



Compulsory Pooling Hearing- Case No. 24722
N/2 Sec 35 & 36-T18S-R32E

Wells: Lone Wolf 36 Fed Com #304H
Lone Wolf 36 Fed Com #305H
Lone Wolf 36 Fed Com #306H
Lone Wolf 36 Fed Com #504H
Lone Wolf 36 Fed Com #505H
Lone Wolf 36 Fed Com #506H
Lone Wolf 36 Fed Com #604H
Lone Wolf 36 Fed Com #605H
Lone Wolf 36 Fed Com #606H

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24722

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24722	APPLICANT'S RESPONSE
Hearing Date:	August 8, 2024
Applicant	Avant Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Avant Operating, LLC (OGRID: 330396)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	EGL Resources
Well Family	Lone Wolf
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	QUERECH PLAINS;LOWER BONE SPRING [Code 50510].
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Approval of non-standard unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	N/A: Applicant is seeking approval of a non-standard unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Lone Wolf 36 Fed Com #304H	API No. <i>Pending</i> SHL: 1468' FNL & 470' FEL, (Unit H), Section 36, T18S, R32E FTP: 2310' FNL & 100' FEL, Section 36, T18S, R32E BHL: 2310' FNL & 100' FWL, (Unit E) Section 35, T18S, R32E Completion Target: First Bone Spring (Approx. 8,600' TVD) Orientation: East/West

Well #2: Lone Wolf 36 Fed Com #305H	<p>API No. <i>Pending</i> SHL: 1448' FNL & 470' FEL, (Unit H), Section 36, T18S, R32E FTP: 1254' FNL & 100' FEL, Section 36, T18S, R32E BHL: 1254' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: First Bone Spring (Approx. 8,600' TVD) Orientation: East/West</p>
Well #3: Lone Wolf 36 Fed Com #306H	<p>API No. <i>Pending</i> SHL: 1428' FNL & 470' FEL, (Unit H), Section 36, T18S, R32E FTP: 330' FNL & 100' FEL, Section 36, T18S, R32E BHL: 330' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: First Bone Spring (Approx. 8,600' TVD) Orientation: East/West</p>
Well #4: Lone Wolf 36 Fed Com #504H	<p>API No. <i>Pending</i> SHL: 1468' FNL & 310' FEL, (Unit H), Section 36, T18S, R32E FTP: 2090' FNL & 100' FEL, Section 36, T18S, R32E BHL: 2090' FNL & 100' FWL, (Unit E) Section 35, T18S, R32E Completion Target: Second Bone Spring (Approx. 9,600' TVD) Orientation: East/West</p>
Well #5: Lone Wolf 36 Fed Com #505H	<p>API No. <i>Pending</i> SHL: 1448' FNL & 310' FEL, (Unit H), Section 36, T18S, R32E FTP: 1200' FNL & 100' FEL, Section 36, T18S, R32E BHL: 1200' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Second Bone Spring (Approx. 9,600' TVD) Orientation: East/West</p>
Well #6: Lone Wolf 36 Fed Com #506H	<p>API No. <i>Pending</i> SHL: 1428' FNL & 310' FEL, (Unit H), Section 36, T18S, R32E FTP: 330' FNL & 100' FEL, Section 36, T18S, R32E BHL: 330' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Second Bone Spring (Approx. 9,600' TVD) Orientation: East/West</p>
Well #7: Lone Wolf 36 Fed Com #604H	<p>API No. <i>Pending</i> SHL: 1468' FNL & 150' FEL, (Unit H), Section 36, T18S, R32E FTP: 2090' FNL & 100' FEL, Section 36, T18S, R32E BHL: 2090' FNL & 100' FWL, (Unit E) Section 35, T18S, R32E Completion Target: Third Bone Spring (Approx. 10,400' TVD) Orientation: East/West</p>
Well #8: Lone Wolf 36 Fed Com #605H	<p>API No. <i>Pending</i> SHL: 1448' FNL & 150' FEL, (Unit H), Section 36, T18S, R32E FTP: 1254' FNL & 100' FEL, Section 36, T18S, R32E BHL: 1254' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Third Bone Spring (Approx. 10,400' TVD) Orientation: East/West</p>

Well #9: Lone Wolf 36 Fed Com #606H	API No. <i>Pending</i> SHL: 1428' FNL & 150' FEL, (Unit H), Section 36, T18S, R32E FTP: 330' FNL & 100' FEL, Section 36, T18S, R32E BHL: 330' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Third Bone Spring (Approx. 10,400' TVD) Orientation: East/West
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000. Exhibit B.5 (Proposal Letter)
Production Supervision/Month \$	\$1000. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A-2, Para 37
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B-3
HSU Cross Section	Exhibit B-4

Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibits B-4; B-6; B-8
Cross Section (including Landing Zone)	Exhibits B-5; B-7; B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	8/1/2024

**STATE OF NEW MEXICO
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**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
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OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24722

APPLICATION

Avant Operating, LLC (“Avant”), OGRID Number 330396, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Avant states as follows:

1. Avant has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Avant seeks approval of the 640-acre non-standard spacing as approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.16.7(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).
3. Avant seeks to dedicate the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico to the following wells:

- a. **Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and
- b. **Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695).

6. Avant sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Avant requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico;
- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Designating Avant as operator of this unit and the wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping and completing the wells;
- F. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- G. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
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Yarithza Peña
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Attorneys for Avant Operating, LLC

CASE NO. 24722 : **Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the **Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the **Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.

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LEA COUNTY, NEW MEXICO.**

CASE NO. 24722

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being duly sworn, deposes and states as follows:

1. I am over the age of 18, I am a senior landman for Avant Operating, LLC (“Avant”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.

3. My area of responsibility at Avant includes the area Lea County in New Mexico.

4. I am familiar with the application filed by Avant in this case, which is attached as **Exhibit A-1.**

5. I am familiar with the status of the lands that are subject to this application.

6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

7. Avant seeks an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

8. Avant seeks approval of a 640-acre spacing unit for several reasons.

9. First, Avant seeks to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

10. Second, Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management (“BLM”). If the non-standard unit is not approved, it is my understanding that BLM will not issue a Communitization Agreement and Avant will not be authorized to commingle production.

11. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit.

12. This spacing unit will be dedicated to the following wells:

- **Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and**
- **Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35.**

13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

14. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695).

15. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

16. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

17. The wells will develop the Querech Plains; Lower Bone Spring (Code 50510).

18. This pool is an oil pool with 40-acre building blocks.

19. This pool is governed by the state-wide horizontal well rules.

20. There are no depth severances within the proposed spacing unit.

21. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. Exhibit A-4 also includes the parties being pooled, the nature, and the percent of their interests. Exhibit A.4 also includes a tract map comparing what a standard unit would be to Avant's proposed non-standard unit, a tract map showing the general location of the wells within the proposed non-standard unit, and a list of the wells with the pool code identified.

22. **Exhibit A-5** is a unit recapitulation with a list of the parties to be pooled highlighted in yellow.

23. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure ("AFE's") sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

24. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates

charged by other operators for wells of this type in this area of Southeastern, New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

25. Avant requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

26. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

27. In my opinion, Avant has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

28. Avant requests that it be designated operator of the wells.

29. The parties Avant is seeking to pool were notified of this hearing.

30. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

31. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.


32. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.

33. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

34. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

35. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

[Signature Page Follows]



Sophia Guerra


State of Colorado

County of Denver

This record was acknowledged before me on July 31, 2024, by Sophia Guerra.

[Stamp]

KATELYN DICK
Notary Public
State of Colorado
Notary ID # 20214034126
My Commission Expires 08-26-2025



Notary Public in and for the
State of Colorado
Commission Number: 20214034126

My Commission Expires: 8/26/2025

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
Form C-102
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Submit one copy to
Appropriate District Office

AMENDED REPORT

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 02/14/24

Signature and Seal of Professional Surveyor: *John Wukovich*

JOHN WUKOVICH
NEW MEXICO
14831
PROFESSIONAL SURVEYOR

Certificate Number 14831

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 50510	³ Pool Name QUERECH PLAINS;LOWER BONE SPRING
⁴ Property Code	⁵ Property Name LONE WOLF 36 FED COM	⁶ Well Number 304H
⁷ OGRID No. 330396	⁸ Operator Name AVANT OPERATING, LLC	⁹ Elevation 3727.5

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		1468	NORTH	470	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	18 S	32 E		2310	NORTH	100	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

LEGEND:

- = SURFACE LOCATION (SHL)
- = KICK OFF POINT (KOP)
- △ = FTP/PPP-1
- ◇ = LANDING POINT (LP)
- = LTP/BHL
- ⊙ = FOUND MONUMENT

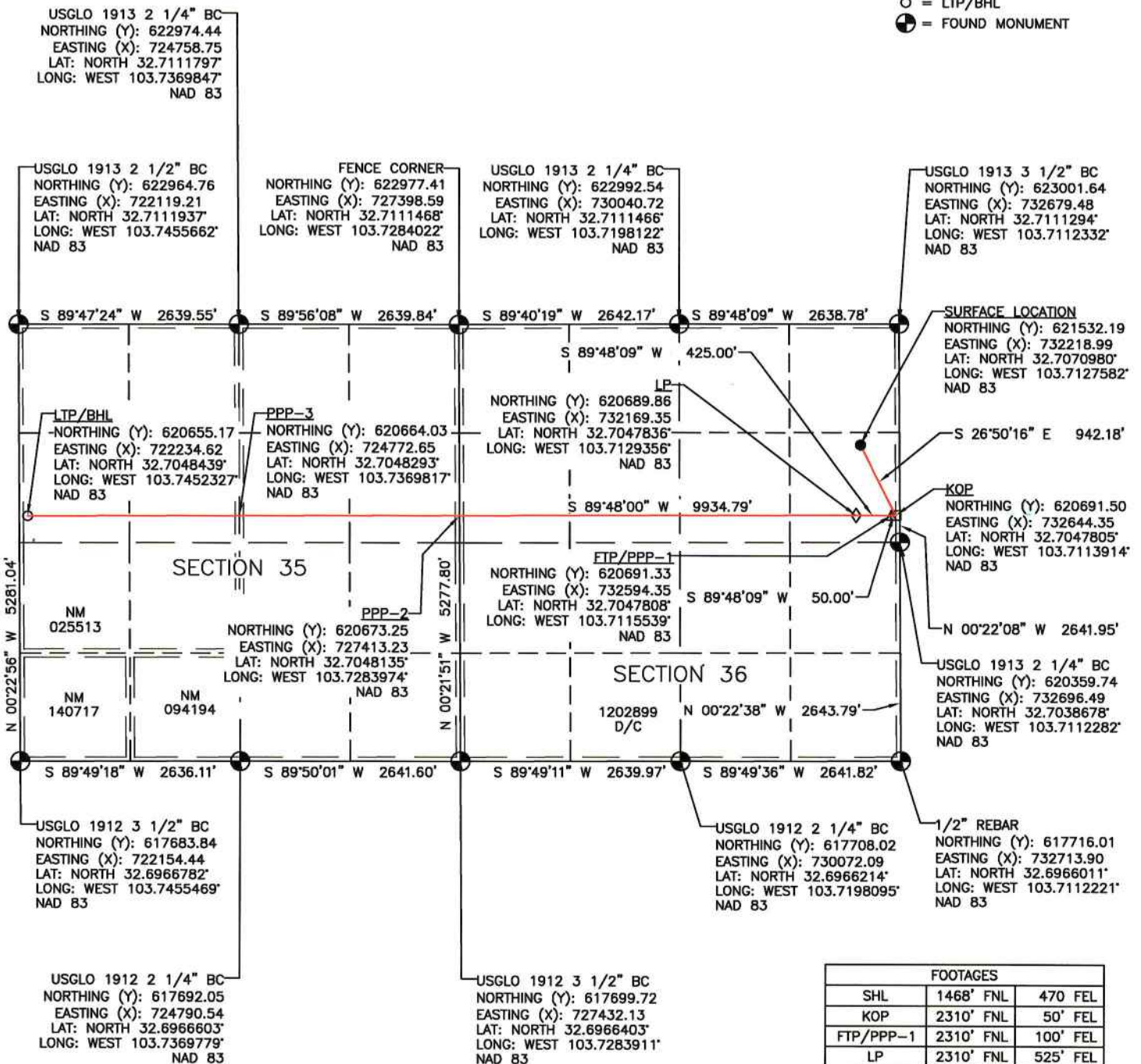


Exhibit A-3
OCD Examiner Hearing 8-8-24

No. 24722

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
Form C-102
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Submit one copy to
Appropriate District Office

AMENDED REPORT

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 50510	³ Pool Name QUERECH PLAINS;LOWER BONE SPRING
⁴ Property Code	⁵ Property Name LONE WOLF 36 FED COM	⁶ Well Number 305H
⁷ GRID No. 330396	⁸ Operator Name AVANT OPERATING, LLC	⁹ Elevation 3728.2

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		1448	NORTH	470	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18 S	32 E		1254	NORTH	100	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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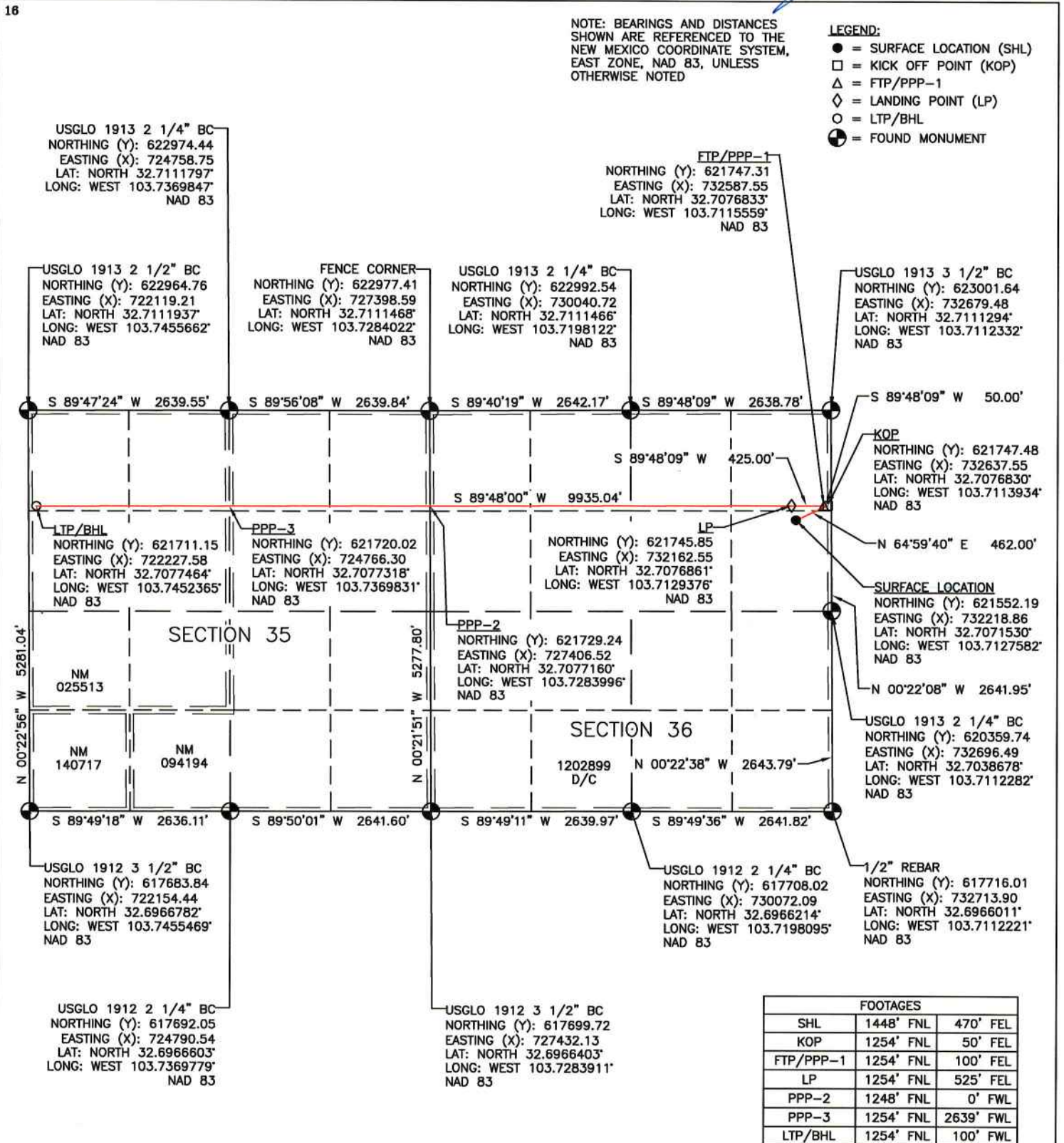
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18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/14/24 *8/13/2024*

Date of Survey _____
Plat Revised: 02/14/24
Signature and Seal of Professional Surveyor:
JOHN A. YUKONICH
NEW MEXICO
14831
PROFESSIONAL SURVEYOR

Certificate Number *14831*



DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Submit one copy to
Appropriate District Office

AMENDED REPORT

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Date of Survey: 02/14/24

Signature and Seal of Professional Surveyor: *John Vukonich*

JOHN VUKONICH
NEW MEXICO
14831
PROFESSIONAL SURVEYOR

Certificate Number: 14831

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 50510	³ Pool Name QUERECH PLAINS;LOWER BONE SPRING
⁴ Property Code	⁵ Property Name LONE WOLF 36 FED COM	⁶ Well Number 306H
⁷ OGRID No. 330396	⁸ Operator Name AVANT OPERATING, LLC	⁹ Elevation 3727.9

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		1428	NORTH	470	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18 S	32 E		330	NORTH	100	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

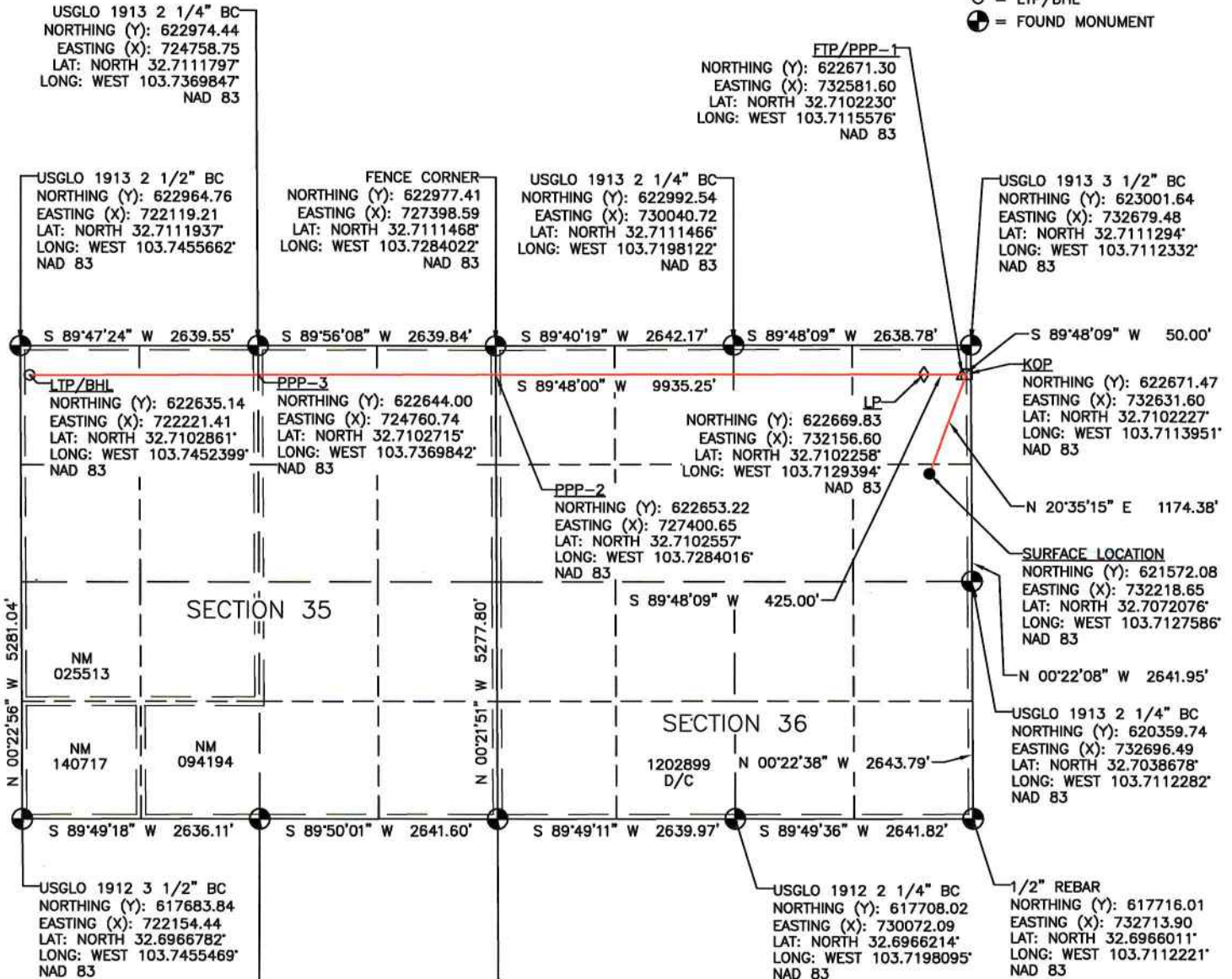
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LEGEND:

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- = KICK OFF POINT (KOP)
- △ = FTP/PPP-1
- ◇ = LANDING POINT (LP)
- = LTP/BHL
- ⊙ = FOUND MONUMENT



FOOTAGES		
SHL	1428' FNL	470' FEL
KOP	330' FNL	50' FEL
FTP/PPP-1	330' FNL	100' FEL
LP	330' FNL	525' FEL
PPP-2	330' FNL	0' FEL
PPP-3	330' FNL	2639' FWL
LTP/BHL	330' FNL	100' FWL

OCD Examiner Hearing 8-8-24

No. 24722

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

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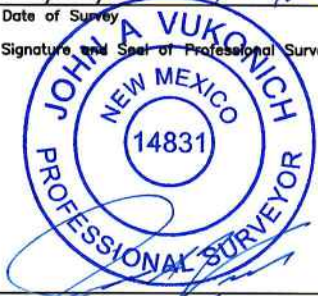
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Date of Survey 02/14/24 6/13/2024

Signature and Seal of Professional Surveyor:


Certificate Number 14831

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	50510	QUERECH PLAINS;LOWER BONE SPRING
⁴ Property Code	⁵ Property Name	⁶ Well Number
	LONE WOLF 36 FED COM	504H
⁷ GRID No.	⁸ Operator Name	⁹ Elevation
330396	AVANT OPERATING, LLC	3726.4

¹⁰Surface Location

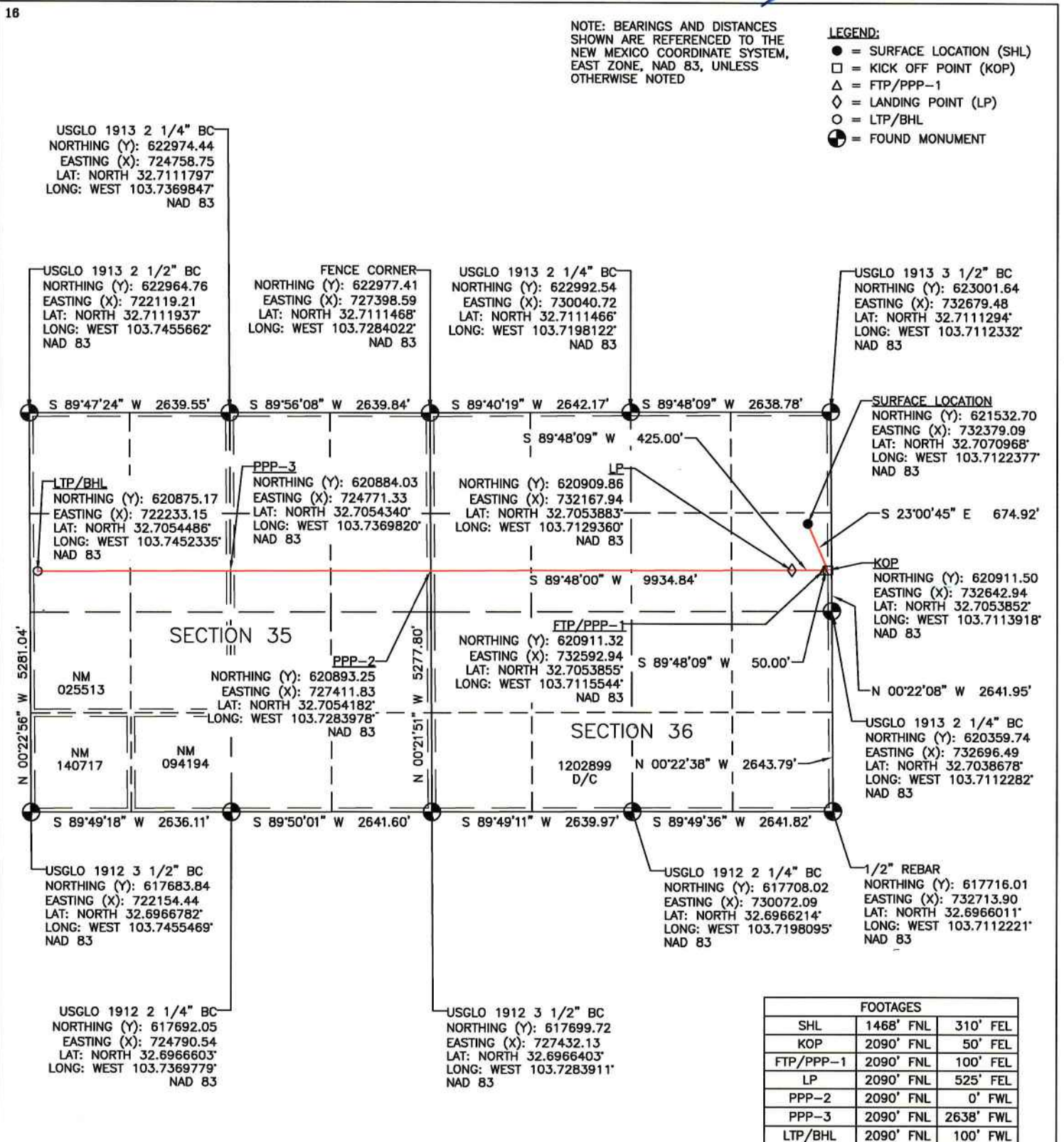
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		1468	NORTH	310	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	18 S	32 E		2090	NORTH	100	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

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Energy, Minerals & Natural Resources Department Revised August 1, 2011

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E-mail Address _____

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		50510		QUERECH PLAINS;LOWER BONE SPRING	
⁴ Property Code		⁵ Property Name		⁶ Well Number	
		LONE WOLF 36 FED COM		505H	
⁷ OGRID No.		⁸ Operator Name		⁹ Elevation	
330396		AVANT OPERATING, LLC		3726.6	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		1448	NORTH	310	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18 S	32 E		1200	NORTH	100	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

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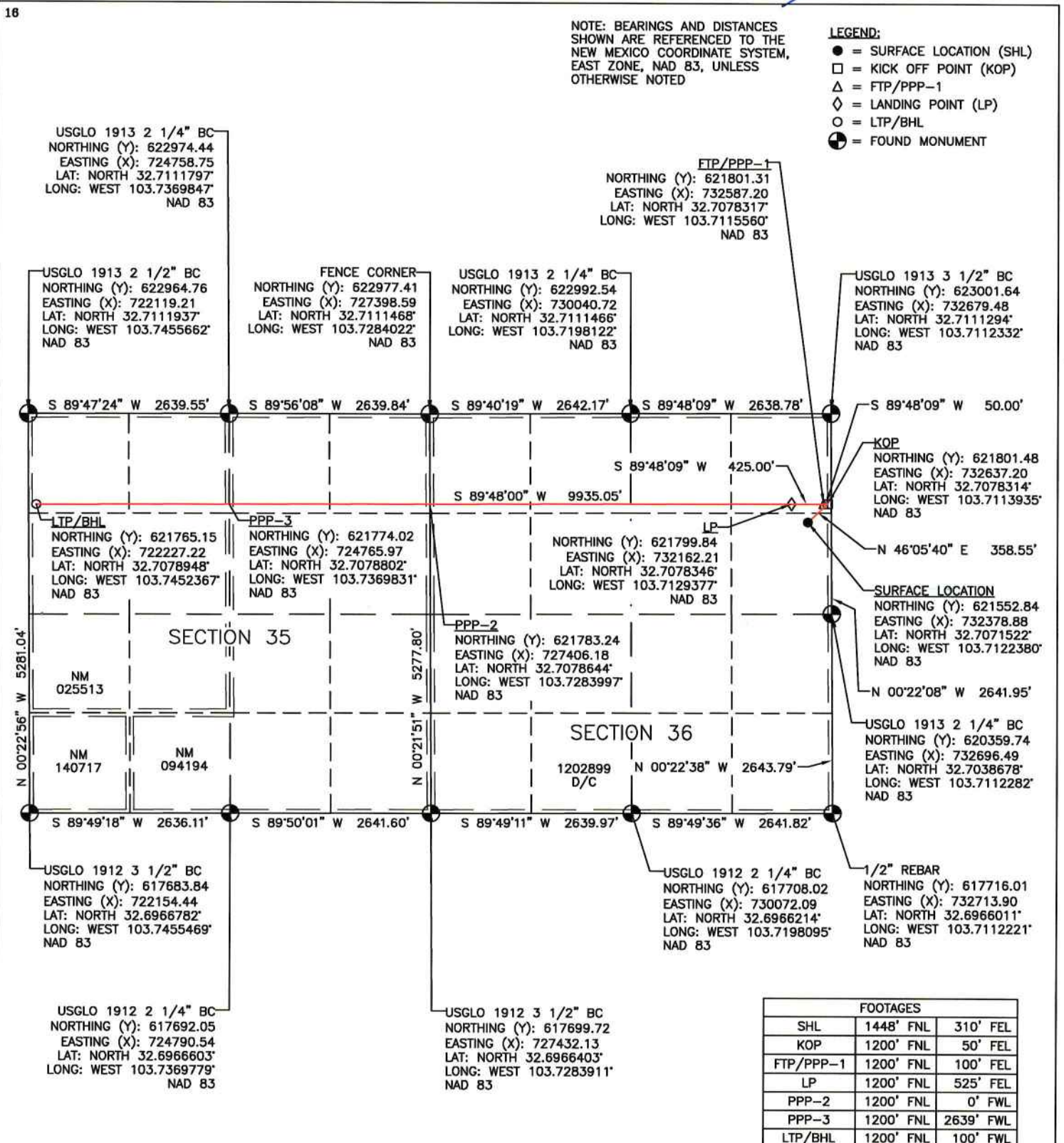
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Date of Survey 02/14/24 *6/13/2024*

Signature and Seal of Professional Surveyor:
JOHIL A VUKONICH

JOHIL A VUKONICH
NEW MEXICO
14831
PROFESSIONAL SURVEYOR

Certificate Number 14831



OCD Examiner Hearing 8-8-24

No. 24722

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State of New Mexico
 Energy, Minerals & Natural Resources Department
 Form C-102
 Revised August 1, 2011

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 1220 South St. Francis Dr.
 Santa Fe, N.M. 87505

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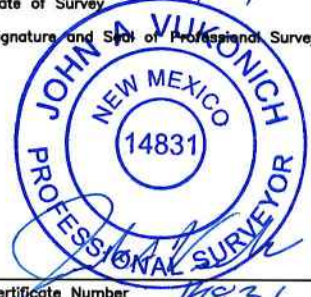
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Signature and Seal of Professional Surveyor:


Certificate Number 14831

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	50510	QUERECH PLAINS;LOWER BONE SPRING
⁴ Property Code	⁵ Property Name	⁶ Well Number
	LONE WOLF 36 FED COM	506H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
330396	AVANT OPERATING, LLC	3727.6

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		1428	NORTH	310	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18 S	32 E		330	NORTH	100	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

