# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24394** 

#### NOVO OIL & GAS NORTHERN DELAWARE, LLC'S NOTICE OF AMENDED EXHIBITS

Novo Oil & Gas Northern Delaware, LLC is submitting the attached amended exhibit packet, which includes amended Exhibits B-2 (Cross-Section Location Map) and B-3 (Bone Spring Subsea Structure Map.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Novo Oil & Gas Northern Delaware,

LLC

#### **CERTIFICATE OF SERVICE**

I hereby certify that on August 6, 2024, I served a true and correct copy of the foregoing pleading on the following counsel of record by electronic mail:

Deana M. Bennett
Earl E. DeBrine, Jr.
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
deana.bennett@modrall.com
earl.debrine@modrall.com
yarithza.pena@modrall.com
Attorneys for Marathon Oil Permian, LLC

/s/ Dana S. Hardy
Dana S. Hardy

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# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

#### **EXHIBIT INDEX**

### **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Collin Christian
A-1	Resume of Collin Christian
A-2	Application & Proposed Notice of Hearing
A-3	C-102
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Tyler Chesworth
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Bone Spring Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for April 12, 2024

ALL INFORMATION IN THE APPLICATION MUST	FRE SUPPORTED BY SIGNED AFFIDAVITS
Case: 24395	APPLICANT'S RESPONSE
Date: August 8, 2024	AFFLICANT 3 RESPONSE
	Nava Oil & Cas Northern Delawara LLC
Applicant	Novo Oil & Gas Northern Delaware, LLC
Designated Operator & OGRID (affiliation if applicable)	Novo Oil & Gas Northern Delaware, LLC (OGRID No. 37920)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County New Mexico.
Entries of Appearance/Intervenors:	Marathon Oil Permian, LLC
Well Family	Goonch
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Laguna Salado; Bone Spring Pool (Code 96721)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160.21 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	E/2 W/2 of Section 4, Township 23, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
and is approval of non-standard unit requested in this	
application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Goonch Fed Com 112H (API # pending)
	SHL: 1080' FSL & 910' FWL (Unit M), Section 4, T23S-R28E
	BHL: 50' FNL & 1620' FWL (Lot 3), Section 4, T23S-R28E
	Completion Target: Bone Spring (Approx. 6,900' TVD)
Well #2	Goonch Fed Com 122H (API # pending)
***CII II Z	SHL: 1080' FSL & 970' FWL (Unit M), Section 4, T23S-R28E
	BHL: 50' FNL & 1620' FWL (Lot 3), Section 4, T23S-R28E
	Completion Target: Bone Spring (Approx. 7,670' TVD)
AFE Capay and Operating Costs	,
AFE Capex and Operating Costs  Drilling Supervision/Month \$	\$10,000
DITHINE SUDEI VISION/ IVIONAN S	\$10,000 \$1,000
<u> </u>	15.1.10.01
Production Supervision/Month \$	
Production Supervision/Month \$ Justification for Supervision Costs	Exhibit A-5
Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge	
Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing	Exhibit A-5 200%
Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing	Exhibit A-5 200% Exhibit A-2
Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-5  200%  Exhibit A-2  Exhibits C-1, C-2, C-3
Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-5  200%  Exhibit A-2
Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-5  200%  Exhibit A-2  Exhibits C-1, C-2, C-3
Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit	Exhibit A-5  200%  Exhibit A-2  Exhibits C-1, C-2, C-3

List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  N/A  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Exhibit A-4  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Cost Estimate to Drill and Complete  Cost Estimate to Drill and Complete  Cost Estimate to Equip Well  Cost Estimate to Equip Well  Synamary (including special considerations)  Synamary (including special considerations)  Synamary (including special considerations)  Exhibit B-5  Squaling Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-5  Well Orientation (with rationale)  Exhibit B-1  Target Formation  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  C-102  Exhibit A-3  Tracts  Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibit B-3  Cross Section Location Map (including wells)  Cross Section Location Map (including wells)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CRETIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  // S/ Dana S. Hardy  Signed Name (Attorney or Party Representative):  // S/ Dana S. Hardy	If approval of Non-Standard Spacing Unit is requested, Tract	
notice requirements.  N/A Pooled Parties (including ownership type) Exhibit A-4  Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) N/A  Sample Copy of Proposal Letter Exhibit A-5 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-5 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-6 Overhead Rates In Proposal Letter Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Cost Estimate for Production Facilities Exhibit B Spacing Unit Schematic Exhibit B Spacing Uni		
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Joinder Sample Copy of Proposal Letter Exhibit A-5 Exhibit A-5 Exhibit A-4 Chronology of Contact with Non-Joined Working Interests Chronology of Contact with Non-Joined Working Interests Coverhead Rates in Proposal Letter Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Cost Estimate to Forduction Facilities Exhibit A-5  Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-5 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2 Depth Severance Discussion N/A Forms, Figures and Tables C-102 Exhibit A-3 Exhibit A-3 Exhibit A-4 Summary of Interests, Unit Recapitulation (Tracts) Exhibit B-1 General Location Map (including basin) Exhibit B-2 Exhibit B-3 Exhibit B-4 General Location Map (including wells) Exhibit B-3 Exhibit B-3 Exhibit B-3 Exhibit B-3 Exhibit B-4 Exhibit B-1 Exhibit	Ownership Depth Severance (including percentage above &	
Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-4 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Coverhead Rates In Proposal Letter Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Cost Estimate for Production Facilities Exhibit A-5 Cost Estimate governor facilities Exhibit B-5  Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-5 Well Orientation (with rationale) Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-2 Depth Severance Discussion N/A Forms, Figures and Tables C-102 Exhibit A-3 Fracts Exhibit A-3 Fracts Exhibit A-4 Summary of Interests, Unit Recapitulation (Tracts) Exhibit B-1 Exhibit B-1 Well Bore Location Map Exhibit B-2 Structure Contour Map - Subsea Depth Exhibit B-3 Extructure Contour Map (including basin) Exhibit B-3 Extructure Contour Map (including wells) Exhibit B-4 Additional Information Special Provisions/Stipulations N/A CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. Printed Name (Attorney or Party Representative): Dana S. Hardy Signed Name (Attorney or Party Representative): John S. Hardy	below)	N/A
List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-6  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit A-5  Cost Estimate to Equip Well  Exhibit A-5  Cost Estimate for Production Facilities  Exhibit A-5  Cost Estimate for Production Facilities  Exhibit A-5  Geology  Summary (including special considerations)  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-5  Well Orientation (with rationale)  Exhibit B-1  Surget Formation  Exhibit B-1  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forns, Figures and Tables  C-102  Exhibit A-3  Tracts  Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit B-1  Well Bore Location Map (including basin)  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibit B-3  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  /s/ Dana S. Hardy  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Joinder	
Chronology of Contact with Non-Joined Working Interests Overhead Rates in Proposal Letter Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Cost Estimate for Production Facilities Exhibit A-5  Geology  Summary (including special considerations) Exhibit B-5 Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-5 Well Orientation (with rationale) Exhibit B-5 Well Orientation (with rationale) Exhibit B-1 SU Cross Section Exhibit B-2 Depth Severance Discussion N/A Forms, Figures and Tables C-102 Exhibit A-3 Summary of Interests, Unit Recapitulation (Tracts) Exhibit B-3 Summary of Interests, Unit Recapitulation (Tracts) Exhibit B-1 Well Bore Location Map (including basin) Exhibit B-2 Structure Contour Map - Subsea Depth Exhibits B-3 Cross Section (including Landing Zone) Exhibit B-4 Additional Information Special Provisions/Stipulations N/A CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  //s/ Dana S. Hardy	Sample Copy of Proposal Letter	Exhibit A-5
Overhead Rates In Proposal Letter	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Cost Estimate to Drill and Complete  Exhibit A-5  Cost Estimate to Equip Well  Exhibit A-5  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-5  Well Orientation (with rationale)  Exhibit B  Saction Unit Schematic  Exhibit B-5  Well Orientation (with rationale)  Exhibit B  Saction  Exhibit B  Exhibit B  Saction  Exhibit B-1  Exhibit B-2  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  C-102  Exhibit A-3  Tracts  Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit A-4  General Location Map (including basin)  Exhibit B-1  Well Bore Location Map  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibit B-2  Structure Contour Map (including wells)  Exhibit B-2  Cross Section Location Map (including wells)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):	Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Cost Estimate to Equip Well Exhibit A-5 Cost Estimate for Production Facilities Exhibit A-5 Geology Exhibit B-5 Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-5 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B-7 HSU Cross Section Description Exhibit B-7 Exhib	Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate for Production Facilities  Geology  Summary (including special considerations)  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Target Formation  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Depth Severance Discussion  N/A  Forms, Figures and Tables  C-102  Exhibit A-3  Summary of Interests, Unit Recapitulation (Tracts)  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit B-1  Well Bore Location Map (including basin)  Well Bore Location Map (including wells)  Cross Section Location Map (including wells)  Cross Section Location Map (including wells)  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section (including Landing Zone)  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Cost Estimate to Drill and Complete	Exhibit A-5
Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-5 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2 Depth Severance Discussion N/A Forms, Figures and Tables C-102 Exhibit A-3 Tracts Summary of Interests, Unit Recapitulation (Tracts) Exhibit A-4 Summary of Interests, Unit Recapitulation (Tracts) Exhibit B-1 Well Bore Location Map (including basin) Exhibit B-2 Structure Contour Map - Subsea Depth Exhibits B-3 Cross Section Location Map (including wells) Exhibit B-2 Cross Section (including Landing Zone) Additional Information Special Provisions/Stipulations N/A CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):	Cost Estimate to Equip Well	Exhibit A-5
Summary (including special considerations)  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-5  Well Orientation (with rationale)  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  C-102  Exhibit A-3  Tracts  Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit B-1  Well Bore Location Map (including basin)  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section Location Map (including wells)  Exhibit B-2  Cross Section (including Landing Zone)  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Cost Estimate for Production Facilities	Exhibit A-5
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Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Depth Severance Discussion  Forms, Figures and Tables  C-102  Exhibit A-3  Tracts  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit B-1  Well Bore Location Map (including basin)  Well Bore Location Map  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section Location Map (including wells)  Exhibit B-2  Cross Section Location Map (including wells)  Exhibit B-3  Cross Section Location Map (including wells)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Summary (including special considerations)	Exhibit B
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Target Formation	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
HSU Cross Section Exhibit B-2  Depth Severance Discussion N/A  Forms, Figures and Tables  C-102 Exhibit A-3  Tracts Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts) Exhibit B-1  Well Bore Location Map (including basin) Exhibit B-2  Structure Contour Map - Subsea Depth Exhibits B-3  Cross Section Location Map (including wells) Exhibit B-2  Cross Section (including Landing Zone) Exhibit B-4  Additional Information  Special Provisions/Stipulations N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative): /s/ Dana S. Hardy  Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy	Well Orientation (with rationale)	Exhibit B
Depth Severance Discussion  N/A  Forms, Figures and Tables  C-102  Exhibit A-3  Tracts  Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit A-4  General Location Map (including basin)  Well Bore Location Map  Exhibit B-1  Well Bore Location Map - Subsea Depth  Exhibits B-3  Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section Location Map (including wells)  Exhibit B-2  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Target Formation	Exhibit B
Forms, Figures and Tables  C-102  Exhibit A-3  Tracts  Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts)  Exhibit A-4  General Location Map (including basin)  Exhibit B-1  Well Bore Location Map  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section Location Map (including wells)  Exhibit B-2  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	HSU Cross Section	Exhibit B-2
C-102 Exhibit A-3  Tracts Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts) Exhibit A-4  General Location Map (including basin) Exhibit B-1  Well Bore Location Map Exhibit B-2  Structure Contour Map - Subsea Depth Exhibits B-3  Cross Section Location Map (including wells) Exhibit B-2  Cross Section (including Landing Zone) Exhibit B-4  Additional Information  Special Provisions/Stipulations N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative): /s/ Dana S. Hardy  Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy	Depth Severance Discussion	N/A
Tracts Exhibit A-4  Summary of Interests, Unit Recapitulation (Tracts) Exhibit A-4  General Location Map (including basin) Exhibit B-1  Well Bore Location Map Exhibit B-2  Structure Contour Map - Subsea Depth Exhibits B-3  Cross Section Location Map (including wells) Exhibit B-2  Cross Section (including Landing Zone) Exhibit B-4  Additional Information  Special Provisions/Stipulations N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative): /s/ Dana S. Hardy  Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy	Forms, Figures and Tables	
Summary of Interests, Unit Recapitulation (Tracts)  Exhibit A-4  General Location Map (including basin)  Well Bore Location Map  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section Location Map (including wells)  Exhibit B-2  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	C-102	Exhibit A-3
General Location Map (including basin)  Exhibit B-1  Well Bore Location Map  Exhibit B-2  Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section Location Map (including wells)  Exhibit B-2  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Tracts	Exhibit A-4
Well Bore Location Map  Exhibit B-2  Structure Contour Map - Subsea Depth  Cross Section Location Map (including wells)  Exhibits B-3  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
Structure Contour Map - Subsea Depth  Exhibits B-3  Cross Section Location Map (including wells)  Exhibit B-2  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	General Location Map (including basin)	Exhibit B-1
Cross Section Location Map (including wells)  Exhibit B-2  Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Well Bore Location Map	Exhibit B-2
Cross Section (including Landing Zone)  Exhibit B-4  Additional Information  Special Provisions/Stipulations  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Dana S. Hardy  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Structure Contour Map - Subsea Depth	Exhibits B-3
Additional Information  Special Provisions/Stipulations  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Dana S. Hardy  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Cross Section Location Map (including wells)	Exhibit B-2
Special Provisions/Stipulations  N/A  CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Dana S. Hardy  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Cross Section (including Landing Zone)	Exhibit B-4
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.  Printed Name (Attorney or Party Representative):  Dana S. Hardy  /s/ Dana S. Hardy	Additional Information	
Printed Name (Attorney or Party Representative):  Signed Name (Attorney or Party Representative):  /s/ Dana S. Hardy	Special Provisions/Stipulations	N/A
Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy	CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
	Printed Name (Attorney or Party Representative):	Dana S. Hardy
Poto: 9/1/2024	Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date.   O/ 1/2024	Date:	8/1/2024

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

## SELF-AFFIRMED STATEMENT OF COLLIN CHRISTIAN

- 1. I am a landman for Permian Resources Operating, LLC ("Permian Resources"). Novo Oil & Gas Northern Delaware, LLC ("Novo"), is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). A copy of my resume, which sets out my education and experience in petroleum land matters, is attached as **Exhibit A-1**.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Novo's application and proposed hearing notice are attached as **Exhibit A-2**.
- 3. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.21 acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit").
  - 4. Applicant owns a working interest in the Unit.
- 5. The Unit will be dedicated to the Goonch Federal Com 112H and Goonch Federal Com 122H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 4.
- 6. The Wells will be completed in the Laguna Salado; Bone Spring pool (Code 96721).

Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit A

- 7. The completed intervals of the Wells will be orthodox.
- 8. Exhibit A-3 contains the C-102 for the Wells.
- 9. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow.
- 10. Permian Resources has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches to locate the interest owners it seeks to pool.
- 11. **Exhibit A-5** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-6.
- 13. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Novo should be designated as operator of the Wells and the Unit.
- 14. Novo requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled, and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Novo and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

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16. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Collin Christian

7 31 2024

Date

#### **Collin Reves Christian**

Midland, TX | (940) 389-2512 | collinchristian07@gmail.com

#### **EDUCATION**

#### Texas Tech University, Rawls College of Business

Lubbock, TX

Bachelor of Business Administration, Energy Commerce

Bachelor of Business Administration, Finance

December 2017

Accumulated GPA: 3.43

#### **FOREIGN STUDY**

#### Texas Tech University, Global Energy Perspectives

Europe

Study Abroad

May 2016 – June 2016

- Traveled Europe focusing on the history, development, policy, security and geopolitics of the energy industry
- Visited the Organization of Petroleum Exporting Countries (OPEC) as well as the International Energy Agency (IEA)

#### **EMPLOYMENT HISTORY**

Permian Resources Midland, TX

Senior Landman

January 2023 - Present

- Ensure company drill schedule expectations are met within the asset team with all company disciplines
- Due diligence of acquisitions totaling \$300 million
- Manage grassroots leasing play in Eddy and Lea County, NM covering 150,000 gross acres
- Work closely with BD evaluating bolt on acquisitions in West Eddy
- Communicate asset land updates quarterly to senior management team

#### ConocoPhillips (formerly Concho Resources Inc.)

Midland, TX

Senior Land Negotiator

October 2018 – January 2023

- Manage 30,000 gross acres/17,000 net acres in one of the most active areas in the Delaware Basin
- Negotiate JOA's, cure title and perform all mineral land task necessary ahead of the drilling schedule
- Reduce noncommitted carries within the prospect by negotiating trades, JOA swaps and wellbore deals
- Maintain over 12,000 gross acres currently in CDC by communicating critical dates to the asset team
- Draft, amend and interpret complex oil and gas leases to ensure they fit asset development plans
- Work with division order and accounting departments on revenue and JIB deck setup

#### **Waggoner Osborne Land Services**

Midland, TX

Landman

January 2018 – October 2018

- Calculate working and net revenue interest
- Research complex mineral and leasehold title in the Delaware Basin
- Create mineral ownership and lease ownership reports for clients
- Develop title curative to satisfy requirements in title opinions

## PlainsCapital Bank Collateral/Regulatory Analyst Intern

Lubbock, TX June 2016 – May 2017

Vetted borrower and guarantor financial documents

- Organized and updated loan collateral in core banking systems
- Evaluated residential appraisals to secure collateral on loans

#### PROFESSIONAL ORGANIZATIONS

American Association of Professional Landmen

September 2015 - Present

Permian Basin Landmen's Association Young Professionals in Energy June 2017 – Present March 2018 – Present

Phi Delta Theta Alumni – Texas Epsilon

January 2018 - Present

Texas Tech Alumni Association

January 2018 – Present

#### STUDENT ORGANIZATIONS

**Energy Commerce Commodity Trading Association** 

August 2016 - December 2017

**Energy Commerce Association** 

September 2015 – December 2017

Financial Management Association

January 2015 – December 2017

Phi Delta Theta

August 2013 - May 2017

Novo Oil & Gas Northern Delaware, LLC Case No. 24395

Exhibit A-1

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# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Novo Oil & Gas Northern Delaware, LLC ("Novo" or "Applicant") (OGRID No. 372920) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.21-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Goonch Federal Com 112H** and **Goonch Federal Com 122H** wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 4.
  - 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit A-2 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Novo as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Novo in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068

Santa Fe, NM 87504-2068 Phone: (505) 982-4554

dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Novo Oil & Gas Northern Delaware,

LLC

Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC ("Novo" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.21-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goonch Federal Com 112H and Goonch Federal Com 122H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 4. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.

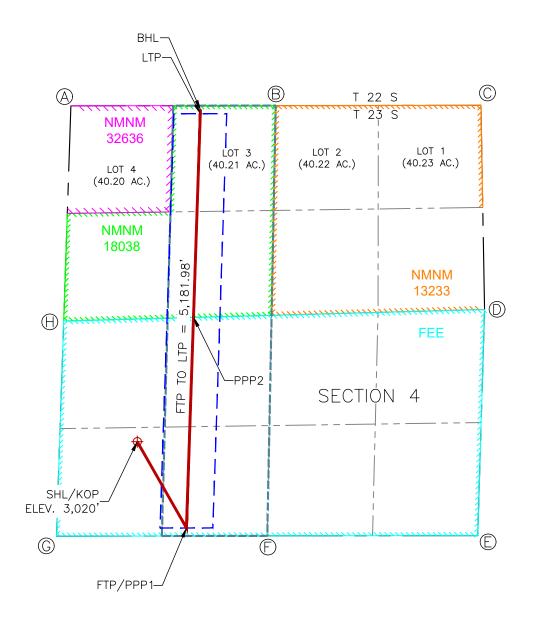
E	Exhibit A	-3						L			
C-102 State of Nev									Revised July 9, 2024		
			En	0,		ural Resources Department					
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7				9672 <sup>-</sup>		LAGUNA SALADO	; BONE SF	PRING	•		
Propert	ty Code		Property N	ame	GOONCH	FEDERAL COM			Well Numb	er <b>122H</b>	
OGRID	No. <b>37216</b>	· E	Operator N		ro Oil 9 Coo N	authous Dolowes III	•		Ground Lev	vel Elevation <b>3,020'</b>	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
LOT 3	4	23 S	28 E		50' FNL	1,620' FWL	32.3417	785 -1	04.095226	EDDY	
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Dedica	ted Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code		
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UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP)  Ft. from E/W	Latitude	1.	ongitude	County	
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UL	Section 4	23 S	28 E	Lot	·	1,620' FWL	Latitude		-	EDDY	
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UL	0 +1	Township	Range	1 -4		ke Point (LTP)  Ft. from E/W	Latitude	11.	ongitude	County	
	Section		28 E	Lot	Ft. from N/S	1,620' FWL				EDDY	
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1		611.16		1							
Unitize	d Area or A	rea of Uniform	n Interest	Spacing	g Unit Type ⊔ Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	evation:		
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OPER/	ATOR CER	TIFICATIONS	i			SURVEYOR CERTIFI	CATIONS				
					d complete to the						
					r directional well, ed mineral interest	actual surveys made by r		y supervision	, and that the s	ame is true and	
					a right to drill this working interest or						
unlease	d mineral int	erest, or to a vo	luntary pooling		it or a compulsory						
pooling order heretofore entered by the division.						DDEI	INJINI	۸DV			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased					PRELIMINARY						
mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling				THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR							
order from the division.					RE	LIED UPON AS	A FINAL SUR\	EY DOCUMENT			
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Jugitatur			L	alC		olynature and Sear of Pro	ricooiuidi OUF	veyor			
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Email A	ddress										

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 8/6/2024 1:25:46 PM

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 1,180' FSL & 970' FWL ELEV. = 3,020'

NAD 83 X = 614,083.61' NAD 83 Y = 484,005.00' NAD 83 LAT = 32.330382° NAD 83 LONG = -104.097811°

FIRST TAKE POINT & PENETRATION POINT 1 100' FSL & 1,620' FWL

NAD 83 X = 614,697.80' NAD 83 Y = 482,926.02' NAD 83 LAT = 32.327412° NAD 83 LONG = -104.095831°

PENETRATION POINT 2 2,647' FNL & 1,620' FWL

NAD 83 X = 614,785.90' NAD 83 Y = 485,557.53' NAD 83 LAT = 32.334645° NAD 83 LONG = -104.095526°

> LAST TAKE POINT 100' FNL & 1,620' FWL

NAD 83 X = 614,871.18' NAD 83 Y = 488,105.10' NAD 83 LAT = 32.341648° NAD 83 LONG = -104.095232°

BOTTOM HOLE LOCATION 50' FNL & 1,620' FWL

NAD 83 X = 614,872.85' NAD 83 Y = 488,155.10' NAD 83 LAT = 32.341785° NAD 83 LONG = -104.095226°

	CORNER COORDINATES NEW MEXICO EAST - NAD 83						
POINT	NORTHING/EASTING						
Α	CALCULATED CORNER N:488,203.46' E:613,253.56'						
В	CALCULATED CORNER N:488,206.06' E:615,813.06'						
С	IRON ROD W/ BRASS CAP N:488,208.61' E:618,378.82'						
D	IRON ROD N:485,657.22' E:618,423.24'						
Е	IRON ROD W/ PLASTIC CAP N:482,831.00' E:618,338.91'						
F	RAILROAD SPIKE N:482,827.71' E:615,707.81'						
G	BOLT W/ NUT N:482,823.30' E:613,073.45'						
н	CALCULATED CORNER N:485,513.07' E:613,163.63'						

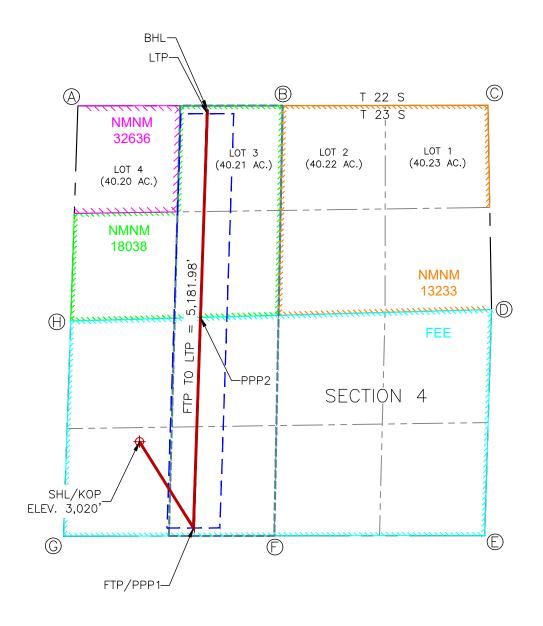
	2 Electronicall Permitting	у	En	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION  Submittal  Amended Report  Amended Report						
				l Type.					☐ As Drille	
					WELL LOCAT	ION INFORMATION			1	
API Nu	ımber		Pool Code	96721		Pool Name LAGUNA SALADO	: BONE SF	PRING		
Propert	ty Code		Property N				,		Well Numb	
OGRID	No.		Operator N	lame	GOONCH	FEDERAL COM			Ground Lev	vel Elevation
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M	4	23 S	28 E	Lot	1,080' FSL	· ·	32.3303		<b>04.098006</b>	EDDY
<u> </u>						Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
LOT 3	4	23 S	28 E		50' FNL	1,620' FWL	32.3417	785 -1	04.095226	EDDY
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Order N	Numbers.	•		•		Well setbacks are เ	under Commo	on Ownersh	nip: □Yes □I	No
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
М	4	23 S	28 E		1,080' FSL	910' FWL	32.3303	382 -1	04.098006	EDDY
	l 0 #	Township	Danna	1	+	ake Point (FTP)	1	1	an aituda	County
UL <b>N</b>	Section 4	Township 23 S	Range 28 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W <b>1,620' FWL</b>	Latitude <b>32.327</b> 4		ongitude 04.095831	County <b>EDDY</b>
	'					ake Point (LTP)	02.02.			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
LOT 3	4	23 S	28 E		100' FNL	1,620' FWL	32.3416	648 -1	04.095232	EDDY
Unitize	d Area or A	rea of Uniform	Interest	Spacing	unit Type □ Ho	orizontal □ Vertical	Groui	nd Floor Ele	evation:	
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				I hereby certify that the w actual surveys made by correct to the best of my	me or under m					
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			PURI RE	DOCUMENT SHA	L NOT BE US A FINAL SUR\	ECORDED FOR A ED OR VIEWED OF EY DOCUMENT	OR			
Signatui	re		D	ate		Signature and Seal of Pr				
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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 1,180' FSL & 910' FWL ELEV. = 3,020'

NAD 83 X = 614,023.58' NAD 83 Y = 484,004.90' NAD 83 LAT = 32.330382° NAD 83 LONG = -104.098006°

FIRST TAKE POINT & PENETRATION POINT 1 100' FSL & 1,620' FWL

NAD 83 X = 614,697.80' NAD 83 Y = 482,926.02' NAD 83 LAT = 32.327412° NAD 83 LONG = -104.095831°

PENETRATION POINT 2 2,647' FNL & 1,620' FWL

NAD 83 X = 614,785.90' NAD 83 Y = 485,557.53' NAD 83 LAT = 32.334645° NAD 83 LONG = -104.095526°

> LAST TAKE POINT 100' FNL & 1,620' FWL

NAD 83 X = 614,871.18' NAD 83 Y = 488,105.10' NAD 83 LAT = 32.341648° NAD 83 LONG = -104.095232°

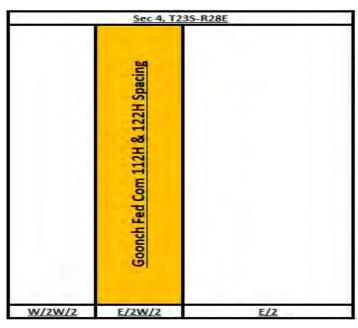
BOTTOM HOLE LOCATION 50' FNL & 1,620' FWL

