

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC TO
AMEND SURFACE COMMINGLING UNDER
DIVISION ADMINISTRATIVE ORDER CTB-939,
EDDY COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned counsel, hereby files this application with the Oil Conservation Division (“Division”) to amend Administrative Order CTB-939 (“CTB-939”) and add additional oil and gas production from the Wolfcamp formation underlying Sections 3, 10, 15 & 22, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. On May 12, 2020, the Division issued Order CBT-939. **Exhibit A.**
2. Applicant subsequently filed an administrative application to amend CTB-939, which was protested by an interest owner.
3. Applicant has tried multiple times to contact the protesting interest owner to resolve the matter but has received no response. Therefore, Chevron seeks approval of its application by hearing. 19.15.12.10.(C)(4)(d) NMAC.
4. Chevron seeks to amend CTB-939 and add additional wells and “leases”¹ under the order and seeks approval for off-lease measurement and storage. *See Exhibit B.*
5. The Wolfcamp formation underlying the leases is subject to the following pool: Purple Sage; Wolfcamp (gas) [98220].

¹ As defined under 19.15.12.7(C) NMAC.

6. Approving this surface commingling amendment will allow the efficient use of common facilities for the production, storage, and measurement of production from the project area; lessen the impact on the surface; and is otherwise in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Chevron U.S.A., Inc. requests that this application be set before an Examiner of the Oil Conservation Division on September 12, 2024, and, after notice and hearing as required by law, that the Division enter an order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR CHEVRON U.S.A., INC.

Application of Chevron U.S.A., Inc. to Amend Surface Commingling Under Division Administrative Order CTB-939, Eddy County, New Mexico. Chevron seeks to amend CTB-939 and add additional wells and leases under the Order, and for approval of off-lease measurement and storage, to surface commingle oil and gas production from spacing units in the Wolfcamp formation underlying Sections 3, 10, 15 & 22, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The subject area is approximately 1 mile northeast of Loving, New Mexico.

EXHIBIT
A

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. CTB-939

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production (“Application”) from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant intends to keep the oil and gas production from one or more group(s) of wells segregated from the oil and gas production from all other wells prior to measuring it with an allocation meter. Each group is identified as its own train in Exhibit A.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”).

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CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. To the extent that ownership is diverse, Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling involving state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added. Applicant satisfied the notice requirements for subsequent additions of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Effective May 13, 2020, Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 with a copy of the decision and agreement. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, then this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), then Applicant shall comply with the approved agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to conform this Order with the approved agreement(s). If OCD denies the application, this Order shall terminate on the date of such action.
3. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
4. The allocation of oil and gas production from each train shall be separated and metered prior to commingling.
5. The allocation of oil and gas production shall be based on the production life of each well. The production of a well shall be measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either

Order No. CTB-939

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the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For each well, during the initial production period, the oil and gas production shall be allocated using a curve created from a minimum of ten (10) well tests per month. Any day in which the oil and gas production is affected by abnormal conditions shall not be included in the computation of time determining the well test schedule.

For each well, during the plateau period, the oil and gas production shall be allocated using a minimum of three (3) well tests per month.

For each well during the decline period, the oil and gas production shall be allocated using the minimum number of well tests: (a) three (3) well tests per month when the decline rate is greater than 22% per month; (b) two (2) well tests per month when the decline rate is between 22% and 10% per month; and (c) one (1) well test per month when the decline rate is less than 10% per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the Engineering Bureau in Santa Fe that provides the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from each well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period greater than fifteen (15) days until the well is no longer shut-in.

6. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal and providing notice of the application to all owners of interest in the production to be added.

Order No. CTB-939

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10. Applicant shall not commence commingling involving state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it determines that the Application did not accurately describe the pools, leases, and wells in the Pooled Area(s) or any action affecting or related to the commingling of oil and gas production, or as deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: _____ 5/12/2020 _____

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-939**

Operator: **Chevron USA, Inc. (4323)**

Central Tank Battery: **Culebra Bluff West Sec 15 Central Tank Battery**

Central Tank Battery Location (NMPM): **Unit B, Section 15, Township 23 South, Range 28 East**

Gas Custody Transfer Meter Location (NMPM): **Unit B, Section 15, Township 23 South, Range 28 East**

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 16331	NE/4	Sec 3-T23S-R28E
NMNM 13233	SE/4	Sec 3-T23S-R28E
Fee	W/2 NE/4	Sec 10-T23S-R28E
Fee	NE/4 SE/4	Sec 10-T23S-R28E
Fee	E/2 NE/4, NW/4 SE/4, S/2 SE/4	Sec 10-T23S-R28E
Fee	Part of S/2 SE/4	Sec 10-T23S-R28E
Pooling Agreement	W/2 Sections 15 and 22	T23S-R28E
Pooling Agreement	E/2 Sections 15 and 22	T23S-R28E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45709	CB NE 15 22 002 1H	B-15-23S-28E	98220	1
30-015-45710	CB NE 15 22 002 2H	B-15-23S-28E	98220	1
30-015-45711	CB NE 15 22 002 3H	A-15-23S-28E	98220	1
30-015-44876	CB SO 15 22 004 1H	D-15-23S-28E	98220	1
30-015-44877	CB SO 15 22 004 2H	D-15-23S-28E	98220	1
30-015-44878	CB SO 15 22 004 3H	D-15-23S-28E	98220	1
30-015-45666	CB Hayes 10 3 Fed Com 005 1H	B-15-23S-28E	98220	2
30-015-45667	CB Hayes 10 3 Fed Com 005 2H	A-15-23S-28E	98220	2
30-015-45668	CB Hayes 10 3 Fed Com 005 3H	A-15-23S-28E	98220	2

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-939**

Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	Location (NMPPM)	Acres	Pooled Area ID	
CA WC BLM	E/2 Sec 3 and Sec 10	T23S-R28E	639.57	A

Leases Comprising Pooled Areas

Lease	Location (NMPPM)	Acres	Pooled Area ID	
NMNM 16331	NE/4	Sec 3-T23S-R28E	159.57	A
NMNM 13233	SE/4	Sec 3-T23S-R28E	160	A
Fee	W/2 NE/4	Sec 10-T23S-R28E	80	A
Fee	NE/4 SE/4	Sec 10-T23S-R28E	40	A
Fee	E/2 NE/4, NW/4 SE/4, S/2 SE/4	Sec 10-T23S-R28E	194.56	A
Fee	Part of S/2 SE/4	Sec 10-T23S-R28E	5.44	A

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Jennifer Smith

Signature

Phone Number

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INCORPORATED
OPERATOR ADDRESS: 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-939
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. PURPLE SAGE/WOLFCAMP
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners. ATTACHED

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. ATTACHED
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. ATTACHED
(3) Lease Names, Lease and Well Numbers, and API Numbers. ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jennifer Smith TITLE: SR. PERMITTING COORDINATOR DATE: 04/29/2024
TYPE OR PRINT NAME JENNIFER SMITH TELEPHONE NO.: 713-586-9825
E-MAIL ADDRESS: JHIO@CHEVRON.COM



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 713.586.9825
jhio@chevron.com

April 16, 2024

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Application for administrative approval for lease commingling and off-lease measurement, sales and storage of the Purple Sage Wolfcamp (gas) pool (98220), Eddy County, NM; Culebra Bluff 15 Central Tank Battery under CTB-939

Dear Sir,

Chevron U.S.A. Inc. (OGRID 4323) seeks administrative approval for a Central Tank Battery/Off Lease Measurement Facility to surface commingle oil and gas production from the Purple Sage/Wolfcamp (Gas) pool (98220) for the attached list of existing and future wells and leases (exhibit A) drilled within the mentioned areas of diverse ownership in Section 15, 22, 3, & 10 T23S-R28E, Eddy County, New Mexico. Copies of the approved C-102 for each well and facilities supporting documents are included with this notification.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Chevron USA Inc. is requesting approval to surface commingle production according to the provisions of NMAC 19.15.12.10.C for all existing and future wells in these separate areas of diverse ownership at the Culebra Bluff Sec. 15 Central Tank Battery in UL: B, T23S-R28E.

Chevron USA Inc. respectfully requests authority to add additional wells contained in the pools, leases, or spacing units identified and approved in this application by filing a C103 and C102 with the NMOCD pursuant to 19.15.12.7 NMAC.

Names of all WIO and RIO are included with this request. All owners have been notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingle C. (4) c.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer Smith".

