

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF A NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24430

**NOTICE OF AMENDED HEARING PACKAGE AND WITHDRAWAL OF REQUEST
FOR A NON-STANDARD SPACING UNIT**

Pursuant to the instructions of the Examiner at the August 8th hearing for this matter, Devon Energy Production Company files this Amended Hearing Package to revise the Compulsory Pooling Checklist and the draft Form C-102s (filed as Exhibit C-2) to include the pool identified by the Examiner at the Division. Since the Division has stated that it will place these wells in a Wolfcamp Gas Pool, Devon's request for a non-standard spacing unit is no longer necessary.

Respectfully submitted,

HOLLAND & HART LLP



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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P**

CERTIFICATE OF SERVICE

I hereby certify that on August 9, 2024, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Ernest L. Padilla
Padilla Law Firm, P.A.
Post Office Box 2523
Santa Fe, New Mexico 87504
(505) 988-7577
padillalawnm@outlook.com

Attorney for FAE II Operating, LLC

Jordan L. Kessler
EOG RESOURCES, INC.
125 Lincoln Avenue, Suite 213
Santa Fe, New Mexico 87501
(432) 488-6108
Jordan_kessler@eogresources.com

Attorney for EOG Resources, Inc.



Michael H. Feldewert

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 25, 2024**

CASE NO. 24430

BENT TREE 9-11 FED COM 621H & 622H WELLS

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF A NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 24430


**AMENDED HEARING PACKAGE
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- **Devon Exhibit B:** Filed Application & Docket Notice
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 - Devon Exhibit C-1: Resume
 - Devon Exhibit C-2: *Revised* Draft C-102s
 - Devon Exhibit C-3: Tract Map
 - Devon Exhibit C-4: Sample Well Proposal Letter & AFEs
 - Devon Exhibit C-5: Chronology of Contacts
 - Devon Exhibit C-6: Affected Tracts & Parties
- **Devon Exhibit D:** Self-Affirmed Statement of Joseph Dixon, Geologist
 - Devon Exhibit D-1: Locator Map
 - Devon Exhibit D-2: Subsea Structure Map
 - Devon Exhibit D-3: Structural Cross Section
- **Devon Exhibit E:** Self-Affirmed Statement of Notice
- **Devon Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24430	APPLICANT'S RESPONSE
Date	July 25, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Approval of A Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Reources, Inc.; FAE II, LLC
Well Family	Bent Tree
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Alacran Hills; Wolfcamp (Gas) [70070]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	Quarter-quarter sections for an oil pool, quarter sections for a gas pool
Orientation:	West-East
Description: TRS/County	NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bent Tree 9-11 State 621H (API pending) SHL: 1793' FNL & 2463' FWL (Unit F) of Section 9 BHL: 720' FNL & 2645' FWL (Unit C) of Section 11 Target: Upper Wolfcamp Orientation: West-East Completion: Standard Location
Well #2	Bent Tree 9-11 State 622H (API pending) SHL: 1855' FNL & 2506' FWL (Unit F) of Section 9 BHL: 2200' FNL & 2656' FWL (Unit F) of Section 11 Target: Upper Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-6
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-2 & D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	7/18/2024

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF A NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24430

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a 640-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Devon understands that these wells will be placed in a Wolfcamp oil pool and seeks approval of a non-standard spacing unit to allow for effective well spacing, to prevent waste and to protect correlative rights.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - **Bent Tree 9-11 Fed Com 621H**, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico**

Exhibit No. B

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 25, 2024

Case No. 24430

- **Bent Tree 9-11 Fed Com 622H**, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. Approval of the non-standard unit will allow Devon to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, and lower operating costs.

6. The pooling of interests will avoid Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

CASE _____: **Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Bent Tree 9-11 Fed Com 621H**, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and
- **Bent Tree 9-11 Fed Com 622H**, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24430

SELF AFFIRMED STATEMENT OF DAVID BROUSSARD, LANDMAN

1. My name is David Broussard, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a Petroleum Landman. My responsibilities include the Permian Basin of New Mexico. I am familiar with the application filed by Devon in this matter and the status of the lands in the subject area. This is my first time testifying before the New Mexico Oil Conservation Division.

2. **Exhibit C-1** is a copy of my resume. It reflects that I have been employed as a landman for over 10 years. I believe that my educational background, work history and credentials qualify me to testify as an expert witness in petroleum land matters.

3. The mineral owners that Devon seeks to pool in this matter have not expressed any opposition to this proceeding.

4. Devon seeks an order pooling a non-standard 640-acre horizontal well spacing unit in the Wolfcamp formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

5. There are no ownership depth severances in the Wolfcamp formation underlying the subject acreage.

6. This proposed spacing unit will be initially dedicated to the following proposed wells:

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C**

**Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24430**

- o **Bent Tree 9-11 Fed Com 621H**, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and
- o **Bent Tree 9-11 Fed Com 622H**, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11.

7. **Exhibit C-2** contains a draft Form C-102 for the proposed initial wells. The pool and the pool code have not been identified because Devon has been informed that that the affected acreage is currently subject to the following pools:

- o The E2 of Section 9 and all of Sections 10 and 11 are assigned to the Alacran Hills;Wolfcamp (Gas) [70070] subject to 320-acre spacing.
- o The W2 of Section 9 is assigned to the WC Alacran Hills Upper Wolfcamp [98314], an oil pool subject to 40-acre spacing.

The proposed wells will be targeting the upper intervals of the Wolfcamp formation and Devon expects them to produce oil. However, it is unclear whether the Division will place these wells in the existing oil pool or the existing gas pool. I confirm that the first and last take points listed on the Form C-102s will be in orthodox locations if an oil pool is assigned.

8. If these wells are placed in the Wolfcamp oil pool, Devon seeks approval of a non-standard spacing unit to allow for effective well spacing, to prevent waste and to protect correlative rights. Devon has identified that the subject acreage may be prospective for additional, infill Wolfcamp wells in the future. Optimal spacing between these future wells could result in the wells being located within 330' of the internal quarter-quarter section lines, requiring them to be drilled at unorthodox well locations,

which may or may not be approved. Approval of a non-standard spacing unit will allow for the most optimal spacing between the initial proposed wells and potential future Wolfcamp wells in the deeper benches and allow all owners within the proposed spacing unit to participate in the drilling of future wells.

9. If these wells are placed in the Wolfcamp gas pool, then the request for approval of a non-standard spacing unit can be dismissed pursuant to NMRA 19.15.16.15.B(3) (Standard horizontal spacing units for horizontal gas wells).

10. **Exhibit C-3** identifies the tracts of land comprising the proposed spacing unit, the working interest ownership in each tract, and the consolidated working interest ownership in the proposed horizontal spacing unit. Devon has highlighted in yellow the mineral owners that it seeks to pool, which includes a group of overriding royalty interest owners and record title owners. The subject acreage is comprised of federal lands.

11. **Exhibit C-4** contains a sample of the well proposal letter sent to the working interest owners that Devon seeks to pool. The costs reflected in the AFE provided with this letter are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. Devon requests overhead and administrative rates of \$10,000 per month while drilling and \$1,000 per month while producing the well. These rates are consistent with the rates charged by Devon and other operators for similar wells in this area.

13. **Exhibit C-5** contains a chronology of the contacts with all the uncommitted working interest owner. In addition to sending the well proposal letters, Devon has made a good faith effort to obtain the voluntary joinder of these owners in the proposed spacing unit and initial well.


14. I have provided the law firm of Holland & Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing.

15. **Exhibit C-6** is plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in these tracts. I instructed the law firm of Holland & Hart, LLP to provide notice of this hearing be these additional affected parties.

16. In compiling these addresses of the parties to be pooled and the parties affected by the request for a non-standard spacing unit, Devon has conducted a diligent search of all public records in the county where the proposed unit is located, reviewed telephone directories, and conducted computer searches. Devon has been able to locate addresses for all the parties that it seeks to pool.

17. Exhibits C-1 through C-6 were either prepared by me or compiled under my direction from company business records.

18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



David Broussard

7-17-24
Date

32005502_v1

David J. Broussard, CPL

Mobile: (405) 802-9474
davidbroussard29@gmail.com

PROFESSIONAL EXPERIENCE

Devon Energy Corporation | Senior Staff Landman

- Delaware Basin Business Unit | Aug. 2023 - Present
 - Executed a multi-rig drilling program in New Mexico
 - Evaluated and transacted on numerous acreage trades
- Rockies Business Unit | Jun. 2018 – Aug. 2023
 - Managed over 160,000 leasehold acres including 8 federal exploratory units
 - Optimized appraisal and development program across five prospective formations
 - Increased rate of return from drilling program utilizing creative deal structures
 - Acted as land lead on multiple acquisition opportunities and government lease sales
- Exploration/New Ventures | Oct. 2015 – Jun. 2018
 - Worked with technical teams to develop and evaluate prospects in multiple states and basins in the lower 48
 - Executed an exploratory drilling program in multiple basins
 - Assembled and tested a 78,000-acre Delaware Basin prospect
 - Leased and drilled new basin entry opportunities utilizing a stealth approach
 - Acted as lead on divestitures in four states
- North Texas Business Unit | Jan. 2014 – Oct. 2015
 - Drilled development Barnett Shale wells
 - Leasehold maintenance associated with economically marginal wells
 - Strong emphasis on data cleanup

EDUCATION

Master of Science in Energy Legal Studies | Graduation July 2019
Oklahoma City University | Oklahoma City, OK

Bachelor of Business Administration in Energy Management and Accounting | Graduation December 2013
University of Oklahoma | Norman, OK

MEMBERSHIPS AND CERTIFICATIONS

American Association of Professional Landmen

- Certified Professional Landman

Oklahoma City Association of Professional Landmen

Rocky Mountain Mineral Law Foundation

- Attended Federal Oil & Gas Leasing Short Course - October 2019

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24430

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 25, 2024

Case No. 24430

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	70070	Alacran Hills; Wolfcamp (Gas)
Property Code	Property Name	Well Number
	BENT TREE 9-11 FED COM	621H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3220.6'

