APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Collin Christian
A-1	Resume of Collin Christian
A-2	Application & Proposed Notice of Hearing
A-3	C-102
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Tyler Chesworth
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Bone Spring Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for April 12, 2024

COMPULSORY POOLING APPLICATION CHECKLIST				
ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS			
Case: 24394	APPLICANT'S RESPONSE			
Date: August 8, 2024				
Applicant	Novo Oil & Gas Northern Delaware, LLC			
Designated Operator & OGRID (affiliation if applicable)	Novo Oil & Gas Northern Delaware, LLC (OGRID No. 37920)			
Applicant's Counsel:	Hinkle Shanor LLP			
Case Title:	Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County,			
	New Mexico.			
Entries of Appearance/Intervenors:	Marathon Oil Permian, LLC			
Well Family	Goonch			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring Formation			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Bone Spring			
Pool Name and Pool Code:	Laguna Salado; Bone Spring Pool (Code 96721)			
Well Location Setback Rules:	Statewide			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	160.2 acres			
Building Blocks:	quarter-quarter			
Orientation:	South to North			
Description: TRS/County	W/2 W/2 of Section 4, Township 23, Range 28 East, Eddy County, New Mexico			
Description. Tray county	W/2 W/2 Of Section 4, Township 23, hange 26 East, Eddy County, New Mexico			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.			
and is approval of non-standard unit requested in this				
application?				
Other Situations				
Depth Severance: Y/N. If yes, description	No.			
Proximity Tracts: If yes, description	No.			
Proximity Defining Well: if yes, description	N/A			
Applicant's Ownership in Each Tract	Exhibit A-4			
Well(s)				
Name & API (if assigned), surface and bottom hole location,	Add wells as needed			
footages, completion target, orientation, completion status				
(standard or non-standard)				
Well #1	Goonch Fed Com 111H (API # pending)			
	SHL: 1080' FSL & 880' FWL (Unit M), Section 4, T23S-R28E			
	BHL: 50' FNL & 330' FWL (Lot 4), Section 4, T23S-R28E			
	Completion Target: Bone Spring (Approx. 6,900' TVD)			
Well #2	Goonch Fed Com 121H (API # pending)			
Well III	SHL: 1080' FSL & 940' FWL (Unit M), Section 4, T23S-R28E			
	BHL: 50' FNL & 330' FWL (Lot 4), Section 4, T23S-R28E			
	Completion Target: Bone Spring (Approx. 7,670' TVD)			
AFE Capex and Operating Costs				
Drilling Supervision/Month \$	\$10,000			
Production Supervision/Month \$	\$1,000			
Justification for Supervision Costs	Exhibit A-5			
Requested Risk Charge	200%			
Notice of Hearing	20070			
Proposed Notice of Hearing	Exhibit A-2			
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3			
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4			
Ownership Determination	E. Italian A. A.			
Land Ownership Schematic of the Spacing Unit	Exhibit A-4			
Tract List (including lease numbers and owners)	Exhibit A-4			

If approval of Non Standard Spacing Unit is requested. Tract	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
	N/A
Ownership Depth Severance (including percentage above & below)	21/4
Joinder	N/A
	F.ibibia A F
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/1/2024

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

SELF-AFFIRMED STATEMENT OF COLLIN CHRISTIAN

- 1. I am a landman for Permian Resources Operating, LLC ("Permian Resources"). Novo Oil & Gas Northern Delaware, LLC ("Novo"), is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). A copy of my resume, which sets out my education and experience in petroleum land matters, is attached as **Exhibit A-1**.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Novo's application and proposed hearing notice are attached as **Exhibit A-2**.
- 3. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.2 acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit").
 - 4. Applicant owns a working interest in the Unit.
- 5. The Unit will be dedicated to the Goonch Federal Com 111H and Goonch Federal Com 121H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4.
- 6. The Wells will be completed in the Laguna Salado; Bone Spring pool (Code 96721).

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit A

- 7. The completed intervals of the Wells will be orthodox.
- 8. **Exhibit A-3** contains the C-102 for the Wells.
- 9. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow.
- 10. Permian Resources has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches to locate the interest owners it seeks to pool.
- 11. **Exhibit A-5** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-6.
- 13. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Novo should be designated as operator of the Wells and the Unit.
- 14. Novo requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled, and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Novo and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

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16. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Collin Christian

Date

Collin Reves Christian

Midland, TX | (940) 389-2512 | collinchristian07@gmail.com

EDUCATION

Texas Tech University, Rawls College of Business

Lubbock, TX

Bachelor of Business Administration, Energy Commerce

Bachelor of Business Administration, Finance

December 2017

Accumulated GPA: 3.43

FOREIGN STUDY

Texas Tech University, Global Energy Perspectives

Europe

Study Abroad

May 2016 - June 2016

- Traveled Europe focusing on the history, development, policy, security and geopolitics of the energy industry
- Visited the Organization of Petroleum Exporting Countries (OPEC) as well as the International Energy Agency (IEA)

EMPLOYMENT HISTORY

Permian Resources Midland, TX

Senior Landman

January 2023 - Present

- Ensure company drill schedule expectations are met within the asset team with all company disciplines
- Due diligence of acquisitions totaling \$300 million
- Manage grassroots leasing play in Eddy and Lea County, NM covering 150,000 gross acres
- Work closely with BD evaluating bolt on acquisitions in West Eddy
- Communicate asset land updates quarterly to senior management team

ConocoPhillips (formerly Concho Resources Inc.)

Midland, TX

Senior Land Negotiator

October 2018 – January 2023

- Manage 30,000 gross acres/17,000 net acres in one of the most active areas in the Delaware Basin
- Negotiate JOA's, cure title and performall mineral land task necessary ahead of the drilling schedule
- Reduce noncommitted carries within the prospect by negotiating trades, JOA swaps and wellbore deals
- Maintain over 12,000 gross acres currently in CDC by communicating critical dates to the asset team
- Draft, amend and interpret complex oil and gas leases to ensure they fit asset development plans
- Work with division order and accounting departments on revenue and JIB deck setup

Waggoner Osborne Land Services

Midland, TX

Landman

January 2018 – October 2018

- Calculate working and net revenue interest
- Research complex mineral and leasehold title in the Delaware Basin
- Create mineral ownership and lease ownership reports for clients
- Develop title curative to satisfy requirements in title opinions

PlainsCapital Bank

Lubbock, TX

Collateral/Regulatory Analyst Intern

June 2016 - May 2017

- Vetted borrower and guarantor financial documents
- Organized and updated loan collateral in core banking systems
- Evaluated residential appraisals to secure collateral on loans

PROFESSIONAL ORGANIZATIONS

American Association of Professional Landmen

September 2015 - Present

Permian Basin Landmen's Association

June 2017 – Present

Young Professionals in Energy Phi Delta Theta Alumni – Texas Epsilon March 2018 – Present January 2018 – Present

Texas Tech Alumni Association

January 2018 – Present

STUDENT ORGANIZATIONS

Energy Commerce Commodity Trading Association

August 2016 – December 2017

Energy Commerce Association

September 2015 – December 2017

Financial Management Association

January 2015 – December 2017

Phi Delta Theta

Novo Oil & Gas Northern Delaware, LLC August 2013 - May 2017

Case No. 24394 Exhibit A-1

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APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

APPLICATION

Pursuant to NMSA § 70-2-17, Novo Oil & Gas Northern Delaware, LLC ("Novo" or "Applicant") (OGRID No. 372920) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.2-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Goonch Federal Com 111H** and **Goonch Federal Com 121H** wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4.
 - 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit A-2 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Novo as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Novo in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068

Santa Fe, NM 87504-2068 Phone: (505) 982-4554

dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Novo Oil & Gas Northern Delaware,

LLC

Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC ("Novo" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.2-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goonch Federal Com 111H and Goonch Federal Com 121H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT

MARK J. MURRAY P.L.S. NO. 12177

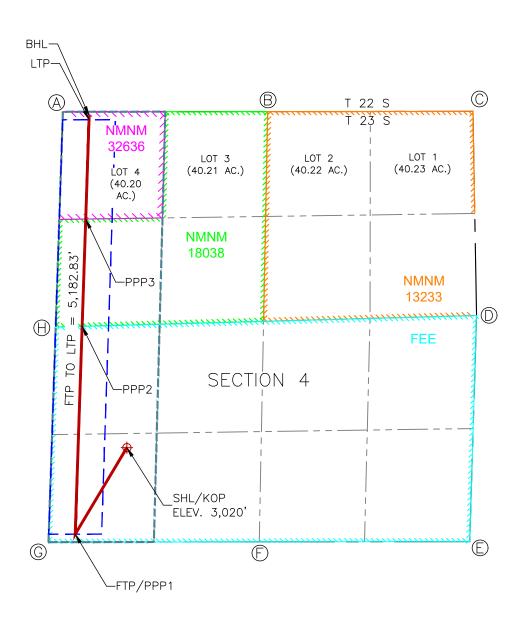
Date Signature and Seal of Professional Surveyor Signature Date of Survey Printed Name Certificate Number 12177 7/31/2024 **Email Address**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 1,180' FSL & 940' FWL ELEV. = 3,020' NAD 83 X = 614,053.60' NAD 83 Y = 484,004.95'

NAD 83 X = 614,053.60° NAD 83 Y = 484,004.95° NAD 83 LAT = 32.330382° NAD 83 LONG = -104.097908°

FIRST TAKE POINT & PENETRATION POINT 1 100' FSL & 330' FWL

NAD 83 X = 613,407.01' NAD 83 Y = 482,923.86' NAD 83 LAT = 32.327414° NAD 83 LONG = -104.100009'

PENETRATION POINT 2 2,682' FNL & 330' FWL

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PENETRATION POINT 3 1,341' FNL & 330' FWL

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> LAST TAKE POINT 100' FNL & 330' FWL

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BOTTOM HOLE LOCATION 50' FNL & 330' FWL

NAD 83 X = 613,582.08' NAD 83 Y = 488,153.79' NAD 83 LAT = 32.341789° NAD 83 LONG = -104.099406°

	CORNER COORDINATES NEW MEXICO EAST - NAD 83				
POINT	NORTHING/EASTING				
А	CALCULATED CORNER N:488,203.46' E:613,253.56'				
В	CALCULATED CORNER N:488,206.06' E:615,813.06'				
С	IRON ROD W/ BRASS CAP N:488,208.61' E:618,378.82'				
D	IRON ROD N:485,657.22' E:618,423.24'				
Е	IRON ROD W/ PLASTIC CAP N:482,831.00' E:618,338.91'				
F	RAILROAD SPIKE N:482,827.71' E:615,707.81'				
G	BOLT W/ NUT N:482,823.30' E:613,073.45'				
Н	CALCULATED CORNER N:485,513.07' E:613,163.63'				

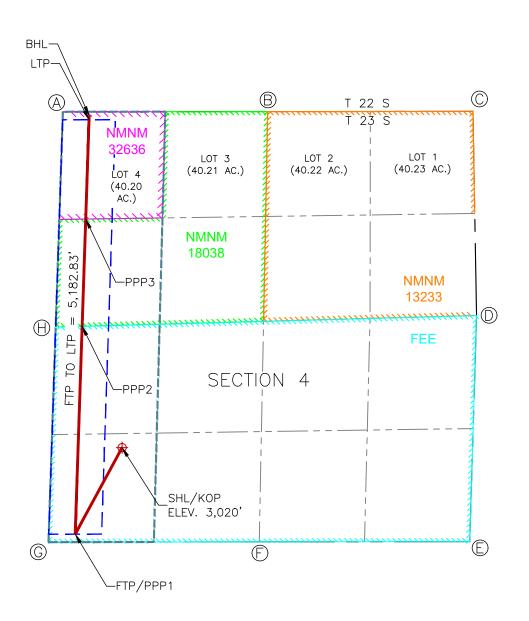
C-102 Submit Electronically Via OCD Permitting			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Submittal Type:	I Amended Depart			
<u> </u>					Туре				☐ As Drilled		
API Nu	ımher		Pool Code		1	ION INFORMATION Pool Name					
				96721		LAGUNA SALADO	; BONE SF	RING	1		
Propert	ty Code		Property N	ame	GOONCH	FEDERAL COM			Well Numb	er 111H	
OGRID	No. 37216	i5	Operator N		o Oil & Gas N	orthern Delaware, Ll	LC		Ground Le	vel Elevation 3,020'	
5		ner: State	▼Fee □ T					e V Fee	☐ Tribal ☑ Fe	Tribal ⊈ Federal	
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
М	4	23 S	28 E		1,080' FSL	880' FWL	32.3303	382 -1	04.098103	EDDY	
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•					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
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UL M	Section 4	Township 23 S	Range 28 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	1 Latitude 32.3274		ongitude 04.100009	County EDDY	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
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Unitized Area or Area of Uniform Interest Spacing Unit Type □ Ho			orizontal Vertical	Groui	nd Floor Ele	evation:					
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Signatui	re		D	ate		Signature and Seal of Pro	ofessional Sur	veyor			
Printed	Name					Certificate Number 12177	Date of Surv	,	/31/2024		
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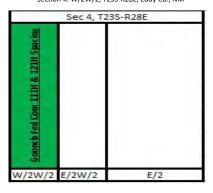
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F	RAILROAD SPIKE N:482,827.71' E:615,707.81'				
G	BOLT W/ NUT N:482,823.30' E:613,073.45'				
н	CALCULATED CORNER N:485,513.07' E:613,163.63'				

