

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING AUGUST 22, 2024**

**CASE No. 24313**

*JIM ROLFE WC 244H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24313**

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# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 24313</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: August 22, 2024</b>	
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	PBEX, LLC; E.G.L. Resources, Inc.
Well Family	Jim Rolfe
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Tonto Deep; Wolfcamp (59510) for Section 22 acreage and Airstrip; Wolfcamp (970) for Section 27 acreage
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	E2E2 of Sections 22 and 27, T18S, R34E, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<b>Jim Rolfe Fed Com 244H</b> (API No. pending) SHL: 265' FSL & 880' FEL (Unit P) of Sec. 27, T18S, R34E BHL: 110' FNL & 660' FEL (Unit A) of Sec. 22, T18S, R34E Completion Target: Wolfcamp formation Well Orientation: South-North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B

Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
A-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	15-Aug-24

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24313**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Jim Rolfe Fed Com 244H** well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 22.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of this horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
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**ATTORNEYS FOR MRC PERMIAN COMPANY**



CASE \_\_\_\_\_ : **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Jim Rolfe Fed Com 244H** well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
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**APPLICATION OF MRC PERMIAN COMPANY  
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**CASE NO. 24313**

**SELF-AFFIRMED STATEMENT OF ISAAC EVANS**

Isaac Evans, of lawful age and being first duly sworn, declares as follows:

1. My name Isaac Evans. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Vice President – Land.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in the Wolfcamp formation in the standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and initially dedicate this Wolfcamp spacing unit to the proposed **Jim Rolfe Fed Com 244H** well to be horizontally drilled from a surface hole location in the SE/4 of Section 27, T18S-R34E with a first take point in the SE/4 SE/4 of Section 27, T18S-R34E and a last take point in the NE/4 NE/4 of Section 22, T18S-R34E.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A

Submitted by: Matador Production Company  
Hearing Date: August 22, 2024  
Case No. 24313

5. MRC understands this well will be placed in the Tonto Deep; Wolfcamp [59510] (for the Section 22 acreage) and the Airstrip; Wolfcamp [970] (for the Section 27 acreage) pools.

6. **MRC Exhibit A-1** contains the draft Form C-102 for the proposed well.

7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of state and federal lands.

9. **MRC Exhibit A-3** identifies for the working interest owners that MRC is seeking to pool along with their respective ownership interest in the proposed horizontal spacing unit. **MRC Exhibit A-3** also identifies the record title and overriding royalty interest owners that MRC seeks to pool in this case.

10. There are no depth severances within the Wolfcamp formation for this acreage.

11. While MRC was working to put this unit together, MRC proposed the above well to each of the working interest parties it seeks to pool. **MRC Exhibit A-4** contains a sample well proposal letter that was sent to those parties, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. In addition to sending well proposal letters and AFEs, I have attempted to call or email each of the working interest owners MRC seeks to pool. As indicated in **MRC Exhibit A-5**, we have been able to contact and have discussions with each of the working interest owners we seek to pool.

13. **MRC Exhibit A-5** contains a summary chronology of MRC's contacts and attempted contacts with the uncommitted working interest owners. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

14. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

15. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located and conducted computer searches.

16. **MRC Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Isaac Evans

8-13-24

Date

# **EXHIBIT A-1**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-1  
Submitted by: Matador Production Company  
Hearing Date: August 22, 2024  
Case No. 24313**

District I  
1635 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 746-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code <b>S9510</b>		Pool Name <b>Tonto Deep; Wolfcamp</b>			
Property Code		Property Name <b>JIM ROLFE FED COM</b>			Well Number <b>244H</b>		
OGRID No. <b>228937</b>		Operator Name <b>MATADOR PRODUCTION COMPANY</b>			Elevation <b>3999'</b>		
<b>10 Surface Location</b>							
UL or lot no. <b>P</b>	Section <b>27</b>	Township <b>18-S</b>	Range <b>34-E</b>	Lot Idn <b>-</b>	Feet from the North/South line <b>265'</b>	Feet from the East/West line <b>880'</b>	County <b>LEA</b>
<b>11 Bottom Hole Location If Different From Surface</b>							
UL or lot no. <b>A</b>	Section <b>22</b>	Township <b>18-S</b>	Range <b>34-E</b>	Lot Idn <b>-</b>	Feet from the North/South line <b>110'</b>	Feet from the East/West line <b>660'</b>	County <b>LEA</b>
Dedicated Acres <b>160</b>		Joint or Infill		Consolidation Code		Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST  
NAD 1983

**SURFACE LOCATION (SHL)**

265' FSL - SEC. 27  
880' FEL - SEC. 27  
X=784595 Y=623739  
LAT.: N 32.7122046  
LONG.: W 103.5424377

**KICK OFF POINT (KOP)**

50' FSL - SEC. 27  
660' FEL - SEC. 27  
X=784816 Y=623526  
LAT.: N 32.7116148  
LONG.: W 103.5417227

**FIRST PERFORATION POINT (FPP)**

100' FSL - SEC. 27  
660' FEL - SEC. 27  
X=784816 Y=623576  
LAT.: N 32.7117522  
LONG.: W 103.5417230

**BLM PERF. POINT (BPP1)**

2642' FNL - SEC. 27  
661' FEL - SEC. 27  
X=784792 Y=626118  
LAT.: N 32.7187386  
LONG.: W 103.5417391

**BLM PERF. POINT (BPP2)**

0' FNL - SEC. 27  
658' FEL - SEC. 27  
X=784767 Y=628759  
LAT.: N 32.7259997  
LONG.: W 103.5417559

**LAST PERFORATION POINT (LPP)**

**BOTTOM HOLE LOCATION (BHL)**

110' FNL - SEC. 22  
660' FEL - SEC. 22  
X=784718 Y=633933  
LAT.: N 32.7402189  
LONG.: W 103.5417886

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

**02/29/2024**

Date of Survey  
Signature and Seal of Professional Surveyor

Certificate Number \_\_\_\_\_

NEW MEXICO EAST  
NAD 1927

<b>SURFACE LOCATION (SHL)</b> X=745415 Y=623875 LAT: N 32.7120911 LONG.: W 103.5418478	<b>KICK OFF POINT (KOP)</b> X=743637 Y=623462 LAT: N 32.7114912 LONG.: W 103.5412276
<b>FIRST PERFORATION POINT (FPP)</b> X=743636 Y=623512 LAT: N 32.7116286 LONG.: W 103.5412279	<b>BLM PERF. POINT (BPP1)</b> X=743613 Y=626053 LAT: N 32.7186150 LONG.: W 103.5412438
<b>BLM PERF. POINT (BPP2)</b> X=743580 Y=626695 LAT: N 32.7258761 LONG.: W 103.5412692	<b>LAST PERFORATION POINT (LPP)</b> <b>BOTTOM HOLE LOCATION (BHL)</b> X=743520 Y=633868 LAT: N 32.7400553 LONG.: W 103.5412804