Surface Location

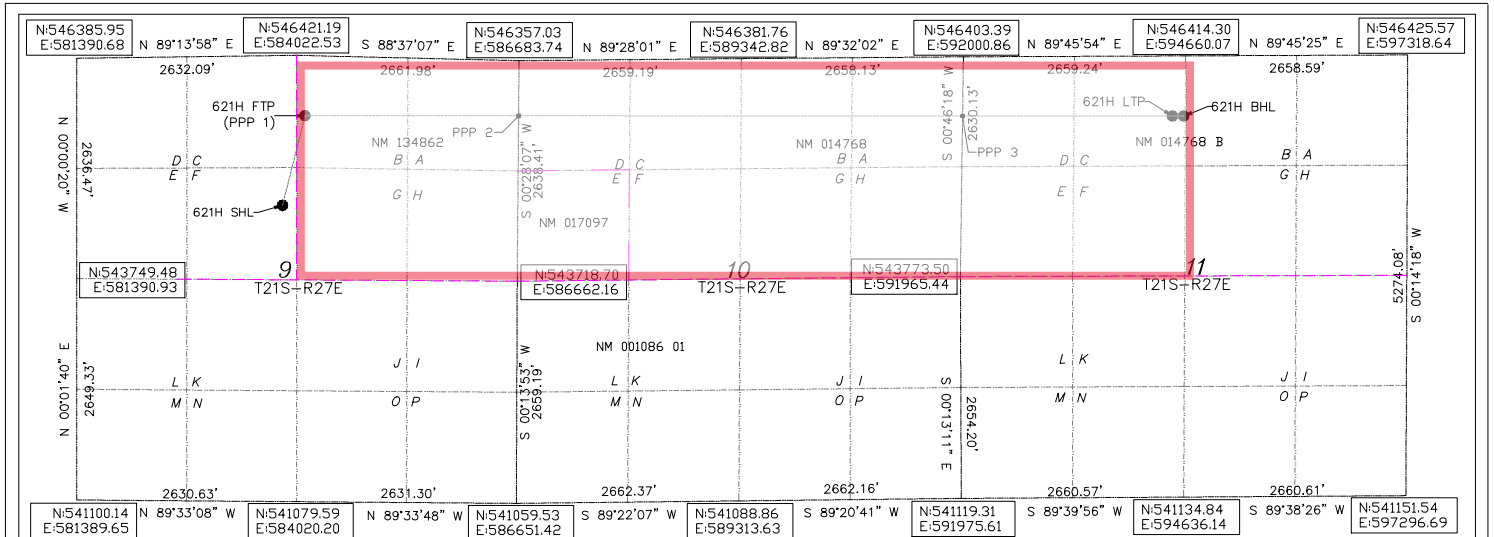
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	9	21-S	27-E		1793	NORTH	2463	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	21-S	27-E		720	NORTH	2645	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			720' FNL 2645' FWL SEC. 11

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BENT TREE 9-11 FED COM 621H
1793' FNL 2463' FWL SEC. 9
EL: 3220.6'
GEODETTIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
N544625.37
E583953.59
LAT:32.497161
LDN:104.195430
KICK OFF POINT
LAT: _____
LDN: _____
FIRST TAKE POINT (PPP 1)
720' FNL 2565' FEL SEC. 9
N545693.87
E584122.21
LAT:32.500110
LDN:104.194554
LAST TAKE POINT
720' FNL 2565' FWL SEC. 11
N545693.87
E594556.80
LAT:32.500055
LDN:104.160708
BOTTOM OF HOLE
N545694.19
E594636.81
LAT:32.500056
LDN:104.160449

PPP 2
660' FNL 0' FEL
N513961.18
E594740.07
LAT:32.412828
LDN:104.160281
PPP 3
708' FNL 0' FEL
N513970.18
E592093.76
LAT:32.412864
LDN:104.168856

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 6/18/24
Signature Date

Arianna Evans
Printed Name

arianna.evans@dvn.com
E-mail Address

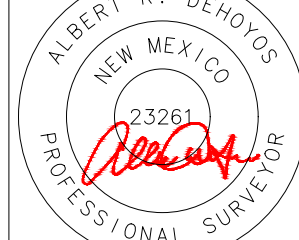
LEGEND
----- SECTION LINE
----- QUARTER LINE
----- LEASE LINE
----- WELL PATH

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/22/2020

Signature & Seal of Professional Surveyor



04/12/24

Certificate No. 23261 ALBERT R. DEHOYOS

DRAWN BY: JW

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BENT TREE 9-11 FED COM	Well Number 621H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	9	21-S	27-E		720	NORTH	2556	EAST	EDDY
Latitude 32.500110					Longitude 104.194554				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	11	21-S	27-E		720	NORTH	2565	WEST	EDDY
Latitude 32.500055					Longitude 104.160708				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BENT TREE 9-11 FED COM	Well Number 622H
---	---	----------------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	9	21-S	27-E		2200	NORTH	2547	EAST	EDDY
Latitude 32.496041					Longitude 104.194563				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	11	21-S	27-E		2200	NORTH	2576	WEST	EDDY
Latitude 32.495987					Longitude 104.160738				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
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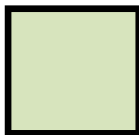
KZ 06/29/2018

Exhibit "C-3"

NE/4 of Section 9, N/2 of Section 10, and NW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico, Limited to the Wolfcamp Formation

9				10				11			

Tract 1:
 NMNM-134862
 21S-27E-9: NE/4
 (160 acres)



Tract 2:
 NMNM-14768
 21S-27E-10: N/2N/2;
 S/2 NE/4, SE/4 NW/4
 (280 acres)



Tract 3:
 NMNM-17097
 21S-27E-10:
 SW/4 NW/4
 (40 acres)



Tract 4:
 NMNM-14768-B
 21S-27E-11: NW/4
 (160 acres)



Bent Tree 9-11 Fed Com 621H

SHL: Sec. 9-21S-27E; 1,793' FNL & 2463' FWL

BHL: Sec. 11-21S-27E; 720' FNL & 2645' FWL

Bent Tree 9-11 Fed Com 622H

SHL: Sec. 9-21S-27E; 1,855' FNL & 2506' FWL

BHL: Sec. 11-21S-27E; 2200' FNL & 2656' FWL

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-3

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 25, 2024

Case No. 24430

Case No. 24430

Exhibit "C-3"**OWNERSHIP BREAKDOWN – Limited to the Wolfcamp formation**

NE/4 of Section 9, N/2 of Section 10, and NW/4 of Section 11 of T21S-R27E, Eddy County, New Mexico

TRACT 1 OWNERSHIP (encompassing the NE/4 of Section 9-T21S-R27E, being 160 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160	100%	Committed
TRACT 1 TOTAL	160.0000	100.0000%	

TRACT 2 OWNERSHIP (encompassing the N/2N/2, S/2 NE/4, and SE/4 NW/4 of Section 10-T21S-R27E, being 280 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	250.969264	89.63188%	Committed
Sabinal Energy Operating LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	29.030736	10.36812%	Committed
TRACT 2 TOTAL	280.0000	100.0000%	

TRACT 3 OWNERSHIP (encompassing the SW/4 NW/4 of Section 10-T12S-R27E, being 40 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	35.852752	89.63188%	Committed
Sabinal Energy Operating LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	4.147248	10.36812%	Committed
TRACT 3 TOTAL	40.0000	100.0000%	

Case No. 24430

TRACT 4 OWNERSHIP (encompassing the NW/4 of Section 11-T12S-R27E, being 160 acres)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	157.899724	98.6873%	Committed
Estate of M. Elizabeth Locker, Deceased 1513 Flintridge Rd Austin, TX 78746	1.35	.8438%	Uncommitted
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust 3608 Meadowridge Ln Midland, TX 79707	.3375	.2109%	Committed
Jami Huber Owen 5546 Canada Court Rockwall, TX 75032	.225	.1406%	Uncommitted
Frances B. Bunn 2493 Makiki Heights Dr Honolulu, HI 96822	.046944	.0293%	Committed
Frederick Van Vranken, Jr. 17 Nonquitt Ave. South Dartmouth, MA 02748	.046944	.0293%	Uncommitted
Brown Brothers Harriman Trust Co. of Delaware (successor in interest to Brown Brothers Harriman Trust Company, New York, New York), Successor Trustee of the Agnes Cluthe Oliver Trust 11275 Wedgefield Ct. Fishers, IN 46037	.046944	.0293%	Uncommitted
Brown Brothers Harriman Trust Co. of Delaware (successor in interest to Brown Brothers Harriman Trust Company), Successor Corporate Trustee of the William B. Oliver Trust 11275 Wedgefield Ct. Fishers, IN 46037	.046944	.0293%	Uncommitted
TRACT 4 TOTAL	160.0000	100.0000%	

UNIT RECAPITULATION:

**NE/4 of Section 9, N/2 of Section 10, and NW/4 of Section 11 of T21S-R27E, Eddy
County, New Mexico; being 640.00 acres**

Devon Energy Production Company, L.P.	94.487772%	WI
Sabinal Energy Operating, LLC	5.184060%	WI
Estate of M. Elizabeth Locker, Deceased	.210938%	WI
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	.052734%	WI
Jami Huber Owen	.035156%	WI
Frances B. Bunn	.007335%	WI
Frederick Van Vranken, Jr	.007335%	WI
Brown Brothers Harriman Trust Co. of Delaware (successor in interest to Brown Brothers Harriman Trust Company, New York, New York), Successor Trustee of the Agnes Cluthe Oliver Trust	.007335%	WI
Brown Brothers Harriman Trust Co. of Delaware (successor in interest to Brown Brothers Harriman Trust Company), Successor Corporate Trustee of the William B. Oliver Trust	.007335%	WI
UNIT TOTAL:	100.0000%	WI