Land Exhibit: Goonch Fed Com 111H & 121H Section 4: W/2W/2, T23S-R28E, Eddy Co., NM



		Documents Sent			
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Novo Oil & Gas Northern Delaware	N/A	N/A	N/A	N/A	
Northern Oil & Gas	N	Y	Υ	N	
OXY USA Inc	N	Y	Υ	N	
Occidental Permian Limited Partnership	N	N/A	N/A	N	Record title owner under NMNM 32636
·					
Devon Energy Production Company, L.P.	N	N/A	N/A	l N	Record title owner under NMNM 18038
Yosemite Creek Oil & Gas LLLP	Υ	Y	N	N	
Bad Water LLC	N	Y	Υ	N	
Russell T Rudy Energy LLC	N	Y	Υ	N	
nasen i nady Energy EE	.,	<u> </u>			
Roy G. Barton and Claudia Barton	N	Y	Υ	N	
Ruth D Roberts	Y	Y	N	N	
Nati B Nobel B		_	- ''	- "	
Pegasus Resources LLC	Υ	N/A	N/A	N/A	ORRI Owner
Novo Minerals LP	Y	N/A	N/A	N/A	ORRI Owner
		14/71	,	14/71	onni owner
SMP Sidecar Titan Mineral Holdings LP	Υ	N/A	N/A	N/A	ORRI Owner
SMP Titan Mineral Holdings LP	Υ	N/A	N/A	N/A	ORRI Owner
MSH Family Real Estate Partnership II LLC	Υ	N/A	N/A	N/A	ORRI Owner
SMP Titan Flex LP	Y	N/A	N/A	N/A	ORRI Owner
Winston Resources LLC	Y	N/A	N/A	N/A	ORRI Owner
Kenneth J Reynolds	Y	N/A	N/A	N/A	ORRI Owner
Charles Randall Hicks	· Y	N/A	N/A	N/A	ORRI Owner
Vikki L Hicks	Y	N/A	N/A	N/A	ORRI Owner
	Y	N/A	N/A	N/A	
Terri L Simpson	Y				ORRI Owner
John D Hamiga	Y	N/A	N/A	N/A	ORRI Owner
Charmar LLC		N/A	N/A	N/A	ORRI Owner
Oxy USA Inc.	Y	N/A	N/A	N/A	ORRI Owner
Collins & Jones Investments LLC	Υ	N/A	N/A	N/A	ORRI Owner
Crown Oil Partners LP	Υ	N/A	N/A	N/A	ORRI Owner
David W Cromwell	Υ	N/A	N/A	N/A	ORRI Owner
Deane Durham	Υ	N/A	N/A	N/A	ORRI Owner
Discovery Exploration	Υ	N/A	N/A	N/A	ORRI Owner
Enerstar Resources O&G LLC	Υ	N/A	N/A	N/A	ORRI Owner
Gerard G Vavrek	Υ	N/A	N/A	N/A	ORRI Owner
H Jason Wacker	Υ	N/A	N/A	N/A	ORRI Owner
J Cleo Thompson & James Cleo Thompson Jr,					
LP	Υ	N/A	N/A	N/A	ORRI Owner
James Adelson & Family 2015 Trust	Υ	N/A	N/A	N/A	ORRI Owner
Jesse A Faught Jr	Υ	N/A	N/A	N/A	ORRI Owner
Nalah Casish					
Kaleb Smith	Υ	N/A	N/A	N/A	ORRI Owner
KMF Land LLC	Υ	N/A	N/A	N/A	ORRI Owner
LMC Energy	Υ	N/A	N/A	N/A	ORRI Owner
Marathon Oil Permian LLC	Υ	N/A	N/A	N/A	ORRI Owner
Mavros Minerals II LLC	Υ	N/A	N/A	N/A	ORRI Owner
Mike Moylett	Y	N/A	N/A	N/A	ORRI Owner
Oak Valley Mineral and Land LP	Y	N/A	N/A	N/A	ORRI Owner
Post Oak Crown IV LLC	Y	N/A	N/A	N/A	ORRI Owner
Post Oak Crown IV-B LLC	Y	N/A	N/A	N/A	ORRI Owner
		,/^	, ~	,A	Julie Julie
Samuel H Jolliffe IV	Υ	N/A	N/A	N/A	ORRI Owner
Springwood Minerals 6 LP	Y	N/A	N/A	N/A	ORRI Owner
Teresa H Jolliffe	Y	N/A	N/A	N/A	ORRI Owner
	'	IV/ A	IV/A	IV/PA	Onthe Owner
Wells Fargo Central Pacific Holdings Inc.	Υ	N/A	N/A	N/A	ORRI Owner
Zunis Energy	Υ	N/A	N/A	N/A	ORRI Owner

Leasehold Ownership			
Owner	Sec 4: Lot 4		
Novo Oil & Gas Northern Delaware	50.000000%		
Northern Oil & Gas	25.000000%		
Oxy USA Inc	25.000000%		

Leasehold Ownership				
Owner	Sec 4: SW/4NW/4			
Novo Oil & Gas Northern Delaware	50.000000%			
Northern Oil & Gas	25.000000%			
Oxy USA Inc	25.000000%			

Leasehold Ownership				
Sec 4: SW/4NW/4				
56.770833%				
28.385417%				
11.250000%				
1.250000%				
0.781250%				
1.250000%				
0.312500%				

Unit Capitulation				
Owner	WI			
Novo Oil & Gas Northern Delaware	53.381190%			
Northern Oil & Gas Inc	26.690595%			
Oxy USA Inc	12.515605%			
Yosemite Creek Oil & Gas LLLP	5.617978%			
Bad Water LLC	0.624220%			
Russell T Rudy Energy LLC	0.390137%			
Roy G. Barton and Claudia Barton	0.624220%			
Ruth D Roberts	0.156055%			
TOTAL	100.000000%			

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit A-4



OFFICE 432.695.4222 FAX 432.695.4063

December 14, 2023

Via Certified Mail

Yosemite Creek Oil & Gas LLLP 4350 S Monaco St, 5th Floor Denver, CO 80237

RE: Goonch Federal Com 111H, 112H, 121H, & 122H – Well Proposals

W/2 Section 4: T23S-R28E Eddy County, New Mexico

To Whom It May Concern:

Earthstone Operating, LLC, a wholly-owned subsidiary of Permian Resources Corporation ("Earthstone"), hereby proposes the drilling and completion of the following four (4) wells, the Goonch Federal Com wells at the following approximate location within Township 23 South, Range 28 East:

1. Goonch Federal Com 111H

SHL: 1180' FSL, 880' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 330' FWL of Section 4 LTP: 100' FNL, 330' FWL of Section 4 BHL: 50' FNL, 330' FWL of Section 4 Target Formation: 1st Bone Spring

Standard Proration Unit: W2W2 of Section 4, T23S-R28E

TVD: 6,900' TMD: 12,155' Total Cost:

2. Goonch Federal Com 112H

SHL: 1180' FSL, 910' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 1,620' FWL of Section 4 LTP: 100' FNL, 1,620' FWL of Section 4 BHL: 50' FNL, 1,620' FWL of Section 4 Target Formation: 1st Bone Spring

Standard Proration Unit: E2W2 of Section 4, T23S-R28E

TVD: 6,900' TMD: 12,155' Total Cost:

> Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit A-5



OFFICE 432.695.4222 FAX 432.695.4063

3. Goonch Federal Com 121H

SHL: 1180' FSL, 940' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 330' FWL of Section 4 LTP: 100' FNL, 330' FWL of Section 4 BHL: 50' FNL, 330' FWL of Section 4 Target Formation: 2nd Bone Spring

Standard Proration Unit: W2W2 of Section 4, T23S-R28E

TVD: 7,670' TMD: 12,925' Total Cost:

4. Goonch Federal Com 122H

SHL: 1180' FSL, 970' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 1,620' FWL of Section 4 LTP: 100' FNL, 1,620' FWL of Section 4 BHL: 50' FNL, 1,620' FWL of Section 4 Target Formation: 2nd Bone Spring

Standard Proration Unit: E2W2 of Section 4, T23S-R28E

TVD: 7,670' TMD: 12,925'

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Earthstone is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be made available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing overhead rates
- Earthstone Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Earthstone will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Earthstone would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

OFFICE 432.695.4222 FAX 432.695.4063

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 832.823.0492 or by email at morgan.zeleny@permianres.com.

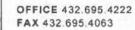
Respectfully,

Morgan Zeleny

Landman

Enclosures

Elections on page to follow.





Goonch Federal Com Elections:

(Please indicate your responses in the spaces below)				
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate		
Goonch Federal Com 111H				
Goonch Federal Com 112H				
Goonch Federal Com 121H				
Goonch Federal Com 122H				

YOSEMITE CREEK OIL & GAS LLLP	
Ву:	_
Printed Name:	
Date:	

Permian Resources Operating, LLC
1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380
Phone (432) 695-4222 • Fax (432) 695-4063
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12.14.2023			AFE NO.: 1		
WELL NAME:	Goonch Federal Com 111	H		FIELD: ULE	BKA BLUFF, BONESPRING, SOUTH	
LOCATION:	Section 4, T23S-R28E			MD/TVD:	12,155' / 6,900'	
COUNTY/STATE:	Eddy County, New Mex	ico		LATERAL LENGTH:	5,000'	
Permian WI:				DRILLING DAYS:	12.0	
GEOLOGIC TARGET:				COMPLETION DAYS:	11	
	Drill a horizontal FBSG v	well and complete with	h 23+ stages. AFE include	es drilling, completions, f	lowback and Initial	
REMARKS:	AL install cost					
		DRILLING	COMPLETION	PRODUCTION	TOTAL	
INTANGIBL	E COSTS	COSTS	COSTS	COSTS	COSTS	
I Land / Legal / Regulator	y 5	41,3/5	-0	37,500	\$ /8,8/5	
2 Location, Surveys & Dar	nages	164,321	10,306	2,036	176,663	
4 Freight / Transportation 5 Kental - Surface Equipm	ient	27,167 70,916	24,971 122,875	20,358 85,502	72,496	
6 Kental - Downhole Equi		117,175	34,113	*	151,288	
7 Kental - Living Quarters		2/,42/	31,0/5	-	58,502	
10 Directional Drilling, 50	irveys	245,013			245,013 429,982	
11 Drilling 12 Drill Bits		429,982 57,141			57,141	
13 Fuel & Power		107,769	413,5/7		521,346	
14 Cementing & Float Equ		138,777			138,777	
15 Completion Unit, Swat			224,246	12,215	12,215	
16 Pertorating, Wireline, 5 17 High Pressure Pump 11			70,316	•	/0,316	
18 Completion Unit, Swat			83,555		83,505	
20 Mud Circulation System	m	60,012		-	60,012	
21 Mud Logging		9,999		*	9,999	
22 Logging / Formation Ev 23 Mud & Chemicals	aluation	4,147 206,392	4,756 249,942	8,143	8,903	
24 Water		24,789	377,393	146,574	548,/56	
25 Stimulation			464,327	-	464,327	
26 Stimulation Flowback	10.7 1. 7 1		69,365	105,859	1/5,224	
28 Mud / Wastewater Disj 30 Kig Supervision / Engli		69.131	34,881 /6,103	17,643	145,028	
32 Drlg & Completion Ov		5,946	70,103	17,043	5,946	
35 Labor		87,476	39,637	82,/8/	209,900	
54 Proppant			/15,986		715,986	
95 Insurance		8,362	13,930	3,121	8,362 17,051	
97 Contingency 99 Plugging & Abandonm	ient	-	13,730	3,121	17,031	
8	TOTAL INTANGIBLES >	2,013,460	3,061,355	521,737	5,596,553	
		DRILLING	СОМРІЕПОМ	PRODUCTION	TOTAL	
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS	
60 Surface Casing	5	69,723	0	-	\$ 69,725	
61 Intermediate Casing		196,381			196,381	
62 Drilling Liner		111 0101				
63 Production Casing 64 Production Liner		391,890	-		391,890	
65 lubing			-	114,002	114,002	
66 Wellhead		36,973		32,572	69,545	
67 Packers, Liner Hangers	•	8,403		16,286	24,689	
68 lanks 69 Production Vessels			-	37,322 103,145	37,322 103,145	
70 Flow Lines		-	-	54,287	54,287	
71 Kod string					-	
72 Artificial Lift Equipme	ent	-		73,287	73,287	
73 Compressor 74 Installation Costs			-	4,750	4,750	
75 Surface Pumps		-	-	50,215	50,215	
76 Downhole Pumps		-	-			
77 Measurement & Meter				95,002	95,002	
78 Gas Conditioning / De 79 Interconnecting Facilit			-	16,286	16,286	
80 Gathering / Bulk Lines			-	10,250	10,200	
81 Valves, Dumps, Contro			-	88,216	88,216	
82 Tank / Facility Contain	ament		*	35,286	35,286	
83 Flare Stack				13,5/2	13,5/2	
84 Electrical / Grounding 85 Communications / SCA				40,715	40,715	
86 Instrumentation / Sate		-		708	708	
	TOTAL TANGIBLES >	703,370	0	805,508	1,506,878	
	TOTAL COSTS >	2,716,830	3,061,355	1,327,246	7,105,431	
EPARED BY Permian R	lesources Operating, LLC:					
Drilling Engir	neer; PS					
Completions Engir						
Production Engir						
	The second second					
rmian Resources Operat	ting, LLC APPROVAL:					
Co-l	CEO	Co-C	CEO	VP - Opera	tions	
	WH		JW	25 m • 10 m	CRM	
VP - Land & L	egal	VP - Geoscie	nces			
BG SO						
ON OPERATING BARR	TAIED A DROSSAT. AIN	EMITE A	EEK NU .	1-AC 111 D	-	
ON OPERATING PART	NER APPROVAL:	CMILE				
Company N	ame:		Working Interest (%): 5	.0178021. Ta	ix ID:	
	1 km					
Signed	a by:		Date:		-	
	Title:		Approval:	Yes	No (mark one)	
	be construed as willings on any specials item or the total o	out of the project. Tubing untailed on approx		or the well has been completed. In executing this	AFE, the Participants agrees to pay its proportion	