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1625 N French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 970		3 Pool Name Airstrip; Wolfcamp					
4 Property Code		5 Property Name JIM ROLFE FED COM		6 Well Number 244H					
7 OGRID No. 220937		8 Operator Name MATADOR PRODUCTION COMPANY		9 Elevation 3999'					
10 Surface Location									
UL or lot no. P	Section 27	Township 18-S	Range 34-E	Lot Idn -	Feet from the 265'	North/South line SOUTH	Feet from the 880'	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 22	Township 18-S	Range 34-E	Lot Idn -	Feet from the 110'	North/South line NORTH	Feet from the 660'	East/West line EAST	County LEA
12 Dedicated Acres 160		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST  
NAD 1983

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X=784816 Y=623526  
LAT.: N 32.7116148  
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100' FSL - SEC. 27  
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X=784816 Y=623576  
LAT.: N 32.7117522  
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2642' FNL - SEC. 27  
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LAT.: N 32.7187386  
LONG.: W 103.5417391

**BLM PERF. POINT (BPP2)**

0' FNL - SEC. 27  
658' FEL - SEC. 27  
X=784767 Y=628759  
LAT.: N 32.7259997  
LONG.: W 103.5417559

**LAST PERFORATION POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

110' FNL - SEC. 22  
660' FEL - SEC. 22  
X=784718 Y=633933  
LAT.: N 32.7402189  
LONG.: W 103.5417886

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/29/2024

Date of Survey  
Signature and Seal of Professional Surveyor

Certificate Number \_\_\_\_\_

NEW MEXICO EAST  
NAD 1927

<b>SURFACE LOCATION (SHL)</b> X=743415 Y=623875 LAT.: N 32.7120811 LONG.: W 103.5419426	<b>KICK OFF POINT (KOP)</b> X=749637 Y=623462 LAT.: N 32.7148912 LONG.: W 103.5412276
<b>FIRST PERFORATION POINT (FPP)</b> X=748836 Y=623512 LAT.: N 32.715086 LONG.: W 103.5412279	<b>BLM PERF. POINT (BPP1)</b> X=743513 Y=626030 LAT.: N 32.7168150 LONG.: W 103.5412438
<b>BLM PERF. POINT (BPP2)</b> X=743588 Y=628695 LAT.: N 32.7259999 LONG.: W 103.5412602	<b>LAST PERFORATION POINT (LPP) BOTTOM HOLE LOCATION (BHL)</b> X=743339 Y=633968 LAT.: N 32.7400953 LONG.: W 103.5419924

S:\SURVEY\MATADOR\_RESOURCES\JM\_ROLFE\_FED\_COMP\NAL\_PRODUCT\SLC\_JM\_ROLFE\_FED\_COM\_244H.DWG 3/21/2024 2:34:35 PM J.kana.franklin

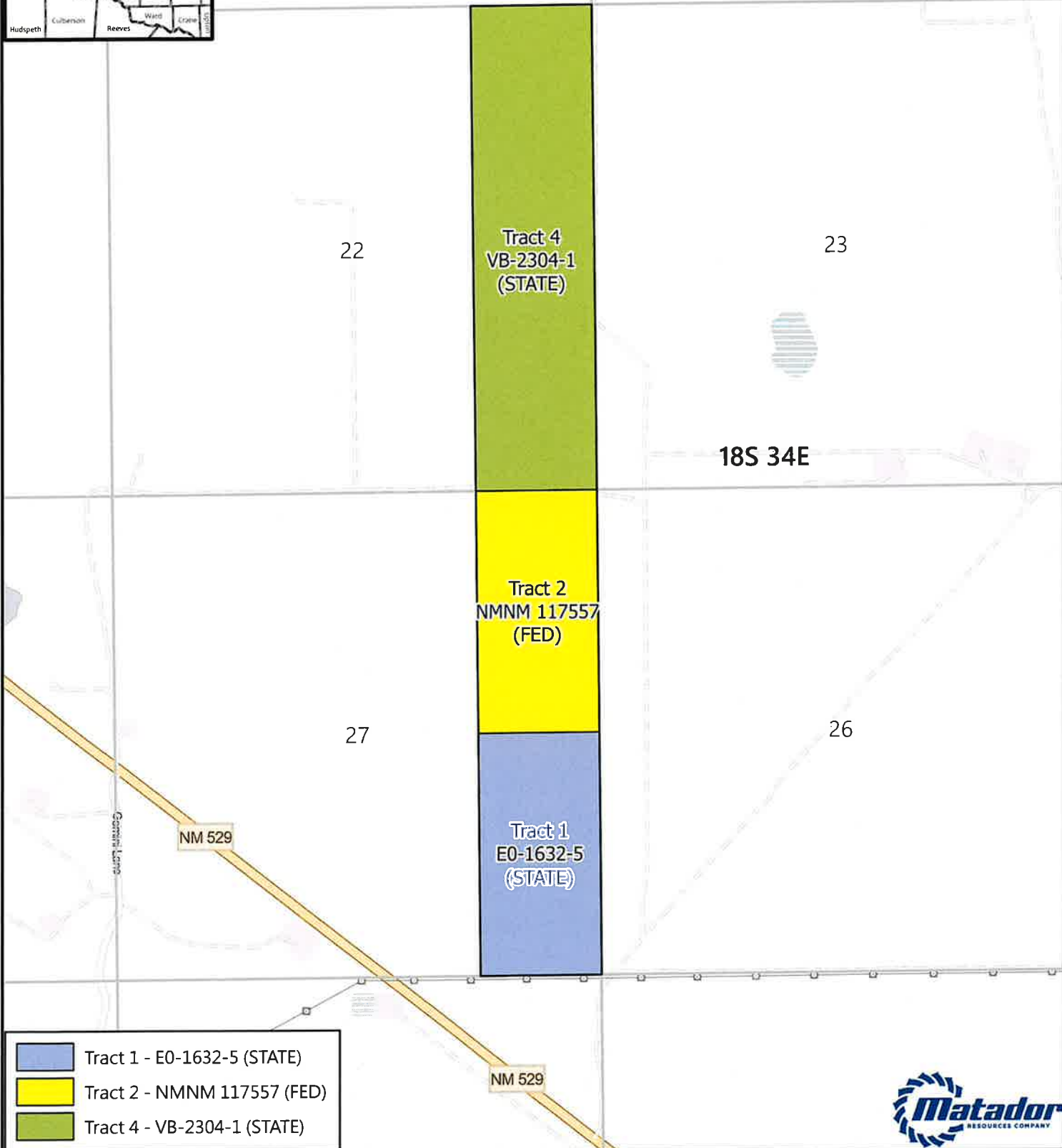
# **EXHIBIT A-2**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-2  
Submitted by: Matador Production Company  
Hearing Date: August 22, 2024  
Case No. 24313**



# E2E2 Jim Rolfe Fed Com Tract Map - Wolfcamp

Date Published:  
3/28/2024



	Tract 1 - E0-1632-5 (STATE)
	Tract 2 - NMNM 117557 (FED)
	Tract 4 - VB-2304-1 (STATE)



**GIS Standard Map Disclaimer:**  
This geographic product is for informational purposes only. It may not have been prepared to, or be suitable for, legal engineering or surveying purposes. Users of this information should consult the primary data and information sources to ascertain the accuracy of the information.