Case No. 24430

Overriding Royalty Owners

Owner	Street	City	State	Postal Code
Carrie Elizabeth McVay, Trustee of the Carrie McVay Trust dated March 2, 2018	3225 WILLARD ST	SAN DIEGO	CALIFORNIA	92122
J. Travis Reeves	1804 CHEYENNE DR	RICHARDSON	TEXAS	75080
WilderPan LLC	PO BOX 50088	MIDLAND	TEXAS	79710
Donald R. Creamer	PO Box 10014	MIDLAND	TEXAS	79702
Bernard Lee House, Jr.	PO BOX 51707	MIDLAND	TEXAS	79710
Casa Grande Royalty Co Inc.	PO BOX 818	KEMAH	TEXAS	77565
John W. Gates LLC	706 W GRAND AVE	ARTESIA	NEW MEXICO	88210
Norbert M. McCaw	202 CROSSBOW RD	ARTESIA	NEW MEXICO	88210
Roberta McCaw	202 CROSSBOW RD	ARTESIA	NEW MEXICO	88210
Winnie Helen Hayes	107 JADE CIRCLE	KNIGHTDALE	NORTH CAROLINA	27545
Tumbler Energy Partners LLC	PO BOX 50938	MIDLAND	TEXAS	79710
VERITAS PERMIAN RESOURCES LLC	PO BOX 10850	FORT WORTH	TEXAS	76114
ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TEXAS	75207
ASHER LAND & MINERALS LLC	4071 BUENA VISTA STREET	DALLAS	TEXAS	75204
Southwest Royalties Inc.	PO Box 53570	MIDLAND	TEXAS	79710
Curtis W. Mewbourne, Trustee	PO Box 7698	TYLER	TEXAS	75711

Record Title Owners (Lessees of Record)

Devon Energy Production Company, LP

Southwest Royalties Inc.

Rockwood Energy, LP

Sabinal Energy Operating, LLC



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

February 8, 2024

Sent via Priority Mail

MICHAEL D. HAYES AND KATHRYN A. HAYES, CO-TRUSTEES OF THE HAYES REVOCABLE TRUST
3608 MEADOWRIDGE LN
MIDLAND, TEXAS 79707

RE: Bent Tree 9-11 Fed Com 621H and 622H
Sections 9, 10 & 11-21S-27E
Eddy County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill, complete, and equip the following horizontal wells in the Wolfcamp formation:

- Bent Tree 9-11 Fed Com 621H as a horizontal well to an approximate landing TVD of 8,865’ and an approximate TMD of 18,865’ into the Wolfcamp formation at an approximate SHL in the SENW (Unit F) of Section 9-21S-27E, and an approximate BHL in the NENW (Unit C) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the proposed well below, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed well costs of \$10,450,112.42.
- Bent Tree 9-11 Fed Com 622H as a horizontal well to an approximate landing TVD of 8,870 and an approximate TMD of 18,870’ into the Wolfcamp formation at an approximate SHL in the SENW (Unit F) of Section 9-21S-27E, and an approximate BHL in the SENW (Unit F) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the proposed well above, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed well costs of \$10,450,112.42.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”) which contains the following general provisions:

- Devon named as Operator
- Contract Area: NE/4 of 9-21S-27E, N/2 of 10-21S-27E, & NW/4 of 11-21S-27E
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24430

Bent Tree 9-11 Fed Com 621H and 622H
February 8, 2024
Page No. 2

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at David.broussard@dvn.com, and Devon will provide the completed JOA for your review. If your election is to participate, a cash call invoice will be sent following receipt of a timely election. If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in blue ink that reads "David Broussard". The signature is written in a cursive, flowing style.

David Broussard
Sr. Staff Landman

Bent Tree 9-11 Fed Com 621H and 622H

February 8, 2024

Page No. 3

Bent Tree 9-11 Fed Com 621H

_____ I/we elect to participate in the drilling and completion of the Bent Tree 9-11 Fed Com 621H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Bent Tree 9-11 Fed Com 621H well.

Bent Tree 9-11 Fed Com 622H

_____ I/we elect to participate in the drilling and completion of the Bent Tree 9-11 Fed Com 622H well.
A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Bent Tree 9-11 Fed Com 622H well.

Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust

By: _____

Name: _____

Title: _____

Date: _____



Authorization for Expenditure

AFE # XX-134801.01

Well Name: BENT TREE 9-11 FED COM 621H

AFE Date: 2/8/2024

Cost Center Number: 1094112101

State: NM

Legal Description: SEC. 9-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification: DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,105.71	0.00	0.00	5,105.71
6040110	CHEMICALS - OTHER	0.00	143,408.00	0.00	143,408.00
6060100	DYED LIQUID FUELS	178,132.65	304,173.00	0.00	482,305.65
6060130	GASEOUS FUELS	0.00	92,112.00	0.00	92,112.00
6080100	DISPOSAL - SOLIDS	124,806.32	5,285.00	0.00	130,091.32
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	144,345.30	0.00	144,345.30
6090100	FLUIDS - WATER	26,284.97	197,255.00	0.00	223,539.97
6090120	RECYC TREAT&PROC-H2O	0.00	169,351.00	0.00	169,351.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	79,686.00	0.00	109,686.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	134,239.58	0.00	134,239.58
6130170	COMM SVCS - WAN	3,782.01	0.00	0.00	3,782.01
6130360	RTOC - ENGINEERING	0.00	4,104.00	0.00	4,104.00
6130370	RTOC - GEOSTEERING	10,400.53	0.00	0.00	10,400.53
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	333,255.00	0.00	333,255.00
6160100	MATERIALS & SUPPLIES	9,265.92	0.00	0.00	9,265.92
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	173,362.00	0.00	173,362.00
6190100	TRCKG&HL-SOLID&FLUID	93,982.94	0.00	0.00	93,982.94
6190110	TRUCKING&HAUL OF EQP	45,951.42	64,122.67	0.00	110,074.09
6200130	CONSLT & PROJECT SVC	127,928.11	88,840.00	0.00	216,768.11
6230120	SAFETY SERVICES	38,954.70	3,004.00	0.00	41,958.70
6300270	SOLIDS CONTROL SRVCS	72,992.78	0.00	0.00	72,992.78
6310120	STIMULATION SERVICES	0.00	1,150,042.00	0.00	1,150,042.00
6310190	PROPPANT PURCHASE	0.00	991,784.00	0.00	991,784.00
6310200	CASING & TUBULAR SVC	111,380.18	0.00	0.00	111,380.18
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.00
6310300	DIRECTIONAL SERVICES	301,426.16	0.00	0.00	301,426.16
6310310	DRILL BITS	107,598.17	0.00	0.00	107,598.17
6310330	DRILL&COMP FLUID&SVC	276,464.90	30,338.00	0.00	306,802.90
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	24,583.06	0.00	0.00	24,583.06
6310480	TSTNG-WELL, PL & OTH	0.00	165,675.00	0.00	165,675.00
6310600	MISC PUMPING SERVICE	0.00	49,508.00	0.00	49,508.00
6320100	EQPMNT SVC-SRF RNTL	159,789.90	235,371.00	0.00	395,160.90
6320110	EQUIP SVC - DOWNHOLE	89,633.63	41,147.00	0.00	130,780.63
6320160	WELDING SERVICES	2,647.41	0.00	0.00	2,647.41
6320190	WATER TRANSFER	0.00	128,656.00	0.00	128,656.00
6350100	CONSTRUCTION SVC	0.00	251,696.25	0.00	251,696.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-134801.01

Well Name: BENT TREE 9-11 FED COM 621H

AFE Date: 2/8/2024

Cost Center Number: 1094112101

State: NM

Legal Description: SEC. 9-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	39,522.00	0.00	0.00	39,522.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,589.63	59,818.21	0.00	70,407.84
6740340	TAXES OTHER	0.00	34,160.90	0.00	34,160.90
	Total Intangibles	2,948,223.10	5,110,164.06	0.00	8,058,387.16

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	141,404.83	0.00	141,404.83
6120120	MEASUREMENT EQUIP	0.00	47,464.48	0.00	47,464.48
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	454,187.41	0.00	454,187.41
6300220	STORAGE VESSEL&TANKS	0.00	129,220.00	0.00	129,220.00
6300230	PUMPS - SURFACE	0.00	19,793.33	0.00	19,793.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	35,000.00	180,524.00	0.00	215,524.00
6310530	SURFACE CASING	8,678.00	0.00	0.00	8,678.00
6310540	INTERMEDIATE CASING	162,080.00	0.00	0.00	162,080.00
6310560	PROD LINERS&TIEBACKS	547,580.00	0.00	0.00	547,580.00
6310580	CASING COMPONENTS	32,903.48	0.00	0.00	32,903.48
6330100	PIPE,FIT,FLANG,CPLNG	0.00	487,836.73	0.00	487,836.73
	Total Tangibles	806,241.48	1,585,483.78	0.00	2,391,725.26

TOTAL ESTIMATED COST	3,754,464.58	6,695,647.84	0.00	10,450,112.42
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-134802.01