Permian Resources Operating, LLC 1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

COUNTY/STATE: Permian WI: GEOLOGIC TARGET:	AL install cost	ico	h 23+ stages. AFE include	MD/TVD: LATERAL LENGTH: DRILLING DAYS: COMPLETION DAYS:	12,155' / 6,900' 5,000' 12.0
COUNTY/STATE: Permian WI: GEOLOGIC TARGET: INTANGIBLE CO I Land/ Legal/ Regulatory 2 Location, Surveys & Damag 4 Freight/ Iransportation 5 Kental - Surface Equipment 6 Kental - Living Quarters 10 Directional Drilling, Surve 11 Drilling 12 Drill Bits 13 Fuel & Power 14 Cementing & Float Equip 15 Completion Unit, Swab, C: 16 Pertorating, Wireline, Sick 17 High Pressure Pump I ruck 18 Completion Unit, Swab, C: 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalua 23 Mud & Chemicals	Eddy County, New Mexi FBSG Drill a horizontal FBSG v AL install cost			DRILLING DAYS:	5,000' 12.0 11
Permian WI: GEOLOGIC TARGET: INTANGIBLE C INTANGIBLE C I Land / Legal / Regulatory 2 Location, Surveys & Damage 4 Preight / Iransportation 5 Kental - Survace Equipment 6 Kental - Living Quarters 10 Directional Drilling, Surve 11 Drilling 12 Drill Bits 13 Fuel & Power 14 Cementing & Float Equip 15 Completion Unit, Swab, C: 16 Perforating, Wireline, Sick 17 High Pressure Pump I ruck 18 Completion Unit, Swab, C: 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalua 23 Mud & Chemicals	FBSG Drill a horizontal FBSG v AL install cost			DRILLING DAYS:	12.0 11
INTANGIBLE C INTANGIBLE C Location, Surveys & Damage Freight/ Iransportation Kental - Surface Equipment Kental - Living Quarters U Directional Drilling, Surve U Directional Urilling, Surve Head of the S	Drill a horizontal FBSG v AL install cost	vell and complete with		COMPLETION DAYS:	11
INTANGIBLE C Land/ Legal/ Regulatory Location, Surveys & Damaga Freight/ Iransportation Kental - Surface Equipment Kental - Living Quarters U Directional Drilling, Surve Li Drill Bits Frei & Power Li Completion Unit, Swab, C. Li Perforating, Wireline, Sick High Pressure Pump Lruck Sompletion Unit, Swab, C. Mud Circulation System Mud Circulation System Logging Logging / Formation Evaluation Mud & Chemicals	Drill a horizontal FBSG v AL install cost	well and complete with		COMPLETION DAYS:	11
INTANGIBLE C Land / Legal / Regulatory Location, Surveys & Damage Freight / Iransportation Kental - Surface Equipment Kental - Downhole Equipment Completional Drilling, Surve Drilling Drill Bits Freight / Evower Completion Unit, Swab, C Freight / Fressure Pump I ruck Completion Unit, Swab, C Mud Circulation System Mud Circulation System Completion Unit, Swab, C Mu	AL install cost	well and complete with	h 23+ stages. AFE include	e deilling completion	
INTANGIBLE C I Land / Legal / Regulatory 2 Location, Surveys & Damaga 4 Freight / Iransportation 5 Kental - Survace Equipment 6 Kental - Living Quarters 10 Directional Drilling, Surve 11 Drilling 12 Drill Bits 13 Fuel & Power 14 Cementing & Hoat Equip 15 Completion Unit, Swab, C: 16 Perforating, Wireline, Slick 17 High Fressure Fump I ruck 18 Completion Unit, Swab, C: 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalua 23 Mud & Chemicals				s urming, completions, i	lowback and Initial
I Land / Legal / Regulatory 2 Location, Surveys & Damage 4 Freight / Iransportation 5 Kental - Surlace Equipment 6 Kental - Downhole Equipment 7 Kental - Living Quarters 10 Directional Drilling, Surve 11 Drilling 12 Drill Bits 13 Fuel & Power 14 Cementing & Float Equip 15 Completion Unit, Swab, C. 16 Perforating, Wireline, Slici 17 High Pressure Pump I ruck 18 Completion Unit, Swab, C. 20 Mud Circulation System 21 Mud Circulation System 22 Logging / Formation Evalua 23 Mud & Chemicals	OSTS				
Land/Legal/Regulatory 2 Location, Surveys & Damage 3 Freight/Iransportation 5 Freight/Iransportation 5 Rental - Surface Equipment 5 Rental - Living Quarters 10 Directional Drilling, Surve 11 Drilling 12 Drill Bits 13 Fuel & Power 14 Cementing & Hoat Equip 15 Completion Unit, Swab, C 16 Perforating, Wireline, Slici 17 High Pressure Pump Truck 18 Completion Unit, Swab, C 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalua 23 Mud & Chemicals		DRILLING COSTS	COMPLETION	PRODUCTION COSTS	TOTAL
Freight / Iransportation Kental - Surface Equipment Kental - Downhole Equipme Kental - Living Quarters U Directional Drilling, Surve Drilling Drill Bits Freight & Power Completion Unit, Swab, C. Freight Pressure Pump I ruck Completion Unit, Swab, C. High Pressure Pump I ruck Completion Unit, Swab, C. Mud Circulation System Mud Logging Logging / Formation Evaluation Mud & Chemicals	3	41,375	0	37,500	\$ /8,8/5
Rental - Surface Equipment Rental - Downhole Equipme Rental - Living Quarters U Directional Drilling, Surve Drilling Drilling Drill Bits Frower Completion Unit, Swab, C. Fredorating, Wireline, Slick High Pressure Pump I ruck Completion Unit, Swab, C. Mud Circulation System Mud Circulation System Mud Logging Logging / Formation Evaluation Mud Logging	15	164,321	10,306	2,036	1/6,663
Rental - Downhole Equipme Rental - Living Quarters Drilling Drilling Drilling Drilling Drilling Drilling Drilling Drilling Drill Bits Float Equip Completion Unit, Swab, Co Perforating, Wireline, Slick High Pressure Pump Fruck Completion Unit, Swab, Co Mud Circulation System Mud Logging Logging / Formation Evaluation Mud Logging Logging / Formation Evaluation		27,167	24,971	20,358	/2,496
Rental - Living Quarters U Directional Drilling, Surve 1 Drilling 2 Drill Bits 3 Fuel & Power 4 Cementing & Float Equip 5 Completion Unit, Swab, C. 6 Perforating, Wireline, Slick 7 High Pressure Pump Truck 18 Completion Unit, Swab, C. 19 Mud Circulation System 19 Mud Circulation System 10 Mud Logging 12 Logging / Formation Evaluation 13 Mud & Chemicals	ent	70,916	122,8/5 34,113	85,502	2/9,292 151,288
0 Directional Drilling, Surve 1 Drilling 2 Drill Bits 3 Fuel & Power 4 Cementing & Float Equip 5 Completion Unit, Swab, C: 6 Perforating, Wireline, Slici 7 High Pressure Pump Fruck 8 Completion Unit, Swab, C: 8 Mud Circulation System 10 Mud Circulation System 11 Mud Logging 12 Logging/ Formation Evaluation 13 Mud & Chemicals		27,427	31,0/5	-	58,502
2 Drill Bits 3 Fuel & Power 4 Cementing & Float Equip 5 Completion Unit, Swab, C 6 Perforating, Wireline, Slick 7 High Pressure Pump Fruck 18 Completion Unit, Swab, C 20 Mud Circulation System 11 Mud Logging 12 Logging / Formation Evaluation 13 Mud & Chemicals	ys	245,013	77	7	245,013
13 Fuel & Power 14 Cementing & Float Equip 15 Completion Unit, Swab, C. 16 Perforating, Wireline, Slick 17 High Pressure Pump Fruck 18 Completion Unit, Swab, C. 20 Mud Circulation System 21 Mud Circulation System 22 Logging / Formation Evalua 23 Mud & Chemicals		429,982			429,982
14 Cementing & Float Equip 15 Completion Unit, Swab, C. 16 Perforating, Wireline, Slica 17 High Pressure Pump Fruck 18 Completion Unit, Swab, C. 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalu- 23 Mud & Chemicals		57,141	******		57,141
15 Completion Unit, Swab, C. 16 Perforating, Wireline, Slica 17 High Pressure Pump Truck 18 Completion Unit, Swab, C. 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalua 23 Mud & Chemicals		138,777	413,577		521,346
17 High Pressure Pump Truck 18 Completion Unit, Swab, C 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalu- 23 Mud & Chemicals	u			12,215	12,215
18 Completion Unit, Swab, C 20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalu- 23 Mud & Chemicals	line		224,246	-	224,246
20 Mud Circulation System 21 Mud Logging 22 Logging / Formation Evalu- 23 Mud & Chemicals			70,316	-	70,316
71 Mud Logging 22 Logging / Formation Evalua 23 Mud & Chemicals		60,012	83,555		83,555 60,012
22 Logging / Formation Evalua 23 Mud & Chemicals		9,999			9,999
	ition	4,147	4,756	-	8,903
74 Water		205,392	249,942	8,143	464,4//
		24,789	377,393	146,5/4	548,756
25 Stimulation 26 Stimulation Flowback & D	isp		464,327 69,365	105,859	464,32/ 175,224
28 Mud / Wastewater Disposa		110,147	34.881	100,007	145,028
30 Kig Supervision / Engineer	ing	69,131	/6,103	17,643	162,877
32 Orig & Completion Overho	ad	5,946	15		5,946
35 Labor 54 Proppant		8/A/6	39,637 715,986	82,787	209,900 715,986
95 Insurance		8,362	/13,900	-	8,362
97 Contingency		-	13,930	3,121	17,051
99 Plugging & Abandonment					
	TOTAL INTANGIBLES >	2,013,460	3,061,355	521,737	5,596,553
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE CO	STS	COSTS	COSTS	COSTS	COSTS
50 Surtace Casing	5	69,723	0		5 69,723
61 Intermediate Casing 62 Drilling Liner		196,381			196,381
63 Production Casing		391,890	-	-	391,890
64 Production Liner			-		-
65 lubing				114,002	114,002
66 Weilhead		36,973		32,572	69.545
67 Fackers, Liner Hangers 68 Lanks		6,403	-	37,322	37,322
69 Production Vessels		-	-	103,145	103,145
70 How Lines				54,287	54,287
71 Kod string		-		-	
72 Artificial Lift Equipment 73 Compressor				73,287 4,750	73,287
74 Installation Costs			-	-	+1,750
75 Surface Pumps		-		50,215	50,215
76 Downhole Pumps		-		*	
77 Measurement & Meter Ins				95,002	95,002
78 Gas Conditioning / Dehyd 79 interconnecting Facility Pi				16.286	16.286
80 Gathering / Bulk Lines	r8	-		*	10,250
81 Valves, Dumps, Controller	5		-	88,216	88,216
82 Tank / Facility Containmen	ıt .			35,286	35,286
83 Hare Stack			1	13,5/2	13,5/2
84 Electrical / Grounding 85 Communications / SCADA				40,715 29,858	40,715 29,858
86 Instrumentation / Safety		-		708	708
	TOTAL TANGIBLES >	703,370	0	805,508	1,508,878
	TOTAL COSTS >	2,716,830	3,061,355	1,327,246	7,105,431
			-		
PARED BY Permian Reso					
Drilling Engineer:					
Completions Engineer					
Production Engineer	DC				
nian Resources Operating	LLC APPROVAL:				
Co-CEC		Co-C		VP - Opera	
	WH		JW		CRM
VP - Land & Lega	BC	VP - Geoscier	so		
	R APPROVAL: YO	EMITE CRE	EK OIL & GA	SLLLP	
N OPERATING PARTNE		71.0			-
			Washing Interest (6)	14 14 40 77 77 7	W III:
N OPERATING PARTNE			Working Interest (%): 5	· 61+8021. Ta	ax ID:
			Working Interest (%): 5	. U 1 + 8027. Ta	ex ID:
					No (mark one)