NAD 83 X = 614,872.85' NAD 83 Y = 488,155.10' NAD 83 LAT = 32,341785° NAD 83 LONG = -104.095226°

	CORNER COORDINATES NEW MEXICO EAST - NAD 83						
POINT	NORTHING/EASTING						
А	CALCULATED CORNER N:488,203.46' E:613,253.56'						
В	CALCULATED CORNER N:488,206.06' E:615,813.06'						
С	IRON ROD W/ BRASS CAP N:488,208.61' E:618,378.82'						
D	IRON ROD N:485,657.22' E:618,423.24'						
Е	IRON ROD W/ PLASTIC CAP N:482,831.00' E:618,338.91'						
F	RAILROAD SPIKE N:482,827.71' E:615,707.81'						
G	BOLT W/ NUT N:482,823.30' E:613,073.45'						
н	CALCULATED CORNER N:485,513.07' E:613,163.63'						

### Land Exhibit: Goonch Fed Com 112H & 122H

Section 4: E/2W/2, T23S-R28E, Eddy Co., NM



		Documents Sent			
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Novo Oil & Gas Northern Delaware	N/A	N/A	N/A	N/A	
Northern Oil & Gas	N	Υ	Υ	N	
OXY USA Inc	N	Υ	Υ	N	
Devon Energy Production Company, L.P.	N	N/A	N/A	N	Record title owner under NMNM 18038
Yosemite Creek Oil & Gas LLLP	Υ	Υ	N	N	
Bad Water LLC	N	Y	Υ	N	
Russell T Rudy Energy LLC	N	Υ	Υ	N	
Roy G. Barton and Claudia Barton	N	Y	Υ	l N	
Ruth D Roberts	Υ	Υ	N	N	
Novo Oil & Gas Northern Delaware LLC	Y	N/A	N/A	N/A	ORRI Owner
Northern Oil and Gas Inc.	Υ	N/A	N/A	N/A	ORRI Owner
Collins & Jones Investments LLC	Υ	N/A	N/A	N/A	ORRI Owner
Crown Oil Partners LP	Υ	N/A	N/A	N/A	ORRI Owner
David W Cromwell	Υ	N/A	N/A	N/A	ORRI Owner
Deane Durham	Υ	N/A	N/A	N/A	ORRI Owner
Discovery Exploration	Υ	N/A	N/A	N/A	ORRI Owner
Enerstar Resources O&G LLC	Υ	N/A	N/A	N/A	ORRI Owner
Gerard G Vavrek	Υ	N/A	N/A	N/A	ORRI Owner
H Jason Wacker	Υ	N/A	N/A	N/A	ORRI Owner
J Cleo Thompson & James Cleo Thompson Jr, LP	Y	N/A	N/A	N/A	ORRI Owner
James Adelson & Family 2015 Trust	Υ	N/A	N/A	N/A	ORRI Owner
Jesse A Faught Jr	Υ	N/A	N/A	N/A	ORRI Owner
Kaleb Smith	Υ	N/A	N/A	N/A	ORRI Owner
KMF Land LLC	Υ	N/A	N/A	N/A	ORRI Owner
LMC Energy	Υ	N/A	N/A	N/A	ORRI Owner
Marathon Oil Permian LLC	Υ	N/A	N/A	N/A	ORRI Owner
Mavros Minerals II LLC	Υ	N/A	N/A	N/A	ORRI Owner
Mike Moylett	Υ	N/A	N/A	N/A	ORRI Owner
Oak Valley Mineral and Land LP	Υ	N/A	N/A	N/A	ORRI Owner
Post Oak Crown IV LLC	Υ	N/A	N/A	N/A	ORRI Owner
Post Oak Crown IV-B LLC	Υ	N/A	N/A	N/A	ORRI Owner
Samuel H Jolliffe IV	Υ	N/A	N/A	N/A	ORRI Owner
Springwood Minerals 6 LP	Υ	N/A	N/A	N/A	ORRI Owner
Teresa H Jolliffe	Υ	N/A	N/A	N/A	ORRI Owner
Wells Fargo Central Pacific Holdings Inc.	Υ	N/A	N/A	N/A	ORRI Owner
Zunis Energy	Υ	N/A	N/A	N/A	ORRI Owner

Leasehold Ownership					
Owner	Sec 4: Lot 3 & SE/4NW/4				
Novo Oil & Gas Northern Delaware	50.00000%				
Northern Oil & Gas	25.000000%				
Oxy USA Inc	25.000000%				

Leasehold Ow	vnership
Owner	Sec 4: E/2SW/4
Novo Oil & Gas Northern Delaware	56.770833%
Northern Oil & Gas Inc	28.385417%
Yosemite Creek Oil & Gas LLLP	11.250000%
Bad Water LLC	1.250000%
Russell T Rudy Energy LLC	0.781250%
Roy G. Barton and Claudia Barton	1.250000%
Ruth D Roberts	0.312500%

**Unit Capitulation** Owner WI Novo Oil & Gas Northern Delaware 53.380979% Northern Oil & Gas Inc 26.690490% Oxy USA Inc 12.516385% Yosemite Creek Oil & Gas LLLP 5.617627% 0.624181% Bad Water LLC Russell T Rudy Energy LLC Roy G. Barton and Claudia Barton 0.390113% 0.624181% Ruth D Roberts 0.156045% TOTAL 100.000000% Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit A-4 PERMIAN

RESOURCES

OFFICE 432.695.4222 FAX 432.695.4063

December 14, 2023

Via Certified Mail

Yosemite Creek Oil & Gas LLLP 4350 S Monaco St, 5<sup>th</sup> Floor Denver, CO 80237

RE: Goonch Federal Com 111H, 112H, 121H, & 122H – Well Proposals

W/2 Section 4: T23S-R28E Eddy County, New Mexico

To Whom It May Concern:

Earthstone Operating, LLC, a wholly-owned subsidiary of Permian Resources Corporation ("Earthstone"), hereby proposes the drilling and completion of the following four (4) wells, the Goonch Federal Com wells at the following approximate location within Township 23 South, Range 28 East:

#### 1. Goonch Federal Com 111H

SHL: 1180' FSL, 880' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 330' FWL of Section 4 LTP: 100' FNL, 330' FWL of Section 4 BHL: 50' FNL, 330' FWL of Section 4 Target Formation: 1st Bone Spring

Standard Proration Unit: W2W2 of Section 4, T23S-R28E

TVD: 6,900' TMD: 12,155' Total Cost:

#### 2. Goonch Federal Com 112H

SHL: 1180' FSL, 910' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 1,620' FWL of Section 4 LTP: 100' FNL, 1,620' FWL of Section 4 BHL: 50' FNL, 1,620' FWL of Section 4 Target Formation: 1st Bone Spring

Standard Proration Unit: E2W2 of Section 4, T23S-R28E

TVD: 6,900' TMD: 12,155' Total Cost:

> Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit A-5



OFFICE 432.695.4222 FAX 432.695.4063

#### 3. Goonch Federal Com 121H

SHL: 1180' FSL, 940' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 330' FWL of Section 4 LTP: 100' FNL, 330' FWL of Section 4 BHL: 50' FNL, 330' FWL of Section 4 Target Formation: 2nd Bone Spring

Standard Proration Unit: W2W2 of Section 4, T23S-R28E

TVD: 7,670' TMD: 12,925' Total Cost:

#### 4. Goonch Federal Com 122H

SHL: 1180' FSL, 970' FWL of Section 4, or at a legal location in the SW/4

FTP: 100' FSL, 1,620' FWL of Section 4 LTP: 100' FNL, 1,620' FWL of Section 4 BHL: 50' FNL, 1,620' FWL of Section 4 Target Formation: 2nd Bone Spring

Standard Proration Unit: E2W2 of Section 4, T23S-R28E

TVD: 7,670' TMD: 12,925'

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Earthstone is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be made available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing overhead rates
- Earthstone Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Earthstone will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Earthstone would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

1400 WOODLOCH FOREST DR., STE 300 THE WOODLANDS, TX 77380

OFFICE 432.695.4222 FAX 432.695.4063

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 832.823.0492 or by email at morgan.zeleny@permianres.com.

Respectfully,

Morgan Zeleny

Landman

**Enclosures** 

Elections on page to follow.



OFFICE 432.695.4222 FAX 432.695.4063

### **Goonch Federal Com Elections:**

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Goonch Federal Com 111H						
Goonch Federal Com 112H						
Goonch Federal Com 121H						
Goonch Federal Com 122H						

YOSEMITE CREEK OIL & GAS LLLP	
Ву:	
Printed Name:	
Date:	

Permian Resources Operating, LLC 1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380 Phone (432) 695-4222 • Fax (432) 695-4063

### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

LOCATION:         Section 4, T23S-R28E         MD/IVD:         12,155' / 6,900'           COUNTY/STATE:         Eddy County, New Mexico         LATERAL LENGTH:         5,000'           Permian WI:         DRILLING DAYS:         12.0	DATE:	12.14.2023			1		
COUNTYSTATE   Formation   Fo	WELL NAME:	Goonch Federal Com 111	H		FIELD: ULE	BKA BLUFF; RONE SPRING, SOUTH	
Personal Process   First	LOCATION:				MD/TVD:	12,155' / 6,900'	
CREAD_CTARGET    First   County   Cou	COUNTY/STATE:				LATERAL LENGTH:		
Data   portanent PSC well and complete with 2st stages. AFE includes drilling. completions, flow-back and Initial AL install costs	Permian WI:						
NEADANNES   All used a	Drill a horizontal FBSC						
District			ell and complete with	n 23+ stages. AFE include	s drilling, completions, f	lowback and Initial	
LBBS   LEAPER   Manager	AL CONTROL OF						
2		OSTS					
# Height / Jaseportation		·s					
Second	4 Freight / Transportation			24,971	20,358		
Placetial - Living Quarters				A STATE OF THE STA	85,502		
10		nt -					
12 Junil 808		ys			-		
13 rest of rover   107.09		F 45			*		
14.				4135/7	-		
10 Perfording Wireline, Stockhine 128.436		10 <del>-</del>		110,077			
17 High Pressure Fund   1 Inck	하는 가게 없다면 하는 것들이 하는 사람이 되었다면 하는 것이 되었다. 그 아니라 하는 것이 없는 것이다.				12,215		
18. Completion Unit. Sweb, CLU							
20 Med Logging					-		
22 Logging fromation braination   4.147   4.756   5870   5870   24 Water   24.799   377.295   18.151   5864.77   24 Water   24.799   377.295   148.574   5867.27   5	F1 - F2 - CO - T2 - CO - C		60,012	-	-	60,012	
23 Maile d. Chemicals			The state of the s	1.3			
28 Water		tion			8143		
25 Stimulation   404,327							
19   19   19   19   19   19   19   19						The second secon	
20   17   17   17   17   17   17   17   1			*		105,859		
331-big   5346   5346   5346   5346   5346   5447					17.643		
15/86   15/8					-		
95 Insurance							
97. Contragency   13,930   3,121   17,951   17,9				/15,986			
TOTAL INTANCIBLES   2,033,460   3,061,355   331,77   5,596,535     TANCIBLE COSTS			0,302	13,930	3,121		
TANGIBLE COSTS			1		•	-	
TANGIBLE COSTS		TOTAL INTANGIBLES >	2,013,460	3,061,355	521,737	5,596,553	
SOUTHER CASTING   SOUTHER CA	TANCIBLE CO	NETE					
10 Intermediate Casing		515	7257				
15 Production Liner   15   114,002			196,381			196,381	
March   Marc			2011 9000			200 900	
114,007			391,890			391,890	
10,256   24,889   37,322   3				-	114,002	114,002	
September   Stack			36,973		32,5/2		
191 Production Vessels   103.145			8,403			A second	
71 Nod string 72 Artificial Lift Equipment 73 Compressor 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Downhole Pumps 78 Lord Conditioning / Dehydration 79 Sust Conditioning / Dehydrationing			-	-	The state of the s	The state of the s	
73.481/1   1.5287					54,287	54,287	
73 Comperesor			-	*	71797	77.707	
74 Installation Costs 75 Surface Plumps 75 Surface Plumps 77 Measurement & Meter Installation 77 Measurement & Meter Installation 78 Last Conditioning / Dehydration 79 Interconnecting Facility Piping 79 Last Conditioning / Dehydration 79 Interconnecting Facility Piping 79 Last Conditioning / Dehydration 79 Interconnecting Facility Piping 79 Last Conditioning / Dehydration 79 Last Condition / Dehydration 79 Last Condition / Dehydrati		1.5					
75 Downhole Pumps 77 Measurement & Meter Installation 79 Cas Conditioning / Dehydration 79 Interconnecting Faculty Piping 79 Cas Conditioning / Dehydration 79 Interconnecting Faculty Piping 79 Cas Conditioning / Dehydration 79 Interconnecting Faculty Piping 79 Cas Conditioning / Dehydration 79 Interconnecting Faculty Piping 79 Cas Conditioning / Dehydration 79 Interconnecting Faculty Piping 79 Cas Conditioning / Dehydration 79 Interconnecting Faculty Piping 79 Cas Conditioning / Dehydration 79 Interconnecting Faculty Piping 79 Cas Conditioning / Dehydration 79 Cas Conditioning / Dehydration 79 Cas	74 Installation Costs						
77 Measurement & Meter Installation 79 Meas Conditioning / Debydration 79 Interconnecting Paculity Piping 90 Cathering, Balk Lines 81 Cank / Faculity Containment 82 Lank / Faculity Containment 83 Lank / Faculity Containment 84 Leftrical / Grounding 85 Cammunications / St.ADA 86 Instrumentation / St.ADA 86 Instrumentation / St.ADA 87 Leftrical / Grounding 86 Instrumentation / St.ADA 87 Leftrical / Grounding 87 Leftrical / Grounding 88 Leftrical / Grounding 89 Leftrical / Grounding 80 Cathering / St.ADA 80 Leftrical / Grounding 80 Cathering / Grou	The state of the s		-		50,215	50,215	
79 Later Connecting Facility Piping 90 Cathering Facility Piping 90 Cathering Facility Piping 90 Cathering Facility Containers 81 Valves, Dumps, Controllers 51 Valves, Dumps, Controllers 52 Iank / Facility Containment 52 Say Flare Stack 53 Flare Stack 54 Flare Stack 55 Jane / Facility Containing 55 Communications / SCADA 66 Instrumentation / Satety 708 708 708 708 708 708 708 708 708 708		tallation			95,002	95.002	
80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 81 Valves, Dumps, Controllers 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 95,286 36,286 36			-	-		-	
81 Valves, Dumps, Controllers 82 I ank / Facility Containment 82 I ank / Facility Containment 83 I Hare Stack 9 1 13,572 84 Electrical / Grounding 85 Communications / SCADA 95 Communications / SCADA 96 Instrumentation / Satety 96 Instrumentation / Satety 97 TOTAL TANGIBLES > 703,370 90 805,508 1,508,878 TOTAL COSTS > 2,716,830 3,061,355 1,327,246 7,105,431  EPARED BY Permian Resources Operating, LLC:  Drilling Engineer: PS Completions Engineer: ML Production Engineer: DC  Train Resources Operating, LLC APPROVAL:  Co-CEO	79 Interconnecting Facility Pip			*	16,286	16,286	
82 Iank / Facility Containment 83 Hare stack 83 Hare stack 84 Hectrical/ Grounding 85 Here stack 85 Hare stack 86 Instrumentations / SCADIA 86 Instrumentations / SCADIA 86 Instrumentation / Satety TOTAL TANGIBLES > 703,370			-		98.716	98 775	
13.572   13.572   13.572   140,715   40,715					7.07	A CONTRACTOR ASSESSMENT	
### 1985   1985							
### TOTAL TANGIBLES > 703,370			*				
TOTAL TANGIBLES   703,370   0   805,508   1,508,878     TOTAL COSTS   2,716,830   3,061,355   1,327,246   7,105,431     EPARED BY Permian Resources Operating, LLC:    Drilling Engineer: PS   Completions Engineer: ML   Production Engineer: DC	[10] 전 [10] 전 [10] - 이 아이를 하는데						
TOTAL COSTS > 2,716,830 3,061,355 1,327,246 7,105,431  EPARED BY Permian Resources Operating, LLC:  Drilling Engineer: PS Completions Engineer: ML Production Engineer: DC  Trainan Resources Operating, LLC APPROVAL:  Co-CEO	oo moadaanining barry	TOTAL TANGIBLES >	703,370	0	The same of the sa		
Drilling Engineer: PS Completions Engineer: ML Production Engineer: DC  Trainan Resources Operating, LLC APPROVAL:  Co-CEO			4110	3,061,355			
Drilling Engineer: PS Completions Engineer: ML Production Engineer: DC  mian Resources Operating, LLC APPROVAL:  Co-CEO	Walter Francisco					The Control of the Co	
Completions Engineer: ML Production Engineer: DC  Trainan Resources Operating, LLC APPROVAL:  Co-CEO Co-CEO VP - Operations  WH VP - Land & Legal VP - Geosciences  BG VP - Geosciences  ON OPERATING PARTNER APPROVAL: YDJEMITE CREEK OLL & GAS LLLP  Company Name: Working Interest (%): 5. U17 902.1. Tax ID:  Signed by: Date:	EPARED BY Permian Resor	urces Operating, LLC:					
Production Engineer: DC  Trainan Resources Operating, LLC APPROVAL:  Co-CEO  WH  VP - Geosciences  SO  ON OPERATING PARTNER APPROVAL: YDJEMITE CREEK OLL & GAS LLLP  Company Name:  Working Interest (%): 5.017902'/. Tax ID:  Signed by:  Date:							
Co-CEO Co-CEO VP - Operations  WH VP - Land & Legal VP - Geosciences  ON OPERATING PARTNER APPROVAL: YDJEMITE CREEK OLL & GAS LLLP  Company Name: Working Interest (%): 5.0179021. Tax ID:  Signed by: Date:							
Co-CEO VP - Operations  WH VP - Land & Legal VP - Geosciences  SG SO VP - Operations  CRM  VP - Land & Legal VP - Geosciences  ON OPERATING PARTNER APPROVAL: YDJEMITE CREEK OIL & GAS LLLP  Company Name: Working Interest (%): 5.0170021. Tax ID:  Signed by: Date:	Production Engineer.	ix.					
VP - Land & Legal VP - Geosciences  SO  VP - Geosciences  NVP - Geosciences  NVP - Geosciences  NVP - Geosciences  NVP - Geosciences  SO  NO OPERATING PARTNER APPROVAL: YDJEMITE CREEK OIL & GAS LLLP  Company Name: Working Interest (%): 5. U 17 602.1. Tax ID:  Signed by: Date:	mian Resources Operating,	, LLC APPROVAL:					
VP-Land & Legal VP-Geosciences  SO  ON OPERATING PARTNER APPROVAL: YDJEMITE CREEK OIL & GAS LLLP  Company Name: Working Interest (%): 5. U17 802.1. Tax ID:  Signed by: Date:	Co-CEO	- Who	Co-C		VP - Opera		
DN OPERATING PARTNER APPROVAL: YDJEMITE CREEK OIL & GAS LLLP  Company Name: Working Interest (%): 5.017002.1. Tax ID:  Signed by: Date:	VP Land & Local		VP - Coordin	1.400		CKM	
Company Name: Working Interest (%): 5.0170021. Tax ID:  Signed by: Date:	VI - Land & Degar		11 - 0100010	50			
Company Name:     Working Interest (%):							
Signed by: Date:	N OPERATING PARTNE	R APPROVAL:	EMITE CH				
Signed by: Date:	Company Name:			Working Interest (%): 5	.0170021. Ta	x ID:	
	Principle .						
Title: Approval: Yes No (mark one)	Signed by:			Date.			
	Title:			Approval:	Yes	No (mark one)	

