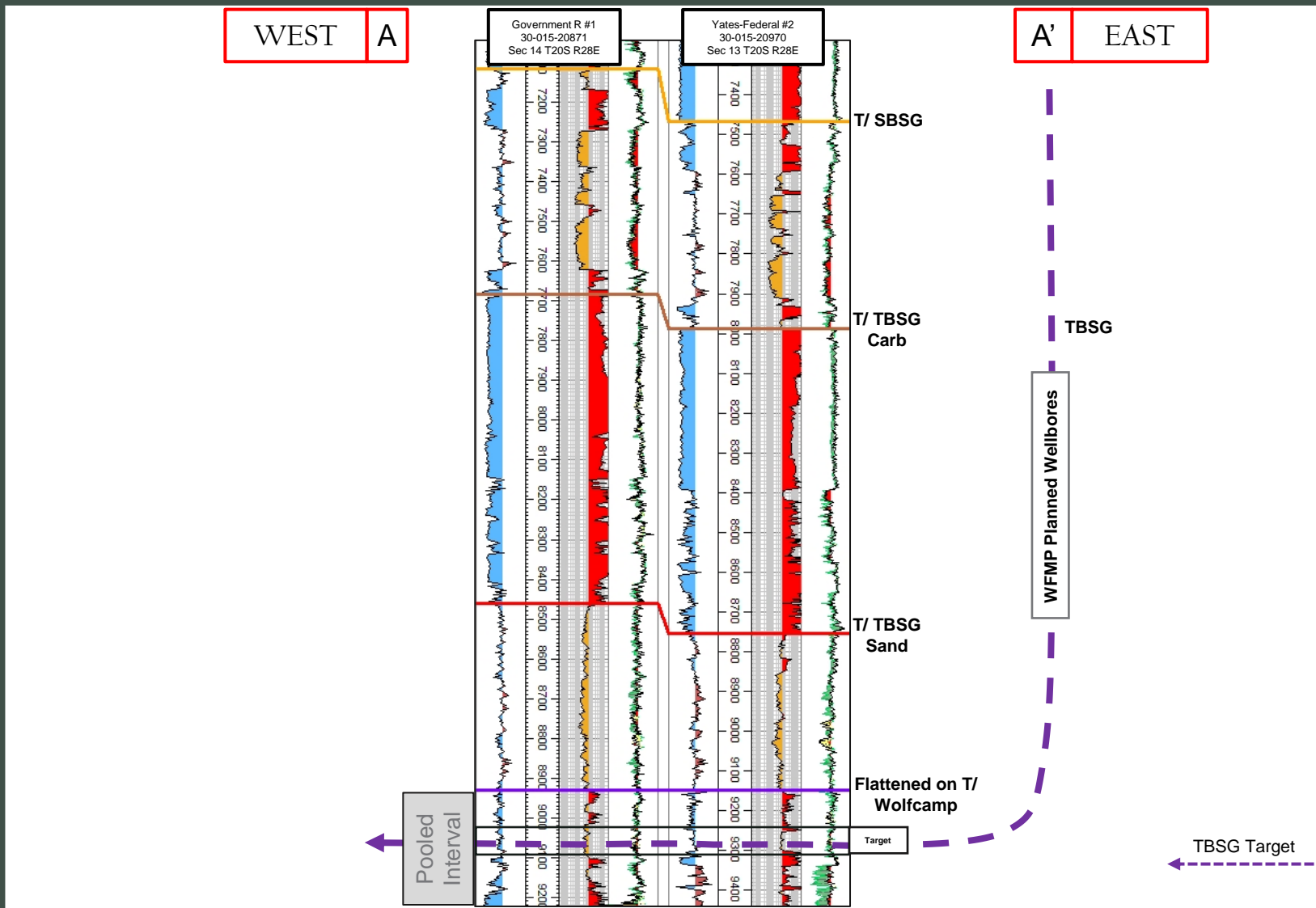
Permian Resources

Stratigraphic Cross-Section A-A'