Permian Resources Operating, LLC
1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380
Phone (432) 695-4222 • Fax (432) 695-4063
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12.14.2023			AFE NO.:	3
WELL NAME: LOCATION:	Goonch Federal Com 121H				ERRA BLUFE HONE SPRING, SOUTH
COUNTY/STATE:	Section 4, T23S-R2 Eddy County, Nev			MD/TVD:	12,925' / 7,670' 5,000'
Permian WI:	Eddy County, Ivey	w iviexico		DRILLING DAYS:	12.0
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	11
	Drill a horizontal	SBSG well and complete with	n 23+ stages. AFE include	s drilling, completions,	flowback and Initial
REMARKS:	AL install cost				
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL		COSTS	COSTS	COSTS	COSTS
Land / Legal / Regulatory Location, Surveys & Dar		5 41,375 171,526	10,757	2,7500	5 /8,8/5 184,408
Freight/ Transportation		28,358	26,066	21,250	75,674
Kental - Surtace Equipm		74,025	128,262	89,250	291,537
Rental - Downhole Equi		122,312	35,609		157,920
Kental - Living Quarters U Directional Drilling, St		28,629 255,755	32,438	-	61,067 255,755
1 Drilling	110,5	448,833		-	448,833
2 Drill Bits		59,646			59,646
3 Fuel & Power	i.e.	112,494	431,709	-	544,203
14 Cementing & Float Equ 15 Completion Unit, 5wab		144,861	-	12,750	144,861
le Perforating, Wireline, 5			234,078		234,078
17 High Pressure Pump 11			73,399		73,399
8 Completion Unit, Swat			87,218		87,218
20 Mud Circulation System 21 Mud Logging	n	62,642		-	62,642
22 Logging / Formation Ev	aluation	4,329	4,965	-	9,293
23 Mud & Chemicals		215,440	260,900	8,500	484,840
24 Water		25,876	393,938	153,000	5/2,814
25 Stimulation	f. I New	•	484,684	*	484,684
26 Stimulation Flowback of 28 Mud / Wastewater Disp	ALCO AND ADDRESS OF THE PARTY O	114,976	72,406 36,410	110,500	182,906 151,386
30 Rig Supervision / Engir		72,161	79,439	18,417	170,018
32 Drig & Completion Ov		6,206		-	6,206
35 Labor		91,311	41,375	86,417	219,102
54 Proppant		10000	747,376	-	747,376
95 Insurance 97 Contingency		8,728	14,541	3,258	8,728 17,799
99 Flugging & Abandonm	ent		+		
	TOTAL INTANGE	BLES > 2,099,919	3,195,569	542,967	5,838,455
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
50 Surface Casing		5 /2,780	U		5 72,780
61 Intermediate Casing		204,990		-	204,990
62 Drilling Liner 63 Production Casing		409,071			409,071
64 Production Liner		405,071			407,071
65 lubing		-	-	179,000	119,000
66 Wellhead		38,594		34,000	72,594
67 Packers, Liner Hangers		8,771		17,000 38,958	38,958
68 Tanks 69 Production Vessels			-	107,667	107,667
70 Flow Lines			-	56,667	56.66/
71 Kod string		-			-
72 Artificial Lift Equipme	nt	-	-	76,500	76,500
73 Compressor 74 Installation Costs		-		4,958	4,958
75 Surface l'umps			-	52,417	52417
76 Downhole Pumps		-			
77 Measurement & Meter	Installation			99,167	99,16/
78 Gas Conditioning / De				-	-
79 Interconnecting Facult 80 Gathering / Bulk Lines		-	-	17,000	17,000
81 Valves, Dumps, Contro		-	-	92,083	92,083
82 lank/ Facility Contain				36,833	36,833
83 Hare Stack				14,167	14,167
84 Electrical / Grounding		-		42,500	42,500
85 Communications / SC/ 86 Instrumentation / Sale				708	708
oo maa amenimoon, bare	TOTAL TANGI	BLES > 734,206	- 0	840,792	1,574,998
	TOTAL C		3,195,569	1,383,759	7,413,453
PARED BY Permian R	esources Operating I	ii.c			
TARCO DI TEIMONIN	esources Operating,				-
Drilling Engir	neer: PS				
Completions Engir	neer: ML				
Production Engir	neer: DC				
A CONTRACTOR OF THE PARTY OF TH	a to add to see a feet		-		
nian Resources Operat	ing, LLC APPROVAL	L:			
Cod	CEO	Cod	CEO	VP - Opera	ations
C04	WH	· Con	JW	vi - Opera	CRM
VP - Land & L	egal	VP - Geoscie	nces		
	BG	- Contract	50		
		Intrates in	CCV -	061110	
N OPERATING PART	NER APPROVAL:	YDSEMITE LR			
Company N	ime:		Working Interest (%): 5	. 6178021. T	ax ID:
44	I have				
Signed	i by:		Date:		_
	litle:		Approval:	Yes	No (mark one)
alls on this AFE are retimates only and may not	_	or the total rout of the project. Tubing tresullation approx			

Permian Resources Operating, LLC 1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380 Phone (432) 695-4222 • Fax (432) 695-4063

COTTACA TE OF	COCCC AND	A LETTICOPIE	TTOMEON	PROPERTY OF THE P.
SHMALEOF	CUS15 ANI	JAUIHORIZA	TION FOR	EXPENDITURE

		COSTS AND AUTHO	RIZATION FOR EXPENDI		
DATE:	12.14.2023			AFE NO.:	4
WELL NAME:	Goonch Federal Com 1221	H		FIELD: GLES	RA JILUFF, BONE SPRING, SOUTH
LOCATION:				MD/TVD:	12,925' / 7,670'
COUNTY/STATE:	COUNTY/STATE: Eddy County, New Mexico			LATERAL LENGTH:	5,000
Permian WI:				DRILLING DAYS:	12.0
GEOLOGIC TARGET:	SBSG			OMPLETION DAYS:	11
GLOLOGIC IMMOLL.	Drill a horizontal SBSG w	all and complete said			
REMARKS:		ell and complete with	1 25+ Stages. Are includes	drining, completions, it	owback and initial
REMARKS:	AL install cost				
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTERNOTOR	FCOCTE	COSTS	COSTS	COSTS	COSTS
INTANGIBL					
1 Land/Legal/Regulator 2 Location, Surveys & Uar		1/1,526	10.757	37,500	\$ 78,875 184,408
4 Freight / Transportation	nages	28,358	26,066	21,250	75.674
5 Kental - Surface Equipm	ent -	74,025	128,262	89,250	291,537
6 Kental - Downhole Equi		122,312	35,609	***************************************	157,920
7 Kental - Living Quarters		28,629	32,438		61,067
10 Directional Drilling, St	the state of the s	255,755		-	255,755
11 Drilling	-	448,833	-		448,833
12 Drill Bits		59,646		-	59,646
13 tuel & l'ower		112,494	431,709	-	544,203
14 Cementing & Float Equ		144,861			144,861
15 Completion Unit, Swat				12,750	12,750
16 Pertorating, Wireline,			234,078		234,078
17 High Pressure Pump I		•	73,399	-	73,399
18 Completion Unit, Swat	-, -, -, -, -, -, -, -, -, -, -, -, -, -	67577	87,218	-	62,642
20 Mud Circulation System	m _	62,642			10,437
21 Mud Logging 22 Logging / Formation Ev	aluation	4,329	4.965	-	9,293
23 Mud & Chemicals	_	215,440	260,900	8,500	484,840
24 Water	-	25,876	393,938	153,000	5/2,814
25 Stimulation	-		484,684	-	484,684
26 Stimulation Flowback	& Disp		72,406	110,500	182,906
28 Mud / Wastewater Disj	posal	114,976	36,410	-	151,386
30 Rig Supervision / Engir	neering	72,161	79,439	18,417	170,018
32 Orig & Completion Ov	erhead	6,206			6,206
35 Labor		91,311	41,375	86,417	219,102
54 Proppant			747,376		747,376
95 Insurance		8,728			8,728
97 Contingency			14,541	3,258	17,/99
99 Plugging & Abandonn	The state of the s				
	TOTAL INTANGIBLES >	2,099,919	3,195,569	542,967	5,838,455
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	5	72,780	U		5 /2,/80
61 Intermediate Casing		204,990	-	-	204,990
62 Drilling Liner	-				
63 Production Casing		409,071			409.071
64 Production Liner			-		-
65 lubing		-		119,000	119,000
66 Wellhead		38,594		34,000	72,594
67 Packers, Liner Hangers 68 lanks	_	8,771		17,000 38,958	25,771
69 Production Vessels				107,667	107,667
70 Flow Lines	-			56,667	56,667
71 Kod string	-		-	30,007	30,007
72 Artificial Lift Equipme	ent -		-	76,500	76,500
73 Compressor	-		-	4,958	4,958
74 Installation Costs	-		-		-
75 Surface Pumps	-			52,417	52,417
76 Downhole Pumps		-	-	*	
77 Measurement & Meter				99,167	99,167
78 Gas Conditioning / De			-		
79 Interconnecting Facilit			-	17,000	17,000
80 Gathering / Bulk Lines				-	
81 Valves, Dumps, Contro	_			92,083	92,083
82 Tank / Facility Contain 83 Flare Stack	micht.		-	36,833 14,167	36,833
84 Electrical / Grounding				42,500	42,500
85 Communications / SCA	ADA -	-	-	31,16/	31,167
86 Instrumentation / Sate		-		708	708
	TOTAL TANGIBLES >	734,206	0	840,792	1,574,998
	TOTAL COSTS >	2,834,126	3,195,569	1,383,759	7,413,453
	TOTAL COSTS	2/00 1/1 1/0	Oltrology	2,000,00	775,0750
EPARED BY Permian R	esources Operating, LLC:				
The state of the s					
Drilling Engin	ieer: P5				
Completions Engin	eer: ML				
Production Engle	ieer: DC				
mian Resources Operat	ing, LLC APPROVAL:				
operat					
Co-C	CEO	Co-C	CEO	VP - Operati	ions
	WH	-5-	TW		CRM
VP-I and & I	aga)	VP - Geoscier	nces		
VF - Land & L	VP - Land & Legal VP - Geosciences 50				
NI OBER LEINIS ELLE	TO L	MITE ID	FEK MIL - C	0(1110	
ON OPERATING PART	NER APPROVAL:	EMILIE CK			
Company Na				6178021. Tax	ID:
Company Na			in Allenia Timesest (10):	2 . 100 2 . 10	
Signed	1 by:		Date:		
			-		The state of the s
1	Title:		Approval:	Yes	No (mark one)

 From:
 Natalie Silva

 To:
 Morgan Zeleny

Subject: Goonch Fed Com Well Proposals Tracking #"s

Date: Thursday, December 14, 2023 1:17:31 PM

Morgan,

Here are the tracking numbers for the well proposals.

Ruth D Roberts (USPS); 9405 5036 9930 0638 9657 49

Yosemite Creek Oil & Gas LP (FEDEX): 774485890413

Let me know If you need anything else!

Thanks!

Natalie



Goonch Fed Com 111H & 121H - Chronology of Communication

December 14, 2023 – Proposals sent to all Working Interest Parties.

January 19, 2024 – Ruth D. Roberts returned signed AFE's. No JOA was requested.

January 29, 2024 - Yosemite Creek Oil & Gas requested an extension on election due date.

January 30, 2024 – 3-week extension was granted to Yosemite Creek Oil & Gas. Yosemite Creek Oil & Gas consents to PR pooling their interests and will participate under the Order.

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit A-6

APPLICATIONS OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS, 24394 & 24395

SELF-AFFIRMED STATEMENT OF TYLER CHESWORTH

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). Novo Oil & Gas Northern Delaware, LLC ("Novo") is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") as a petroleum geologist.
 - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Gooneh project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Goonch Federal Com 111H**, **Goonch Federal Com 121H**, **Goonch Federal Com 112H**, and **Goonch Federal Com 122H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well's name and a black line in proximity to the proposed Wells. The proposed spacing units are defined by blue boxes and are labeled with their respective case numbers.