Permian Resources Operating, LLC 1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380 Phone (432) 695-4222 • Fax (432) 695-4063

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

WELL NAME: LOCATION:	12.14.2023			AFE NO.:	2			
LOCATION:	Goonch Federal Com 112	H		and the second s	EBRA BLUFF, HONE SPRING, SOUTH			
and the last feature of the last of the la	Section 4, T23S-R28E		MD/TVD: 12,155' / 6,900'					
COUNTY/STATE:	Eddy County, New Mexi	co		LATERAL LENGTH:	5,000'			
Permian WI: GEOLOGIC TARGET:	FBSG			DRILLING DAYS:	12.0			
sectodic rander.		vell and complete with						
REMARKS:	AL install cost	rill a horizontal FBSG well and complete with 23+ stages. AFE includes drilling, completions, flowback and Initia L install cost						
data farmata a		DRILLING	COMPLETION	PRODUCTION	TOTAL			
INTANGIBLE ( Land/Legal/Regulatory	COSTS	COSTS 41,3/5	COSTS	COSTS 37,500	COSTS /8.8/5			
Location, Surveys & Damas	ges	164,321	10,306	2,036	1/6,663			
Freight / Iransportation		27,167	24,971	20,358	72,496			
Kental - Surtace Equipmen Kental - Downhole Equipm		70,916	122,8/5 34,113	85,502	2/9/292 151,288			
Kental - Living Quarters		27,427	31,0/5	-	58,502			
U Directional Urilling, Surv	eys	245,013	- 7. 1		245,013			
1 Drilling 2 Drill Bits		429,982 57,141		-	429,982 57,141			
3 Fuel & Power		107,769	413,5//		521,346			
4 Cementing & Float Equip		138,777			138,777			
5 Completion Unit, Swab, C 6 Pertorating, Wireline, Slice			224,246	12,215	12,215			
7 High Pressure Pump Truc			70,316		70,316			
8 Completion Unit, Swab, C	.ru		83,555		83,555			
U Mud Circulation System  I Mud Logging		9,999	-		60,012 9,999			
2 Logging / Formation Evalu	aation	4,147	4,756		8,903			
3 Mud & Chemicals		206,392	249,942	8,143	464,4//			
24 Water 25 Stimulation		24,789	3/7,393 464,327	146,574	548,756 464,32/			
26 Stimulation Flowback & L	Disp		69,365	105,859	175,224			
28 Mud/Wastewater Dispos	ai	110,147	34,881	*	145,028			
30 Kig Supervision/Enginee 32 Orig & Completion Overb		69,131 5,946	76,103	17,643	162,877			
35 Labor		87,476	39,637	82,787	209,900			
54 Proppant			715,986	-	715,986			
95 Insurance		8,362	13,930		8,362 17,051			
97 Contingency 99 Plugging & Abandonmen	t		13,930	3,121	17,051			
	TOTAL INTANGIBLES >	2,013,460	3,061,355	521,737	5,596,553			
		DRILLING	COMPLETION	PRODUCTION	TOTAL			
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	COSTS			
50 Surface Casing 51 Intermediate Casing	5	69,723 196,381			196,381			
52 Drilling Liner		170,361	-	-	190,361			
63 Production Casing		391,890			391,890			
64 Production Liner			3.5	114,002	118,000			
65 Lubing 66 Wellhead		36,973		32,572	69,545			
67 Packers, Liner Hangers		8,403		16,286	24,689			
68 lanks				37,322	37,322			
69 Production Vessels 70 Flow Lines			-	103,145 54.287	103,145 54,287			
71 Kod string				34,207	34,207			
72 Artificial Lift Equipment		•		73,287	73,287			
73 Compressor		*	17	4,750	4,750			
74 Installation Costs 75 Surface Pumps				50,215	50,215			
76 Downhole Pumps					-			
77 Measurement & Meter In				95,002	95,002			
78 Gas Conditioning / Dehy 79 Interconnecting Facility P				16,286	16,286			
80 Gathering / Bulk Lines	48	-	-	1.0,200	*			
81 Valves, Dumps, Controlle			-	88,216	88,216			
82 Tank/Facility Containme	ent			35,286 13,572	35,286 13,572			
83 Flare Stack 84 Electrical / Grounding			-	40,715	40./15			
85 Communications / SCAD	A			29,858	29,858			
86 Instrumentation / Safety	2221221222			708	708			
	TOTAL TANGIBLES >		0	805,508	1,508,878			
		2,716,830	3,061,355	1,327,246	7,105,431			
	TOTAL COSTS >							
PARED BY Permian Res	ources Operating, LLC:							
PARED BY Permian Res	ources Operating, LLC:	***						
PARED BY Permian Res Drilling Enginee Completions Enginee	ources Operating, LLC:							
PARED BY Permian Res	ources Operating, LLC:							
PARED BY Permian Res Drilling Enginee Completions Enginee Production Enginee	ources Operating, LLC: r: PS r: ML r: DC	-						
PARED BY Permian Res Drilling Enginee Completions Enginee Production Enginee	ources Operating, LLC:  r: PS r: ML r: DC g, LLC APPROVAL:	Co-4	CEO	VP - Opera				
PARED BY Permian Res  Drilling Enginee  Completions Enginee  Production Enginee  mian Resources Operatin  Co-CE	ources Operating, LLC:  F: PS F: ML F: DC  G, LLC APPROVAL:		JW.	VP - Opera	ationsCRM			
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Permian Resources Operating, LLC
1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380
Phone (432) 695-4222 • Fax (432) 695-4063
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12.14.2023			AFF NO.	2
		711		AFE NO.:	3
WELL NAME:	Goonch Federal Com 12	IH		The state of the s	HRA BLUFF BONF SPRING, SOUTH
LOCATION:	Section 4, T23S-R28E			MD/TVD:	12,925' / 7,670'
COUNTY/STATE:	Eddy County, New Mex	tico		LATERAL LENGTH:	5,000'
Permian WI:				DRILLING DAYS:	12.0
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	11
	Drill a horizontal SBSG	well and complete with	23+ stages. AFE include	es drilling, completions, f	lowback and Initial
REMARKS:	AL install cost				
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE C	OSTS	COSTS	COSTS	COSTS	COSTS
I Land / Legal / Regulatory I Location, Surveys & Damag	5	1/1,526	0	37,500	5 /8,8/5
4 Freight / Transportation	es	28,358	26.066	2,125	75,674
5 Kental - Surtace Equipment		74,025	128,262	89,250	291,537
Kental - Downhole Equipme	ent	122,312	35,609		157,920
7 Kental - Living Quarters		28,629	32,438		61,067
10 Directional Drilling, Surve	ys	255,755		*	255,755
11 Drilling		448,833			448,833
12 Drill Bits 13 Fuel & Power		59,646 112,494	431,709		59,646 544,203
14 Cementing & Float Equip		144,861	431//09		144,861
15 Completion Unit, Swab, C	IU			12,750	12,750
l6 Pertorating, Wireline, Slici	dine	-	234,078		234,078
17 High Pressure Pump Truck			73,399	-	73,399
l8 Completion Unit, Swab, C	IU		87,218		87,218
20 Mud Circulation System		62,642			62,642
21 Mud Logging	ation.	10,437	FIRS		10,437
22 Logging / Formation Evalu 23 Mud & Chemicals	ativii	4,329	4,965 260,900	8,500	9,293 484,840
24 Water		25,876	393,938	153,000	5/2,814
25 Stumulation		20,070	484,684	.30,000	484,684
26 Stimulation Flowback & D	isp		72,406	110,500	182,906
28 Mud / Wastewater Disposa		114,976	36,410		151,386
30 Rig Supervision / Engineer		72,161	79,439	18,417	170,018
32 Drig & Completion Overh	ead	6,206		100	6,206
35 Labor		91,311	41,375	86,417	219,102
54 Proppant 95 Insurance		8,728	747,376		747,376 8,728
97 Contingency		0,720	14,541	3,258	17,799
99 Plugging & Abandonment			- 1,011	5,250	
00 0	TOTAL INTANGIBLES >	2,099,919	3,195,569	542,967	5,838,455
-		DRILLING		PRODUCTION	TOTAL
		COSTS	COMPLETION COSTS	COSTS	COSTS
TANGIBLE CO	J515			50313	
60 Surface Casing 61 Intermediate Casing	3	204,990	- 0		204,990
62 Drilling Liner		201,770		7	204,730
63 Production Casing		409,071		-	409,071
64 Production Liner		-		-	
65 lubing				119,000	119,000
66 Wellhead		38,594		34,000	72,594
67 l'ackers, Liner Hangers		8,771		17,000	25,7/1
68 Tanks 69 Production Vessels			-	38,958 107,667	38,958 107,667
70 Flow Lines			-	56,667	56,667
71 Kod string		-	-		-
72 Artificial Lift Equipment		-	*	76,500	76,500
73 Compressor				4,958	4,958
74 Installation Costs		*	•		*
75 Surface Pumps		-	-	52,417	52,417
76 Downhole Pumps	tallation			99,167	99,167
77 Measurement & Meter Ins 78 Gas Conditioning / Dehyd				22,107	99,107
79 Interconnecting Facility P				17,000	17,000
80 Gathering / Bulk Lines		-			
81 Valves, Dumps, Controlle	rs	-	-	92,083	92,083
82 lank/facility Containme				36,833	36,833
83 Flare Stack				14,167	14,167
84 Electrical / Grounding				42,500	42,500
85 Communications / SCAD 86 Instrumentation / Safety				708	708
oo mou umentation/ safety	TOTAL TANGIBLES	> 734,206		840,792	1,574,998
	TOTAL COSTS		3,195,569	1,383,759	7,413,453
PARED BY Permian Reso					
K man arms					
Drilling Engineer					
Completions Engineer					
Production Engineer	DC DC				
nian Resources Operating	, LLC APPROVAL:				
Co-CEC		Co-C	CEO	VP - Opera	tions
	WH		JW	- CFAU	CRM
COCLO		VP - Geoscier	***		
			so		
VP - Land & Lega	BC				
VP - Land & Lega	BC	EMITE LR	EEK OIL & (	SAS LLLP	
VP - Land & Lega	ER APPROVAL:	EMITE LR			TD.
VP - Land & Lega	ER APPROVAL:	EMITE CR		SAS LLLP . 6178021. Ta	x ID:
VP - Land & Lega N OPERATING PARTNE Company Name	ER APPROVAL:		Working Interest (%): 5		x ID:
VP - Land & Lega	R APPROVAL: YOU				x ID:

Permian Resources Operating, LLC 1400 Woodloch Forest Dr., Ste. 300 The Woodlands, TX 77380 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE (	OF COSTS	ANDA	LITHORIZA	TION	FOR FX	PENDITU	RI

		COSTS AND AUTHO	RIZATION FOR EXPENDI	TURE	
DATE:	12.14.2023			AFE NO.:	4
WELL NAME:	Goonch Federal Com 122F	1			RKA BILUFF, RONF SPRING, SOUTH
LOCATION:	Section 4, T23S-R28E			MD/TVD:	12,925' / 7,670'
COUNTY/STATE:	Eddy County, New Mexico			LATERAL LENGTH:	5,000
Permian WI:				DRILLING DAYS:	12.0
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	11
	Drill a horizontal SBSG well and complete wit		23+ stages. AFE includes	drilling, completions, fl	owback and Initial
REMARKS:	AL install cost				
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBI		COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulator		41,375	0	37,500	\$ 78,875
2 Location, Surveys & Day 4 Freight / Transportation		1/1,526 28,358	10,757 26,066	2,125	184,408 75,674
5 Kental - Surtace Equipm		74,025	128,262	89,250	291,537
6 Kental - Downhole Equi		122,312	35,609	-	157,920
7 Kental - Living Quarters		28,629	32,438	*	61,067
10 Directional Drilling, St	urveys	255,755		100	255,755
11 Drilling 12 Drill Bits	_	448,833 59,646			448,833 59,646
13 huel & Power		112,494	431,709		544,203
14 Cementing & Float Equ	up -	144,861		+	144,861
15 Completion Unit, Swal				12,750	12,750
16 Pertorating, Wireline,			234,078		234,078
17 High Pressure Pump 1: 18 Completion Unit, Swal			73,399 87,218		73,399
20 Mud Circulation Syste		62,642	*		62,642
21 Mud Logging	-	10,437	1.8		10,437
22 Logging / Formation Ev	valuation	4,329	4,965		9,293
23 Mud & Chemicals 24 Water	_	215,440 25,876	260,900 393,938	8,500 153,000	484,840 5/2,814
25 Stimulation	_	25,876	484,684	155,000	484,684
26 Stimulation Flowback	& Disp	-	72,406	110,500	182,906
28 Mud / Wastewater Dis	posal	114,976	36,410		151,386
30 Kig Supervision / Engi		/2,161	79,439	18,417	170,018
32 Drig & Completion Ov 35 Labor	ernead	6,206 91,311	41,3/5	86,417	6,206
54 Proppant	-	21,011	747,376	00,417	747,376
95 Insurance	-	8,728		-	8,728
97 Contingency			14,541	3,258	17,799
99 Plugging & Abandonn	The state of the s				
	TOTAL INTANGIBLES >	2,099,919	3,195,569	542,967	5,838,455
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	E COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	5_	72,780 204,990	- 0		5 /2,780
61 Intermediate Casing 62 Drilling Liner		204,590			204,790
63 Production Casing	-	409,071	-		409,071
64 Production Liner		-	***		
65 lubing		76-01		119,000	119,000
66 Wellhead 67 Packers, Liner Hangers	_	38,594 8,771	-	17,000	72,594 25,771
68 lanks	0-	-	-	38,958	38,958
69 Production Vessels	-	-		107,667	107,667
70 Flow Lines		-		56,66/	56,66/
71 Kod string		-		77-5001-	75 - 105
72 Artificial Lift Equipme 73 Compressor		-	-	76,500 4,958	76,500
74 Installation Costs	-	-	-	4,700	*
75 Surtace Pumps	-	115		52,417	52,417
76 Downhole Pumps	I I			*	
77 Measurement & Meter				99,167	99,167
78 Gas Conditioning / De 79 Interconnecting Facilit				17,000	17,000
80 Gathering / Bulk Lines			+	-	
81 Valves, Dumps, Contro	ollers			92,083	92,083
82 Tank/ Facility Contain	ment	-		36,833	36,833
83 Flare Stack 84 Electrical / Grounding		*	-	42,500	14,167
85 Communications / SC		-		31,167	31,167
86 Instrumentation / Sate				708	708
	TOTAL TANGIBLES >	734,206	0	840,792	1,574,998
	TOTAL COSTS >	2,834,126	3,195,569	1,383,759	7,413,453
EPARED BY Permian R	esources Operating, LLC:				
Drilling Engir					
Completions Engir					
Production Engir	neer: DC				
mian Resources Operat	ting LLC APPROVAT				
man Resources Operat	ang bec at thovat:				
Co-C	CEO	Co-C	ŒO	VP - Operat	ions
	WH		TW .		CRM
VP - Land & L	egal	VP - Geoscier	nces		
	BG		50		
					450
	100	MITE CO	EEK NU	061110	
ON OPERATING PART	NER APPROVAL: 1051	EMILIE CK			
Company Na				617802:1. Ta	x ID:
-200-200-3	-				
Signed	d by:		Date:		
	Tiplo-		Appeared	Yes [	No (mark one)
	Fitle:		Approval:		
or the AN or other advantage on large	he construed as collings on any constitution on the total cost	of the protect. Turbing tratallation appropri	nd under the AFE may be delayed up to a year after	the well has been completed, in executive this A	F. the Participant agrees to pay its proportionate

From: Natalie Silva
To: Morgan Zeleny

Subject: Goonch Fed Com Well Proposals Tracking #"s

Date: Thursday, December 14, 2023 1:17:31 PM

Morgan,

Here are the tracking numbers for the well proposals.

Ruth D Roberts (USPS); 9405 5036 9930 0638 9657 49

Yosemite Creek Oil & Gas LP (FEDEX): 774485890413

Let me know If you need anything else!

Thanks!

Natalie



#### Goonch Fed Com 112H & 122H - Chronology of Communication

December 14, 2023 – Proposals sent to all Working Interest Parties.

January 19, 2024 – Ruth D. Roberts returned signed AFE's. No JOA was requested.

January 29, 2024 - Yosemite Creek Oil & Gas requested an extension on election due date.

January 30, 2024 – 3-week extension was granted to Yosemite Creek Oil & Gas. Yosemite Creek Oil & Gas consents to PR pooling their interests and will participate under the Order.

Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit A-6

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS, 24394 & 24395

#### SELF-AFFIRMED STATEMENT OF TYLER CHESWORTH

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). Novo Oil & Gas Northern Delaware, LLC ("Novo") is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") as a petroleum geologist.
  - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Gooneh project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Goonch Federal Com 111H**, **Goonch Federal Com 121H**, **Goonch Federal Com 112H**, and **Goonch Federal Com 122H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well's name and a black line in proximity to the proposed Wells. The proposed spacing units are defined by blue boxes and are labeled with their respective case numbers.

Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit B

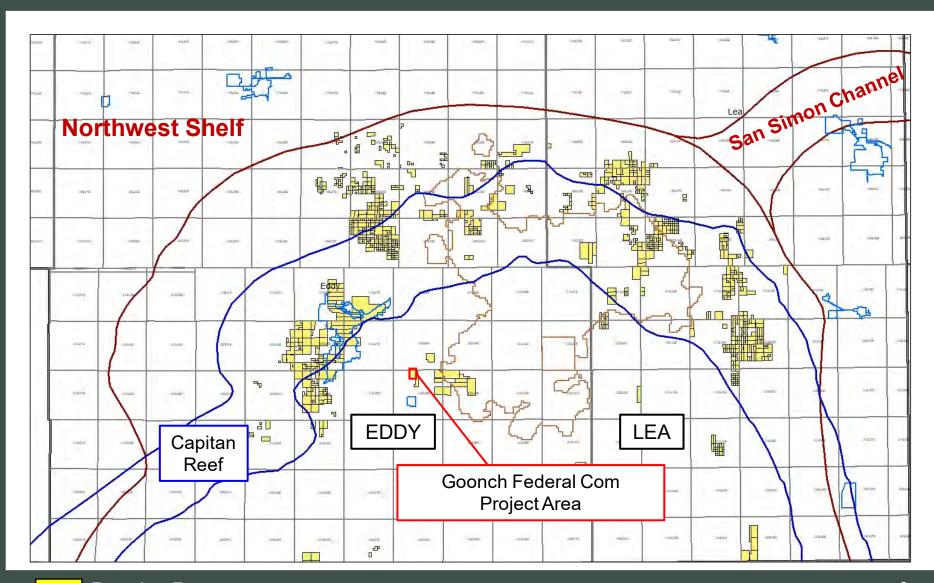
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this ease. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

7-31-2024
Date

Permian Resources Operating, LLC Case No. 24395 Exhibit B-1



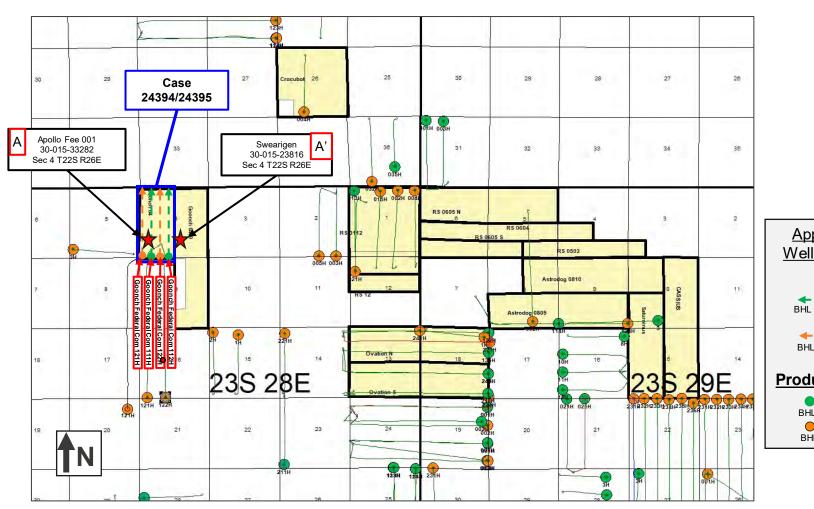
## Regional Locator Map Goonch Federal Com

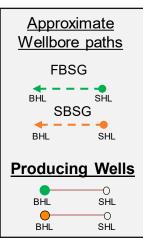


**Cross-Section Locator Map** 

### Permian Resources Operating, LLC Case No. 24395 Exhibit B-2



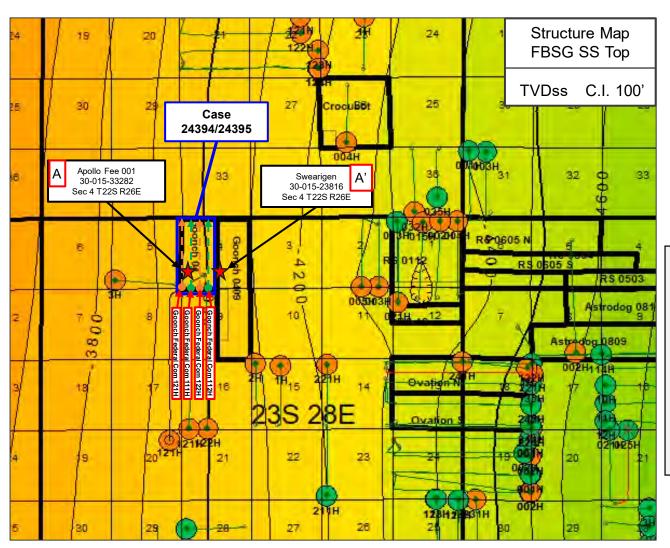




Permian Resources

Bone Spring – Structure Map



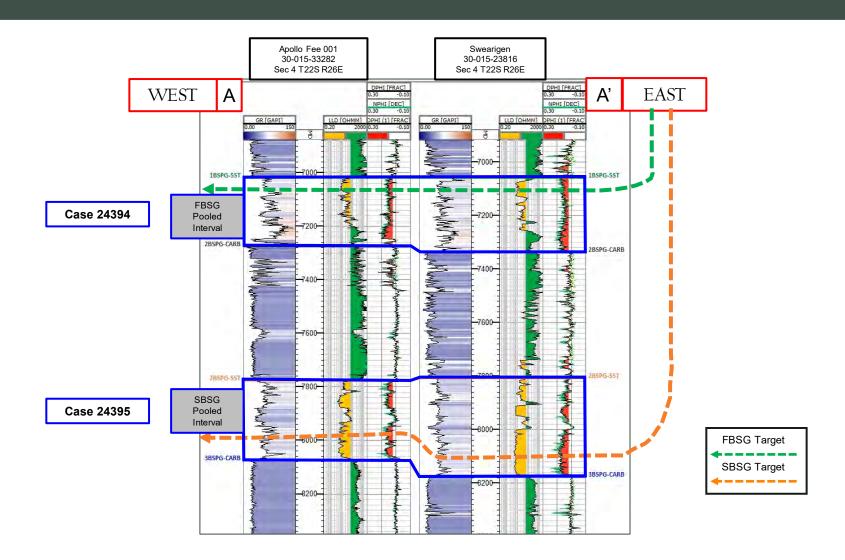


Approximate Wellbore paths **FBSG** BHL SHL **SBSG** BHL SHL **Producing Wells** BHL SHL BHL SHL

Permian Resources

Stratigraphic Cross-Section A-A'