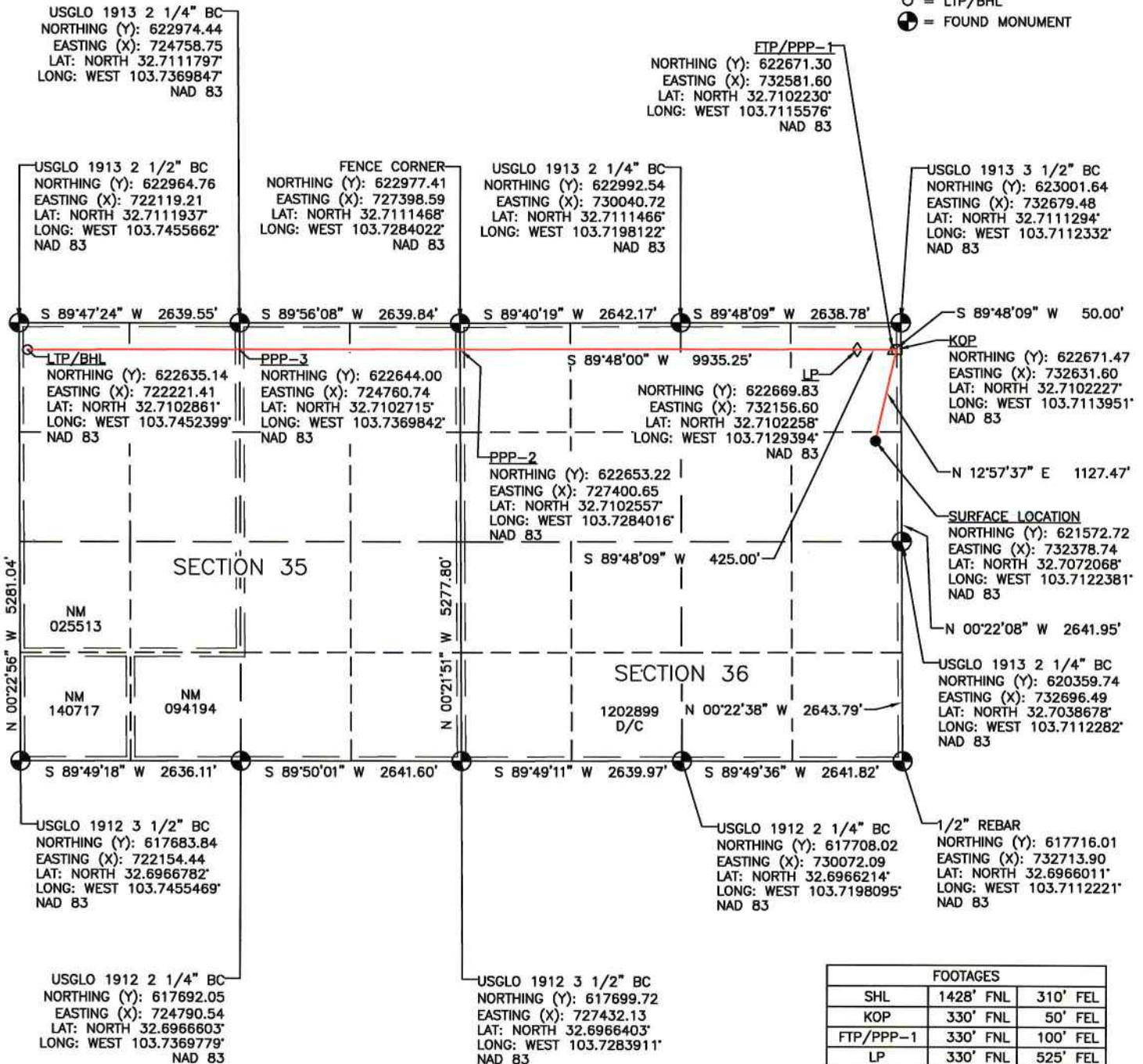
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LEGEND:

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- △ = FTP/PPP-1
- ◇ = LANDING POINT (LP)
- = LTP/BHL
- ⊕ = FOUND MONUMENT



FOOTAGES		
SHL	1428' FNL	310' FEL
KOP	330' FNL	50' FEL
FTP/PPP-1	330' FNL	100' FEL
LP	330' FNL	525' FEL
PPP-2	330' FNL	0' FWL
PPP-3	330' FNL	2639' FWL
LTP/BHL	330' FNL	100' FWL

OCD Examiner Hearing 8-8-24

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State of New Mexico
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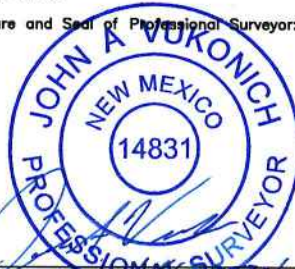
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Signature and Seal of Professional Surveyor:


Certificate Number: *14831*

WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁴ Property Code	⁵ Property Name LONE WOLF 36 FED COM	⁶ Well Number 604H
⁷ OGRID No. 330396	⁸ Operator Name AVANT OPERATING, LLC	⁹ Elevation 3724.7

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
H	36	18 S	32 E		1468	NORTH 150 EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
E	35	18 S	32 E		2090	NORTH 100 WEST	LEA

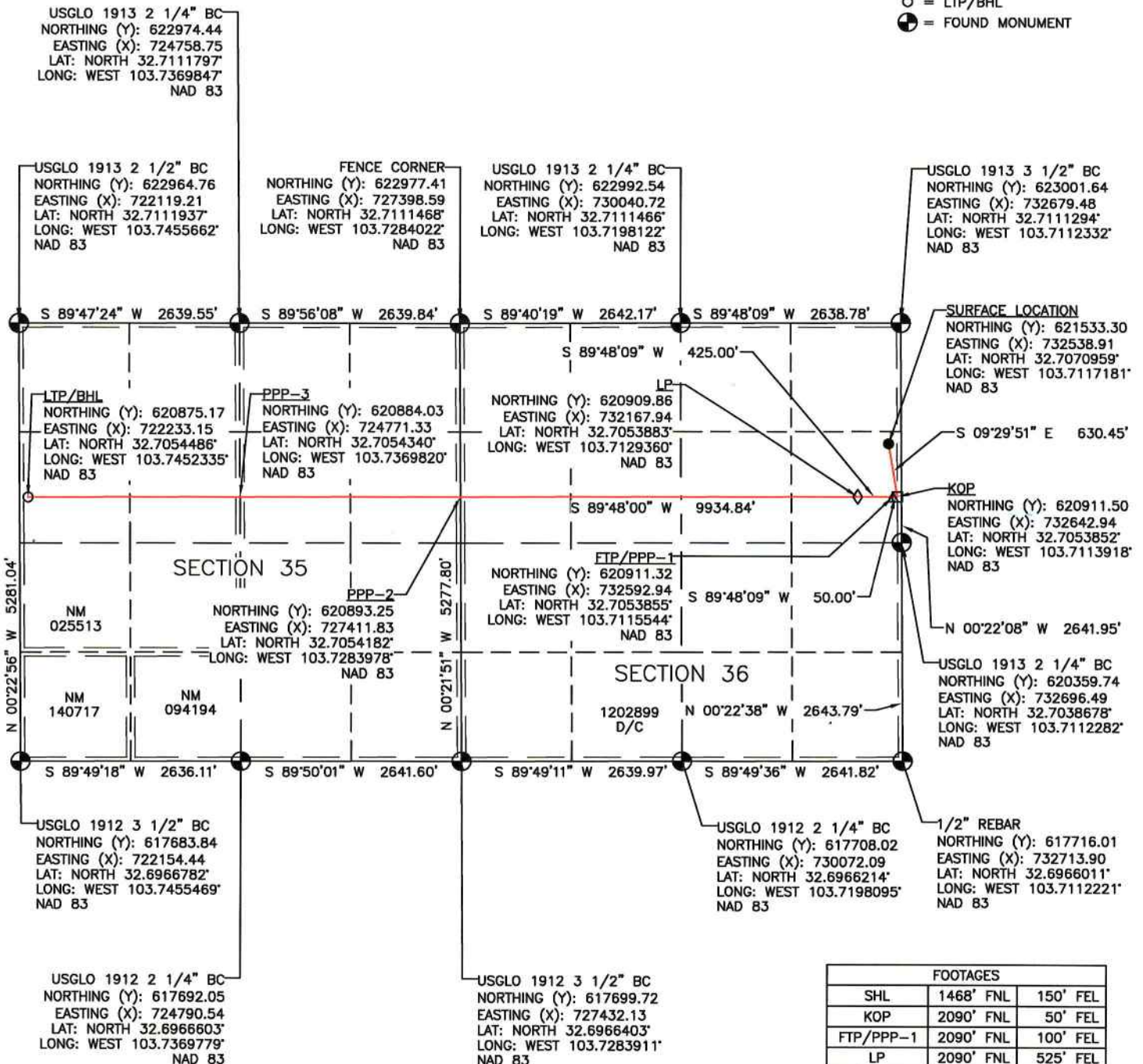
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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 - ◇ = LANDING POINT (LP)
 - = LTP/BHL
 - ⊙ = FOUND MONUMENT



FOOTAGES		
SHL	1468' FNL	150' FEL
KOP	2090' FNL	50' FEL
FTP/PPP-1	2090' FNL	100' FEL
LP	2090' FNL	525' FEL
PPP-2	2090' FNL	0' FWL
PPP-3	2090' FNL	2638' FWL
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WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁷ OGRID No. 330396		⁸ Operator Name AVANT OPERATING, LLC		⁹ Elevation 3725.6	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		144.8	NORTH	150	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18 S	32 E		125.4	NORTH	100	WEST	LEA

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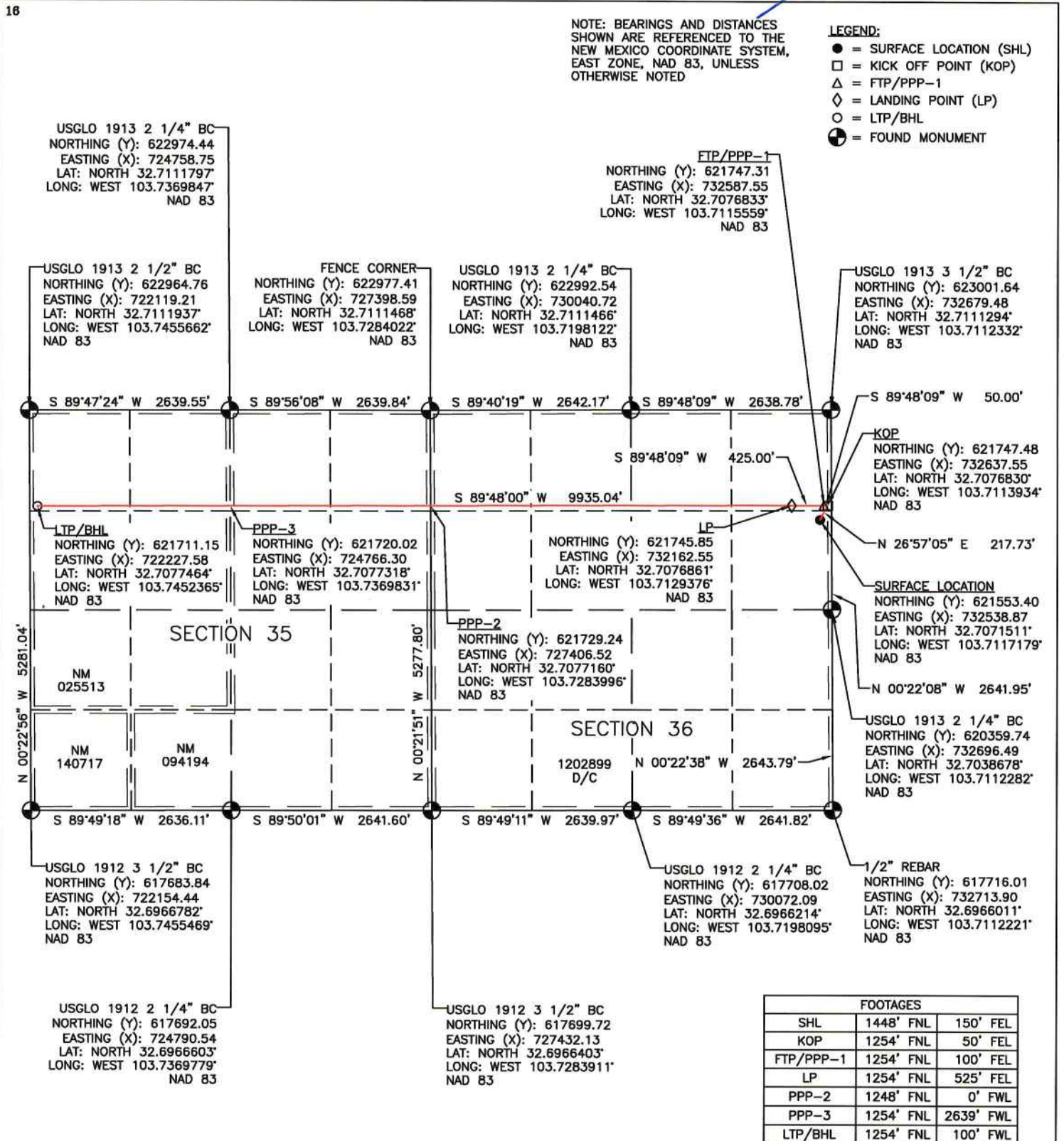
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⁴ Property Code	⁵ Property Name LONE WOLF 36 FED COM	⁶ Well Number 606H
⁷ GRID No. 330396	⁸ Operator Name AVANT OPERATING, LLC	⁹ Elevation 3726.7

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	18 S	32 E		1428	NORTH	150	EAST	LEA

¹¹Bottom Hole Location If Different From Surface


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18 S	32 E		330	NORTH	100	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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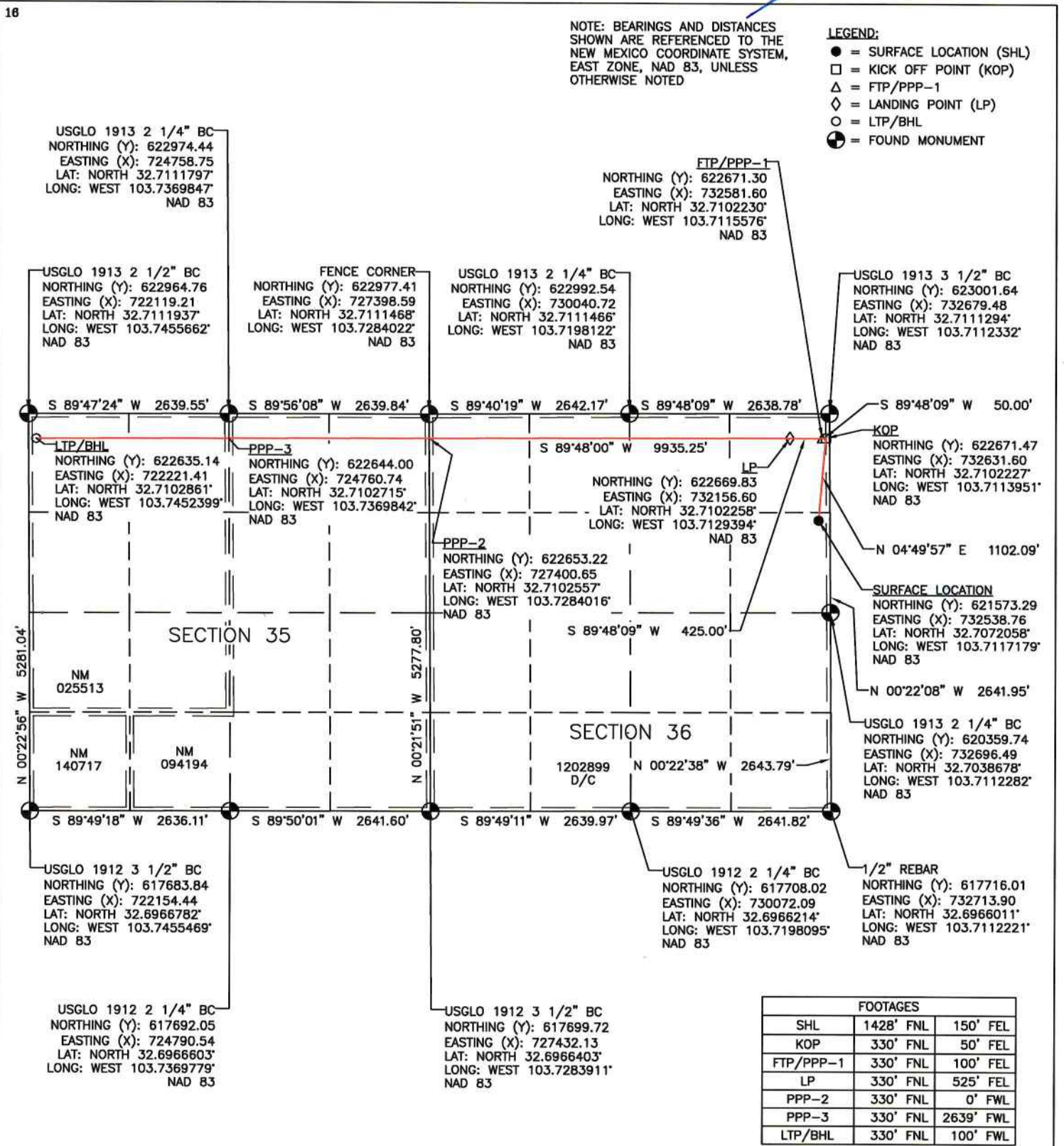
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Certificate Number: 14831



General Location Map

Lone Wolf 36 Fed Com

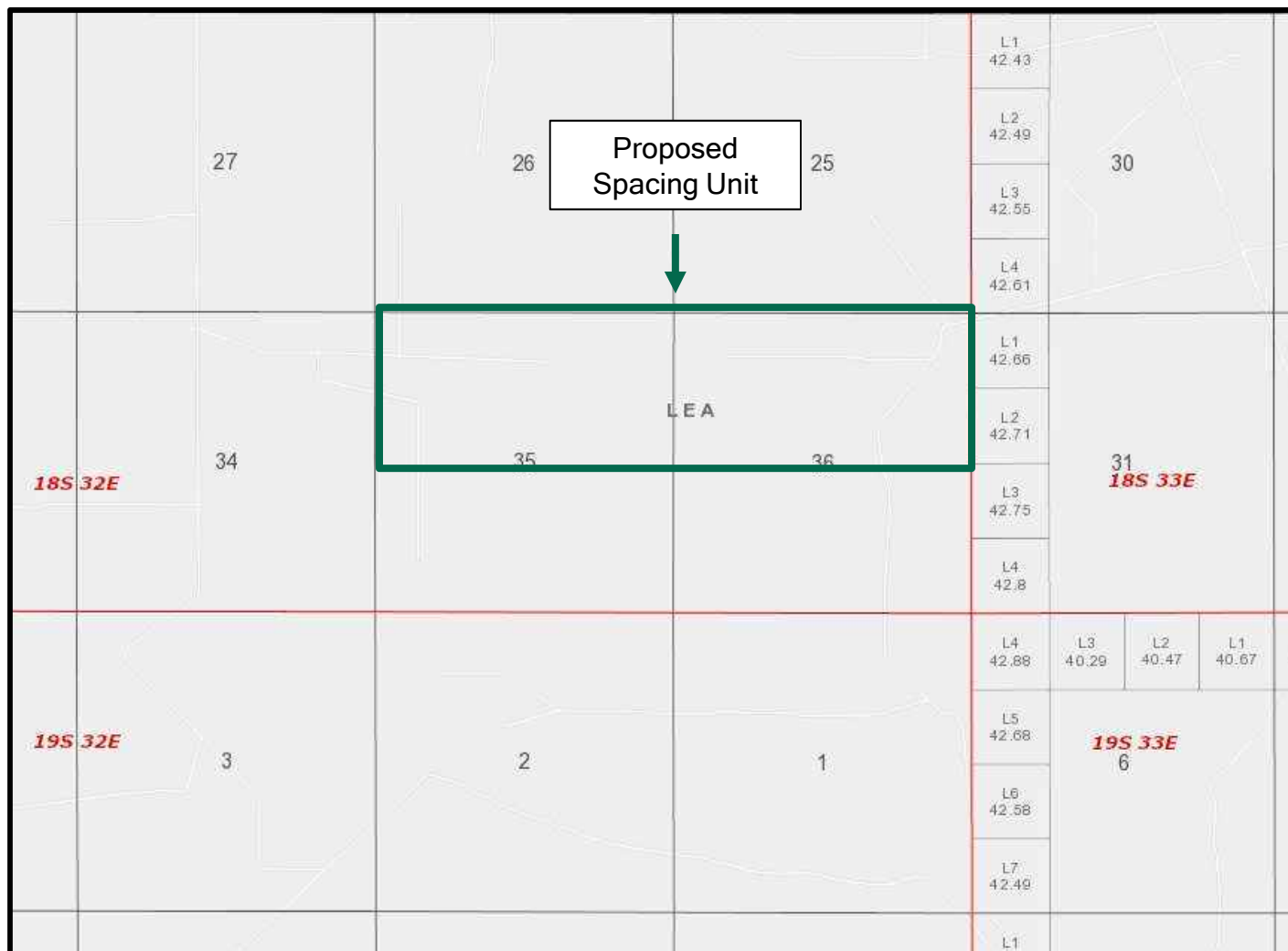
#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico



Lease Tract Map

Lone Wolf 36 Fed Com

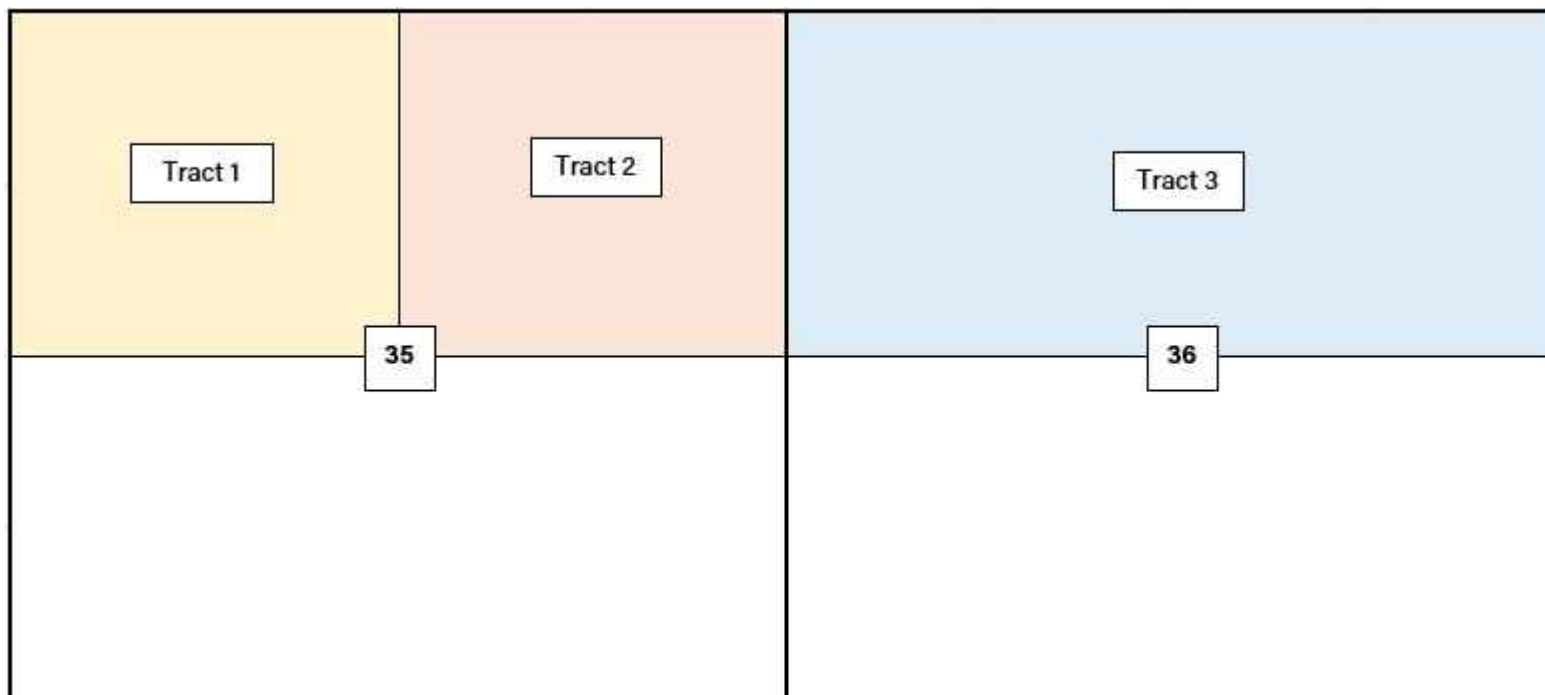
#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



Lease Tract Map: North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico



Tract	State/Fed/Fee	Lease	Acres
Tract 1	Fed	NMNM 025513	160.00
Tract 2	Fed	NMNM 094194	160.00
Tract 3	State	VB-1896-1	320.00

Total Fed and State Acreage: 640.00



Summary of Interests

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

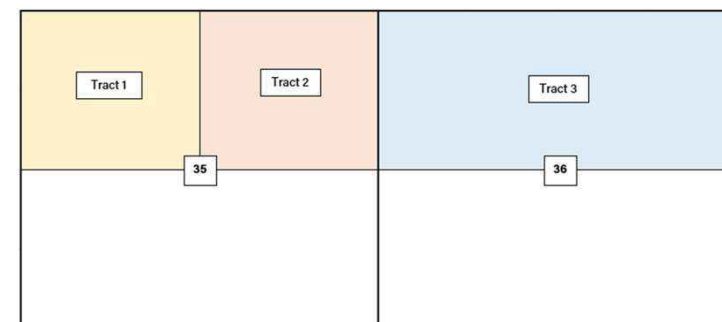
Summary of Interests and Working Interest Owners to be Pooled*:

WI OWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	15.22%	97.44	2 & 3	Operator
Legion Production Partners, LLC	29.56%	189.16	2 & 3	JOA - Committed
Double Cabin Minerals, LLC	4.14%	26.50	2 & 3	JOA - Committed
Cibolo Resources, LLC	4.05%	25.93	3	JOA - Committed
T H McElvain Oil & Gas LLLP	2.03%	12.97	3	JOA - Committed
PBEX, LLC	18.25%	116.80	1	Compulsory Pool
The Roger T. Elliott and Holly L. Elliott Family Limited Partnership, LP	1.25%	8.00	1	Compulsory Pool
Ellipsis Oil & Gas Inc.	1.25%	8.00	1	Compulsory Pool
Rio Pecos Corporation	0.63%	4.00	1	Compulsory Pool
Red River Energy Partners, LLC	1.25%	8.00	1	Compulsory Pool
TARA-JON Corporation	0.63%	4.00	1	Compulsory Pool
Mark Wilson Family Partnership, LP	0.63%	4.00	1	Compulsory Pool
Heather W. Echols	0.63%	4.00	1	Compulsory Pool
James D. Brown, Jr.	0.25%	1.60	1	Compulsory Pool
Chase Oil Company	0.25%	1.60	1	Compulsory Pool
US Energy Corporation of America, Inc.	0.78%	5.00	2	Compulsory Pool
SITL Energy, LLC	6.24%	39.95	2	Compulsory Pool
R.E.B. Resources, LLC	6.24%	39.95	2	Compulsory Pool
Eagle Natural Resources, LLC	1.56%	10.00	2	Compulsory Pool
W. K. Barnett	0.78%	5.00	2	Compulsory Pool
S. E. Cone, Jr	0.78%	5.00	2	Compulsory Pool
Double J Company	0.78%	5.00	2	Compulsory Pool
Petropac 81-A, LTD	0.78%	5.00	2	Compulsory Pool
Texas Energy Trust	0.52%	3.31	2	Compulsory Pool
Al G. Langford	0.50%	3.20	2	Compulsory Pool
Mike McDonald	0.78%	5.00	2	Compulsory Pool
Cy Foster	0.25%	1.60	2	Compulsory Pool
	100.00%	640.00		

Avant et al entities = 48.92% WI

**Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities*

Committed Parties= 55.00% WI



* Working interest owners to be pooled are identified by yellow highlighting shading



Exhibit A 4 (Cont.)

Standard vs. NSU
 Lone Wolf 36 Fed Com
 #304H-#306H / #504H-#506H / #604H-#606H

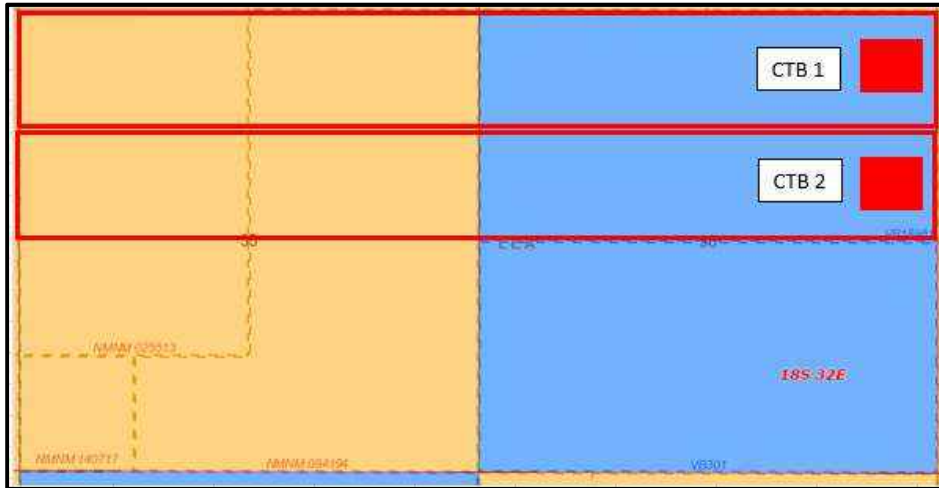
Avant Operating, LLC
 Case Nos. 24722
 Exhibit X-X



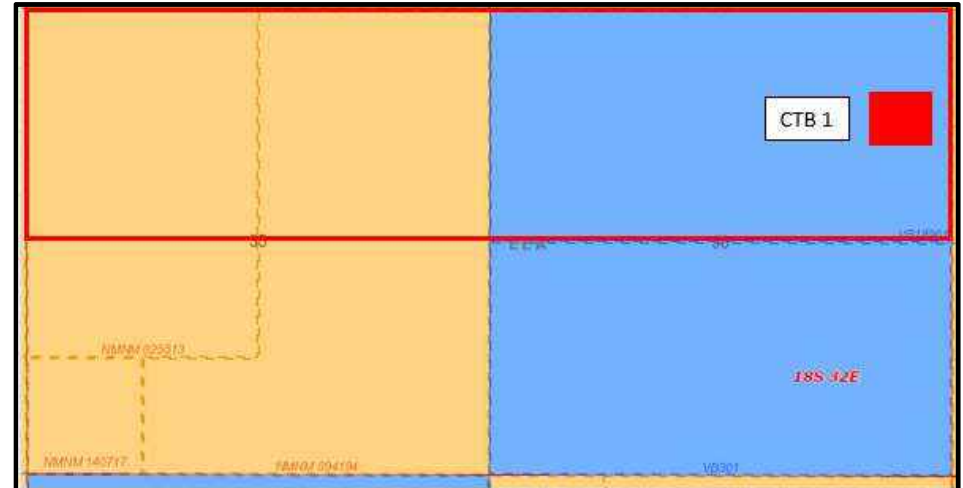
North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

NSU reduces surface facilities and surface impacts:

Standard Unit Development - 2 CTBS



Non-Standard Unit Development - 1 CTB



Scenario	Design Basis Per CTB (BPOD)	CTB Cost (\$M)	Pipeline/Utilities Cost (\$M)	Total Capital (\$M)	CTB and Pipeline Disturbance (Acres)
Two Separate Facilities	9,000	\$9,000	\$4,000	\$13,000	8.4
Single Pooled Facility	18,000	\$5,000	\$1,500	\$6,500	4.2
SAVINGS		\$4,000	\$2,500	\$6,500	4.2



Tract Map - Locations

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Tract Map with approximate well locations:



Tract	State/Fed/Fee	Lease	Acres
Tract 1	Fed	NMNM 025513	160.00
Tract 2	Fed	NMNM 094194	160.00
Tract 3	State	VB-1896-1	320.00

Total Fed and State Acreage: 640.00



Non-Standard Unit Notice

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

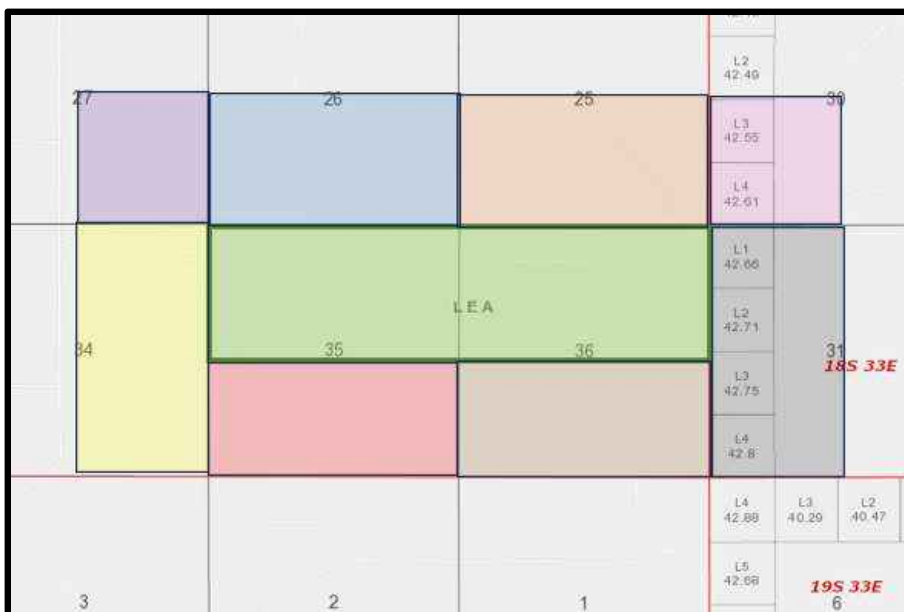
Avant Operating, LLC

Case Nos. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Notice Sent to Offset Operators and Lessees:



Offset Operators and Lessees of Record		
Lands	Owner	Last Known Address
T18S R32E Sec 25	Burgundy Oil & Gas, Inc.	401 W Texas Ave #1003 Midland, TX 79701
	VF Petroleum	1 Marienfeld PI #580 Midland, TX 79701
T18S R32E Sec 26	Mewbourne Oil	PO Box 5270 Hobbs, NM 88241
	Chevron USA Inc.	1400 Smith Street Houston, TX 77002
T18S R32E Sec 27	Chesapeake Exploration LLC	PO Box 18496 Oklahoma City, OK 73154
T18S R32E Sec 34	MRC Delaware Resources LLC	5400 LBJ Freeway STE 1500 Dallas, TX 75240
	Explorers Petroleum Corp.	PO Box 1933 Roswell, NM 88202
	Nexgen Capital Resources, LLC	15 E 5th St., STE 3200 Tulsa, OK 74103
T18S R32E Sec 35 (S/2)	Avant Natural Resources	1515 Wynkoop St. Denver, CO 80202
T18S R32E Sec 36 (S/2)	Avant Natural Resources	1515 Wynkoop St. Denver, CO 80202
T18S R33E Sec 31	Avant Natural Resources	1515 Wynkoop St. Denver, CO 80202
T18S R33E Sec 30	Special Energy Corp	PO Drawer 369 Stillwater, OK 74076



List of Wells With Pool and Pool Code

- Lone Wolf 36 Fed Com #304H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #305H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #306H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #504H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #505H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #506H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #604H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #605H/ Querech Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #606H/ Querech Plains; Lower Bone Spring [50510]

Exhibit A-4 (Cont.)