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit B

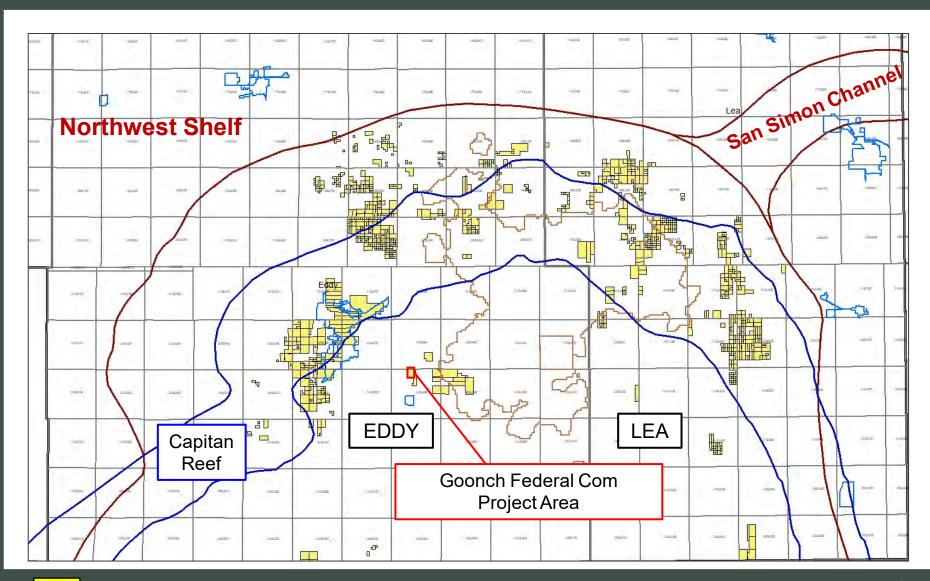
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this ease. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

7-31-2024
Date

Regional Locator Map Goonch Federal Com

Permian Resources Operating, LLC Case No. 24394 Exhibit B-1



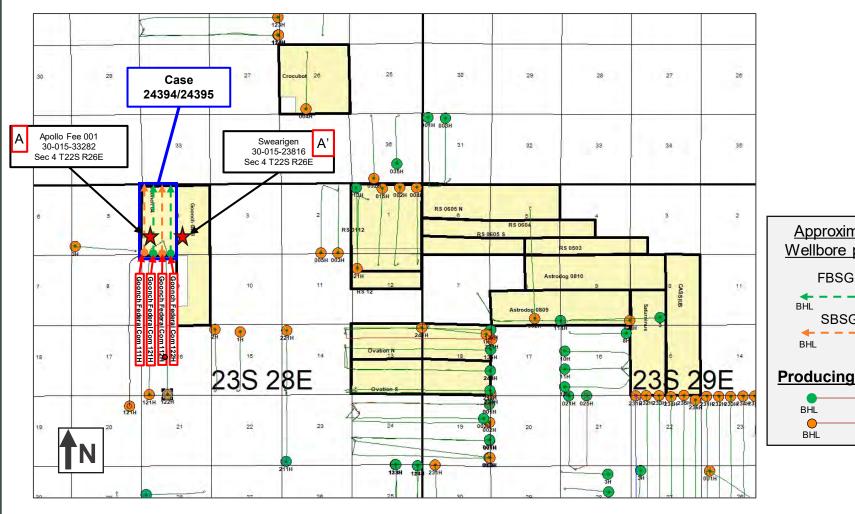


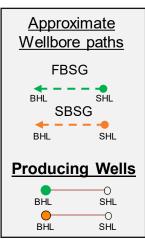
Goonch Federal Com

Cross-Section Locator Map

Permian Resources Operating, LLC Case No. 24394





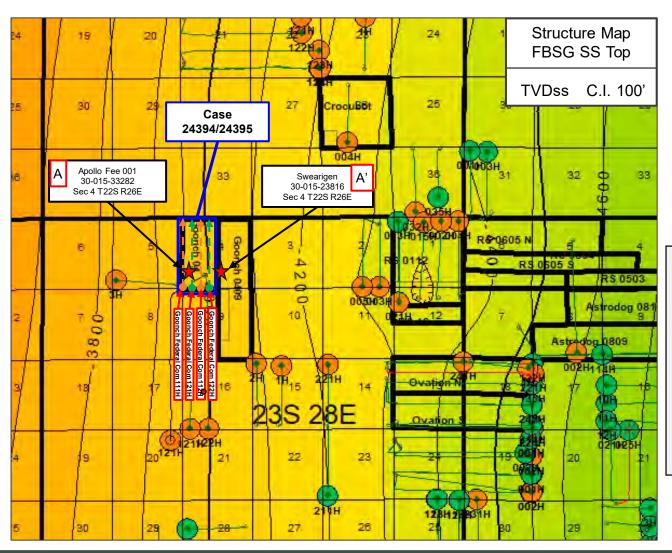


Permian Resources

Bone Spring – Structure Map Goonch Federal Com

Permian Resources Operating, LLC Case No. 24394 Exhibit B-3





Approximate
Wellbore paths
FBSG

BHL SHL
SBSG
BHL SHL

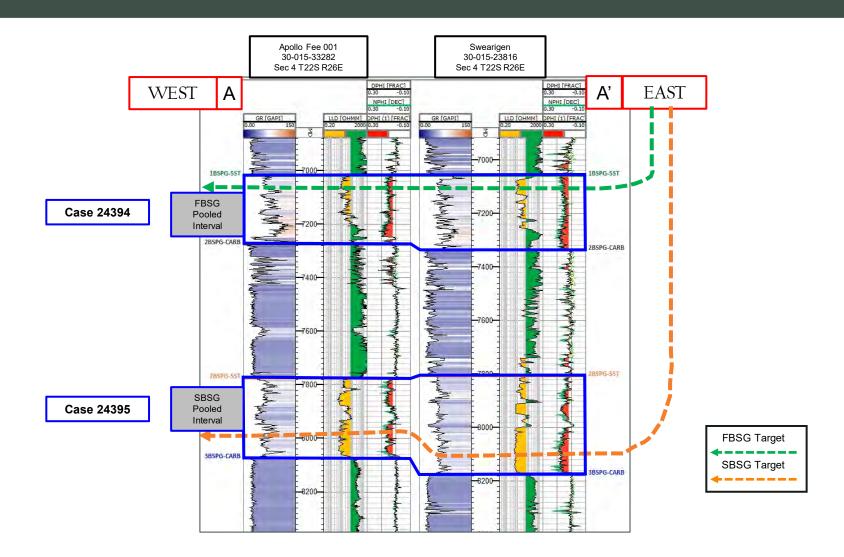
Permian Resources Goonch Federal Com

Stratigraphic Cross-Section A-A'

Case No. 24394

Permian Resources Operating, LLC Exhibit B-4





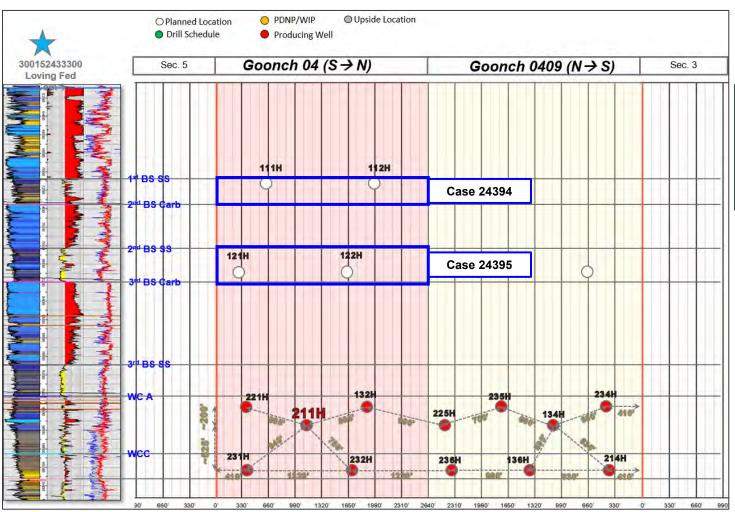
Goonch Federal Com

Gun Barrel Development Plan

Case No. 24394

Permian Resources Operating, LLC Exhibit B-5







APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Novo Oil & Gas Northern

Delaware, LLC, the Applicant herein, and Permian Resources Operating, LLC.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 12, 2024, I caused a notice to be published to all interested parties in the

Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current

Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy

July 30, 2024

Date

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit C

Exhibit C

Released to Imaging: 8/1/2024 10:30:16 AM



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 9, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24394 – Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 16, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Collin Christian, Senior Landman at Permian Resources, at (940) 389-2512 or via email at collin.christian@permianres.com, if you have questions regarding these matters.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ann Reese Minerals, LLC	04/09/24	04/29/2024
3525 N Washington Rd.		
Fort Wayne, IN 46802		
Aplomado Management, LLC	04/09/24	04/22/2024
P.O. Box 570252		
Houston, TX 77257		
Roy G. Barton & Claudia Barton,	04/09/24	04/15/2024
JTWROS		
1919 N Turner Street		
Hobbs, NM 88240-2712		
Karen M. Bohannon	04/09/24	04/22/2024
118-A Miami Road		
Fitzgerald, GA 31750		
Bureau of Land Management, United	04/09/24	04/15/2024
States of America		
301 Dinosaur Trail		
Santa Fe, NM 87508		
CBR Oil Properties, LLC	04/09/24	04/23/2024
P.O. Box 1518		
Roswell, NM 88202		Returned to Sender
Caddo Minerals, LP	04/09/24	04/19/2024
2714 Bee Cave Road, Suite 202		
Austin, TX 78746		
Charmar, LLC	04/09/24	04/12/2024
4815 Vista Del Oso Ct NE		
Albuquerque, NM 87109		
Collins & Jones Investments, LLC	04/09/24	04/22/2024
3824 Cedar Springs Road, #414		
Dallas, TX 75219		
Craig E. Collins	04/09/24	04/22/2024
6021 SW 29th Street, Suite 116		
Topeka, KS 66614		

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit C-2

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

NOTICE LETTER CHART

David W. Cromwell	04/09/24	04/18/2024
2008 Country Club Dr.		
Midland, TX 79701		
Crown Oil Partners, LP	04/09/24	04/22/2024
P.O. Box 50820		
Midland, TX 79710		
Discovery Exploration	04/09/24	04/18/2024
410 N Main		
Midland, TX 79701		
Deane Durham	04/09/24	USPS Tracking last
5101 FM 1148		checked on 07/29/2024:
Graham, TX 76450		Item delivered
		04/12/2024
Lois M. Durland & Donald E. Durland	04/09/24	04/19/2024
1645 Jansen Way		
Woodburn, OR 97071-2703		
Enerstar Resources Oil & Gas, LLC	04/09/24	04/18/2024
P.O. Box 606		
Carlsbad, NM 88221		
Eric L. Collins Trust,	04/09/24	04/22/2024
Craig E. Collins as Trustee		
6021 SW 29th Street, Suite 116		
Topeka, KS 66614		
Evalyn Swearingen Testamentary Trust,	04/09/24	04/18/2024
Kristi Jones as Trustee		
1362 N 80th Road		
Concordia, KS 66901		
Jesse A. Faught Jr.	04/09/24	USPS Tracking last
P.O. Box 52603		checked on 07/29/2024:
Midland, TX 79710		Item in transit to next
		facility 04/17/2024
Gates Properties, LTD	04/09/24	04/18/2024
P.O. Box 81119		
Midland, TX 79708-1119		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

Sheryl Swearingen Gilchrist FKA Sheryl Swearingen Johnson Collins and James L. Gilchrist, H/W 3242 NW 43rd Street Topeka, KS 66618	04/09/24	USPS Tracking last checked on 07/29/2024: Item delivered 04/15/2024
Greater Salina Valley Community Foundation, FBO Solomon Valley Community Foundation P.O. Box 369 Beloit, KS 67420	04/09/24	04/16/2024
Carrie Denise Hall 3526 American Legion Road Abbeville, GA 31001	04/09/24	05/28/2024 Returned to Sender
John D. Hamiga 4815 Vista Del Oso Ct NE Albuquerque, NM 87109	04/09/24	04/12/2024
Cecilia D. Haynes, Patricia Haynes AIF 1200 Lyndale Dr. Alexandria, VA 22308	04/09/24	04/19/2024
Charles Randall Hicks 4836 Vista Del Oso Ct NE Albuquerque, NM 87109	04/09/24	04/12/2024
Sean Hill 1716 Indian Springs Drive Edmond, OK 73003	04/09/24	04/18/2024
Jesma Hopper 2926 W Columbine Ln. Wichita, KS 67204-5323	04/09/24	04/23/2024
J. Cleo Thompson and James Cleo Thompson Jr. LP 325 N Saint Paul Street, Suite 4300 Dallas, TX 75201	04/09/24	04/22/2024

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

		1
James A. Brown Trust dated April 26,	04/09/24	04/18/2024
2011, James A. Brown as Trustee		
P.O. Box 928		
Elk City, OK 73648		
James Adelson and Family 2015 Trust,	04/09/24	04/22/2024
Susannah D. Adelson, Trustee		
15 E 5th Street, Suite 3300		
Tulsa, OK 74103		
Samuel H. Jolliffe IV	04/09/24	04/22/2024
1607 17th Street W, APT 303		
Billings, MT 59102		
Teresa H. Jolliffe	04/09/24	05/03/2024
1610 North N St.		
Midland, TX 79701		
KMF Land, LLC	04/09/24	04/23/2024
1144 15th Street, Suite 2650		Returned to Sender
Denver, CO 80202		
The Karen Roberts Special Needs Trust,	04/09/24	04/15/2024
Dorothy Roberts & Carissa Brown as		
Trustees		
2509 Aspen Street		
Longview, TX 75605		
Karylila, LLC	04/09/24	04/16/2024
3 Southpointe		
Searcy, AR 72143		
LMC Energy	04/09/24	04/16/2024
262 Carroll Street		
Fort Worth, TX 76107		
Beverlee A. Lanning, DBA Trink	04/09/24	04/18/2024
Minerals, LLC		
4002 S Spring Loop		
Roswell, NM 88203		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