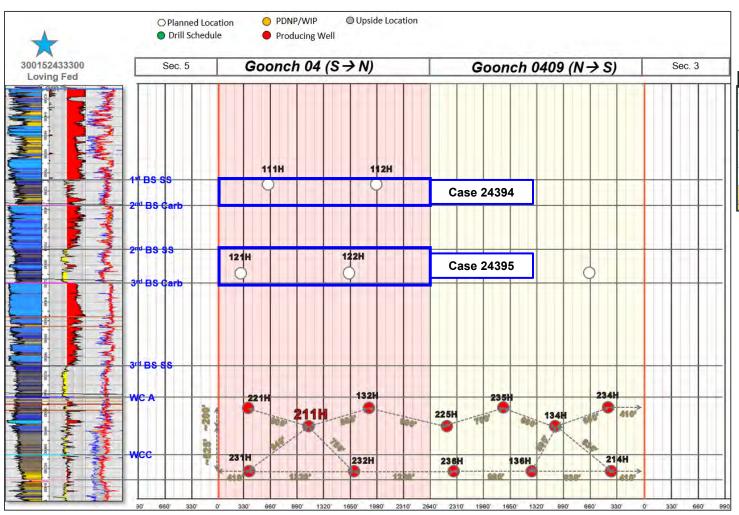




Gun Barrel Development Plan

## **Permian Resources Operating, LLC** Case No. 24395







## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Novo Oil & Gas Northern Delaware, LLC, the Applicant herein, and Permian Resources Operating, LLC.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On April 12, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy July 30, 2024

Date

Novo Oil & Gas Northern Delaware LLC Case No. 24395 Exhibit C



#### HINKLE SHANOR LLP

#### ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 10, 2024

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24395 – Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 16, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Collin Christian, Senior Landman at Permian Resources, at (940) 389-2512 or via email at collin.christian@permianres.com, if you have questions regarding these matters.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

### **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ann Reese Minerals, LLC	04/10/24	04/22/2024
3525 N Washington Rd.		
Fort Wayne, IN 46802		
Aplomado Management, LLC	04/10/24	04/22/2024
P.O. Box 570252		
Houston, TX 77257		
Roy G. Barton & Claudia Barton,	04/10/24	04/18/2024
JTWROS		
1919 N Turner Street		
Hobbs, NM 88240-2712		
Karen M. Bohannon	04/10/24	04/22/2024
118-A Miami Road		
Fitzgerald, GA 31750		
Bureau of Land Management, United	04/10/24	04/18/2024
States of America		
301 Dinosaur Trail		
Santa Fe, NM 87508		
CBR Oil Properties, LLC	04/10/24	04/23/2024
P.O. Box 1518		
Roswell, NM 88202		
CEP Minerals, LLC	04/10/24	04/18/2024
4000 N Big Spring Street, #310		
Midland, TX 79705		
Caddo Minerals, LP	04/10/24	04/22/2024
2714 Bee Cave Road, Suite 202		
Austin, TX 78746		
Collins & Jones Investments, LLC	04/10/24	04/18/2024
3824 Cedar Springs Road, #414		
Dallas, TX 75219		
Craig E. Collins	04/10/24	04/22/2024
6021 SW 29th Street, Suite 116		
Topeka, KS 66614		
David W. Cromwell	04/10/24	04/18/2024
2008 Country Club Dr.		
Midland, TX 79701		

Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit C-2

Released to Imaging: 8/6/2024 1:25:46 PM

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

Crown Oil Partners, LP	04/10/24	04/22/2024
P.O. Box 50820		
Midland, TX 79710		
Discovery Exploration	04/10/24	04/18/2024
410 N Main		
Midland, TX 79701		
Deane Durham	04/10/24	04/22/2024
5101 FM 1148		
Graham, TX 76450		
Lois M. Durland & Donald E. Durland	04/10/24	04/22/2024
1645 Jansen Way		
Woodburn, OR 97071-2703		
Enerstar Resources Oil & Gas, LLC	04/10/24	04/18/2024
P.O. Box 606		
Carlsbad, NM 88221		
Eric L. Collins Trust,	04/10/24	04/22/2024
Craig E. Collins as Trustee		
6021 SW 29th Street, Suite 116		
Topeka, KS 66614		
Evalyn Swearingen Testamentary Trust,	04/10/24	04/18/2024
Kristi Jones as Trustee		
1362 N 80th Road		
Concordia, KS 66901		
Jesse A. Faught Jr.	04/10/24	04/24/2024
P.O. Box 52603		
Midland, TX 79710		
Gates Properties, LTD	04/10/24	04/22/2024
P.O. Box 81119		
Midland, TX 79708-1119		
Sheryl Swearingen Gilchrist FKA Sheryl	04/10/24	USPS Tracking last
Swearingen Johnson Collins and James		checked on 07/30/2024:
L. Gilchrist, H/W		Item delivered
3242 NW 43rd Street		04/15/2024
Topeka, KS 66618		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

Greater Salina Valley Community	04/10/24	04/18/2024
Foundation, FBO Solomon Valley		
Community Foundation		
P.O. Box 369		
Beloit, KS 67420		
Carrie Denise Hall	04/10/24	05/24/2024
3526 American Legion Road		Returned to Sender
Abbeville, GA 31001		
Cecilia D. Haynes, Patricia Haynes AIF	04/10/24	04/22/2024
1200 Lyndale Dr.		
Alexandria, VA 22308		
Sean Hill	04/10/24	04/23/2024
1716 Indian Springs Drive		Returned to Sender
Edmond, OK 73003		
Jesma Hopper	04/10/24	04/22/2024
2926 W Columbine Ln.		
Wichita, KS 67204-5323		
J. Cleo Thompson and James Cleo	04/10/24	04/22/2024
Thompson Jr. LP		
325 N Saint Paul Street, Suite 4300		
Dallas, TX 75201		
James A. Brown Trust dated April 26,	04/10/24	04/18/2024
2011, James A. Brown as Trustee		
P.O. Box 928		
Elk City, OK 73648		
James Adelson and Family 2015 Trust,	04/10/24	04/22/2024
Susannah D. Adelson, Trustee		
15 E 5th Street, Suite 3300		
Tulsa, OK 74103		
Samuel H. Jolliffe IV	04/10/24	04/23/2024
1607 17th Street W, APT 303		
Billings, MT 59102		
Teresa H. Jolliffe	04/10/24	04/18/2024
1610 North N St.		
Midland, TX 79701		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

KMF Land, LLC	04/10/24	04/23/2024
1144 15th Street, Suite 2650		Returned to Sender
Denver, CO 80202		
The Karen Roberts Special Needs Trust,	04/10/24	04/16/2024
Dorothy Roberts & Carissa Brown as		
Trustees		
2509 Aspen Street		
Longview, TX 75605		
Karylila, LLC	04/10/24	04/22/2024
3 Southpointe		
Searcy, AR 72143		
LMC Energy	04/10/24	04/18/2024
262 Carroll Street		
Fort Worth, TX 76107		
Beverlee A. Lanning, DBA Trink	04/10/24	04/18/2024
Minerals, LLC		
4002 S Spring Loop		
Roswell, NM 88203		
Lonesome Dove Petroleum Co	04/10/24	04/29/2024
Attn: Mr. Kerlson Sablon		
P.O. Box 430, Emancipation Garden		
Station		
St. Thomas, US VI 00804-0430		
MRC Permian Company	04/10/24	04/22/2024
One Lincoln Centre		
5400 LBJ Fwy, Suite 1500		
Dallas, TX 75240		
MSH Family Real Estate Partnership II,	04/10/24	USPS Tracking last
LLC		checked on 07/30/2024:
4143 Maple Avenue, Suite 500		Item in transit to next
Dallas, TX 75219		facility 04/17/2024
Marathon Oil Permian, LLC	04/10/24	04/18/2024
990 Town & Country Blvd		
Houston, TX 77024		
Mavros Minerals II LLC	04/10/24	USPS Tracking last
P.O. Box 50820		checked on 07/30/2024:
Midland, TX 79710		Item delivered
		04/16/2024

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

Meredith E. and Helen J. Hardgrave	04/10/24	04/22/2024
Revocable Living Trust, Brett A. Biery		
as Trustee		
2626 E 40th Street		
Tulsa, OK 74105		
Mike Moylett AKA Michael Moylett	04/10/24	04/18/2024
2506 Terrace Ave.		
Midland, TX 79705-7324		
Sharlene Murphy	04/10/24	05/24/2024
616 N Burgess Street		Returned to Sender
Holdenville, OK 74848-5627		
Elizabeth Ann Nguyen	04/10/24	04/15/2024
1324 Bernardo Ct NE		
Albuquerque, NM 87113-0007		
Novo Minerals, LP	04/10/24	05/16/2024
1001 W Wilshire Blvd., Suite 206		Returned to Sender
Oklahoma City, OK 73116		
OXY USA Inc.	04/10/24	04/22/2024
5 Greenway Plaza, Suite 110		
Houston, TX 77046-0521		
Oak Valley Mineral and Land, LP	04/10/24	04/22/2024
P.O. Box 50820		
Midland, TX 79710		
Office of Natural Resources Revenue,	04/10/24	04/18/2024
Royalty Management Program		
P.O. Box 25627		
Denver, CO 80225		
Ronald Peace	04/10/24	04/29/2024
P.O. Box 695		
Holdenville, OK 74848		
Pegasus Resources, LLC	04/10/24	04/29/2024
P.O. Box 470698		
Fort Worth, TX 76147		
Penasco Petroleum, LLC	04/10/24	04/18/2024
P.O. Box 4168		
Roswell, NM 88202		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

Permian Development, LLC	04/10/24	04/19/2024
P.O. Box 136879		
Fort Worth, TX 76136		
Donna Phillips AKA Donna M. Phillips	04/10/24	USPS Tracking last
Birdwell		checked on 07/30/2024:
P.O. Box 1058		Item picked up at Post
Seminole, OK 74818-1058		Office 04/13/2024
Post Oak Crown IV, LLC	04/10/24	04/22/2024
34 S Wynden, Suite 300		
Houston, TX 77056		
Post Oak Crown IV-B, LLC	04/10/24	04/29/2024
34 S Wynden, Suite 300		
Houston, TX 77056		
Post Oak Mavros II, LLC	04/10/24	04/22/2024
34 S. Wynden Dr., Suite 210		
Houston, TX 77056		
Ranchito AD4, LP	04/10/24	04/29/2024
2100 Ross Avenue, Suite 1870		
Dallas, TX 75201		
Kenneth J. Reynolds	04/10/24	04/24/2024
P.O. Box 10847		
Midland, TX 79702		
Dale M. Richardson	04/10/24	04/25/2024
5093 E US Hwy 82		Returned to Sender
Gainsville, TX 76240		
Harry J. Richardson	04/10/24	05/03/2024
5093 E US Hwy 82		Returned to Sender
Gainsville, TX 76240		
John Evan Richardson	04/10/24	04/18/2024
608 Hwy 70 West		
Alamogordo, NM 88310		
Linda Richardson	04/10/24	05/07/2024
410 Aspen Street		Returned to Sender
Drexel, MO 67472		
Robert D. Richardson	04/10/24	USPS Tracking last
12981 E 131st Street		checked on 07/30/2024:
Fishers, IN 46037		Item delivered
		04/16/2024

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

Ruth D. Roberts P.O. Box 6368 Austin, TX 78762	04/10/24	USPS Tracking last checked 07/30/2024: Item in transit to next facility 04/20/2024
Wesley Keith Roberts 418 Forest Hills Drive League City, TX 77573	04/10/24	04/29/2024
Toni Rogers 16305 E 125th Street N Collinsville, OK 74021	04/10/24	04/22/2024
Rowan Family Minerals, LLC 7651 FM 2125 Brownwood, TX 76801	04/10/24	USPS Tracking last checked on 07/30/2024: Item in transit to next facility
Russel T. Rudy Energy, LLC 320 Westcott Street Houston, TX 77007	04/10/24	04/22/2024
SMP Sidecar Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75219	04/10/24	USPS Tracking last checked on 07/30/2024: Item delivered 04/15/2024
SMP Titan Flex, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75219	04/10/24	USPS Tracking last checked 07/30/2024: Item delivered 04/15/2024
SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75219	04/10/24	USPS Tracking last checked on 07/30/2024: Item delivered 04/15/2024
Joyce Ann Sasse 2500 Longview Dr. Columbia, MO 65203	04/10/24	04/22/2024
Sitio Permian, LLC 1401 Lawrence Street, Ste. 1750 Denver, CO 80202	04/10/24	04/15/2024
Kaleb Smith 2501 Lubbock Ave. Fort Worth, TX 76109	04/10/24	USPS Tracking last checked on 07/30/2024: Item in transit to next facility 04/17/2024

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

Sortida Resources, LLC	04/10/24	04/22/2024
P.O. Box 50820		
Midland, TX 79710		
Springwood Minerals 6, LP	04/10/24	04/18/2024
P.O. Box 3579		
Midland, TX 79702		
Swearingen, LLC	04/10/24	04/18/2024
1309 Coffeen Ave., Suite 1200		
Sheridan, WY 82801		
Grant Swearingen	04/10/24	04/18/2024
209 S Ashley Park		
Wichita, KS 67209		
TD Minerals, LLC	04/10/24	04/16/2024
8111 Westchester, Suite 900		
Dallas, TX 75225		
Terry and Carla White Trust dated May	04/10/24	04/22/2024
7, 2014, Carla K. White as Trustee		
1302 W Third Street		
Chanute, KS 66720		
Tundra AD3, LP	04/10/24	04/18/2024
2100 Ross Ave., Suite 1870, LB-9		
Dallas, TX 75201		
Gerard G. Vavrek	04/10/24	04/18/2024
1521 2nd Avenue, APT 1604		
Seattle, WA 98101		
H. Jason Wacker	04/10/24	USPS Tracking last
5518 San Saba Ave.		checked on 07/30/2024:
Midland, TX 79707		Item in transit to next
		facility 04/19/2024
Wells Fargo Central Pacific Holdings Inc.	04/10/24	USPS Tracking last
1000 Louisiana St., 9th Floor		checked on 07/30/2024:
Houston, TX 77002		Item delivered
	04/10/24	04/16/2024
Charlotte E. Wells & Kaiulani Lei	04/10/24	04/26/2024
Bumpus, JT		
900 Broken Feather Trail, #219		
Pflugerville, TX 78660		