Outback 13-14 Fed Com Wolfcamp

Permian Resources Operating, LLC
Case No. 24715
Exhibit B-4

Exhibit B-4



Gun Barrel Development Plan

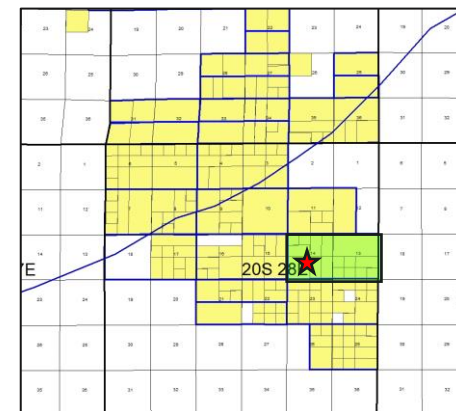
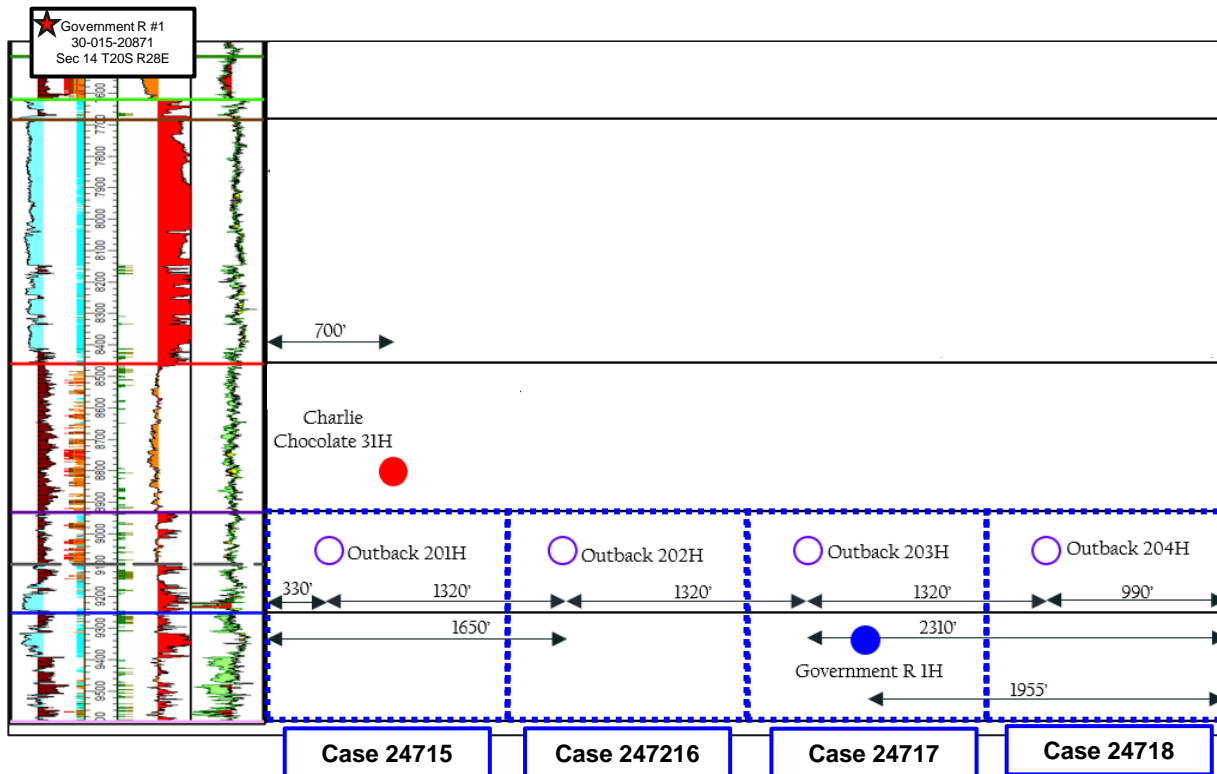
Outback 13-14 Fed Com Wolfcamp

Permian Resources Operating, LLC
Case No. 24715
Exhibit B-5

Exhibit B-5



○ Proposed
● Producing



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24715

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. I also caused the Notice of Overlapping Spacing Unit Letter attached as **Exhibit C-4**, along with the Application in this case, to be sent to the parties listed on the chart attached as **Exhibit C-5**.
6. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
7. Copies of the certified mail green cards and white slips are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

**Permian Resources Operating, LLC
Case No. 24715
Exhibit C**

8. On July 18, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-7**.

9. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

July 29, 2024
Date



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

July 11, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24715, 24716, 24717 & 24718 – Applications of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Units, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 8, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via email at ryan.curry@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Permian Resources Operating, LLC

Case No. 24715

Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNITS, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24715-24718