Lonesome Dove Petroleum Co	04/09/24	04/29/2024
Attn: Mr. Kerlson Sablon		
P.O. Box 430, Emancipation Garden		
Station		
St. Thomas, US VI 00804-0430		
MRC Permian Company	04/09/24	04/15/2024
One Lincoln Centre		
5400 LBJ Fwy, Suite 1500		
Dallas, TX 75240		
MSH Family Real Estate Partnership II,	04/09/24	04/15/2024
LLC		
4143 Maple Avenue, Suite 500		
Dallas, TX 75219		
Marathon Oil Permian, LLC	04/09/24	04/18/2024
990 Town & Country Blvd		
Houston, TX 77024		
Mavros Minerals II LLC	04/09/24	USPS Tracking last
P.O. Box 50820		checked on 07/29/2024:
Midland, TX 79710		Item delivered
,		04/16/2024
Meredith E. and Helen J. Hardgrave	04/09/24	04/22/2024
Revocable Living Trust, Brett A. Biery		
as Trustee		
2626 E 40th Street		
Tulsa, OK 74105		
Mike Moylett AKA Michael Moylett	04/09/24	05/24/2024
2506 Terrace Ave.		Returned to Sender
Midland, TX 79705-7324		
Sharlene Murphy	04/09/24	04/16/2024
616 N Burgess Street		
Holdenville, OK 74848-5627		
Elizabeth Ann Nguyen	04/09/24	USPS Tracking last
1324 Bernardo Ct NE		checked on 07/29 2024:
Albuquerque, NM 87113-0007		Item delivered
.		04/11/2024

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

Novo Minerals, LP	04/09/24	04/18/2024
1001 W Wilshire Blvd., Suite 206		
Oklahoma City, OK 73116		
OXY USA Inc.	04/09/24	04/18/2024
5 Greenway Plaza, Suite 110		
Houston, TX 77046-0521		
Oak Valley Mineral and Land, LP	04/09/24	04/22/2024
P.O. Box 50820		
Midland, TX 79710		
Office of Natural Resources Revenue,	04/09/24	04/15/2024
Royalty Management Program		
P.O. Box 25627		
Denver, CO 80225		
Ronald Peace	04/09/24	04/29/2024
P.O. Box 695		
Holdenville, OK 74848		
Pegasus Resources, LLC	04/09/24	04/18/2024
P.O. Box 470698		
Fort Worth, TX 76147		
Penasco Petroleum, LLC	04/09/24	04/18/2024
P.O. Box 4168		
Roswell, NM 88202		
Permian Development, LLC	04/09/24	04/16/2024
P.O. Box 136879		
Fort Worth, TX 76136		
Donna Phillips AKA Donna M. Phillips	04/09/24	USPS Tracking last
Birdwell		checked on 07/29/2024:
P.O. Box 1058		Item picked up at post
Seminole, OK 74818-1058		office 04/13/2024
Post Oak Crown IV, LLC	04/09/24	04/22/2024
34 S Wynden, Suite 300		
Houston, TX 77056		
Post Oak Crown IV-B, LLC	04/09/24	04/22/2024
34 S Wynden, Suite 300		
Houston, TX 77056		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

Post Oak Mavros II, LLC	04/09/24	04/22/2024
34 S. Wynden Dr., Suite 210		
Houston, TX 77056		
Ranchito AD4, LP	04/09/24	04/19/2024
2100 Ross Avenue, Suite 1870		
Dallas, TX 75201		
Kenneth J. Reynolds	04/09/24	04/24/2024
P.O. Box 10847		
Midland, TX 79702		
Dale M. Richardson	04/09/24	04/25/2024
5093 E US Hwy 82		
Gainsville, TX 76240		Returned to Sender
Harry J. Richardson	04/09/24	04/25/2024
5093 E US Hwy 82		
Gainsville, TX 76240		Returned to Sender
John Evan Richardson	04/09/24	04/15/2024
608 Hwy 70 West		
Alamogordo, NM 88310		
Linda Richardson	04/09/24	05/17/2024
410 Aspen Street		
Drexel, MO 67472		Returned to Sender
Robert D. Richardson	04/09/24	USPS Tracking last
12981 E 131st Street		checked on 07/29/2024:
Fishers, IN 46037		Item in transit to next
		facility 04/19/2024
Ruth D. Roberts	04/09/24	USPS Tracking last
P.O. Box 6368		checked on 07/29/2024:
Austin, TX 78762		Item preparing for
Wesley Keith Roberts	04/09/24	delivery 04/13/2024 04/29/2024
418 Forest Hills Drive	04/03/24	U4/27/2024
League City, TX 77573		
Toni Rogers	04/09/24	05/03/2024
16305 E 125th Street N	U4/U3/24	03/03/2024
Collinsville, OK 74021		Returned to Sender
Commissing, OK /4021		returned to bender

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

Rowan Family Minerals, LLC	04/09/24	05/02/2024
7651 FM 2125		
Brownwood, TX 76801	0.4/0.0/0.4	0.4/22/2224
Russel T. Rudy Energy, LLC	04/09/24	04/22/2024
320 Westcott Street		
Houston, TX 77007		
SMP Sidecar Titan Mineral Holdings, LP	04/09/24	04/15/2024
4143 Maple Avenue, Suite 500		
Dallas, TX 75219		
SMP Titan Flex, LP	04/09/24	04/18/2024
4143 Maple Avenue, Suite 500		
Dallas, TX 75219		
SMP Titan Mineral Holdings, LP	04/09/24	04/15/2024
4143 Maple Avenue, Suite 500		
Dallas, TX 75219		
Joyce Ann Sasse	04/09/24	04/22/2024
2500 Longview Dr.		
Columbia, MO 65203		
Terri L. Simpson	04/09/24	04/15/2024
15672 Broad Oaks Rd.		
El Cajon, CA 92021-2640		
Sitio Permian, LLC	04/09/24	04/15/2024
1401 Lawrence Street, Ste. 1750		
Denver, CO 80202		
Kaleb Smith	04/09/24	USPS Tracking last
2501 Lubbock Ave.		checked on 07/29/2024:
Fort Worth, TX 76109		Item in transit to next
		facility 04/16/2024
Vikki L. Smith	04/09/24	04/15/2024
9104 Haines Ave. NE		
Albuquerque, NM 87112		
Sortida Resources, LLC	04/09/24	04/22/2024
P.O. Box 50820		
Midland, TX 79710		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

Springwood Minerals 6, LP	04/09/24	04/18/2024
P.O. Box 3579		
Midland, TX 79702		
Swearingen, LLC	04/09/24	04/15/2024
1309 Coffeen Ave., Suite 1200		
Sheridan, WY 82801		
Grant Swearingen	04/09/24	USPS Tracking last
209 S Ashley Park		checked on 07/29/2024:
Wichita, KS 67209		Item delivered
		04/13/2024
TD Minerals, LLC	04/09/24	04/16/2024
8111 Westchester, Suite 900		
Dallas, TX 75225		
Terry and Carla White Trust dated May	04/09/24	04/22/2024
7, 2014, Carla K. White as Trustee		
1302 W Third Street		
Chanute, KS 66720		
Tundra AD3, LP	04/09/24	04/16/2024
2100 Ross Ave., Suite 1870, LB-9		
Dallas, TX 75201		
Gerard G. Vavrek	04/09/24	04/22/2024
1521 2nd Avenue, APT 1604		
Seattle, WA 98101		
H. Jason Wacker	04/09/24	04/18/2024
5518 San Saba Ave.		
Midland, TX 79707		
Wells Fargo Central Pacific Holdings Inc.	04/09/24	USPS Tracking last
1000 Louisiana St., 9th Floor		checked on 07/29/2024:
Houston, TX 77002		Item delivered
·		04/16/2024
Charlotte E. Wells & Kaiulani Lei	04/09/24	04/26/2024
Bumpus, JT		
900 Broken Feather Trail, #219		
Pflugerville, TX 78660		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24394

Wes-Tex Drilling Company, LP	04/09/24	04/19/2024
P.O. Box 3739		
Abilene, TX 79604		
Wing Resources VI, LLC	04/09/24	04/15/2024
2100 McKinney Ave., Suite 1540		
Dallas, TX 75201		
Winston Resources, LLC	04/09/24	USPS Tracking last
1520 W Canal Ct., Suite 250		checked on 07/29/2024:
Littleton, CO 80120		Item delivered
		04/11/2024
Yosemite Creek Oil & Gas LLLP	04/09/24	04/15/2024
4350 S Monaco Street, 5th Floor		
Denver, CO 80237		
Zunis Energy	04/09/24	04/19/2024
15 East 5th St., Suite 3300		
Tulsa, OK 74103		

69 0	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
500	For delivery information, visit our website at www.usps.com®.
0	OFFICIAL USE
0472	Certified Mali Fee \$ Extra Services & Fees (check box, add fee as appropriate) Extra Services & Fees (check box, add fee as appropriate)
5270	Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery
	Postage \$
0770	Total Postage and Fees \$ Sent To
589	Street and Apt. No., or PO Box No. Ann Reese Minerals, LLC 3525 N Washington Rd.
0	City, State, ZIP+4 Fort Wayne, IN 46802 24394 - Novo Goonch
	PS Form 3800, January 2023 PSN 7530-02-000-6047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Good Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Ann Reese Minerals, LLC 3525 N Washington Rd. Fort Wayne, IN 46802	D. Is delivery address different from item 1?
24394 - Novo Goonch 9590 9402 8562 3186 0245 55 2. Article Number (Transfer from service label) 9589 0710 5270 0415 9500 65	3. Service Type

Novo Oil & Gas Northern Delaware, LLC Case No. 24394 Exhibit C-3

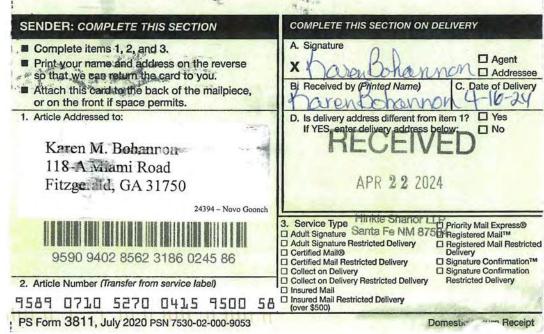






SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
1. Article Addressed to: Roy G. Barton & Claudia Barton, JTWR S 1919 N Turner Street Hobbs, NM 88240-2712	D. Is delivery address different from item 1?
24394 - Novo Goonch 9590 9402 8562 3186 0245 79 2. Article Number (<i>Transfer from service label</i>)	3. Service Type Hinkle Shanor ☐ Priority Mail Express® ☐ Adult Signature Santa Fo MM 87 ☐ Registered Mail™ ☐ Redistered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured Mail Restricted Delivery
9589 0710 5270 0415 9500 65	(over \$500)











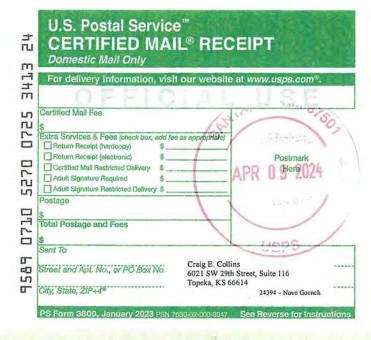










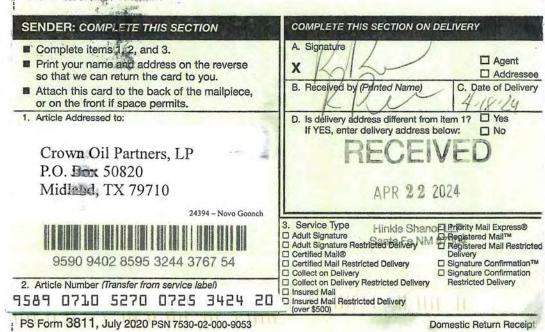








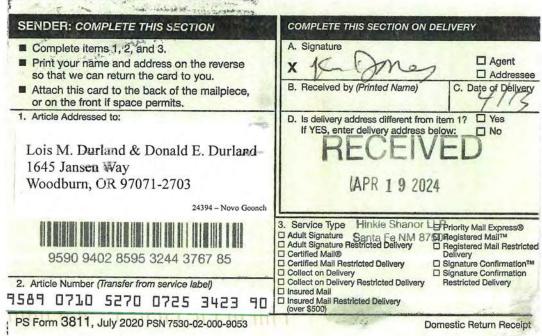








































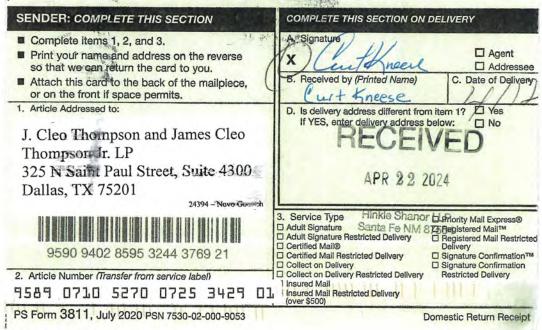




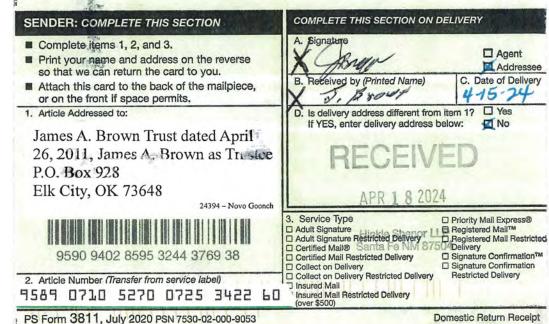




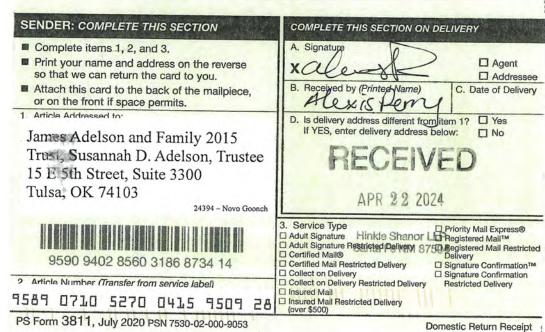


















SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: The Karen Roberts Special Needs Trust, Dorothy Roberts & Carissa Brown as Trustees 2509 Aspen Street Longview, TX 75605	D. Is delivery address different from item 1?
9590 9402 8560 3186 8734 52 2. Article Number (Transfer from service lahel) 1589 0710 5270 0415 9510 24	3. Service Type □ Adult Signature