Well Name: BENT TREE 9-11 FED COM 622H

AFE Date: 2/8/2024

Cost Center Number: 1094112201

State: NM

Legal Description: SEC. 9-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification: DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	5,105.71	0.00	0.00	5,105.71
6040110	CHEMICALS - OTHER	0.00	143,408.00	0.00	143,408.00
6060100	DYED LIQUID FUELS	178,132.65	304,173.00	0.00	482,305.65
6060130	GASEOUS FUELS	0.00	92,112.00	0.00	92,112.00
6080100	DISPOSAL - SOLIDS	124,806.32	5,285.00	0.00	130,091.32
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	144,345.30	0.00	144,345.30
6090100	FLUIDS - WATER	26,284.97	197,255.00	0.00	223,539.97
6090120	RECYC TREAT&PROC-H2O	0.00	169,351.00	0.00	169,351.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	79,686.00	0.00	109,686.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	134,239.58	0.00	134,239.58
6130170	COMM SVCS - WAN	3,782.01	0.00	0.00	3,782.01
6130360	RTOC - ENGINEERING	0.00	4,104.00	0.00	4,104.00
6130370	RTOC - GEOSTEERING	10,400.53	0.00	0.00	10,400.53
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	333,255.00	0.00	333,255.00
6160100	MATERIALS & SUPPLIES	9,265.92	0.00	0.00	9,265.92
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	173,362.00	0.00	173,362.00
6190100	TRCKG&HL-SOLID&FLUID	93,982.94	0.00	0.00	93,982.94
6190110	TRUCKING&HAUL OF EQP	45,951.42	64,122.67	0.00	110,074.09
6200130	CONSLT & PROJECT SVC	127,928.11	88,840.00	0.00	216,768.11
6230120	SAFETY SERVICES	38,954.70	3,004.00	0.00	41,958.70
6300270	SOLIDS CONTROL SRVCS	72,992.78	0.00	0.00	72,992.78
6310120	STIMULATION SERVICES	0.00	1,150,042.00	0.00	1,150,042.00
6310190	PROPPANT PURCHASE	0.00	991,784.00	0.00	991,784.00
6310200	CASING & TUBULAR SVC	111,380.18	0.00	0.00	111,380.18
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.00
6310300	DIRECTIONAL SERVICES	301,426.16	0.00	0.00	301,426.16
6310310	DRILL BITS	107,598.17	0.00	0.00	107,598.17
6310330	DRILL&COMP FLUID&SVC	276,464.90	30,338.00	0.00	306,802.90
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	24,583.06	0.00	0.00	24,583.06
6310480	TSTNG-WELL, PL & OTH	0.00	165,675.00	0.00	165,675.00
6310600	MISC PUMPING SERVICE	0.00	49,508.00	0.00	49,508.00
6320100	EQPMNT SVC-SRF RNTL	159,789.90	235,371.00	0.00	395,160.90
6320110	EQUIP SVC - DOWNHOLE	89,633.63	41,147.00	0.00	130,780.63
6320160	WELDING SERVICES	2,647.41	0.00	0.00	2,647.41
6320190	WATER TRANSFER	0.00	128,656.00	0.00	128,656.00
6350100	CONSTRUCTION SVC	0.00	251,696.25	0.00	251,696.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-134802.01

Well Name: BENT TREE 9-11 FED COM 622H

AFE Date: 2/8/2024

Cost Center Number: 1094112201

State: NM

Legal Description: SEC. 9-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	39,522.00	0.00	0.00	39,522.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,589.63	59,818.21	0.00	70,407.84
6740340	TAXES OTHER	0.00	34,160.90	0.00	34,160.90
	Total Intangibles	2,948,223.10	5,110,164.06	0.00	8,058,387.16

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	141,404.83	0.00	141,404.83
6120120	MEASUREMENT EQUIP	0.00	47,464.48	0.00	47,464.48
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	454,187.41	0.00	454,187.41
6300220	STORAGE VESSEL&TANKS	0.00	129,220.00	0.00	129,220.00
6300230	PUMPS - SURFACE	0.00	19,793.33	0.00	19,793.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	35,000.00	180,524.00	0.00	215,524.00
6310530	SURFACE CASING	8,678.00	0.00	0.00	8,678.00
6310540	INTERMEDIATE CASING	162,080.00	0.00	0.00	162,080.00
6310560	PROD LINERS&TIEBACKS	547,580.00	0.00	0.00	547,580.00
6310580	CASING COMPONENTS	32,903.48	0.00	0.00	32,903.48
6330100	PIPE,FIT,FLANG,CPLNG	0.00	487,836.73	0.00	487,836.73
	Total Tangibles	806,241.48	1,585,483.78	0.00	2,391,725.26

TOTAL ESTIMATED COST	3,754,464.58	6,695,647.84	0.00	10,450,112.42
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

March 26, 2024

Sent via Priority Mail

BROWN BROTHERS HARRIMAN TRUST COMPANY OF DELAWARE, SUCCESSOR
CORPORATE TRUSTEE OF THE AGNE CLUTHE OLIVER TRUST
11275 WEDGEFIELD CT
FISHERS, INDIANA 46037

RE: Bent Tree 9-11 Fed Com 621H and 622H
Sections 9, 10 & 11-21S-27E
Eddy County, New Mexico

Dear Working Interest Owner,

By proposal letter dated February 8, 2024, Devon Energy Production Company, L.P. ("Devon"), as Operator, proposed the drilling and completing of the subject wells in the Wolfcamp formation. Subsequent to this letter being sent, SHL and BHL footages were finalized. This letter serves to provide all working interest owners with these footages included below:

- Bent Tree 9-11 Fed Com 621H as a horizontal well to an approximate landing TVD of 8,865' and an approximate TMD of 18,865' into the Wolfcamp formation at an approximate SHL of 1793' FNL & 2463' FWL in the SENW (Unit F) of Section 9-21S-27E, and an approximate BHL of 720' FNL & 2647' FWL in the NENW (Unit C) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the proposed well below, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,450,112.42.
- Bent Tree 9-11 Fed Com 622H as a horizontal well to an approximate landing TVD of 8,870 and an approximate TMD of 18,870' into the Wolfcamp formation at an approximate SHL of 1855' FNL & 2506' FWL in the SENW (Unit F) of Section 9-21S-27E, and an approximate BHL of 2220' FNL & 2656' FWL in the SENW (Unit F) of Section 11-21S-27E, Eddy County, New Mexico (collectively with the proposed well above, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$10,450,112.42.

This letter is being sent as a courtesy notice. No further action is required beyond what was requested in the initial proposal letter.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in blue ink that reads "David Broussard".

David Broussard
Sr. Staff Landman

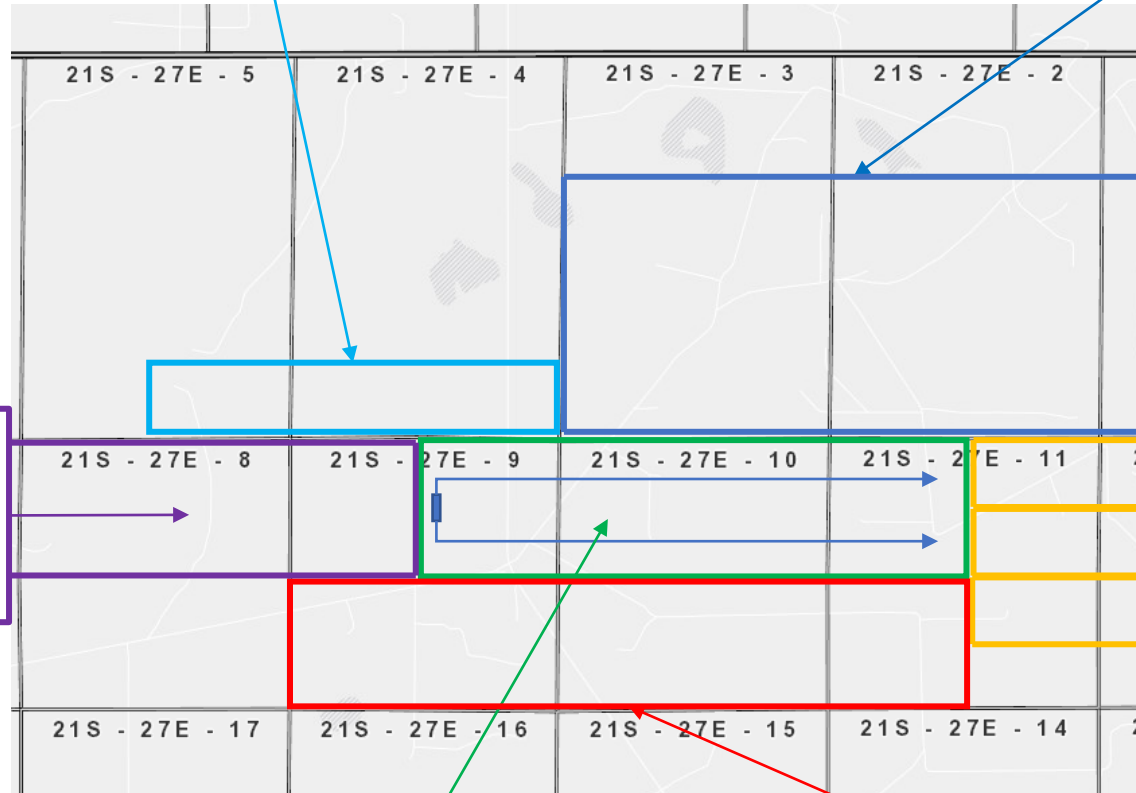
Exhibit C-5: Chronology of Contacts

Owner	Timeline of Contacts/Discussion
Estate of M. Elizabeth Locker, Deceased	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/14/24. Email correspondence with Elizabeth's sons from 2/15/24 to 05/16/24 resulted in Ross Locker informing me that his mother's estate is not resolved and they will not be participating in any wells until it is.
Jami Huber Owen	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/10/24 with no response. On 5/20/24, made contact with Jami who indicated she will be a non-participating owner
Frederick Van Vranken, Jr.	Proposal letter and AFE mailed 2/8/24 to address on record. Proposal letter delivered on 2/12/24 with no response. From 5/16/24 to 6/14/24: researched obituary and attempted to contact family members. 5/29/24: Identified a grandchild of Frederick who stated they would pass along the proposal letter and contact info, no response received.
Brown Brothers Harriman Trust Co. of Delaware (successor in interest to Brown Brothers Harriman Trust Company, New York, New York), Successor Trustee of the Agnes Cluthe Oliver Trust	Proposal Letter and AFE mailed 2/8/24 to address of record. Proposal letter delivered with no response. Performed internet search to locate contact at Strategic Retirement Partners in Fishers, IN who manages this Trust. Sent new proposal letters to SRP on 3/21/24, which were delivered and receipt confirmed. We have not received executed proposal letters back.
Brown Brothers Harriman Trust Co. of Delaware (successor in interest to Brown Brothers Harriman Trust Company), Successor Corporate Trustee of the William B. Oliver Trust	Proposal Letter and AFE mailed 2/8/24 to address of record. Proposal letter delivered with no response. Performed internet search to locate contact at Strategic Retirement Partners in Fishers, IN who manages this Trust. Sent new proposal letters to SRP on 3/21/24, which were delivered and receipt confirmed. We have not received executed proposal letters back.

