

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24641
ORDER NO. R-22824**

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Matthew Langhoff
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22824
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for July 19, 2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24641
ORDER NO. R-22824**

**SELF-AFFIRMED STATEMENT
OF MATTHEW LANGHOFF**

1. I am a Landman with E.G.L. Resources, Inc. (“E.G.L.”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-reference case. Copies of E.G.L.’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. The Division issued Order No. R-22824 (“Order”) in Case No. 23332 on August 4, 2023. The Order: approved a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Millie Mile 13-24 Federal Com No. 402H well (“Well”); and designated Applicant as operator of the Unit and Well. A copy of the Order is attached as **Exhibit A-2**.

4. The Order provides that it shall terminate automatically if E.G.L. fails to commence drilling the Well by August 4, 2024 unless good cause is shown.

**E.G.L. Resources, Inc.
Case No. 24641
Exhibit A**

5. E.G.L. has been unable to commence drilling the Well due to delays in the issuance of federal drilling permits. As a result, E.G.L. will be unable to commence drilling the Well by the August 4, 2024 deadline and there is good cause for an extension of the deadline.

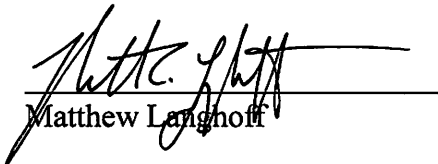
6. E.G.L. requests that the Division extend the deadline to commence drilling the Well to August 4, 2025.

7. E.G.L. further requests the other provisions of the Order remain in force and effect.

8. E.G.L. is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of E.G.L.'s application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Matthew Langhoff

July 30, 2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24641
ORDER NO. R-22824**

APPLICATION

E.G.L. Resources, Inc. (“E.G.L.” or “Applicant”) (OGRID No. 192373) files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to commence drilling operations under Order No. R-22824 (“Order”). In support of this application, E.G.L. states the following.

1. The Division entered the Order in Case No. 23332 on August 4, 2023.
2. The Order pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”) and dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 402H (“Well”).
3. The Order designated Applicant as operator of the Unit and Well.
4. The Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.
5. Applicant’s ability to commence drilling the Well has been impacted by delays in the issuance of federal drilling permits.
6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until August 4, 2025.

**E.G.L. Resources, Inc.
Case No. 24641
Exhibit A-1**

7. Good cause exists for the requested extension.

WHEREFORE, Applicant requests this application be set for hearing on July 11, 2024, and after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until August 4, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Attorneys for E.G.L. Resources, Inc.

Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. (“Applicant”) seeks an order extending the deadline to commence drilling operations under Order No. R-22824 (“Order”). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 402H (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 4, 2025. The Well is located approximately 7 miles east-northeast of Halfway, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
E.G.L. RESOURCES, INC.**

**CASE NO. 23332
ORDER NO. R-22824**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 15, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. E.G.L Resources Inc. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**E.G.L. Resources, Inc.
Case No. 24641
Exhibit A-2**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

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ORDER NO. R-22824

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR
DMF/hat

Date: 8/4/2023

CASE NO. 23332
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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23332	APPLICANT'S RESPONSE
Date: June 15, 2023	
Applicant	E.G.L Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	E.G.L Resources, Inc./OGRID 192373
Applicant's Counsel:	James Bruce
Case Title:	Application of E.G.L Resources, Inc. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Earthstone Energy/Hinkle Shanor Coterra Energy/Abadie Schill COG Operating/Ocean Munds-Dry, <i>et al.</i>
Well Family	Millie Mile Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Tonto; Wolfcamp /Pool Code 59500
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2W/2 §13 and E/2W/2 §24, Township 19 South, Range 33 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes EXHIBIT 6
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N