Jennifer Smith
Sr. Permitting Coordinator
Midcontinent BU

WELL LIST**Spacing Unit: CB NE 15 22 002 #1, #2, #3
No Federal Leases in Spacing Unit**

Well Name	Location	API #
CB NE 15 22 002 #1H	E2 of Section 15 & 22, T23S-R28E	30-015-45709
CB NE 15 22 002 #2H	E2 of Section 15 & 22, T23S-R28E	30-015-45710
CB NE 15 22 002 #3H	E2 of Section 15 & 22, T23S-R28E	30-015-45711

**Spacing Unit: CB SO 15 22 004 #1, #2, #3
No Federal Leases in Spacing Unit**

Well Name	Location	API #
CB SO 15 22 004 #1H	W2 of Section 15 & 22, T23S-R28E	30-015-44876
CB SO 15 22 004 #2H	W2 of Section 15 & 22, T23S-R28E	30-015-44877
CB SO 15 22 004 #3H	W2 of Section 15 & 22, T23S-R28E	30-015-44787

**Spacing Unit: CB HAYES 10 3 FED COM #1, #2, #3
Federal Leases: USA NM 13233 & USA NM 16331**

Well Name	Location	API #
CB HAYES 10 3 FED COM #1	E2 of Section 3 & 10, T23S-R28E	30-015-45666
CB HAYES 10 3 FED COM #2	E2 of Section 3 & 10, T23S-R28E	30-015-45667
CB HAYES 10 3 FED COM #3	E2 of Section 3 & 10, T23S-R28E	30-015-45668

**Spacing Unit: CB AMILYN 10 3 FEDERAL COM #402, #604, #605
Federal Leases: USA NM 13233, USA NM 16331, NM 15433 & USA NM 32636**

Well Name	Location	API #
CB AMILYN 10 3 FEDERAL COM #604H	W2 of Section 3 & 10, T23S-R28E	30-015-54556
CB AMILYN 10 3 FEDERAL COM #402H	W2 of Section 3 & 10, T23S-R28E	30-015-54560
CB AMILYN 10 3 FEDERAL COM #605H	W2 of Section 3 & 10, T23S-R28E	30-015-54561

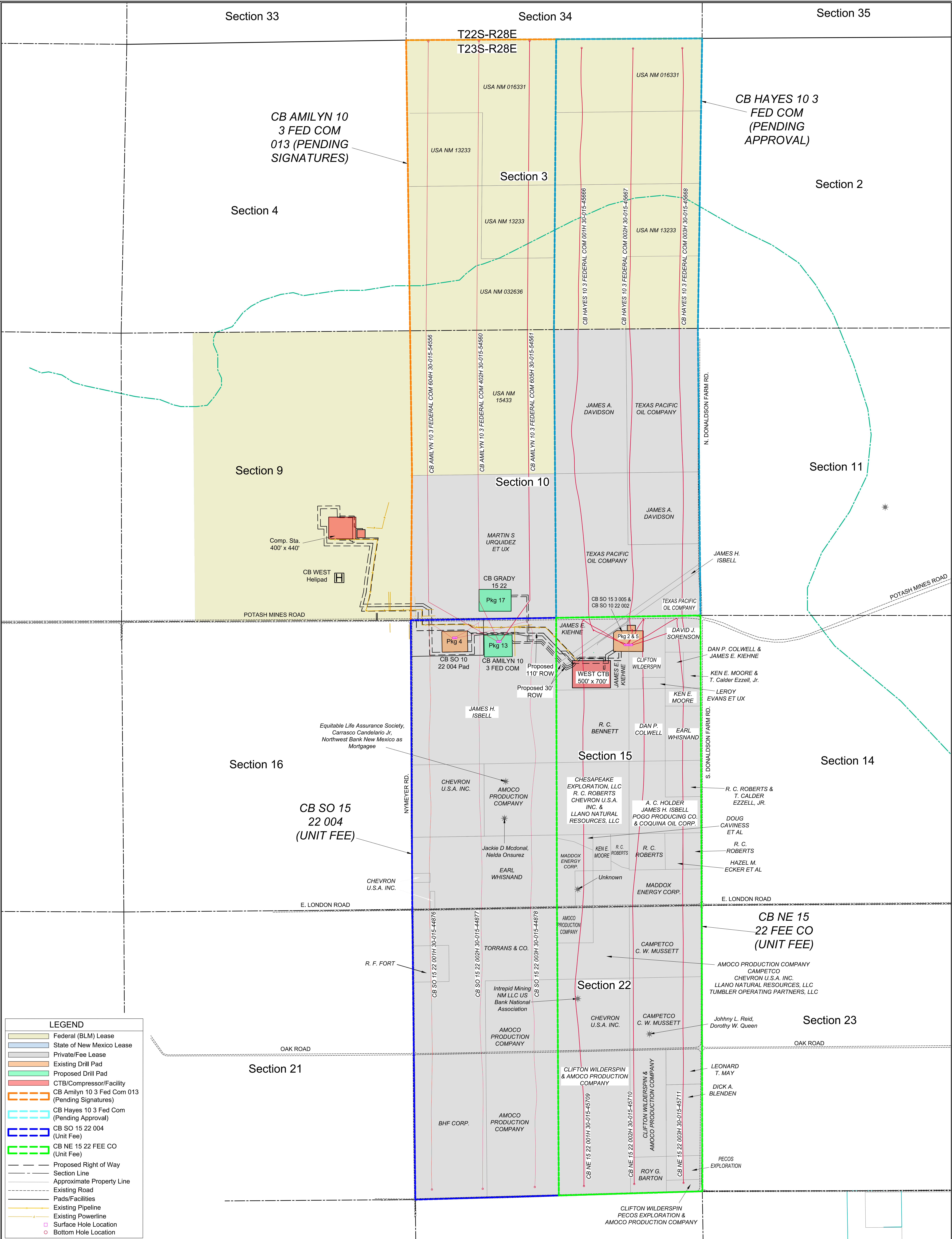
Chevron plans to commingle the Wolfcamp formation covering the aforementioned leases.

The royalty rate for all of the BLM leases is 12.5%. However, due to private fee leases included in the CB Hayes and CB Amilyn units above, the BLM's royalty distribution will vary across the acreage

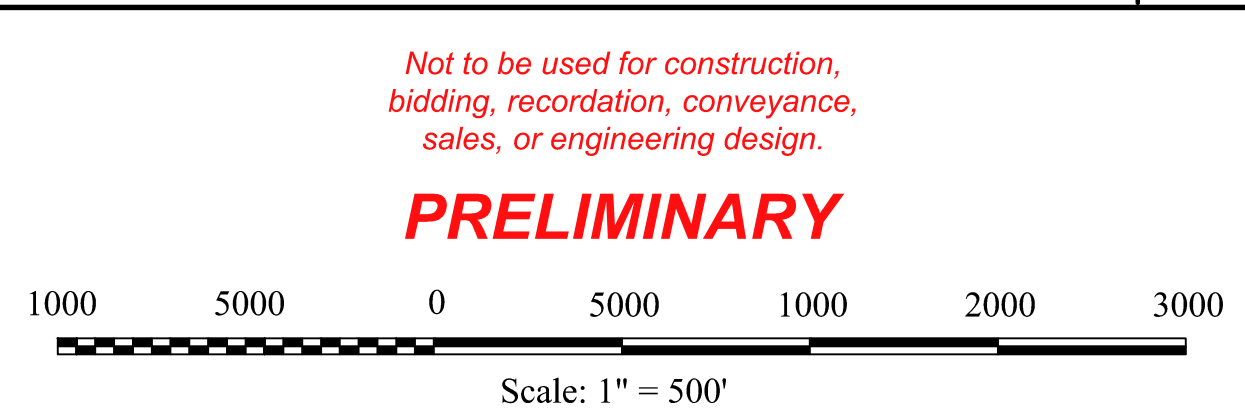
The BLM's royalty distribution in the CB Hayes 10 3 Fed Com wells is 6.25%

The BLM's royalty distribution in the CB Amilyn 10 3 Federal Com wells is 9.375%

Communitization agreements are pending for CB Hayes and CB Amilyn spacing units



C. H. Fenstermaker & Associates, L.L.C.
 135 Regency Sq., Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3289
 www.fenstermaker.com



Not to be used for construction,
 bidding, recordation, conveyance,
 sales, or engineering design.
PRELIMINARY

DRAWN BY: BPT		PROJ. NO.: 107		REVISIONS	
DATE: 04/20/2024	DATE: 04/20/2024	NO. 1	DATE:	REVISED BY:	
FILENAME: T:\2024\107\107000\CB WALL MAP.dwg		NO. 2	DATE:	REVISED BY:	

CHEVRON U.S.A. INC.
 LEASE MAP
 CULEBRA BLUFF BASE MAP
 SEC. 3, 9, 10, 15, 22, T23S-R28E
 EDDY COUNTY, NEW MEXICO



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 22, 2024

RE: Application for surface commingling of the Purple Sage Wolfcamp (gas) pool (98220), Eddy County, NM; Culebra Bluff 15 Central Tank Battery

The Culebra Bluff 15 Central Tank Battery is located in the NENW (UL: P), Sec. 15, T23S-R28E.

Monthly production for the last 6 months is attached. CB AMILYN 10 3 FED COM 005 #402H, 604H and 605H are new wells (quantity 3) and are targeted to begin producing in Dec 2024.

Existing wells:

CB SO 15 22 004 #1H, 2H, and 3H; CB NE 15 22 002 #1H, 2H, and 3H; and CB HAYES 10 3 FED COM 005 #1H, 2H and 3H

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

Please see additional attached schematic for reference.