Affected offsetting Wolfcamp HSU
 Mewbourne Operated
 Tough Ombres 4/5 WOXW Fed Com 001H
 S2S2 Section 4, S2 SE/4 Section 5-21S-27E

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-6
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: July 25, 2024
 Case No. 24430

Affected offsetting Wolfcamp HSU
 Devon Operated
 Burton Flat 3-1 Fed State Com 624H, 626H, 826H
 S/2 Sections 1, 2, & 3-21S-27E



Affected offsetting Wolfcamp HSU
 Mewbourne Operated
 Screaming Eagles 9 7 WOCB Fed Com 001H
 Screaming Eagles 9 7 W0FG Fed Com 001H
 NW/4 9, N/2 8, NE/4 7-21S-27E

Affected offsetting Wolfcamp HSUs
 Mewbourne Operated
 Cholula 12 11 W0AB Fed Com 001H
 N2NE/4 11, N2N2 12-21S-27E
 Cholula 12 11 W0HG Fed Com 002H
 S2NE/4 11, S2N2 12-21S-27E
 Cholula 12 11 W0IJ Fed Com 002H
 N2 SE/4 11, N2S2 12-21S-27E

Non-Standard Horizontal Spacing Unit ("NSP")
 Wolfcamp
 Devon Operated
 Bent Tree 9-11 Fed Com 621H & 622H
 NE/4 of 9, N/2 of 10, & NW/4 of 11-21S-27E

Affected offsetting Wolfcamp HSU
 Devon Operated
 Bent Tree 9-11 State Com 625H & 626H
 S/2 9, S/2 10, SW/4 11-21S-27E

Owner	Street	City	State	Postal Code	Cause for Notice
SABINAL ENERGY OPERATING LLC	1780 HUGHES LANDING BLVD STE 1200	THE WOODLANDS	TEXAS	77380	WI, RT and NSP Affected Offsetting WI Owner
Claremont Corporation	PO Box 3326	TULSA	OKLAHOMA	74101	NSP Affected Offsetting WI Owner
Davoil, Inc.	PO Box 122269	FORT WORTH	TEXAS	76121	NSP Affected Offsetting WI Owner
GW Holdings Inc (dba Great Western Drilling Ltd.)	PO Box 1659	MIDLAND	TEXAS	79702	NSP Affected Offsetting WI Owner
Javelina Partners	616 Texas Street	FORT WORTH	TEXAS	76102	NSP Affected Offsetting WI Owner
Redfern Enterprises Inc.	PO Box 2127	MIDLAND	TEXAS	79702	NSP Affected Offsetting WI Owner
Sieb Resources	PO Box 1107	RICHMOND	TEXAS	77046	NSP Affected Offsetting WI Owner
Zorro Partners	616 Texas Street	FORT WORTH	TEXAS	76102	NSP Affected Offsetting WI Owner
Magnum Hunter Production, Inc.	6001 Deauville Blvd. Ste. 300N	MIDLAND	TEXAS	79706	NSP Affected Offsetting WI Owner
Mewbourne Oil Company	PO Box 7698	TYLER	TEXAS	75711	NSP Affected Offsetting WI Owner
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS	NEW MEXICO	88255	NSP Affected Offsetting WI Owner
FORTY ACRES ENERGY	11757 Katy Freeway, Ste. 725	HOUSTON	TEXAS	77079	NSP Affected Offsetting WI Owner
CHI ENERGY INC.	PO BOX 1799	MIDLAND	TEXAS	79702-1799	NSP Affected Offsetting WI Owner
COLKELAN NV CORPORATION	6120 PADRE CT NE	ALBUQUERQUE	NEW MEXICO	87111	NSP Affected Offsetting WI Owner
EXPLORERS PETROLEUM CORPORATION	PO BOX 1933	ROSWELL	NEW MEXICO	88202	NSP Affected Offsetting WI Owner
RORKES DRIFT LLC	3109 SUN DRENCHED PATH	AUSTIN	TEXAS	78732	NSP Affected Offsetting WI Owner
YATES ENERGY CORPORATION	PO BOX 2323	ROSWELL	NEW MEXICO	88202-2323	NSP Affected Offsetting WI Owner
CAROLYN B. YATES	50 ORCHARD PINES PLACE	THE WOODLANDS	TEXAS	77382	NSP Affected Offsetting WI Owner
JALAPENO CORPORATION	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103	NSP Affected Offsetting WI Owner
JACK O. MCCALL	12105 MUSKET RIM ST	AUSTIN	TEXAS	78738	NSP Affected Offsetting WI Owner
CAROLYN B. YATES AND BRUNO J. BULOVAS, JR., CO-TRUSTEES OF THE STEVEN M. YATES CHILDREN'S TRUST	50 ORCHARD PINES PLACE	THE WOODLANDS	TEXAS	77382	NSP Affected Offsetting WI Owner
AERON A. YATES AND JOHN FRANCES MESS, CO-TRUSTEES OF THE AERON A. YATES CHILDREN'S TRUST	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526	NSP Affected Offsetting WI Owner
CHARLES CLINE MOORE	10221 HEATHER HILLS RD	INDIANAPOLIS	INDIANA	46229-2120	NSP Affected Offsetting WI Owner
AERON A. YATES	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526	NSP Affected Offsetting WI Owner
TURTLE CREEK TRUST COMPANY, AS TRUSTEE OF THE AGNES CLUTHE OLIVER FOUNDATION TRUST	3838 OAK LAWN AVE STE 1650	DALLAS	TEXAS	75219	NSP Affected Offsetting WI Owner
TURTLE CREEK TRUST COMPANY, AS TRUSTEE OF THE ROBERT A. OLIVER TRUST U/W WILLIAM B. OLIVER	3838 OAK LAWN AVE STE 1650	DALLAS	TEXAS	75219	NSP Affected Offsetting WI Owner
TURTLE CREEK TRUST COMPANY, AS TRUSTEE OF THE JUDITH C. DEVINE TRUST U/W WILLIAM B. OLIVER	3838 OAK LAWN AVE STE 1650	DALLAS	TEXAS	75219	NSP Affected Offsetting WI Owner
ERIC C. LOCKER	1513 FLINTRIDGE	W LAKE HILLS	TEXAS	78746	NSP Affected Offsetting WI Owner
ROSS K. LOCKER	1513 FLINTRIDGE	W LAKE HILLS	TEXAS	78746	NSP Affected Offsetting WI Owner
MICHAEL D. HAYES AND KATHRYN A. HAYES, CO-TRUSTEES OF THE HAYES REVOCABLE TRUST	3608 MEADOWRIDGE LN	MIDLAND	TEXAS	79707	NSP Affected Offsetting WI Owner
JAMI HUBER OWEN	5546 CANADA COURT	ROCKWALL	TEXAS	75032	NSP Affected Offsetting WI Owner
FRANCES B. BUNN, AS TRUSTEE OF THE FRANCES B. BUNN REVOCABLE TRUST DATED MAY 18, 1982	2493 MAKIKI HEIGHTS DR	HONOLULU	HAWAII	96822	NSP Affected Offsetting WI Owner
FREDERICK VAN VRANKEN JR.	17 NONQUITT AVE	SOUTH DARTMOUTH	MASSACHUSETTS	02748	NSP Affected Offsetting WI Owner
LOCKER BROTHERS, A TEXAS GENERAL PARTNERSHIP COMPOSED SOLELY OF ERIC S. LOCKER AND ROSS K. LOCKER	1513 FLINTRIDGE	W LAKE HILLS	TEXAS	78746	NSP Affected Offsetting WI Owner
DR. ISSAC A. KAWASAKI	1232 S KING ST	HONOLULU	HAWAII	96814-1918	NSP Affected Offsetting WI Owner
E.G. HOLDEN TESTAMENTARY TRUST	8758 CHALK HILL RD	HEALDSBURG	CALIFORNIA	95448-9542	NSP Affected Offsetting WI Owner
BETSY H. KELLER	2505 GREEN ST	SAN FRANCISCO	CALIFORNIA	94123-4628	NSP Affected Offsetting WI Owner
EOG RESOURCES	5509 CHAMPIONS DRIVE	MIDLAND	TEXAS	79706	NSP Affected Offsetting WI Owner
TR OIL CORPORATION	1005 ALPHA STREET	WAYCROSS	GEORGIA	31503	NSP Affected Offsetting WI Owner
CIBOLA ENERGY CORPORATION	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103	NSP Affected Offsetting WI Owner
FILLENWARTH & STOLLE, TRUSTEE OF THE BRIAN D. WOEHLE TRUST U/W WILLIAM B. OLIVER	11275 WEDGEFIELD CT	FISHERS	INDIANA	46037	NSP Affected Offsetting WI Owner
MILESTONE RESOURCES	PO Box 52650	TULSA	OKLAHOMA	74137	NSP Affected Offsetting WI Owner
BCP, LP	4000 N BIG SPRING ST STE 305	MIDLAND	TEXAS	79705	NSP Affected Offsetting WI Owner
Kate Louise Messa	4126 DEERFIELD VILLAGE COURT	HOUSTON	TX	77084	NSP Affected Offsetting WI Owner
Frances Booker Messa	2602 S MILLER DR APT 204	LAKEWOOD	CO	80227	NSP Affected Offsetting WI Owner
Bureau of Land Management	301 Dinosaur Trail	SANTA FE	NEW MEXICO	87508	NSP Royalty Interest Owner

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24430

SELF-AFFIRMED STATEMENT OF JOSEPH DIXON, GEOLOGIST

1. My name is Joseph Dixon, and I am employed as a petroleum geologist by Devon Energy Production Company, L.P. (“Devon”). I am familiar with the application filed in this matter and I have conducted a geologic study of the lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credential have been accepted and made a matter of public record.