0 500 1,000 2,000 Feet

**1:18,000**  
1 inch equals 1,500 feet

Map Prepared by: americo.gamarras  
Date: March 28, 2024  
Project: \\gis\UserData\agamarra\--temp\20240328 Jim Rolfe Tract Map\Jim Rolfe Tract Map.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER);

# **EXHIBIT A-3**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-3  
Submitted by: Matador Production Company  
Hearing Date: August 22, 2024  
Case No. 24313**

## Summary of Interests

<b>MRC Permian Company Working Interest</b>			<b>73.750000%</b>
<b>Compulsory Pool Interest Total:</b>			<b>26.250000%</b>
Interest Owner:	Description:	Tract	Interest:
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	4	20.000000%
EG3 Development, LLC	Uncommitted Working Interest Owner	2	1.562500%
Allar Development, LLC	Uncommitted Working Interest Owner	2	4.687500%
The Allar Company	Record Title Owner	2	N/A
Anadarko E&P Onshore, LLC	Record Title Owner	1	N/A

Summary of ORRI Owners – E2E2 Jim Rolfe Fed Com – Wolfcamp

**ORRI**

1. Post Oak Crown IV, LLC
2. Post Oak Crown IV-B, LLC
3. Crown Oil Partners, LP
4. Collins & Jones Investments, LLC
5. H. Jason Wacker
6. David W. Cromwell
7. LMC Energy, LLC
8. Kaleb Smith
9. Deane Durham
10. Mike Moylett
11. Oak Valley Mineral and Land, LP
12. Post Oak Mavros II, LLC
13. Sortida Resources, LLC
14. John Kyle Thoma, Trustee of the Cornerstone Family Trust
15. GMT New Mexico Royalty Company, LLC
16. SHG Energy, LLC
17. Sitka Consulting, LLC
18. Good News Minerals, LLC
19. Howard A. Rubin
20. Rubie Crosby Bell Family, LLC
21. Bryan Bell Family, LLC
22. BOKF, N.A., Successor Trustee of The Robert N. Enfield Irrevocable Trust B
23. Cathleen Ann Adams Revocable Trust
24. Arrott Family Revocable Trust
25. McMullen Minerals II, LP
26. Pegasus Resources II, LLC
27. Panhandle Properties, LLC
28. Free Ride, LLC
29. Stratford Investments, Ltd.
30. Ronita Jones
31. Brenda Lanier
32. Beverly Schmidt Couzzort Irrevocable Trust
33. Margaret Frances Grace Couzzort Irrevocable Trust
34. Catherine Claire Couzzort Irrevocable Trust
35. Fortress Energy Partners IV, LLC
36. Bandera Minerals III, LLC
37. Wendell W. Iverson, Jr.
38. Magnolia Royalty Company, Inc.
39. Sapphire Royalties, Inc.
40. Packard Fund
41. James M. Hotchkiss, Jr., Trustee
42. James M. Hotchkiss, Jr. & Isabel Hotchkiss, Trustees of the Hotchkiss 1988 Family Trust

43. Walter Condeff
44. Kathleen Ann Tallent
45. Mary Elizabeth Condeff
46. Frances A. Jay
47. Virginia R. Hatherly
48. Phillip R. Runyan
49. Russell T. Rudy Energy, LLC
50. Burlington Resources Oil & Gas Company, LP

# **EXHIBIT A-4**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico**

**Exhibit No. A-4**

**Submitted by: Matador Production Company**

**Hearing Date: August 22, 2024**

**Case No. 24313**

## Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4628 • Fax 214.866.4883

[isaac.evans@matadorresources.com](mailto:isaac.evans@matadorresources.com)

Isaac C. Evans  
Area Land Manager

January 18, 2024

VIA CERTIFIED RETURN RECEIPT MAIL

Franklin Mountain Energy 3, LLC  
44 Cook Street, Suite 1000  
Denver, Colorado 80206

Re: Jim Rolfe Fed Com #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #131H, #132H, #133H, #134H, #241H, #242H, #243H & #244H (the "Wells")  
Participation Proposal  
Sections 22 & 27, Township 18 South, Range 34 East, Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Jim Rolfe Fed Com #111H, Jim Rolfe Fed Com #112H, Jim Rolfe Fed Com #113H, Jim Rolfe Fed Com #114H, Jim Rolfe Fed Com #121H, Jim Rolfe Fed Com #122H, Jim Rolfe Fed Com #123H, Jim Rolfe Fed Com #124H, Jim Rolfe Fed Com #131H, Jim Rolfe Fed Com #132H, Jim Rolfe Fed Com #133H, Jim Rolfe Fed Com #134H, Jim Rolfe Fed Com #241H, Jim Rolfe Fed Com #242H, Jim Rolfe Fed Com #243H & Jim Rolfe Fed Com #244H, located in Sections 22 & 27, Township 18 South, Range 34 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the Jim Rolfe Fed Com #111H, Jim Rolfe Fed Com #112H, Jim Rolfe Fed Com #113H, Jim Rolfe Fed Com #114H, Jim Rolfe Fed Com #121H, Jim Rolfe Fed Com #122H, Jim Rolfe Fed Com #123H, Jim Rolfe Fed Com #124H, Jim Rolfe Fed Com #131H, Jim Rolfe Fed Com #132H, Jim Rolfe Fed Com #133H, Jim Rolfe Fed Com #134H, Jim Rolfe Fed Com #241H, Jim Rolfe Fed Com #242H, Jim Rolfe Fed Com #243H & Jim Rolfe Fed Com #244H is itemized on the sixteen (16) enclosed Authority for Expenditures ("AFE") dated January 3, 2024.
- **Jim Rolfe Fed Com #111H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 660' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FWL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,000' TVD) to a Measured Depth of approximately 19,054'.
- **Jim Rolfe Fed Com #112H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 1,980' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FWL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,000' TVD) to a Measured Depth of approximately 19,054'.

- **Jim Rolfe Fed Com #113H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 1,980' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FEL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,000' TVD) to a Measured Depth of approximately 19,054'.
- **Jim Rolfe Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 660' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FEL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,000' TVD) to a Measured Depth of approximately 19,054'.
- **Jim Rolfe Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 660' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FWL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,300' TVD) to a Measured Depth of approximately 19,354'.
- **Jim Rolfe Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 1,980' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FWL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,300' TVD) to a Measured Depth of approximately 19,354'.
- **Jim Rolfe Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 1,980' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FEL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,300' TVD) to a Measured Depth of approximately 19,354'.
- **Jim Rolfe Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 660' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FEL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,300' TVD) to a Measured Depth of approximately 19,354'.
- **Jim Rolfe Fed Com #131H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 660' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FWL of Section 27-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,240' TVD) to a Measured Depth of approximately 15,014'.
- **Jim Rolfe Fed Com #132H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 1,980' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FWL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,240' TVD) to a Measured Depth of approximately 20,294'.



