

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24726

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
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A-2	C-102
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24726	APPLICANT'S RESPONSE
Date: August 8, 2024	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Outback
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Third Bone Spring interval
Pool Name and Pool Code:	Russell; Bone Spring Pool (Code 52805)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Due to a depth severance, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150' MD as shown on the Yates-Federal #2 well log (API # 30-015-20970).
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Outback 13-14 Fed Com 134H (API # pending) SHL: 2067' FSL & 315' FEL (Unit I), Section 13, T20S-R28E BHL: 333' FSL & 10' FWL (Unit M), Section 14, T20S-R28E Completion Target: Bone Spring (Approx. 8,875' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/1/2024

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24726

SELF-AFFIRMED STATEMENT
OF RYAN CURRY

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Permian Resources’ (OGRID No. 372165) (“Applicant”) application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”).

4. Applicant owns a working interest in the Unit.

5. The Unit will be dedicated to the **Outback 13-14 Fed Com 134H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14.

6. The Well will be completed in the RUSSELL; BONE SPRING pool (Code 52805).

7. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC
Case No. 24726
Exhibit A

8. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150' MD as shown on the Yates-Federal #2 well log (API # 30-015-20970).

9. **Exhibit A-2** contains the C-102 for the Well.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. All of the parties are locatable in that Applicant believes it located valid addresses for them.

11. Permian Resources has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

14. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources should be designated as operator of the Well and the Unit.

15. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These

rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Ryan Curry

7/29/24
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24726

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Outback 13-14 Fed Com 134H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14.
3. The completed interval of the Well will be orthodox.
4. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988’ MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150’ MD as shown on the Yates-Federal #2 (API # 30-015-20970) well log.
5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

**Permian Resources Operating, LLC
Case No. 24726
Exhibit A-1**

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Outback 13-14 Fed Com 134H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988’ MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150’ MD as shown on the Yates-Federal #2 (API # 30-015-20970) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 52805	Pool Name RUSSELL; BONE SPRING
Property Code	Property Name OUTBACK 13-14 FED COM	Well Number 134H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3254.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	13	20S	28E		2067 SOUTH	315 EAST	32.572100°	-104.123221°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	14	20S	28E		333 SOUTH	10 WEST	32.567320°	-104.156813°	EDDY

Dedicated Acres 320.00	Infill or Defining Well N/A	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	13	20S	28E		2067 SOUTH	315 EAST	32.572100°	-104.123221°	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	20S	28E		333 SOUTH	100 EAST	32.567336°	-104.122593°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	14	20S	28E		333 SOUTH	100 WEST	32.567321°	-104.156520°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor
Printed Name _____	23782 December 1, 2023
Email Address _____	Certificate Number _____ Date of Survey _____

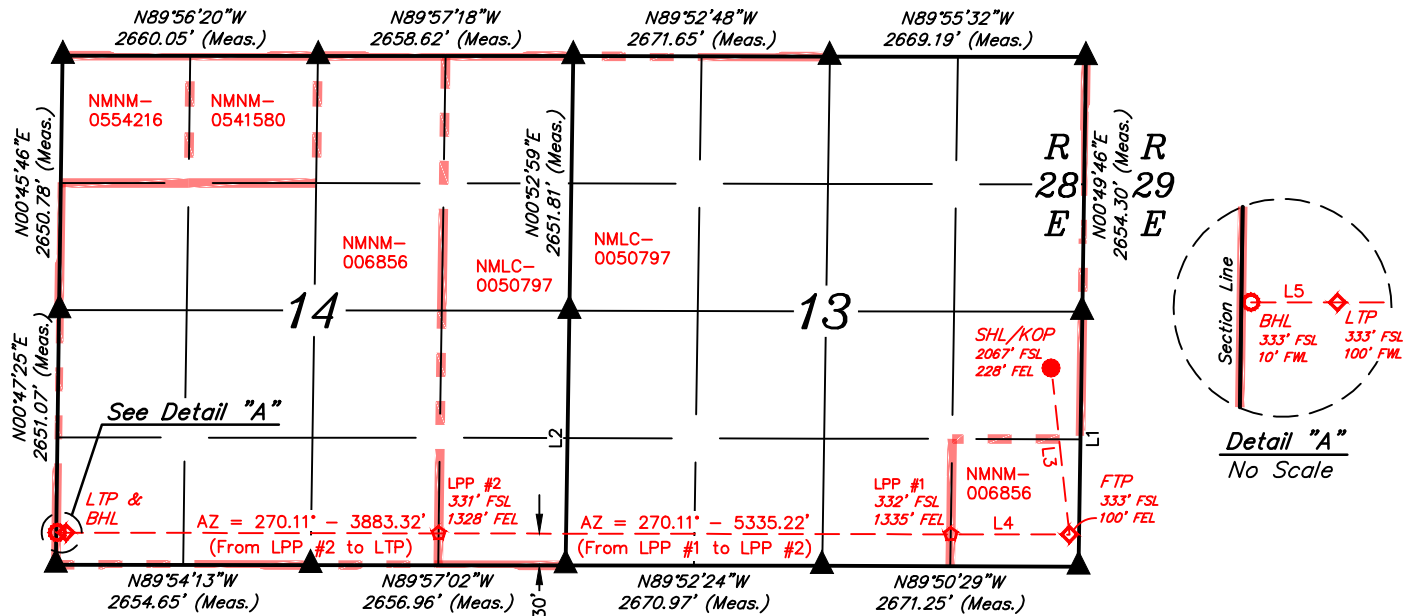
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name OUTBACK 13-14 FED COM	Well Number 134H	Drawn By Z.L. 12-06-23	Revised By REV. 2 N.R. 07-19-24 (UPDATE TO NEW FORMAT)
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NAD 83 (SHL/KOP) LATITUDE = 32°34'19.56" (32.572100°) LONGITUDE = -104°07'23.60" (-104.123221°) NAD 27 (SHL/KOP) LATITUDE = 32°34'19.14" (32.571982°) LONGITUDE = -104°07'21.78" (-104.122716°) STATE PLANE NAD 83 (N.M. EAST) N: 571924.69' E: 606062.13' STATE PLANE NAD 27 (N.M. EAST) N: 571863.21' E: 564881.79'	NAD 83 (FIRST TAKE POINT) LATITUDE = 32°34'02.41" (32.567336°) LONGITUDE = -104°07'21.34" (-104.122593°) NAD 27 (FIRST TAKE POINT) LATITUDE = 32°34'01.98" (32.567218°) LONGITUDE = -104°07'19.52" (-104.122088°) STATE PLANE NAD 83 (N.M. EAST) N: 570191.72' E: 606258.99' STATE PLANE NAD 27 (N.M. EAST) N: 570130.28' E: 565078.62'	NAD 83 (LPP #1) LATITUDE = 32°34'02.40" (32.567334°) LONGITUDE = -104°07'35.77" (-104.126603°) NAD 27 (LPP #1) LATITUDE = 32°34'01.98" (32.567216°) LONGITUDE = -104°07'33.95" (-104.126098°) STATE PLANE NAD 83 (N.M. EAST) N: 570188.81' E: 605023.69' STATE PLANE NAD 27 (N.M. EAST) N: 570127.38' E: 563843.32'
NAD 83 (LPP #2) LATITUDE = 32°34'02.38" (32.567327°) LONGITUDE = -104°08'38.10" (-104.143918°) NAD 27 (LPP #2) LATITUDE = 32°34'01.95" (32.567209°) LONGITUDE = -104°08'36.28" (-104.143412°) STATE PLANE NAD 83 (N.M. EAST) N: 570176.27' E: 599689.68' STATE PLANE NAD 27 (N.M. EAST) N: 570114.88' E: 558509.34'	NAD 83 (LAST TAKE POINT) LATITUDE = 32°34'02.35" (32.567321°) LONGITUDE = -104°09'23.47" (-104.156520°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°34'01.93" (32.567203°) LONGITUDE = -104°09'21.65" (-104.156014°) STATE PLANE NAD 83 (N.M. EAST) N: 570167.14' E: 595807.26' STATE PLANE NAD 27 (N.M. EAST) N: 570105.78' E: 554626.93'	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°34'02.35" (32.567320°) LONGITUDE = -104°09'24.53" (-104.156813°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°34'01.93" (32.567203°) LONGITUDE = -104°09'22.70" (-104.156306°) STATE PLANE NAD 83 (N.M. EAST) N: 570166.91' E: 595717.27' STATE PLANE NAD 27 (N.M. EAST) N: 570105.55' E: 554536.94'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°50'40"E	2653.68'
L2	N00°49'20"E	2651.97'