Summary of Interests

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

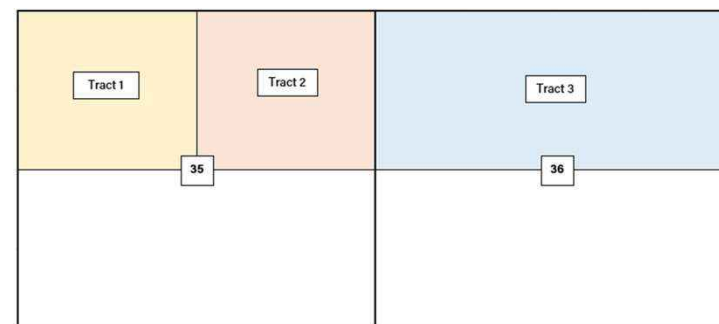
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Cy Foster	0.25%	1.60	2	Compulsory Pool
	100.00%	640.00		

Avant et al entities = 48.92% WI

**Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities*

Committed Parties= 55.00% WI



* Working interest owners to be pooled are identified by yellow highlighting shading



Summary of Interests

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owners to be Pooled:

ORRI Owner	ORRI Owner
Coterra Energy Inc.	PERSHING LLC FBO ROGER D. NOLTE IRA #5NX476290
Mewbourne Oil Company	DONALD J. CAMPBELL AND VIOLET M. CAMPBELL REVOCABLE TRUST DTD 4/16/1993
Charles R. Wiggins	MM3 MINERALS LLC
Jaco Production Company	THOMAS P. MARTINO
Patrick T. Panos	N NOBLE FLP. LLP
Gregory P. Panos	FIRST FINANCIAL GROUP, LLC
PASCOE FAMILY INVESTMENTS LLC	MARCIA K. CAMPBELL AND ERNIE L. CAMPBELL
GNI OIL AND GAS LLC	CAROL J LARKINS AND MICHAEL C. LARKINS
FREDERICK & SUSAN ASHBRAUGH REVOCABLE LIVING TRUST UTD 8-22-96	TERRY G. HAUGEN AND BARBARA J. HAUGEN
FET TATUM REALTY, LLC	GERALDEAN ANN NEWGAARD AND DAVID NEWGAARD, CO TRUSTEES OF THE GERALDEAN ANN NEWGAARD REVOCABLE LIVING TRUST DATED MARCH 2, 2007
CHARLES H. PHILLIPS & LINDA PHILLIPS TRUSTEES OF THE PHILLIPS LIVING TRUST DATED 4/26/89	SIERRA LEE, LLC
MDC PARTNERS, LP	RICHARD B. WETHERELL
JOHN DAVID GRISEBAUM	EW EVNS JR, NOBLE WINDOM ROYALTIES, LLC
THE ERNA MARTIN BUETEL TRUST DTD AUGUST 21, 1986	JOHN B. CUNNING AND CAROL A. CUNNING, JTWROS
MITCHELL 5, INC.	JACQUELINE KANYA-MATZEN
EDGAR W. GEE AND ALICE C. L. GEE	ER RESIDENTIAL INVESTMENTS, LLC
LOREN E. SNYDER	DF LLC
LENEXA PLAZA INVESTORS, INC.	DAVID R. LOWTHER AND PAMELA C. LOWTHER
PREMIER TRUST, INC. AGENT FOR DAVIDSON FAMILY TRUST	MAX M. AND MARILYN H. MATTHEWS LIVING TRUST
MIN JEN SHAO AND TESSA SHAO	SUSAN IVISON REVOCABLE TRUST
BAYSTATE CONDOMINIUMS, LLC	THE JENNINGS FAMILY REVOCABLE TRUST, WARD L. JENNINGS AND JO M. JENNINGS, TRUSTEES
VICTORIAN INN OF PARIS, INC.	TAE CHEOU AND JUNG TAICK MIN
MICHAEL KC AND FANNY DEAL LAI	PATTI HULVERSHORN LIVING TRUST
L. MARIE DUBUQUE	MAN BUN WONG AND MICHELLE M. WONG
S.R. BLESS INVESTMENTS, LLC	NEAL SKOK AND JANET SKOK
MCCLURE OHANA PROPERTIES, LLC	THE JOHNSTON FAMILY TRUST, WILLIAM H JOHNSTON AND JOAN JOHNSTON, TRUSTEES
DOT DEVELOPMENT CORP	CHING FAMILY TRUST DTD 5/02/01, GEORGE NIEW KK CHING JR AND YOKO ISA CHIING, TRUSTEES
LARRY R. BROOKHART AND ELLEN BROOKHART	KEITH RAYMOND LAWS AND HAZEL JEAN LAWS, HUSBAND AND WIFE
GAIL JOHNSON MILLER TRUSTEE OF THE MILLER FAMILY TRUST DTD 7/13/94	STERLING TRUST COMPANY FBO JOHN MICHAEL WELTZIN, IRA #096456



Summary of Interests

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owners to be Pooled:

ORRI Owner	ORRI Owner
STEVEN K. STERZER, MD, INC. PENSION PLAN	STERLING TRUST COMPANY FBO JOAN WELTZEIN, SOLO 401(K) #Q08981
SHIELDS RENTALS, LP	JOHN D. MILLER REVOCABLE LIVING TRUST DATED 7/11/06
A MUZE, LLC	KASTMAN OIL COMPANY
THE BOBMAR TRUST DATED JUNE 24, 1994	LATIGO RANCH, LLC
HUCUL OIL, LLC	THE CHURCHILL RETIREMENT INCOME, LLC
MICHAEL P. KANAN	WINDOM Royalties LLC and/or assigns
INGRID M. BANGERS	NOBLE ROYALTY ACCESS FUND II, LP
ROBERT C AND KATHLEEN M SANGSTER CHARITABLE REMAINDER TRUST	FERNWOOD MANAGEMENT, LLC
KAREN N. CRANE-MCNAB	JATDELL BUXTON AND JUDY BUXTON
BYRON PARSONS IRA	SILVERLEAF HOLDINGS, LLS
THE MACKNET INSURANCE TRUST DATED MARCH 14, 2012 C/O KENNETH D. MACKNET JR. TRUSTEE	DELANIE A. WEBB
ARA KASPARIAN DBA AK CO	GORDON FAMILY REVOCABLE TRUST, RICHARD F. GORDON TRUSTEE
THOMAS PAINE 2006 TRUST DTD OCTOBER 13, 2006 ERIC M. SCHWARTZ, TRUSTEE	RICHARD F. GORDON
BRUCE HUNTRESS KENDALL, JR AND ANDREA YEE	HAROLD L SHETLER AND JOYCE I SHETLER
WAYNE E. ARNOLD, FAMILY TRUST DATED FEBRUARY 16, 1994	RANDALL K BENNETT AND SHELLEY D BENNETT
MICHAEL WYMN	JAMES REES JENSEN AND VIRGINIA JENSEN JTWRIS
RONALD S. PETERSON TRUST	THE BAUKE FAMILY TRUST
PERSHING LLC, FBO PAUL I DILCHER IRA ACCOUNT #6NM-092502	LAURA LEILA FANNING AND CHARLENE FANNING JOINT TENANTS
ROBERT EARLE ALLEN	SALLY SHINKLE AND VERNON SHINKLE LIVING TRUST
RAM DEVELOPMENT GROUP	FLANAGAN REVOCABLE TRUST DATED 12/14/2000, FINTAN M. FLANAGAN AND/OR CAROL DEAN FLANAGAN TRUSTEES
CONSTANCE T LUCY GST TRUST	FLANAGAN ENTERPRISES, INC.
JOHN W. MANSKE REVOCABLE TRUST	DAVID E PRUE REVOCABLE TRUST UAD 05/25/1995, DAVID E PRUE TRUSTEE
OWL VENTURES, LLC	KYLE RAY GRAHAM
E&B LARSEN FAMILY INVESTMENTS, LLC ERIK LARSEN AND BRENDA LARSEN, MANAGERS	LINDA HANSON
THE REED TRUST DATED JUNE 1, 20055 DAVID S. REED, TRUSTEE AND ELEANOR REED, TRUSTEE	MARSHALL A JOHNSON LIVING TRUST
THE EILEEN POND BRUNT FAMILY TRUST	STEVEN H PODOLSKY REVOCABLE TRUST UAD 5/27/80, STEVEN H PODLOSKY TRUSTEE
BERNETTA F. BURSTYN REVOCABLE LIVING TRUST DATED FEBRUARY 17, 2003	LYNN E. SCHACHINGER REVOCABLE LIVING TRUST DTD 5/27/04 AS AMENDED AND DONNA L SCHACHINGER AND HER SUCCESSORS OF THE DONNA L SCHACHINGER REVOCABLE LIVING TRUST DTD 5/27/04



Summary of Interests

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owners to be Pooled:

ORRI Owner	ORRI Owner
BEST INVESTMENT SERVICES, INC.	IRIS D PODOLSKY REVOCABLE TRUST UAD 5/27/80
TIMOTHY ALLWARDT AND MARY DOLORES ALLWARDT	ROBERT STOMMEL
GORDON B. KNIGHT REVOCABLE LIVING TRUST	J. NORMAN WILKINS AND MARYLOU WILKINS REVOCABLE LIVING TRUST
THE CHRISTOPHER B. KNIGHT TRUST	MAX G RUF AND HILDEGARD RUF LIVING TRUST
JAMES DAVID CAHILL	ERIC C. THORMODSGARD
JEFFREY D. KLATT	JJBK, LLC
PENDELTON FAMILY TRUST DTD JULY 9, 1990	ALLAN FAMILY, LLC
SEACON CONSTRUCTION EMPLOYEE RETIREMENT PLAN	MICHAEL L THURLOW & LINDA J THURLOW LIVING TRUST UAD 2/5/04, MICHAEL L THURLOW AND LINDA J THURLOW, TTEES
JOAN D. NIMTZ FAMILY TRUST DTD 7/1/99	ARNOLD C GREENBERG
THE STOLL FAMILY TRUST DATED 7/21/88	MARGARET HUSSEY LIVING TRUST, MARGARET M HUSSEY, TTEE
THE MCCAMON FAMILY TRUST DATED 10/1/02	DEFOREST PROPERTIES, LLC
DANIEL JEROME STOLL AND JOANN STOLL TRUST DATED 9/11/1987	PERSHING LLC FBO RICHARD W MCMANUS IRA 5VF-001595
THE GORDON E. NIMTZ FAMILY TRUST, DATED MARCH 11, 1999	JJB ROYALTY, LLC
BARRY LIMITED PARTNERSHIP	KESTER FAMILY TRUST DATED 5-17-95
WISTLEWOOD LLC	DARYL MORRISON TRUST, DARYL MORRISON TTEE
HYLEN TRUST DATED MARCH 27, 1991 AS AMENDED	DAVID GEORGE FOPPIANO AND ELLA FOPPIANO REVOCABLE TRUST MARCH 9, 1999
PGMGI TTEE FBO STANDARD GROUP REINSURANCE CO. LTD, STEVE BURKE, TRUSTEE	ANTONIA M PETRAKOS
PERSHING LLC FBO THE ROBERT AND KAREN MANKIN TRUST, DTD 11/19/02, ROBERT G MANKIN TRUSTEE AND KAREN S. MANKIN, TRUSTEE ACCOUNT #5HQ016154	NANCY P LEVIN, TRUSTEE OF THE ADAMSON STREET REAL ESTATE TRUST
JOAN D WELCH REVOCABLE LIVING TRUST	JNP ENERGY LLC
LILY HING PING SIU	RM PROPERTIES, LLC, RAYMOND J BASTA, MARK A PIERCE AND ERIC H PIERCE, ALL MEMBERS
COT GIANG AND NGO BEO GIANG REVOCABLE TRUST	GORDON C. GEORGE TRUST
PERSHING LLC FBO NANETTE BUCCOLA, TRUSTEE, NANETTE BUCCOLA SEPARATE PROPERTY TRUST DTD 10/25/06 ACCNT HQ0020968	CYRUS R GRIFFIN AND SUSAN G GRIFFIN
ROBERT L. SIMON AND D'MARIE SIMON AS TRUSTEES OF THE 1986 SIMON FAMILY TRUST	BRIAN DONALD RICHARDS
DANIEL AND DONNA DARLING REVOCABLE TRUST DTD FEBRUARY 5, 1992, DANIEL DARLING AND DONNA DARLING, TRUSTEES	DAB GAS AND OIL LLC
BASTILLE LIVING TRUST	SAS GAS AND OIL LLC
DITCHED DAD REALTY TRUST	THE RUTH C MCGARY CHERITABLE REMAINDER UNITRUST



Summary of Interests

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owners to be Pooled:

ORRI Owner	ORRI Owner
KENNETH W. MORRIS AND HARVEY L. MORRIS	REX J REINHART AND JEAN REINHART JTWROS
MICHAEL AND NORMA HANSEN FAMILY TRUST	THOMAS L JASPER REVOCABLE TRUST
LOIS J ADDUCI AND TRACY A LAIRD JTWROS	JEFFREY J WIELAND
ROBERT F AND PENELOPE A. GUSTAFSON LIVING TRUST DATED JUNE 27, 2002	AIDA E SILVA, LLC
BONNIE R. WEISE	GVENTURES, LLC
ANDREW HANS REGER AND GINA MARIE REGER	LAREN M MUNN AND RICHARD W MUNN, CO-TRUSTEES OF THE MMV AND JLM FAMILY TRUST
DOMINICK REALTY, LLC	NOBLE ROYALTY ACCESS FUND X LP C/O NOBLE ROYALTY ACCESS FUND GP LLC
MARILYN BRODERSEN	Paul Gerald's Oil Well Trust
CHARLES R. DENNEY AND JOAN A. DENNEY	Baystate Condominiums
JOHN HILL AND FRANCES B. HILL 1988 TRUST DATED OCTOBER 14, 1988	Willowfam LLC
MARGARET ANN LEE REVOCABLE LIVING TRUST DATED 23 OCTOBER 2002	Rescate Royalties LP
WRENWICK KWOCK KOONG LEE RLT DTD OCTOBER 23, 2002	Vita Bonitas, LP
FRAZIER FAMILY PARTNERSHIP, LP	The White-Zahn Family Trust, McPherson White, Trustee
SMD INVESTMENTS LP	Carl F. Burger and Gail S. Burger Revocable Living Trust
H J & K FAMILY LIMITED PARTNERSHIP	Terri Turner Revocable Trust
DENNIS AND PATRICIA MOREAU FAMILY TRUST	Alana Podolsky Revocable Trust
YAMATO TRUST DATED 9-30-88, ROBERT K YAMATO AND JUDITH YAMATO, TRUSTEES	Westbrook Family Trust for Steven U/A/D 3/20/84
ULYSSES E. BAUER AND SHIRLEY A. BAUER	Westbrook Family Trust for Randy U/A/D 3/20/84
MARCIA READ SWEENEY LIVING TRUST	Bonita M Stoeckman Living Trust Agreement
SHARON S. BELL	NaNaRanchLLC
OWEN A. ELLIS AND SANDRA R. ELLIS	Edward E Miller Marital and Family Trust
ROBERT DUNCAN AND HEIDE DUNCAN JTWROS	New Bridge Enterprises Employee Profit Sharing Plan 401(K)
LA CRUZ LP	Miller Cedar Crest LLC
COOGAN FAMILY TRUST DATED 3-18-87	Daniel Camejo Jacqueline Camejo, LLC
IN YOUNG KIM AND YOOMI KIM, TRUSTEES OF THE KIM AND KIM TRUST DATED JANUARY 14, 2003	DPM Trust an Irrevocable Intervivos Trust Agreement



Summary of Interests

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owners to be Pooled:

ORRI Owner	ORRI Owner
DAVID L BARRY TRUST	Richard J Shaw and May J Shaw JTWROS
THE SANDRA FARWELL EIKE REVOCABLE TRUST	Pershing LLC CUST FBO Thomas Baker IRA
JOHN B. CUNNING AND CAROL A. CUNNING, JTWROS	James and Elizabeth Woodley Trust DTD 5/04/12
RICHARD L GREEN AND BETTYE J GREEN JTWROS	257 Crooked Hill Road, LLC
QINGLING JENNY LU	GST Separate Trust FBO Pamela Dumke Hedges
THE THOMAS T GEORGES JR REVOCABLE TRUST FOR BENEFIT OF MICHELLE SCHAFFER	Jack Dodger Living Trust DTD 5/8/2015
OPPORTUNITY ENERGY INCOME FUND	Cynthia Dodger
LESTER FAMILY, LLC	Olaf E Gjovik Trust No 1 DTD11/17/05
AUDREY W. ADAMS	Elisabeth F Brackmann Irrevocable Living Trust
THE SEIJI PAUL HORIO LIVING TRUST	Robert Neil de Klotz Jr. Separate Property Living Trust DTD 1/27/14
URIBE FAMILY TRUST "A" DTD 2-28-88	Mukai Residuary Trust DTD 4/13/1988
STEVEN CRAIG POTTER	WHS•Royalty LLC
TU NGUYEN AND HAI DAM TI	RFK Royalty LLC
JAMES SUN YU LAM REVOCABLE LIVING TRUST	Ellis Land Development LP
ALBERT C. ANDMARILYNN K SYKES FAMILY TRUST	Green Jeep Family Partnership
DENNIS W. VOOS REVOCABLE FAMILY TRUST DTD 12/28/79, DENNIS W. VOOS AND NAOMI J. VOOS, TRUSTEES	Georges Family Trust, Created 6/2/17
MICHAEL SOKOBIN AND HELENE SOKOBIN	Lewis Burleson Properties, LP
THE MYRTLE I BOYKIN TRUST	Oculto, LP
IRA #13V096957 fbo HAROLD F DOENCH, PERSHING LLC AS CUSTODIAN	Sweetwater Mineral Partners, LTD
PERSHING LLC AS CUSTODIAN FBO RON L. DELELLIS IRA 5NX442763	Courtenay C Johnson / Courtenay Armstrong
GORDON G PETRIE AND MELANIE S PETRIE	Susie Crews / Susie Piaget
ROGER L PETRIE AND CAROLINE S PETRIE	James J. Cole
CLEO F. HOEGEMEYER AND MARGARET BARRIE TRUSTEE OF THE BARRIE LIVING TRUST DTD 9-20-1996	Kay Beth Herndon
FRED BARRIE AND MARGARET BARRIE TRUSTEES OF THE BARRIE LIVING TRUST DATED 12/5/06	Al G. Langford





June 13, 2024

Cibolo Resources, LLC
3600 Bee Cave Road, Suite 102
West Lake Hills, TX 78746

Sent via USPS

RE: Lone Wolf 36 Fed Com #304H, #305H, #306H, #504H, #505H, #506H, #604H, #605H, #606H
N2 of Sections 35 & 36, Township 18 South, Range 32 East
Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Lone Wolf 36 Fed Com #304H, #305H, #306H, #504H, #505H, #506H, #604H, #605H, and #606H wells in the North-Half of Sections 35 and 36, Township 18 South, Range 32 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- **Lone Wolf 36 Fed Com #304H:** to be drilled from a SHL of 1,468' FNL & 470' FEL in T18S R32E Section 36 and a BHL of 2,310' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,600' TVD and will be drilled horizontally to a Measured Depth of approximately 18,923'.
- **Lone Wolf 36 Fed Com #305H:** to be drilled from a SHL of 1,448' FNL & 470' FEL in T18S R32E Section 36 and a BHL of 1,254' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,600' TVD and will be drilled horizontally to a Measured Depth of approximately 18,923'.
- **Lone Wolf 36 Fed Com #306H:** to be drilled from a SHL of 1,428' FNL & 470' FEL in T18S R32E Section 36 and a BHL of 330' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,600' TVD and will be drilled horizontally to a Measured Depth of approximately 18,923'.
- **Lone Wolf 36 Fed Com #504H:** to be drilled from a SHL of 1,468' FNL & 310' FEL in T18S R32E Section 36 and a BHL of 2,090' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,600' TVD and will be drilled horizontally to a Measured Depth of approximately 19,923'.

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www.avantnr.com



- **Lone Wolf 36 Fed Com #505H:** to be drilled from a SHL of 1,448' FNL & 310' FEL in T18S R32E Section 36 and a BHL of 1,200' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,600' TVD and will be drilled horizontally to a Measured Depth of approximately 19,923'.
- **Lone Wolf 36 Fed Com #506H:** to be drilled from a SHL of 1,428' FNL & 310' FEL in T18S R32E Section 36 and a BHL of 330' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,600' TVD and will be drilled horizontally to a Measured Depth of approximately 19,923'.
- **Lone Wolf 36 Fed Com #604H:** to be drilled from a SHL of 1,468' FNL & 150' FEL in T18S R32E Section 36 and a BHL of 2,090' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,400' TVD and will be drilled horizontally to a Measured Depth of approximately 20,723'.
- **Lone Wolf 36 Fed Com #605H:** to be drilled from a SHL of 1,448' FNL & 150' FEL in T18S R32E Section 36 and a BHL of 1,254' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,400' TVD and will be drilled horizontally to a Measured Depth of approximately 20,723'.
- **Lone Wolf 36 Fed Com #606H:** to be drilled from a SHL of 1,428' FNL & 150' FEL in T18S R32E Section 36 and a BHL of 330' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,400' TVD and will be drilled horizontally to a Measured Depth of approximately 20,723'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of the N2 of Section 35-T18S-R32E and N2 of Section 36-T18S-R32E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

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Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at sophia@avantnr.com or (303) 519-2870.

Sincerely,

A handwritten signature in blue ink, appearing to read "Sophia Guerra".

Sophia Guerra
Senior Landman

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www.avantnr.com



Cibolo Resources, LLC elects as follows:

Lone Wolf 36 Fed Com #304H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #304H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #304H** well.

Lone Wolf 36 Fed Com #305H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #305H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #305H** well.

Lone Wolf 36 Fed Com #306H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #306H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #306H** well.

Lone Wolf 36 Fed Com #504H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #504H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #504H** well.

Lone Wolf 36 Fed Com #505H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #505H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #505H** well.

Lone Wolf 36 Fed Com #506H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #506H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #506H** well.

Lone Wolf 36 Fed Com #604H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #604H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #604H** well.

Lone Wolf 36 Fed Com #605H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #605H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #605H** well.

Lone Wolf 36 Fed Com #606H:

_____ I/We hereby elect to participate in the **Lone Wolf 36 Fed Com #606H** well.
_____ I/We hereby elect **NOT** to participate in the **Lone Wolf 36 Fed Com #606H** well.

Cibolo Resources, LLC

By: _____
Printed Name: _____
Title: _____
Date: _____

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www.avantnr.com



AUTHORIZATION FOR EXPENDITURE

AFE: NM0353

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #304H

Projected MD/TVD: 18923/8600

Target: 1BS

Spud to TD: 11.7

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1468' FNL, 470' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2310' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #304H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,444,094.27
COMPLETIONS:	\$6,201,116.85
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,225,211.12

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0353

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #304H

Projected MD/TVD: 18923/8600

Target: 1BS

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Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2310' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 634,381	\$ -	\$ -	\$ 634,381
8400.301	Surface Casing		\$ 75,272	\$ -	\$ -	\$ 75,272
8400.302	Intrm 1&2 Casing		\$ 131,636	\$ -	\$ -	\$ 131,636
8400.303	Production Casing		\$ 370,638	\$ -	\$ -	\$ 370,638
8400.340	Wellhead		\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
8400.352	Wellhead & Equipment		\$ -	\$ 39,995	\$ -	\$ 39,995
8325.702	Tubing		\$ -	\$ 90,000	\$ -	\$ 90,000
8325.704	Downhole Artificial Lift Eqpt		\$ -	\$ 350,000	\$ -	\$ 350,000
8325.705	ESP Equipment/Install		\$ -	\$ 40,000	\$ -	\$ 40,000
8325.711	Wellhead Equipment		\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
8355.500	Vessels		\$ -	\$ -	\$ 253,200	\$ 253,200
8355.510	Tanks		\$ -	\$ -	\$ 128,400	\$ 128,400
8355.515	Flare		\$ -	\$ -	\$ 32,000	\$ 32,000
8355.520	PV/F		\$ -	\$ -	\$ 146,000	\$ 146,000
8355.525	Containment		\$ -	\$ -	\$ 25,700	\$ 25,700
8355.530	Compressors		\$ -	\$ -	\$ 11,100	\$ 11,100
8355.535	Instrumentation / Meters		\$ -	\$ -	\$ 60,500	\$ 60,500
8355.540	Electrical Supplies		\$ -	\$ -	\$ 68,800	\$ 68,800
8355.550	Overhead Power Material		\$ -	\$ -	\$ 53,100	\$ 53,100
8355.555	Pump / Supplies		\$ -	\$ -	\$ 87,200	\$ 87,200
8355.565	Flowline		\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 634,381	\$ 583,503	\$ 915,100	\$ 2,132,984

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,809,713	\$ -	\$ -	\$ 2,809,713
8200.111	Survey, Stake/Permit		\$ 5,263	\$ -	\$ -	\$ 5,263
8200.113	Damages/Row		\$ 7,894	\$ -	\$ -	\$ 7,894
8200.149	Legal, Title, Etc		\$ 10,525	\$ -	\$ -	\$ 10,525
8200.152	Well Control Ins.		\$ 7,894	\$ -	\$ -	\$ 7,894
8200.112	Location & Roads, Conductor		\$ 124,415	\$ -	\$ -	\$ 124,415
8200.103	Drilling - Rig Move		\$ 80,867	\$ -	\$ -	\$ 80,867
8200.102	Drilling - Daywork		\$ 600,719	\$ -	\$ -	\$ 600,719
8200.104	Fuel - Rig		\$ 113,644	\$ -	\$ -	\$ 113,644
8200.116	Drill Bits & BHA		\$ 89,659	\$ -	\$ -	\$ 89,659
8200.128	Drilling - Directional		\$ 244,706	\$ -	\$ -	\$ 244,706
8200.117	Mud & Chemicals		\$ 118,760	\$ -	\$ -	\$ 118,760
8200.115	Mud-Drill Water		\$ 10,982	\$ -	\$ -	\$ 10,982
8200.169	Mud-Brine		\$ 24,941	\$ -	\$ -	\$ 24,941
8200.170	Mud-Diesel		\$ 128,273	\$ -	\$ -	\$ 128,273
8200.119	Mud-Auxiliary		\$ 25,944	\$ -	\$ -	\$ 25,944
8200.164	Solids Control & Closed Loop		\$ 78,233	\$ -	\$ -	\$ 78,233
8200.114	Disposal		\$ 159,907	\$ -	\$ -	\$ 159,907
8200.124	Equipment Rental		\$ 185,554	\$ -	\$ -	\$ 185,554
8200.162	Mancamp		\$ 44,207	\$ -	\$ -	\$ 44,207
8200.137	Casing Services		\$ 93,581	\$ -	\$ -	\$ 93,581
8200.138	Cementing Services		\$ 284,175	\$ -	\$ -	\$ 284,175
8200.106	Transportation		\$ 64,844	\$ -	\$ -	\$ 64,844
8200.125	Inspection		\$ 77,359	\$ -	\$ -	\$ 77,359
8200.144	Company Supervision		\$ 2,400	\$ -	\$ -	\$ 2,400
8200.167	Consulting Services		\$ 141,782	\$ -	\$ -	\$ 141,782
8200.127	Contract Labor		\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,386	\$ -	\$ -	\$ 2,386
	8200.136	Mudlogging	\$ 11,082	\$ -	\$ -	\$ 11,082
	8200.143	Geological Services	\$ 14,219	\$ -	\$ -	\$ 14,219
	8200.165	Safety/Environmental	\$ 1,658	\$ -	\$ -	\$ 1,658
	8200.147	Drilling Overhead	\$ 3,748	\$ -	\$ -	\$ 3,748
Intangible Completion			\$ -	\$ 4,777,589	\$ -	\$ 4,777,589
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 116,405	\$ -	\$ 116,405
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 729,875	\$ -	\$ 729,875
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 388,531	\$ -	\$ 388,531
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,809,713	\$ 5,617,614	\$ 664,900	\$ 9,092,227
TOTAL PROJECT COSTS >>>			\$ 3,444,094	\$ 6,201,117	\$ 1,580,000	\$ 11,225,211
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0354

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #305H

Projected MD/TVD: 18923/8600

Target: 1BS

Spud to TD: 11.7

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1448' FNL, 470' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 1254' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #305H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,444,094.27
COMPLETIONS:	\$6,201,116.85
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,225,211.12

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0354

Date: June 13, 2024

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	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
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	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 634,381	\$ 583,503	\$ 915,100	\$ 2,132,984

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,809,713	\$ -	\$ -	\$ 2,809,713
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 600,719	\$ -	\$ -	\$ 600,719
	8200.104	Fuel - Rig	\$ 113,644	\$ -	\$ -	\$ 113,644
	8200.116	Drill Bits & BHA	\$ 89,659	\$ -	\$ -	\$ 89,659
	8200.128	Drilling - Directional	\$ 244,706	\$ -	\$ -	\$ 244,706
	8200.117	Mud & Chemicals	\$ 118,760	\$ -	\$ -	\$ 118,760
	8200.115	Mud-Drill Water	\$ 10,982	\$ -	\$ -	\$ 10,982
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 25,944	\$ -	\$ -	\$ 25,944
	8200.164	Solids Control & Closed Loop	\$ 78,233	\$ -	\$ -	\$ 78,233
	8200.114	Disposal	\$ 159,907	\$ -	\$ -	\$ 159,907
	8200.124	Equipment Rental	\$ 185,554	\$ -	\$ -	\$ 185,554
	8200.162	Mancamp	\$ 44,207	\$ -	\$ -	\$ 44,207
	8200.137	Casing Services	\$ 93,581	\$ -	\$ -	\$ 93,581
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 64,844	\$ -	\$ -	\$ 64,844
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 141,782	\$ -	\$ -	\$ 141,782
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,386	\$ -	\$ -	\$ 2,386
	8200.136	Mudlogging	\$ 11,082	\$ -	\$ -	\$ 11,082
	8200.143	Geological Services	\$ 14,219	\$ -	\$ -	\$ 14,219
	8200.165	Safety/Environmental	\$ 1,658	\$ -	\$ -	\$ 1,658
	8200.147	Drilling Overhead	\$ 3,748	\$ -	\$ -	\$ 3,748
Intangible Completion			\$ -	\$ 4,777,589	\$ -	\$ 4,777,589
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 116,405	\$ -	\$ 116,405
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 729,875	\$ -	\$ 729,875
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 388,531	\$ -	\$ 388,531
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,809,713	\$ 5,617,614	\$ 664,900	\$ 9,092,227
TOTAL PROJECT COSTS >>>			\$ 3,444,094	\$ 6,201,117	\$ 1,580,000	\$ 11,225,211
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0355

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #306H

Projected MD/TVD: 18923/8600

Target: 1BS

Spud to TD: 11.7

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 470' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #306H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,444,094.27
COMPLETIONS:	\$6,201,116.85
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,225,211.12

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0355

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #306H

Projected MD/TVD: 18923/8600

Target: 1BS

Spud to TD: 11.7

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 470' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 634,381	\$ -	\$ -	\$ 634,381
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 370,638	\$ -	\$ -	\$ 370,638
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 634,381	\$ 583,503	\$ 915,100	\$ 2,132,984

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,809,713	\$ -	\$ -	\$ 2,809,713
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 600,719	\$ -	\$ -	\$ 600,719
	8200.104	Fuel - Rig	\$ 113,644	\$ -	\$ -	\$ 113,644
	8200.116	Drill Bits & BHA	\$ 89,659	\$ -	\$ -	\$ 89,659
	8200.128	Drilling - Directional	\$ 244,706	\$ -	\$ -	\$ 244,706
	8200.117	Mud & Chemicals	\$ 118,760	\$ -	\$ -	\$ 118,760
	8200.115	Mud-Drill Water	\$ 10,982	\$ -	\$ -	\$ 10,982
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 25,944	\$ -	\$ -	\$ 25,944
	8200.164	Solids Control & Closed Loop	\$ 78,233	\$ -	\$ -	\$ 78,233
	8200.114	Disposal	\$ 159,907	\$ -	\$ -	\$ 159,907
	8200.124	Equipment Rental	\$ 185,554	\$ -	\$ -	\$ 185,554
	8200.162	Mancamp	\$ 44,207	\$ -	\$ -	\$ 44,207
	8200.137	Casing Services	\$ 93,581	\$ -	\$ -	\$ 93,581
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 64,844	\$ -	\$ -	\$ 64,844
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 141,782	\$ -	\$ -	\$ 141,782
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,386	\$ -	\$ -	\$ 2,386
	8200.136	Mudlogging	\$ 11,082	\$ -	\$ -	\$ 11,082
	8200.143	Geological Services	\$ 14,219	\$ -	\$ -	\$ 14,219
	8200.165	Safety/Environmental	\$ 1,658	\$ -	\$ -	\$ 1,658
	8200.147	Drilling Overhead	\$ 3,748	\$ -	\$ -	\$ 3,748
Intangible Completion			\$ -	\$ 4,777,589	\$ -	\$ 4,777,589
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 116,405	\$ -	\$ 116,405
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 729,875	\$ -	\$ 729,875
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 388,531	\$ -	\$ 388,531
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,809,713	\$ 5,617,614	\$ 664,900	\$ 9,092,227
TOTAL PROJECT COSTS >>>			\$ 3,444,094	\$ 6,201,117	\$ 1,580,000	\$ 11,225,211
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0356