- **Jim Rolfe Fed Com #133H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 1,980' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FEL of Section 22-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,240' TVD) to a Measured Depth of approximately 20,294'.
- **Jim Rolfe Fed Com #134H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 660' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FEL of Section 27-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,240' TVD) to a Measured Depth of approximately 15,014'.
- **Jim Rolfe Fed Com #241H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 660' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FWL of Section 22-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,900' TVD) to a Measured Depth of approximately 21,954'.
- **Jim Rolfe Fed Com #242H:** to be drilled from a legal location with a proposed surface hole location in the N/2NW/4 of Section 34-18S-34E, a proposed first take point located at 100' FSL and 1,980' FWL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FWL of Section 22-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,900' TVD) to a Measured Depth of approximately 21,954'.
- **Jim Rolfe Fed Com #243H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 1,980' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FEL of Section 22-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,900' TVD) to a Measured Depth of approximately 21,954'.
- **Jim Rolfe Fed Com #244H:** to be drilled from a legal location with a proposed surface hole location in the S/2SE/4 of Section 27-18S-34E, a proposed first take point located at 100' FSL and 660' FEL of Section 27-18S-34E, and a proposed last take point located at 100' FNL and 660' FEL of Section 22-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,900' TVD) to a Measured Depth of approximately 21,954'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be sent at a later date. The proposed Operating Agreement is dated January 1, 2024, by and between Matador Production Company, as Operator and MRC Permian Company, et al as Non-Operators, covers certain depths in Sections 22 & 27, Township 18 South, Range 34 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate

- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Isaac C. Evans

**Franklin Mountain Energy 3, LLC hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #111H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #111H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #112H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #112H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #113H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #113H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #114H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #114H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #121H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #121H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #122H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #122H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #123H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #123H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jim Rolfe Fed Com #124H** well.  
 \_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #124H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #131H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #131H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #132H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #132H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #133H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #133H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #134H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #134H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #241H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #241H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #242H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #242H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #243H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #243H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Jim Rolfe Fed Com #244H** well.  
\_\_\_\_\_ Not to participate in the **Jim Rolfe Fed Com #244H**

**Franklin Mountain Energy 3, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	12/05/2023	AFE NO.:	0
WELL NAME:	Jim Rolfe Fed Com #244H	FIELD:	0
LOCATION:	Section 22&27-18S-34E	MD/TVD:	21954'/11900'
COUNTY/STATE:	Lea	LATERAL LENGTH:	about 10,000'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp D		
REMARKS:	Drill and complete a 2-mile horizontal Wolfcamp D target with about 45 frac stages.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 17,500	\$ -	\$ -	\$ 10,000	\$ 27,500
Location, Surveys & Damages	134,500	13,000	15,000	20,000	182,500
Drilling	994,615	-	-	-	994,615
Cementing & Float Equip	307,000	-	-	-	307,000
Logging / Formation Evaluation	-	8,000	-	-	8,000
Mud Logging	24,750	-	-	-	24,750
Mud Circulation System	153,660	-	-	-	153,660
Mud & Chemicals	332,445	55,000	-	-	397,445
Mud / Wastewater Disposal	235,000	-	-	1,000	236,000
Freight / Transportation	22,500	33,500	-	-	56,000
Rig Supervision / Engineering	153,600	82,800	7,500	3,600	247,500
Drill Bits	130,000	-	-	-	130,000
Fuel & Power	189,000	547,878	-	-	736,878
Water	76,250	555,000	-	1,000	632,250
Drig & Completion Overhead	13,500	-	-	-	13,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	351,879	-	-	-	351,879
Completion Unit, Swab, CTU	-	170,000	25,000	-	195,000
Perforating, Wireline, Slickline	-	233,024	-	-	233,024
High Pressure Pump Truck	-	98,000	-	-	98,000
Stimulation	-	3,040,529	-	-	3,040,529
Stimulation Flowback & Disp	-	15,500	112,500	-	128,000
Insurance	13,831	-	-	-	13,831
Labor	203,000	57,917	85,000	5,000	350,917
Rental - Surface Equipment	137,387	315,907	60,000	5,000	518,293
Rental - Downhole Equipment	182,950	91,000	-	-	273,950
Rental - Living Quarters	46,217	44,643	-	5,000	97,860
Contingency	187,383	174,838	30,500	5,060	397,781
Operations Center	26,082	-	-	-	26,082
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,935,049</b>	<b>5,546,535</b>	<b>335,500</b>	<b>55,660</b>	<b>9,872,744</b>
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 106,850	\$ -	\$ -	\$ -	\$ 106,850
Intermediate Casing	575,572	-	-	-	575,572
Drilling Liner	-	-	-	-	-
Production Casing	892,261	-	-	-	892,261
Production Liner	-	-	-	-	-
Tubing	-	-	55,000	-	55,000
Wellhead	83,500	-	25,000	-	108,500
Packers, Liner Hangers	-	65,265	5,000	-	70,265
Tanks	-	-	-	28,800	28,800
Production Vessels	-	-	-	152,620	152,620
Flow Lines	-	-	40,000	120,000	160,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	35,000	-	35,000
Compressor	-	-	45,000	24,500	69,500
Installation Costs	-	-	-	88,000	88,000
Surface Pumps	-	-	-	4,200	4,200
Non-controllable Surface	400	-	-	2,000	2,400
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	16,000	70,291	86,291
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,500	80,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	5,000	-	5,000
Tank / Facility Containment	-	-	-	4,900	4,900
Flare Stack	-	-	-	12,250	12,250
Electrical / Grounding	-	-	-	68,500	68,500
Communications / SCADA	-	-	2,500	8,450	10,950
Instrumentation / Safety	-	-	12,500	31,300	43,800
<b>TOTAL TANGIBLES &gt;</b>	<b>1,648,583</b>	<b>65,265</b>	<b>241,000</b>	<b>696,311</b>	<b>2,651,159</b>
<b>TOTAL COSTS &gt;</b>	<b>5,583,632</b>	<b>5,611,800</b>	<b>576,500</b>	<b>751,971</b>	<b>12,523,903</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Julio Mayol	Team Lead - WTX/NM	<i>[Signature]</i>
Completions Engineer:	Will Station	APW	
Production Engineer:	Josh Bryant		

**MATADOR RESOURCES COMPANY APPROVAL:**

President	BEG	Chief Geologist	NLF
EVP, Co-COO	CA	Co-COO, SVP Operations	CC
EVP, Reservoir	WTE		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes <input type="checkbox"/> No <input type="checkbox"/> (mark one)	

The costs on this AFE are estimates only and may not be confirmed as actuals on any specific date or the total cost of the project. Funding obligations are not incurred until the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, consulting, regulatory, insurance and well costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement controlling this well. Participants shall be deemed to have accepted the Operator's well cost and general liability insurance unless Participant provides Operator a certificate evidencing its own coverage in an amount as required by the Operator by the date of well.