WELLBORE - LINE TABLE		
LINE	DIRECTION	LENGTH
L3	AZ = 173.76°	1744.51'
L4	AZ = 270.11°	1235.59'
L5	AZ = 270.10°	90.01'



- = SURFACE HOLE LOCATION/KICK OFF POINT
- ◆ = FIRST TAKE POINT/LAST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

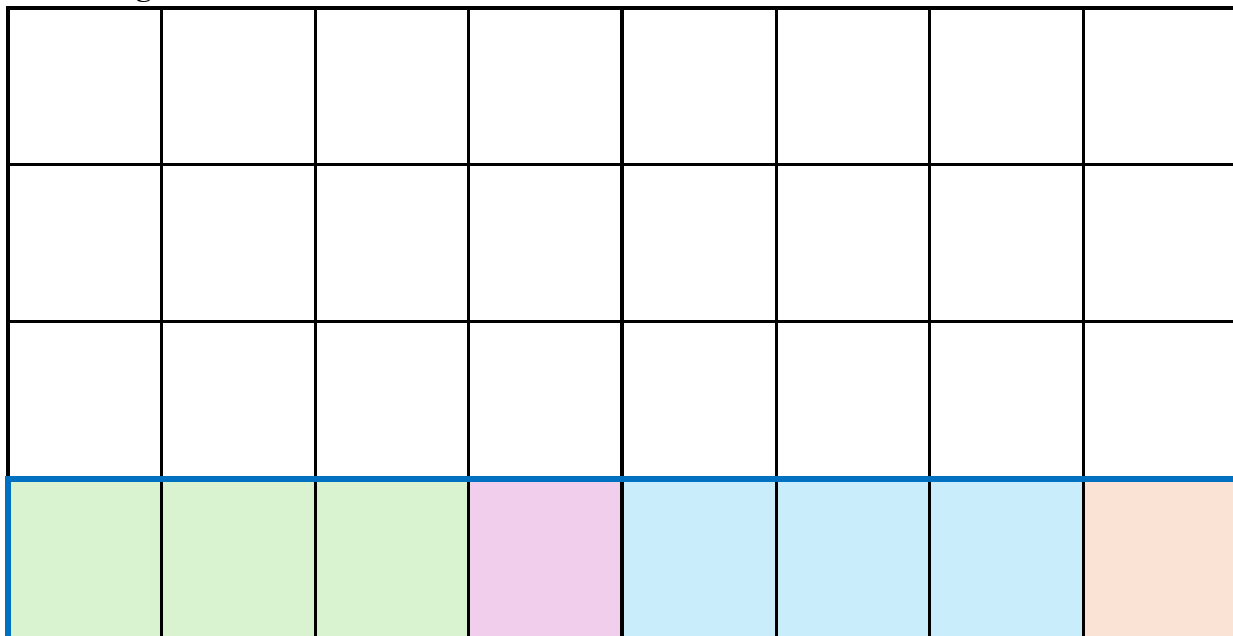


**PERMIAN RESOURCES OPERATING, LLC
OUTBACK 13-14 FED COM 134H**

Lands:

Township 20 South – Range 28 East, N.M.P.M.
 Section 13: S/2S/2
 Section 14: S/2S/2
 Eddy County, New Mexico
 Containing 320.00 acres, more or less
 Limited to depths between 7,988’ MD & 9,150’ MD as seen in the Yates-Federal #2
 (API#: 30-015-20970)

Tract Diagram:



Section 14, T20S-R28E

Section 13, T20S-R28E

Tract 1	USA BLM NMNM 006856
Tract 2	USA BLM NMLC 050797
Tract 3	USA BLM NMLC 050797
Tract 4	USA BLM NMNM 006856

**Permian Resources Operating, LLC
Case No. 24726
Exhibit A-3**

**PERMIAN RESOURCES OPERATING, LLC
OUTBACK 13-14 FED COM 134H**

Unit Ownership:**Tract 1: Section 14: SW/4SE/4, S/2SW/4 (Containing 120.00 Acres More or Less)**

Permian Resources Operating, LLC	96.328862%
Sabinal Energy Operating, LLC	0.445868%
Davoil, Inc.	1.145745%
Great Western Drilling Ltd.	2.079525%
Total	100.000000%

Tract 2: Section 14: SE/4SE/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	96.328862%
Sabinal Energy Operating, LLC	0.445868%
Davoil, Inc.	1.145745%
Great Western Drilling Ltd.	2.079525%
LLJ Ventures, LLC	Record Title
Total	100.000000%

Tract 3: Section 13: S/2SW/4, SW/4SE/4 (Containing 120.00 Acres More or Less)

Permian Resources Operating, LLC	85.416667%
Javelina Partners	3.949666%
Lindy's Living Trust U/T/A 7/8/1994	3.190100%
Delmar Hudson Lewis Living Trust U/T/A 9/9/2002	3.190100%
Zorro Partners, Ltd	2.126733%
Ard Oil, Ltd	1.595050%
Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard	0.531684%
LLJ Ventures, LLC	Record Title
Total	100.000000%