3. **Devon Exhibit D-1** is an area map showing the location of Devon’s proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).

4. The initial target for the proposed wells is the Wolfcamp XY interval of the Wolfcamp formation.

5. **Devon Exhibit D-2** is a subsea structure map that I prepared for the Wolfcamp formation with contour intervals of 50 feet. Devon’s proposed spacing unit is outlined in red. This exhibit demonstrates that the structure in the Wolfcamp formation is consistent across the proposed spacing unit and dips gently to the east. I do not observe

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24430

any faulting, pinch outs, or other geologic impediments to developing the Wolfcamp formation in this area with horizontal wells.

6. Devon Exhibit D-2 also depicts a line of cross section through Devon's proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

7. **Devon Exhibit D-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of Wolfcamp. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

8. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the well.

9. As reflected in Exhibit D-1, the primary orientation for the existing wells targeting the Wolfcamp formation in this area laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Wolfcamp formation in this area.

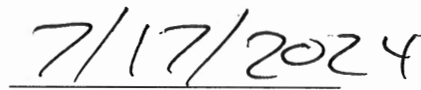
10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Joseph Dixon



Date

Exhibit D-1

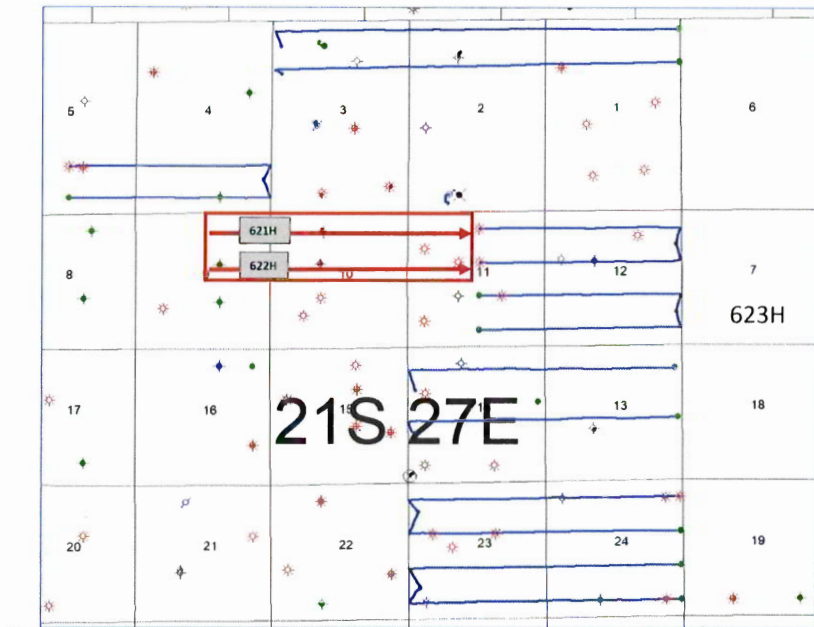
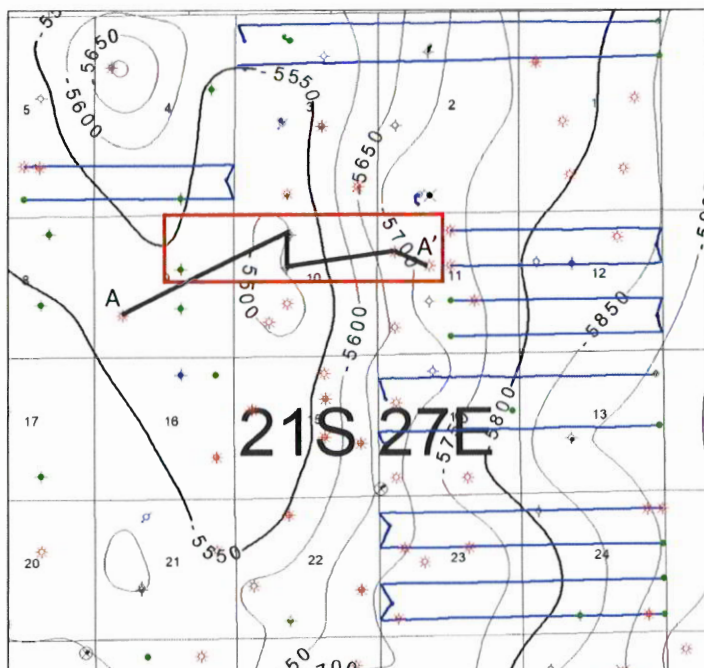


Exhibit D-1 is an area map showing the location of Devon’s proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).

Exhibit D-2



Top of Wolfcamp Formation Structure Map

Contour Interval = 50'



Exhibit D-2 is a subsea structure map showing the depth to the top of the Wolfcamp formation. Devon's proposed spacing unit is outlined in red.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. D-2
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24430

Exhibit D-3

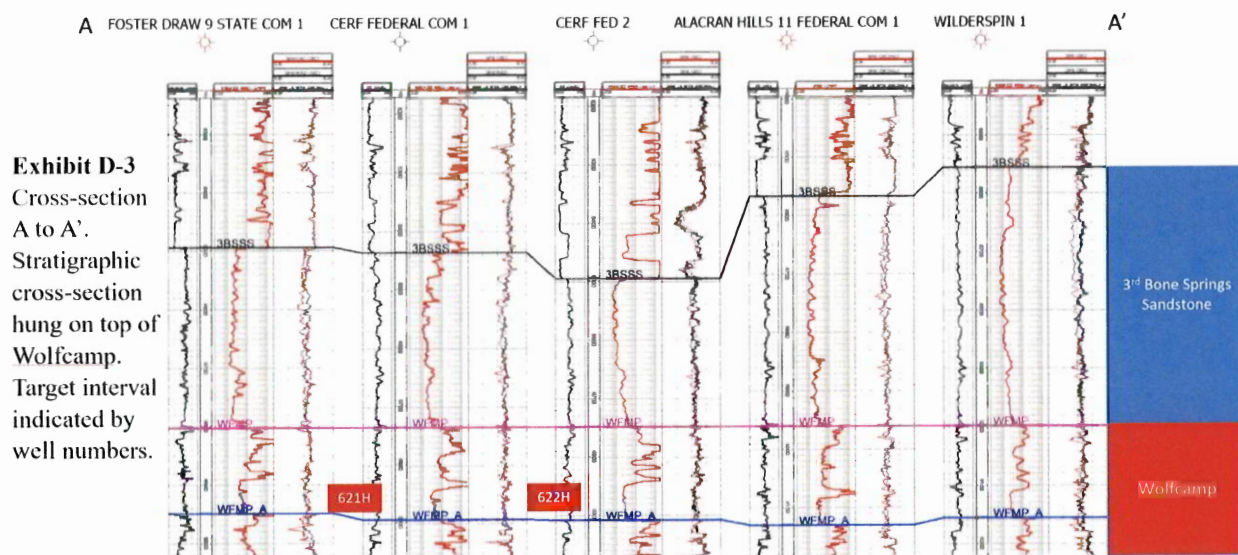


Exhibit D-3
Cross-section A to A'.
Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.