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Oil, Ltd P.O. Box 101027 Fort Worth, TX 76102	7/11/24	07/25/24
Davoil, Inc. 6300 Ridglea Place, Suite 1208 Fort Worth, TX 76116	7/11/24	07/19/24
Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard 640 Taylor Street, 17th Floor Fort Worth, TX 76102	7/11/24	Per USPS Tracking (Last Checked 07/29/24): 07/15/24 – Delivered to individual at the address.
Great Western Drilling Ltd. P.O. Box 1659 Midland, TX 79701	7/11/24	07/26/24
Javelina Partners 616 Texas Street Fort Worth, TX 76102	7/11/24	07/18/24
LLJ Ventures, LLC P.O. Box 3188 Roswell, NM 88202	7/11/24	07/18/24
Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd, Ste 1200 The Woodlands, Texas 77380	7/11/24	07/29/24
Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002 901 Main Street Dallas, TX 75202	7/11/24	Per USPS Tracking (Last Checked 07/29/24): 07/25/24 – Item in transit to next facility.
Trustees of Lindy's Living Trust created by Trust Agreement dated July 8, 1994 215 West Bandera Road Suite 114-620 Boerne, TX 78006	7/11/24	Per USPS Tracking (Last Checked 07/29/24): 07/18/24 – Item in transit to next facility.

**Permian Resources Operating, LLC
Case No. 24715
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNITS, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24715-24718

NOTICE LETTER CHART

Union Oil Company of California 6301 Deauville Midland, TX 79706	7/11/24	Per USPS Tracking (Last Checked 07/29/24): 07/18/24 – Item in transit to next facility.
Zorro Partners, Ltd 616 Texas Street Fort Worth, TX 76102	7/11/24	07/18/24

9589 0710 5270 0751 2489 70

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street and Apt. N Ard Oil, Ltd
 P.O. Box 101027
 City, State, ZIP+4 Fort Worth, TX 76102
 24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>J. Grew 7-7-2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED JUL 25 2024</p>
<p>1. Article Addressed to:</p> <p>Ard Oil, Ltd P.O. Box 101027 Fort Worth, TX 76102 24715-18 - PRO Outback WC</p> <p>9590 9402 8974 4064 8152 11</p>	<p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery 8750 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>710 5270 0751 2489 70</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Permian Resources Operating, LLC
Case No. 24715
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. No. Davoil, Inc.
6300 Ridglea Place, Suite 1208
Fort Worth, TX 76116

City, State, ZIP+4® 24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0415 9523 73



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Kat Y M</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Katherine Naber</i> C. Date of Delivery <i>7/15</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Davoil, Inc. 6300 Ridglea Place, Suite 1208 Fort Worth, TX 76116</p> <p style="text-align: right; font-size: 0.8em;">24715-18 - PRO Outback WC</p> </div>	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; margin: 5px 0;">JUL 19 2024</div>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">0710 5270 0415 9523 73</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 0415 9523 80

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

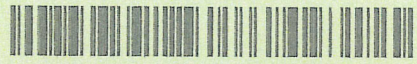
Total Postage and Fees \$ _____

Sent To _____

Great Western Drilling Ltd.
 P.O. Box 1659
 Midland, TX 79701
 24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>C. Clavel</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Crystal</i> C. Date of Delivery <i>7-24-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED JUL 26 2024</p>
<p>1. Article Addressed to:</p> <p>Great Western Drilling Ltd. P.O. Box 1659 Midland, TX 79701</p> <p>24715-18 - PRO Outback WC</p>  <p>9590 9402 8974 4064 8151 67</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express®</p> <p><i>Santa Fe, NM 87504</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9523 80</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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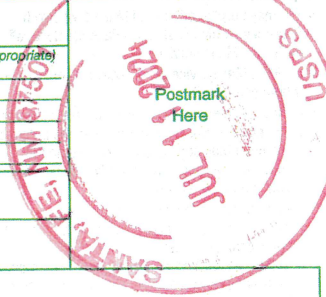
OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. Javelina Partners
 616 Texas Street
 Fort Worth, TX 76102
 City, State, ZIP+4® 24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Javelina Partners
 616 Texas Street
 Fort Worth, TX 76102
 24715-18 - PRO Outback WC

9590 9402 8974 4064 8151 74

2. Article Number (Transfer from service label)
 589 0710 5270 0415 9525 02

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 X *Ceri* Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from the return address? Yes
 If YES, enter delivery address below: No

RECEIVED
 JUL 18 2024
 BY: *[Signature]*

3. Service Type Hinkle Shanor LLC
 Adult Signature Restricted Delivery
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