Tract 4: Section 13: SE/4SE/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	100.000000%
Total	100.000000%

**PERMIAN RESOURCES OPERATING, LLC
OUTBACK 13-14 FED COM 134H**

Unit Working Interest

Permian Resources Operating, LLC	92.695681%
Sabinal Energy Operating, LLC	0.222934%
Davoil, Inc.	0.572873%
Great Western Drilling Ltd.	1.039763%
Javelina Partners	1.481125%
Lindy's Living Trust U/T/A 7/8/1994	1.196288%
Delmar Hudson Lewis Living Trust U/T/A 9/9/2002	1.196288%
Zorro Partners, Ltd	0.797525%
Ard Oil, Ltd	0.598144%
Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard	0.199382%
LLJ Ventures, LLC	Record Title
Total	100.000000%
Total Committed to Unit	92.695681%
Total Seeking to Pool	7.304319%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

June 12, 2024

Via Certified Mail

Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd Ste 1200
The Woodlands, TX 77380

RE: Well Proposals – Outback 13-14 Fed Com
All of Sections 13 & 14, T20S-R28E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following eight (8) wells, the Outback 13 14 Fed Com at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM:

- 1. Outback 13-14 Fed Com 131H**
SHL: 433’ FEL & 1,320’ FNL of Section 13 (Unit Letter A)
BHL: 10’ FWL & 990’ FNL of Section 13
FTP: 100’ FEL & 990’ FNL of Section 13
LTP: 100’ FWL & 990’ FNL of Section 13
TVD: Approximately 8,877’
TMD: Approximately 14,162’
Proration Unit: N/2N/2 of Section 13
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE
- 2. Outback 13-14 Fed Com 132H**
SHL: 403’ FEL & 1,320’ FNL of Section 13 (Unit Letter A)
BHL: 10’ FWL & 2,310’ FNL of Section 14
FTP: 100’ FEL & 2,310’ FNL of Section 13
LTP: 100’ FWL & 2,310’ FNL of Section 14
TVD: Approximately 8,879’
TMD: Approximately 19,164’
Proration Unit: S/2N/2 of Sections 13 & 14
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE
- 3. Outback 13-14 Fed Com 133H**
SHL: 285’ FEL & 2,066’ FSL of Section 13 (Unit Letter I)
BHL: 10’ FWL & 1,650’ FSL of Section 14
FTP: 100’ FEL & 1,650’ FSL of Section 13
LTP: 100’ FWL & 1,650’ FSL of Section 14
TVD: Approximately 8,875’
TMD: Approximately 19,160’
Proration Unit: N/2S/2 of Sections 13 & 14
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE

Permian Resources Operating, LLC
Case No. 24726
Exhibit A-4

- 4. Outback 13-14 Fed Com 134H**
SHL: 315' FEL & 2,067' FSL of Section 13 (Unit Letter I)
BHL: 10' FWL & 330' FSL of Section 14
FTP: 100' FEL & 330' FSL of Section 13
LTP: 100' FWL & 330' FSL of Section 14
TVD: Approximately 8,875'
TMD: Approximately 19,160'
Proration Unit: S/2S/2 of Sections 13 & 14
Targeted Interval: 3rd Bone Spring
Total Cost: See enclosed AFE
- 5. Outback 13-14 Fed Com 201H**
SHL: 373' FEL & 1,320' FNL of Section 13 (Unit Letter A)
BHL: 10' FWL & 330' FNL of Section 14
FTP: 100' FEL & 330' FNL of Section 13
LTP: 100' FWL & 330' FNL of Section 14
TVD: Approximately 9,228'
TMD: Approximately 19,513'
Proration Unit: N/2N/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE
- 6. Outback 13-14 Fed Com 202H**
SHL: 343' FEL & 1,321' FNL of Section 13 (Unit Letter A)
BHL: 10' FWL & 1,650' FNL of Section 14
FTP: 100' FEL & 1,650' FNL of Section 13
LTP: 100' FWL & 1,650' FNL of Section 14
TVD: Approximately 9,230'
TMD: Approximately 19,515'
Proration Unit: S/2N/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE
- 7. Outback 13-14 Fed Com 203H**
SHL: 255' FEL & 2,066' FSL of Section 13 (Unit Letter I)
BHL: 10' FWL & 2,310' FSL of Section 14
FTP: 100' FEL & 2,310' FSL of Section 13
LTP: 100' FWL & 2,310' FSL of Section 14
TVD: Approximately 9,224'
TMD: Approximately 19,509'
Proration Unit: N/2S/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE
- 8. Outback 13-14 Fed Com 204H**
SHL: 225' FEL & 2,067' FSL of Section 13 (Unit Letter I)
BHL: 10' FWL & 990' FSL of Section 14
FTP: 100' FEL & 990' FSL of Section 13
LTP: 100' FWL & 990' FSL of Section 14
TVD: Approximately 9,224'
TMD: Approximately 19,509'
Proration Unit: S/2S/2 of Sections 13 & 14
Targeted Interval: Wolfcamp
Total Cost: See enclosed AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

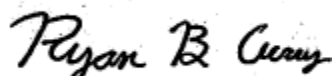
- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or Kathryn Hanson by email at Kathryn.hanson@permianres.com.

Respectfully,



Ryan Curry
Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Outback 13-14 Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Outback 13-14 Fed Com 131H		
Outback 13-14 Fed Com 132H		
Outback 13-14 Fed Com 133H		
Outback 13-14 Fed Com 134H		
Outback 13-14 Fed Com 201H		
Outback 13-14 Fed Com 202H		
Outback 13-14 Fed Com 203H		
Outback 13-14 Fed Com 204H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

AFE Number:		Description:	SETIONS 13 & 14, T20S-R28E
AFE Name:	OUTBACK 13-14 FED COM 134H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES OPERATING		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Completion Intangible		
8025.3500	ICC - WELLSITE SUPERVISION	\$56,700.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
	Sub-total	\$4,764,504.00
Drilling Intangible		
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
	Sub-total	\$2,745,633.62
Artificial Lift Intangible		
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
	Sub-total	\$80,000.00
Pipeline		
8036.2200	PLN - CONTRACT LABOR	\$35,904.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$42,240.00
8036.1310	PLN - PERMANENT EASEMENT	\$4,128.00
	Sub-total	\$97,272.00
Facilities		
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.2500	FAC - CONSULTING SERVICES	\$714.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3600	FAC - ELECTRICAL	\$10,714.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
	Sub-total	\$270,670.00
Artificial Lift Tangible		
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	Sub-total	\$420,000.00
Flowback Intangible		
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$215,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
	Sub-total	\$430,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Drilling Tangible		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1100	TDC - CASING - SURFACE	\$20,302.25
	Sub-total	\$641,848.91
	Grand Total	\$9,497,178.53



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Outback – Chronology of Communication

June 12, 2024 – Proposal to all parties sent.