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #504H

Projected MD/TVD: 19923/9600

Target: 2BS

Spud to TD: 12

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1468' FNL, 310' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2090' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #504H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,505,479.32
COMPLETIONS:	\$6,114,787.35
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,200,266.67

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0356

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #504H

Projected MD/TVD: 19923/9600

Target: 2BS

Spud to TD: 12

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1468' FNL, 310' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2090' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 653,852	\$ -	\$ -	\$ 653,852
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 390,110	\$ -	\$ -	\$ 390,110
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 653,852	\$ 583,503	\$ 915,100	\$ 2,152,455

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,851,627	\$ -	\$ -	\$ 2,851,627
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 617,134	\$ -	\$ -	\$ 617,134
	8200.104	Fuel - Rig	\$ 117,064	\$ -	\$ -	\$ 117,064
	8200.116	Drill Bits & BHA	\$ 90,231	\$ -	\$ -	\$ 90,231
	8200.128	Drilling - Directional	\$ 248,666	\$ -	\$ -	\$ 248,666
	8200.117	Mud & Chemicals	\$ 120,026	\$ -	\$ -	\$ 120,026
	8200.115	Mud-Drill Water	\$ 11,178	\$ -	\$ -	\$ 11,178
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,198	\$ -	\$ -	\$ 26,198
	8200.164	Solids Control & Closed Loop	\$ 80,299	\$ -	\$ -	\$ 80,299
	8200.114	Disposal	\$ 161,166	\$ -	\$ -	\$ 161,166
	8200.124	Equipment Rental	\$ 190,193	\$ -	\$ -	\$ 190,193
	8200.162	Mancamp	\$ 44,868	\$ -	\$ -	\$ 44,868
	8200.137	Casing Services	\$ 94,065	\$ -	\$ -	\$ 94,065
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 66,423	\$ -	\$ -	\$ 66,423
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 146,166	\$ -	\$ -	\$ 146,166
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,392	\$ -	\$ -	\$ 2,392
	8200.136	Mudlogging	\$ 11,506	\$ -	\$ -	\$ 11,506
	8200.143	Geological Services	\$ 14,402	\$ -	\$ -	\$ 14,402
	8200.165	Safety/Environmental	\$ 1,700	\$ -	\$ -	\$ 1,700
	8200.147	Drilling Overhead	\$ 3,851	\$ -	\$ -	\$ 3,851
Intangible Completion			\$ -	\$ 4,778,220	\$ -	\$ 4,778,220
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,037	\$ -	\$ 117,037
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 642,914	\$ -	\$ 642,914
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 301,570	\$ -	\$ 301,570
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,851,627	\$ 5,531,284	\$ 664,900	\$ 9,047,811
TOTAL PROJECT COSTS >>>			\$ 3,505,479	\$ 6,114,787	\$ 1,580,000	\$ 11,200,267
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0357

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #505H

Projected MD/TVD: 19923/9600

Target: 2BS

Spud to TD: 12

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1448' FNL, 310' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 1200' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #505H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,505,479.32
COMPLETIONS:	\$6,114,787.35
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,200,266.67

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0357

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #505H

Projected MD/TVD: 19923/9600

Target: 2BS

Spud to TD: 12

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1448' FNL, 310' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 1200' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 653,852	\$ -	\$ -	\$ 653,852
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 390,110	\$ -	\$ -	\$ 390,110
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 653,852	\$ 583,503	\$ 915,100	\$ 2,152,455

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,851,627	\$ -	\$ -	\$ 2,851,627
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 617,134	\$ -	\$ -	\$ 617,134
	8200.104	Fuel - Rig	\$ 117,064	\$ -	\$ -	\$ 117,064
	8200.116	Drill Bits & BHA	\$ 90,231	\$ -	\$ -	\$ 90,231
	8200.128	Drilling - Directional	\$ 248,666	\$ -	\$ -	\$ 248,666
	8200.117	Mud & Chemicals	\$ 120,026	\$ -	\$ -	\$ 120,026
	8200.115	Mud-Drill Water	\$ 11,178	\$ -	\$ -	\$ 11,178
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,198	\$ -	\$ -	\$ 26,198
	8200.164	Solids Control & Closed Loop	\$ 80,299	\$ -	\$ -	\$ 80,299
	8200.114	Disposal	\$ 161,166	\$ -	\$ -	\$ 161,166
	8200.124	Equipment Rental	\$ 190,193	\$ -	\$ -	\$ 190,193
	8200.162	Mancamp	\$ 44,868	\$ -	\$ -	\$ 44,868
	8200.137	Casing Services	\$ 94,065	\$ -	\$ -	\$ 94,065
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 66,423	\$ -	\$ -	\$ 66,423
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 146,166	\$ -	\$ -	\$ 146,166
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,392	\$ -	\$ -	\$ 2,392
	8200.136	Mudlogging	\$ 11,506	\$ -	\$ -	\$ 11,506
	8200.143	Geological Services	\$ 14,402	\$ -	\$ -	\$ 14,402
	8200.165	Safety/Environmental	\$ 1,700	\$ -	\$ -	\$ 1,700
	8200.147	Drilling Overhead	\$ 3,851	\$ -	\$ -	\$ 3,851
Intangible Completion			\$ -	\$ 4,778,220	\$ -	\$ 4,778,220
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,037	\$ -	\$ 117,037
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 642,914	\$ -	\$ 642,914
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 301,570	\$ -	\$ 301,570
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,851,627	\$ 5,531,284	\$ 664,900	\$ 9,047,811
TOTAL PROJECT COSTS >>>			\$ 3,505,479	\$ 6,114,787	\$ 1,580,000	\$ 11,200,267
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0358

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #506H

Projected MD/TVD: 19923/9600

Target: 2BS

Spud to TD: 12

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 310' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #506H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,505,479.32
COMPLETIONS:	\$6,114,787.35
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,200,266.67

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0358

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #506H

Projected MD/TVD: 19923/9600

Target: 2BS

Spud to TD: 12

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 310' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 653,852	\$ -	\$ -	\$ 653,852
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 390,110	\$ -	\$ -	\$ 390,110
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 653,852	\$ 583,503	\$ 915,100	\$ 2,152,455

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,851,627	\$ -	\$ -	\$ 2,851,627
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 617,134	\$ -	\$ -	\$ 617,134
	8200.104	Fuel - Rig	\$ 117,064	\$ -	\$ -	\$ 117,064
	8200.116	Drill Bits & BHA	\$ 90,231	\$ -	\$ -	\$ 90,231
	8200.128	Drilling - Directional	\$ 248,666	\$ -	\$ -	\$ 248,666
	8200.117	Mud & Chemicals	\$ 120,026	\$ -	\$ -	\$ 120,026
	8200.115	Mud-Drill Water	\$ 11,178	\$ -	\$ -	\$ 11,178
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,198	\$ -	\$ -	\$ 26,198
	8200.164	Solids Control & Closed Loop	\$ 80,299	\$ -	\$ -	\$ 80,299
	8200.114	Disposal	\$ 161,166	\$ -	\$ -	\$ 161,166
	8200.124	Equipment Rental	\$ 190,193	\$ -	\$ -	\$ 190,193
	8200.162	Mancamp	\$ 44,868	\$ -	\$ -	\$ 44,868
	8200.137	Casing Services	\$ 94,065	\$ -	\$ -	\$ 94,065
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 66,423	\$ -	\$ -	\$ 66,423
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 146,166	\$ -	\$ -	\$ 146,166
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,392	\$ -	\$ -	\$ 2,392
	8200.136	Mudlogging	\$ 11,506	\$ -	\$ -	\$ 11,506
	8200.143	Geological Services	\$ 14,402	\$ -	\$ -	\$ 14,402
	8200.165	Safety/Environmental	\$ 1,700	\$ -	\$ -	\$ 1,700
	8200.147	Drilling Overhead	\$ 3,851	\$ -	\$ -	\$ 3,851
Intangible Completion			\$ -	\$ 4,778,220	\$ -	\$ 4,778,220
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,037	\$ -	\$ 117,037
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 642,914	\$ -	\$ 642,914
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 301,570	\$ -	\$ 301,570
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,851,627	\$ 5,531,284	\$ 664,900	\$ 9,047,811
TOTAL PROJECT COSTS >>>			\$ 3,505,479	\$ 6,114,787	\$ 1,580,000	\$ 11,200,267
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0359

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #604H

Projected MD/TVD: 20723/10400

Target: 3BS

Spud to TD: 12.2

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1468' FNL, 150' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2090' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #604H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20723' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,555,148.87
COMPLETIONS:	\$6,291,660.55
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,426,809.42

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0359

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #604H

Projected MD/TVD: 20723/10400

Target: 3BS

Spud to TD: 12.2

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1468' FNL, 150' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2090' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 669,429	\$ -	\$ -	\$ 669,429
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 405,687	\$ -	\$ -	\$ 405,687
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 669,429	\$ 583,503	\$ 915,100	\$ 2,168,032

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,885,719	\$ -	\$ -	\$ 2,885,719
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 630,267	\$ -	\$ -	\$ 630,267
	8200.104	Fuel - Rig	\$ 119,801	\$ -	\$ -	\$ 119,801
	8200.116	Drill Bits & BHA	\$ 90,689	\$ -	\$ -	\$ 90,689
	8200.128	Drilling - Directional	\$ 252,360	\$ -	\$ -	\$ 252,360
	8200.117	Mud & Chemicals	\$ 121,038	\$ -	\$ -	\$ 121,038
	8200.115	Mud-Drill Water	\$ 11,334	\$ -	\$ -	\$ 11,334
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,401	\$ -	\$ -	\$ 26,401
	8200.164	Solids Control & Closed Loop	\$ 81,952	\$ -	\$ -	\$ 81,952
	8200.114	Disposal	\$ 162,201	\$ -	\$ -	\$ 162,201
	8200.124	Equipment Rental	\$ 193,903	\$ -	\$ -	\$ 193,903
	8200.162	Mancamp	\$ 45,397	\$ -	\$ -	\$ 45,397
	8200.137	Casing Services	\$ 94,460	\$ -	\$ -	\$ 94,460
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 67,686	\$ -	\$ -	\$ 67,686
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 149,672	\$ -	\$ -	\$ 149,672
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,396	\$ -	\$ -	\$ 2,396
	8200.136	Mudlogging	\$ 11,846	\$ -	\$ -	\$ 11,846
	8200.143	Geological Services	\$ 14,549	\$ -	\$ -	\$ 14,549
	8200.165	Safety/Environmental	\$ 1,734	\$ -	\$ -	\$ 1,734
	8200.147	Drilling Overhead	\$ 3,934	\$ -	\$ -	\$ 3,934
Intangible Completion			\$ -	\$ 4,778,726	\$ -	\$ 4,778,726
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,542	\$ -	\$ 117,542
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 819,282	\$ -	\$ 819,282
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 477,938	\$ -	\$ 477,938
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,885,719	\$ 5,708,158	\$ 664,900	\$ 9,258,777
TOTAL PROJECT COSTS >>>			\$ 3,555,149	\$ 6,291,661	\$ 1,580,000	\$ 11,426,809
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0360

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #605H

Projected MD/TVD: 20723/10400

Target: 3BS

Spud to TD: 12.2

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1448' FNL, 150' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 1254' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #605H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20723' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,555,148.87
COMPLETIONS:	\$6,291,660.55
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,426,809.42

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0360

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #605H

Projected MD/TVD: 20723/10400

Target: 3BS

Spud to TD: 12.2

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1448' FNL, 150' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 1254' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 669,429	\$ -	\$ -	\$ 669,429
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 405,687	\$ -	\$ -	\$ 405,687
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 669,429	\$ 583,503	\$ 915,100	\$ 2,168,032

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,885,719	\$ -	\$ -	\$ 2,885,719
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 630,267	\$ -	\$ -	\$ 630,267
	8200.104	Fuel - Rig	\$ 119,801	\$ -	\$ -	\$ 119,801
	8200.116	Drill Bits & BHA	\$ 90,689	\$ -	\$ -	\$ 90,689
	8200.128	Drilling - Directional	\$ 252,360	\$ -	\$ -	\$ 252,360
	8200.117	Mud & Chemicals	\$ 121,038	\$ -	\$ -	\$ 121,038
	8200.115	Mud-Drill Water	\$ 11,334	\$ -	\$ -	\$ 11,334
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,401	\$ -	\$ -	\$ 26,401
	8200.164	Solids Control & Closed Loop	\$ 81,952	\$ -	\$ -	\$ 81,952
	8200.114	Disposal	\$ 162,201	\$ -	\$ -	\$ 162,201
	8200.124	Equipment Rental	\$ 193,903	\$ -	\$ -	\$ 193,903
	8200.162	Mancamp	\$ 45,397	\$ -	\$ -	\$ 45,397
	8200.137	Casing Services	\$ 94,460	\$ -	\$ -	\$ 94,460
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 67,686	\$ -	\$ -	\$ 67,686
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 149,672	\$ -	\$ -	\$ 149,672
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,396	\$ -	\$ -	\$ 2,396
	8200.136	Mudlogging	\$ 11,846	\$ -	\$ -	\$ 11,846
	8200.143	Geological Services	\$ 14,549	\$ -	\$ -	\$ 14,549
	8200.165	Safety/Environmental	\$ 1,734	\$ -	\$ -	\$ 1,734
	8200.147	Drilling Overhead	\$ 3,934	\$ -	\$ -	\$ 3,934
Intangible Completion			\$ -	\$ 4,778,726	\$ -	\$ 4,778,726
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,542	\$ -	\$ 117,542
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 819,282	\$ -	\$ 819,282
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 477,938	\$ -	\$ 477,938
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,885,719	\$ 5,708,158	\$ 664,900	\$ 9,258,777
TOTAL PROJECT COSTS >>>			\$ 3,555,149	\$ 6,291,661	\$ 1,580,000	\$ 11,426,809
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____



AUTHORIZATION FOR EXPENDITURE

AFE: NM0361

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #606H

Projected MD/TVD: 20723/10400

Target: 3BS

Spud to TD: 12.2

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 150' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL

Total Fluid (gal/ft): 3000

PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #606H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20723' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,555,148.87
COMPLETIONS:	\$6,291,660.55
FACILITIES:	\$1,580,000.00
COMPLETED WELL COST:	\$11,426,809.42

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM0361

Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #606H

Projected MD/TVD: 20723/10400

Target: 3BS

Spud to TD: 12.2

County: Lea

Lateral Length: 10000

State: NM

Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 150' FEL

Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL

Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 669,429	\$ -	\$ -	\$ 669,429
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 405,687	\$ -	\$ -	\$ 405,687
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion			\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PV/F	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>			\$ 669,429	\$ 583,503	\$ 915,100	\$ 2,168,032

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,885,719	\$ -	\$ -	\$ 2,885,719
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 630,267	\$ -	\$ -	\$ 630,267
	8200.104	Fuel - Rig	\$ 119,801	\$ -	\$ -	\$ 119,801
	8200.116	Drill Bits & BHA	\$ 90,689	\$ -	\$ -	\$ 90,689
	8200.128	Drilling - Directional	\$ 252,360	\$ -	\$ -	\$ 252,360
	8200.117	Mud & Chemicals	\$ 121,038	\$ -	\$ -	\$ 121,038
	8200.115	Mud-Drill Water	\$ 11,334	\$ -	\$ -	\$ 11,334
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,401	\$ -	\$ -	\$ 26,401
	8200.164	Solids Control & Closed Loop	\$ 81,952	\$ -	\$ -	\$ 81,952
	8200.114	Disposal	\$ 162,201	\$ -	\$ -	\$ 162,201
	8200.124	Equipment Rental	\$ 193,903	\$ -	\$ -	\$ 193,903
	8200.162	Mancamp	\$ 45,397	\$ -	\$ -	\$ 45,397
	8200.137	Casing Services	\$ 94,460	\$ -	\$ -	\$ 94,460
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 67,686	\$ -	\$ -	\$ 67,686
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 149,672	\$ -	\$ -	\$ 149,672
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



AUTHORIZATION FOR EXPENDITURE

	8200.168	Roustabout Services	\$ 2,396	\$ -	\$ -	\$ 2,396
	8200.136	Mudlogging	\$ 11,846	\$ -	\$ -	\$ 11,846
	8200.143	Geological Services	\$ 14,549	\$ -	\$ -	\$ 14,549
	8200.165	Safety/Environmental	\$ 1,734	\$ -	\$ -	\$ 1,734
	8200.147	Drilling Overhead	\$ 3,934	\$ -	\$ -	\$ 3,934
Intangible Completion			\$ -	\$ 4,778,726	\$ -	\$ 4,778,726
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300.220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,542	\$ -	\$ 117,542
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial Lift			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320.612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320.621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback			\$ -	\$ 819,282	\$ -	\$ 819,282
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 477,938	\$ -	\$ 477,938
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360.825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400	\$ -	\$ 4,400
Intangible Facility			\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350.420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,885,719	\$ 5,708,158	\$ 664,900	\$ 9,258,777
TOTAL PROJECT COSTS >>>			\$ 3,555,149	\$ 6,291,661	\$ 1,580,000	\$ 11,426,809
			Drilling	Completion	Facility	Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

Summary of Contacts

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Summary of Contacts

- Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around June 13, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest owners.
- Avant sent working interest owners a JOA upon request.
- Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.



Summary of Contacts

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case No. 24722



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Summary of Contacts:

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
Cibolo Resources, LLC	4.05%	6/13/2024	6/17/2024	Returned elections to participate, signed JOA.
T H McElvain Oil & Gas LLLP	2.03%	6/13/2024	6/15/2024	Returned elections to participate, signed JOA.
PBEX, LLC	18.25%	6/13/2024	6/17/2024	Well proposals were sent to predecessors in title (EOG Resources). Sent pooling notice to PBEX and ongoing conversations regarding unit.
The Roger T. Elliott and Holly L. Elliott Family Limited Partnership, LP	1.25%	6/13/2024	7/1/2024	Well proposals sent, no further contact with owner.
Ellipsis Oil & Gas Inc.	1.25%	6/13/2024	6/17/2024	Well proposals sent to predecessors in title (TWR IV, LLC) - sent well proposals and JOA via email to current owner.
Rio Pecos Corporation	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Red River Energy Partners, LLC	1.25%	6/13/2024	6/17/2024	Sent JOA to owner via email.
TARA-JON Corporation	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Mark Wilson Family Partnership, LP	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Heather W. Echols	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
James D. Brown, Jr.	0.25%	6/13/2024	6/27/2024	Spoke with owner on phone regarding purchase of interest.
Chase Oil Company	0.25%	6/13/2024	6/18/2024	Well proposals sent, no further contact with owner.
US Energy Corporation of America, Inc.	0.78%	6/13/2024	6/15/2024	Well proposals sent, no further contact with owner.
SITL Energy, LLC	6.24%	6/13/2024	6/17/2024	Original well proposals sent to predecessors in title (US Energy and Musgrave Living Trust). Sent well proposals and JOA via email to current owner. Discussions regarding JOA ongoing.
R.E.B. Resources, LLC	6.24%	6/13/2024	6/17/2024	Original well proposals sent to predecessors in title (US Energy and Musgrave Living Trust). Sent well proposals and JOA via email to current owner. Discussions regarding JOA ongoing.
Eagle Natural Resources, LLC	1.56%	6/13/2024	6/17/2024	Sent well proposals and JOA via email.
BTH Circle Bar NM Investments LLC	0.78%	6/13/2024		Predecessor in title (W K Barnett) not locatable. When alerted of ownership change, sent proposals via email. No further contact with owner.
S. E. Cone, Jr	0.78%	6/13/2024		Sent well proposals and JOA via email.
Double J Company	0.78%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Petropac 81-A, LTD	0.78%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Texas Energy Trust	0.52%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Al G. Langford	0.50%	6/13/2024	6/17/2024	Several conversations with owner regarding purchase of interest. Sent JOA for review.
Mike McDonald	0.78%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Cy Foster	0.25%	6/13/2024		Used google, free people search, true people search. No additional information found in WhitePages premium subscription.



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24722

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

AFFIDAVIT OF JOHN HARPER

John Harper being duly sworn, deposes and states as follows:

1. I am over the age of 18, I am a geologist for Avant Operating, LLC (“Avant”), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.

2. My area of responsibility at Avant includes the area of Lea County in New Mexico.

3. I am familiar with the application filed by Avant in this case.

4. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

5. **Exhibit B-2** is a wellbore schematic showing Avant’s development plan.

6. **Exhibit B-3** is a structure map of the base of the Bone Spring formation. The proposed spacing unit is identified by a red box. The proposed Lone Wolf 36 Fed Com Bone Spring wells are identified by the black-dashed lines. The contour interval used in this exhibit is 100 feet. This exhibit shows that the structure dips gently to the southeast. **Exhibit B-3** also

includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

7. **Exhibit B-4** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #301H, Lone Wolf 36 Fed Com #302H, and Lone Wolf 36 Fed Com #303H wells, which are First Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation is relatively consistent with slight thinning to the west.

8. **Exhibit B-5** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #301H, Lone Wolf 36 Fed Com #302H, and Lone Wolf 36 Fed Com #303H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation dips slightly to the east.

Exhibit B-6 is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #501H, Lone Wolf 36 Fed Com #502H, and Lone Wolf 36 Fed Com #503H wells, which are Second Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Second Bone Spring formation is relatively consistent with slight thinning to the west.

9. **Exhibit B-7** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #501H, Lone Wolf 36 Fed Com #502H, and Lone Wolf 36

Fed Com #503H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Second Bone Spring formation is relatively consistent from east to west.

10. **Exhibit B-8** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #601H, Lone Wolf 36 Fed Com #602H, and Lone Wolf 36 Fed Com #603H wells, which are Third Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent.

11. **Exhibit B-9** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #601H, Lone Wolf 36 Fed Com #602H, and Lone Wolf 36 Fed Com #603H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent but dips slightly to the east.

12. I conclude from the geology studies referenced above that:
- a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

13. The preferred well orientation in this area is east/west because the stress orientation is approximately northeast.

14. In my opinion, the granting of Avant's application is in the interests of conservation and the prevention of waste.

15. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

16. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



John Harper

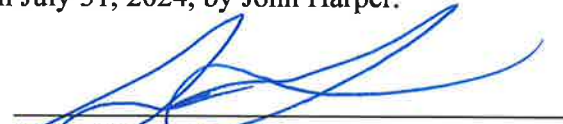
State of Colorado

County of Denver

This record was acknowledged before me on July 31, 2024, by John Harper.

[Stamp]

Sophia Guerra
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID# 20194020815
MY COMMISSION EXPIRES 9/14/2027



Notary Public in and for the
State of Colorado
Commission Number: 20194020815

My Commission Expires: 9/14/27

Regional Locator Map

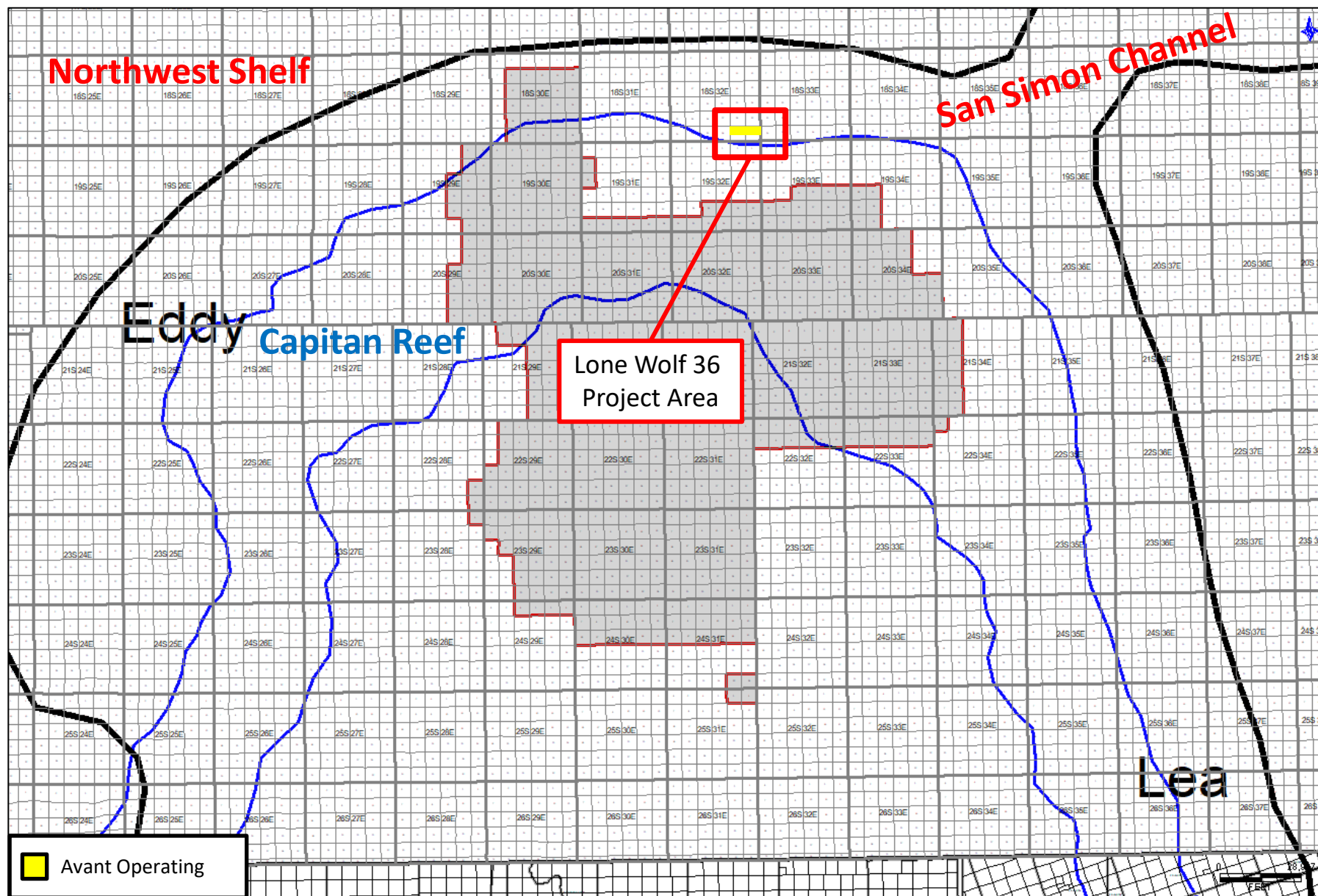
Lone Wolf 36 Federal Com

#301H-#303H / #501-#503H / #601H-#603H

Avant Operating, LLC

Case No. 24722

Exhibit B-1



Gun Barrel Development Plan

TBSG – SBSG - FBSG

Lone Wolf 36 Federal Com

#301H-#303H / #501-#503H / #601H-#603H

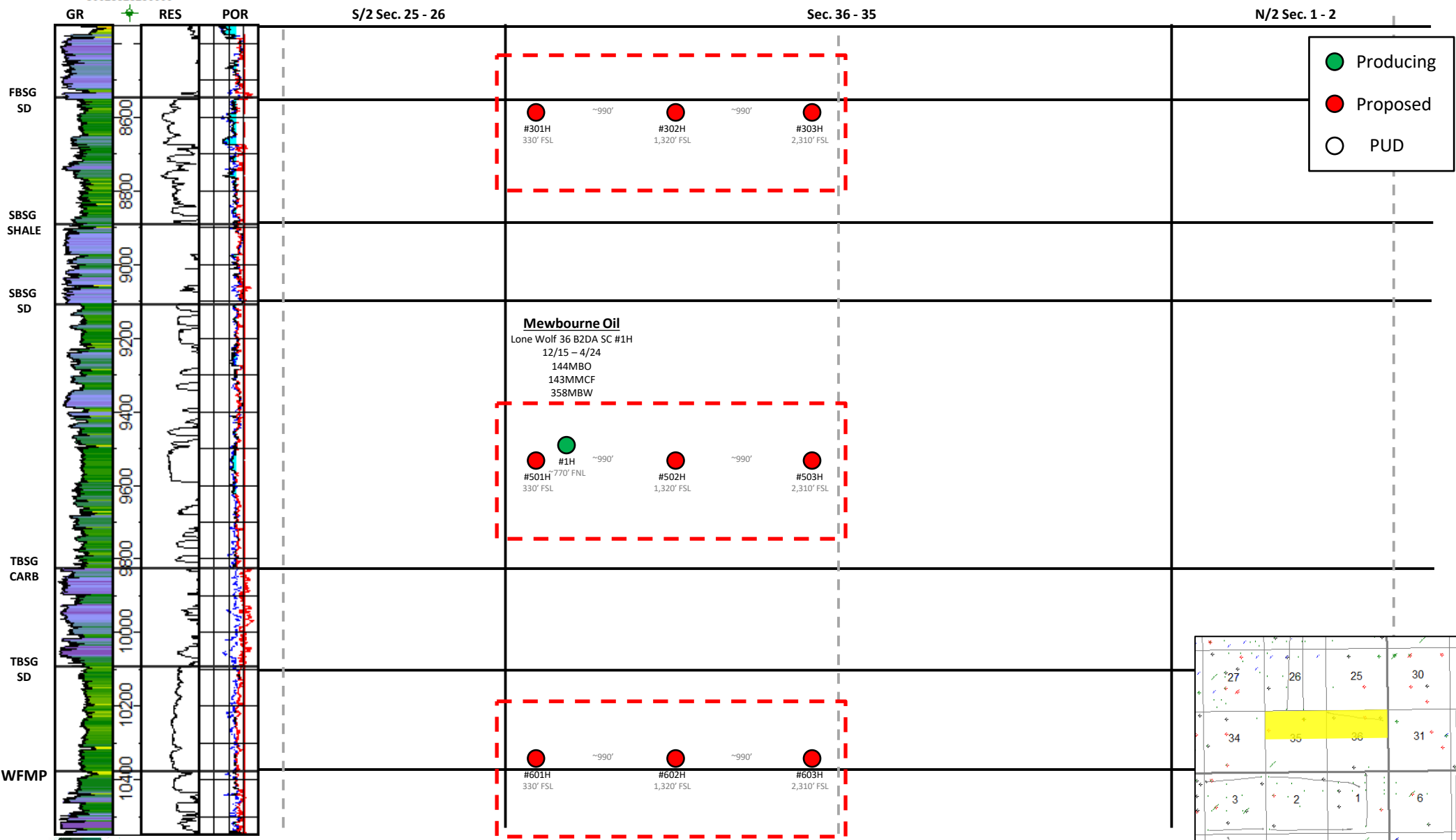
Avant Operating, LLC

Case No. 24722Exhibit

B-2



HUDSON FEDERAL '31'
30025328290000



Proposed Lone Wolf 36 Federal Com

#601H-#603H
OCD Examiner Hearing 8-8-24
#501H-#503H
No. 24722
#301H-#303H
86

Base of Bone Spring Structure Map (TVDs)