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OFFICIAL USE

9589 0710 5270 0751 2489 94

Certified Mail Fee \$ _____	Postmark Here 
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Ap LLJ Ventures, LLC P.O. Box 3188 Roswell, NM 88202 City, State, Z 24715-18 - PRO Outback WC	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee B. Received by (Printed Name) <u>MARKER</u> C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
1. Article Addressed to: <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> LLJ Ventures, LLC P.O. Box 3188 Roswell, NM 88202 24715-18 - PRO Outback WC </div>	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; margin: 5px 0;">JUL 18 2024</div>
2. Article Number (Transfer from service label) <div style="border: 1px solid black; padding: 2px; display: inline-block;"> 10 5270 0751 2489 94 </div>	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <div style="margin-top: 5px;"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </div>
9590 9402 8974 4064 8152 35 	Hinkle Shanor LLP Santa Fe, NM 87504
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p>	<p>Postmark Here</p> 
--	--

Sent To
 Street and Apt. No., or _____ Sabinal Energy Operating, LLC
 1780 Hughes Landing Blvd, Suite 1200
 The Woodlands, Texas 77380
 City, State, ZIP+4® _____ 24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd, Ste 1200 The Woodlands, Texas 77380</p> <p style="text-align: center; font-size: 0.8em;">24715-18 - PRO Outback WC</p> </div> <div style="text-align: center; margin: 5px 0;">  9590 9402 8974 4064 8151 43 </div> <p>2. Article Number (Transfer from service label) 9 0710 5270 0415 9524 34</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>Jennifer Palma</i></p> <p>B. Received by (Printed Name) <i>Jennifer Palma</i></p> <p>C. Date of Delivery 7/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; letter-spacing: 0.5em;">RECEIVED</p> <p style="font-size: 1.5em;">JUL 29 2024</p> </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input checked="" type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input checked="" type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input type="checkbox"/> Certified Mail®	<input checked="" type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail														
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)														
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt														

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JUL 11 2024

SANTA FE NM 87504

Postmark Here

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Ap Zorro Partners, Ltd
616 Texas Street

City, State, Zi Fort Worth, TX 76102
24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">Zorro Partners, Ltd 616 Texas Street Fort Worth, TX 76102 24715-18 - PRO Outback WC</p> </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 8974 4064 8152 04</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">0710 5270 0751 2489 63</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <u>Cori CW</u></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below. If NO</p> <div style="border: 2px solid blue; padding: 5px; text-align: center; margin: 5px 0;"> <p style="font-size: 1.5em; color: blue; font-weight: bold;">RECEIVED</p> <p style="color: red; font-weight: bold;">JUL 15 2024</p> <p style="color: blue; font-weight: bold;">BY: 1.8.2024</p> </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

9589 0710 5270 0751 2489 87

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	
Street and Ap	Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard 640 Taylor Street, 17th Floor Fort Worth, TX 76102
City, State, Zip	24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751248987

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:40 pm on July 15, 2024 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

July 15, 2024, 2:40 pm

In Transit to Next Facility

July 14, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

July 13, 2024, 9:44 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

July 13, 2024, 10:46 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 11, 2024, 9:49 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 11, 2024, 9:13 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

9589 0710 5270 0415 9524 34

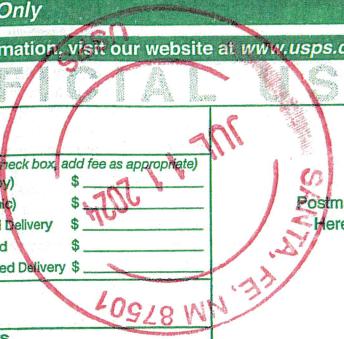
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2489 56

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\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt.	Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002 901 Main Street Dallas, TX 75202
City, State, ZIP	24715-18 - PRO Outback WC
PS Form 3800, January 2023 PSN 7530-02-000-9047. See Reverse for Instructions	



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ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

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Tracking Number:

Remove X

9589071052700751248956

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 25, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

July 21, 2024, 11:37 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 11, 2024, 9:49 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

July 11, 2024, 9:13 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information