June 17, 2024 – Email correspondence with Javelina Partners & Zorro Partners, Ltd regarding interest.

June 20, 2024 - Email correspondence with Sabinal Energy, LLC regarding interest.

June 25, 2024 – Email received from Delmar Hudson Lewis Trust requesting information on interest.

June 27, 2024 – Email received from Great Western Drilling requesting information on interest.

July 2, 2024 – Received Ard Oil’s election to participate.

July 2, 2024 – Received Great Western Drilling’s election to participate.

July 23, 2024 – Email correspondence with Javelina Partners & Zorro Partners regarding JOA.

July 24, 2024 – Email correspondence with Sabinal Energy, LLC regarding JOA.

July 24, 2024 - Email correspondence with Great Western Drilling regarding JOA.

**Permian Resources Operating, LLC
Case No. 24726
Exhibit A-5**

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24724

APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 24725, 24726

SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Outback project area, in proximity to the Capitan Reef within the Delaware Basin, for the Third Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Bone Spring formation. The approximate wellbore paths for the proposed **Outback 13-14 Fed Com 132H**, **Outback 13-14 Fed Com 133H**, and **Outback 13-14 Fed Com 134H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from

Permian Resources Operating, LLC
Case No. 24726
Exhibit B

A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling unit areas are defined by blue boxes and are labeled with their respective case numbers.

5. **Exhibit B-3** is a Subsea Structure map on the Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Bone Spring formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed line to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

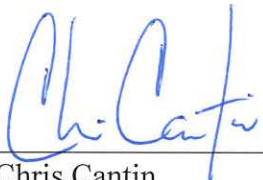
8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Chris Cantin