# **EXHIBIT A-5**

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. A-5**

**Submitted by: Matador Production Company**

**Hearing Date: August 22, 2024**

**Case No. 24313**

**Summary of Communications – E2E2 Jim Rolfe Fed Com – Wolfcamp**

**Uncommitted Working Interest:**

**1. Marathon Oil Permian, LLC**

In addition to sending well proposals, Matador had discussions with Marathon Oil Permian, LLC regarding this project and potential voluntary joinder and are continuing those discussions.

**2. Allar Development, LLC**

In addition to sending well proposals, Matador had discussions with Allar Development, LLC regarding this project and potential voluntary joinder and are continuing those discussions.

**3. EG3 Development, LLC**

In addition to sending well proposals, Matador had discussions with EG3 Development, LLC regarding this project and potential voluntary joinder and are continuing those discussions.

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 24310, 24311, 24312 and 14312

SELF-AFFIRMED STATEMENT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by MRC in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit B-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, MRC intends to develop what MRC refers to internally as the Wolfcamp D interval. As explained further below, MRC's proposed target interval is highlighted in **MRC Exhibit B-3**. From a geologic standpoint, the barrier between the base of the Wolfcamp formation and top of the Pennsylvanian age formations below it can be a matter of interpretation. However, it is MRC's understanding that within the industry the consensus is to consider this target to be within the Wolfcamp formation, and therefore MRC is seeking to pool the Wolfcamp formation and I will refer to MRC's proposed targeted interval as part of the Wolfcamp formation.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: August 22, 2024  
Case No. 24313

6. **MRC Exhibit B-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 200 feet. The structure map shows the Wolfcamp formation gently dipping to the south. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

8. **MRC Exhibit B-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for these wells because the maximum horizontal stress is east-west in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

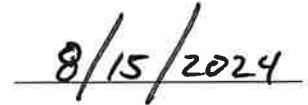


14. **MRC Exhibits B-1 through B-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Andrew Parker