Exhibit D-3

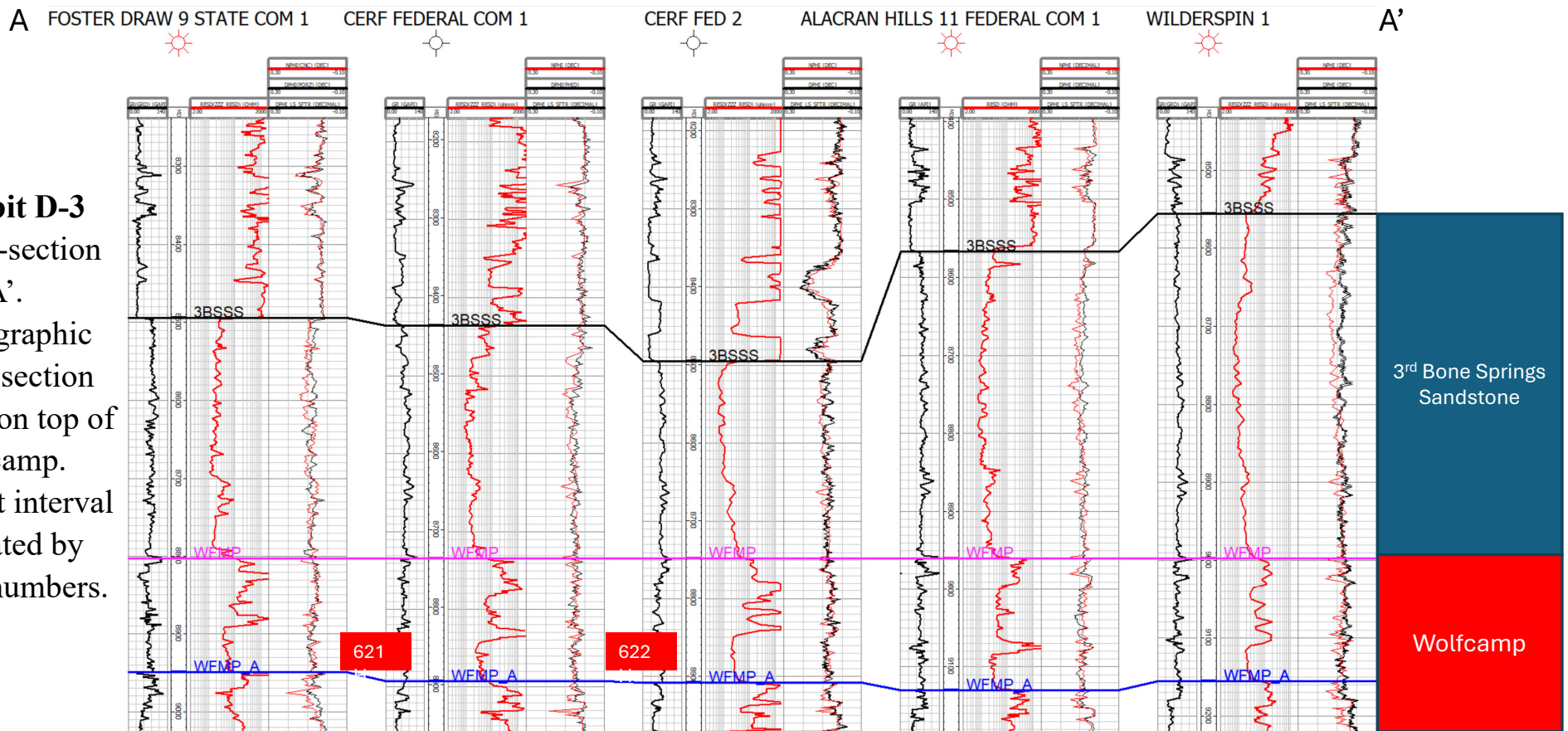


Exhibit D-3
 Cross-section
 A to A'.
 Stratigraphic
 cross-section
 hung on top of
 Wolfcamp.
 Target interval
 indicated by
 well numbers.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR APPROVAL OF A NON-STANDARD
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24430

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 16, 2024.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24430**

Michael H. Feldewert

July 17, 2024

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

April 26, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
AFFECTED BY THE NON-STANDARD SPACING UNIT**

**Re: Application of Devon Energy Production Company, L.P. for Approval of a
Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Bent Tree 621H & 622H**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 16, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Broussard at (405) 228-8788 or at david.broussard@dvn.com.

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Devon - Bent Tree 621H-622H wells - Case no. 24430
Postal Delivery Report

9414811898765403324177	Aeron A. Yates	2843 Seccomb St	Fort Collins	CO	80526-6211	Your item was delivered to an individual at the address at 10:50 am on May 7, 2024 in EDMOND, OK 73012.
9414811898765403324313	Aeron A. Yates And John Frances Mess, Co-Trustees Of The Aeron A. Yates Childrens Trust	2843 Seccomb St	Fort Collins	CO	80526-6211	Your item could not be delivered on June 22, 2024 at 11:04 am in EDMOND, OK 73003. It was held for the required number of days and is being returned to the sender.
9414811898765403324351	Asher Land & Minerals LLC	4071 Buena Vista St	Dallas	TX	75204-7803	Your item was delivered to an individual at the address at 12:38 pm on May 6, 2024 in DALLAS, TX 75204.
9414811898765403324368	BCP, LP	4000 N Big Spring St Ste 305	Midland	TX	79705-4629	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403324320	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at a postal facility at 1:00 pm on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403324306	Betsy H. Keller	2505 Green St	San Francisco	CA	94123-4628	Your item was delivered to an individual at the address at 12:22 pm on May 3, 2024 in SAN FRANCISCO, CA 94123.

Devon - Bent Tree 621H-622H wells - Case no. 24430
Postal Delivery Report

9414811898765403324399	Brown Brothers Harriman Trust Company Of Delaware, Successor Corporate Trustee Of The Agne Cluthe Oliver Trust	11275 Wedgefield Ct	Fishers	IN	46037-8862	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403324344	Brown Brothers Harriman Trust Company Of Delaware, Successor Corporate Trustee Of The William B Oliver Trust	11275 Wedgefield Ct	Fishers	IN	46037-8862	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403324382	Bureau Of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on May 3, 2024 in SANTA FE, NM 87508.
9414811898765403324375	Carolyn B. Yates	50 Orchard Pines Pl	The Woodlands	TX	77382-5601	Your item was delivered to an individual at the address at 3:12 pm on May 4, 2024 in SPRING, TX 77382.
9414811898765403324016	Carolyn B. Yates And Bruno J. Bulovas, Jr., Co-Trustees Of The Steven M. Yates Childrens Trust	50 Orchard Pines Pl	The Woodlands	TX	77382-5601	Your item was delivered to an individual at the address at 3:12 pm on May 4, 2024 in SPRING, TX 77382.

Devon - Bent Tree 621H-622H wells - Case no. 24430

Postal Delivery Report

9414811898765403324054	Carrie Elizabeth Mcvay, Trustee Of The Carrie McVay Trust Dated March 2, 2018	3225 Willard St	San Diego	CA	92122-2920	Your item was picked up at a postal facility at 3:47 pm on May 7, 2024 in SAN DIEGO, CA 92122.
9414811898765403324061	Casa Grande Royalty Co Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 11:05 am on May 7, 2024 in KEMAH, TX 77565.
9414811898765403324023	Charles Cline Moore	10221 Heather Hills Rd	Indianapolis	IN	46229-2120	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403324009	Chi Energy Inc.	PO Box 1799	Midland	TX	79702-1799	Your item was picked up at a postal facility at 11:43 am on May 7, 2024 in MIDLAND, TX 79702.
9414811898765403324092	Cibola Energy Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 11:53 am on May 3, 2024 in ALBUQUERQUE, NM 87102.
9414811898765403324085	Claremont Corporation	PO Box 3326	Tulsa	OK	74101-3326	Your item has been delivered and is available at a PO Box at 10:05 am on May 7, 2024 in TULSA, OK 74103.
9414811898765403324078	Colkelan NV Corporation	6120 Padre Ct NE	Albuquerque	NM	87111-1137	Your item was delivered to an individual at the address at 2:12 pm on May 3, 2024 in ALBUQUERQUE, NM 87111.
9414811898765403324412	Curtis W. Mewbourne, Trustee	PO Box 7698	Tyler	TX	75711-7698	Your item has been delivered and is available at a PO Box at 3:29 pm on May 7, 2024 in TYLER, TX 75711.

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9414811898765403324450	Davoil, Inc.	PO Box 122269	Fort Worth	TX	76121-2269	Your item has been delivered and is available at a PO Box at 9:19 am on May 3, 2024 in FORT WORTH, TX 76116.
9414811898765403324467	Donald R. Creamer	PO Box 10014	Midland	TX	79702-7014	Your item was picked up at a postal facility at 2:01 pm on May 13, 2024 in MIDLAND, TX 79701.
9414811898765403324429	Dr. Issac A. Kawasaki	1232 S King St	Honolulu	HI	96814	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403324405	E.G. Holden Testamentary Trust	8758 Chalk Hill Rd	Healdsburg	CA	95448-9542	Your item has been delivered to the original sender at 2:26 pm on May 30, 2024 in SANTA FE, NM 87501.
9414811898765403324498	Elk Range Royalties II LP	2110 Farrington St	Dallas	TX	75207-6502	Your item was delivered to an individual at the address at 1:28 pm on May 3, 2024 in DALLAS, TX 75207.
9414811898765403324481	EOG Resources	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 8:40 am on May 7, 2024 in MIDLAND, TX 79702.
9414811898765403324474	Eric C. Locker	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	Your item has been delivered to an agent for final delivery in AUSTIN, TX 78746 on May 3, 2024 at 2:55 pm.

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9414811898765403324559	Estate Of M. Elizabeth Locker, Deceased	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	Your item has been delivered to an agent for final delivery in AUSTIN, TX 78746 on May 3, 2024 at 2:55 pm.
9414811898765403324566	Explorers Petroleum Corporation	PO Box 1933	Roswell	NM	88202-1933	Your item was picked up at the post office at 12:33 pm on May 9, 2024 in ROSWELL, NM 88201.
9414811898765403324528	Fillenwarth & Stolle, Trustee Of The Brian D Woehler Trust U/W Willaim B Oliver	11275 Wedgefield Ct	Fishers	IN	46037-8862	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765403324542	Forty Acres Energy	11757 Katy Fwy Ste 725	Houston	TX	77079-1743	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77079 on May 3, 2024 at 1:22 pm.
9414811898765403324535	Frances B. Bunn	2493 Makiki Heights Dr	Honolulu	HI	96822-2542	Your item has been delivered to an agent for final delivery in HONOLULU, HI 96822 on May 4, 2024 at 10:50 am.
9414811898765403325211	Frances B. Bunn, As Trustee Of The Frances B. Bunn Revocable Trust Dated May 18, 1982	2493 Makiki Heights Dr	Honolulu	HI	96822-2542	Your item has been delivered to an agent for final delivery in HONOLULU, HI 96822 on May 4, 2024 at 10:50 am.
9414811898765403325266	Frances Booker Messa	2602 S Miller Dr Apt 204	Lakewood	CO	80227-6507	Your item has been delivered to the original sender at 1:03 pm on June 6, 2024 in SANTA FE, NM 87501.

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9414811898765403325204	Frederick Van Vranken, Jr.	17 Nonquitt Ave	South Dartmouth	MA	02748-5038	Your item was returned to the sender on May 30, 2024 at 9:45 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765403325280	Gw Holdings Inc Db Great Western Drilling Ltd	PO Box 1659	Midland	TX	79702-1659	Your item was delivered to the front desk, reception area, or mail room at 3:57 pm on May 20, 2024 in MIDLAND, TX 79706.
9414811898765403325273	J. Travis Reeves	1804 Cheyenne Dr	Richardson	TX	75080-2904	Your item was picked up at the post office at 10:41 am on May 6, 2024 in RICHARDSON, TX 75080.
9414811898765403325860	Jack O. McCall	12105 Musket Rim St	Austin	TX	78738-6637	Your item was picked up at a postal facility at 1:03 pm on June 6, 2024 in SANTA FE, NM 87501.
9414811898765403325808	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 11:53 am on May 3, 2024 in ALBUQUERQUE, NM 87102.
9414811898765403325846	Jami Huber Owen	5546 Canada Ct	Rockwall	TX	75032-8411	Your item was delivered to an individual at the address at 12:00 pm on May 3, 2024 in ROCKWALL, TX 75032.
9414811898765403325839	Javelina Partners	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on May 6, 2024 in FORT WORTH, TX 76102.