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Track Another Package

Enter tracking or barcode numbers

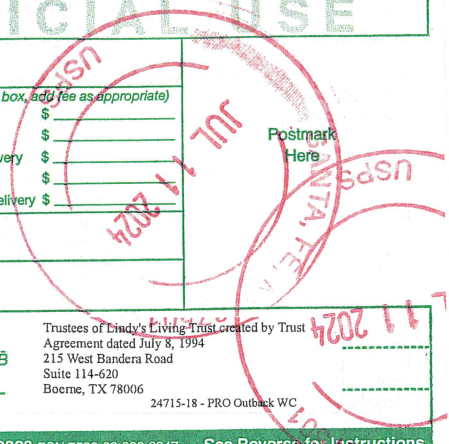
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2489 49

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For delivery information, visit our website at www.usps.com ®.	
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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Trustees of Lindy's Living Trust created by Trust Agreement dated July 8, 1994
Street and Apt. No., or POB	215 West Bandera Road
	Suite 114-620
City, State, ZIP+4®	Boerne, TX 78006
	24715-18 - PRO Outback WC
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



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FAQs >

Tracking Number:

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9589071052700751248949

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 18, 2024

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

July 14, 2024, 10:26 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 11, 2024, 9:49 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

July 11, 2024, 9:13 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



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Track Another Package

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Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	
Street and Apt. No.	Union Oil Company of California 6301 Deauville
City, State, ZIP+4®	Midland, TX 79706 24715-18 - PRO Outback WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 18, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

July 13, 2024, 8:03 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 11, 2024, 9:49 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

July 11, 2024, 9:13 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



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Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

July 19, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

NOTICE OF OVERLAPPING SPACING UNITS

Re: Notice Of Overlapping Spacing Units Regarding Case Nos. 24715, 24716, 24717, 24718 & 24724 – Applications of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Units, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division (“Division”).

In Case No. 24715, Permian Resources Operating, LLC applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 201H well.

In Case No. 24716, Permian Resources Operating, LLC applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 202H well.

In Case No. 24717, Permian Resources Operating, LLC applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 203H well.

In Case No. 24718, Permian Resources Operating, LLC applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 204H well.

Permian Resources Operating, LLC
Case No. 24715
Exhibit C-4

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

April 5, 2024

Page 2

In Case No. 24724, Permian Resources Operating, LLC applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Outback 13-14 Fed Com 132H well.

The Units will partially overlap with the spacing units for the following wells:

Well Name	API	Operator	Spacing Unit	Pool
Government T Com #001	30-015- 20958	Permian Resources Operating, LLC	N/2 14-20S-28E	Burton Flat; Wolfcamp, North (Gas) (73520)
Government R Com #001	30-015- 20871	Permian Resources Operating, LLC	S/2 14-20S-28E	Burton Flat; Wolfcamp, North (Gas) (73520)
Government AC 13 Federal #005H	30-015- 40880	Permian Resources Operating, LLC	S/2 N/2 13-20S-28E	Russell; Bone Spring (52805)

In accordance with 19.15.15.12(B) NMAC, you have 20 days to notify the undersigned counsel or Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via email at (ryan.curry@permianres.com) that you object to the proposed overlapping spacing unit.

.Please do not hesitate to contact me if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

HINKLE SHANOR LLP

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNITS, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24715, 24716,
24717 & 24718**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Davoil Inc 6300 Ridglea Place, Suite 1208 Fort Worth, TX 76116	07/19/2024	07/25/24
Devon Energy Production Company 333 W Sheridan Avenue Oklahoma City, OK 73102	07/19/2024	Per USPS Tracking (Last Checked 07/29/24): 07/23/24 – Individual picked up at postal facility.
GW Holdings Inc. P.O. Box 1659 Midland, TX 79701	07/19/2024	07/26/24
Sabinal Energy LLC 1780 Hughes Landing Blvd, Ste 1200 The Woodlands, Texas 77380	07/19/2024	Per USPS Tracking (Last Checked 07/29/24): 07/23/24 – Individual picked up at postal facility.

**Permian Resources Operating, LLC
Case No. 24715
Exhibit C-5**

9589 0710 5270 2159 7455 87

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

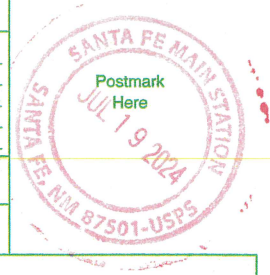
Total Postage and Fees \$ _____

Sent to

Street Davoil Inc
6300 Ridglea Place, Suite 1208
Fort Worth, TX 76116

City, State, ZIP+4® 24515-18 - PRO Outback (OSU)
6724

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>KIM POPE</u> Date of Delivery <u>7/25/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Davoil Inc 6300 Ridglea Place, Suite 1208 Fort Worth, TX 76116</p> <p>24515-18 - PRO Outback (OSU)</p> <p>9590 9402 8913 4064 1106 81</p>	<p>RECEIVED JUL 25 2024</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7455 87</p>	<p>3. Service Type <u>Hinkle Shanor LLP</u> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <u>Santa Fe NM 87501</u> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Re