Carrie Wright
Facilities Engineer

ACTUAL PRODUCTION DATA

Well	Month	Oil (BBL)	Gas (MSCF)	Water (BBL)
CB SO 15 22 004 #1H	Sep-23	3958	19953	20251
	Oct-23	3547	18815	21503
	Nov-23	3326	19496	20464
	Dec-23	3755	20666	19895
	Jan-24	3702	20383	14168
	Feb-24	3384	17608	13681
CB SO 15 22 004 #2H	Sep-23	2705	16662	18017
	Oct-23	2544	15977	18441
	Nov-23	2382	15473	16268
	Dec-23	2594	15599	15997
	Jan-24	2556	16863	11532
	Feb-24	2289	14178	10875
CB SO 15 22 004 #3H	Sep-23	1778	20962	23855
	Oct-23	3115	19466	23025
	Nov-23	2880	20564	20939
	Dec-23	3297	21359	20910
	Jan-24	3143	18758	14787
	Feb-24	2818	15964	13998
CB NE 15 22 002 #1H	Sep-23	3640	30628	24300
	Oct-23	3286	23203	24039
	Nov-23	3627	21651	21708
	Dec-23	3579	20603	19512
	Jan-24	3108	20493	14190
	Feb-24	2726	18845	13513
CB NE 15 22 002 #2H	Sep-23	3275	19360	24272
	Oct-23	3014	21836	21566
	Nov-23	2720	18057	19973
	Dec-23	2824	18579	21638
	Jan-24	2806	17536	25537
	Feb-24	2539	17309	23189

ACTUAL PRODUCTION DATA

Well	Month	Oil (BBL)	Gas (MSCF)	Water (BBL)
CB NE 15 22 002 #3H	Sep-23	4393	17252	27466
	Oct-23	4232	19212	28378
	Nov-23	4095	19168	26757
	Dec-23	4306	19178	29181
	Jan-24	4267	18833	34281
	Feb-24	3666	17188	31423
CB Hayes 10 3 FED COM 005 #1H	Sep-23	6619	14158	29650
	Oct-23	7470	15906	27511
	Nov-23	5472	12584	25169
	Dec-23	5792	14197	28349
	Jan-24	5832	12354	31907
	Feb-24	5234	12581	28569
CB Hayes 10 3 FED COM 005 #2H	Sep-23	5,394	14,192	24,703
	Oct-23	3,130	10,865	19,908
	Nov-23	2,770	10,112	18,559
	Dec-23	2,939	12,233	23,053
	Jan-24	2,606	12,053	26,715
	Feb-24	2,387	12,321	23,268
CB Hayes 10 3 FED COM 005 #3H	Sep-23	113	6,480	8,305
	Oct-23	2,910	17,182	40,189
	Nov-23	3,230	17,705	36,343
	Dec-23	3,308	19,529	36,589
	Jan-24	3,136	19,482	40,455
	Feb-24	2,849	19,402	33,707

FORECASTED PRODUCTION

	API: 3001544876			API: 3001544877			API: 3001544878		
	CB SO 15 22 004 #1H			CB SO 15 22 004 #2H			CB SO 15 22 004 #3H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Dec-24	2663	14489	14741	1838	12484	8288	2093	16570	12444
Jan-25	2628	14327	14562	1809	12341	8163	2058	16371	12270
Feb-25	2344	12805	13003	1611	11026	7269	1829	14620	10938
Mar-25	2563	14030	14234	1758	12078	7937	1994	16007	11955
Apr-25	2450	13433	13617	1676	11561	7572	1899	15315	11418
May-25	2501	13736	13912	1707	11818	7715	1932	15649	11647

	API: 3001545709			API: 3001545710			API: 3001545711		
	CB NE 15 22 002 #1H			CB NE 15 22 002 #2H			CB NE 15 22 002 #3H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Dec-24	2332	14641	12326	2493	12445	15252	2684	13020	20742
Jan-25	2294	14447	12142	2452	12285	15043	2644	12851	20466
Feb-25	2041	12886	10813	2180	10961	13412	2355	11467	18255
Mar-25	2226	14092	11807	2377	11991	14662	2572	12543	19962
Apr-25	2122	13467	11266	2265	11463	14006	2454	11990	19076
May-25	2160	13745	11482	2305	11704	14289	2501	12241	19469

	API: 3001545666			API: 3001545667			API: 3001545668		
	CB Hayes 10 3 FED COM 005 #1H			CB Hayes 10 3 FED COM 005 #2H			CB Hayes 10 3 FED COM 005 #3H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Dec-24	4428	10460	24738	1974	8883	16373	2083	13762	25329
Jan-25	4354	10310	24426	1939	8754	16145	2046	13596	24996
Feb-25	3871	9188	21801	1721	7800	14392	1818	12142	22299
Mar-25	4220	10038	23856	1874	8521	15729	1980	13293	24389
Apr-25	4019	9584	22812	1783	8134	15022	1885	12719	23310
May-25	4089	9773	23297	1812	8293	15323	1916	12997	23793

FORECASTED PRODUCTION

	API: 3001554560			API: 3001554556			API: 3001554561		
	CB AMILYN 10 3 FED COM 005 #402H			CB AMILYN 10 3 FED COM 005 #604H			CB AMILYN 10 3 FED COM 005 #605H		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
Dec-24	5052	9933	21633	3319	29618	30264	4861	43373	44319
Jan-25	29909	59352	128026	12805	115031	67993	18751	168452	99569
Feb-25	31151	65600	132993	11429	107773	53454	16737	157823	78279
Mar-25	29743	66786	126625	10696	105896	52046	15663	155075	76217
Apr-25	25003	59357	106185	8874	91500	44676	12995	133993	65425
May-25	22903	57002	97065	8060	85934	41764	11803	125843	61160

Total Sales Gas from CS 9

$$= \text{CS9 Check Meter 1} + \text{CS9 Check Meter 2} + \text{Gas Lift Meter} \\ - \text{Targa Buyback Meter}$$

$$\text{Total Gas Lift} = \text{Sum of all well gas lift meters}$$

$$\text{CTB 15 Produced Gas} = 15 \text{ CTB Meters (SN - TBD + SN160000401 + SN - TBD)}$$

CTB 15 Train 1 Gas Lift

$$= \text{CB SO 15 22 004 \#1H} + 2\text{H} + 3\text{H} + \text{CB NE 15 22 002 \#1H} + 2\text{H} + 3\text{H}$$

CTB 15 Train 2 Gas Lift

$$= \text{CB Hayes 10 3 FED COM 005 \#1H} + 2\text{H} + 3\text{H (CTB 15 Train 1 Oil} \\ + \text{CTB 15 Train 2 Oil} + \text{CTB 15 Train 3 Oil)}$$

$$\text{CTB 15 Train 3 Gas Lift} = \text{CB AMILYN 10 3 FED COM \#402H} + 604\text{H} + 605\text{H}$$

$$\text{CTB 15 Train 1 Flash} = \text{CTB 15 T1 Oil \%} * \text{CTB 15 Flash Gas}$$

$$\text{CTB 15 Train 2 Flash} = \text{CTB 15 T2 Oil \%} * \text{CTB 15 Flash Gas}$$

$$\text{CTB 15 Train 3 Flash} = \text{CTB 15 T3 Oil \%} * \text{CTB 15 Flash Gas}$$

$$\text{CTB 15 Train 1 Oil\%} = \frac{\text{CTB 15 T1 Oil}}{(\text{CTB 15 Train 1 Oil} + \text{CTB 15 Train 2 Oil} + \text{CTB 15 Train 3 Oil})}$$

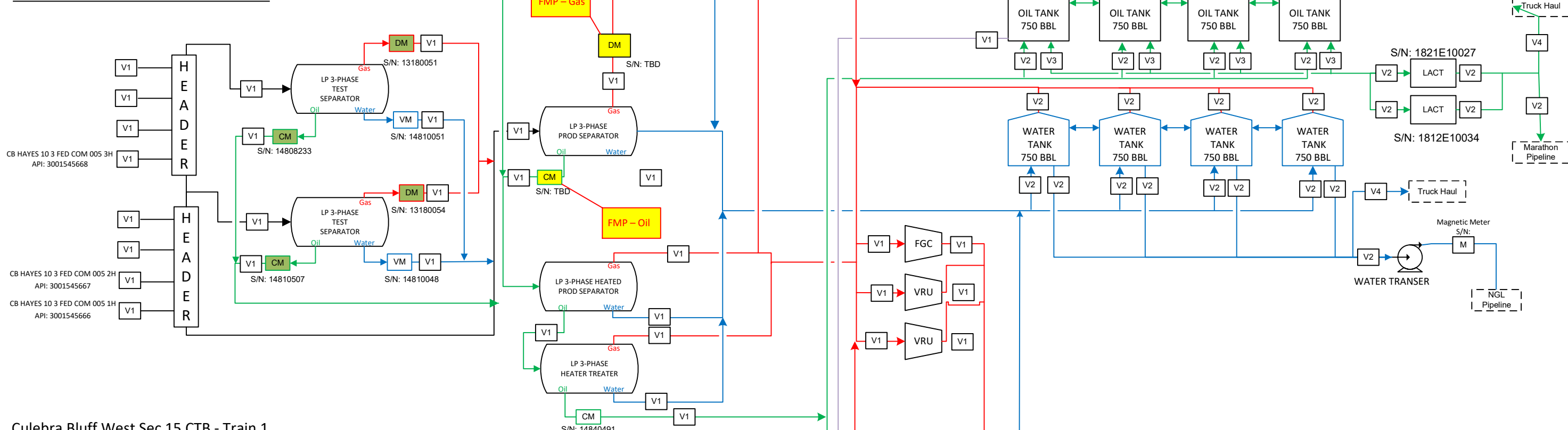
$$\text{CTB 15 Train 2 Oil\%} = \frac{\text{CTB 15 T2 Oil}}{(\text{CTB 15 Train 1 Oil} + \text{CTB 15 Train 2 Oil} + \text{CTB 15 Train 3 Oil})}$$

$$\text{CTB 15 Train 3 Oil\%} = \frac{\text{CTB 15 T3 Oil}}{(\text{CTB 15 Train 1 Oil} + \text{CTB 15 Train 2 Oil} + \text{CTB 15 Train 3 Oil})}$$