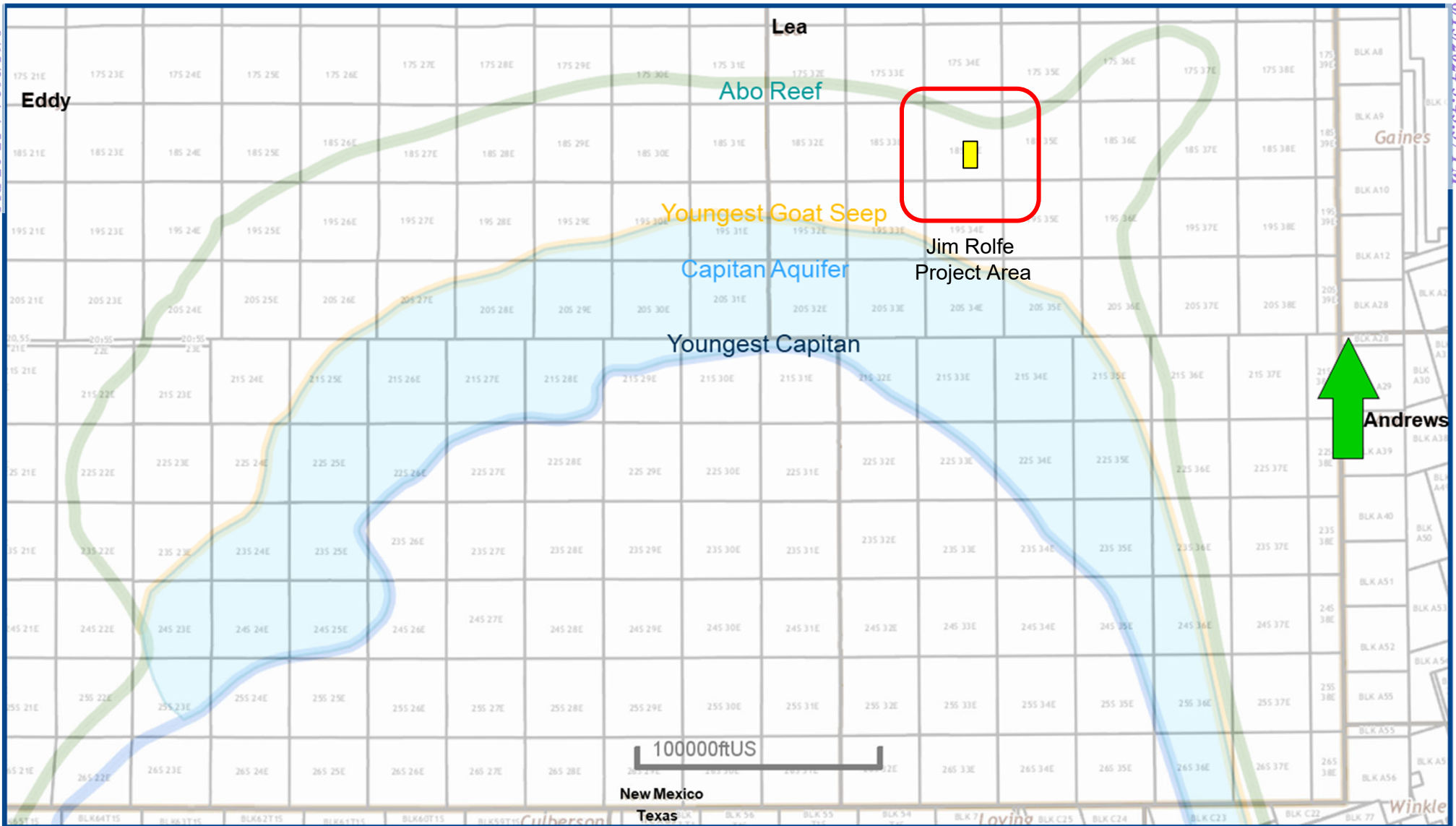


Date

# Locator Map

Released to Imaging: 8/15/2024 4:57:27 PM

Received by OCD: 8/15/2024 3:43:37 PM

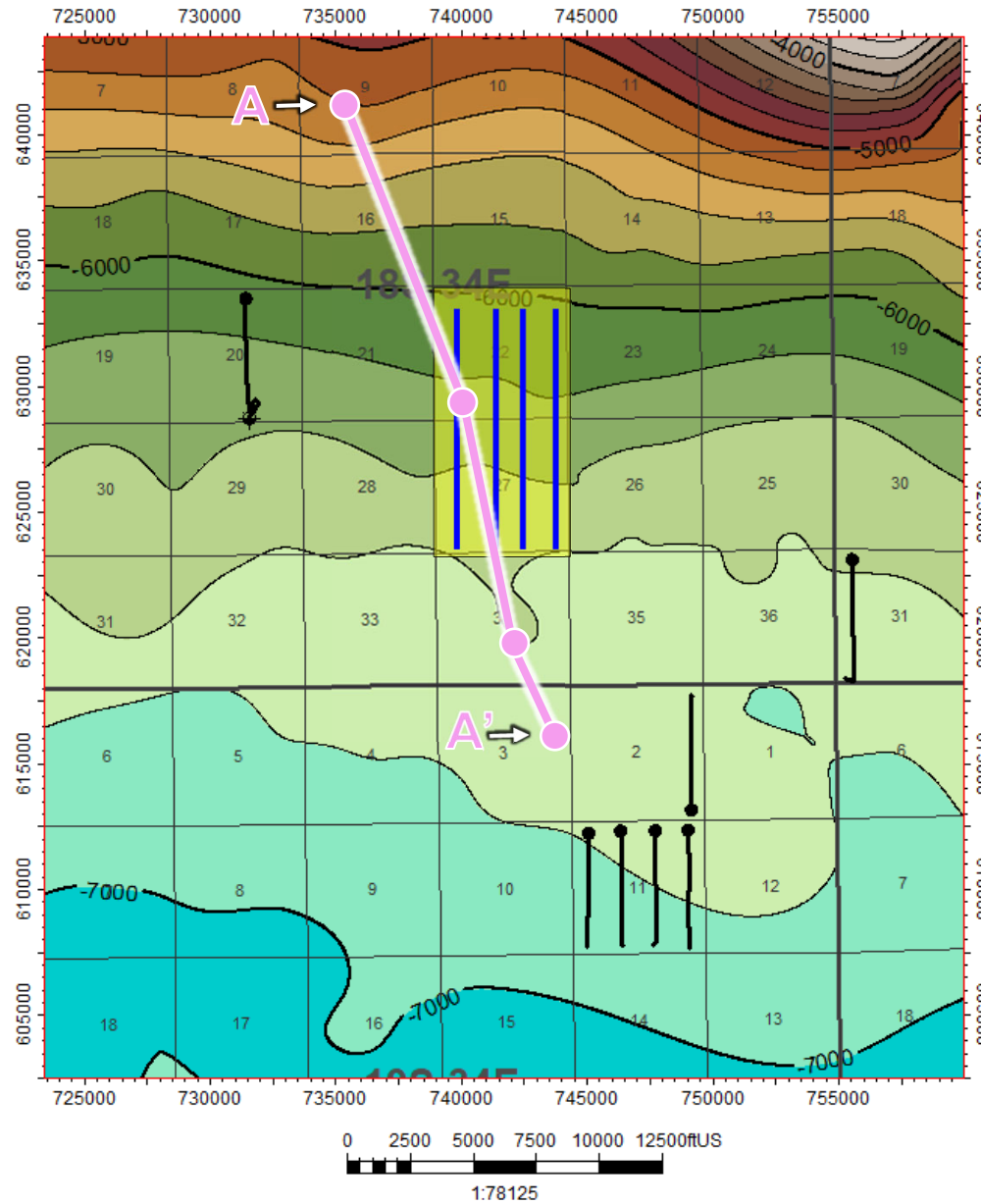


BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B-1  
 Submitted by: Matador Production  
 Company Hearing Date: August 22, 2024  
 Case No. 24313



# Tonto Deep; Wolfcamp [59510] Airstrip; Wolfcamp [970] Structure Map (Top Wolfcamp Subsea) A-A' Reference Line

## Exhibit B-2



### Map Legend

**Jim Rolfe Wells**



**Wolfcamp Wells**



**Project Area**



**C. I. = 200'**



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B-2  
 Submitted by: Matador Production Company  
 Hearing Date: August 22, 2024  
 Case No. 24313



# Tonto Deep; Wolfcamp [59510] Airstrip; Wolfcamp [970] Structural Cross-Section A – A'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-3

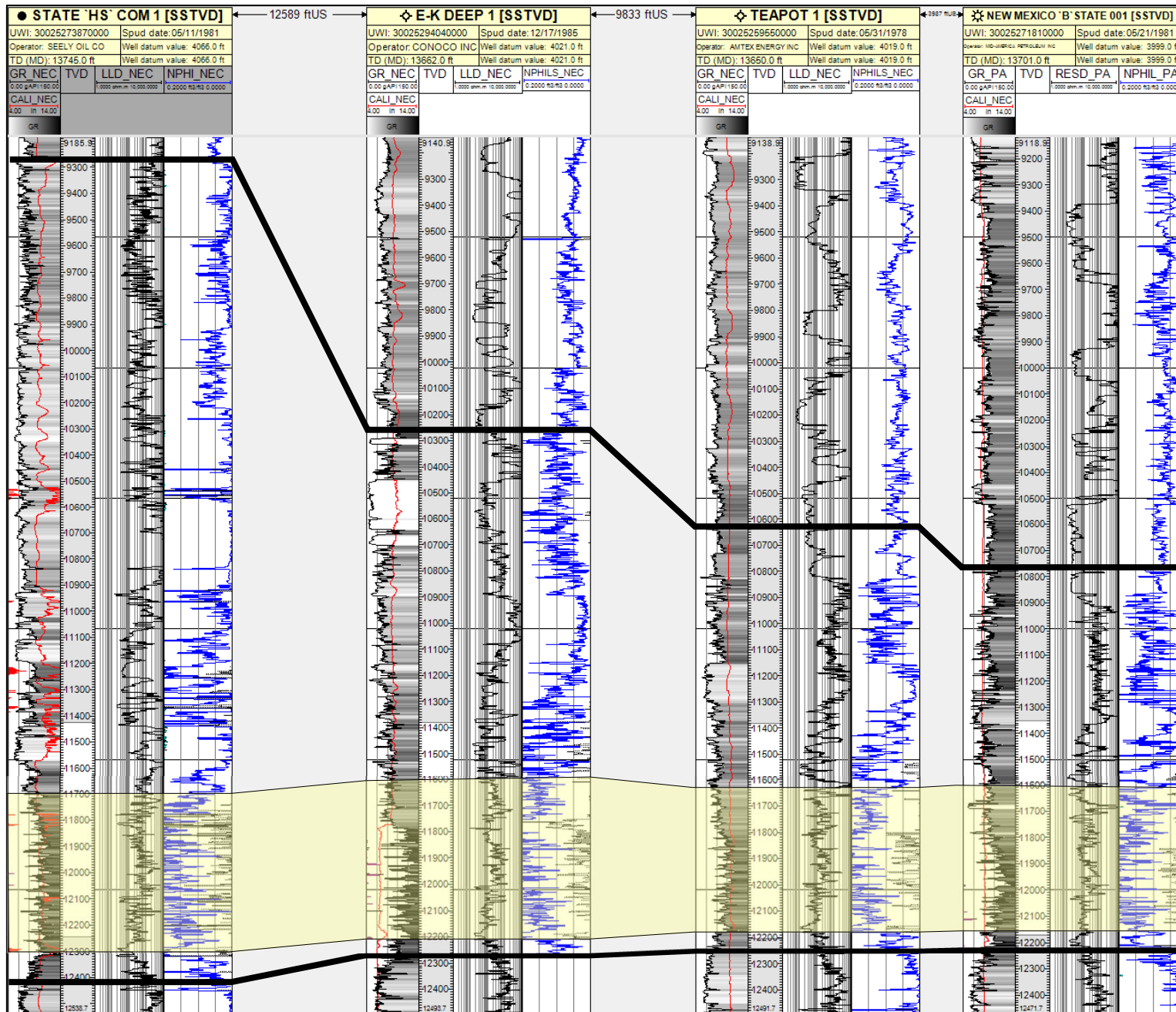
Submitted by: Matador Production Company