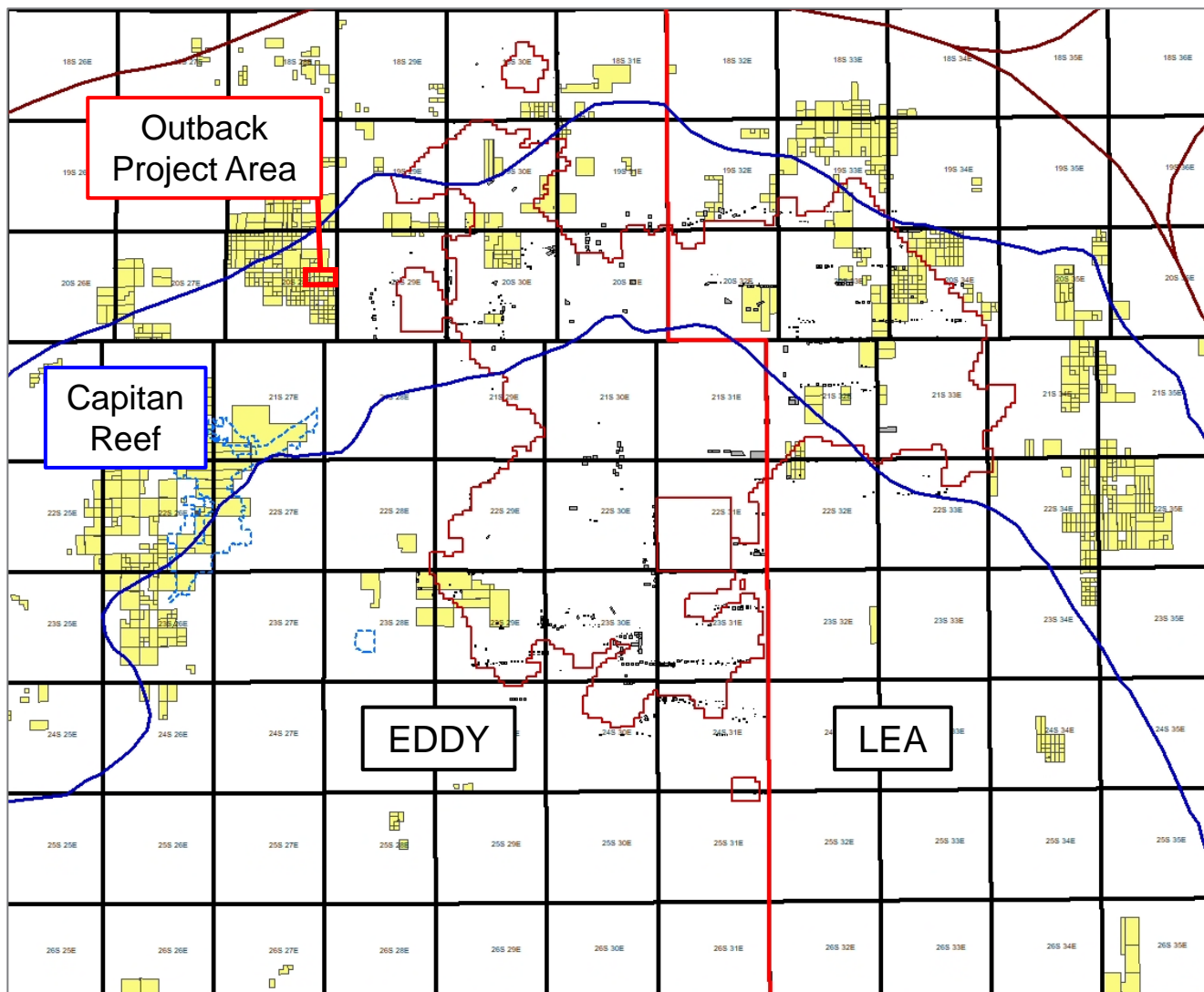
07/29/2024
Date

Regional Locator Map

Outback 13-14 Fed Com

Permian Resources Operating, LLC
Case No. 24726
Exhibit B-1

Exhibit B-1



Permian Resources

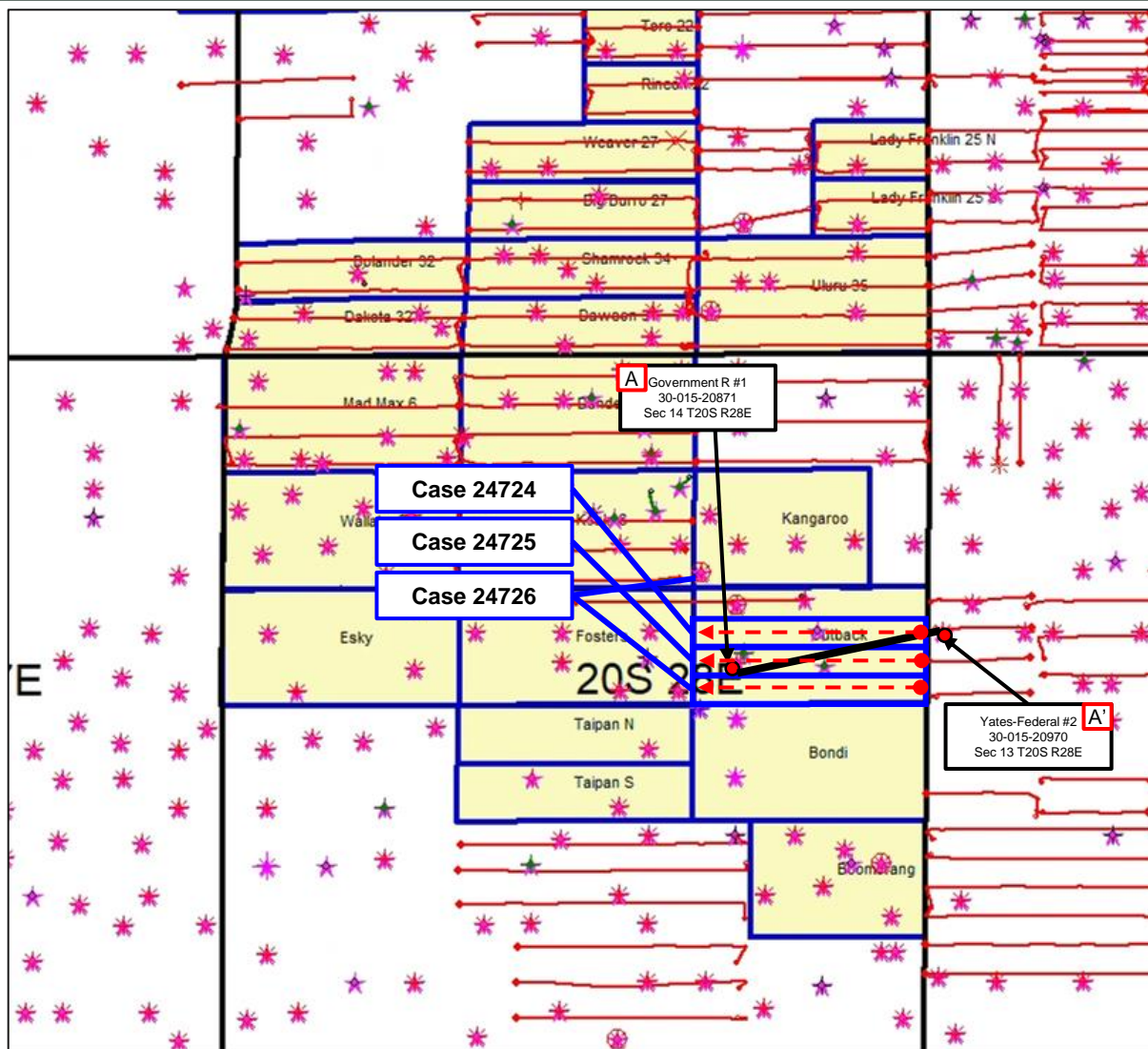


Cross-Section Locator Map

Outback 13-14 Fed Com Third Bone Spring

Permian Resources Operating, LLC
Case No. 24726
Exhibit B-2

Exhibit B-2



Permian Resources



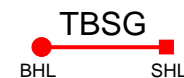
Control Point



Proposed Wells



Producing Wells

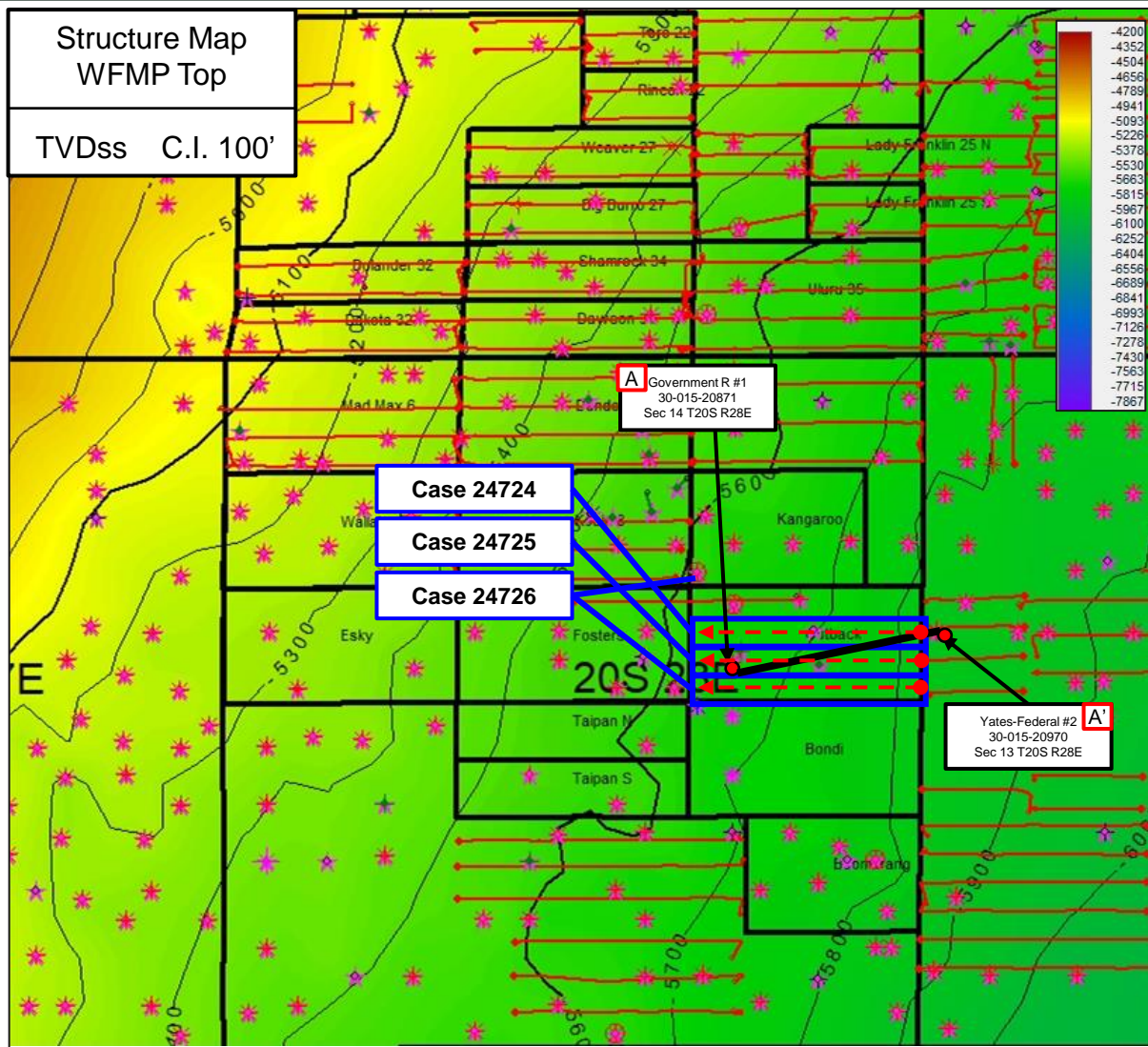




Wolfcamp (Base of Third Bone Spring) – Structure Map

Outback 13-14 Fed Com 132H - 134H

Exhibit B-3



Permian Resources Operating, LLC, Case No. 24726

Stratigraphic Cross-Section A-A'