Culebra Bluff West Sec 15 CTB - Train 3

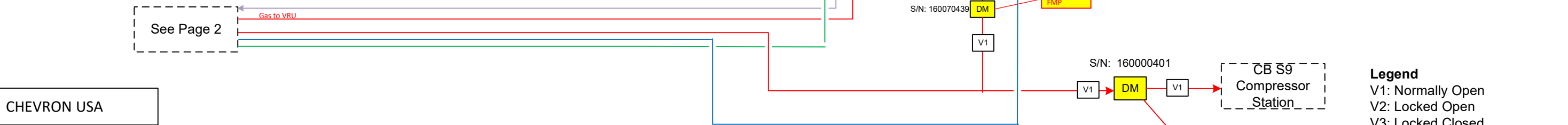
See Page 3

Culebra Bluff West Sec 15 CTB - Train 2



Culebra Bluff West Sec 15 CTB - Train 1

See Page 2

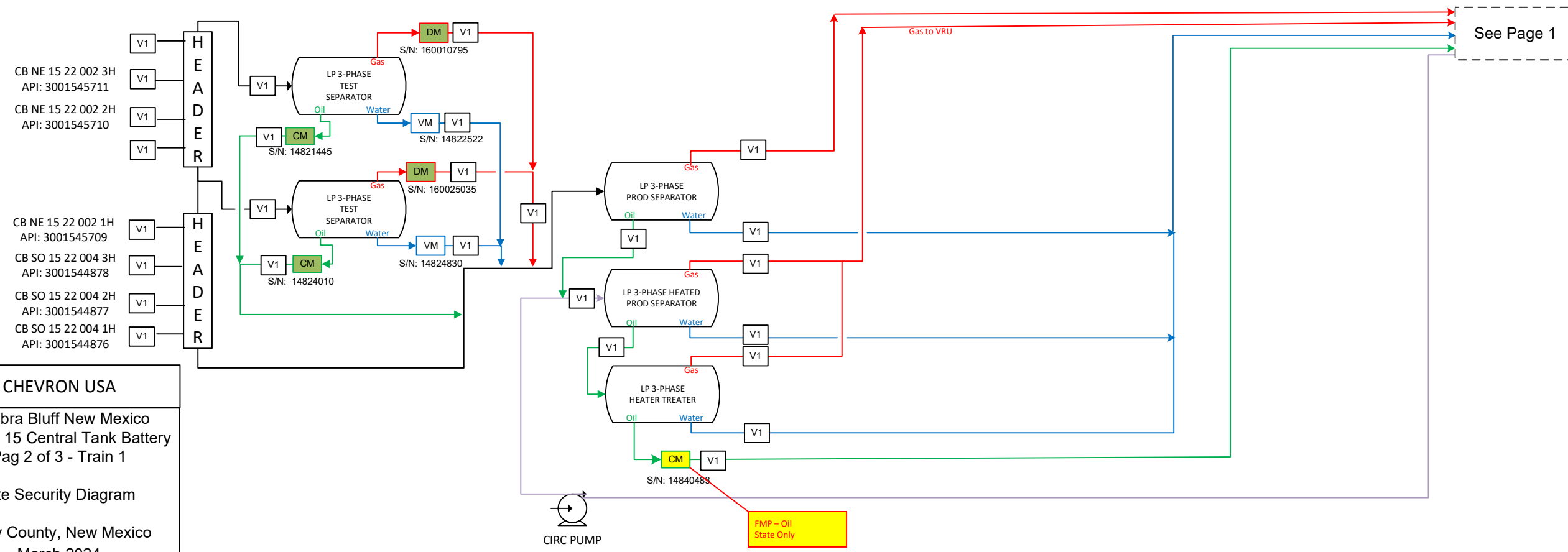


CHEVRON USA
 Culebra Bluff New Mexico
 Section 15 Central Tank Battery
 Pag 1 of 3 - Train 2
 Site Security Diagram
 Eddy County, New Mexico
 March 2024

- Legend**
- V1: Normally Open
 - V2: Locked Open
 - V3: Locked Closed
 - V4: Normally Closed
 - CM: Coriolis Meter
 - CCM: Compact Coriolis Meter
 - DM: Daniels Senior Orifice Meter
 - VM: Vortex Meter

FMP Allocation

Culebra Bluff West Sec 15 CTB - Train 1



CHEVRON USA

Culebra Bluff New Mexico
Section 15 Central Tank Battery
Pag 2 of 3 - Train 1

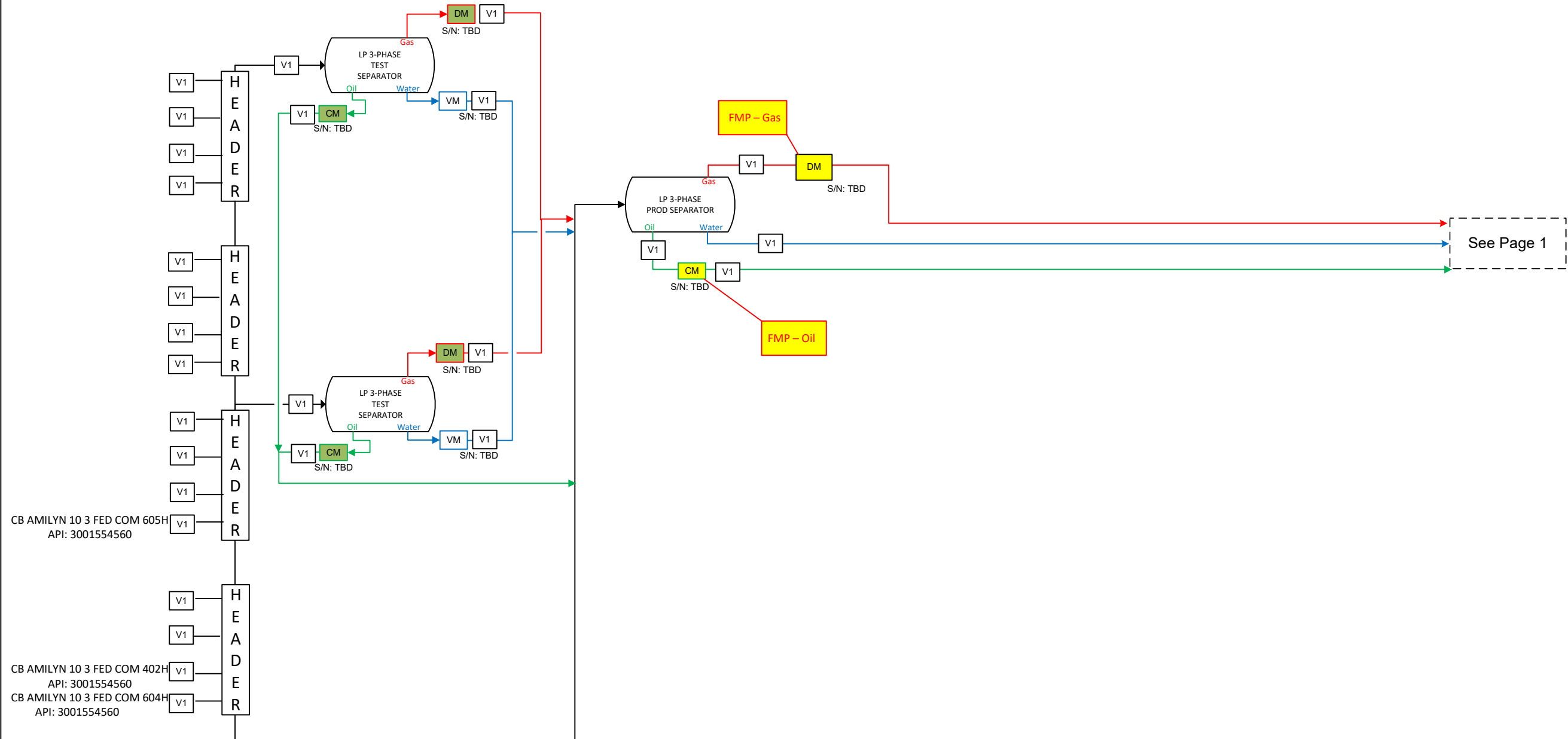
Site Security Diagram

Eddy County, New Mexico
March 2024

- Legend**
- V1: Normally Open
 - V2: Locked Open
 - V3: Locked Closed
 - V4: Normally Closed
 - CM: Coriolis Meter
 - CCM: Compact Coriolis Meter
 - DM: Daniels Senior Orifice Meter
 - VM: Vortex Meter

FMP Allocation

Culebra Bluff West Sec 15 CTB - Train 3



CHEVRON USA

Culebra Bluff New Mexico
Section 15 Central Tank Battery
Pag 3 of 3 - Train 3

Site Security Diagram

Eddy County, New Mexico
March 2024

- Legend**
- V1: Normally Open
 - V2: Locked Open
 - V3: Locked Closed
 - V4: Normally Closed
 - CM: Coriolis Meter
 - CCM: Compact Coriolis Meter
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 - VM: Vortex Meter

FMP Allocation

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45666		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 324924		⁵ Property Name CB HAYES 10 3 FED COM 005			⁶ Well Number 1H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 2992'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	23 SOUTH	28 EAST, N.M.P.M.		518'	NORTH	1380'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	23 SOUTH	28 EAST, N.M.P.M.		100'	NORTH	2178'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED LAST TAKE POINT	
X= 580,373 NAD 27	Y= 487,838
LAT. 32.340913	LONG. 104.073093
X= 621,556 NAD83	Y= 487,897
LAT. 32.341033	LONG. 104.073590

PROPOSED MID POINT	
X= 580,301 NAD 27	Y= 482,821
LAT. 32.327124	LONG. 104.073368
X= 621,483 NAD83	Y= 482,881
LAT. 32.327245	LONG. 104.073864

PROPOSED FIRST TAKE POINT	
X= 580,362 NAD 27	Y= 477,880
LAT. 32.313539	LONG. 104.073207
X= 621,545 NAD83	Y= 477,939
LAT. 32.313660	LONG. 104.073703