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Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Millie Mile 13-24 Federal Com. Well No. 402H API No. 30-025-Pending SHL: 230 FSL & 1921 FWL §12 BHL: 100 FSL & 1980 FWL §24 FTP: 100 FNL & 1980 FWL §13 LTP: 100 FSL & 1980 FWL §24 Wolfcamp /TVD 10750 feet/MD 21800 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8500
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
If approval of Non-Standard Spacing Unit is requested, Tract	

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List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-A; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-A
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C
Cost Estimate for Production Facilities	Exhibit 2-C
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	
Well Orientation (with rationale)	North-South; Exhibits 3 and 3-A
Target Formation	Wolfcamp XY
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea	Exhibit 3-A

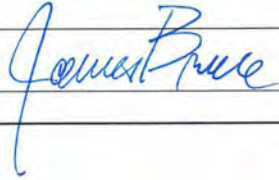
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Depth	
Cross Section Location Map (including wells)	Exhibit 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	June 13, 2023

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24641
ORDER NO. R-22824**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of E.G.L. Resources, Inc., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On July 19, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

July 28, 2024
Date

**E.G.L. Resources, Inc.
Case No. 24641
Exhibit B**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

July 15, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24641 – Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-22824, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 8, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Matthew Langhoff, Landman at PBEX, LLC – mlanghoff@pbex.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

E.G.L. Resources, Inc.

Case No. 24641

Exhibit B-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24641

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
COG Operating LLC 600 W. Illinois Avenue Midland, TX 79701	7/15/2024	07/22/24
DSD Energy Resources, LLC 1150 N. Kimball Ave, Suite 100 Southlake, TX 76092	7/15/2024	07/22/24
Earthstone Permian LLC 300 N. Marienfeld Suite 1000 Midland, TX 79701	7/15/2024	07/22/24
MacDonald, Timothy R. 3003 Paleo Point College Station, TX 77845	7/15/2024	07/26/24
Magnum Hunter Production, Inc. c/o Coterra Energy 600 N. Marienfeld Midland, TX 79701	7/15/2024	Per USPS Tracking (Last Checked 07/28/24): 07/26/24 – Item in transit to next facility.
Mitchell, Stephen PO Box 2415 Midland, TX 79702	7/15/2024	Per USPS Tracking (Last Checked 07/28/24): 07/19/24 – Preparing for delivery.
Western Oil Producers PO Box 2055 Roswell, NM 88202	7/15/2024	Per USPS Tracking (Last Checked 07/28/24): 07/27/24 – Item in transit to next facility.

**E.G.L. Resources, Inc.
Case No. 24641
Exhibit B-2**


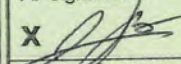
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____ Sent To Si COG Operating LLC 600 W. Illinois Avenue Ci Midland, TX 79701 24641-EGL Millie Mile Ext	
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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>COG Operating LLC 600 W. Illinois Avenue Midland, TX 79701</p> <p style="text-align: right; font-size: 0.8em;">24641-EGL Millie Mile Ext</p> </div> <div style="text-align: center; margin: 5px 0;">  9590 9402 8974 4064 8157 47 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7490 59 </p>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/>  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Javier Salas 7/19/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">JUL 22 2024</p> <p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Santa Fe NM 87501 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

E.G.L. Resources, Inc.
Case No. 24641
Exhibit B-3

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OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p> <p>Sent To</p> <p>Street: DSD Energy Resources, LLC 1150 N. Kimball Ave, Suite 100</p> <p>City: Southlake, TX 76092 24641-EGL Mille Mile Ext</p>	
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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2159 7490 42

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">DSD Energy Resources, LLC 1150 N. Kimball Ave, Suite 100 Southlake, TX 76092 <small>24641-EGL Mille Mile Ext</small></p> <div style="text-align: center;">  9590 9402 8974 4064 8157 16 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7490 42</p>	<p>A. Signature <input checked="" type="checkbox"/> <u>JMB</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>JMB</u> C. Date of Delivery <u>7/1/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">JUL 22 2024</p> <p>3. Service Type <u>Hinkle Shanor LLP</u> <input checked="" type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <u>Santa Fe NM 87501</u> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p> <p>Sent To</p> <p>Earthstone Permian LLC 300 N. Marienfeld Suite 1000 Midland, TX 79701 24641-EGL Millie Mile Ext</p>	
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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2159 7490 35