Outback 13-14 Fed Com Third Bone Spring

Permian Resources Operating, LLC
Case No. 24726
Exhibit B-4

Exhibit B-4

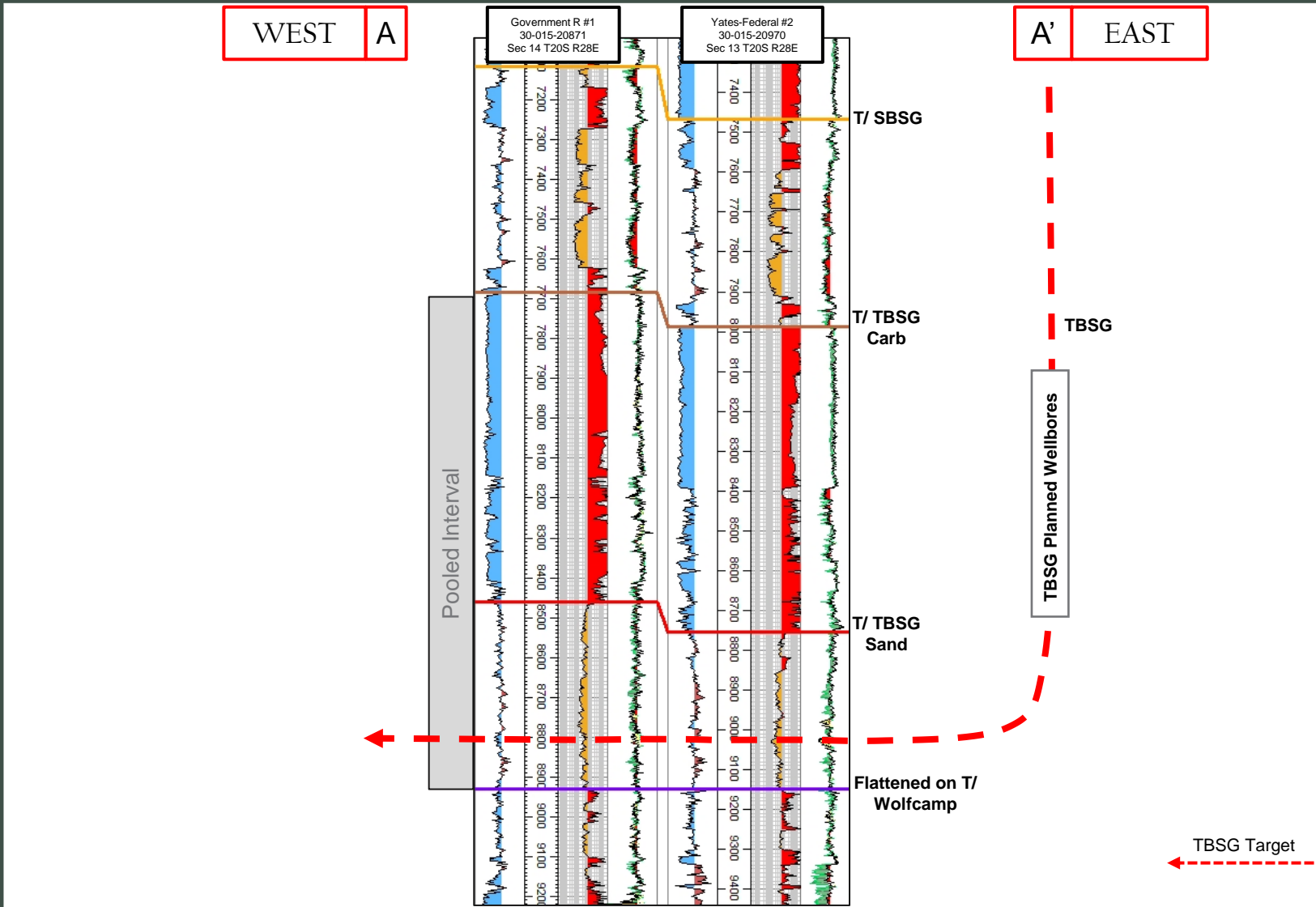


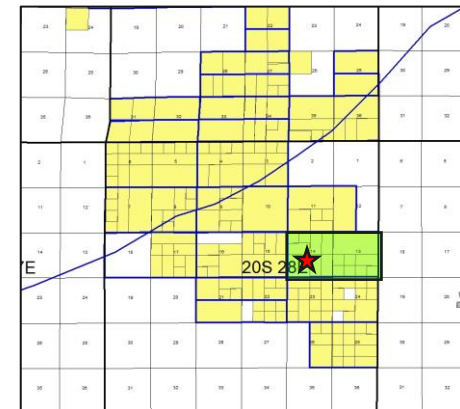
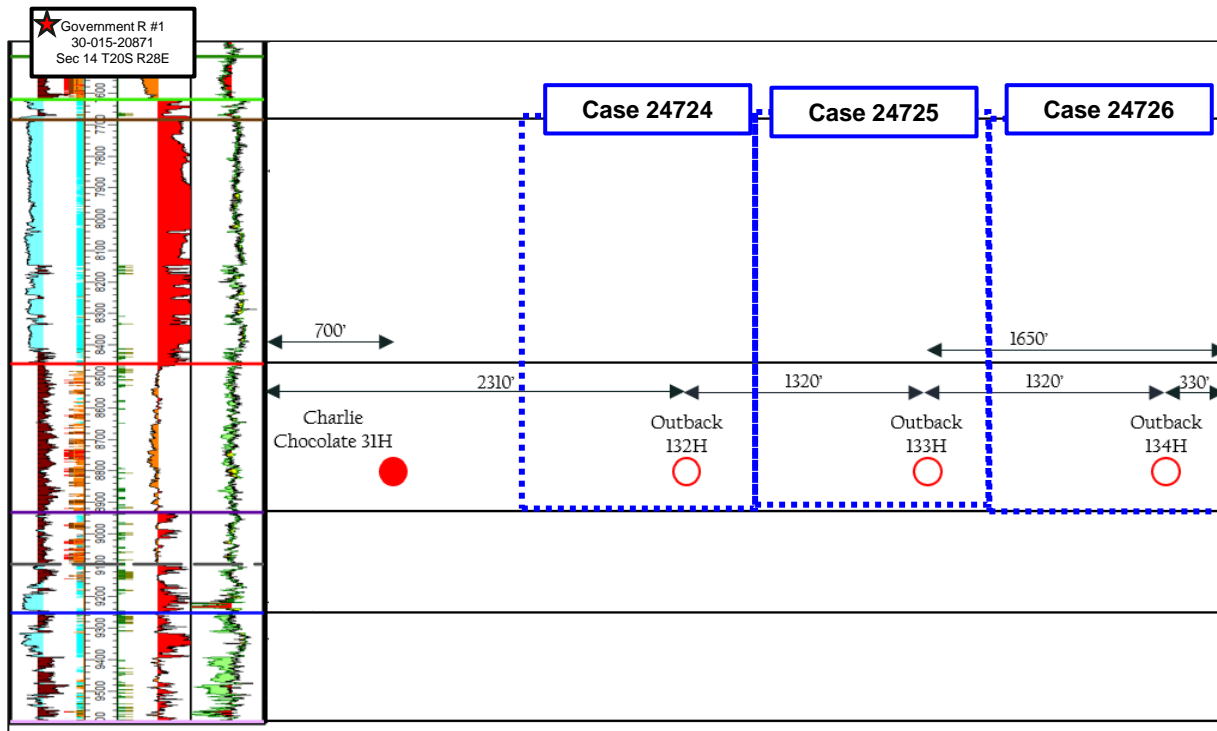