PROPOSED BOTTOM HOLE LOCATION	
X= 580,377 NAD 27	Y= 488,068
LAT. 32.341545	LONG. 104.073081
X= 621,559 NAD83	Y= 488,127
LAT. 32.341666	LONG. 104.073577

CORNER COORDINATES TABLE (NAD 27)	
A - Y=488148.82, X=577197.00	B - Y=488180.41, X=582556.49
C - Y=482771.59, X=577156.91	D - Y=482855.85, X=582478.30
E - Y=480202.81, X=582509.92	F - Y=477496.90, X=577205.98
G - Y=477585.85, X=582543.98	H - Y=472181.86, X=577232.84
I - Y=472266.72, X=582546.90	

CB HAYES 10 3 FED COM 005 1H WELL	
X= 581,164 NAD 27	Y= 477,045
LAT. 32.311239	LONG. 104.070619
X= 622,347 NAD83	Y= 477,104
LAT. 32.311360	LONG. 104.071114
ELEVATION +2992' NAVD 88	

¹⁷ **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kayla McConnell 2/21/2019
Signature Date

KAYLA MCCONNELL
Printed Name

GNCV@CHEVRON.COM
E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/07/2018
Date of Survey

Robert L. Lastrapes
Signature and Seal of Professional Surveyor

ROBERT L. LASTRAPES
NEW MEXICO
PROFESSIONAL SURVEYOR
23008

01/31/2019
Certificate Number

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45667		² Pool Code 98220		Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 324924		⁵ Property Name CB HAYES 10 3 FED COM 005			⁶ Well Number 2H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 2992'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	23 SOUTH	28 EAST, N.M.P.M.		519'	NORTH	1330'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	23 SOUTH	28 EAST, N.M.P.M.		100'	NORTH	1254'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED LAST TAKE POINT	
X= 581,297 NAD 27	Y= 487,843
LAT. 32.340922	LONG. 104.070101
X= 622,480 NAD83	Y= 487,903
LAT. 32.341042	LONG. 104.070597

PROPOSED MID POINT	
X= 581,224 NAD 27	Y= 482,836
LAT. 32.327158	LONG. 104.070377
X= 622,407 NAD83	Y= 482,896
LAT. 32.327279	LONG. 104.070873

PROPOSED FIRST TAKE POINT	
X= 581,286 NAD 27	Y= 477,895
LAT. 32.313575	LONG. 104.070217
X= 622,469 NAD83	Y= 477,954
LAT. 32.313696	LONG. 104.070712

PROPOSED BOTTOM HOLE LOCATION	
X= 581,301 NAD 27	Y= 488,073
LAT. 32.341554	LONG. 104.070088
X= 622,483 NAD83	Y= 488,133
LAT. 32.341674	LONG. 104.070584

CORNER COORDINATES TABLE (NAD 27)	
A - Y=488148.82, X=577197.00	B - Y=488180.41, X=582556.49
C - Y=482771.59, X=577156.91	D - Y=482855.85, X=582478.30
E - Y=480202.81, X=582509.92	F - Y=477496.90, X=577205.98
G - Y=477585.85, X=582543.98	H - Y=472181.86, X=577232.84
I - Y=472266.72, X=582546.90	

CB HAYES 10 3 FED COM 005 2H WELL	
X= 581,214 NAD 27	Y= 477,044
LAT. 32.311238	LONG. 104.070457
X= 622,397 NAD83	Y= 477,104
LAT. 32.311358	LONG. 104.070952
ELEVATION +2992' NAVD 88	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kayla McConnell 2/21/2019
Signature Date

KAYLA MCCONNELL
Printed Name

GNCV@CHEVRON.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/07/2018
Date of Survey

Robert L. Lastrapes
Signature and Seal of Professional Surveyor

ROBERT L. LASTRAPES
NEW MEXICO
PROFESSIONAL SURVEYOR
23008

01/31/2019
Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45668	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 324924	⁵ Property Name CB HAYES 10 3 FED COM 005	
⁶ Well Number 3H	⁹ Elevation 2992'	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	23 SOUTH	28 EAST, N.M.P.M.		520'	NORTH	1280'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	23 SOUTH	28 EAST, N.M.P.M.		100'	NORTH	330'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED LAST TAKE POINT	
X=	582,222 NAD 27
Y=	487,848
LAT.	32.340930
LONG.	104.067109
X=	623,404 NAD83
Y=	487,908
LAT.	32.341051
LONG.	104.067605
PROPOSED MID POINT	
X=	582,148 NAD 27
Y=	482,851
LAT.	32.327192
LONG.	104.067386
X=	623,331 NAD83
Y=	482,910
LAT.	32.327313
LONG.	104.067881
PROPOSED FIRST TAKE POINT	
X=	582,210 NAD 27
Y=	477,910
LAT.	32.313611
LONG.	104.067226
X=	623,393 NAD83
Y=	477,970
LAT.	32.313732
LONG.	104.067721

PROPOSED BOTTOM HOLE LOCATION	
X=	582,225 NAD 27
Y=	488,078
LAT.	32.341563
LONG.	104.067096
X=	623,407 NAD83
Y=	488,138
LAT.	32.341683
LONG.	104.067592

CORNER COORDINATES TABLE (NAD 27)	
A - Y=488148.82, X=577197.00	
B - Y=488180.41, X=582556.49	
C - Y=482771.59, X=577156.91	
D - Y=482855.85, X=582478.30	
E - Y=480202.81, X=582509.92	
F - Y=477496.90, X=577205.98	
G - Y=477585.85, X=582543.98	
H - Y=472181.86, X=577232.84	
I - Y=472266.72, X=582546.90	

CB HAYES 10 3 FED COM 005 3H WELL	
X=	581,264 NAD 27
Y=	477,044
LAT.	32.311237
LONG.	104.070295
X=	622,447 NAD83
Y=	477,104
LAT.	32.311357
LONG.	104.070790
ELEVATION +2992' NAVD 88	

¹⁷ OPERATOR CERTIFICATION

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Kayla Mcconnell 2/21/2019
Signature Date

KAYLA MCCONNELL
Printed Name

GNCV@CHEVRON.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

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Signature and Seal of Professional Surveyor

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45709	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 324971	⁵ Property Name CB NE 15 22 002	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2992'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	23 SOUTH	28 EAST, N.M.P.M.		518'	NORTH	1405'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	23 SOUTH	28 EAST, N.M.P.M.		100'	SOUTH	2178'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45710		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 324971		⁵ Property Name CB NE 15 22 002		⁶ Well Number 2H	
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 2992'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	23 SOUTH	28 EAST, N.M.P.M.		519'	NORTH	1,355'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	23 SOUTH	28 EAST, N.M.P.M.		100'	SOUTH	1,254'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number 30-015-45711	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
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¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	23 SOUTH	28 EAST, N.M.P.M.		520'	NORTH	1305'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	23 SOUTH	28 EAST, N.M.P.M.		100'	SOUTH	330'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>¹⁶</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><th colspan="2">NO. 3H WELL</th></tr> <tr><td>X=</td><td>581,239 NAD 27</td></tr> <tr><td>Y=</td><td>477,044</td></tr> <tr><td>LAT.</td><td>32.311237</td></tr> <tr><td>LONG.</td><td>104.070376</td></tr> <tr><td>X=</td><td>622,422 NAD83</td></tr> <tr><td>Y=</td><td>477,104</td></tr> <tr><td>LAT.</td><td>32.311358</td></tr> <tr><td>LONG.</td><td>104.070871</td></tr> <tr><td colspan="2" style="text-align: center;">ELEVATION +2992' NAVD 88</td></tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><th colspan="2">PROPOSED FIRST TAKE POINT</th></tr> <tr><td>X=</td><td>582,214 NAD 27</td></tr> <tr><td>Y=</td><td>477,250</td></tr> <tr><td>LAT.</td><td>32.311797</td></tr> <tr><td>LONG.</td><td>104.067218</td></tr> <tr><td>X=</td><td>623,397 NAD83</td></tr> <tr><td>Y=</td><td>477,310</td></tr> <tr><td>LAT.</td><td>32.311918</td></tr> <tr><td>LONG.</td><td>104.067713</td></tr> </table> <table border="1" style="width: 100%; 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border-collapse: collapse;"> <tr><th colspan="2">PROPOSED BOTTOM HOLE LOCATION</th></tr> <tr><td>X=</td><td>582,230 NAD 27</td></tr> <tr><td>Y=</td><td>467,103</td></tr> <tr><td>LAT.</td><td>32.283903</td></tr> <tr><td>LONG.</td><td>104.067248</td></tr> <tr><td>X=</td><td>623,413 NAD83</td></tr> <tr><td>Y=</td><td>467,162</td></tr> <tr><td>LAT.</td><td>32.284024</td></tr> <tr><td>LONG.</td><td>104.067742</td></tr> </table> </div> <div style="width: 50%; vertical-align: top;"> <div style="text-align: center;"> <p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"><i>Kayla McConnell</i> 2/20/2019 Signature Date</p> <p style="text-align: center;">KAYLA MCCONNELL Printed Name</p> <p style="text-align: center;">GNCV@CHEVRON.COM E-mail Address</p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>10/13/2017 Date of Survey</p> <p style="text-align: center;">Signature and Seal of Professional Surveyor: </p> <p>23006 Certificate Number</p> </div> </div> </div>	NO. 3H WELL		X=	581,239 NAD 27	Y=	477,044	LAT.	32.311237	LONG.	104.070376	X=	622,422 NAD83	Y=	477,104	LAT.	32.311358	LONG.	104.070871	ELEVATION +2992' NAVD 88		PROPOSED FIRST TAKE POINT		X=	582,214 NAD 27	Y=	477,250	LAT.	32.311797	LONG.	104.067218	X=	623,397 NAD83	Y=	477,310	LAT.	32.311918	LONG.	104.067713	PROPOSED MID POINT		X=	582,217 NAD 27	Y=	472,261	LAT.	32.298083	LONG.	104.067249	X=	623,400 NAD83	Y=	472,321	LAT.	32.298204	LONG.	104.067744	PROPOSED LAST TAKE POINT		X=	582,229 NAD 27	Y=	467,333	LAT.	32.284535	LONG.	104.067248	X=	623,412 NAD83	Y=	467,392	LAT.	32.284656	LONG.	104.067742	CORNER COORDINATES TABLE (NAD 27)		A - Y=	477496.90, X=577205.98	B - Y=	477585.85, X=582543.98	C - Y=	472181.86, X=577232.84	D - Y=	472266.72, X=582546.90	E - Y=	466858.95, X=577288.92	F - Y=	467012.61, X=582560.30	PROPOSED BOTTOM HOLE LOCATION		X=	582,230 NAD 27	Y=	467,103	LAT.	32.283903	LONG.	104.067248	X=	623,413 NAD83	Y=	467,162	LAT.	32.284024	LONG.	104.067742
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44876	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 321188	⁵ Property Name CB SO 15 22 004	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	
		⁶ Well Number 1H
		⁹ Elevation 3006'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	23 SOUTH	28 EAST, N.M.P.M.		336'	NORTH	779'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	23 SOUTH	28 EAST, N.M.P.M.		177'	SOUTH	307'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CB SO 15 22 004 NO.1H WELL	
X=	577,987
Y=	477,174
LAT.	32.311616 N
LONG.	104.080901 W
NAD 27	
X=	619,169
Y=	477,234
LAT.	32.311737 N
LONG.	104.081398 W
NAD83/2011	
ELEVATION +3006' NAVD 88	