Permian Resources Operating, LLC
Case No. 24715
Exhibit C-6

9589 0710 5270 2159 7455 63

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Return Receipt (hardcopy) \$ _____

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Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

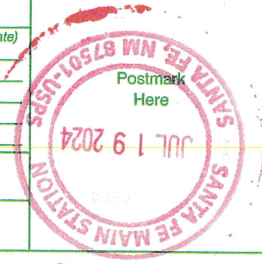
Sent To _____

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

GW Holdings Inc.
 P.O. Box 1659
 Midland, TX 79701
 24515-18 - PRO Outback (OSU)
 874224

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Crystal</p> <p>C. Date of Delivery 7-24-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED JUL 26 2024</p>
<p>1. Article Addressed to:</p> <p>GW Holdings Inc. P.O. Box 1659 Midland, TX 79701 24515-18 - PRO Outback (OSU)</p> <p>9590 9402 8913 4064 1106 67</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p>Hinkle Shanor LP Santa Fe NM 87501</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7455 63</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

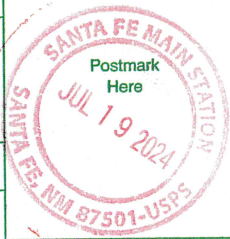
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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Service	Devon Energy Production Company
Street	333 W Sheridan Avenue
City	Oklahoma City, OK 73102
	24515-18 - PRO Outback (OSU)

E 24724

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Tracking Number:

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9589071052702159745570

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Latest Update

Your item was picked up at a postal facility at 7:48 am on July 23, 2024 in OKLAHOMA CITY, OK 73102.

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Delivered

Delivered, Individual Picked Up at Postal Facility

OKLAHOMA CITY, OK 73102

July 23, 2024, 7:48 am

Out for Delivery

OKLAHOMA CITY, OK 73102

July 23, 2024, 6:43 am

Arrived at Post Office

OKLAHOMA CITY, OK 73102

July 23, 2024, 6:32 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

July 21, 2024, 12:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 20, 2024, 7:49 am

Feedback

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 19, 2024, 9:37 pm

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What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

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FAQs

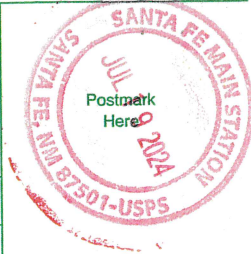
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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To

St Sabinal Energy LLC
1780 Hughes Landing Blvd, Ste 1200
The Woodlands, Texas 77380

Ci 24515-18 - PRO Outback (OSU)
#24774

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FAQs >

Tracking Number:

Remove X

9589071052702159745556

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:18 am on July 27, 2024 in SPRING, TX 77380.

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USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SPRING, TX 77380

July 27, 2024, 11:18 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

July 27, 2024, 4:23 am

In Transit to Next Facility

July 24, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 20, 2024, 7:49 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 19, 2024, 9:37 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs

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HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 143
Ad Number: 3690
Description: Case #24715
Ad Cost: \$123.51

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 18, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 18th day of July 2024.

Kelli Metzger
Notary Public
Deswert County *Ohio*
ID#: _____
My commission expires: *Oct 19, 2024*



TAMARA CHAVEZ
HINKLE SHANOR LLP
P.O. BOX 10
ROSWELL, NM 88202-0010

Permian Resources Operating, LLC
Case No. 24715
Exhibit C-7

PUBLIC NOTICE

This is to notify all interested parties, including Ard Oil, Ltd; Davoil, Inc.; Devon Energy Production Company; GW Holdings Inc.; Great Western Drilling Ltd.; Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Javelina Partners; LLJ Ventures, LLC; Trustees of Lindy's Living Trust created by Trust Agreement dated July 8, 1994; Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002; Sabinal Energy Operating, LLC; Union Oil Company of California; Zorro Partners, Ltd; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24715). The hearing will be conducted on August 8, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 N/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the **Outback 13-14 Fed Com 201H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Government T Com #001 (API No. 30-015-20958), which is located in the N/2 of Section 14, Township 20 South, Range 28 East, and produces from the Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.

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