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Earthstone Permian LLC 300 N. Marienfeld Suite 1000 Midland, TX 79701 24641-EGL Millie Mile Ext</p> </div> <div style="text-align: center;">  9590 9402 8974 4064 8157 30 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7490 35</p>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Earthstone</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>7/18/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; letter-spacing: 0.5em;">RECEIVED</p> <p style="font-size: 1.5em;">JUL 22 2024</p> </div> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 2159 7490 66

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
\$	MacDonald, Timothy R.
	3003 Paleo Point
	College Station, TX 77845
	24641-EGL Millie Mile Ext

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>
<p>1. Article Addressed to:</p> <p>MacDonald, Timothy R. 3003 Paleo Point College Station, TX 77845 24641-EGL Millie Mile Ext</p> <p>9590 9402 8974 4064 8157 23</p>	<p>RECEIVED JUL 26 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7490 66</p>	<p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Santa Fe NM 87501 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 2159 7490 73

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Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street: Magnum Hunter Production, Inc.
c/o Coterra Energy
City: 600 N. Marienfeld
24641-EGL Mile Mile Ext



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159749073

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 26, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 15, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 15, 2024, 8:10 pm

Hide Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 2159 7490 80

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Service	Mitchell, Stephen
Street	PO Box 2415
City	Midland, TX 79702
	24641-EGL Mille Mile Ext

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159749080

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at the Post Office at 1:16 pm on July 19, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Arrived at Post Office

MIDLAND, TX 79701
July 19, 2024, 1:16 pm

In Transit to Next Facility

July 18, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
July 17, 2024, 5:18 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
July 15, 2024, 9:30 pm

Arrived at USPS Facility

Feedback

ALBUQUERQUE, NM 87101
July 15, 2024, 8:10 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 2159 7490 97

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Service	Western Oil Producers
Street	PO Box 2055
City	Roswell, NM 88202
	24641-EGL Mile Mile Ext

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTHERN AND CENTRAL U.S. MAY IMPA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159749097

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

July 27, 2024

Arrived at USPS Regional Facility

COPELL TX DISTRIBUTION CENTER

July 26, 2024, 2:42 pm

Addressee Unknown

ROSWELL, NM 88201

July 22, 2024, 11:06 am

Available for Pickup

ROSWELL

415 N PENNSYLVANIA AVE

ROSWELL NM 88201-9998

M-F 0830-1700; SAT 0900-1200

July 19, 2024, 11:02 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

July 17, 2024, 10:07 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

July 17, 2024, 12:12 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 15, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 15, 2024, 8:07 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 19, 2024
and ending with the issue dated
July 19, 2024.



Publisher

Sworn and subscribed to before me this
19th day of July 2024.



Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE July 19, 2024	
<p>This is to notify all interested parties, including COG Operating, LLC; DSD Energy Resources, LLC; Earthstone Permian LLC; MacDonald, Timothy R.; Magnum Hunter Production, Inc.; Mitchell, Stephen; Western Oil Producers; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by E.G.L. Resources, Inc. (Case No. 24641). The hearing will be conducted on August 8, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/oed/hearing-info/. E.G.L. Resources, Inc. ("E.G.L." or "Applicant") (OGRID No. 192373) seeks an order extending the deadline to commence drilling operations under Order No. R 22824 ("Order"). The Order, which was issued on August 4, 2023; pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 402H ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 4, 2025. The Well is located approximately 7 miles east-northeast of Halfway, New Mexico. #00292338</p>	

02107475

00292338

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

E.G.L. Resources, Inc.
Case No. 24641
Exhibit B-4