FINAL TOP TAKE POINT	
X=	577,552
Y=	477,069
LAT.	32.311329 N
LONG.	104.082310 W
NAD 27	
X=	618,734
Y=	477,128
LAT.	32.311450 N
LONG.	104.082807 W
NAD83/2011	

CORNER COORDINATES TABLE (NAD 27)

A - Y=477496.90, X=577205.98
 B - Y=477585.85, X=582543.98
 C - Y=472181.86, X=577232.84
 D - Y=472266.72, X=582546.90
 E - Y=466858.95, X=577288.92
 F - Y=467012.61, X=582560.30

FINAL BOTTOM TAKE POINT	
X=	577,588
Y=	467,203
LAT.	32.284209 N
LONG.	104.082269 W
NAD 27	
X=	618,770
Y=	467,263
LAT.	32.284330 N
LONG.	104.082765 W
NAD83/2011	

ACTUAL BOTTOM HOLE LOCATION	
X=	577,594
Y=	467,045
LAT.	32.283773 N
LONG.	104.082251 W
NAD 27	
X=	618,776
Y=	467,104
LAT.	32.283894 N
LONG.	104.082747 W
NAD83/2011	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

4/16/2019
Signature Date

Laura Becerra
Printed Name

LBecerra@Chevron.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/21/2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number **03/08/2019**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44877		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 321188		⁵ Property Name CB SO 15 22 004			⁶ Well Number 2H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3006'

¹⁰ Surface Location

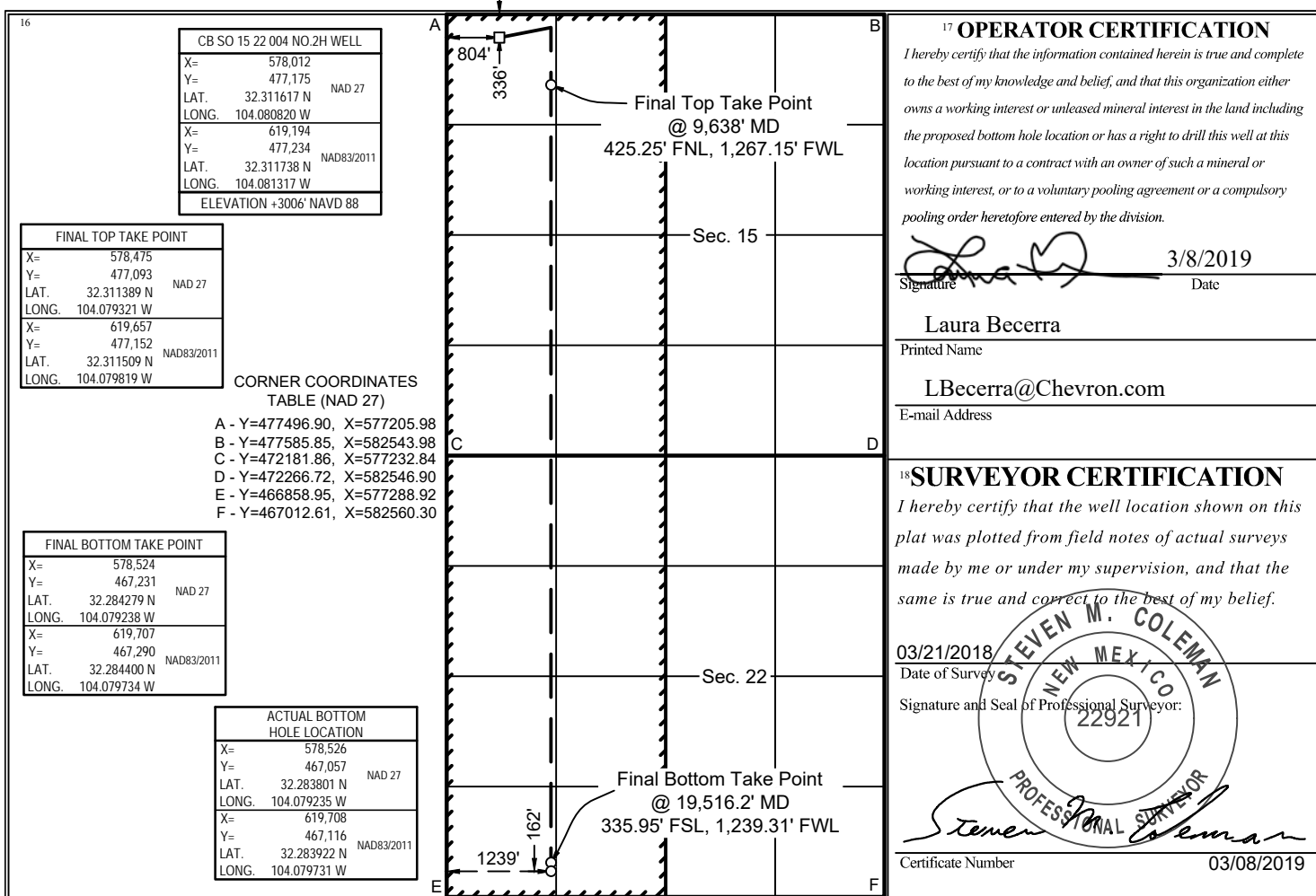
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	23 SOUTH	28 EAST, N.M.P.M.		336'	NORTH	804'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	23 SOUTH	28 EAST, N.M.P.M.		162'	SOUTH	1239'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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[X] AMENDED REPORT
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-44878), Pool Code (98220), Pool Name (PURPLE SAGE; WOLFCAMP (GAS)), Property Code (321188), Property Name (CB SO 15 22 004), Well Number (3H), OGRID No. (4323), Operator Name (CHEVRON U.S.A. INC.), Elevation (3007')

Table for Surface Location: UL or lot no. (D), Section (15), Township (23 SOUTH), Range (28 EAST, N.M.P.M.), Lot Idn, Feet from the (335'), North/South line (NORTH), Feet from the (829'), East/West line (WEST), County (EDDY)

Table for Bottom Hole Location: UL or lot no. (N), Section (22), Township (23 SOUTH), Range (28 EAST, N.M.P.M.), Lot Idn, Feet from the (167'), North/South line (SOUTH), Feet from the (2196'), East/West line (WEST), County (EDDY)

Table for Well Details: Dedicated Acres (640), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location on a grid. Includes tables for: FINAL TOP TAKE POINT, CORNER COORDINATES TABLE (NAD 27), FINAL BOTTOM TAKE POINT, and ACTUAL BOTTOM HOLE LOCATION. Also contains 17 OPERATOR CERTIFICATION and 18 SURVEYOR CERTIFICATION sections with signatures and dates.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54561		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 335081		⁵ Property Name CB AMILYN 10 3 FEDERAL COM			⁶ Well Number 605H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3000'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1639'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	2190'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED LAST TAKE POINT
X = 579,385' (NAD27 NM E)
Y = 487,832'
LAT. 32.340903° N (NAD27)
LONG. 104.076294° W
X = 620,567' (NAD83/86 NM E)
Y = 487,891'
LAT. 32.341024° N (NAD83/86)
LONG. 104.076791° W

PROPOSED MID POINT
X = 579,347' (NAD27 NM E)
Y = 482,806'
LAT. 32.327089° N (NAD27)
LONG. 104.076456° W
X = 620,529' (NAD83/86 NM E)
Y = 482,866'
LAT. 32.327210° N (NAD83/86)
LONG. 104.076952° W

PROPOSED FIRST TAKE POINT
X = 579,393' (NAD27 NM E)
Y = 477,863'
LAT. 32.313501° N (NAD27)
LONG. 104.076346° W
X = 620,575' (NAD83/86 NM E)
Y = 477,923'
LAT. 32.313622° N (NAD83/86)
LONG. 104.076841° W

CORNER COORDINATES TABLE (NAD 27)