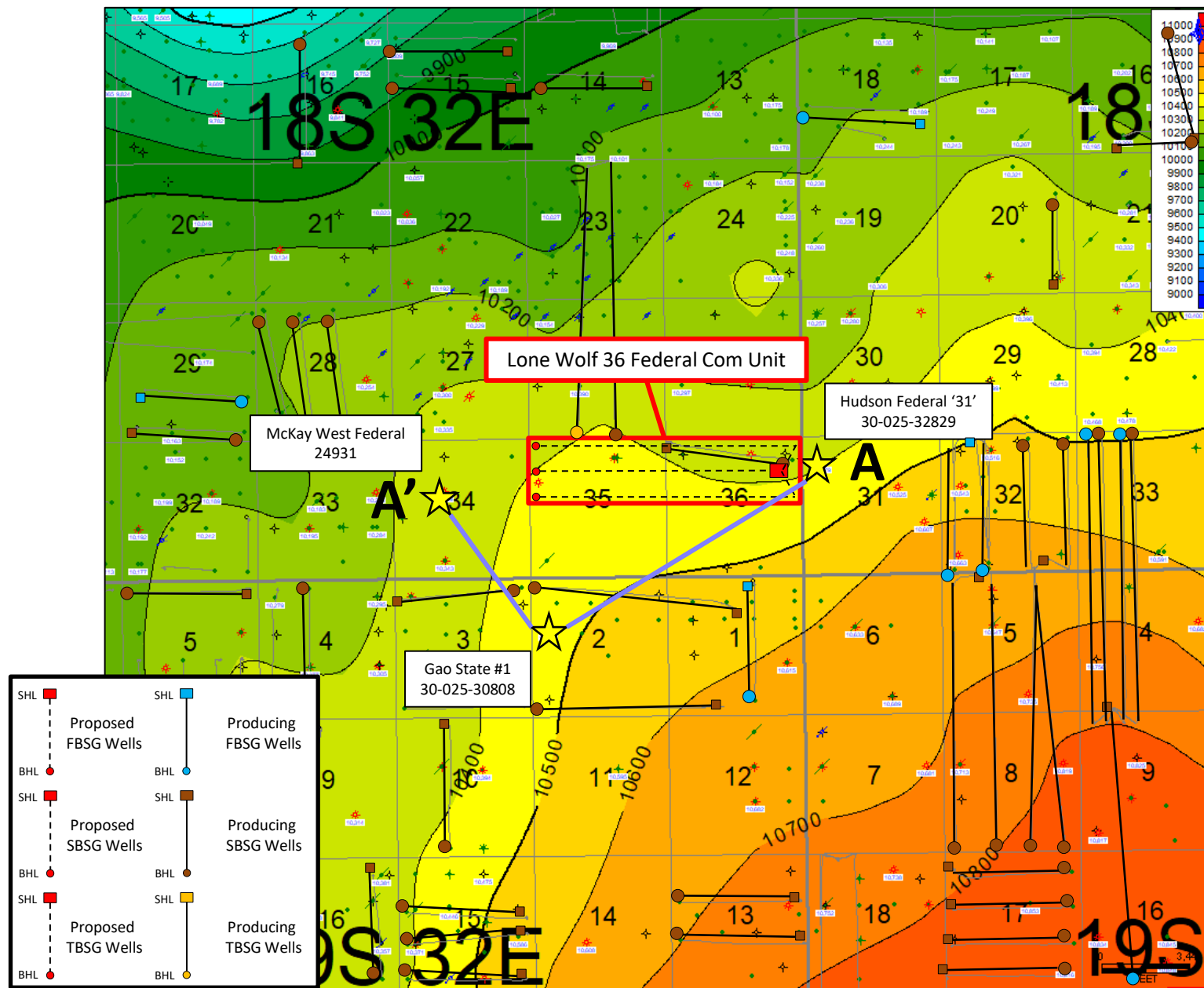
Lone Wolf 36 Federal Com

#301H-#303H / #501-#503H / #601H-#603H

Avant Operating, LLC

Case No. 24722

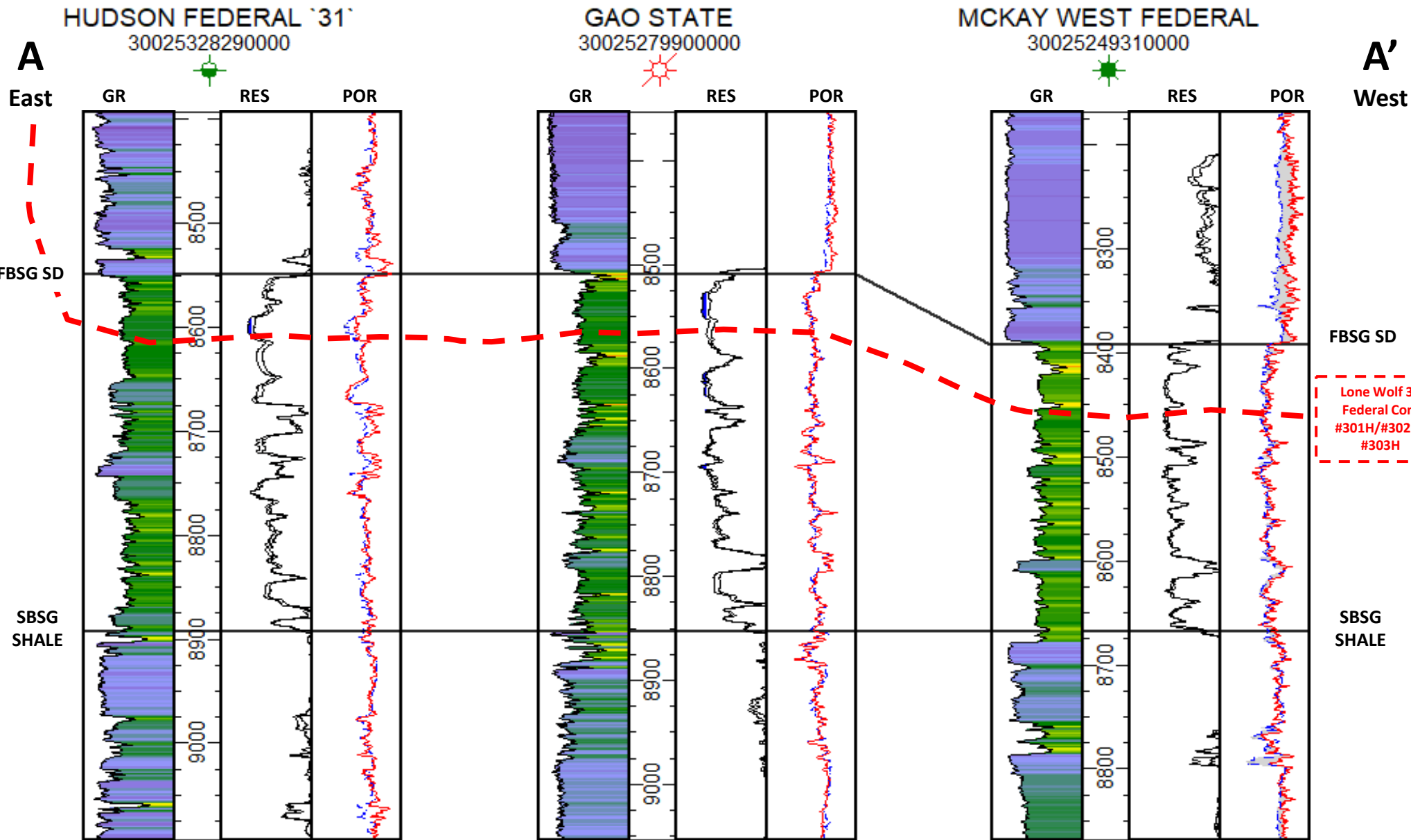
Exhibit B-3



Stratigraphic Cross-Section A-A'

Lone Wolf 36 Federal Com #301H-#303H

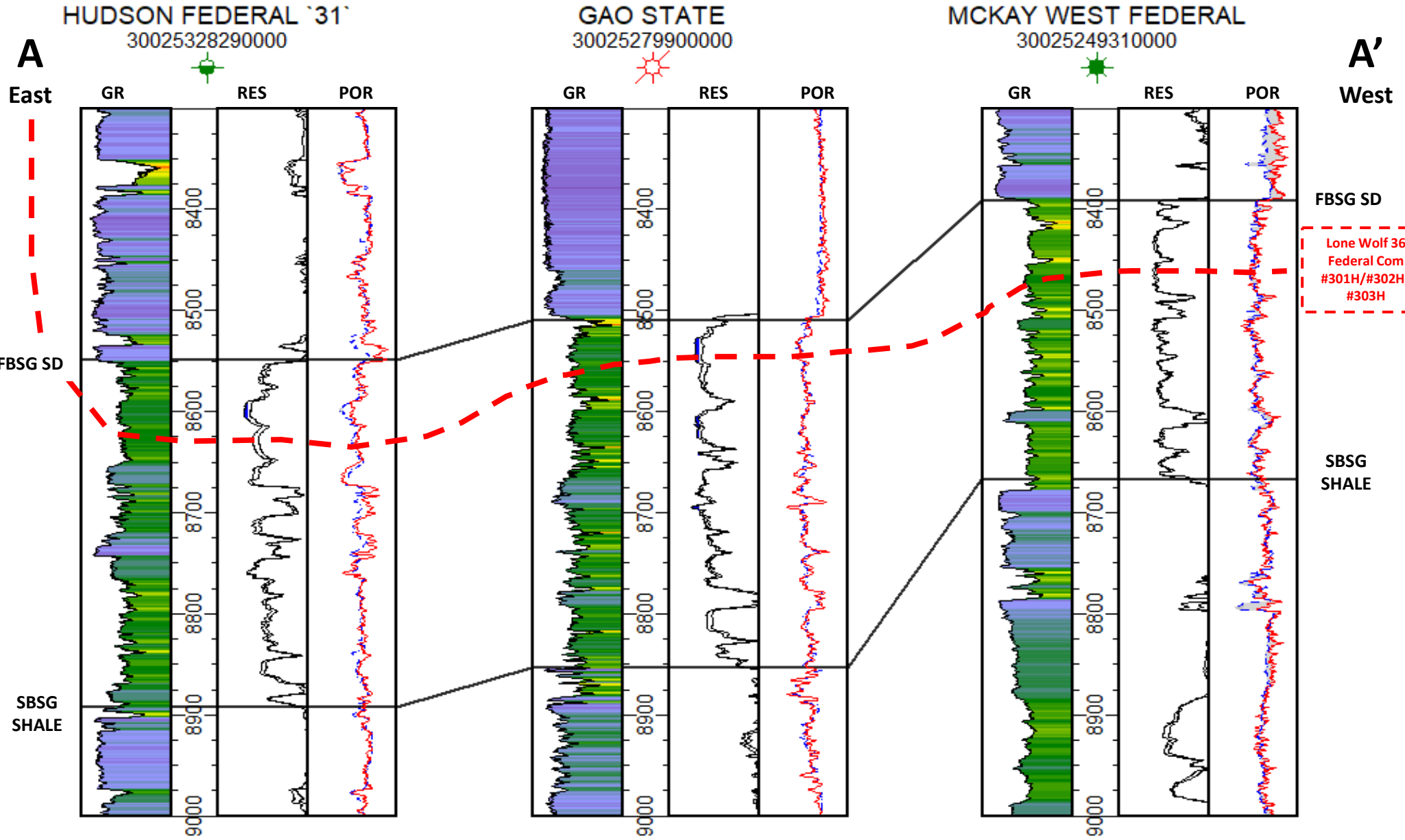
Avant Operating, LLC
Case No. 24722
Exhibit B-4



Structural Cross-Section A-A'

Lone Wolf 36 Federal Com #301H-#303H

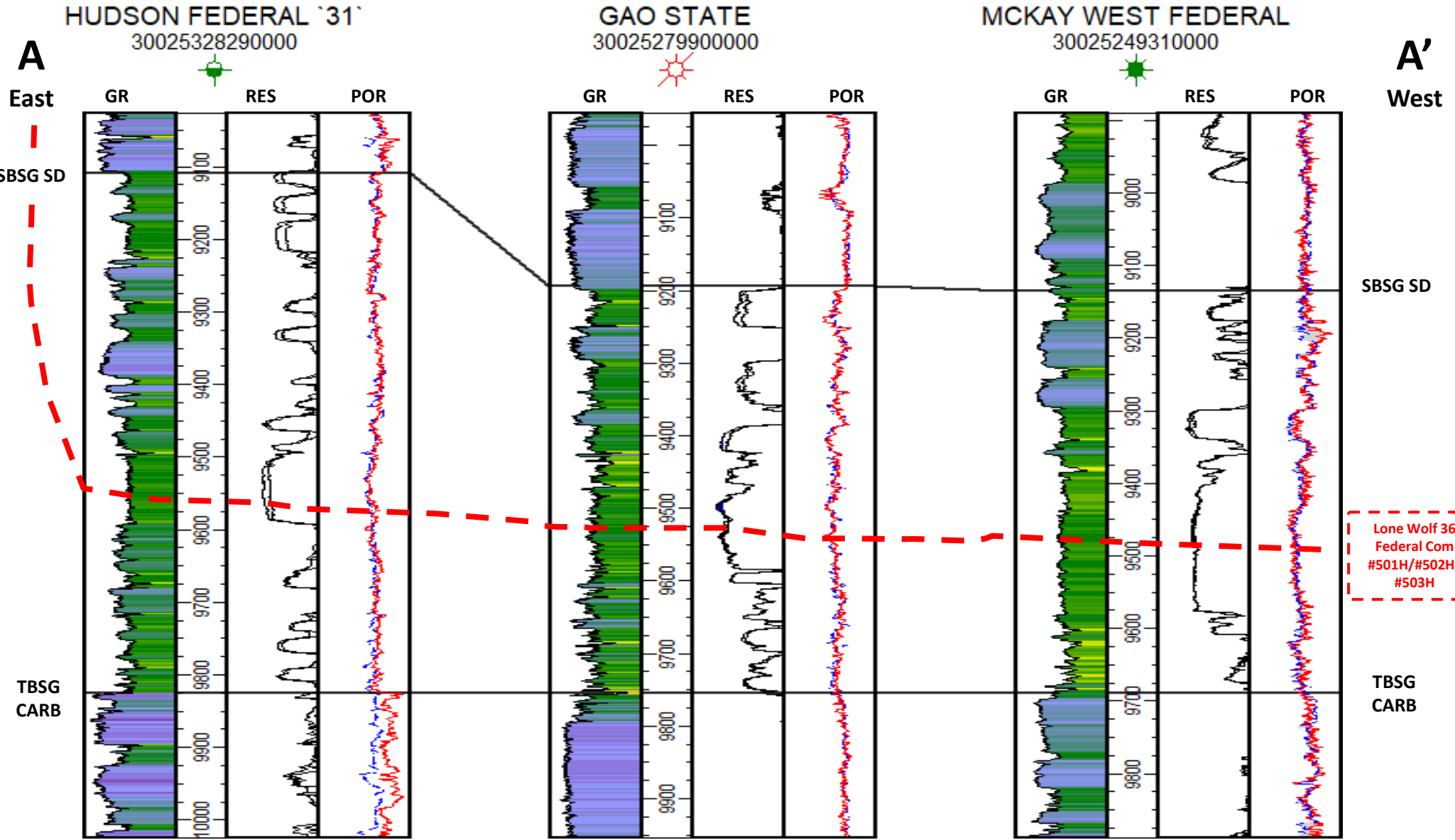
Avant Operating, LLC
Case No. 24722
Exhibit B-5



Stratigraphic Cross-Section A-A'

Lone Wolf 36 Federal Com #501H-#503H

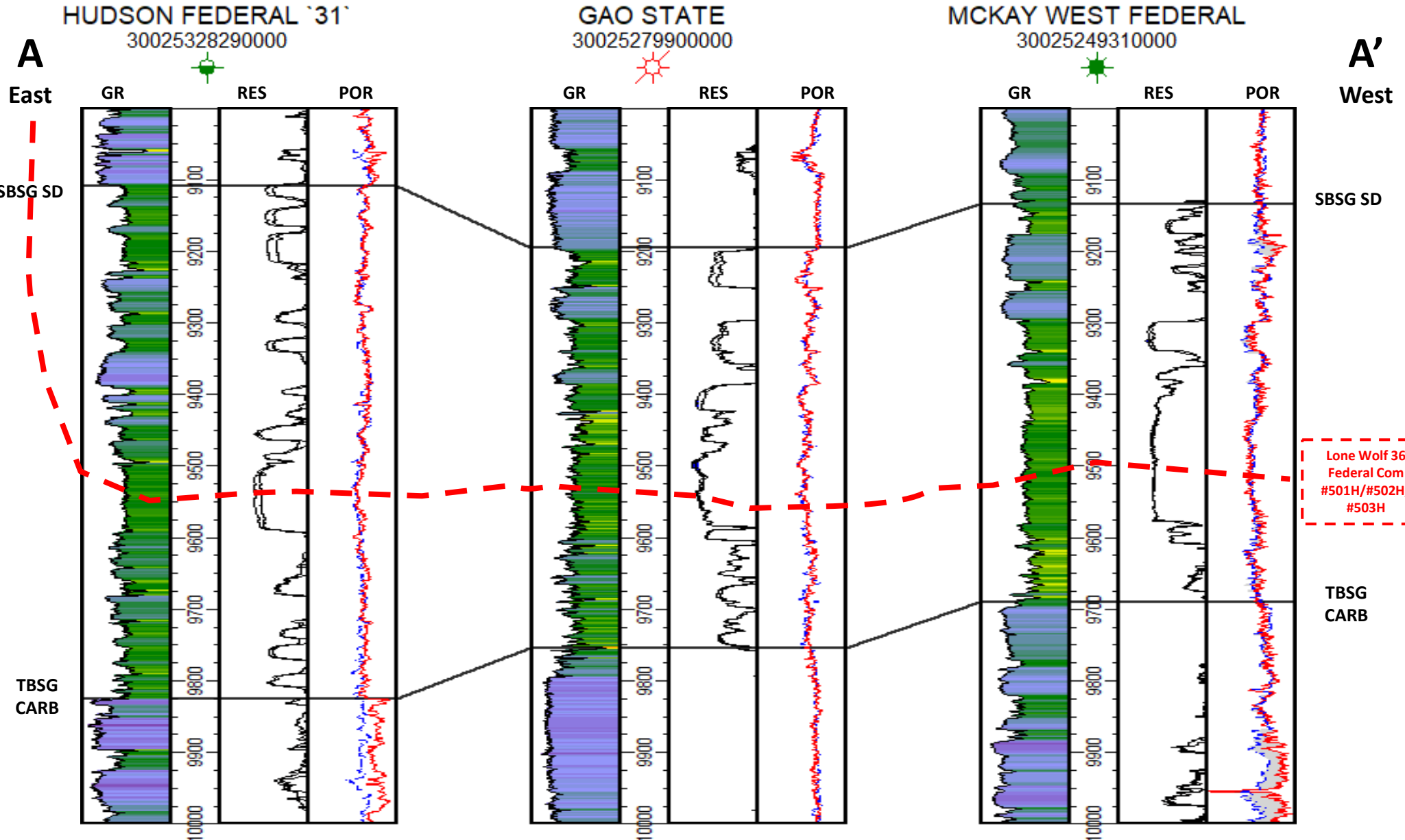
Avant Operating, LLC
Case No. 24722
Exhibit B-6



Structural Cross-Section A-A'

Lone Wolf 36 Federal Com #501H-#503H

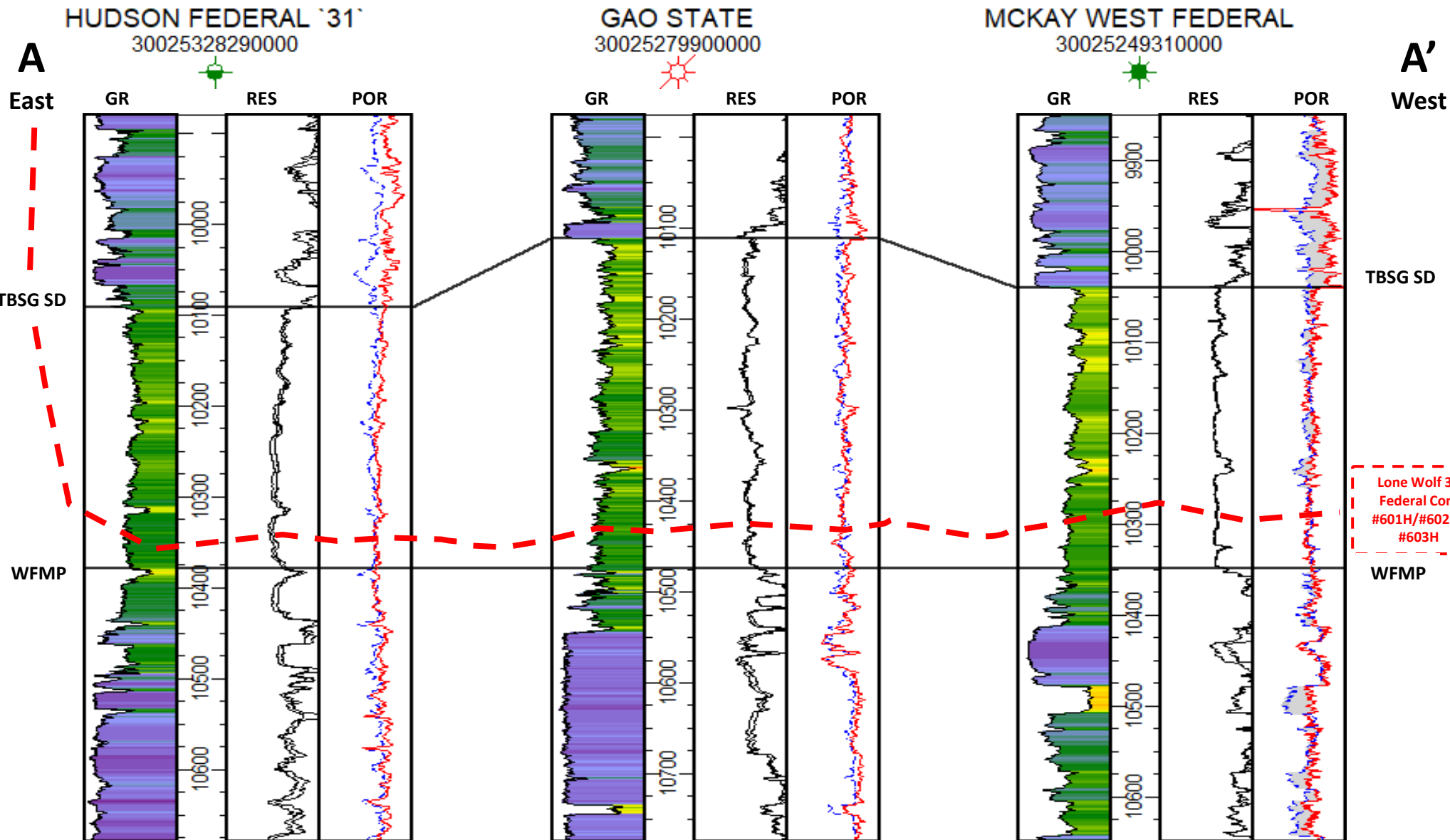
Avant Operating, LLC
Case No. 24722
Exhibit B-7



Stratigraphic Cross-Section A-A'

Lone Wolf 36 Federal Com #601H-#603H

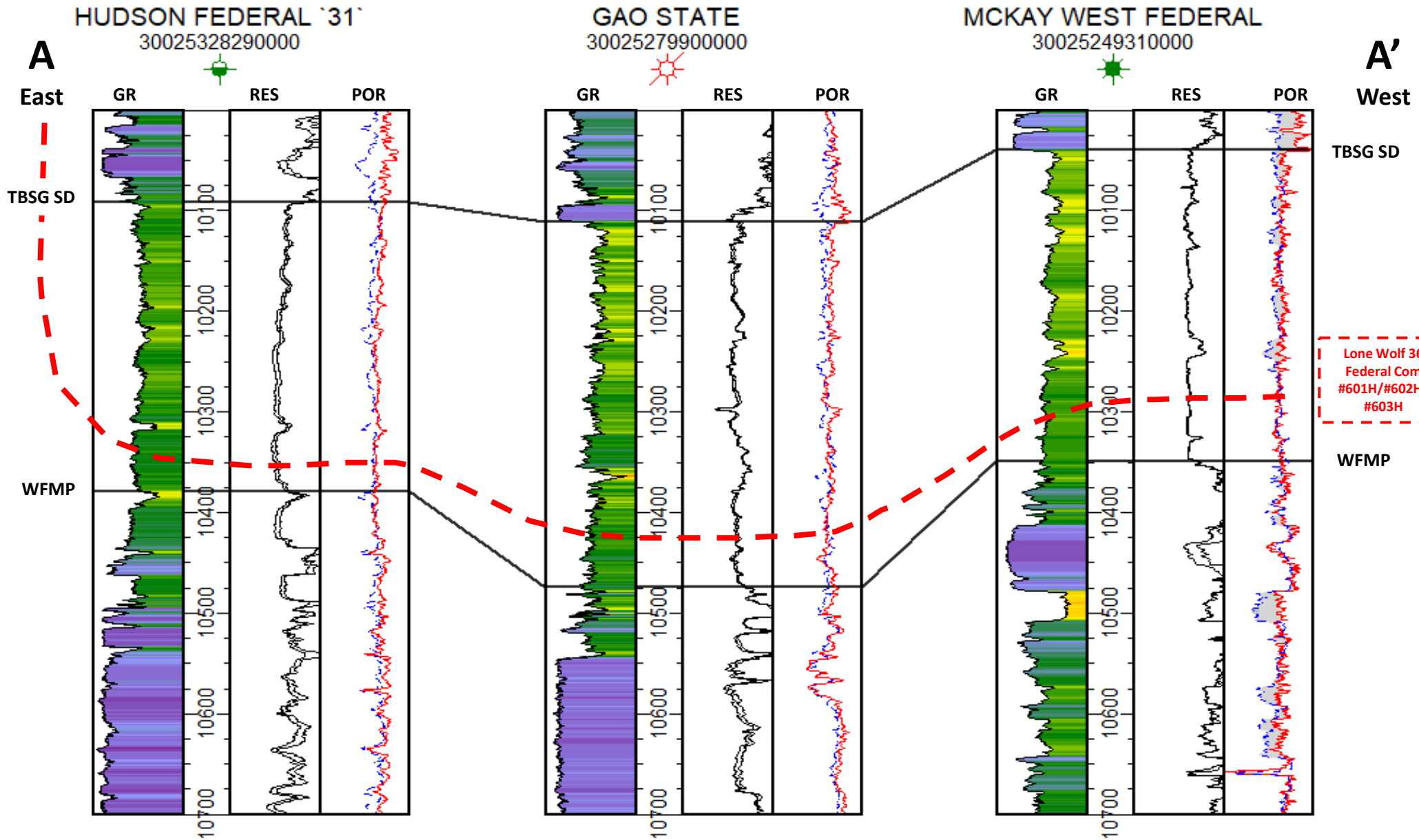
Avant Operating, LLC
Case No. 24722
Exhibit B-8



Structural Cross-Section A-A'

Lone Wolf 36 Federal Com #601H-#603H

Avant Operating, LLC
Case No. 24722
Exhibit B-9



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 24722

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Avant Operating, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided under notice letter, dated July 18, 2024, attached hereto, as Exhibit C.1.
- 2) Exhibit C.2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on July 18, 2024.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun confirming that notice of the August 8, 2024 hearing was published on July 23, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: August 1, 2024

By: Deana M Bennett
Deana M. Bennett





MODRALL SPERLING

LAWYERS

July 18, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24722

TO: AFFECTED PARTIES

This letter is to advise you that Avant Operating, LLC ("Avant") has filed the enclosed application.

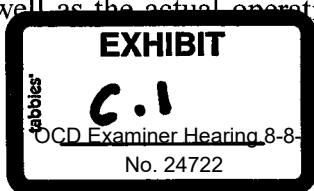
In Case No. 24722, Avant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the **Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the **Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
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New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



Page 2

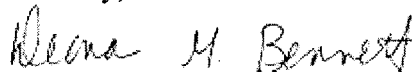
supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.

The hearing is set for August 8, 2024 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24722

APPLICATION

Avant Operating, LLC (“Avant”), OGRID Number 330396, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Avant states as follows:

1. Avant has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Avant seeks approval of the 640-acre non-standard spacing as approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.16.7(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).
3. Avant seeks to dedicate the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico to the following wells:

- a. **Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and
 - b. **Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35.
4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
 5. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695).
 6. Avant sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
 7. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Avant requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico;
- C. Approving, to the extent necessary, the proposed overlapping spacing unit;
- D. Designating Avant as operator of this unit and the wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping and completing the wells;
- F. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- G. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Avant Operating, LLC

CASE NO. 24722 : **Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the **Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the **Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H** wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
07/18/2024

Firm Mailing Book ID: 269271

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0123 6769 19	EOG Resources, Inc. PO Box 4362 Houston TX 77210	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
2	9314 8699 0430 0123 6769 26	Roger T. Elliott & Holly L. Elliott Family Limited Partnership LP 3910 Tanforan Avenue Midland TX 79707	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
3	9314 8699 0430 0123 6769 33	TWR IV, LLC 3724 Hulen Street Fort Worth TX 76107	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
4	9314 8699 0430 0123 6769 40	Rio Pecos Corporation PO Box 2415 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
5	9314 8699 0430 0123 6769 57	Red River Energy Partners, LLC PO Box 1149 Covington LA 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
6	9314 8699 0430 0123 6769 64	TARA-JON Corporation PO Box 2415 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
7	9314 8699 0430 0123 6769 71	Mark Wilson Family Partnership, LP PO Box 2415 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
8	9314 8699 0430 0123 6769 88	Heather W. Echols PO Box 2415 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
9	9314 8699 0430 0123 6769 95	James D. Brown, Jr. 16105 Red Cedar Trail Dallas TX 75248	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
10	9314 8699 0430 0123 6770 08	Chase Oil Company 11352 Lovington Hwy Artesia NM 88210	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
11	9314 8699 0430 0123 6770 15	US Energy Corporation of America, Inc. 4643 S Ulster St # 1100 Denver CO 80237	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
12	9314 8699 0430 0123 6770 22	Eagle Naural Resources, LLC 5445 Legacy Dr., Ste 440 Plano TX 75024	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	9314 8699 0430 0123 6770 39	BTH Circle Bar NM Investments LLC 20 Greenview Lane Van Alstyne TX 75495	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	9314 8699 0430 0123 6770 46	S. E. Cone, Jr PO Box 10321 Lubbock TX 79408	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	9314 8699 0430 0123 6770 53	Double J Company 1410 Blalock Road, #260 Houston TX 77055	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



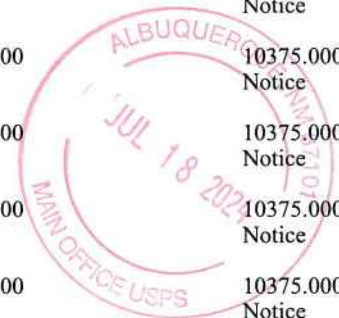
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
07/18/2024