Exhibit B-5

Gun Barrel Development Plan

Outback 13-14 Fed Com Third Bone Spring

- TBSG Proposed
- TBSG Producing



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24726

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 25, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

July 30, 2024
Date

**Permian Resources Operating, LLC
Case No. 24726
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

July 19, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24723, 24725 & 24726 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Case No. 24724 – Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 8, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Permian Resources Operating, LLC
Case No. 24726
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

XXXXXXXXXX

July 19, 2024

Page 2

If you have any questions about these applications, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via email at ryan.curry@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

HINKLE SHANOR LLP

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24723, 24725, 24726

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24724

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Oil, Ltd P.O. Box 101027 Fort Worth, TX 76102	07/19/2024	07/29/24
Davoil, Inc. 6300 Ridglea Place, Suite 1208 Fort Worth, TX 76116	07/19/2024	07/25/24
Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard 640 Taylor Street, 17th Floor Fort Worth, TX 76102	07/19/2024	Per USPS Tracking (Last Checked 07/30/24): 07/22/24 – Delivered to agent.
Great Western Drilling Ltd. P.O. Box 1659 Midland, TX 79701	07/19/2024	07/26/24
Javelina Partners 616 Texas Street Fort Worth, TX 76102	07/19/2024	07/29/24
LLJ Ventures, LLC P.O. Box 3188 Roswell, NM 88202	07/19/2024	Per USPS Tracking (Last Checked 07/30/24): 07/29/24 – Individual picked up at post office.
Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd, Ste 1200 The Woodlands, Texas 77380	07/19/2024	Per USPS Tracking (Last Checked 07/30/24): 07/27/24 – Delivered to individual at the address.

**Permian Resources Operating, LLC
Case No. 24726
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24723, 24725, 24726

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24724

NOTICE LETTER CHART

Trustees of Lindy's Living Trust created by Trust Agreement dated July 8, 1994 215 West Bandera Road Suite 114-620 Boerne, TX 78006	07/19/2024	Per USPS Tracking (Last Checked 07/30/24): 07/22/24 – Delivered to individual at the address.
Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002 901 Main Street Dallas, TX 75202	07/19/2024	Per USPS Tracking (Last Checked 07/30/24): 07/30/24 – Item in transit to destination.
Union Oil Company of California 6301 Deauville Midland, TX 79706	07/19/2024	Per USPS Tracking (Last Checked 07/30/24): 07/22/24 – Delivered to individual at the address.
Zorro Partners, Ltd 616 Texas Street Fort Worth, TX 76102	07/19/2024	Per USPS Tracking (Last Checked 07/30/24): 07/22/24 – Delivered to front desk, reception area, or mail room.

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Domestic Mail Only



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OFFICIAL USE

9589 0710 5270 2159 7454 88

Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Apt. No. Ard Oil, Ltd P.O. Box 101027 City, State, ZIP+4® Fort Worth, TX 76102 24723-26 - PRO Outback BS	

PS Form 3800, January 2023 PSN 7530-02-000-9047 - See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent X  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) JO GRAF</p> <p>C. Date of Delivery 7/24/2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Ard Oil, Ltd P.O. Box 101027 Fort Worth, TX 76102 <small>24723-26 - PRO Outback BS</small></p> </div>  <p style="text-align: center;">9590 9402 8913 4064 1107 97</p>	<div style="border: 2px solid black; padding: 10px; font-size: 1.5em; font-weight: bold;"> RECEIVED JUL 29 2024 </div>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7454 88</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

Permian Resources Operating, LLC
Case No. 24726
Exhibit C-3

9589 0710 5270 2159 7454 26

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

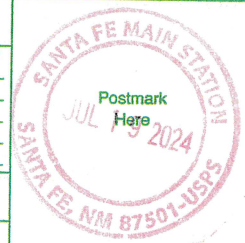
Total Postage and Fees \$ _____

Sent To

Street and Davoil, Inc.
 6300 Ridglea Place, Suite 1208
 Fort Worth, TX 76116

City, State 24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Davoil, Inc.
 6300 Ridglea Place, Suite 1208
 Fort Worth, TX 76116

24723-26 - PRO Outback BS

9590 9402 8913 4064 1108 58

2. Article Number (Transfer from service label)
 9 0710 5270 2159 7454 26

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Kim Pope* Agent Addressee

B. Received by (Printed Name) *Kim Pope* C. Date of Delivery *7/25/24*

D. Is delivery address different from item 1? No
 If YES, enter delivery address below: _____

RECEIVED
 JUL 25 2024

3. Service Type *Hinkle Shanor L Santa Fe NM 87501*

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 2159 7454 33

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

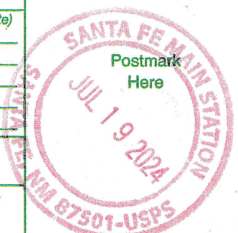
Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____