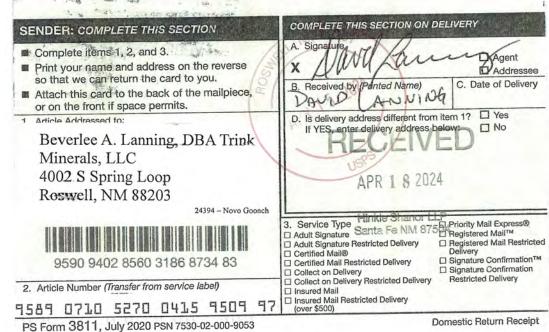




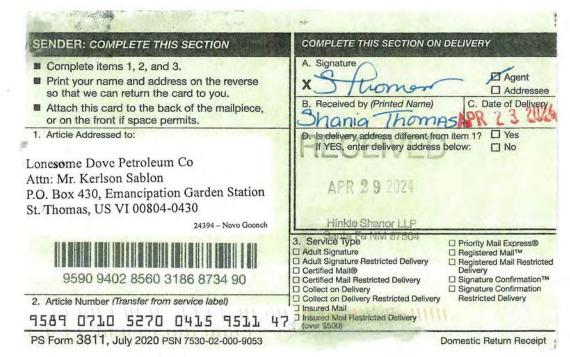








7.4	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
4577	For delivery information, visit our website at www.usps.com®.
5270 0415	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (inardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
1587 U/10 5	Fostage \$ Total Postage and Fees \$ Sent To Lonesome Dove Petroleum Co Attn: Mr. Kerlson Sablon P.O. Box 430, Emancipation Garden Station St. Thomas, US VI 00804-0430 24394 - Novo Goonch





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X July	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
MRC Permian Company One Lincoln Centre 5400 LBJ Fwy, Suite 1500 Dallas, TX 75240	D. Is delivery address different from item 1?	
24394 – Novo Goonch		
9590 9402 8560 3186 8735 06	☐ Adult Signature Santa Fe NM 87 ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail I™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation™
2. Article Number (<i>Transfer from service label</i>) 9589 0710 5270 0415 9511 3	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	D	omestic Return Receipt





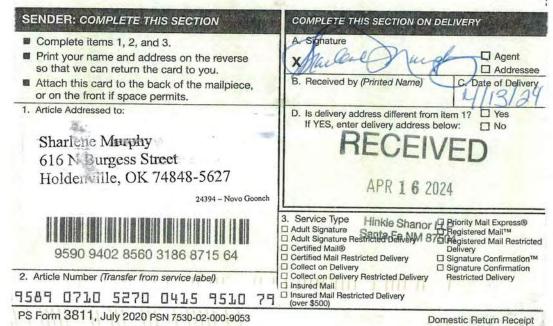




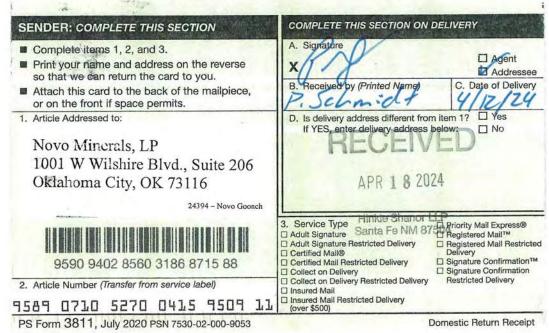


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery, 4 12 24
1. Article Addressed to: Meredith E. and Helen J. Hardgrave Revocable Living Trust, Brett A. Biery as Tru. 2626 E 40th Street Tulsa, OK 74105	D. Is delivery address different from item 1?
9590 9402 8560 3186 8715 40 2. Article Number (Transfer from service label) 7587 0710 5270 0415 9510 93	3. Service Type □ Adult Signature □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Restricted Delivery □ Insured Mail □ Insured Mail □ Priority Mail Express® □ Priority Mail Express® □ Registered Mail Testricted Delivery □ Signature Confirmation Restricted Delivery















SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	
Oal Valley Mineral and Land, LP P.C. Box 50820 Midford, TX 79710	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	
24394 – Novo Goonch	APR 22 2024	
9590 9402 8560 3186 8716 01 2. Article Number (Transfer from service label) 7589 0710 5270 0415 9504 30	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Restricted Delivery Class Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail Insured Mail Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation Restricted Delivery Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt	







SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	
1. Article Addressed to: Ronald Proce P.O. Box 695 Holdenville, OK 74848	D. Is delivery address different from item 1?	
9590 9402 8560 3186 8716 32 2. Article Number (<i>Transfer from service label</i>) 9589 0710 5270 0415 9504 09	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	









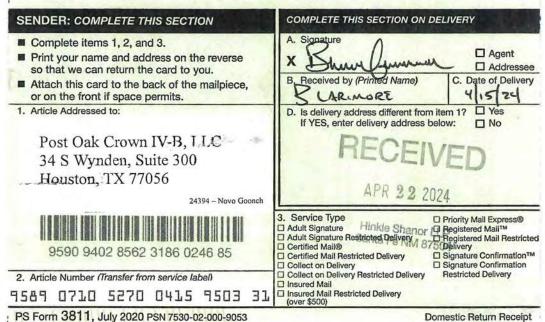




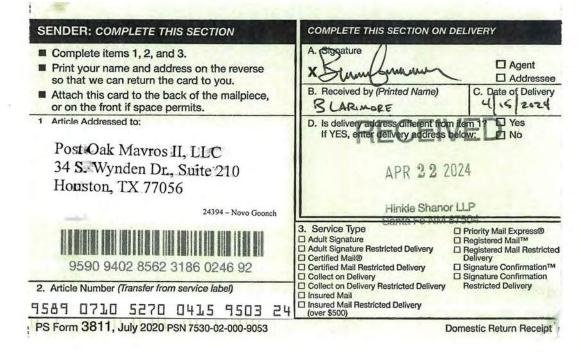








9503 24	CERTI Domestic	stal Service [™] FIED MAIL [®] RECEIPT Wail Only Information, visit our website at www.usps.com®.
5270 0415	Return Receipt	Fees (check box, add fee as appropriate) hardcopy) \$ electronic) \$ Postmark stricted Delivery \$ Here
0770	\$ Total Postage ar \$ Sent To	d Fees
9589	Street and Ar.	Post Oak Mavros II, LLC 34 S. Wynden Dr., Suite 210 Houston, TX 77056 24394 – Novo Goench
	PS Form 3800,	January 2023 PSN 7530-02-000-9047 See Reverse for Instructions









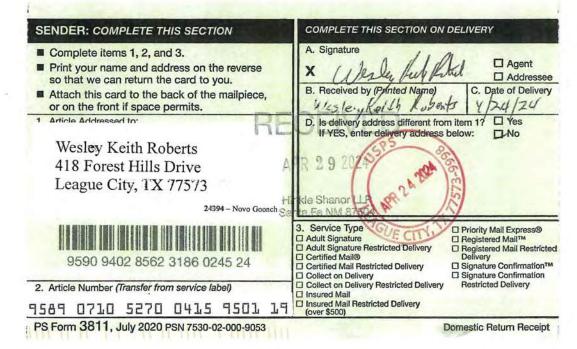
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Fleceived by (Printed Name) C. Date of Delivery
1. Article Addressed to: Kenneth J. Reynolds P.O. Box 10847 Midland, TX 79702	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: APR 2 4 2024
24394 - Novo Goonch 9590 9402 8561 3186 6062 71 2 Article Number (Transfer from service label) 9589 0710 5270 0697 6549 27	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Domestic Return Receipt



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by Printed Name) C. Date of Delivery
John Evan Richardson 608 Hwy 70 West Alamogordo, NM 88310	D. Is delivery address different from item 1?
9590 9402 8561 3186 6061 34	3. Service Type

5	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
9501	Domestic Mail Only For delivery information, visit our website at www.usps.com®.
0415	Certified Mail Fee \$ Extra Services & Fees (check box, edd fee as appropriate)
5270 0	Return Receipt (hardoopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
0770	Postage \$ Total Postage and Fees
589	Sent Th Si Wesley Keith Roberts 418 Forest Hills Drive League City, TX 77573 Ci 24394 - Novo Goonch
	PS Form 3800, January 2023 PSN 7538-02-000-9047 See Reverse for Instructions







53	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
6575	For delivery information, visit our website at www.usps.com .
269	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)
5270 OB	Return Receipt (hardcopy) \$
0770	\$ Total Postage and Fees \$ Sent Tr
9589	Street Russel T. Rudy Energy, LLC 320 Westcott Street Houston, TX 77007 City, \$ 24394 - Novo Goonch
ATT-0.1	PS Form 3800, January 2023 PSN 7530-02-000-9047. See Reverse for Instruction

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature L. Agent L. Addressee B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: Russel T. Rudy Energy, LLC 320 Westcott Street Houston, TX 77007	D. Is delivery address different from item 1?	
9590 9402 8561 3186 6061 72 2. Article Number (<i>Transfer from service label</i>) 9589 0710 5270 0697 6575 5	3. Service Type Adult Signature Adult Signature Residence Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Insured Mail Restricted Delivery Insured Mail Insured Mail Restricted Delivery Insured Mail Restricted Delivery	







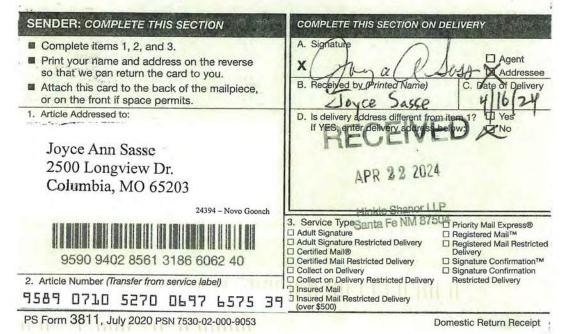






Domestic Return Receipt -





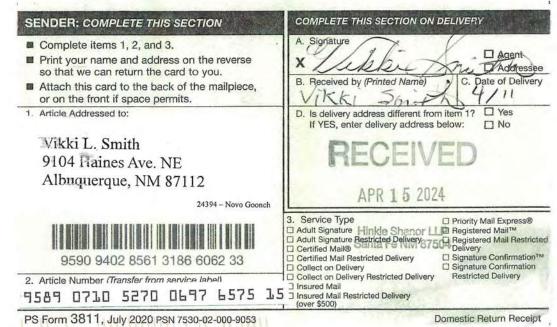








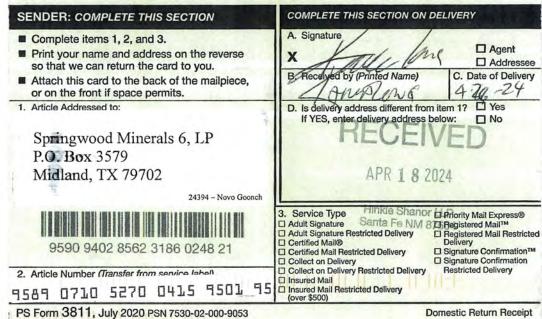






SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name) C. D.	☐ Agent ☐ Addressee ate of Delivery
Sortida Resources, LLC I.O. Box 50820 Midland, TX 79710	D. Is delivery address different from item 1? If YES, enter delivery address below: APR 2 2 2024	Yes No
24394 - Novo Goonch 9590 9402 8561 3186 6061 89 2. Article Number (Transfer from service label) 9589 0710 5270 0497 4575 4	☐ Certified Mail Restricted Delivery ☐ Signature ☐ Collect on Delivery ☐ Signature ☐ Signature	Mail Express® ad Mail™ ad Mail Restricted e Confirmation™ e Confirmation d Delivery