Firm Mailing Book ID: 269271

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0123 6770 60	Harm E. Musgrave, as Trustee of the Harm E. Musgrave Living Trust 3208-4 Conestoga Norman OK 73072	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
17	9314 8699 0430 0123 6770 77	Petropac 81-A, LTD 16340 Park Ten Pl., Suite 130 Houston TX 77084	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
18	9314 8699 0430 0123 6770 84	Texas Energy Trust 500 W Texas Ave Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
19	9314 8699 0430 0123 6770 91	Al G. Langford 10500 Milky Way Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
20	9314 8699 0430 0123 6771 07	Mike McDonald 6 NE 63rd Street, Suite 220 Oklahoma City OK 73105	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
21	9314 8699 0430 0123 6771 14	Cibolo Resources, LLC 3600 Bee Cave Road, Suite 102 West Lake Hills TX 78746	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
22	9314 8699 0430 0123 6771 21	T H McElvain Oil & Gas LLLP 1819 Denver West Drive, Suite 260 Lakewood CO 80401	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
23	9314 8699 0430 0123 6771 38	Coterra Energy Inc. 15 E. 5th St., Suite 1000 Tulsa OK 74103	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
24	9314 8699 0430 0123 6771 45	Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
25	9314 8699 0430 0123 6771 52	Charles R. Wiggins P. O. Box 82515 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
26	9314 8699 0430 0123 6771 69	Jaco Production Company P. O. Box 82515 Bakersfield CA 93380	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
27	9314 8699 0430 0123 6771 76	Patrick T. Panos 11820 S. Mapleridge Circle Sandy UT 84070	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
28	9314 8699 0430 0123 6771 83	Gregory P. Panos PO Box 8249 Salt Lake City UT 84108	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
29	9314 8699 0430 0123 6771 90	Gregory P. Panos 2266 East Cottonwood Circle Salt Lake City UT 84117	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
30	9314 8699 0430 0123 6772 06	PASCOE FAMILY INVESTMENTS LLC 9400 ESCART ROAD Bakersfield CA 93314	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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500 Fourth Street, Suite 1000
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0123 6772 13	GNI OIL AND GAS LLC 841 BISHOP STREET, SUITE 1000 Honolulu HI 96813	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
32	9314 8699 0430 0123 6772 20	FREDERICK & SUSAN ASHBRAUGH Revocable Trust utd 8-22-96 104 SUSSEX COURT Belton MO 64012	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
33	9314 8699 0430 0123 6772 37	FET TATUM REALTY, LLC 157 TIMBERTON DRIVE Hattiesburg MS 39401	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
34	9314 8699 0430 0123 6772 44	CHARLES H. PHILLIPS & LINDA PHILLIPS tees of Phillips Living Trust 4-26-89 179 MEDLEY DRIVE Encino CA 91316	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
35	9314 8699 0430 0123 6772 51	MDC PARTNERS, LP 107 ROYAL GARDEN TERRACE Madison MS 39401	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
36	9314 8699 0430 0123 6772 68	JOHN DAVID GRISEBAUM 6903 PASCAL COURT Austin TX 78746	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
37	9314 8699 0430 0123 6772 75	THE ERNA MARTIN BUETEL TRUST 1754 HUMPHREY DRIVE Concord CA 94519	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
38	9314 8699 0430 0123 6772 82	MITCHELL 5, INC. 3045 PINEY WOOD COURT SE Cedar Rapids IA 52403	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
39	9314 8699 0430 0123 6772 99	EDGAR W. GEE AND ALICE C. L. GEE 3411 ARDEN CREEK ROAD Sacramento CA 95825	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
40	9314 8699 0430 0123 6773 05	LOREN E. SNYDER PO BOX 1989 Frasier CO 80442	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
41	9314 8699 0430 0123 6773 12	LENEXA PLAZA INVESTORS, INC. 505 HILLCREST E. LAKE Quivira KS 66217	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
42	9314 8699 0430 0123 6773 29	PREMIER TRUST, INC. Agent for Davidson Family Trust 2700 W. SAHARA AVENUE, SUITE #300 Las Vegas NV 89102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
43	9314 8699 0430 0123 6773 36	MIN JEN SHAO AND TESSA SHAO 10769 JUNIPER COURT Cupertino CA 95014	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
44	9314 8699 0430 0123 6773 43	BAYSTATE CONDOMINIUMS, LLC 956 Mass Avenue Lexington MA 02420	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
45	9314 8699 0430 0123 6773 50	VICTORIAN INN OF PARIS, INC. 541 PARK PLACE DRIVE Hewitt TX 76643	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
46	9314 8699 0430 0123 6773 67	MICHAEL KC AND FANNY DEAL LAI 25877 UNDERWOOD AVENUE Hayward CA 94544	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
47	9314 8699 0430 0123 6773 74	L. MARIE DUBUQUE 12808 TOPPING WOODS ESTATES St. Louis MO 63131	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
48	9314 8699 0430 0123 6773 81	S.R. BLESS INVESTMENTS, LLC 55499 LAKEPOINT DRIVE Bass Lake CA 93604	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
49	9314 8699 0430 0123 6773 98	MCCLURE OHANA PROPERTIES, LLC 4674 CRAWFORD COURT San Diego CA 92028	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
50	9314 8699 0430 0123 6774 04	DOT DEVELOPMENT CORP 39282 DE LUZ ROAD Fallbrook CA 93604	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
51	9314 8699 0430 0123 6774 11	LARRY R. BROOKHART AND ELLEN BROOKHART PO BOX 357 Harwich MS 02645	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
52	9314 8699 0430 0123 6774 28	GAIL JOHNSON MILLER TRUSTEE OF THE Miller Family Trust dtd 7-13-94 5 WILDWOOD COURT Oroville CA 94966	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
53	9314 8699 0430 0123 6774 35	STEVEN K. STERZER, MD, INC. PENSION PLAN 621 LANGEL COURT Chico CA 94966	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
54	9314 8699 0430 0123 6774 42	SHIELDS RENTALS, LP 641 CHERRY GLEN CIRCLE Nashville TN 37215	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
55	9314 8699 0430 0123 6774 59	A MUZE, LLC 5771 CRYSTAL CREEK LANE Washington Township MI 48094	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
56	9314 8699 0430 0123 6774 66	THE BOBMAR TRUST DATED JUNE 24, 1994 10118 LURLINE AVENUE Chatworth CA 91311	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
57	9314 8699 0430 0123 6774 73	HUCUL OIL, LLC 46674 HARBOR DRIVE New Baltimore MI 48047	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
58	9314 8699 0430 0123 6774 80	MICHAEL P. KANAN 44265 BOULDER DRIVE Clinton Two MI 48038	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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59	9314 8699 0430 0123 6774 97	INGRID M. BANGERS PO BOX 80274 Lincoln NE 68501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
60	9314 8699 0430 0123 6775 03	ROBERT C AND KATHLEEN M SANGSTER Charitable Remainder Trust 403 VIA LIDO SOUD Newport Beach CA 92683	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
61	9314 8699 0430 0123 6775 10	KAREN N. CRANE-MCNAB 5500 E BEAVER CREEK DRIVE Merced CA 95340	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
62	9314 8699 0430 0123 6775 27	BYRON PARSONS IRA 4171 RIO BRAVO Chico CA 95973	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
63	9314 8699 0430 0123 6775 34	THE MACKNET INSURANCE TRUST C/O Kenneth D. Macknet Jr. Trustee 25815 BARTON ROAD, SUITE 101 Loma Linda CA 92354	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
64	9314 8699 0430 0123 6775 41	ARA KASPARIAN DBA AK CO 11700 MARIPOSA BAY I-N Northridge CA 91326	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
65	9314 8699 0430 0123 6775 58	THOMAS PAINE 2006 TRUST DTD 10/13/02 Eric M. Schwartz, Trustee PO BOX 1465 Philomath OR 97370	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
66	9314 8699 0430 0123 6775 65	BRUCE H. KENDALL, JR & ANDREA YEE 5340 KINCHELDE DRIVE Los Angeles CA 90041	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
67	9314 8699 0430 0123 6775 72	WAYNE E. ARNOLD, FAMILY TRUST DATED 1655 WEST 154TH PLACE Gardena CA 90247	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
68	9314 8699 0430 0123 6775 89	MICHAEL WYMN 248 VIA LA CUMBRE Greenbrae CA 94904	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
69	9314 8699 0430 0123 6775 96	RONALD S. PETERSON TRUST 312 WINDFAIR COURT Las Vegas NV 89145	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
70	9314 8699 0430 0123 6776 02	PERSHING LLC, FBO PAUL I DILCHER IRA Account #6NM-092502 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
71	9314 8699 0430 0123 6776 26	ROBERT EARLE ALLEN 685 SPRING STREET, #108 Friday Harbor WA 96250	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
72	9314 8699 0430 0123 6776 33	RAM DEVELOPMENT GROUP 685 SPRING STREET, #108 Friday Harbor WA 96250	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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73	9314 8699 0430 0123 6776 40	CONSTANCE T LUCY GST TRUST 7495 WEST LAYTON PLACE Lakewood CO 80123	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
74	9314 8699 0430 0123 6776 57	JOHN W. MANSKE REVOCABLE TRUST 4075 ONEIDA STREET Denver CO 80237	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
75	9314 8699 0430 0123 6776 64	OWL VENTURES, LLC 1000 SOUTH 1000 EAST Mapleton UT 84664	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
76	9314 8699 0430 0123 6776 71	E&B LARSEN FAMILY INVESTMENTS, LLC Erik Larsen & Brenda Larsen Mgrs. 252 NORTH 950 EAST Orem UT 84097	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
77	9314 8699 0430 0123 6776 88	THE REED TRUST DATED JUNE 1, 2005 David S. and Eleanor Reed, ttee 220 NORTSHORE DIRVE Greenback TN 37742	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
78	9314 8699 0430 0123 6776 95	THE EILEEN POND BRUNT FAMILY TRUST 234 N. PAINTED HILLS DRIVE Irvine UT 84738	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
79	9314 8699 0430 0123 6777 01	BERNETTA F. BURSTYN Revocable Living Trust 580 UTAH Rochester Hills MI 48307	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
80	9314 8699 0430 0123 6777 18	BEST INVESTMENT SERVICES, INC. 145 KNOBBY VIEW Highland MI 48358	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
81	9314 8699 0430 0123 6777 25	TIMOTHY & MARY DOLORES ALLWARDT 2715 N. MILDRED AVE. Chicago IL 60614	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
82	9314 8699 0430 0123 6777 32	GORDON B. KNIGHT REVOCABLE LIVING TRUST 1221 VOLLMERS Commerce Township MI 48390	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
83	9314 8699 0430 0123 6777 49	THE CHRISTOPHER B. KNIGHT TRUST 50295 FELLOWS HILL Plymouth Hill MI 48170	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
84	9314 8699 0430 0123 6777 56	JAMES DAVID CAHILL 13747 HAMMOCK CAY DRIVE Jacksonville FL 32225	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
85	9314 8699 0430 0123 6777 63	JEFFREY D. KLATT 6688 COMSTOCK COURT San Diego CA 92111	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
86	9314 8699 0430 0123 6777 70	PENDELTON FAMILY TRUST DTD JULY 9, 1990 1312 NEPTUNE AVENUE Encinitas CA 92024	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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87	9314 8699 0430 0123 6777 87	SEACON CONSTRUCTION Employee Retirement Plan 175 POINDEXTER AVE Moorpark CA 93021	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
88	9314 8699 0430 0123 6777 94	JOAN D. NIMTZ FAMILY TRUST DTD 7/1/99 1466 BATHURST PLACE El Cajon CA 92020	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
89	9314 8699 0430 0123 6778 00	THE STOLL FAMILY TRUST DATED 7/21/88 10545 PINE FALLS COURT San Diego CA 92131	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
90	9314 8699 0430 0123 6778 17	THE MCCAMON FAMILY TRUST DATED 10/1/02 1333 INDEPENDENCE WAY Vista CA 92084	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
91	9314 8699 0430 0123 6778 24	DANIEL JEROME STOLL & JOANN STOLL TRUST 1737 BERYL STREET San Diego CA 92109	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
92	9314 8699 0430 0123 6778 31	THE GORDON E. NIMTZ FAMILY TRUST 12324 SANTIAGO ROAD EAST San Diego CA 92128	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
93	9314 8699 0430 0123 6778 48	BARRY LIMITED PARTNERSHIP 5716 TULANE STREET San Diego CA 92122	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
94	9314 8699 0430 0123 6778 55	WISTLEWOOD LLC 294 ROWE ROAD Silkirk NY 12158	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
95	9314 8699 0430 0123 6778 62	HYLEN TRUST dtd 3-27-91 as amended 5146 CHELTERHAM TERRACE San Deigo CA 92130	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
96	9314 8699 0430 0123 6778 79	PGMGI ttee fbo Standard Group Reinsurance Steve Burke Trustee 600 EAST LAS COLINAS BLVD, Ste 900 Irving TX 75039	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
97	9314 8699 0430 0123 6778 86	PERSHING LLC FBO Robert & Karen Mankin Trust 11-19-02 17273 OWL TREET ROAD Riverside CA 92504	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
98	9314 8699 0430 0123 6778 93	JOAN D WELCH REVOCABLE LIVING TRUST 108 RAINTREE COURT Nicholasville KY 40356	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
99	9314 8699 0430 0123 6779 09	LILY HING PING SIU 1000 CRESTVIEW DRIVE Millbrae CA 94030	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
100	9314 8699 0430 0123 6779 16	COT GIANG & NGO BEO GIANG REV. TRUST 2921 MORAGA STREET San Francisco CA 94122	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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101	9314 8699 0430 0123 6779 23	PERSHING LLC FBO NANETTE BUCCOLA, Ttee Nanette Buccola Trust dtd 10-25-06 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
102	9314 8699 0430 0123 6779 30	ROBERT L. SIMON AND D'MARIE SIMON Trustees of 986 Simon Fam. Trust 325 BELLAIRE STREET Del Mar CA 92014	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
103	9314 8699 0430 0123 6779 47	DANIEL & DONNA DARLING REVOCABLE TRUST 6680 ALHAMBRA AVENUE, #423 Martinez CA 94553	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
104	9314 8699 0430 0123 6779 54	BASTILLE LIVING TRUST 403 S. MAGNOLIA AVENUE Tampa FL 33606	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
105	9314 8699 0430 0123 6779 61	DITCHED DAD REALTY TRUST 52 RUSSELL STREET Malden MA 02148	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
106	9314 8699 0430 0123 6779 78	KENNETH W. MORRIS AND HARVEY L. MORRIS 2121 HAAS ROAD Apopka FL 32712	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
107	9314 8699 0430 0123 6779 85	MICHAEL AND NORMA HANSEN FAMILY TRUST 814 CARTER ACRES Martinez CA 94553	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
108	9314 8699 0430 0123 6779 92	LOIS J ADDUCI AND TRACY A LAIRD JTWROS 4424 TERRA GRANADA #3A ENTRY 14 Walnut Creek CA 94595	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
109	9314 8699 0430 0123 6780 05	ROBERT F & PENELOPE A. GUSTAFSON Living Trust dtd 6-27-02 1591 LAVERNE WAY Concord CA 94521	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
110	9314 8699 0430 0123 6780 12	BONNIE R. WEISE 24326 MIDDLE FORK San Antonio TX 78258	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
111	9314 8699 0430 0123 6780 29	ANDREW HANS REGER AND GINA MARIE REGER 53 CRAVEN STREET Ocean Isles Beach NC 28469	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
112	9314 8699 0430 0123 6780 36	DOMINICK REALTY, LLC 5859 HIGH DRIVE Evergreen CO 80439	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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113	9314 8699 0430 0123 6780 43	MARILYN BRODERSEN 36 SAND DOLLAR COURT Newport Beach CA 92869	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
114	9314 8699 0430 0123 6780 50	CHARLES R. DENNEY AND JOAN A. DENNEY 3235 E. PALMYRA Orange CA 92869	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
115	9314 8699 0430 0123 6780 67	JOHN HILL AND FRANCES B. HILL 1988 TRUST 2861 CHIOS ROAD Costa Mesa CA 92626	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
116	9314 8699 0430 0123 6780 74	MARGARET ANN LEE REVOCABLE LIVING TRUST 98-1066 ALANIA STREET Aiea HI 96701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
117	9314 8699 0430 0123 6780 81	WRENWICK KWOCK KOONG LEE RLT 98-1066 ALANIA STREET Aiea HI 96701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
118	9314 8699 0430 0123 6780 98	FRAZIER FAMILY PARTNERSHIP, LP 537 WEST BROW ROAD Lookout Mtn TN 37350	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
119	9314 8699 0430 0123 6781 04	SMD INVESTMENTS LP 3205 BALLANTRAE LANE Pebble Beach CA 92953	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
120	9314 8699 0430 0123 6781 11	H J & K FAMILY LIMITED PARTNERSHIP 7095 HOLLYWOOD BLVD, SUITE 852 Hollywood CA 90028	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
121	9314 8699 0430 0123 6781 28	DENNIS AND PATRICIA MOREAU FAMILY TRUST 8865 MOCKINGBIRD CIRCLE Fountain Valley CA 90028	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
122	9314 8699 0430 0123 6781 35	YAMATO TRUST DATED 9-30-88 Robert & Judith Yamato, ttees 8462 ASPENWOOD AVENUE Westminster CA 92883	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
123	9314 8699 0430 0123 6781 42	ULYSSES E. BAUER AND SHIRLEY A. BAUER PO BOX 81 Forest Falls CA 92339	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
124	9314 8699 0430 0123 6781 59	MARCIA READ SWEENEY LIVING TRUST 2354 PINE TREE LANE Evergreen CO 80439	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
125	9314 8699 0430 0123 6781 66	SHARON S. BELL PO BOX 101 Littlefield AZ 86432	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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07/18/2024

Firm Mailing Book ID: 269271

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
126	9314 8699 0430 0123 6781 73	OWEN A. ELLIS AND SANDRA R. ELLIS 7924 MALAMUTE DRIVE Evergreen CO 80439	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
127	9314 8699 0430 0123 6781 80	ROBERT DUNCAN AND HEIDE DUNCAN JTWROS 2324 SHOREWOOD DRIVE Carmichael CA 95608	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
128	9314 8699 0430 0123 6781 97	LA CRUZ LP 27174 ORTEGA HWY San Juan Capistrano CA 92675	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
129	9314 8699 0430 0123 6782 03	COOGAN FAMILY TRUST DATED 3-18-87 3814 CHANNEL PLACE Newport Beach CA 92663	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
130	9314 8699 0430 0123 6782 10	IN YOUNG KIM AND YOOMI KIM Ttees Kim & Kim Trust of 1-14-03 693 VIA CARRO Newbury Park CA 91320	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
131	9314 8699 0430 0123 6782 27	DAVID L BARRY TRUST PO BOX 429 Poway CA 92074	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
132	9314 8699 0430 0123 6782 34	THE SANDRA FARWELL EIKE REVOCABLE TRUST 60 BLACK ELK TRAIL Laramie WY 82070	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
133	9314 8699 0430 0123 6782 41	JOHN CUNNING & CAROL A. CUNNING, JTWROS 28 EAST LINDA VISTA AVENUE Alhambra CA 91801	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
134	9314 8699 0430 0123 6782 58	RICHARDGREEN & BETTYE J GREEN JTWROS 2146 PONTICELLO DRIVE Henderson NV 89052	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
135	9314 8699 0430 0123 6782 65	QINGLING JENNY LU 27 CARSON Irvine CA 92620	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
136	9314 8699 0430 0123 6782 72	THOMAS T GEORGES JR REVOCABLE TRUST for benefit of Michelle Schaffer 42755 BARACOA DRIVE Bermuda Dunes CA 92203	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
137	9314 8699 0430 0123 6782 89	OPPORTUNITY ENERGY INCOME FUND 1551 N TUSTIN AVENUE, SUITE #960 5 Santa Ana CA 92705	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
138	9314 8699 0430 0123 6782 96	LESTER FAMILY, LLC 33105-118 SANTIAGO ROAD Action CA 93510	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
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139	9314 8699 0430 0123 6783 02	AUDREY W. ADAMS 8441 RAYLIN DR Houston TX 77055	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
140	9314 8699 0430 0123 6783 19	THE SEIJI PAUL. HORIO LIVING TRUST PO BOX 25434 Santa Ana CA 92755	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
141	9314 8699 0430 0123 6783 26	URIBE FAMILY TRUST "A" DTD 2-28-88 PO BOX 3948 Justin CA 92761	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
142	9314 8699 0430 0123 6783 33	STEVEN CRAIG POTTER 312 ESCALONA DRIVE Capitola CA 95010	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
143	9314 8699 0430 0123 6783 40	TU NGUYEN AND HAI DAM TI 16 DECENTE STREET Irvine CA 92614	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
144	9314 8699 0430 0123 6783 57	JAMES SUN YU LAM REVOCABLE LIVING TRUST 94-1070 PULELO STREET Waipahu HI 96797	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
145	9314 8699 0430 0123 6783 64	ALBERT C. & MARILYNN K SYKES Family Trust 6305 SEASIDE WALK Long Beach CA 90803	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
146	9314 8699 0430 0123 6783 71	DENNIS W. VOOS REVOCABLE FAMILY TRUST Dennis & Naomi Voos, Trustees PO BOX 2042 Granite Bay CA 95746	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
147	9314 8699 0430 0123 6783 88	MICHAEL SOKOBIN AND HELENE SOKOBIN 8020 LINKS WAY Port St. Lucie FL 34988	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
148	9314 8699 0430 0123 6783 95	THE MYRTLE I BOYKIN TRUST PO BOX 27234 San Francisco CA 94127	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
149	9314 8699 0430 0123 6784 01	HAROLD F DOENCH, IRA 13V096957 Pershing LLC as Custodian 2230 S. PATTERSON AVENUE #98 Kettering OH 45409	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
150	9314 8699 0430 0123 6784 18	PERSHING LLC AS CUSTODIAN Ron L. Delellis IRA 5NX442763 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
151	9314 8699 0430 0123 6784 25	GORDON G PETRIE AND MELANIE S PETRIE 2200 MANITOU DRIVE Lincoln NE 68514	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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152	9314 8699 0430 0123 6784 32	ROGER L PETRIE AND CAROLINE S PETRIE 10800 N. 56TH STREET Lincoln NE 68514	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
153	9314 8699 0430 0123 6784 49	CLEO F. HOEGEMEYER & MARGARET BARRIE Ttee of Barrie Living Trust 9-20-96 308 MORELS COURT Roseville CA 95747	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
154	9314 8699 0430 0123 6784 56	FRED BARRIE AND MARGARET BARRIE Ttee of Barrie Living Trust 12-5-06 7428 GOOSEMEADOWS WAY Roseville CA 95747	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
155	9314 8699 0430 0123 6784 63	PERSHING LLC FBO ROGER D. NOLTE IRA #5NX475290 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
156	9314 8699 0430 0123 6784 70	DONALD J. CAMPBELL & VIOLET M. CAMPBELL Revocable Trust dtd 4-16-93 31 OLCESE COURT Daly City CA 94015	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
157	9314 8699 0430 0123 6784 87	MM3 MINERALS LLC 1 BROADWAY, STE b-200 Denver CO 80203	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
158	9314 8699 0430 0123 6784 94	THOMAS P. MARTINO PO BOX 2437 CENTENNIAL, CO 80161 Centennial CO 80161	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
159	9314 8699 0430 0123 6785 00	N NOBLE FLP. LLP 15601 NORTH DALLAS PKWY, SUITE 900 Addison TX 75001	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
160	9314 8699 0430 0123 6785 17	FIRST FINANCIAL GROUP, LLC 1997 SPRUCE HILLS DRIVE Bettendorf IA 52722	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
161	9314 8699 0430 0123 6785 24	MARCIA K. CAMPBELL AND ERNIE L. CAMPBELL PO BOX 4298 LINCOLN, NE 65804 Lincoln NE 65804	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
162	9314 8699 0430 0123 6785 31	CAROL J LARKINS AND MICHAEL C. LARKINS 3611 SOUTH 40TH Lincoln NE 68506	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
163	9314 8699 0430 0123 6785 48	TERRY G. HAUGEN AND BARBARA J. HAUGEN 1320 46TH AVENUE NE St. Petersburg FL 33703	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



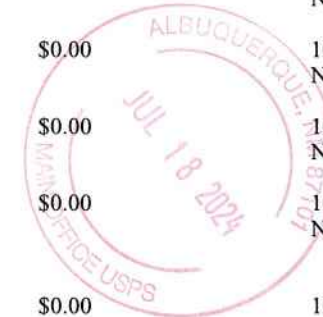
Karlene Schuman
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164	9314 8699 0430 0123 6785 55	GERALDEAN & DAVID NEWGAARD Co Ttee of Geraldean Newgaard Trust 1505 SOUTH BAVARIAN PASS Fridley MN 55432	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
165	9314 8699 0430 0123 6785 62	SIERRA LEE, LLC 1987 SPRUCE HILLS DRIVE Bettendorf IA 52722	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
166	9314 8699 0430 0123 6785 79	RICHARD B. WETHERELL 1011 SOUTH CANYON CREST DRIVE Bountiful UT 84010	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
167	9314 8699 0430 0123 6785 86	EW EVNS JR, NOBLE WINDOM ROYALTIES, LLC 7815 CEDAR WAY Park City UT 84098	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
168	9314 8699 0430 0123 6785 93	JOHN B. CUNNING AND CAROL A. CUNNING 918 ALEX WAY Fort Collins CO 80526	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
169	9314 8699 0430 0123 6786 09	JACQUELINE KANYA-MATZEN 1448 JEFFERSON STREET San Francisco CA 94123	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
170	9314 8699 0430 0123 6786 16	ER RESIDENTIAL INVESTMENTS, LLC 2154 VISTA LA NISA Carlsbad CA 92009	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
171	9314 8699 0430 0123 6786 23	DF LLC 1765 WEST HACIENDA AVENUE Campbell CA 95008	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
172	9314 8699 0430 0123 6786 30	DAVID R. LOWTHER AND PAMELA C. LOWTHER 22518 HARRIS ROAD Philomath OR 97370	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
173	9314 8699 0430 0123 6786 47	MAX M. & MARILYN H. MATTHEWS LIVING TRUST 800 ASH, SUITE G McAllen TX 78501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
174	9314 8699 0430 0123 6786 54	SUSAN IVISON REVOCABLE TRUST 12494 ELM MEADOWS ROAD Riverton UT 84065	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
175	9314 8699 0430 0123 6786 61	THE JENNINGS FAMILY REVOCABLE TRUST Ward and Jo M. Jennings, Trustees 6137 BLACK GYPSUM COURT Sparks NV 89436	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
176	9314 8699 0430 0123 6786 78	TAE CHEOU AND JUNG TAICK MIN 115 YANKEE COURT Beaver PA 15009	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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177	9314 8699 0430 0123 6786 85	PATTI HULVERSHORN LIVING TRUST 116 ALOHA STREET Seattle WA 98109	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
178	9314 8699 0430 0123 6786 92	MAN BUN WONG AND MICHELLE M. WONG 4408 121ST PLACE SE Everett WA 96206	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
179	9314 8699 0430 0123 6787 08	NEAL SKOK AND JANET SKOK 13796 NE 78 PL Redmond WA 98052	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
180	9314 8699 0430 0123 6787 15	THE JOHNSTON FAMILY TRUST William & Joan Johnston, Trustees 3822 SKYVIEW LANE Fairfax VA 22031	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
181	9314 8699 0430 0123 6787 22	CHING FAMILY TRUST DTD 5/02/01 George and Yoko Isa Chiing, ttees 116 NORTH PLAZA STREET Brawley CA 92227	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
182	9314 8699 0430 0123 6787 39	KEITH RAYMOND LAWS AND HAZEL JEAN LAWS 3226 FAIRFIELD ROAD SE Olympia WA 98501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
183	9314 8699 0430 0123 6787 46	STERLING TRUST COMPANY FBO John Michael Weltzein, IRA #096456 7901 FISH POND ROAD SE Waco TX 76710	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
184	9314 8699 0430 0123 6787 53	Sterling Trust Co., FBO JOAN WELTZEIN Solo 401k #Q08981 7901 FISH POND ROAD SE Waco TX 76710	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
185	9314 8699 0430 0123 6787 60	JOHN D. MILLER REVOCABLE LIVING TRUST PO BOX 93 Crystal Bay MN 55323	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
186	9314 8699 0430 0123 6787 77	KASTMAN OIL COMPANY PO BOX 5930 Lubbock TX 79406	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
187	9314 8699 0430 0123 6787 84	LATIGO RANCH, LLC PO BOX 2391 Roswell NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
188	9314 8699 0430 0123 6787 91	THE CHURCHILL RETIREMENT INCOME, LLC 21 LYNNFIELD Irvine CA 92620	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
189	9314 8699 0430 0123 6788 07	WINDOM Royalties LLC and/or assigns 15601 NORTH DALLAS PKWY, SUITE 900 Addison TX 75001	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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190	9314 8699 0430 0123 6788 14	NOBLE ROYALTY ACCESS FUND II, LP 15601 NORTH DALLAS PKWY, SUITE 900 Addison TX 75001	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
191	9314 8699 0430 0123 6788 21	FERNWOOD MANAGEMENT, LLC 3099 EAST 1650 NORTH LAYTON Layton UT 84040	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
192	9314 8699 0430 0123 6788 38	JATDELL BUXTON AND JUDY BUXTON 1050 W. RED HILL PARKWAY #97 Washington UT 84780	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
193	9314 8699 0430 0123 6788 45	SILVERLEAF HOLDINGS, LLS 4317 LYNN LANE Salt Lake City UT 84124	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
194	9314 8699 0430 0123 6788 52	DELANIE A. WEBB 2384 WEST 800 NORTH Provo UT 84601	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
195	9314 8699 0430 0123 6788 69	GORDON FAMILY REVOCABLE TRUST Richard F. Gordon, ttee 180 S 3 WEST, SUITE 120 Salt Lake City UT 84302	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
196	9314 8699 0430 0123 6788 76	RICHARD F. GORDON 180 SOUTH 300 WEST #120 Salt Lake City UT 84101	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
197	9314 8699 0430 0123 6788 83	HAROLD L SHETLER AND JOYCE I SHETLER 2552 E. 3708 N Twin Falls Lake UT 84054	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
198	9314 8699 0430 0123 6788 90	RANDALL K BENNETT AND SHELLEY D BENNETT 369 AERIE CIRCLE North Salt Lake UT 84054	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
199	9314 8699 0430 0123 6789 06	JAMES REES JENSEN VIRGINIA JENSEN 3834 BROCKBACNK DRIVE Salt Lake City UT 84124	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
200	9314 8699 0430 0123 6789 13	THE BAUKE FAMILY TRUST 57692 OKEECHOBEE BOULEVARD West Palm Beach FL 33417	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
201	9314 8699 0430 0123 6789 20	LAURA LEILA FANNING & CHARLENE FANNING 333 SOUTH 61ST AVENUE UNIT #1 Pensacola FL 32508	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
202	9314 8699 0430 0123 6789 37	SALLY & VERNON SHINKLE LIVING TRUST PO BOX 223 Tetonia ID 63452	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
203	9314 8699 0430 0123 6789 44	Flanagan Revocable Trust of 12/14/2000 Fintan or Carol Flanagan Trustees 11428 QUAL VILLAGE WAY Naples FL 34119	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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204	9314 8699 0430 0123 6789 51	FLANAGAN ENTERPRISES, INC. 11428 QUAL VILLAGE WAY Naples FL 34119	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
205	9314 8699 0430 0123 6789 68	DAVID E PRUE REVOCABLE TRUST David E. Prue Trustee 31693 S. RIVER ROAD F Harrison TWP MI 04805	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
206	9314 8699 0430 0123 6789 75	KYLE RAY GRAHAM 9727 WEST 10TH STREET NORTH Wichita KS 67212	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
207	9314 8699 0430 0123 6789 82	LINDA HANSON 1717 SOUTH BLVD EDMOND, OK 73013 Edmond OK 73013	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
208	9314 8699 0430 0123 6789 99	MARSHALL A JOHNSON LIVING TRUST 5550 OAKMAN BLVD Detroit MI 48204	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
209	9314 8699 0430 0123 6790 02	STEVEN H PODOLSKY REVOCABLE TRUST Steven H. Podlosky, Trustee 2141 MALLARD DRIVE Northbrook IL 60062	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
210	9314 8699 0430 0123 6790 19	LYNN SCHACHINGER REVOCABLE LIVING TRUST Donna Schachinger Rev. Living Trust 6763 COLONY DRIVE West Bloomfield MI 48323	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
211	9314 8699 0430 0123 6790 26	IRIS PODOLSKY REVOCABLE TRUST UAD 5/27/80 2141 MALLARD DRIVE Northbrook IL 60062	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
212	9314 8699 0430 0123 6790 33	ROBERT STOMMEL 10730 N. HAMPSHIRE Fresno CA 93720	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
213	9314 8699 0430 0123 6790 40	J. NORMAN WILKINS AND MARYLOU WILKINS Revocable Living Trust 12432 MESA DRIVE Madera CA 93537	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
214	9314 8699 0430 0123 6790 57	MAX G RUF AND HILDEGARD RUF LIVING TRUST 929 W. LEADORA Clendora CA 91741	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
215	9314 8699 0430 0123 6790 64	ERIC C. THORMODSGARD 5956 CAMINTO ELEGANTE San Diego CA 92108	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
216	9314 8699 0430 0123 6790 71	JJBK, LLC 113 ALFALFA ROAD Helena MT 59602	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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217	9314 8699 0430 0123 6790 88	ALLAN FAMILY, LLC PO BOX 82367 Kenmore WA 98028	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
218	9314 8699 0430 0123 6790 95	Michael and Linda Thurlow Living Trust 610 INVERNESS COURT Salem OR 97306	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
219	9314 8699 0430 0123 6791 01	ARNOLD C GREENBERG 61 SOUTH MAIN STREET, SUITE 211 West Hartford CT 06107	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
220	9314 8699 0430 0123 6791 18	MARGARET HUSSEY LIVING TRUST Margaret Hussey, ttee 14811 LENZE DRIVE Tavares FL 32778	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
221	9314 8699 0430 0123 6791 25	DEFOREST PROPERTIES, LLC 2836 FIARMONT ROAD Winstom-Salem NC 27106	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
222	9314 8699 0430 0123 6791 32	PERSHING LLC FBO RICHARD W MCMANUS ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
223	9314 8699 0430 0123 6791 49	JJB ROYALTY, LLC 38 WEDSEMERE CIRCLE The Woodlands TX 77381	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
224	9314 8699 0430 0123 6791 56	KESTER FAMILY TRUST DATED 5-17-95 PO BOX 332 Santaquin UT 84655	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
225	9314 8699 0430 0123 6791 63	DARYL MORRISON TRUST Daryl Morrison ttee 707 N GEORGE WASHINGTON Yuba City CA 95993	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
226	9314 8699 0430 0123 6791 70	DAVID GEORGE FOPPIANO AND ELLA FOPPIANO Revocable Trust March 9, 1999 1424 BERWICK DRIVE Cambria CA 83428	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
227	9314 8699 0430 0123 6791 87	ANTONIA M PETRAKOS 345 MCLLOUD DRIVE Fort Lee NJ 07024	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
228	9314 8699 0430 0123 6791 94	NANCY P LEVIN, TRUSTEE OF THE Adamson Street Real Estate Trust 18 PEACOCK FARM ROAD Lexingtno MA 02421	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
229	9314 8699 0430 0123 6792 00	JNP ENERGY LLC PO BOX 9807 Denver CO 80209	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
230	9314 8699 0430 0123 6792 17	Rm properties LLC, Raymond J. Basta Mark & Eric Pierce, all members 3765 SALES ROAD Belgrade MT 05914	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



Received by OCD: 8/1/2024 2:46:21 PM

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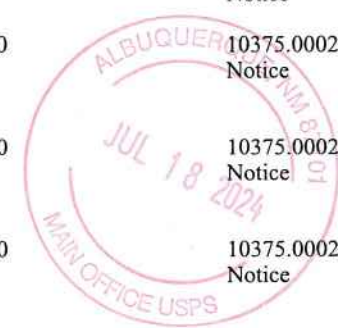
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
07/18/2024