Hearing Date: August 22, 2024

Case No. 24313

## Exhibit B-3

Received by OCD: 8/15/2024 3:43:37 PM



#241H, #242H, #243H,  
#244H Target



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24313**

**SELF-AFFIRMED STATEMENT OF  
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 12, 2024.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: August 22, 2024  
Case No. 24313**



Michael H. Feldewert

August 14, 2024

Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

March 29, 2024

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,  
New Mexico: Jim Rolfe Fed Com 244H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 18, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or at isaac.evans@matadorresources.com.

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MRC PERMIAN COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

June 26, 2024

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,  
New Mexico: Jim Rolfe Fed Com 244H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 16, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or at isaac.evans@matadorresources.com.

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MRC PERMIAN COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

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p: 505.988.4421 | f: 505.983.6043  
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Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400776696	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 11:59 am on April 2, 2024 in HOUSTON, TX 77024.
9414811898765400776641	Franklin Mountain Energy 3, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to the front desk, reception area, or mail room at 12:59 pm on April 1, 2024 in DENVER, CO 80206.
9414811898765400776689	EG3 Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:09 am on April 1, 2024 in GRAHAM, TX 76450.
9414811898765400776634	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was delivered to an individual at the address at 10:16 am on April 3, 2024 in GRAHAM, TX 76450.
9414811898765400776672	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was delivered to an individual at the address at 10:16 am on April 3, 2024 in GRAHAM, TX 76450.
9414811898765400776115	Anadarko E&P Onshore, LLC	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 2, 2024 at 10:36 am.
9414811898765400776153	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400776160	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765400776122	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:55 am on April 2, 2024 in MIDLAND, TX 79705.
9414811898765400776108	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 2:21 pm on April 2, 2024 in MIDLAND, TX 79701.
9414811898765400776191	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765400776146	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 10:29 am on April 2, 2024 in MIDLAND, TX 79701.
9414811898765400776184	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item has been delivered to the original sender at 5:35 pm on April 11, 2024 in SANTA FE, NM 87501.
9414811898765400776177	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:55 am on April 2, 2024 in MIDLAND, TX 79705.

MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400776351	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:58 am on April 2, 2024 in MIDLAND, TX 79705.
9414811898765400776368	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:51 am on April 2, 2024 in MIDLAND, TX 79705.
9414811898765400776306	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:59 am on April 2, 2024 in MIDLAND, TX 79705.
9414811898765400776399	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to an individual at the address at 11:56 am on April 2, 2024 in HOUSTON, TX 77056.
9414811898765400776344	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:59 am on April 2, 2024 in MIDLAND, TX 79705.
9414811898765400776337	John Kyle Thoma, Trustee of the Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 5:36 am on April 1, 2024 in PEYTON, CO 80831.

MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400776375	GMT New Mexico Royalty Company, LLC	1560 Broadway Ste 2000	Denver	CO	80202-5138	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on May 16, 2024 at 12:52 pm. The item is currently in transit to the destination.
9414811898765400776054	SHG Energy, LLC	4101 Kingwood Ct	Midland	TX	79707-2000	Your item was delivered to an individual at the address at 12:53 pm on April 3, 2024 in MIDLAND, TX 79707.
9414811898765400776061	Sitka Consulting, LLC	5907 N Ossineke Dr	Spring	TX	77386-3799	Your item was picked up at a postal facility at 10:22 am on April 10, 2024 in SPRING, TX 77386.
9414811898765400776023	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:58 am on April 2, 2024 in MIDLAND, TX 79705.
9414811898765400776009	Howard A. Rubin	PO Box 58	El Rito	NM	87530-0058	Your item has been delivered to the original sender at 11:30 am on April 25, 2024 in SANTA FE, NM 87501.
9414811898765400776092	Rubie Crosby Bell Family, LLC	213 20th St	New Orleans	LA	70124-1235	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765400776047	Bryan Bell Family, LLC	213 20th St	New Orleans	LA	70124-1235	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400776085	Robert Enfield Irrevocable Trust B	201 Main St	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 10:44 am on April 10, 2024 in FORT WORTH, TX 76102.
9414811898765400776078	Cathleen Ann Adams Revocable Trust	PO Box 45807	Rio Rancho	NM	87174-5807	Your item was picked up at the post office at 10:09 am on April 16, 2024 in RIO RANCHO, NM 87124.
9414811898765400776412	Arrott Family Revocable Trust	PO Box 95074	North Little Rock	AR	72190-5074	Your item has been delivered to the original sender at 11:30 am on April 25, 2024 in SANTA FE, NM 87501.
9414811898765400776450	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 12:53 pm on April 1, 2024 in FORT WORTH, TX 76147.
9414811898765400776467	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 12:53 pm on April 1, 2024 in FORT WORTH, TX 76147.
9414811898765400776429	Panhandle Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 1:17 pm on April 3, 2024 in ARTESIA, NM 88210.
9414811898765400776405	Free Ride, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:20 am on April 2, 2024 in ROSWELL, NM 88201.

MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400776498	Stratford Investments, Ltd.	PO Box 11115	Midland	TX	79702-8115	Your item was picked up at a postal facility at 10:59 am on April 3, 2024 in MIDLAND, TX 79702.
9414811898765400776443	Ronita Jones	606 Bancroft Ave	Greenville	NC	27834-2917	Your item was delivered to an individual at the address at 10:36 am on April 3, 2024 in GREENVILLE, NC 27834.
9414811898765400776481	Brenda Lanier	2009 Marsh Ln	Ardmore	OK	73401-3407	Your item has been delivered to the original sender at 11:30 am on April 25, 2024 in SANTA FE, NM 87501.
9414811898765400776436	Beverly Schmidt Couzzort Irrevocable Trust	PO Box 1	Amarillo	TX	79105-0001	Your item was picked up at a postal facility at 7:20 am on April 2, 2024 in AMARILLO, TX 79105.
9414811898765400776474	Margaret Frances Grace Couzzort Irrevocable Trust	PO Box 1	Amarillo	TX	79105-0001	Your item was picked up at a postal facility at 7:20 am on April 2, 2024 in AMARILLO, TX 79105.
9414811898765400776511	Catherine Claire Couzzort Irrevocable Trust	PO Box 1	Amarillo	TX	79105-0001	Your item was picked up at a postal facility at 7:20 am on April 2, 2024 in AMARILLO, TX 79105.
9414811898765400776559	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	Your item has been delivered and is available at a PO Box at 8:41 am on April 1, 2024 in FAIRACRES, NM 88033.

MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400776566	Bandera Minerals III, LLC	PO Box 701228	Tulsa	OK	74170-1228	Your item has been delivered to the original sender at 9:17 am on May 17, 2024 in SANTA FE, NM 87501.
9414811898765400776528	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX	79702-0205	Your item was picked up at a postal facility at 1:53 pm on April 8, 2024 in MIDLAND, TX 79702.
9414811898765400776504	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	Your item was picked up at a postal facility at 11:21 am on April 4, 2024 in MIDLAND, TX 79701.
9414811898765400776597	Sapphire Royalties, Inc.	PO Box 682	Midland	TX	79702-0682	Your item was picked up at a postal facility at 11:07 am on April 3, 2024 in MIDLAND, TX 79702.
9414811898765400776542	Packard Fund	PO Box 1015	Midland	TX	79702-1015	Your item was picked up at a postal facility at 11:21 am on April 4, 2024 in MIDLAND, TX 79701.
9414811898765400776580	James M. Hotchkiss, Jr., Trustee	968 Stow Ln	Lafayette	CA	94549-4711	Your item has been delivered to the original sender at 12:34 pm on May 9, 2024 in SANTA FE, NM 87501.
9414811898765400776535	James M. Hotchkiss, Jr. & Isabel Hotchkiss, Trustees of the Hotchkiss 1988 Family Trust	968 Stow Ln	Lafayette	CA	94549-4711	Your item has been delivered to the original sender at 12:34 pm on May 9, 2024 in SANTA FE, NM 87501.
9414811898765400776573	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	Your item was picked up at the post office at 11:30 am on April 25, 2024 in SANTA FE, NM 87501.

MRC - Jim Rolfe WC 244H (E2E2) - Case no. 24313

## Postal Delivery Report

9414811898765400771219	Kathleen Ann Tallent	4761 Perugia St unit 4	Dublin	CA	94568-4807	Your item was picked up at the post office at 3:47 pm on April 4, 2024 in DUBLIN, CA 94568.
9414811898765400771264	Mary Elizabeth Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was delivered to an individual at the address at 2:04 pm on April 2, 2024 in SAN RAMON, CA 94583.
9414811898765400771226	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	Your item was delivered to an individual at the address at 1:37 pm on April 3, 2024 in OAKLAND, CA 94606.
9414811898765400771295	Virginia R. Hatherly	201 Circulo Nuevo	Rohnert Park	CA	94928-1951	Your item was delivered to an individual at the address at 1:59 pm on April 8, 2024 in ROHNERT PARK, CA 94928.
9414811898765400771240	Phillip R. Runyan	3542 State Highway 252	McAlister	NM	88427-9753	Your item was delivered to an individual at the address at 4:51 pm on April 4, 2024 in ROSWELL, NM 88201.
9414811898765400771233	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765400771271	Burlington Resources Oil & Gas Company, LP	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:42 am on April 8, 2024 in MIDLAND, TX 79702.



## Postal Delivery Report

9414811898765467462167	Fortress Energy Partners IV, LLC	PO Box 4695	Midland	TX	79704-4695	Your item was picked up at the post office at 9:43 am on July 1, 2024 in MIDLAND, TX 79704.
9414811898765467462150	Arrott Family Minerals LLC	14300 Chenal Pkwy Apt 7414	Little Rock	AR	72211-5819	Your item was delivered to the front desk, reception area, or mail room at 3:43 pm on June 29, 2024 in LITTLE ROCK, AR 72211.
9414811898765467462112	BOKF, N.A., Successor Trustee of The Robert N. Enfield Irrevocable Trust B	PO Box 3499	Tulsa	OK	74101-3499	Your item was delivered to an individual at the address at 9:17 am on July 1, 2024 in TULSA, OK 74103.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 04, 2024  
and ending with the issue dated  
April 04, 2024.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
4th day of April 2024.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE April 4, 2024

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, April 18, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov). Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than April 7, 2024.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Marathon Oil Permian, LLC; Franklin Mountain Energy 3, LLC; EG3 Development, LLC; Allar Development, LLC; The Allar Company; Anadarko E&P Onshore, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Crown Oil Partners, LP; Collins & Jones Investments, LLC; H. Jason Wacker, his heirs and devisees; David W. Cromwell, his heirs and devisees; LMC Energy, LLC; Kaleb Smith, his heirs and devisees; Deane Durham, his or her heirs and devisees; Mike Moylett, his heirs and devisees; Oak Valley Mineral and Land, LP; Post Oak Mavros II, LLC; Sortida Resources, LLC; John Kyle Thoma, Trustee of the Cornerstone Family Trust; GMT New Mexico Royalty Company, LLC; SHG Energy, LLC; Sitka Consulting, LLC; Good News Minerals, LLC; Howard A. Rubin, his heirs and devisees; Rubie Crosby Bell Family, LLC; Bryan Bell Family, LLC; Robert Enfield Irrevocable Trust B; Cathleen Ann Adams Revocable Trust; Arrott Family Revocable Trust; McMullen Minerals II, LP; Pegasus Resources II, LLC; Panhandle Properties, LLC; Free Ride, LLC; Stratford Investments, Ltd.; Ronita Jones, her heirs and devisees; Brenda Lanier, her heirs and devisees; Beverly Schmidt Couzzort Irrevocable Trust; Margaret Frances Grace Couzzort Irrevocable Trust; Catherine Claire Couzzort Irrevocable Trust; Haynie Enterprises, LLC; Bandera Minerals III, LLC; Wendell W. Iverson, Jr., his heirs and devisees; Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund; James M. Hotchkiss, Jr., Trustee; James M. Hotchkiss, Jr. & Isabel Hotchkiss, Trustees of the Hotchkiss 1988 Family Trust; Walter Condeff, his heirs and devisees; Kathleen Ann Tallent, her heirs and devisees; Mary Elizabeth Condeff, her heirs and devisees; Frances A. Jay, his or her heirs and devisees; Virginia R. Hatherly, her heirs and devisees; Phillip R. Runyan, his heirs and devisees; Russell T. Rudy Energy, LLC; and Burlington Resources Oil & Gas Company, LP.

Case No. 24313: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rofe Fed Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico. #00288915

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HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: August 22, 2024  
Case No. 24313

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
July 31, 2024  
and ending with the issue dated  
July 31, 2024.



Publisher

Sworn and subscribed to before me this  
31st day of July 2024.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

**LEGAL NOTICE**  
July 31, 2024

**Case No. 24313: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: BOKF, N.A., Successor Trustee of The Robert N. Enfield Irrevocable Trust B; Arrott Family Minerals LLC; Fortress Energy Partners IV, LLC.** The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on August 22, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Jim Rolfe Fed Com 244H** well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.  
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501