Sent To

Street and Apt. Great Western Drilling Ltd.
P.O. Box 1659
Midland, TX 79701

City, State, Z. 24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Great Western Drilling Ltd. P.O. Box 1659 Midland, TX 79701 24723-26 - PRO Outback BS</p> <p>9590 9402 8913 4064 1108 41</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <i>Crystal</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Crystal</i></p> <p>C. Date of Delivery <i>7-24-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	<p>RECEIVED</p> <p>JUL 26 2024</p>
<p>2. Article Number <i>89 0710 5270 2159 7454 33</i></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

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<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p>	
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9589 0710 5270 2159 7454 40

Sent To	Javelina Partners
Street and Apt.	616 Texas Street
	Fort Worth, TX 76102
City, State, Zi.	24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Javelina Partners 616 Texas Street Fort Worth, TX 76102</p> <p style="text-align: right; font-size: 0.8em;">24723-26 - PRO Outback BS</p> </div> <p style="text-align: center;">9590 9402 8913 4064 1108 34</p> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">589 0710 5270 2159 7454 40</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>Com Canning</i></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p> <div style="border: 2px solid blue; padding: 5px; text-align: center; margin: 5px 0;"> <p style="font-size: 1.5em; font-weight: bold; color: blue;">RECEIVED</p> <p style="font-size: 1.2em; color: red;">JUL 23 2024</p> <p style="font-size: 1.2em; color: red;">JUL 29 2024</p> <p style="font-weight: bold; color: blue;">BY: _____</p> </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> <p style="font-size: 0.8em; margin-top: 5px;">Hinkle Shang <input type="checkbox"/> Priority Mail Express® ed, NM <input type="checkbox"/> Registered Mail™</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

9589 0710 5270 2159 7454 95

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$



Sent To

Street and Apt. No.

Frost Bank Trustee of the Josephine T. Hudson
Testamentary Trust f/b/o J. Terrell Ard
640 Taylor Street, 17th Floor
Fort Worth, TX 76102

City, State, ZIP+4®

24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745495

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 2:35 pm on July 22, 2024 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

July 22, 2024, 2:35 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

July 21, 2024, 4:43 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 20, 2024, 7:49 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 19, 2024, 9:37 pm

Hide Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

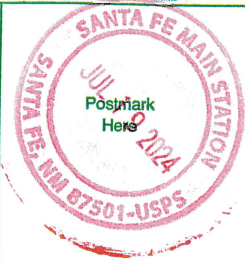
9589 0710 5270 2159 7455 01

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	LLJ Ventures, LLC
Street and Apt.	P.O. Box 3188
	Roswell, NM 88202
City, State, ZIP	24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745501

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 12:55 pm on July 29, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
July 29, 2024, 12:55 pm

Available for Pickup

ROSWELL
415 N PENNSYLVANIA AVE
ROSWELL NM 88201-9998
M-F 0830-1700; SAT 0900-1200
July 25, 2024, 8:26 am

Arrived at Post Office

ROSWELL, NM 88201
July 25, 2024, 8:24 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
July 24, 2024, 9:59 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

Feedback

July 24, 2024, 5:50 pm

In Transit to Next Facility

July 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 20, 2024, 7:49 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 19, 2024, 9:37 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

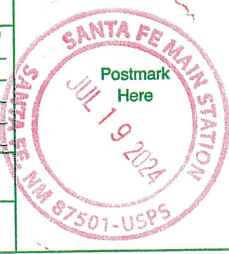
9589 0710 5270 2159 7454 19

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To

Street and A1 Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd, Suite 1200

City, State, Z The Woodlands, Texas 77380
24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745419

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:18 am on July 27, 2024 in SPRING, TX 77380.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77380

July 27, 2024, 11:18 am

Hide Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

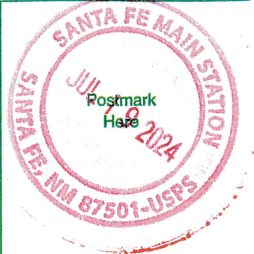
9589 0710 5270 2159 7454 57

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	Trustees of Lindy's Living Trust created by Trust Agreement dated July 8, 1994
Street and A	215 West Bandera Road Suite 114-620
City, State, Z	Boerne, TX 78006
	24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745457

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:56 am on July 22, 2024 in BOERNE, TX 78006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BOERNE, TX 78006

July 22, 2024, 10:56 am

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

July 21, 2024, 12:32 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 20, 2024, 7:49 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 19, 2024, 9:37 pm

Hide Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

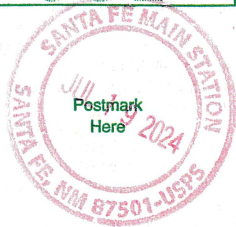
9589 0710 5270 2159 7454 64

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	



Sent To	
Street and Apt. #	Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002 901 Main Street Dallas, TX 75202
City, State, ZIP+4	24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745464

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on July 30, 2024 at 8:00 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 30, 2024, 8:00 am

In Transit to Next Facility

July 29, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 28, 2024, 8:31 am

Insufficient Address

DALLAS, TX 75202
July 23, 2024, 8:51 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
July 20, 2024, 7:49 am

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
July 19, 2024, 9:37 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 2159 7455 18

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	
<i>Street and Ap.</i>	Union Oil Company of California 6301 Deauville Midland, TX 79706
<i>City, State, Zip</i>	24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745518

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:26 pm on July 22, 2024 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79706

July 22, 2024, 1:26 pm

Hide Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

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U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	Zorro Partners, Ltd
Street and Apt. No	616 Texas Street
City, State, ZIP+4®	Fort Worth, TX 76102 24723-26 - PRO Outback BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745471

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:58 pm on July 22, 2024 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

July 22, 2024, 2:58 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

July 21, 2024, 4:43 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 20, 2024, 7:49 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 19, 2024, 9:37 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 94
Ad Number: 6590
Description: Outback 24726
Ad Cost: \$141.66

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 25, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 25th day of July 2024.

Kelli Metzger



KELLI METZGER
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public

van Wert

County

Ohio

ID#: _____

My commission expires:

Oct. 19, 2024

Hinkle Shanor, Llp
Pobox 2068
Santa Fe, NM 87504

Permian Resources Operating, LLC
Case No. 24726
Exhibit C-4

LEGAL NOTICE

6590-Published in the Carlsbad Current-Argus on July 25, 2024.

This is to notify all interested parties, including Ard Oil, Ltd; Davoil, Inc.; Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Great Western Drilling Ltd.; Javelina Partners; LLJ Ventures, LLC; Sabinal Energy Operating, LLC; Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002; Trustees of Lindy's Living Trust created by Trust Agreement dated July 8, 1994; Union Oil Company of California; Zorro Partners, Ltd; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24726). The hearing will be conducted on August 8, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Outback 13-14 Fed Com 134H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD to the base of the Third Bone Spring interval at a stratigraphic equivalent of approximately 9,150' MD as shown on the Yates-Federal #2 (API # 30-015-20970) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles northeast of Carlsbad, New Mexico.