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24395** 

Wes-Tex Drilling Company, LP	04/10/24	04/19/2024
P.O. Box 3739		
Abilene, TX 79604		
Wing Resources VI, LLC	04/10/24	04/19/2024
2100 McKinney Ave., Suite 1540		
Dallas, TX 75201		
Yosemite Creek Oil & Gas LLLP	04/10/24	04/18/2024
4350 S Monaco Street, 5th Floor		
Denver, CO 80237		
Zunis Energy	04/10/24	04/19/2024
15 East 5th St., Suite 3300		
Tulsa, OK 74103		

428 33	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website	ALCOHOL: SEAL TO
m	DEFICIAL	II be bec
0725	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)   \$	TA. FE. NM RASO
5270	Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage	Postmark Here
0770	\$ Total Postage and Fees \$ Sent To	
9589	Street and Ann Reese Minerals, LLC 3525 N Washington Rd. City, State Fort Wayne, IN 46802 24395 - Novo Goonch	USPS
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

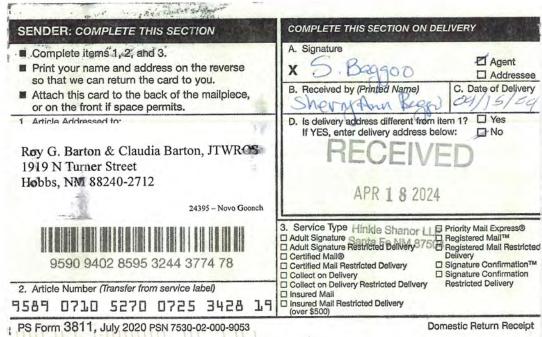
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X
Ann Reese Minerals, LLC 3525 N Washington Rd. Forf Wayne, IN 46802	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No  RECEIVED  APR 2 2 2024
9590 9402 8595 3244 3774 92  2. Article Number (Transfer from service label)	3. Service Type  □ Adult Signature Hinkle Shanor LL □ Priority Mall Express® □ Adult Signature Restricted Delivery875 □ Registered Mail™ □ Certified Mail® □ Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation ™ □ Collect on Delivery Restricted Delivery □ Restricted Delivery □ Insured Mail
9589 0710 5270 0725 3428 33	☐ Insured Mail Restricted Delivery

Novo Oil & Gas Northern Delaware, LLC Case No. 24395 Exhibit C-3













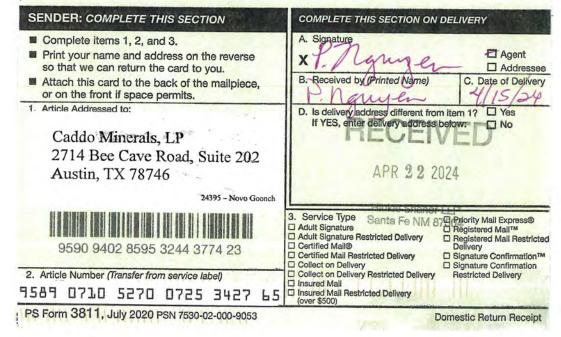




75	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only
3427	For delivery information, visit our website at www.usps.com®.
0725	Certified Mail Fee  \$ Extra Services & Fees (check box, add (sees appropriate)  Return Receipt (hardcopy)  \$
5270	Return Receipt (electronic)  Certified Mell Restricted Delivery \$ Postmark  Here  Adult Signature Required \$ 2024  Postage
0770	\$ Total Postage and Fees \$ Sent To
9589	CEP Minerals, LLC 4000 N Big Spring Street, #310 Midland, TX 79705 City, State, ZiP4 24395 – Novo Goonch
	PS Form 3800, January 2023 PSN 7550-02-000-9047 See Reverse for Instructions

FR: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Co. ste items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  A. Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery
1. Article Addressed to:  CEP Minerals, LLC 4000 N Big Spring Street, #310 Midland, TX 79705	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No
24395 - Novo Goonch 9590 9402 8595 3244 3774 30  2. Article Number (Transfer from service label) 9589 0710 5270 0725 3427 72	3. Service Type GINKE Shanor L Priority Mail Express® Adult Signature Santa Fe NM 875 Registered Mail™ Adult Signature Restricted Delivery Certified Mail® Restricted Delivery Signature Confirmation™ Signature Confirmation™ Signature Confirmation™ Signature Confirmation™ Insured Mail Restricted Delivery Restricted Delivery (over \$500)



















SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X	
Crown Oil Partners, LP P.O. Box 50820 Midland, TX 79710  24395 - Novo Goonch	D. Is delivery address different from item 1?	
9590 9402 8595 3244 3773 86  2. Article Number ( <i>Transfer from service label</i> )	3. Service Type ☐ Priority Mail Express®☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Certified Mail®☐ ☐ Collect on Delivery☐ ☐ Collect on Delivery☐ ☐ Collect on Delivery ☐ ☐ Restricted Delivery☐ ☐ ☐ Restricted Delivery☐ ☐ Restricted Delivery☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	
2 Article Number (Transfer from convice label)	Insured Mail	













9 80	U.S. Postal Service™  CERTIFIED MAIL® RECEIPT  Domestic Mail Only
34T	For delivery information, visit our website at www.usps.com
5270 0755	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy) \$   Return Receipt (electronic) \$   Certified Mail Restricted Delivery \$   Adult Signature Required \$   Adult Signature Restricted Delivery \$   Postage
0770	\$ Total Postage and Fees \$ Sent To
9589	Enerstar Resources Oil & Gas, LLC P.O. Box 606 Carlsbad, NM 88221 City, State, 24395 – Novo Goonch
	PS Form 3800, January 2023 PSN 7839-02-090-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  Delivery
1 Adiala Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Enerstar Resources Oil & Gas, LLC P.O. Box 606	RECEIVED
Carlsbad, NM 88221	APR 1 8 2024
24395 – Novo Goonch	
9590 9402 8595 3244 3773 48	3. Service Type
2. Article Number ( <i>Transfer from service label</i> ) 9589 0710 5270 0725 3419 8	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt













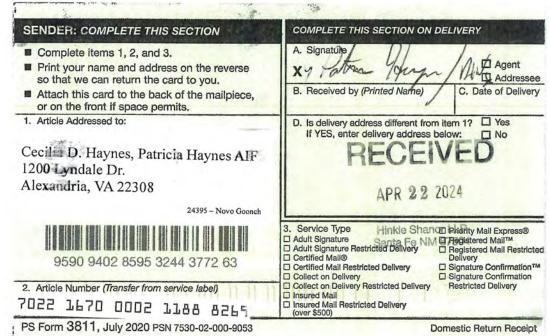




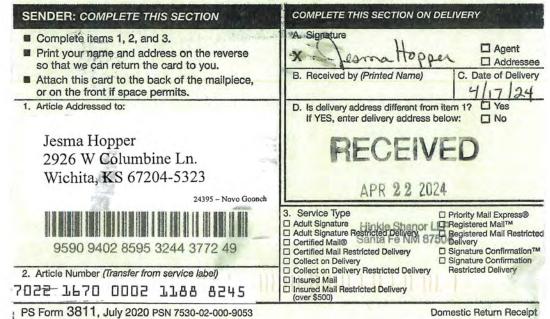


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X Ubn Joa S. Johnson - Addressee  B. Received by (Printed Name)  C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1?   Yes
Greater Salina Valley Community	If YES, enter delivery address below: No
Foundation, FBO Solomon Valley	RECEIVED
Community Foundation P.O. Box 369	RECEIVED
Beloit, KS 67420	ADD 4 0 2024
24395 – Novo Goonch	APR 1.8 2024
959 <mark>0 94</mark> 02 8595 3244 3772 8 <b>7</b>	3. Service Type
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0725 3419 28	☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

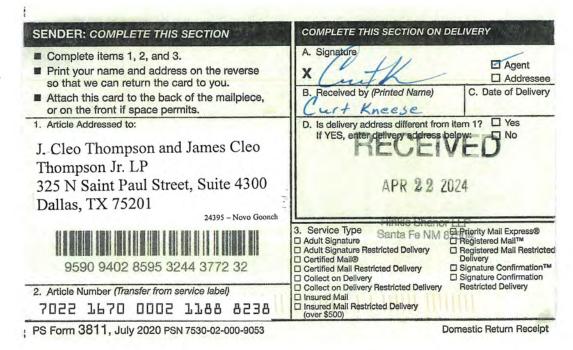
	CERTIFIED MAIL® REC  Domestic Mail Only	ALFEN
	For delivery information, visit our website	at www.usps.com®.
	OFFICIAL	USE
1188	Certified Mail Fee \$	APR 10 202
2000	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Octified Mail Restricted Delivery	Postmark Here
	Adult Signature Required \$	USPS
1670	\$ Total Postage and Fees	
7022	Sent To  Cecilia D. Haynes, Patricia Haynes AIF  Street and Apt.   1200 Lyndale Dr.  Alexandria, VA 22308	
	City, State, ZIP+ . 24395 - Novo G	Joonch







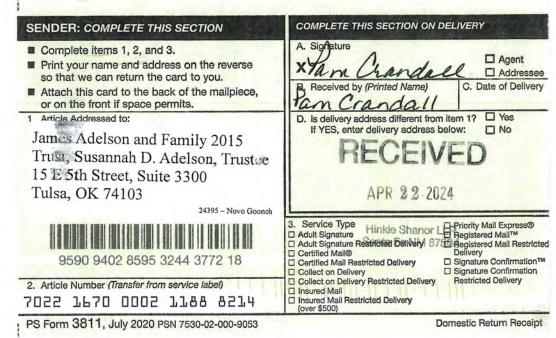
38	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
LTI.	For delivery information, visit our website at www.usps.com
1,670 0002 1,1,88 82	Certified Mail Fee  \$  Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (electronic)
	\$
7022	Sent To  J. Cleo Thompson and James Cleo Thompson  Street and Apt.  Jr. LP  325 N Saint Paul Street, Suite 4300  City, State, ZIP  Dallas, TX 75201  24395 – Novo Goonch
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A Signature  L Agent  Addressee  B Received by (Printed Name)  C. Date of Delivery  4-15-24	
James A. Brown Trust dated April 26, 2011, James A. Brown as Trustee	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No	
P.O. Box 928 Elk City, OK 73648	APR 1 8 2024	
9590 9402 8595 3244 3772 25  2. Article Number ( <i>Transfer from service label</i> )	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail Restricted Delivery  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery Signature Confirmation  Collect on Delivery Restricted Delivery  Insured Mail Insured Mail Restricted Delivery (over \$500)	
7022 1670 0002 1188 8221 PS Form 3811, July 2020 PSN 7530-02-000-9053		











SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery
Teresa H. Jolliffe 1610 North N St. Midland, TX 79701	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
24395 - Novo Goonch 9590 9402 8595 3244 3775 08  2. Article Number (Transfer from service label) 1589 0710 5270 0725 3428 40	3. Service Type













8 81	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL® RECEIPT  Domestic Mail Only
347	For delivery information, visit our website at www.usps.com.
10 5270 0725	Certified Mall Fee  \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery \$  Postage  \$ Total Postage and Fees
0770	Sent To
9589	Street and Apt. No., or PO Box No.  Beverlee A. Lanning, DBA Trink Minerals, LLC 4002 S Spring Loop City, State, ZIP-46  Roswell, NM 88203  24395 – Novo Goonch
	PS Form 3800, January 2023 PSN 7580-02-000-9047 See Reverse for Instructions



















8 12	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
347	For deliver information, visit our website at www.usps.com.
5270 0755	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery \$  Adult Signature Required  Adult Signature Restricted Delivery \$
9589 0710	Postage \$ Total Postage and Fees \$ Sent To Street and Apt. No., or PO Box No.  Street and Apt. No., or PO Box No.  Gity, State, ZIP+4*  Mike Moylett AKA Michael Moylett 2506 Terrace Ave Midland, TX 79705-7324

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature	☐ Age
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date &y
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address be	
Mike Moylett AKA Michael Moylett 2506 Terrace Ave. Midland, TX 79705-7324	RECEIV APR 1 8 202	
9590 9402 8595 3244 <b>375</b> 1 08	□ Adult Signature     □ Adult Signature Restricted Deliveryor LL     □ Certified Mail® Santa Fe N/N 875     □ Certified Mail Restricted Delivery     □ Collect on Delivery	□ Pri. ail Express® □ Regis ad Mail™ □ Registered Mail Restricted □ Delivery □ Signature Confirm □ Signature Confirm □ Signature Confirm □ Signature Confirm
2. Article Number ( <i>Transfer from service label</i> )  7587 0710 5270 0725 3418 12	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery









7 58	U.S. Postal Service™ CERTIFIED MAIL® Domestic Mail Only	RECEIPT
3417	For delivery information, visit ou	r website at www.usps.com®.
0710 5270 0725	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as a, and fee as a, an	Postmark Here
9589	Street and Apt. No., or PO Box No.	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710 24395 - Novo Goonch 2-000-9047 See Reverse for Instructions







111	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL® RECEIPT  Domestic Mail Only
3417	For delivery information, visit our website at www.usps.com®.
5270 0725	Certified Mail Fee  \$  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy) \$  Return Receipt (electronic) \$  Certified Mail Restricted Delivery \$  Adult Signature Required \$  Adult Signature Restricted Delivery \$  Postage
0770	\$ Total Postage and Fees \$ Sent To
1581	Street and Apt. No., or PO Box No.  Ronald Peace P.O. Box 695 Holdenville, OK 74848 24395 - Nove Goonch
	PS Form 3800, January 2023 PSN 7550-02-000-9047 See Reverse for Instructions

		DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature  X. Rewald Per	☐ Agent☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:  Ronald Peace	D. Is delivery address different from If YES, enter delivery address I	
P.O. Box 695	APR 2 9 20	124
Holdenville, OK 74848	ALI A	tan 3
24395 - Novo Goonch	Hinkle Shanor	LLP
9590 9402 8595 3244 3750 30	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
2. Article Number ( <i>Transfer from service label</i> ) 1589 0710 5270 0725 3417 44	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ↑ ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery

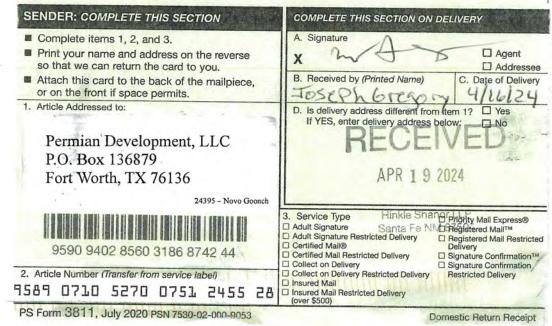


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X. Rearrach  B. Received by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
Article Addressed to:  Pegasus Resources, LLC	D. Is delivery address different fro If YES, enter delivery address	mitem 1? ☐ Yes below: ☐ No
P.O. Box 470698 Fort Worth, TX 76147	APR 2 9 2024 Hinkle Shanor LLP	
24395 – Novo Goonch	3. Service Type	☐ Priority Mail Express®
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2. Article Number (Transfer from service label) 1589 0710 5270 0751 2456 72	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery
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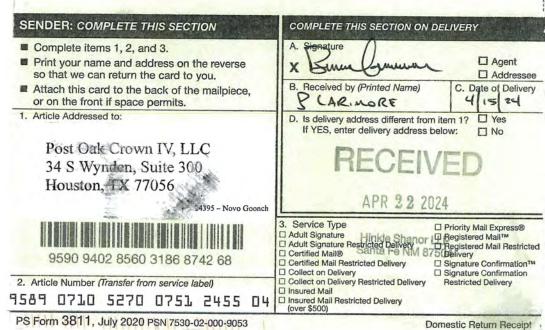








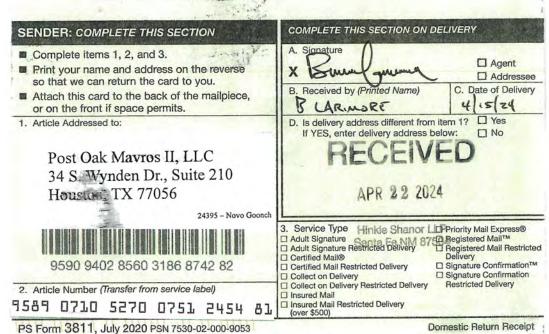




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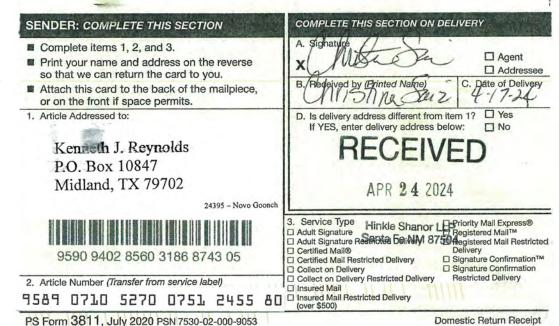




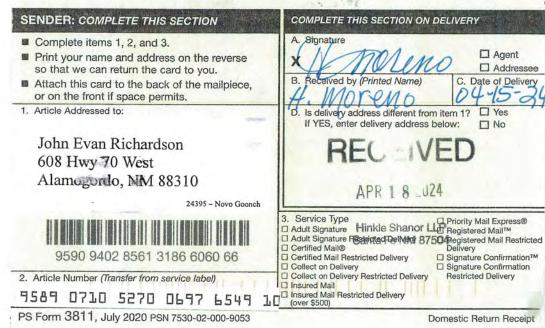




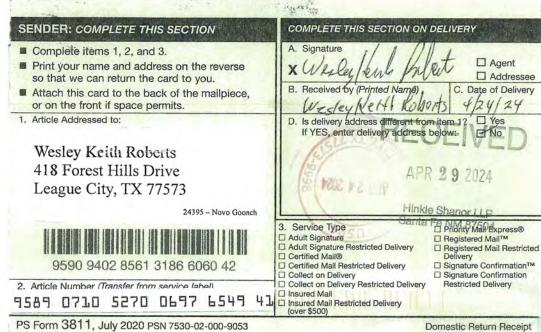








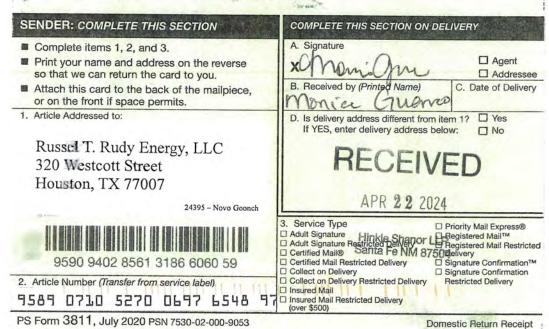


















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A. Signature  X
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D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No
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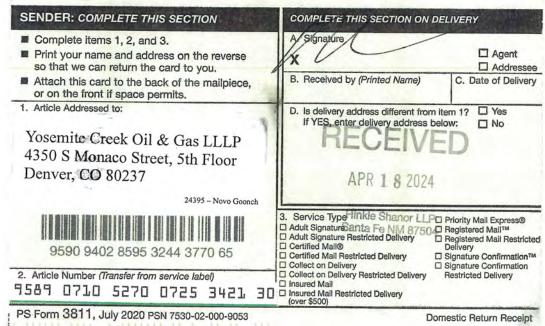
3421 61	Domestic Mail Only  For delivery information, visit our website at www.usps.com*.		
0710 5270 0725	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (nardcopy)		
9589	Wes-Tex Drilling Company, LP P.O. Box 3739 Abilene, TX 79604 C, 24395 – Novo Goonch PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions		

<ul> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X
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Wes-Tex Drilling Company, LP P.O. Box 3739 Abilene, TX 79604	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No  RECEIVED  APR 1 9 2024
9590 9402 8595 3244 3770 34  2. Article Number (Transfer from service John)	Service Type Adult Signature Adult Signature Restricted: Delivery Adult Signature Restricted: Delivery Adult Signature Restricted: Delivery Adult Signature Restricted: Delivery Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery (over \$500)















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CBR Oil Properties, LLC P.O. Box 1518 Roswell, NM 88202

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POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

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Hinkle Shanor LLP Santa Fe NM 875@7 5 9 4 > 2 9 5 8 Carrie Denise Hall 3526 American Legion Road

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Г	City, State, ZIP+4* Holdenville, OK 74848-5627
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Hinkle Shanor LLP Santa Fe NM 87504



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### **Latest Update**

Your item was delivered to an individual at the address at 3:18 pm on April 15, 2024 in TOPEKA, KS 66618.

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USPS Tracking Plus®

#### **Delivered**

**Delivered, Left with Individual** 

TOPEKA, KS 66618 April 15, 2024, 3:18 pm

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**Delivered** 

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**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

April 17, 2024

**Arrived at USPS Regional Facility** 

DALLAS TX DISTRIBUTION CENTER April 12, 2024, 12:51 pm

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### **Latest Update**

Your item was delivered to an individual at the address at 11:38 am on April 16, 2024 in HOUSTON, TX 77056.

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USPS Tracking Plus®

#### **Delivered**

#### Delivered, Left with Individual

HOUSTON, TX 77056 April 16, 2024, 11:38 am

#### In Transit to Next Facility

April 15, 2024

#### **Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER April 14, 2024, 8:56 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 April 11, 2024, 9:01 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 April 10, 2024, 11:18 pm Hide Tracking History

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### **Latest Update**

Your item was picked up at the post office at 9:15 am on April 13, 2024 in SEMINOLE, OK 74868.

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#### **Delivered**

**Delivered, Individual Picked Up at Post Office** 

SEMINOLE, OK 74868 April 13, 2024, 9:15 am

#### **Available for Redelivery or Pickup**

SEMINOLE 120 E OAK AVE SEMINOLE OK 74868-9998 M-F 0830-1630; SAT 0900-1200 April 13, 2024, 7:52 am

#### **Arrived at USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER April 12, 2024, 8:36 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 April 11, 2024, 9:01 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

April 10, 2024, 11:18 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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### **Latest Update**

Your item was delivered to an individual at the address at 11:37 am on April 16, 2024 in FISHERS, IN 46037.

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USPS Tracking Plus®

#### **Delivered**

**Delivered, Left with Individual** 

FISHERS, IN 46037 April 16, 2024, 11:37 am

**See All Tracking History** 

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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

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## **USPS Tracking®**

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**Out for Delivery** 

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### **Moving Through Network**

In Transit to Next Facility

April 20, 2024

**Departed USPS Regional Facility** 

AUSTIN TX DISTRIBUTION CENTER April 16, 2024, 9:56 am

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Text & Email Updates



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## **USPS Tracking®**

FAQs >

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**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

April 18, 2024

### **Departed USPS Regional Facility**

ABILENE TX DISTRIBUTION CENTER April 13, 2024, 8:23 pm

#### **Arrived at USPS Regional Facility**

ABILENE TX DISTRIBUTION CENTER April 13, 2024, 2:01 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101

April 11, 2024, 9:01 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 April 11, 2024, 1:49 am

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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## **Need More Help?**

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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

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### **Latest Update**

Your item was delivered to an individual at the address at 12:42 pm on April 15, 2024 in DALLAS, TX 75219.

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#### **Delivered**

#### Delivered, Left with Individual

DALLAS, TX 75219 April 15, 2024, 12:42 pm

#### In Transit to Next Facility

April 14, 2024

#### **Arrived at USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER April 13, 2024, 12:45 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 April 11, 2024, 9:01 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 April 11, 2024, 1:49 am Hide Tracking History

What Do USPS Trackin	g Statuses Mean?	(https://faq.usp	s.com/s/article/Where	-is-my-package
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## **Need More Help?**

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FAQs >

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### **Latest Update**

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DALLAS, TX 75219 April 15, 2024, 12:41 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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## **Latest Update**

Your item was delivered to an individual at the address at 12:41 pm on April 15, 2024 in DALLAS, TX 75219.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### Delivered

Delivered, Left with Individual

DALLAS, TX 75219 April 15, 2024, 12:41 pm

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER April 12, 2024, 1:03 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 April 11, 2024, 9:01 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 April 10, 2024, 11:18 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	<b>~</b>
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700725342086

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edback

### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

## **Moving Through Network**

In Transit to Next Facility

April 17, 2024

### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER April 12, 2024, 9:46 pm

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER April 12, 2024, 7:19 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101

April 11, 2024, 9:01 am

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101 April 10, 2024, 11:18 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®		<b>~</b>
Product Information		~
	See Less ^	
Track Another Package		
Enter tracking or barcode numbers		

## **Need More Help?**

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700725342185

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Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

## **Moving Through Network**

In Transit to Next Facility

April 19, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER April 14, 2024, 12:26 am

**Departed USPS Facility** 

ALBUQUERQUE, NM 87101 April 11, 2024, 9:01 am

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101

April 10, 2024, 11:18 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

### 9589071052700725342147

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Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on April 16, 2024 at 10:20 am.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

## Delivered to Agent

**Delivered to Agent for Final Delivery** 

HOUSTON, TX 77002 April 16, 2024, 10:20 am

#### Available for Pickup

HOUSTON 1500 HADLEY ST HOUSTON TX 77002-9998 M-F 0700-1900; SAT 0800-1230 April 13, 2024, 10:49 am

#### **Out for Delivery**

HOUSTON, TX 77002 April 13, 2024, 10:24 am

#### **Arrived at Post Office**

HOUSTON, TX 77002 April 13, 2024, 10:13 am

#### **Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER April 12, 2024, 12:45 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 April 11, 2024, 9:01 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 April 10, 2024, 11:18 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



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PO Box 631667 Cincinnati, OH 45263-1667

#### AFFIDAVIT OF PUBLICATION

Everett Holmes Hinkle Shanor, Llp Pobox 2068 Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

04/12/2024

and that the fees charged are legal. Sworn to and subscribed before on 04/12/2024

Notary, State of WI, County of Brown

My commission expires

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KATHLEEN ALLEN Notary Public State of Wisconsin This is to notify all interested parties, including Ann Reese Minerals, LLC; Aplamado Management, LLC; Roy Barton and Claudia Barton, JTWROS; Karen M. Bohannon; Bureau of Land Management, United States of America; CBR Oil Properties, LLC; CEP Minerals, LLC; Caddo Minerals, LP; Collins & Jones Investments, LLC; Craig E. Collins; David W. Cromwell: Crown Oil; LCC; Craig E. Collins; David W. Cromwell: Crown Oil; LCC; Craig E. Collins; David W. Cromwell: Crown Oil; LCC; Craig E. Collins as Trustee; Evalvn Swearingen Testamentary; Gates Properties, LTD; Sheryl Swearingen Glichrist; Calies as Trustee; Jesse A. Faught Jr.; Gates Properties, LTD; Sheryl Swearingen Glichrist; KAA Sheryl Swearingen Johnson Collins and James L. Glichrist, HW; Greater Salina Valley Community Foundation; FBO Solomon Valley Community Foundation; FBO Solomon Valley Community Foundation; Carrie Denise Hall; Cecilia D. Hoynes, Patricia Haynes A, Fis, Sean Hill; Jessma Hopper, J. Clea Thompson and James A, Charley B. Shames A, Brown as Trustee; James Adelson, and Family 2015 Trust, Susannah D. Adelson, Trustee; Samuel H. Jolliffe IV; Teresa H. Jolliffe; KMF-Land, LLC; The Karen Roberts Special Needs Trust, Dorothy Roberts and Carissa Brown as Trustee; Karyllia, LLC; LMC Energy; Beverlee A. Lonning, DBA Trink Minerals, LLC; Lonesome Dove Petroleum. Co. Attn: Mr. Kerlson Sablon; MRC Permion Campany; MSH Femily Real Estate Partnership II, LLC, Marathon Oil Permian, LLC; Mavros Minerals II, LLC; Amarathon, LLC; Danner Minerals II, LLC, Charley Carley Mineral and Land, LP; Office of Natural Resources, LVC; Pensaco Petroleum, LLC; Past Candard Maragement Program; Ronald Peace; Pegasus Resources, LLC; Pensaco Petroleum, LLC; Past Candard Recapt Personal Resources, LLC; Pensaco Petroleum, LLC; Ronacha J. P. Joyce Ann Sasse; Stito Permian, LLC; Ronacha J. Roberts; Valley Sale, LLC; Pensaco Petroleum, LLC; Ronacha J. Roberts; Toni Ropers; Royalt Management Program; Ronald Peace; Pegasus Resources, LLC; Pensaco Petroleum, LLC; Ronacha J. P. Joyce Ann Sasse

Novo Oil & Gas Northern Delaware, LLC

Case No. 24395 Exhibit C-4