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9414811898765403325716	John W. Gates LLC	706 W Grand Ave	Artesia	NM	88210-1935	Your item was delivered to an individual at the address at 1:04 pm on May 3, 2024 in ARTESIA, NM 88210.
9414811898765403325723	Kate Louise Messa	4126 Deerfield Village Dr	Houston	TX	77084-3207	Your item has been delivered to the original sender at 1:03 pm on June 6, 2024 in SANTA FE, NM 87501.
9414811898765403325792	Locker Brothers, A Texas General Partnership Composed Solely Of Eric S. Locker And Ross K. Locker	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	Your item was delivered to an individual at the address at 3:00 pm on May 10, 2024 in AUSTIN, TX 78746.
9414811898765403325785	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to an individual at the address at 1:47 pm on May 3, 2024 in MIDLAND, TX 79706.
9414811898765403325778	Mewbourne Oil Company	PO Box 7698	Tyler	TX	75711-7698	Your item has been delivered and is available at a PO Box at 3:29 pm on May 7, 2024 in TYLER, TX 75711.
9414811898765403325952	Michael D. Hayes And Kathryn A. Hayes, Co-Trustees Of The Hayes Revocable Trust	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item was delivered to an individual at the address at 10:38 am on May 7, 2024 in MIDLAND, TX 79707.
9414811898765403325921	Milestone Resources	PO Box 52650	Tulsa	OK	74152-0650	Your item was picked up at a postal facility at 10:00 am on May 13, 2024 in TULSA, OK 74152.

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9414811898765403325990	Norbert M. Mccaw	202 Crossbow Rd	Artesia	NM	88210-9506	Your item was delivered to an individual at the address at 2:32 pm on May 3, 2024 in ARTESIA, NM 88210.
9414811898765403325983	Redfern Enterprises Inc.	PO Box 2127	Midland	TX	79702-2127	Your item was delivered to the front desk, reception area, or mail room at 10:31 am on May 8, 2024 in MIDLAND, TX 79701.
9414811898765403325976	Roberta Mccaw	202 Crossbow Rd	Artesia	NM	88210-9506	Your item was delivered to an individual at the address at 11:45 am on May 11, 2024 in EAST GREENVILLE, PA 18041.
9414811898765403325655	Rorkes Drift LLC	3109 Sun Drenched Path	Austin	TX	78732-1950	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403325624	Ross K. Locker	1513 Flintridge Rd	West Lake Hills	TX	78746-4350	Your item was delivered to an individual at the address at 3:00 pm on May 10, 2024 in AUSTIN, TX 78746.
9414811898765403325648	Sabinal Energy Operating LLC	1780 Hughes Landing Blvd Ste 1200	The Woodlands	TX	77380-4024	Your item was delivered to an individual at the address at 12:20 pm on May 6, 2024 in SPRING, TX 77380.
9414811898765403325631	Sieb Resources	PO Box 1107	Richmond	TX	77406-0028	Your item was picked up at a postal facility at 10:56 am on May 3, 2024 in RICHMOND, TX 77469.

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9414811898765403325112	Southwest Royalties Inc.	PO Box 53570	Midland	TX	79710-3570	Your item was picked up at a postal facility at 10:09 am on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403325167	TR Oil Corporation	1005 Alpha St	Waycross	GA	31503-2601	Your item was delivered to an individual at the address at 1:52 pm on May 6, 2024 in WAYCROSS, GA 31503.
9414811898765403325105	Tumbler Energy Partners LLC	PO Box 50938	Midland	TX	79710-0938	Your item was picked up at a postal facility at 12:04 pm on May 9, 2024 in MIDLAND, TX 79705.
9414811898765403325143	Turtle Creek Trust Company, As Trustee Of The Agnes Cluthe Oliver Foundation Trust	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403325136	Turtle Creek Trust Company, As Trustee Of The Judith C Devine Trust U/W William B Oliver	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403325310	Turtle Creek Trust Company, As Trustee Of The Robert A Oliver Trust U/W William B Oliver	3838 Oak Lawn Ave Ste 1650	Dallas	TX	75219-4552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765403325365	Veritas Permian Resources Llc	PO Box 10850	Fort Worth	TX	76114-0850	Your item was picked up at the post office at 11:20 am on May 7, 2024 in FORT WORTH, TX 76114.

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9414811898765403325303	Westall Oil & Gas LLC	PO Box 4	Loco Hills	NM	88255-0004	Your item was picked up at a postal facility at 11:03 am on May 6, 2024 in LOCO HILLS, NM 88255.
9414811898765403325389	Wilderpan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was picked up at a postal facility at 12:39 pm on May 8, 2024 in MIDLAND, TX 79705.
9414811898765403325372	Winnie Helen Hayes	107 Jade Cir	Knightdale	NC	27545-7252	Your item was delivered to an individual at the address at 12:25 pm on May 4, 2024 in KNIGHTDALE, NC 27545.
9414811898765403325051	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	Your item was picked up at the post office at 10:18 am on May 3, 2024 in ROSWELL, NM 88201.
9414811898765403325020	Zorro Partners	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on May 6, 2024 in FORT WORTH, TX 76102.



PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Joe Stark
Holland And Hart
110 N Guadalupe ST # 1
Santa Fe NM 87501-1849

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/02/2024

and that the fees charged are legal.
Sworn to and subscribed before on 05/02/2024

Legal Clerk

Notary, State of WI, County of Brown

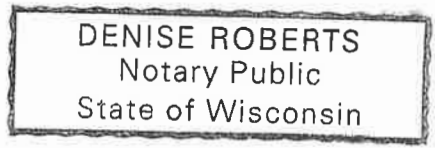
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 25, 2024
Case No. 24430

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, May 16, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than May 7, 2024.

Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m32aaf777e9d082c47d69dd41d9276ffa>

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STATE OF NEW MEXICO TO:

All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Aeron A. Yates, his or her heirs and devisees; Aeron A. Yates And John Frances Mess, Co-Trustees Of The Aeron A. Yates Children's Trust; Asher Land & Minerals LLC; BCP, LP; Bernard Lee House, Jr., his heirs and devisees; Betsy H. Keller, her heirs and devisees; Brown Brothers Harriman Trust Company Of Delaware, Successor Corporate Trustee Of The Agne Cluthe Oliver Trust ; Brown Brothers Harriman Trust Company Of Delaware, Successor Corporate Trustee Of The William B Oliver Trust; Bureau Of Land Management; Carolyn B. Yates, her heirs and devisees; Carolyn B. Yates And Bruno J. Bulovas, Jr., Co-Trustees Of The Steven M. Yates Children'S Trust; Carrie Elizabeth Mcvay, Trustee Of The Carrie Mcvay Trust Dated March 2, 2018; Casa Grande Royalty Co Inc.; Charles Cline Moore, his heirs and devisees; Chi Energy Inc.; Cibola Energy Corporation ; Claremont Corporation; Colkelan NV Corporation; Curtis W. Mewbourne, Trustee; Davoil, Inc.; Donald R. Creamer, his heirs and devisees; Dr. Issac A. Kawasaki, his heirs and devisees; E.G. Holden Testamentary Trust; Elk Range Royalties II LP; EOG Resources; Eric C. Locker, his heirs and devisees; Estate Of M. Elizabeth Locker, Deceased, her heirs and devisees; Explorers Petroleum Corporation; Fillenwarth & Stolle, Trustee Of The Brian D. Woehler Trust U/W William B. Oliver; Forty Acres Energy; Frances B. Bunn, her heirs and devisees; Frances B. Bunn, As Trustee Of The Frances B. Bunn Revocable Trust Dated May 18, 1982; Frances Booker Messa, her heirs and devisees; Frederick Van Vranken Jr., his heirs and devisees; GW Holdings Inc (DBA Great Western Drilling Ltd.); J. Travis Reeves, his heirs and devisees; Jack O. McCall, his heirs and devisees; Jalapeno Corporation; Jami Huber Owen, her heirs and devisees; Javelina Partners; John W. Gates LLC; Kate Louise Messa, her heirs and devisees; Locker Brothers, A Texas General Partnership Composed Solely Of Eric S. Locker And Ross K. Locker; Magnum Hunter Production, Inc.; Mewbourne Oil Company; Michael D. Hayes And Kathryn A. Hayes, Co-Trustees Of The Hayes Revocable Trust; Michael D. Hayes And Kathryn A. Hayes, Co-Trustees Of The Hayes Revocable Trust; Milestone Resources; Norbert M. McCaw, his heirs and devisees; Redfern Enterprises Inc.; Roberta McCaw, her heirs and devisees; Rorkes Drift LLC; Ross K. Locker, his heirs and devisees; Sabinal Energy Operating LLC; Sieb Resources; Southwest Royalties Inc.; TR Oil Corporation ; Tumbler Energy Partners LLC; Turtle Creek Trust Company, As Trustee Of The Agnes Cluthe Oliver Foundation Trust; Turtle Creek Trust Company, As Trustee Of The Judith C. Devine Trust U/W William B. Oliver; Turtle Creek Trust Company, As Trustee Of The Robert A. Oliver Trust U/W William B. Oliver; Veritas Permian Resources LLC; Westfall Oil & Gas LLC; Wilderpan LLC; Winnie Helen Hayes, her heirs

and devisees; Yates Energy Corporation, and Zorro Partners.

Case No. 24430: Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Bent Tree 9-11 Fed Com 621H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and
- Bent Tree 9-11 Fed Com 622H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.

#10110242, Current Argus, May 2, 2024