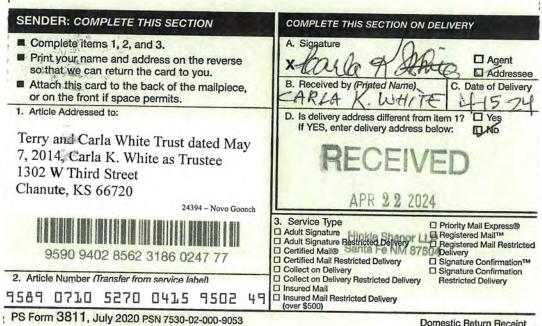










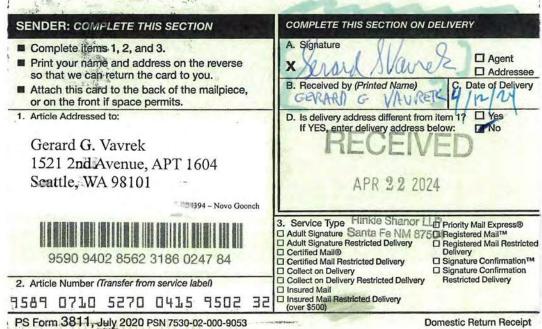


Domestic Return Receipt













2 2 2 2	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
9505	For delivery information, visit our website at www.usps.com [®] .
0710 5270 0415	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sent 7-
9589	Charlotte E. Wells & Kaiulani Lei Bumpus, JT 900 Broken Feather Trail, #219 Pflugerville, TX 78660 City,: 24394 – Novo Goonch
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery ARACA 716 F. WELLS	
Charlotte E. Wells & Kaiulani Lei Bumpus, JT 900 Broken Feather Trail, #219 Pflugerville, TX 78660 BOT Webus Lee Tarrey Tarres 74394 - Novo Goonch	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	
9590 9402 8562 3186 0247 91 2. Article Number (Transfer from service label) 1589 0710 5270 0415 9502 25	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	



















HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL



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FIRST-CLA

US POSTAGE BOWES

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RECEIVS

APR 23 2

Hinkle Shanor LIP Santa Fe NM 87504 CBR Oil Properties, LLC P.O. Box 1518

Roswell, NM 88202

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POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

Hinkle Shanor LLP Santa Fe NM 87504

CERTIFIED MAIL

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See Reverse for Instructions

Carrie Denise Hall 3526 American Legion Road Abbeville, GA 31001

24394 - Novo Goonch

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0005/19/24

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED TO

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POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

RECEIVED

APR 1 8 2024

Hinkle Shanor LLP Santa Fe NM 87504

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Sean Hill 1716 Indian Springs Drive Edmond, OK 73003

24394 - Novo Goonch

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AS ADDRESSED

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HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504





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Hinkle Shanor LLP Santa Fe NM 87504 Teresa H. Jolliffe 1610 North N St. Midland, TX 79701

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APR 23 2024

Hinkle Shanor LLP Santa Fe NM 87504

> IA 90202026866

KMF Land, LLC 1144 15th Street, Suite 2650 Denver CO 80202

MIXIE

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RETURN TO SENDER SUFFICIENT ADDRESS UNABLE TO FORWARD

BC: 87504206868

*0668-02066-09-37

Page 122 of 164



HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504 5/23/2024





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Hinkle Shanor LLP Santa Fe NM 87504 ATT 4/13/24 20 553

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Mike Moylett AKA Michael Moylett 2506 Terrace Ave.

Midland TX 79705-7324

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RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

HINKLE SHANOR LLP

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Hinkle Shanor LLP Santa Fe NM 87504

APR 25 2024

U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** Domestic Mail Only

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Certified Mail Fee 5

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Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic)

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Total Postage and Fees

Dale M. Richardson 5093 E US Hwy 82

Gainsville, TX 76240 24394 - Novo Goonch

PS Form 3800, January 2023 PSN 7530-02-000-0047 See Reverse for Instruction

CERTIFIED MAIL



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ZIP 87501 02 7H 0006052409

Dale M. Richardson 5093 E US Hwy 82 Gainsville, TX 76240

24394 - Novo Goonch

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Hinkle Shanor LLP Santa Fe NM 87504



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Harry J. Richardson 5093 E US Hwy 82 Gainsville, TX 76240

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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT サ田 Domestic Mail Only U For delivery information, visit our website at www.usps.com® 5.4 _ Pertified Mail Fee 17 90 Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Hore Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 0770 Total Postage and Fees Linda Richardson 958 410 Aspen Street Drexel, MO 67472 24394 - Novo Goonch PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instruct

HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

MAY 07 1024

Hinkle Shanor LLP Santa Fe NM 87504

Linda Richardson 410 Aspen Street Drexel, MO 67472

CERTIFIED MAIL



9589 0710 5270 0697 6549 34

FIRST.

24394 - Novo Goonch NIXIE

0005/03/24

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*0668-01964-09-37

REF

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POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

RECEIVED

TAY 03 2024

Hinkle Shanor LLP Santa Fe NM 87504

FIED



ZIP 87501

Toni Rogers 16305 E 125th Street N Collinsville, OK 74021

24394 - Novo Goonch

NIXIE

731 DE 1 0004/29/24

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

UNC 87806265 ZHEES BC: 87504206868 *0668-03505-09-37



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725342406

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:09 pm on April 12, 2024 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GRAHAM, TX 76450 April 12, 2024, 12:09 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER April 11, 2024, 10:30 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER April 11, 2024, 3:45 am

In Transit to Next Facility

April 10, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:46 pm Arrived at USPS Facility
ALBUQUERQUE, NM 87101
April 9, 2024, 6:34 pm

Hide Tracking History

What Do USPS Tracking	g Statuses Mean?	(https://faq.us	ps.com/s/article/Where	e-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Need More Help?

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FAQs >

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9589071052700725342352

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

April 17, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER April 12, 2024, 5:35 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:46 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

April 9, 2024, 6:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
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FAQs >

Tracking Number:

Remove X

9589071052700725342338

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Latest Update

Your item was delivered to an individual at the address at 3:18 pm on April 15, 2024 in TOPEKA, KS 66618.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TOPEKA, KS 66618 April 15, 2024, 3:18 pm

Arrived at USPS Regional Facility

KANSAS CITY MO DISTRIBUTION CENTER April 13, 2024, 11:47 am

In Transit to Next Facility

April 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:46 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:35 pm Hide Tracking History

What Do USPS Tracking St	Statuses Mean? (https://faq.usps.co	m/s/article/Where-	is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
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Track Another Package	
Enter tracking or barcode numbers	

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415951109

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Latest Update

Your item was delivered to an individual at the address at 11:38 am on April 16, 2024 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77056 April 16, 2024, 11:38 am

In Transit to Next Facility

April 15, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER April 14, 2024, 8:56 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 9:33 pm Hide Tracking History

What Do USPS Tracking St	Statuses Mean? (https://faq.usps.co	m/s/article/Where-	is-my-package)
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USPS Tracking Plus®	~
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Enter tracking or barcode numbers	

Need More Help?

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415951062

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Latest Update

Your item was delivered to an individual at the address at 10:50 am on April 11, 2024 in ALBUQUERQUE, NM 87113.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87113 April 11, 2024, 10:50 am

In Transit to Next Facility

April 10, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 9:33 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
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See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415950355

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Latest Update

Your item was picked up at the post office at 9:15 am on April 13, 2024 in SEMINOLE, OK 74868.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SEMINOLE, OK 74868 April 13, 2024, 9:15 am

Available for Pickup

SEMINOLE 120 E OAK AVE SEMINOLE OK 74868-9998 M-F 0830-1630; SAT 0900-1200 April 12, 2024, 7:51 am

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER April 11, 2024, 8:01 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER April 11, 2024, 7:57 am

In Transit to Next Facility

April 10, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:46 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

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FAQs >

Tracking Number:

Remove X

9589071052700415950096

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

April 19, 2024

Arrived at USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER April 13, 2024, 1:46 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:46 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

April 9, 2024, 6:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415950133

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Latest Update

Your item arrived at the Post Office at 11:25 am on April 13, 2024 in AUSTIN, TX 78702.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Arrived at Post Office

AUSTIN, TX 78702 April 13, 2024, 11:25 am

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER April 12, 2024, 1:18 pm

In Transit to Next Facility

April 11, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 7:10 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-packa	What Do USPS	Tracking	Statuses Me	ean? (http	os://faq.us	ps.com/s/a	article/Whe	re-is-my- _l	packag
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

April 16, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER April 11, 2024, 10:30 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER April 11, 2024, 3:45 am

ALBUQUERQUE, NM 87101

April 9, 2024, 9:33 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 April 9, 2024, 7:10 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415950256

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Latest Update

Your item was delivered to an individual at the address at 1:08 pm on April 13, 2024 in WICHITA, KS 67209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WICHITA, KS 67209 April 13, 2024, 1:08 pm

Notice Left (No Authorized Recipient Available)

WICHITA, KS 67209 April 13, 2024, 1:04 pm

Arrived at USPS Regional Facility

WICHITA KS DISTRIBUTION CENTER April 12, 2024, 1:11 pm

In Transit to Next Facility

April 11, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 April 9, 2024, 6:46 pm Arrived at USPS Facility
ALBUQUERQUE, NM 87101
April 9, 2024, 6:40 pm

Hide Tracking History

What Do USPS Tracking	g Statuses Mean?	(https://faq.us	ps.com/s/article/Where	e-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415950270

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on April 16, 2024 at 10:20 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent for Final Delivery

HOUSTON, TX 77002 April 16, 2024, 10:20 am

Available for Pickup

HOUSTON 1500 HADLEY ST HOUSTON TX 77002-9998 M-F 0700-1900; SAT 0800-1230 April 13, 2024, 10:49 am

Out for Delivery

HOUSTON, TX 77002 April 13, 2024, 10:24 am

Arrived at Post Office

HOUSTON, TX 77002 April 13, 2024, 10:13 am

Arrived at USPS Regional Facility

17/24, 19:38 AM. 0/1/2024 0:30:14 AM	USPS.com® - USPS Tracking® Results	rage 10
NORTH HOUSTON TX DISTRIBUTION CENT April 12, 2024, 12:18 pm	ER	
In Transit to Next Facility		
April 11, 2024		
Departed USPS Facility		
ALBUQUERQUE, NM 87101 April 9, 2024, 9:33 pm		
Arrived at USPS Facility		
ALBUQUERQUE, NM 87101		
April 9, 2024, 7:10 pm		
Hide Tracking History		
What Do USPS Tracking Statuses Mean? (http	os://faq.usps.com/s/article/Where-is-my-package)	
Text & Email Updates		~
USPS Tracking Plus®		~
Product Information		~
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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415950171

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:43 am on April 11, 2024 in LITTLETON, CO 80120.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

LITTLETON, CO 80120 April 11, 2024, 11:43 am

Out for Delivery

LITTLETON, CO 80120 April 11, 2024, 9:07 am

Arrived at Post Office

LITTLETON, CO 80120 April 11, 2024, 8:56 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER April 10, 2024, 12:07 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

April 9, 2024, 9:33 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 April 9, 2024, 7:10 pm

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The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

04/12/2024

and that the fees charged are legal. Sworn to and subscribed before on 04/12/2024

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This is to notify all interested parties, including Reese Minerals, LLC; Aplomado Management, LLC; G. Barton and Claudia Barton, JTWROS; Karer Bohannon; Bureau of Land Management, United S; of America; CBR Oil Properties, LLC; Caddo Mine LP; Charmar, LLC, Collins & Jones Investments, LC rois E. Collinover, Vol. W. Morens of the Collinover, Vol. W. Morens of the Collinover, W. M. Durland and Donald E. Durland; Enerstor Resou Oil and Gas, LLC; Eric L. Collins Trust, Craig E. Cas Trustee; Evalyn Swearingen Testamentary T Kristi Jones as Trustee; Jesse A. Faught Jr.; G Properties, LTD; Sheryl Swearingen Glichrist Sheryl Swearingen Glichrist, HW; Greater Salina Valley Community Foundaries, FBO Solomon Valley Community Foundaries Carrie Denise Hall; John D. Hamiga; Ceclifu D. Hay Patricia Haynes Alf; Charles Randall Hicks; Sean Jesma Hopper; J., Cleo Thompson and James Sheryl Swearingen Jonnson Culling Mind Calley Community Fadilon, FBO Solomon Valley Community Foundat Carrie Denise Hall; John D. Hamiga; Cecilia D. Hay Patricia Haynes AIF; Charles Randall Hicks; Sean Jesma Hopper; J. Cleo Thompson and James Thompson Jr. LP; James A. Brown Trust dated Apri 2011, James A. Brown as Trustee; James Adelson, Family 2015 Trust, Susannah D. Adelson, Trus Somuel H. Jolliffe IV; Teresa H. Jolliffe; KMF L. LLC; The Karen Roberts Special Needs Trust, Dor Roberts and Carrisso Brown as Trustees; Karylika, L. LMC, Energy; Beverlee A. Lanning, DBA Trink Mine L. LMC, Energy; Beverlee A. Lanning, DBA Trink Mine L. LMC, Energy; Beverlee A. Lanning, DBA Trink Mine L. LMC, Energy; Beverlee A. Lanning, DBA Trink Mine L. LC; Marcis Marcia Communication of the Com

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Case No. 24394
Exhibit C-4