A - Y=488148.82, X=577197.00
B - Y=488156.72, X=578536.87
C - Y=488164.62, X=579876.75
D - Y=482771.59, X=577156.91
E - Y=482792.65, X=578487.26
F - Y=482813.72, X=579817.60
G - Y=477496.90, X=577205.98
H - Y=477519.13, X=578540.48
I - Y=477541.37, X=579874.98
J - Y=476168.14, X=577212.69
K - Y=476212.10, X=579878.70

CB AMILYN 10 3 FED COM NO. 605H WELL
X = 578,847' (NAD27 NM E)
Y = 477,106'
LAT. 32.311424° N (NAD27)
LONG. 104.078117° W
X = 620,030' (NAD83/86 NM E)
Y = 477,166'
LAT. 32.311544° N (NAD83/86)
LONG. 104.078612° W
ELEVATION +3000' NAD 88

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Smith 12/15/2023
Signature Date

JENNIFER SMITH
Printed Name

jhio@chevron.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/18/2023
Date of Survey

Robert L. Lastrapes
Signature and Seal of Professional Surveyor

23006 12/14/2023
Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54556		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 335081	⁵ Property Name CB AMILYN 10 3 FEDERAL COM		⁶ Well Number 604H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3000'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1589'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	330'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

PROPOSED BOTTOM HOLE LOCATION
X = 577,527' (NAD27 NM E)
Y = 488,126'
LAT. 32.341724° N (NAD27)
LONG. 104.082307° W
X = 618,709' (NAD83/86 NM E)
Y = 488,185'
LAT. 32.341844° N (NAD83/86)
LONG. 104.082804° W

PROPOSED LAST TAKE POINT
X = 577,525' (NAD27 NM E)
Y = 487,821'
LAT. 32.340885° N (NAD27)
LONG. 104.082317° W
X = 618,707' (NAD83/86 NM E)
Y = 487,880'
LAT. 32.341006° N (NAD83/86)
LONG. 104.082814° W

PROPOSED MID POINT
X = 577,487' (NAD27 NM E)
Y = 482,777'
LAT. 32.327020° N (NAD27)
LONG. 104.082477° W
X = 618,669' (NAD83/86 NM E)
Y = 482,836'
LAT. 32.327141° N (NAD83/86)
LONG. 104.082974° W

PROPOSED FIRST TAKE POINT
X = 577,533' (NAD27 NM E)
Y = 477,832'
LAT. 32.313428° N (NAD27)
LONG. 104.082366° W
X = 618,715' (NAD83/86 NM E)
Y = 477,892'
LAT. 32.313549° N (NAD83/86)
LONG. 104.082862° W

CORNER COORDINATES TABLE (NAD 27)

A - Y=488148.82, X=577197.00
B - Y=488156.72, X=578536.87
C - Y=488164.62, X=579876.75
D - Y=482771.59, X=577156.91
E - Y=482792.65, X=578487.26
F - Y=482813.72, X=579817.60
G - Y=477496.90, X=577205.98
H - Y=477519.13, X=578540.48
I - Y=477541.37, X=579874.98
J - Y=476168.14, X=577212.69
K - Y=476212.10, X=579878.70

CB AMILYN 10 3 FED COM NO. 604H WELL
X = 578,797' (NAD27 NM E)
Y = 477,106'
LAT. 32.311422° N (NAD27)
LONG. 104.078279° W
X = 619,980' (NAD83/86 NM E)
Y = 477,165'
LAT. 32.311543° N (NAD83/86)
LONG. 104.078774° W
ELEV. +3000' (NAVD88)

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Smith 12/15/2023
Signature Date

JENNIFER SMITH
Printed Name

jhio@chevron.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/18/2023
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54560		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 335081	⁵ Property Name CB AMILYN 10 3 FEDERAL COM		⁶ Well Number 402H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3000'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1614'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	1260'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED LAST TAKE POINT
X = 578,455' (NAD27 NM E)
Y = 487,826'
LAT. 32.340894° N (NAD27)
LONG. 104.079306° W
X = 619,637' (NAD83/86 NM E)
Y = 487,886'
LAT. 32.341015° N (NAD83/86)
LONG. 104.079802° W

PROPOSED MID POINT
X = 578,417' (NAD27 NM E)
Y = 482,792'
LAT. 32.327055° N (NAD27)
LONG. 104.079467° W
X = 619,599' (NAD83/86 NM E)
Y = 482,851'
LAT. 32.327175° N (NAD83/86)
LONG. 104.079963° W

PROPOSED FIRST TAKE POINT
X = 578,463' (NAD27 NM E)
Y = 477,848'
LAT. 32.313465° N (NAD27)
LONG. 104.079356° W
X = 619,645' (NAD83/86 NM E)
Y = 477,907'
LAT. 32.313585° N (NAD83/86)
LONG. 104.079851° W

CORNER COORDINATES TABLE (NAD 27)
A - Y=488148.82, X=577197.00
B - Y=488156.72, X=578536.87
C - Y=488164.62, X=579876.75
D - Y=482771.59, X=577156.91
E - Y=482792.65, X=578487.26
F - Y=482813.72, X=579817.60
G - Y=477496.90, X=577205.98
H - Y=477519.13, X=578540.48
I - Y=477541.37, X=579874.98
J - Y=476168.14, X=577212.69
K - Y=476212.10, X=579878.70

CB AMILYN 10 3 FED COM NO. 402H WELL
X = 578,822' (NAD27 NM E)
Y = 477,106'
LAT. 32.311423° N (NAD27)
LONG. 104.078198° W
X = 620,005' (NAD83/86 NM E)
Y = 477,165'
LAT. 32.311543° N (NAD83/86)
LONG. 104.078693° W
ELEV. +3000' (NAVD88)

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Smith 12/15/2023
Signature Date

JENNIFER SMITH
Printed Name

jho@chevron.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/18/2023
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

Exhibit A – Leases/Com's and Pool Tables

Table 1: Leases/COMS**CB Hayes 10 3 Fed Com 005 (Pending)**

Pool: Purple Sage; Wolfcamp (gas) Pool Code 98220

Production Type: Oil/Gas/Water

Wells: CB Hayes 10 3 Federal Com 005 001H (API 30-015-45666)

CB Hayes 10 3 Federal Com 005 002H (API 30-015-45667)

CB Hayes 10 3 Federal Com 005 003H (API 30-015-45668)

Producing Leases	Royalty Rate	Lessor Ownership Percentages	Lessee Ownership Percentages	COM Allocation Percentage by lease
NM 16331	12.5%	100%	Multiple owners	24.9496%
NM 13233	12.5%	100%	Multiple owners	25.0168%
Pardue Farms	18.75%	100%	100% Chevron	30.4204%
The Atchison Topeka Santa Fe RR	25%	100%	100% Chevron	0.8506%
Dora L. McKnight et al	25%	100%	96% Oxy	6.2542%
Pecos Irrigation Company	25%	100%	96% Oxy	12.5084%

CB Amilyn 10 3 Fed Com 013 (Pending signatures)

Pool: Purple Sage; Wolfcamp (gas) Pool Code 9822

Production Type: Oil/Gas/Water

Wells: CB Amilyn 10 3 Fed Com 013 402H (API 30-015-54560)

CB Amilyn 10 3 Fed Com 013 604H (API 30-015-54556)

CB Amilyn 10 3 Fed Com 013 605H (API 30-015-54561)

Producing Leases	Royalty Rate	Lessor Ownership Percentages	Lessee Ownership Percentages	COM Allocation Percentage by lease
NM 016331	12.5%	100%	Magnum Hunter 100%	18.771576%
NM 013233	12.5%	100%	Chevron 87.5%	12.496681%
NM 32636	12.5%	100%	Oxy 100%	18.745021%
NM 15433	12.5%	100%	Chevron 100%	24.993361%
Martin S. Urquidez et ux	12.5%	100%	Chevron 96%	24.993361%

CB SO 15 22 Fee 004

Pool: Purple Sage; Wolfcamp (gas) Pool Code 98220

Production Type: Oil/Gas/Water

Wells: CB SO 15 22 004 001H (API 30-015-44876)

CB SO 15 22 004 002H (API 30-015-44877)

CB SO 15 22 004 003H (API 30-015-44878)