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
231	9314 8699 0430 0123 6792 24	GORDON C. GEORGE TRUST PO BOX 767 Danville CA 94526	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
232	9314 8699 0430 0123 6792 31	CYRUS R GRIFFIN AND SUSAN G GRIFFIN , SEBASTOPOL CA 95472 Sebastopol CA 95472	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
233	9314 8699 0430 0123 6792 48	BRIAN DONALD RICHARDS 1125 AZUSA STREET Sacramento CA 95833	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
234	9314 8699 0430 0123 6792 55	DAB GAS AND OIL LLC 15721 Bernardo Heights Pkwy, Suite B-409 San Diego CA 92128	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
235	9314 8699 0430 0123 6792 62	SAS GAS AND OIL LLC 15721 Bernardo Heights Pkwy, Suite B-409 San Diego CA 92128	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
236	9314 8699 0430 0123 6792 79	THE RUTH C MCGARY Charitable Remainder UniTrust 111 WINTERGREEN COURT #70 Hampden ME 04444	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
237	9314 8699 0430 0123 6792 86	REX J REINHART AND JEAN REINHART JTWROS PO BOX 562, JESUP Jesup IA 50648	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
238	9314 8699 0430 0123 6792 93	THOMAS L JASPER REVOCABLE TRUST 3256 170TH STREET Masonville IA 50654	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
239	9314 8699 0430 0123 6793 09	JEFFREY J WIELAND 2180 DOUBLE L DRIVE Independence IA 50644	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
240	9314 8699 0430 0123 6793 16	AIDA E SILVA, LLC 533 SANTA RITA DRIVE Milpitas CA 95035	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
241	9314 8699 0430 0123 6793 23	GVENTURES, LLC 6444 LAVENDALE AVENUE Dallas TX 75230	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
242	9314 8699 0430 0123 6793 30	LAREN M MUNN AND RICHARD W MUNN co-tee of MMV & JLM Family Trust 15 CAMELOT OAK COURT The Woodlands TX 77382	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
243	9314 8699 0430 0123 6793 47	NOBLE ROYALTY ACCESS FUND X LP c/o Noble Royalty Access Fund GP 15601 North Dallas Pkwy, Ste 900 Addison TX 75001	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
244	9314 8699 0430 0123 6793 54	Paul Gerald's Oil Well Trust 4904 Rose Avenue Downers Grove IL 60515	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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245	9314 8699 0430 0123 6793 61	Baystate Condominiums 956 Mass Avenue Lexington MA 02420	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
246	9314 8699 0430 0123 6793 78	Willowfam LLC 168 Brookville Road Glen Head NY 11545	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
247	9314 8699 0430 0123 6793 85	Rescate Royalties LP P. O. Box 53188 Lubbock TX 38390	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
248	9314 8699 0430 0123 6793 92	Vita Bonitas, LP 1715 Dowling Drive Irving TX 75038	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
249	9314 8699 0430 0123 6794 08	The White-Zahn Family Trust McPherson White, Trustee 4885 Franklin Pond Road Atlanta GA 30342	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
250	9314 8699 0430 0123 6794 15	Carl F. & Gail S. Burger Revocable Living Trust 1441 North Lakeside Drive Andover KS 67002	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
251	9314 8699 0430 0123 6794 22	Terri Turner Revocable Trust 225 W Illinois Street #450 Chicago IL 60654	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
252	9314 8699 0430 0123 6794 39	Alana Podolsky Revocable Trust 225 W Illinois Street #450 Chicago IL 60654	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
253	9314 8699 0430 0123 6794 46	Westbrook Family Trust for Steven U/A/D 3/20/84 225 W Illinois Street #450 Chicago IL 60654	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
254	9314 8699 0430 0123 6794 53	Westbrook Family Trust for Randy U/A/D 3/20/84 225 W Illinois Street #450 Chicago IL 60654	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
255	9314 8699 0430 0123 6794 60	Bonita M Stoeckman Living Trust Agreement 13380 CO Road 30 Mayer MN 55360	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
256	9314 8699 0430 0123 6794 77	NaNaRanchLLC 7909 Bums Run Dallas TX 75248	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
257	9314 8699 0430 0123 6794 84	Edward E Miller Marital and Family Trust 5093 Oak Grove Lane Highland UT 84003	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
258	9314 8699 0430 0123 6794 91	New Bridge Enterprises Employee Profit Sharing Plan 9932 Queens Quarter Drive Frisco TX 75034	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
259	9314 8699 0430 0123 6795 07	Miller Cedar Crest LLC 728 Pleasant Street Suite 106 St. Joseph MI 49085	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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260	9314 8699 0430 0123 6795 14	Daniel Camejo Jacqueline Camejo, LLC 3100 North Ocean Blvd, #2007 Fort Lauderdale FL 33308	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
261	9314 8699 0430 0123 6795 21	DPM Trust Irrevocable Intervivos Trust Agreement 3101 SW 34th Avenue Suite 905-222 Ocala FL 34474	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
262	9314 8699 0430 0123 6795 38	Richard J Shaw and May J Shaw JTWROS 3385 S Cherry Street Denver CO 80222	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
263	9314 8699 0430 0123 6795 45	Pershing LLC CUST FBO Thomas Baker IRA 1 Pershing Plaza Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
264	9314 8699 0430 0123 6795 52	James and Elizabeth Woodley Trust DTD 5/04/12 PO Box 816 Washougal WA 98671	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
265	9314 8699 0430 0123 6795 69	257 Crooked Hill Road, LLC 257 Crooked Hill Road Pearl River NY 10965	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
266	9314 8699 0430 0123 6795 76	GST Separate Trust FBO Pamela Dumke Hedges 200 Bellevue Parkway Suite 500 Wilmington DE 19809	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
267	9314 8699 0430 0123 6795 83	Jack Dodger Living Trust DTD 5/8/2015 5691 Calle de la Rosa Santa Maria CA 93455	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
268	9314 8699 0430 0123 6795 90	Cynthia Dodger 745 Sandy Dale Drive Nipomo CA 93444	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
269	9314 8699 0430 0123 6796 06	Olaf E Gjovik Trust No 1 DTD11/17/05 2780 E Route 34 Sandwich IL 60548	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
270	9314 8699 0430 0123 6796 13	Elisabeth F Brackmann Irrevocable Living Trust 5505 Bentwood Lane Greendale WI 53129	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
271	9314 8699 0430 0123 6796 20	Robert Neil de Klotz Jr. Separate Property Living Trust 37 Golden Star Irvine CA 92604	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
272	9314 8699 0430 0123 6796 37	Mukai Residuary Trust DTD 4/13/1988 1161 Marlin Avenue Foster City CA 94404	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
273	9314 8699 0430 0123 6796 44	WHS•Royalty LLC PO Box 81667 Lincoln NE 68501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
274	9314 8699 0430 0123 6796 51	RFK Royalty LLC PO Box 81667 Lincoln NE 68501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
275	9314 8699 0430 0123 6796 68	Ellis Land Development LP 120 Wisteria Drive Pass Christian MS 39571	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
276	9314 8699 0430 0123 6796 75	Green Jeep Family Partnership 1338 Fairway Oaks Avenue Banning CA 92220	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
277	9314 8699 0430 0123 6796 82	Georges Family Trust, Created 6/2/17 PO Box 439060 PMB 901 San Ysidro CA 92143	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
278	9314 8699 0430 0123 6796 99	Lewis Burleson Properties, LP P.O. Box 2479 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
279	9314 8699 0430 0123 6797 05	Oculto, LP PO Box 50190 Midland TX 79710	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
280	9314 8699 0430 0123 6797 12	Sweetwater Mineral Partners, LTD 502 SOUTH KOENIGHEIM, SUITE 2B San Angelo TX 76903	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
281	9314 8699 0430 0123 6797 29	Courtenay C Johnson / Courtenay Armstrong 2800 Joe DiMaggio Blvd. Round Rock TX 78665	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
282	9314 8699 0430 0123 6797 36	Susie Crews / Susie Piaget 4005 Merimac Austin TX 78731	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
283	9314 8699 0430 0123 6797 43	James J. Cole PO Box Drawer K Mesilla NM 88046	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
284	9314 8699 0430 0123 6797 50	James J. Cole 1305 Myrtle Avenue Las Cruces NM 88001	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
285	9314 8699 0430 0123 6797 67	Kay Beth Herndon 10500 Milky Way Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
286	9314 8699 0430 0123 6797 74	Al G. Langford 10500 Milky Way Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
287	9314 8699 0430 0123 6797 81	Burgundy Oil & Gas, Inc. 401 W Texas Ave #1003 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
288	9314 8699 0430 0123 6797 98	VF Petroleum 1 Marienfeld Pl #580 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
289	9314 8699 0430 0123 6798 04	Mewbourne Oil PO Box 5270 Hobbs NM 88241	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
290	9314 8699 0430 0123 6798 11	Chevron USA Inc. 1400 Smith Street Houston TX 77002	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
291	9314 8699 0430 0123 6798 28	Special Energy Corp PO Drawer 369 Stillwater OK 74076	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
292	9314 8699 0430 0123 6798 35	BTA Oil Producers LLC 104 S Pesoc St. Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
293	9314 8699 0430 0123 6798 42	French Land & Cattler LTD PO Box 11327 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
294	9314 8699 0430 0123 6798 59	Viersen Oil & Gas Co 6450 S Lewis Ave, Ste. 200 Tulsa OK 73154	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
295	9314 8699 0430 0123 6798 66	Chesapeake Exploration LLC PO Box 18496 Oklahoma City OK 73154	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
296	9314 8699 0430 0123 6798 73	MRC Delaware Resources LLC 5400 LBJ Freeway STE 1500 Dallas TX 75240	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
297	9314 8699 0430 0123 6798 80	Explorers Petroleum Corp. PO Box 1933 Roswell NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
298	9314 8699 0430 0123 6798 97	Nexgen Capital Resources, LLC 15 E 5th St., STE 3200 Tulsa OK 74103	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
299	9314 8699 0430 0123 6799 03	XTO Holdings LLC 22777 Springwoods Village PKWY Spring TX 77389	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
300	9314 8699 0430 0123 6799 10	Iverson S J Trust PO Box 2546 Fort Worth TX 76113	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
301	9314 8699 0430 0123 6799 27	Lindy's Living Trust 6300 Ridglea Pl. Fort Worth TX 76116	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
302	9314 8699 0430 0123 6799 34	Javelina Partners 616 Texas St. Fort Worth TX 76102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
303	9314 8699 0430 0123 6799 41	Zorro Partners LTD 616 Texas St. Fort Worth TX 76102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
304	9314 8699 0430 0123 6799 58	Edward R Hudson Trust 4 616 Texas St. Fort Worth TX 76102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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305	9314 8699 0430 0123 6799 65	Frost Bank TRSTEE J T Hudson FBO J T ARD PO Box 1600 San Antonio TX 78296	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
306	9314 8699 0430 0123 6799 72	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
307	9314 8699 0430 0123 6799 89	PBEX, LLC 223 W. Wall Street, Suite 900 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
308	9314 8699 0430 0123 6799 96	Chief Capital (O&G) II LLC 8111 Westchester, Suite 900 Dallas TX 75225	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
309	9314 8699 0430 0123 6800 08	SITL Energy, LLC 308 North Colorado Ste 200 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
310	9314 8699 0430 0123 6800 15	R.E.B. Resources, LLC 308 North Colorado Ste 200 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
311	9314 8699 0430 0123 6800 22	BEXP II Alpha, LLC 5914 W Courtyard Drive, Suite 200 Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
312	9314 8699 0430 0123 6800 39	BEXP II Omega, LLC 5914 W Courtyard Drive, Suite 200 Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
313	9314 8699 0430 0123 6800 46	Francis H. Hudson, Trustee of Lindy's Living Trust 215 West Bandera Road, Suite 114-620 Boerne TX 78006	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
314	9314 8699 0430 0123 6800 53	Bank of America, Trustee of the Delmar Hudson Lewis Living Trust 3301 Riverwell Ct. Ft. Worth TX 76116	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
315	9314 8699 0430 0123 6800 60	Josephine H. Testamentary Trust fbo J. Terrell Ard Frost Bank as Trustee PO Box 1600 San Antonio TX 78296	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
316	9314 8699 0430 0123 6800 77	Javelina Partners 616 Texas St. Ft. Worth TX 76102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
317	9314 8699 0430 0123 6800 84	Zorro Partners, Ltd. 616 Texas St. Ft. Worth TX 76102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
318	9314 8699 0430 0123 6800 91	FR Energy, LLC 1106 Witte Road, Suite 400 Houston TX 77055	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice



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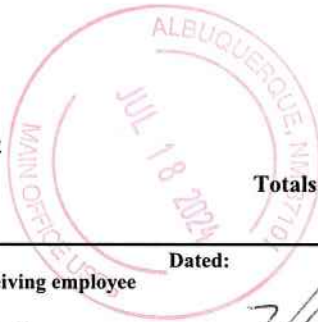
Karlene Schuman
Modrall Sperlberg Roehl Harris & Sisk P.A.
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319	9314 8699 0430 0123 6801 07	Earthstone Permian, LLC 300 N. Marienfeld St., Ste. 1000 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
320	9314 8699 0430 0123 6801 14	Duadav Resources, LLC 6441 Waggoner Dr. Dallas TX 75230	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
321	9314 8699 0430 0123 6801 21	Timothy R. MacDonald 3003 Paleo Pt College Station TX 77845	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
322	9314 8699 0430 0123 6801 38	Maverick Oil & Gas Corp. PO Box 823085 Dallas TX 75382	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
323	9314 8699 0430 0123 6801 45	Magnum Hunter Production, Inc 6001 Deauville Blvd, Suite 300N Midland TX 79706	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
324	9314 8699 0430 0123 6801 52	Chisholm Energy Operating, Inc. 300 N. Marienfeld St., Ste. 1000 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
325	9314 8699 0430 0123 6801 69	Roy G. Barton, Sr. and Opal Barton Revocable Trust 1919 N Turner St Hobbs NM 88240	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
326	9314 8699 0430 0123 6801 76	O H B Inc. PO Box 1432 San Angelo TX 76902	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
Totals:			\$577.02	\$1,581.10	\$854.12	\$0.00	
Grand Total:						\$3,012.24	



List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
326	326	<i>[Signature]</i>	7/18/24

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 269271
Generated: 8/1/2024 9:18:46 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300123680176	2024-07-18 12:10 PM	10375.0002lonewo	O H B Inc.		San Angelo	TX	76902	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123680169	2024-07-18 12:10 PM	10375.0002lonewo	Roy G. Barton, Sr. and Opal Barton Revocable Trust		Holibs	NM	88240	Delivered	Return Receipt Electronic, Certified Mail	2024-07-25 11:44 AM
9314869904300123680152	2024-07-18 12:10 PM	10375.0002lonewo	Chisholm Energy Operating, Inc.		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 11:55 AM
9314869904300123680145	2024-07-18 12:10 PM	10375.0002lonewo	Magnum Hunter Production, Inc		Midland	TX	79706	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123680138	2024-07-18 12:10 PM	10375.0002lonewo	Maverick Oil & Gas Corp.		Dallas	TX	75382	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 8:29 AM
9314869904300123680121	2024-07-18 12:10 PM	10375.0002lonewo	Timothy R. MacDonald		College Station	TX	77845	Delivered	Return Receipt Electronic, Certified Mail	2024-07-29 2:48 PM
9314869904300123680114	2024-07-18 12:10 PM	10375.0002lonewo	Duadav Resources, LLC		Dallas	TX	75230	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 5:07 PM
9314869904300123680107	2024-07-18 12:10 PM	10375.0002lonewo	Earthstone Permian, LLC		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 11:55 AM
9314869904300123680091	2024-07-18 12:10 PM	10375.0002lonewo	FR Energy, LLC		Houston	TX	77055	Delivered	Return Receipt Electronic, Certified Mail	2024-07-30 2:27 PM
9314869904300123680084	2024-07-18 12:10 PM	10375.0002lonewo	Zorro Partners, Ltd.		Fort Worth	TX	76102	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:58 PM
9314869904300123680077	2024-07-18 12:10 PM	10375.0002lonewo	Javelina Partners		Fr. Worth	TX	76102	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:58 PM
9314869904300123680060	2024-07-18 12:10 PM	10375.0002lonewo	Josephine H. Testamentary Trust fbo J. Terrell Ard	Frost Bank as Trustee	San Antonio	TX	78296	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 9:50 AM
9314869904300123680053	2024-07-18 12:10 PM	10375.0002lonewo	Bank of America, Trustee of the	Delmar Hudson Lewis Living Trust	Fr. Worth	TX	76116	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123680046	2024-07-18 12:10 PM	10375.0002lonewo	Francis H. Hudson, Trustee of Lindy's Living Trust		Boerne	TX	78006	Delivered	Return Receipt Electronic, Certified Mail	2024-07-23 10:04 AM
9314869904300123680039	2024-07-18 12:10 PM	10375.0002lonewo	BEXP II Omega, LLC		Austin	TX	78730	Delivered	Return Receipt Electronic, Certified Mail	2024-07-30 10:13 AM
9314869904300123680022	2024-07-18 12:10 PM	10375.0002lonewo	BEXP II Alpha, LLC		Austin	TX	78730	Delivered	Return Receipt Electronic, Certified Mail	2024-07-23 10:29 AM
9314869904300123680015	2024-07-18 12:10 PM	10375.0002lonewo	R.E.B. Resources, LLC		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:23 PM
9314869904300123680008	2024-07-18 12:10 PM	10375.0002lonewo	SITL Energy, LLC		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:23 PM
9314869904300123679996	2024-07-18 12:10 PM	10375.0002lonewo	Chief Capital (O&G) II LLC		Dallas	TX	75225	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 12:38 PM
9314869904300123679989	2024-07-18 12:10 PM	10375.0002lonewo	PBEX, LLC		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 1:55 PM
9314869904300123679972	2024-07-18 12:10 PM	10375.0002lonewo	United States of America	Bureau of Land Management	Santa Fe	NM	87508	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 1:03 PM
9314869904300123679965	2024-07-18 12:10 PM	10375.0002lonewo	Frost Bank TRSTEE J T Hudson FBO J T ARD		San Antonio	TX	78296	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 9:50 AM
9314869904300123679958	2024-07-18 12:10 PM	10375.0002lonewo	Edward R Hudson Trust 4		Fort Worth	TX	76102	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:58 PM
9314869904300123679941	2024-07-18 12:10 PM	10375.0002lonewo	Zorro Partners LTD		Fort Worth	TX	76102	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:58 PM
9314869904300123679934	2024-07-18 12:10 PM	10375.0002lonewo	Javelina Partners		Fort Worth	TX	76102	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:58 PM
9314869904300123679927	2024-07-18 12:10 PM	10375.0002lonewo	Lindy's Living Trust		Fort Worth	TX	76116	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679910	2024-07-18 12:10 PM	10375.0002lonewo	Iverson S J Trust		Fort Worth	TX	76113	Delivered	Return Receipt Electronic, Certified Mail	2024-07-25 9:00 AM
9314869904300123679903	2024-07-18 12:10 PM	10375.0002lonewo	XTO Holdings LLC		Spring	TX	77389	Delivered	Return Receipt Electronic, Certified Mail	2024-08-01 7:47 AM
9314869904300123679897	2024-07-18 12:10 PM	10375.0002lonewo	Nexgen Capital Resources, LLC		Tulsa	OK	74103	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 12:46 PM
9314869904300123679880	2024-07-18 12:10 PM	10375.0002lonewo	Explorers Petroleum Corp.		Roswell	NM	88202	Delivered	Return Receipt Electronic, Certified Mail	2024-07-30 12:21 PM
9314869904300123679873	2024-07-18 12:10 PM	10375.0002lonewo	MRC Delaware Resources LLC		Dallas	TX	75240	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 9:58 AM
9314869904300123679866	2024-07-18 12:10 PM	10375.0002lonewo	Chesapeake Exploration LLC		Oklahoma City	OK	73154	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 7:08 AM
9314869904300123679859	2024-07-18 12:10 PM	10375.0002lonewo	Viersen Oil & Gas Co		Tulsa	OK	73154	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679842	2024-07-18 12:10 PM	10375.0002lonewo	French Land & Cattle LTD		Midland	TX	79702	Delivered	Return Receipt Electronic, Certified Mail	2024-07-30 9:02 AM
9314869904300123679835	2024-07-18 12:10 PM	10375.0002lonewo	BTA Oil Producers LLC		Midland	TX	79701	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123679828	2024-07-18 12:10 PM	10375.0002lonewo	Special Energy Corp		Stillwater	OK	74076	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 10:22 AM
9314869904300123679811	2024-07-18 12:10 PM	10375.0002lonewo	Chevron USA Inc.		Houston	TX	77002	Delivered	Return Receipt Electronic, Certified Mail	
9314869904300123679804	2024-07-18 12:10 PM	10375.0002lonewo	Newbourne Oil		Hobbs	NM	88241	Delivered	Return Receipt Electronic, Certified Mail	2024-07-25 2:14 PM
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9314869904300123679781	2024-07-18 12:10 PM	10375.0002lonewo	Burgundy Oil & Gas, Inc.		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 8:57 AM
9314869904300123679774	2024-07-18 12:10 PM	10375.0002lonewo	Al G. Langford		Austin	TX	78730	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 3:43 PM
9314869904300123679767	2024-07-18 12:10 PM	10375.0002lonewo	Kay Beth Herndon		Austin	TX	78730	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679750	2024-07-18 12:10 PM	10375.0002lonewo	James J. Cole		Las Cruces	NM	88001	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 12:30 PM
9314869904300123679743	2024-07-18 12:10 PM	10375.0002lonewo	James J. Cole		Mesilla	NM	88046	Delivered	Return Receipt Electronic, Certified Mail	2024-07-30 10:03 AM
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9314869904300123679729	2024-07-18 12:10 PM	10375.0002lonewo	Courtenay C Johnson / Courtenay Armstrong		Round Rock	TX	78665	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679712	2024-07-18 12:10 PM	10375.0002lonewo	Sweetwater Mineral Partners, LTD		San Angelo	TX	76903	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 1:22 PM
9314869904300123679705	2024-07-18 12:10 PM	10375.0002lonewo	Ocalto, LP		Midland	TX	79710	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 9:41 AM
9314869904300123679699	2024-07-18 12:10 PM	10375.0002lonewo	Lewis Burleson Properties, LP		Midland	TX	79702	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 2:54 PM
9314869904300123679682	2024-07-18 12:10 PM	10375.0002lonewo	Georges Family Trust, Created 6/2/17		San Ysidro	CA	92143	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 10:11 AM
9314869904300123679675	2024-07-18 12:10 PM	10375.0002lonewo	Green Jeep Family Partnership		Banning	CA	92220	Forwarded	Return Receipt Electronic, Certified Mail	
9314869904300123679668	2024-07-18 12:10 PM	10375.0002lonewo	Ellis Land Development LP		Pass Christian	MS	39571	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:26 PM
9314869904300123679661	2024-07-18 12:10 PM	10375.0002lonewo	RFR Royalty LLC		Lincoln	NE	68501	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 5:37 AM
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9314869904300123679620	2024-07-18 12:10 PM	10375.0002lonewo	Robert Neil de Klotz Jr.	Separate Property Living Trust	Irvine	CA	92604	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 4:27 PM
9314869904300123679613	2024-07-18 12:10 PM	10375.0002lonewo	Elisabeth F Brackmann Irrevocable Living Trust		Greendale	WI	53129	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679606	2024-07-18 12:10 PM	10375.0002lonewo	Olaf E Gjovik Trust No 1 DTD11/17/05		Sandwich	IL	60548	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 12:35 PM
9314869904300123679590	2024-07-18 12:10 PM	10375.0002lonewo	Cynthia Dodger		Nipomo	CA	93444	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123679583	2024-07-18 12:10 PM	10375.0002lonewo	Jack Dodger Living Trust DTD 5/8/2015		Santa Maria	CA	93455	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679576	2024-07-18 12:10 PM	10375.0002lonewo	GST Separate Trust FBO Pamela Dumke Hedges		Wilmington	DE	19809	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679569	2024-07-18 12:10 PM	10375.0002lonewo	257 Crooked Hill Road, LLC		Pearl River	NY	10965	Delivered	Return Receipt Electronic, Certified Mail	2024-07-23 12:05 PM
9314869904300123679562	2024-07-18 12:10 PM	10375.0002lonewo	James and Elizabeth Woodley Trust DTD 5/04/12		Washougal	WA	98671	Delivered	Return Receipt Electronic, Certified Mail	2024-07-23 4:10 PM
9314869904300123679545	2024-07-18 12:10 PM	10375.0002lonewo	Pershing LLC CUST FBO Thomas Baker IRA		Jersey City	NJ	07399	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123679538	2024-07-18 12:10 PM	10375.0002lonewo	Richard J Shaw and May J Shaw JTWR05		Denver	CO	80222	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123679521	2024-07-18 12:10 PM	10375.0002lonewo	DFM Trust Irrevocable Intervivos Trust Agreement		Ocala	FL	34474	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123679514	2024-07-18 12:10 PM	10375.0002lonewo	Daniel Camejo Jacqueline Camejo, LLC		Fort Lauderdale	FL	33308	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 4:34 PM
9314869904300123679507	2024-07-18 12:10 PM	10375.0002lonewo	Miller Cedar Crest LLC		St. Joseph	MI	49085	Forwarded	Return Receipt Electronic, Certified Mail	
9314869904300123679491	2024-07-18 12:10 PM	10375.0002lonewo	New Bridge Enterprises Employee	Profit Sharing Plan	Frisco	TX	75034	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 2:21 PM
9314869904300123679484	2024-07-18 12:10 PM	10375.0002lonewo	Edward E Miller Marital and Family Trust		Highland	UT	84003	To be Returned	Return Receipt Electronic, Certified Mail	



9314869904300123679477	2024-07-18 12:10 PM	10375.0002lonewo	NaNaRanchLLC	Dallas TX	75248	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679460	2024-07-18 12:10 PM	10375.0002lonewo	Bonita M Stockman Living Trust Agreement	Mayer MN	55360	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 6:49 AM
9314869904300123679453	2024-07-18 12:10 PM	10375.0002lonewo	Westbrook Family Trust for Randy U/A/D 3/20/84	Chicago IL	60654	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679446	2024-07-18 12:10 PM	10375.0002lonewo	Westbrook Family Trust for Steven U/A/D 3/20/84	Chicago IL	60654	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679439	2024-07-18 12:10 PM	10375.0002lonewo	Alana Podolsky Revocable Trust	Chicago IL	60654	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679422	2024-07-18 12:10 PM	10375.0002lonewo	Terri Turner Revocable Trust	Chicago IL	60654	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679415	2024-07-18 12:10 PM	10375.0002lonewo	Carl F. & Gail S. Burger Revocable Living Trust	Andover KS	67002	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-24 11:15 AM
9314869904300123679408	2024-07-18 12:10 PM	10375.0002lonewo	The White Zahn Family Trust	Atlanta GA	30342	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679392	2024-07-18 12:10 PM	10375.0002lonewo	Vita Bonitas, LP	Irving TX	75038	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 5:51 PM
9314869904300123679385	2024-07-18 12:10 PM	10375.0002lonewo	Rescate Royalties LP	Lubbock TX	38990	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-25 10:01 AM
9314869904300123679378	2024-07-18 12:10 PM	10375.0002lonewo	Willowfam LLC	Glen Head NY	11545	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 2:57 PM
9314869904300123679361	2024-07-18 12:10 PM	10375.0002lonewo	Baystate Condominiums	Lexington MA	02420	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-25 4:37 PM
9314869904300123679354	2024-07-18 12:10 PM	10375.0002lonewo	Paul Gerald's Oil Well Trust	Downers Grove IL	60515	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679347	2024-07-18 12:10 PM	10375.0002lonewo	NOBLE ROYALTY ACCESS FUND X LP	Addison TX	75001	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 11:28 AM
9314869904300123679330	2024-07-18 12:10 PM	10375.0002lonewo	LAREN M MUNN AND RICHARD W MUNN	The Woodlands TX	77382	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-27 6:12 PM
9314869904300123679323	2024-07-18 12:10 PM	10375.0002lonewo	GVENTURES, LLC	Dallas TX	75230	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 12:28 PM
9314869904300123679316	2024-07-18 12:10 PM	10375.0002lonewo	AIDA E SILVA, LLC	Milpitas CA	95035	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679309	2024-07-18 12:10 PM	10375.0002lonewo	JEFFREY J WIELAND	Independence IA	50644	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 10:16 AM
9314869904300123679293	2024-07-18 12:10 PM	10375.0002lonewo	THOMAS L JASPER REVOCABLE TRUST	Masonville IA	50654	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679286	2024-07-18 12:10 PM	10375.0002lonewo	REX J REINHART AND JEAN REINHART JTWR0S	Jesup IA	50648	Mailed	Return Receipt	Electronic, Certified Mail	
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9314869904300123679262	2024-07-18 12:10 PM	10375.0002lonewo	SAS GAS AND OIL LLC	San Diego CA	92128	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679255	2024-07-18 12:10 PM	10375.0002lonewo	DAB GAS AND OIL LLC	San Diego CA	92128	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679248	2024-07-18 12:10 PM	10375.0002lonewo	BRIAN DONALD RICHARDS	Sacramento CA	95833	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679231	2024-07-18 12:10 PM	10375.0002lonewo	CYRUS R GRIFFIN AND SUSAN G GRIFFIN	Sebastopol CA	95472	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679224	2024-07-18 12:10 PM	10375.0002lonewo	GORDON C. GEORGE TRUST	Danville CA	94526	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679217	2024-07-18 12:10 PM	10375.0002lonewo	Rm properties LLC, Raymond J Basta	Belgrade MT	05914	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679200	2024-07-18 12:10 PM	10375.0002lonewo	JNP ENERGY LLC	Denver CO	80209	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679194	2024-07-18 12:10 PM	10375.0002lonewo	NANCY P LEVIN, TRUSTEE OF THE	Lexingtno MA	02421	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679187	2024-07-18 12:10 PM	10375.0002lonewo	ANTONIA M PETRAKOS	Fort Lee NJ	07024	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 4:32 PM
9314869904300123679170	2024-07-18 12:10 PM	10375.0002lonewo	DAVID GEORGE FOPPIANO AND ELLA FOPPIANO	Cambria CA	83428	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679163	2024-07-18 12:10 PM	10375.0002lonewo	DARYL MORRISON TRUST	Yuba City CA	95993	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 2:10 PM
9314869904300123679156	2024-07-18 12:10 PM	10375.0002lonewo	KESTER FAMILY TRUST DATED 5-17-95	Santaquin UT	84655	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 11:18 AM
9314869904300123679149	2024-07-18 12:10 PM	10375.0002lonewo	JIB ROYALTY, LLC	The Woodlands TX	77381	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679132	2024-07-18 12:10 PM	10375.0002lonewo	PERSHING LLC FBO RICHARD W MCMANUS	Jersey City NJ	07399	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679125	2024-07-18 12:10 PM	10375.0002lonewo	DEFOREST PROPERTIES, LLC	Winstom Salem NC	27106	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679118	2024-07-18 12:10 PM	10375.0002lonewo	MARGARET HUSSEY LIVING TRUST	Tavares FL	32778	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 1:48 PM
9314869904300123679101	2024-07-18 12:10 PM	10375.0002lonewo	ARNOLD C GREENBERG	West Hartford CT	06107	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 12:58 PM
9314869904300123679095	2024-07-18 12:10 PM	10375.0002lonewo	Michael and Linda Thurlow Living Trust	Salem OR	97306	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679088	2024-07-18 12:10 PM	10375.0002lonewo	ALLAN FAMILY, LLC	Kenmore WA	98028	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123679071	2024-07-18 12:10 PM	10375.0002lonewo	JIBK, LLC	Helena MT	59602	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679064	2024-07-18 12:10 PM	10375.0002lonewo	ERIC C. THORMODSGARD	San Diego CA	92108	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679057	2024-07-18 12:10 PM	10375.0002lonewo	JAX G RUF AND HILDEGARD RUF LIVING TRUST	Clendora CA	91741	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 1:32 PM
9314869904300123679040	2024-07-18 12:10 PM	10375.0002lonewo	J. NORMAN WILKINS AND MARYLOU WILKINS	Madera CA	93537	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 2:17 PM
9314869904300123679033	2024-07-18 12:10 PM	10375.0002lonewo	ROBERT STOMMEL	Fresno CA	93720	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123679026	2024-07-18 12:10 PM	10375.0002lonewo	IRIS PODOLSKY REVOCABLE TRUST UAD 5/27/80	Northbrook IL	60062	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 10:14 AM
9314869904300123679019	2024-07-18 12:10 PM	10375.0002lonewo	LYNN SCHACHINGER REVOCABLE LIVING TRUST	West Bloomfield MI	48323	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 3:23 PM
9314869904300123679002	2024-07-18 12:10 PM	10375.0002lonewo	STEVEN H PODOLSKY REVOCABLE TRUST	Northbrook IL	60062	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 10:14 AM
9314869904300123678995	2024-07-18 12:10 PM	10375.0002lonewo	MARSHALL A JOHNSON LIVING TRUST	Detroit MI	48204	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 2:30 PM
9314869904300123678988	2024-07-18 12:10 PM	10375.0002lonewo	LINDA HANSON	Edmond OK	73013	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 4:29 PM
9314869904300123678971	2024-07-18 12:10 PM	10375.0002lonewo	KYLE RAY GRAHAM	Wichita KS	67212	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-23 2:05 PM
9314869904300123678964	2024-07-18 12:10 PM	10375.0002lonewo	DAVID E PRUE REVOCABLE TRUST	Harrison TWP MI	04805	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678957	2024-07-18 12:10 PM	10375.0002lonewo	FLANAGAN ENTERPRISES, INC.	Naples FL	34119	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678940	2024-07-18 12:10 PM	10375.0002lonewo	Flanagan Revocable Trust of 12/14/2000	Naples FL	34119	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678933	2024-07-18 12:10 PM	10375.0002lonewo	SALLY & VERNON SHINKLE LIVING TRUST	Tonipia ID	63452	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678926	2024-07-18 12:10 PM	10375.0002lonewo	LAURA LEILA FANNING & CHARLENE FANNING	Pensacola FL	32508	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678919	2024-07-18 12:10 PM	10375.0002lonewo	THE BAUKE FAMILY TRUST	West Palm Beach FL	33417	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678906	2024-07-18 12:10 PM	10375.0002lonewo	JAMES REES JENSEN VIRGINIA JENSEN	Salt Lake City UT	84124	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-30 12:32 PM
9314869904300123678899	2024-07-18 12:10 PM	10375.0002lonewo	RANDALL K BENNETT AND SHELLEY D BENNETT	North Salt Lake UT	84054	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678883	2024-07-18 12:10 PM	10375.0002lonewo	HAROLD L SHELTER AND JOYCE I SHELTER	Town Falls Lake UT	84054	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678876	2024-07-18 12:10 PM	10375.0002lonewo	RICHARD F. GORDON	Salt Lake City UT	84101	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678869	2024-07-18 12:10 PM	10375.0002lonewo	GORDON FAMILY REVOCABLE TRUST	Salt Lake City UT	84302	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678852	2024-07-18 12:10 PM	10375.0002lonewo	DELANIE A. WEBB	Provo UT	84601	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678845	2024-07-18 12:10 PM	10375.0002lonewo	SILVERLEAF HOLDINGS, LLS	Salt Lake City UT	84124	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 3:59 PM
9314869904300123678838	2024-07-18 12:10 PM	10375.0002lonewo	JATDELL BUXTON AND JUDY BUXTON	Washington UT	84780	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678821	2024-07-18 12:10 PM	10375.0002lonewo	FERNWOOD MANAGEMENT, LLC	Layton UT	84040	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678814	2024-07-18 12:10 PM	10375.0002lonewo	NOBLE ROYALTY ACCESS FUND II, LP	Addison TX	75001	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 11:28 AM
9314869904300123678807	2024-07-18 12:10 PM	10375.0002lonewo	WINDOM Royalties LLC and/or assigns	Addison TX	75001	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 11:28 AM
9314869904300123678791	2024-07-18 12:10 PM	10375.0002lonewo	THE CHURCHILL RETIREMENT INCOME, LLC	Irvine CA	92620	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-22 11:43 AM
9314869904300123678784	2024-07-18 12:10 PM	10375.0002lonewo	LATIGO RANCH, LLC	Roswell NM	88202	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678777	2024-07-18 12:10 PM	10375.0002lonewo	KASTMAN OIL COMPANY	Lubbock TX	79406	Delivered	Return Receipt	Electronic, Certified Mail	
9314869904300123678770	2024-07-18 12:10 PM	10375.0002lonewo	JOHN D. MILLER REVOCABLE LIVING TRUST	Crystal Bay MN	55323	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678763	2024-07-18 12:10 PM	10375.0002lonewo	Sterling Trust Co., FBO JOAN WELTZIN	Waco TX	76710	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123678756	2024-07-18 12:10 PM	10375.0002lonewo	STERLING TRUST COMPANY FBO	Waco TX	76710	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123678749	2024-07-18 12:10 PM	10375.0002lonewo	KEITH RAYMOND LAWS AND HAZEL JEAN LAWS	Olympia WA	98501	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678742	2024-07-18 12:10 PM	10375.0002lonewo	CHING FAMILY TRUST DTD 5/02/01	Brawley CA	92227	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678735	2024-07-18 12:10 PM	10375.0002lonewo	THE JOHNSTON FAMILY TRUST	Fairfax VA	22031	Mailed	Return Receipt	Electronic, Certified Mail	
			McPherson White, Trustee						
			c/o Noble Royalty Access Fund GP						
			co ttee of MMV & JLM Family Trust						
			Mark & Eric Pierce, all members						
			Adamson Street Real Estate Trust						
			Revocable Trust March 9, 1999						
			Daryl Morrison ttee						
			Margaret Hussey, ttee						
			Revocable Living Trust						
			Donna Schachinger Rev. Living Trust						