Producing Lease (Lessor)	Original Lessee	Date	Royalty	Recording (Book/Page) Eddy County, NM
John Lawrence Nymeyer et ux	Amoco Production Co	3/1/1978	18.75%	155-545
Fred Nymeyer	Amoco Production Co	3/1/1978	18.75%	155-547
Atchison Topeka Santa Fe RR	James H. Isbell	8/11/1978	25%	166-798
Laura J. Nymeyer Cahenzli	Chevron U.S.A. Inc.	4/1/2012	25%	897-247
Virginia L. Nymeyer	Chevron U.S.A. Inc.	4/1/2012	25%	897-252
Raymond L. Nymeyer	Chevron U.S.A. Inc.	4/1/2012	25%	897-257
Saul Baker et ux	Amoco Production Co	10/24/1977	18.75%	151-789
Aguila Cattle Company Inc.	Clifton Wilderspin	11/1/1977	18.75%	152-388
Candelario A. Carrasco Jr. et ux	Amoco Production Co	3/8/1978	18.75%	157-241
Will of Albert Berger	Amoco Production Co	10/24/1977	16.67%	151-831
Ruth Guitar Alexander	Earl Whisnand	2/7/1974	18.75%	119-350
Nymeryer, LLC	Chevron U.S.A. Inc.	4/1/2012	25%	897-262
Nuryev Ortega	Cheron U.S.A. Inc.	8/1/2012	25%	905-391
Burlington Northern Santa Fe RR	Devon Energy	1/1/2010	20%	813-281
James Nymeyer et ux	Exxon Corporation	4/12/1986	20%	265-613
Laura Mijangos_Rapp Rev Tr	Mewbourne Oil Co	10/1/2017	25%	1101-56
Ronald T. May	Torrans & Co	8/31/1990	18.75%	77-385
Erineo Alonzo Campos et ux	R.F. Fort	4/2/1990	16.67%	69-1118
Village of Loving	R.F. Fort	3/28/1990	16.67%	65-754
Mildred N. Ingle	Exxon Corporation	4/12/1986	20%	265-617
Ruth H. Ingalls	Amoco Production Co	8/9/1973	18.75%	106-606
Nieves B. Jasso et ux	Amoco Production Co	3/15/1978	18.75%	156-771
James L. McClure	BHF Corp.	7/10/2004	15%	560-953
Anderson Family Trust	BHF Corp.	7/10/2004	15%	560-951
Eddy W. Anderson et ux	BHF Corp.	7/10/2004	15%	560-955
John W. Anderson et ux	BHF Corp.	7/10/2004	15%	560-957
Henry Alan Seal et ux	BHF Corp.	7/10/2004	15%	561-1126
Robert E. Tarleton, et ux	BHF Corp.	7/10/2004	15%	561-1128
Draper Brantley, Jr. et ux	Clifton Wilderspin	3/30/1973	18.75%	99-149
Draper Brantley, Jr. et ux	Clifton Wilderspin	3/30/1973	18.75%	100-405
Merland Incorporated	Amoco Production Co	3/31/1978	50%	156-422
Ronald T. May	Uplift Energy, LLC	6/1/2018	25%	1114-1229

CB NE 15 22 Fee 002

Pool: Purple Sage; Wolfcamp (gas) Pool Code 98220

Production Type: Oil/Gas/Water

Wells: CB NE 15 22 002 001H (API 30-015-45709)

CB NE 15 22 002 002H (API 30-015-45710)

CB NE 15 22 002 003H (API 30-015-45711)

Producing Lease (Lessor)	Original Lessee	Date	Royalty	Recording (Book/Page) Eddy County, NM
Don C. Jones et ux	David J. Sorenson	3/1/1978	18.75%	154-701
Norman A. Carsey	T. Calder Ezzell Jr.	11/20/1980	18.75%	192-751
Marie D. Penticuff, et al	Ken E. Moore	9/26/1978	18.75%	166-93
Howard L. Carlton et ux	T. Calder Ezzell, Jr.	11/20/1980	18.75%	192-749
Lee S. Williams et ux	Dan P. Colwell	7/24/1978	18.75%	161-904
Ben F. Schrock et ux	James E. Kiehne	8/21/1981	25%	203-513
James J. Evans et ux	Gary L. Kiehne	9/19/1980	18.75%	202-1042
Guillermo G. Chavez et ux	James E. Kiehne	1/27/1981	25%	196-61
Margaret Spence	Clifton Wilderspin	3/30/1973	18.75%	98-64
Atchison Topeka Santa Fe RR	James H. Isbell	8/11/1978	25%	166-198
Howard G. Wilcox et ux	James E. Kiehne	9/23/1981	25%	205-464
Arvil Ray Yarbrow	James H. Isbell	9/5/1990	25%	77-672
Ophelia Goff	James H. Isbell	9/5/1990	25%	77-674
Bonnie B. Yarbrow	James H. Isbell	9/5/1990	25%	77-676
Buford Yarbrow	James H. Isbell	9/5/1990	25%	77-678
Joel Cole	James H. Isbell	9/22/1990	25%	78-782
M. Don Kidd et ux	R.C. Bennett	8/16/1977	18.75%	187-810
Ruth London	Dan P. Colwell	7/24/1978	18.75%	161-669
Gene K. Tarvin et ux	Ken E. Moore	9/26/1978	18.75%	166-90
Joe E. Trachta et ux	Earl Whisnand	7/26/1978	20%	165-156
Estate of Eugene C. Paine	R.C. Roberts	5/1/1981	25%	201-542
T. R. Caviness et ux	R.C. Roberts	2/24/1981	25%	196-7
Western Commerce Bank	Bergfeld Land & Minerals	6/28/2013	20%	945-983
James Leslie Goff	Bergfeld Land & Minerals	7/18/2013	25%	945-795
Christine Nichols	Bergfeld Land & Minerals	8/1/2013	25%	954-95
Yarbrow Riggs Minerals, LLC	Chevron U.S.A. Inc.	7/13/2016	20%	1087-906
Pecos Bend Royalties, LLLP	Llano Natural Resources	2/16/2018	25%	1103-1208
McAlister Royalties, LLC	Llano Natural Resources	2/16/2018	25%	1103-1209
Word B. Wilson Investments LP	Llano Natural Resources	2/16/2018	25%	1103-1210
Presbyterian Church of Gettysburg	Ronnie Ward/James Isbell	12/1/1978	25%	174-517
The Dickinson School of Law	Ronnie Ward/James Isbell	12/1/1978	25%	174-514

Producing Lease (Lessor)	Original Lessee	Date	Royalty	Recording (Book/Page) Eddy County, NM
Frances K. Clatterbuck	A.C. Holder	3/27/1979	18.75%	171-817
Everett R. Ecker	A.C. Holder	3/27/1979	18.75%	171-819
C. Parker Glover	A.C. Holder	3/27/1979	18.75%	171-821
Benton M. Kreimer	A.C. Holder	3/27/1979	18.75%	171-823
James G. Kreimer	A.C. Holder	3/27/1979	18.75%	171-825
John T. Kreimer	A.C. Holder	3/27/1979	18.75%	171-827
Edith Stuart	A.C. Holder	3/27/1979	18.75%	171-829
Clara K. Warner	A.C. Holder	3/27/1979	18.75%	171-831
Estate of Nathan G. Dorsey	A.C. Holder	4/23/1979	18.75%	171-833
Nathan Glover	A.C. Holder	3/27/1979	18.75%	171-1073
Etta K. Warehime	A.C. Holder	3/27/1979	18.75%	195-220
Martha Lee Peek	A.C. Holder	6/6/1979	18.75%	195-222
Dorothy Bond Slagle	A.C. Holder	3/27/1979	18.75%	199-368
Betty Jane Ecker Mitchell et al	A.C. Holder	3/27/1979	18.75%	199-615
Merry Froelich	A.C. Holder	12/14/1981	18.75%	208-361
Carol D. Runnette	A.C. Holder	12/14/1981	18.75%	208-363
Pat D. Sherman	A.C. Holder	12/14/1981	18.75%	208-365
William Musick	James H. Isbell	10/8/1981	16.67%	205-855
Dale Ecker	James H. Isbell	10/8/1981	16.67%	206-13
Donald Ecker	James H. Isbell	10/8/1981	16.67%	206-15
Hazel M. Ecker	James H. Isbell	10/8/1981	16.67%	206-17
Eileen Voth	James H. Isbell	10/8/1981	16.67%	206-19
Bob Ecker	James H. Isbell	10/8/1981	16.67%	206-1084
Wilma Ecker Easterling et al	James H. Isbell	10/8/1981	16.67%	206-1086
James H. Isbell et ux	Pogo Producing Co.	5/22/1981	25%	199-944
Ronnie Ward et ux	Pogo Producing Co.	6/1/1981	25%	201-492
Barry Beck et ux	Pogo Producing Co.	11/19/1981	25%	206-1029
T.R. Caviness et ux	T. Calder Ezzell, Jr.	11/25/1980	25%	193-181
Pardue Farms	Maddox Energy Corp	1/9/1982	37.5%	207-837
Vera Leonard et al	Ken E. Moore	9/27/1978	18.75%	168-296
Phoebe R. Howard	C.W. Mussett	8/7/1989	20%	51-894
Jared Howard	C.W. Mussett	8/7/1989	20%	51-896
David R. Howard	C.W. Mussett	8/7/1989	20%	52-55
Sammy King Price et ux	Campteco	7/16/1989	20%	50-351
The Hicks Revocable Trust #1	Campteco	7/16/1989	20%	50-355
Charlotte Pierce Roark	Campteco	7/16/1989	20%	51-398
Mark D. Howard	Llano Natural Resources	12/12/2017	25%	1102-144
Roy A. Howard	Chevron U.S.A. Inc.	1/29/2018	25%	1105-959
Margaret Howard et al	Chevron U.S.A. Inc.	5/21/2018	25%	1112-70

Producing Lease (Lessor)	Original Lessee	Date	Royalty	Recording (Book/Page) Eddy County, NM
Pardue Farms	Amoco Production Co	8/1/1973	18.75%	106-560
Earl B. Guitar et al	Amoco Production Co	8/1/1973	18.75%	106-659
Robert H. Ingalls Rev Trust	Chevron U.S.A. Inc.	11/1/2018	25%	1119-869
Draper Brantley, Jr.	Clifton Wilderspin	3/30/1973	18.75%	99-149
Claiborne M. Power	Clifton Wilderspin	3/30/1973	18.75%	100-405
Merland Incorporated	Amoco Production Co	3/31/1978	50%	156-422
Vincente B. Jasso	Leonard T. May	2/Unknown/1978	18.75%	153-872
Nieves B. Jasso	Dick A. Blenden	2/13/1978	18.75%	155-781
Margaret K. Rice and Earl Rice	Roy G. Barton, Jr.	10/8/1992	18.75%	137-868
Maria J. Hernandez	Pecos Exploration	10/13/1995	18.75%	232-341
Chesapeake Exploration LLC	Chevron U.S.A. Inc.	10/31/2017	20%	1104-868