9314869904300123678708	2024 07 18 12:10 PM	10375.0002lonewo	NEAL SKOK AND JANET SKOK	Redmond	WA	98052	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 25 2:14 PM
9314869904300123678692	2024 07 18 12:10 PM	10375.0002lonewo	MANN BUN WONG AND MICHELLE M. WONG	Everett	WA	96206	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 3:08 PM
9314869904300123678685	2024 07 18 12:10 PM	10375.0002lonewo	PATTI HULVERSHORN LIVING TRUST	Seattle	WA	98109	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 23 11:47 AM
9314869904300123678678	2024 07 18 12:10 PM	10375.0002lonewo	TAE CHEOU AND JUNG TAICK MIN	Boauer	PA	15009	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 23 3:03 PM
9314869904300123678661	2024 07 18 12:10 PM	10375.0002lonewo	THE JENNINGS FAMILY REVOCABLE TRUST	Sparks	NV	89436	Undelivered - To Be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678654	2024 07 18 12:10 PM	10375.0002lonewo	SUSAN IVISON REVOCABLE TRUST	Riverton	UT	84065	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678647	2024 07 18 12:10 PM	10375.0002lonewo	MAX M. & MARILYN H. MATTHEWS LIVING TRUST	McAllen	TX	78501	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 29 6:44 PM
9314869904300123678630	2024 07 18 12:10 PM	10375.0002lonewo	DAVID R. LOWTHER AND PAMELA C. LOWTHER	Philomath	OR	97370	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678623	2024 07 18 12:10 PM	10375.0002lonewo	DF LLC	Campbell	CA	95008	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678616	2024 07 18 12:10 PM	10375.0002lonewo	ER RESIDENTIAL INVESTMENTS, LLC	Carlsbad	CA	92009	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678609	2024 07 18 12:10 PM	10375.0002lonewo	JACQUELINE KANYA-MATZEN	San Francisco	CA	94123	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:05 PM
9314869904300123678593	2024 07 18 12:10 PM	10375.0002lonewo	JOHN B. CUNNING AND CAROL A. CUNNING	Fort Collins	CO	80526	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 2:20 PM
9314869904300123678586	2024 07 18 12:10 PM	10375.0002lonewo	EW EVNS JR, NOBLE WINDOM ROYALTES, LLC	Park City	UT	84098	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678579	2024 07 18 12:10 PM	10375.0002lonewo	RICHARD B. WETHERELL	Bountiful	UT	84010	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678562	2024 07 18 12:10 PM	10375.0002lonewo	SIERRA LEE, LLC	Bettendorf	IA	52722	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 10:03 AM
9314869904300123678555	2024 07 18 12:10 PM	10375.0002lonewo	GERALDEAN & DAVID NEWGAARD	Fridley	MN	55432	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678548	2024 07 18 12:10 PM	10375.0002lonewo	TERRY G. HAUGEN AND BARBARA J. HAUGEN	St. Petersburg	FL	33703	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678531	2024 07 18 12:10 PM	10375.0002lonewo	CAROL J LARKINS AND MICHAEL C. LARKINS	Lincoln	NE	68506	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 25 11:02 AM
9314869904300123678524	2024 07 18 12:10 PM	10375.0002lonewo	MARCIA K. CAMPBELL AND ERNIE L. CAMPBELL	Lincoln	NE	68504	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678517	2024 07 18 12:10 PM	10375.0002lonewo	FIRST FINANCIAL GROUP, LLC	Bettendorf	IA	52722	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 10:04 AM
9314869904300123678500	2024 07 18 12:10 PM	10375.0002lonewo	N NOBLE FLP, LP	Addison	TX	75001	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 11:28 AM
9314869904300123678494	2024 07 18 12:10 PM	10375.0002lonewo	THOMAS P. MARTINO	Centennial	CO	80161	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678487	2024 07 18 12:10 PM	10375.0002lonewo	MM3 MINERALS LLC	Denver	CO	80203	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678470	2024 07 18 12:10 PM	10375.0002lonewo	DONALD J. CAMPBELL & VIOLET M. CAMPBELL	Daly City	CA	94015	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678463	2024 07 18 12:10 PM	10375.0002lonewo	PERSHING LLC FBO ROGER D. NOLTE	Jersey City	NJ	07399	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678456	2024 07 18 12:10 PM	10375.0002lonewo	FRED BARRIE AND MARGARET BARRIE	Roseville	CA	95747	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678449	2024 07 18 12:10 PM	10375.0002lonewo	CLEO F. HOEGEMEYER & MARGARET BARRIE	Roseville	CA	95747	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678432	2024 07 18 12:10 PM	10375.0002lonewo	ROGER L PETRIE AND CAROLINE S PETRIE	Lincoln	NE	68514	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678425	2024 07 18 12:10 PM	10375.0002lonewo	GORDON G PETRIE AND MELANIE S PETRIE	Lincoln	NE	68514	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678418	2024 07 18 12:10 PM	10375.0002lonewo	PERSHING LLC AS CUSTODIAN	Jersey City	NJ	07399	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678401	2024 07 18 12:10 PM	10375.0002lonewo	HAROLD F DOENCH, IRA 13V096957	Kettering	OH	45409	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678395	2024 07 18 12:10 PM	10375.0002lonewo	THE MYRTLE I BOYKIN TRUST	San Francisco	CA	94127	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678388	2024 07 18 12:10 PM	10375.0002lonewo	MICHAEL SOKOBIN AND HELENE SOKOBIN	Port St. Lucie	FL	34988	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123678371	2024 07 18 12:10 PM	10375.0002lonewo	DENNIS W. VOOS REVOCABLE FAMILY TRUST	Granite Bay	CA	95746	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678364	2024 07 18 12:10 PM	10375.0002lonewo	ALBERT C. & MARILYN K SYKES Living Trust	Long Beach	CA	90803	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678357	2024 07 18 12:10 PM	10375.0002lonewo	JAMES SUN YU LAM REVOCABLE LIVING TRUST	Waipahu	HI	96797	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 3:53 PM
9314869904300123678340	2024 07 18 12:10 PM	10375.0002lonewo	TU NGUYEN AND HAI DAM TI	Irvine	CA	92614	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678333	2024 07 18 12:10 PM	10375.0002lonewo	STEVEN CRAIG POTTER	Capitola	CA	95010	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678326	2024 07 18 12:10 PM	10375.0002lonewo	URIBE FAMILY TRUST "A" DTD 2-28-88	Justin	CA	92761	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 29 3:06 PM
9314869904300123678319	2024 07 18 12:10 PM	10375.0002lonewo	THE SEJJI PAUL HORIO LIVING TRUST	Santa Ana	CA	92755	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678302	2024 07 18 12:10 PM	10375.0002lonewo	AUDREY W. ADAMS	Houston	TX	77055	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678296	2024 07 18 12:10 PM	10375.0002lonewo	LESTER FAMILY, LLC	Action	CA	93510	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678289	2024 07 18 12:10 PM	10375.0002lonewo	OPPORTUNITY ENERGY INCOME FUND	Santa Ana	CA	92705	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:00 AM
9314869904300123678272	2024 07 18 12:10 PM	10375.0002lonewo	THOMAS T GEORGES JR REVOCABLE TRUST	Bermuda Dunes	CA	92203	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678265	2024 07 18 12:10 PM	10375.0002lonewo	QINGLING JENNY LU	Irvine	CA	92620	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 1:29 PM
9314869904300123678258	2024 07 18 12:10 PM	10375.0002lonewo	RICHARDGREEN & BETTYE J GREEN JTWR0S	Henderson	NV	89052	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 27 11:56 AM
9314869904300123678241	2024 07 18 12:10 PM	10375.0002lonewo	JOHN CUNNING & CAROL A. CUNNING, JTWR0S	Alhambra	CA	91801	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:00 AM
9314869904300123678234	2024 07 18 12:10 PM	10375.0002lonewo	THE SANDRA FARWELL EIKE REVOCABLE TRUST	Laramie	WY	82070	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678227	2024 07 18 12:10 PM	10375.0002lonewo	DAVID L BARRY TRUST	Poway	CA	92074	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678210	2024 07 18 12:10 PM	10375.0002lonewo	IN YOUNG KIM AND YOONI KIM	Newbury Park	CA	91320	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678203	2024 07 18 12:10 PM	10375.0002lonewo	COOGAN FAMILY TRUST DATED 3-18-87	Newport Beach	CA	92663	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678197	2024 07 18 12:10 PM	10375.0002lonewo	LA CRUZ LP	San Juan Capistrano	CA	92675	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123678180	2024 07 18 12:10 PM	10375.0002lonewo	ROBERT DUNCAN AND HEIDE DUNCAN JTWR0S	Carmichael	CA	95608	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123678173	2024 07 18 12:10 PM	10375.0002lonewo	OWEN A. ELLIS AND SANDRA R. ELLIS	Evergreen	CO	80439	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678166	2024 07 18 12:10 PM	10375.0002lonewo	SHARON S. BELL	Littlefield	AZ	86432	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 23 11:56 AM
9314869904300123678159	2024 07 18 12:10 PM	10375.0002lonewo	MARCIA READ SWEENEY LIVING TRUST	Evergreen	CO	80439	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678142	2024 07 18 12:10 PM	10375.0002lonewo	ULYSSES E. BAUER AND SHIRLEY A. BAUER	Forest Falls	CA	92339	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678135	2024 07 18 12:10 PM	10375.0002lonewo	YAMATO TRUST DATED 9-30-88	Westminster	CA	92883	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 3:46 PM
9314869904300123678128	2024 07 18 12:10 PM	10375.0002lonewo	DENNIS AND PATRICIA MOREAU FAMILY TRUST	Fountain Valley	CA	90028	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 25 12:19 PM
9314869904300123678111	2024 07 18 12:10 PM	10375.0002lonewo	H J & K FAMILY LIMITED PARTNERSHIP	Hollywood	CA	90028	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:33 PM
9314869904300123678104	2024 07 18 12:10 PM	10375.0002lonewo	SMD INVESTMENTS LP	Pebble Beach	CA	92953	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678098	2024 07 18 12:10 PM	10375.0002lonewo	FRAZIER FAMILY PARTNERSHIP, LP	Lookout Mtn	TN	37350	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678081	2024 07 18 12:10 PM	10375.0002lonewo	WRENWICK KWOCK KOONG LEE RLT	Aiea	HI	96701	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678074	2024 07 18 12:10 PM	10375.0002lonewo	MARGARET ANN LEE REVOCABLE LIVING TRUST	Aiea	HI	96701	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678067	2024 07 18 12:10 PM	10375.0002lonewo	JOHN HILL AND FRANCES B. HILL 1988 TRUST	Costa Mesa	CA	92626	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123678050	2024 07 18 12:10 PM	10375.0002lonewo	CHARLES R. DENNEY AND JOAN A. DENNEY	Orange	CA	92869	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678043	2024 07 18 12:10 PM	10375.0002lonewo	MARILYN BRODERSEN	Newport Beach	CA	92869	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678036	2024 07 18 12:10 PM	10375.0002lonewo	DOMINICK REALTY, LLC	Evergreen	CO	80439	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123678029	2024 07 18 12:10 PM	10375.0002lonewo	ANDREW HANS REGER AND GINA MARIE REGER	Ocean Isles Beach	NC	28469	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123678012	2024 07 18 12:10 PM	10375.0002lonewo	BONNIE R. WEISE	San Antonio	TX	78258	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678005	2024 07 18 12:10 PM	10375.0002lonewo	ROBERT F. & PENELOPE A. GUSTAFSON	Concord	CA	94521	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677998	2024 07 18 12:10 PM	10375.0002lonewo	LOIS J ADDUCI AND TRACY A LAIRD JTWR0S	Walnut Creek	CA	94595	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677985	2024 07 18 12:10 PM	10375.0002lonewo	MICHAEL AND NORMA HANSEN FAMILY TRUST	Martinez	CA	94553	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677978	2024 07 18 12:10 PM	10375.0002lonewo	KENNETH W. MORRIS AND HARVEY L. MORRIS	Apopka	FL	32712	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 3:12 PM
9314869904300123677961	2024 07 18 12:10 PM	10375.0002lonewo	DITCHED DAD REALTY TRUST	Malden	MA	02148	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677954	2024 07 18 12:10 PM	10375.0002lonewo	BASTILLE LIVING TRUST	Tampa	FL	33606	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677947	2024 07 18 12:10 PM	10375.0002lonewo	DANIEL & DONNA DARLING REVOCABLE TRUST	Martinez	CA	94553	Mailed	Return Receipt	Electronic, Certified Mail	

9314869904300123677930	2024 07 18 12:10 PM	10375.0002lonewo	ROBERT L. SIMON AND D'MARIE SIMON	Trustees of 986 Simon Fam. Trust	Del Mar	CA	92014	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 4:16 PM
9314869904300123677923	2024 07 18 12:10 PM	10375.0002lonewo	PERSHING LLC FBO NANETTE BUCCOLA, Ttee	Nanette Buccola Trust dtd 10 25 06	Jersey City	NJ	07399	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677916	2024 07 18 12:10 PM	10375.0002lonewo	COT GIANG & NGO BEO GIANG REV TRUST		San Francisco	CA	94122	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:56 PM
9314869904300123677909	2024 07 18 12:10 PM	10375.0002lonewo	LILY HING PING SIU		Millbrae	CA	94030	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 2:10 PM
9314869904300123677893	2024 07 18 12:10 PM	10375.0002lonewo	JOAN D WELCH REVOCABLE LIVING TRUST		Nicholasville	KY	40356	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 11:49 AM
9314869904300123677886	2024 07 18 12:10 PM	10375.0002lonewo	PERSHING LLC FBO	Robert & Karen Markin Trust 11-19-02	Riverside	CA	92504	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 26 2:47 PM
9314869904300123677879	2024 07 18 12:10 PM	10375.0002lonewo	PGMGI ttee fbo Standard Group Reinsurance	Steve Burke Trustee	Irving	TX	75039	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 1:26 PM
9314869904300123677862	2024 07 18 12:10 PM	10375.0002lonewo	HYLEN TRUST dtd 3 27 91 as amended		San Diego	CA	92130	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677855	2024 07 18 12:10 PM	10375.0002lonewo	WISTLEWOOD LLC		Silkrick	NY	12158	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 11:26 AM
9314869904300123677848	2024 07 18 12:10 PM	10375.0002lonewo	BARRY LIMITED PARTNERSHIP		San Diego	CA	92122	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677831	2024 07 18 12:10 PM	10375.0002lonewo	THE GORDON E. NIMITZ FAMILY TRUST		San Diego	CA	92128	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123677824	2024 07 18 12:10 PM	10375.0002lonewo	DANIEL JEROME STOLL & JOANN STOLL TRUST		San Diego	CA	92109	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677817	2024 07 18 12:10 PM	10375.0002lonewo	THE MCCAMON FAMILY TRUST DATED 10/1/02		Vista	CA	92084	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677800	2024 07 18 12:10 PM	10375.0002lonewo	THE STOLL FAMILY TRUST DATED 7/21/88		San Diego	CA	92131	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123677794	2024 07 18 12:10 PM	10375.0002lonewo	JOAN D. NIMITZ FAMILY TRUST DTD 7/1/99		El Cajon	CA	92020	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677787	2024 07 18 12:10 PM	10375.0002lonewo	SEACON CONSTRUCTION	Employee Retirement Plan	Maorpark	CA	93021	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 9:58 AM
9314869904300123677770	2024 07 18 12:10 PM	10375.0002lonewo	PENDELTON FAMILY TRUST DTD JULY 9, 1990		Encinitas	CA	92024	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 5:31 PM
9314869904300123677763	2024 07 18 12:10 PM	10375.0002lonewo	JEFFREY D. KLATT		San Diego	CA	92111	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 3:24 PM
9314869904300123677756	2024 07 18 12:10 PM	10375.0002lonewo	JAMES DAVID CAHILL		Jacksonville	FL	32225	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 2:19 PM
9314869904300123677749	2024 07 18 12:10 PM	10375.0002lonewo	THE CHRISTOPHER B. KNIGHT TRUST		Plymouth Hill	MI	48170	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 2:46 PM
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9314869904300123677725	2024 07 18 12:10 PM	10375.0002lonewo	TIMOTHY & MARY DOLORES ALLWARDT		Chicago	IL	60614	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677718	2024 07 18 12:10 PM	10375.0002lonewo	BEST INVESTMENT SERVICES, INC.		Highland	MI	48358	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677701	2024 07 18 12:10 PM	10375.0002lonewo	BERNETTA F. BURSTYN Revocable Living Trust		Rochester Hills	MI	48307	Mailed	Return Receipt	Electronic, Certified Mail	
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9314869904300123677688	2024 07 18 12:10 PM	10375.0002lonewo	THE REED TRUST DATED JUNE 1, 2005	David S. and Eleanor Reed, ttee	Greenback	TN	37742	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677671	2024 07 18 12:10 PM	10375.0002lonewo	F&B LARSEN FAMILY INVESTMENTS, LLC	Erik Larsen & Brenda Larsen Mgrs.	Orem	UT	84097	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677664	2024 07 18 12:10 PM	10375.0002lonewo	OWL VENTURES, LLC		Mapleton	UT	84664	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677657	2024 07 18 12:10 PM	10375.0002lonewo	JOHN W. MANSKE REVOCABLE TRUST		Denver	CO	80237	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677640	2024 07 18 12:10 PM	10375.0002lonewo	CONSTANCE T LUCY GST TRUST		Lakewood	CO	80123	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677633	2024 07 18 12:10 PM	10375.0002lonewo	RAM DEVELOPMENT GROUP		Friday Harbor	WA	96250	Delivered	Return Receipt	Electronic, Certified Mail	
9314869904300123677626	2024 07 18 12:10 PM	10375.0002lonewo	ROBERT EARLE ALLEN		Friday Harbor	WA	96250	Returned to Sender	Return Receipt	Electronic, Certified Mail	
9314869904300123677602	2024 07 18 12:10 PM	10375.0002lonewo	PERSHING LLC, FBO PAUL I DILCHER	IRA Account #6NM-092502	Jersey City	NJ	07399	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677596	2024 07 18 12:10 PM	10375.0002lonewo	RONALD S. PETERSON TRUST		Las Vegas	NV	89145	Mailed	Return Receipt	Electronic, Certified Mail	2024 07 22 10:24 AM
9314869904300123677589	2024 07 18 12:10 PM	10375.0002lonewo	MICHAEL WYMN		Greenbrae	CA	94904	Delivered	Return Receipt	Electronic, Certified Mail	
9314869904300123677572	2024 07 18 12:10 PM	10375.0002lonewo	WAYNE E. ARNOLD, FAMILY TRUST DATED		Gardena	CA	90247	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677565	2024 07 18 12:10 PM	10375.0002lonewo	BRUCE H. KENDALL, JR & ANDREA YEE		Los Angeles	CA	90041	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677558	2024 07 18 12:10 PM	10375.0002lonewo	THOMAS PAINE 2006 TRUST DTD 10/13/02	Eric M. Schwartz, Trustee	Philomath	OR	97370	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 2:16 PM
9314869904300123677541	2024 07 18 12:10 PM	10375.0002lonewo	ARA KASPARIAN D&A AK CO		Northridge	CA	91326	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 29 11:12 AM
9314869904300123677534	2024 07 18 12:10 PM	10375.0002lonewo	THE MACKNET INSURANCE TRUST	C/O Kenneth D. Macknet Jr. Trustee	Loma Linda	CA	92354	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 11:47 AM
9314869904300123677527	2024 07 18 12:10 PM	10375.0002lonewo	BYRON PARSONS IRA		Chico	CA	95973	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 2:33 PM
9314869904300123677510	2024 07 18 12:10 PM	10375.0002lonewo	KAREN N. CRANE MCNAB		Merced	CA	95340	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123677503	2024 07 18 12:10 PM	10375.0002lonewo	ROBERT C AND KATHLEEN M SANGSTER	Charitable Remainder Trust	Newport Beach	CA	92683	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 11:02 AM
9314869904300123677497	2024 07 18 12:10 PM	10375.0002lonewo	INGRID M. BANGERS		Lincoln	NE	68501	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677480	2024 07 18 12:10 PM	10375.0002lonewo	MICHAEL P. KANAN		Clinton Two	MI	48038	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677473	2024 07 18 12:10 PM	10375.0002lonewo	HUCUL OIL, LLC		New Baltimore	MI	48047	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:30 PM
9314869904300123677466	2024 07 18 12:10 PM	10375.0002lonewo	THE BOBMAR TRUST DATED JUNE 24, 1994		Chatworth	CA	91311	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 6:52 PM
9314869904300123677459	2024 07 18 12:10 PM	10375.0002lonewo	A MUZE, LLC		Washington Township	MI	48094	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677442	2024 07 18 12:10 PM	10375.0002lonewo	SHIELDS RENTALS, LP		Nashville	TN	37215	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677435	2024 07 18 12:10 PM	10375.0002lonewo	STEVEN K. STERZER, MD, INC. PENSION PLAN		Chico	CA	94966	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:40 PM
9314869904300123677428	2024 07 18 12:10 PM	10375.0002lonewo	GAIL JOHNSON MILLER TRUSTEE OF THE	Miller Family Trust dtd 7 13 94	Oroville	CA	94966	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677411	2024 07 18 12:10 PM	10375.0002lonewo	LARRY R. BROOKHART AND ELLEN BROOKHART		Harwich	MS	02645	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 30 1:16 PM
9314869904300123677404	2024 07 18 12:10 PM	10375.0002lonewo	DOT DEVELOPMENT CORP		Fallbrook	CA	93604	Delivered	Return Receipt	Electronic, Certified Mail	
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9314869904300123677350	2024 07 18 12:10 PM	10375.0002lonewo	VICTORIAN INN OF PARIS, INC		Hewitt	TX	76643	Mailed	Return Receipt	Electronic, Certified Mail	
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9314869904300123677329	2024 07 18 12:10 PM	10375.0002lonewo	PREMIER TRUST, INC.	Agent for Davidson Family Trust	Las Vegas	NV	89102	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 2:42 PM
9314869904300123677312	2024 07 18 12:10 PM	10375.0002lonewo	LENEXA PLAZA INVESTORS, INC.		Quivira	KS	66217	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677305	2024 07 18 12:10 PM	10375.0002lonewo	LOREN E. SNYDER		Fraser	CO	80442	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677299	2024 07 18 12:10 PM	10375.0002lonewo	EDGAR W. GEE AND ALICE C. L. GEE		Sacramento	CA	95825	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677282	2024 07 18 12:10 PM	10375.0002lonewo	MITCHELL S, INC.		Cedar Rapids	IA	52403	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677275	2024 07 18 12:10 PM	10375.0002lonewo	THE EDNA MARTIN BUETEL TRUST		Concord	CA	94519	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677268	2024 07 18 12:10 PM	10375.0002lonewo	JOHN DAVD GRIESEBAUM		Austin	TX	78746	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677251	2024 07 18 12:10 PM	10375.0002lonewo	MDC PARTNERS, LP		Madison	MS	39401	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677244	2024 07 18 12:10 PM	10375.0002lonewo	CHARLES H. PHILLIPS & LINDA PHILLIPS	ttees of Phillips Living Trust 4 26 89	Encino	CA	91316	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677237	2024 07 18 12:10 PM	10375.0002lonewo	FET TATUM REALTY, LLC		Hattiesburg	MS	39401	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677220	2024 07 18 12:10 PM	10375.0002lonewo	FREDERICK & SUSAN ASHBRAUGH	Revocable Trust uttl 8 22 96	Belton	MO	64012	Forwarded	Return Receipt	Electronic, Certified Mail	
9314869904300123677213	2024 07 18 12:10 PM	10375.0002lonewo	GNI OIL AND GAS LLC		Honolulu	HI	96813	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677206	2024 07 18 12:10 PM	10375.0002lonewo	PASCOE FAMILY INVESTMENTS LLC		Bakersfield	CA	93314	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 10:15 AM
9314869904300123677190	2024 07 18 12:10 PM	10375.0002lonewo	Gregory P. Panos		Salt Lake City	UT	84117	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 27 2:29 PM
9314869904300123677183	2024 07 18 12:10 PM	10375.0002lonewo</									

9314869904300123677152	2024 07 18 12:10 PM	10375.0002lonewo	Charles R. Wiggins		Midland	TX	79702	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677145	2024 07 18 12:10 PM	10375.0002lonewo	Mewbourne Oil Company		Midland	TX	79701	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 3:34 PM
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9314869904300123677121	2024 07 18 12:10 PM	10375.0002lonewo	T H McElvain Oil & Gas LLLP		Lakewood	CO	80401	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 12:41 PM
9314869904300123677114	2024 07 18 12:10 PM	10375.0002lonewo	Cboio Resources, LLC		West Lake Hills	TX	78746	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 23 4:50 PM
9314869904300123677107	2024 07 18 12:10 PM	10375.0002lonewo	Mike McDonald		Oklahoma City	OK	73105	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677091	2024 07 18 12:10 PM	10375.0002lonewo	Al G. Langford		Austin	TX	78730	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 3:43 PM
9314869904300123677084	2024 07 18 12:10 PM	10375.0002lonewo	Texas Energy Trust		Midland	TX	79701	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677077	2024 07 18 12:10 PM	10375.0002lonewo	Petropac 81 - A, LTD		Houston	TX	77084	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-30 12:52 PM
9314869904300123677060	2024 07 18 12:10 PM	10375.0002lonewo	Harm E. Musgrave, as Trustee of the	Harm E. Musgrave Living Trust	Norman	OK	73072	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677053	2024 07 18 12:10 PM	10375.0002lonewo	Double J Company		Houston	TX	77055	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677046	2024 07 18 12:10 PM	10375.0002lonewo	S. E. Cone, Jr		Lubbock	TX	79408	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 23 11:16 AM
9314869904300123677039	2024 07 18 12:10 PM	10375.0002lonewo	BTH Circle Bar NM Investments LLC		Van Alstyne	TX	75495	Delivered	Return Receipt	Electronic, Certified Mail	2024-07-23 10:45 AM
9314869904300123677022	2024 07 18 12:10 PM	10375.0002lonewo	Eagle Naural Resources, LLC		Plano	TX	75024	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123677015	2024 07 18 12:10 PM	10375.0002lonewo	US Energy Corporation of America, Inc.		Denver	CO	80237	To be Returned	Return Receipt	Electronic, Certified Mail	
9314869904300123677008	2024 07 18 12:10 PM	10375.0002lonewo	Chase Oil Company		Artesia	NM	88210	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 22 8:34 AM
9314869904300123676995	2024 07 18 12:10 PM	10375.0002lonewo	James D. Brown, Jr.		Dallas	TX	75248	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123676988	2024 07 18 12:10 PM	10375.0002lonewo	Heather W. Echols		Midland	TX	79702	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 1:24 PM
9314869904300123676971	2024 07 18 12:10 PM	10375.0002lonewo	Mark Wilson Family Partnership, LP		Midland	TX	79702	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 1:24 PM
9314869904300123676964	2024 07 18 12:10 PM	10375.0002lonewo	TARA JON Corporation		Midland	TX	79702	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 1:24 PM
9314869904300123676957	2024 07 18 12:10 PM	10375.0002lonewo	Red River Energy Partners, LLC		Covington	LA	79702	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 31 1:32 PM
9314869904300123676940	2024 07 18 12:10 PM	10375.0002lonewo	Rio Pecos Corporation		Midland	TX	79702	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 24 1:24 PM
9314869904300123676933	2024 07 18 12:10 PM	10375.0002lonewo	TWR IV, LLC		Fort Worth	TX	76107	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123676926	2024 07 18 12:10 PM	10375.0002lonewo	Roger T. Elliott & Holly L. Elliott Family	Limited Partnership LP	Midland	TX	79707	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123676919	2024 07 18 12:10 PM	10375.0002lonewo	EOG Resources, Inc.		Houston	TX	77210	Delivered	Return Receipt	Electronic, Certified Mail	2024 07 29 12:59 PM

COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated July 23, 2024 and ending with the issue dated July 23, 2024.

Daniel Russell
Publisher

Sworn and subscribed to before me this 23rd day of July 2024.

Gussie Ruth Black
Business Manager

My commission expires January 29, 2027

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

... (The following text is a dense list of names and legal references, likely from a public records or court docket page. It includes names such as Daniel Russell, Gussie Ruth Black, and various legal entities and individuals. The text is partially obscured by the notary seal and signature blocks.) ...

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24722

AFFIDAVIT OF SHANE KELLY

Shane Kelly hereby states and declares as follows:

1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC (“Avant”) and have personal knowledge of the matters stated herein. My area of responsibility includes the area of Lea County in New Mexico.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum engineer were accepted as a matter of record.
3. I am familiar with the applications filed by Avant in these cases and the surface production facilities required to develop the oil underlying the subject acreage.
4. In this case, Avant seeks approval of a 640-acre non-standard Bone Spring unit.
5. Avant seeks to minimize surface disturbance and costs by consolidating facilities and commingling production from the wells and future wells in the proposed non-standard spacing unit.
6. To allow the wells to be dedicated to the acreage subject to the desired Communitization Agreement, Avant requires approval of non-standard spacing unit.
7. Exhibits **D.1 and D.2** illustrate the benefit of the non-standard unit Avant is requesting.

16. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Standard vs. NSU

Lone Wolf 36 Fed Com

#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC

Case Nos. 24722

Exhibit D-1



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

NSU reduces surface facilities and surface impacts:

Scenario	Design Basis Per CTB (BPOD)	CTB Cost (\$M)	Pipeline/Utilities Cost (\$M)	Total Capital (\$M)	CTB and Pipeline Disturbance (Acres)
Two Separate Facilities	9,000	\$9,000	\$4,000	\$13,000	8.4
Single Pooled Facility	18,000	\$5,000	\$1,500	\$6,500	4.2
SAVINGS		\$4,000	\$2,500	\$6,500	4.2



Standard vs. NSU
Lone Wolf 36 Fed Com
#304H-#306H / #504H-#506H / #604H-#606H

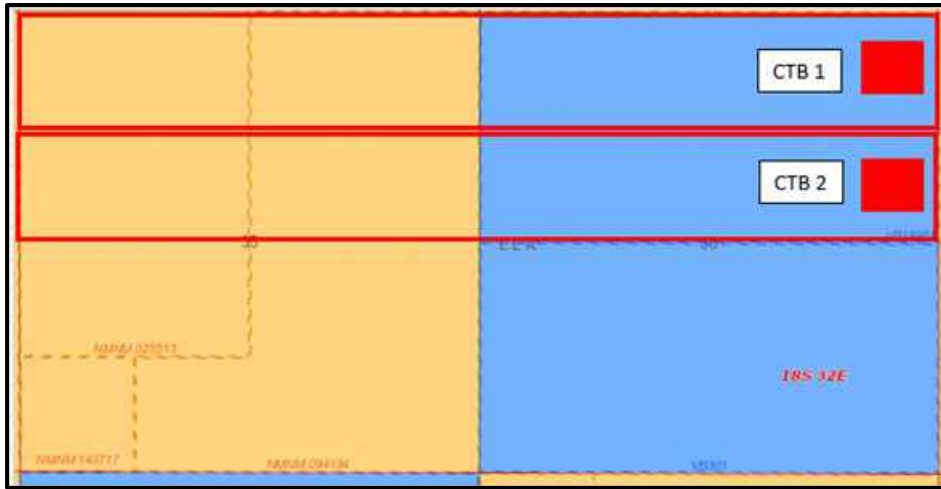
Avant Operating, LLC
Case Nos. 24722
Exhibit D-2



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

NSU reduces surface facilities and surface impacts:

Standard Unit Development - 2 CTBS



Non-Standard Unit Development - 1 CTB

