

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24709

NOTICE OF FILING: AMENDED HEARING PACKET

Chevron U.S.A. Inc. (“Chevron”), through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet for the above-referenced case, attached hereto as Exhibit 1. Chevron has amended the Hearing Packet to include a revised Compulsory Pooling Checklist that lists the acreage of the unit the “Spacing Unit” section.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill
William E. Zimsky 214
McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

**Attorneys for Chevron U.S.A.
Inc.**

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 8, 2024**

**APPLICATION OF CHEVRON U.S.A. INC.,
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24709:

SND 14-23 Fed Com 619H

SND 14-23 Fed Com 620H

SND 14-23 Fed Com 621H

CHEVRON U.S.A. INC.

**EXHIBIT
1**

TAB 1

Reference for Case No. 24709

Application Case No. 24709: **SND 14-23 Fed Com 619H**

SND 14-23 Fed Com 620H

SND 14-23 Fed Com 621H

NMOCD Checklist Case No. 24709

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 24709

APPLICATION

Chevron U.S.A. Inc. (“Chevron”), OGRID No. 4323, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

In support of its Application, Chevron states the following:

1. Chevron is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Chevron seeks to dedicate three initial gas wells to the HSU: the **SND 14-23 Fed Com 619H Well**, the **SND 14-23 Fed Com 620H Well**, and the **SND 14-23 Fed Com 621H Well**, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Chevron proposes the **SND 14-23 Fed Com 619H Well** to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14.

4. Chevron proposes the **SND 14-23 Fed Com 620H Well** to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14.

5. Chevron proposes the **SND 14-23 Fed Com 621H Well** to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14.

6. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool established in Order No. R-14262.

7. Chevron will apply for administrative approval for the nonstandard locations of the wells.

8. Since production of the wells will be managed by a single well pad, Chevron will apply administratively for approval of surface commingling to the extent necessary.

9. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

10. Chevron has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Chevron requests that all uncommitted interests in this HSU be pooled and that Chevron be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Chevron requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprising the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico;

B. Approving the **SND 14-23 Fed Com 619H Well**, the **SND 14-23 Fed Com 620H Well**, and the **SND 14-23 Fed Com 621H Well** as the wells in the HSU;

C. Designating Chevron as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Chevron to recover its costs of drilling, equipping and completing these wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. Setting a 200% charge for the risk assumed by Chevron in drilling and completing the wells in the event a working interest owner elects not to participate in the wells;

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501

Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Chevron U.S.A. Inc.

Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to three gas wells: the **SND 14-23 Fed Com 619H Well** proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; the **SND 14-23 Fed Com 620H Well** proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14, and the **SND 14-23 Fed Com 621H Well** proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Applicant will apply for administrative approval for the nonstandard locations of the wells. Applicant will apply administratively for surface commingling to the extent necessary. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of the New Mexico state line, and approximately 20 miles East of Loving, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24709	APPLICANT'S RESPONSE
Date: August 8, 2024 (Date Heard)	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF CHEVRON U.S.A. INC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	SND 14-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool; Pool Code: [98220]
Well Location Setback Rules:	Division's Special Rules for the Purple Sage; Wolfcamp (Gas) as described in Order R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	South to North
Description: TRS/County	W/2 of Sections 14 and 23, all in Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	SND 14-23 Fed Com 619H Well (API No. 30-015-Pending), SHL: Unit M, 671' FSL, 424' FWL, Section 23, T24S-R31E; BHL: Unit D, 25' FNL, 380' FWL, Section 14, T24S-R31E, NMPM; Eddy County, New Mexico, standup, nonstandard location
Horizontal Well First and Last Take Points	SND 14-23 Fed Com 619H Well: FTP: Unit M, 100' FSL, 380' FWL, Section 23, T24S-R31E LTP: Unit D, 25' FNL, 380' FWL, Section 14, T24S-R31E
Completion Target (Formation, TVD and MD)	SND 14-23 Fed Com 619H Well: TVD approx. 11,828', TMD 22,110'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	SND 14-23 Fed Com 620H Well (API No. 30-015-Pending), SHL: Unit M, 671' FSL, 444' FWL, Section 23, T24S-R31E; BHL: Unit D, 25' FNL, 1260' FWL, Section 14, T24S-R31E, NMPM; Eddy County, New Mexico, standup, nonstandard location
Horizontal Well First and Last Take Points	SND 14-23 Fed Com 620H Well: FTP: Unit M, 100' FSL, 1260' FWL, Section 23, T24S-R31E LTP: Unit D, 25' FNL, 1260' FWL, Section 14, T24S-R31E
Completion Target (Formation, TVD and MD)	SND 14-23 Fed Com 620H Well: TVD approx. 11,918', TMD 22,237'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	SND 14-23 Fed Com 621H Well (API No. 30-015-Pending), SHL: Unit M, 671' FSL, 464' FWL, Section 23, T24S-R31E; BHL: Unit D, 25' FNL, 2188' FWL, Section 14, T24S-R31E, NMPM; Eddy County, New Mexico, standup, nonstandard location
Horizontal Well First and Last Take Points	SND 14-23 Fed Com 621H Well: FTP: Unit M, 100' FSL, 2188' FWL, Section 23, T24S-R31E LTP: Unit D, 25' FNL, 2188' FWL, Section 14, T24S-R31E
Completion Target (Formation, TVD and MD)	SND 14-23 Fed Com 621H Well: TVD approx. 11,829', TMD 22,287'; Wolfcamp formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,047.89, Exhibit A
Production Supervision/Month \$	\$804.80, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Related Ownership Information	Exhibit A-2

Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3, B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1, B-5
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B-2, B-3, B-4, B-5
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-3, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date: This Amended Checklist is signed August 15-Aug-24; original Checklist was signed and submitted 8-Aug-24	15-Aug-24

TAB 2

- Exhibit A: Self-Affirmed Statement of Corie Mathews, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24709

SELF-AFFIRMED STATEMENT OF CORIE MATHEWS

I, Corie Mathews, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Landman with Chevron U.S.A. Inc. (“Chevron”), and I am familiar with the subject application and the lands involved.
3. I graduated in 2005 from Texas Tech University with a bachelor’s degree in Business Administration in Energy Commerce. I have worked at Chevron for approximately two (2) years, and I have been working in New Mexico for two (2) years. I have previously testified before the New Mexico Oil Conservation Division (“Division” or “OCD”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This Self-Affirmed Statement is submitted in connection with the filing by Chevron of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Chevron seeks an order pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code: 98220), underlying a standard 640-acre, more or less, horizontal spacing unit (“HSU”) comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

**EXHIBIT
A**

6. Under Case No. 24709, Chevron seeks to dedicate the **SND 14-23 Fed Com 619H Well**, the **SND 14-23 Fed Com 620H Well**, and the **SND 14-23 Fed Com 621H Well**, to be drilled to a sufficient depth to test the Wolfcamp formation.

7. The **SND 14-23 Fed Com 619H Well**, a gas well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; approximate TVD of 11,828'; approximate TMD of 22,110'; FTP in Section 23: 100' FSL, 380' FWL; LTP in Section 14: 25' FNL, 380' FWL.

8. The **SND 14-23 Fed Com 620H Well**, a gas well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; approximate TVD of 11,918'; approximate TMD of 22,237'; FTP in Section 23: 100' FSL, 1,260' FWL; LTP in Section 14: 25' FNL, 1,260' FWL.

9. The **SND 14-23 Fed Com 621H Well**, a gas well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14; approximate TVD of 11,829'; approximate TMD of 22,287'; FTP in Section 23: 100' FSL, 2,188' FWL; LTP in Section 14: 25' FNL, 2,188' FWL.

10. The proposed wells are unorthodox in location as their first and last take points do not comply with the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Chevron will apply separately for administrative approval of the unorthodox locations.

11. The proposed C-102 for each well is attached as **Exhibit A-1**.

12. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed wells within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.

13. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners, overriding royalty interest owner, and record title owners.

14. There are no depth severances in the interval of the Wolfcamp formation being pooled.

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed. All overriding royalty interest owners were locatable and all but two (2) received Notice; Notice to one overriding royalty interest owner, Elk Range Royalties LP, is reported as Mailed, and Notice to one overriding royalty interest owner, Bettis Brothers LP, is reported as Forwarded, as shown in **Exhibit C-2**. Chevron published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Chevron has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Chevron has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint

Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Chevron and another interest owner or owners, Chevron requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. Chevron requests overhead and administrative rates of \$8,047.89 month for drilling each well and \$804.80 month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Chevron requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

21. Chevron requests that it be designated operator of the unit and wells.

22. The Exhibits to this Statement were prepared by me or compiled from Chevron's company business records under my direct supervision.

23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

24. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Corie Mathews:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24709 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Corie Mathews

Corie Mathews

7/24/2024

Date Signed

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No., Defining well is SND 14 23 FED COM 620H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well locations (Proposed PPP #1-4), surface and bottom hole locations, and operator certification section with signature and date.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

10 Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 OPERATOR CERTIFICATION
17 SURVEYOR CERTIFICATION
Diagram showing well location with proposed PPP #4, #3, #1 and Snyder Ranches Inc. with various bearings and distances.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

10 Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

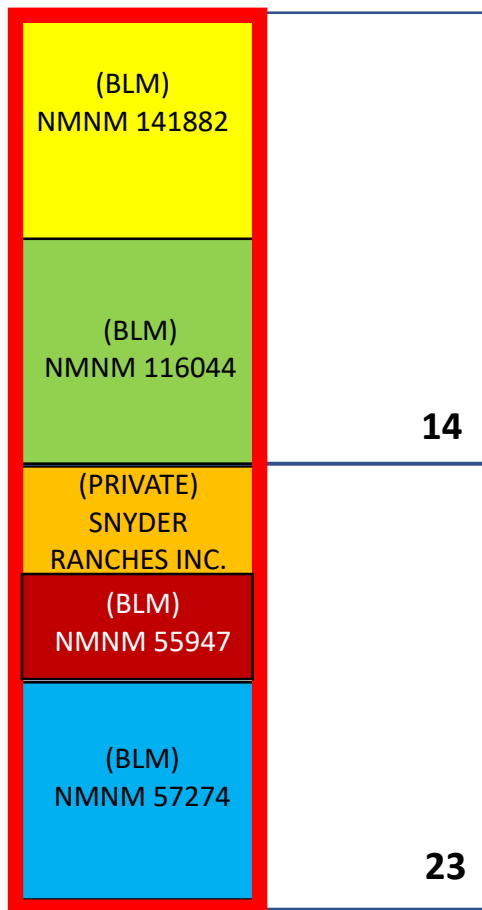
Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No., Defining well is SND 14 23 FED COM 620H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 Well location diagram showing proposed PPP #3, #4, #2, #1 and First Take Point locations with coordinates and bearings. Includes 17 OPERATOR CERTIFICATION and 18 SURVEYOR CERTIFICATION sections.

SND 14 23 FED COM 619H, 620H, & 621H

T24S-R31E
Eddy County, NM



 Tract 1 – 160 acres

 Tract 2 – 160 acres

 Tract 3 – 80 acres

 Tract 4 – 80 acres

 Tract 5 – 160 acres

 Horizontal Spacing Unit

EXHIBIT
A-2

Ownership for SND 14 23 FED COM 619H, 620H, and 621H
 Unit By Tract
 W/2 of Sections 14 and 23, T24S-R31E
 640 acres

TRGWI = Tract Gross Working Interest
 UGWI = Unit Gross Working Interest
 Bold Italic and Asterisk = Party subject to compulsory pooling

WI = Working Interest
 ORRI = Overriding Royalty Interest

SW/4 of Section 14, T24S-R31E
 Tract 1 - 160/640 = 25%

WI OWNER	TRGWI	Net Acres	TYPE
CHEVRON U.S.A. INC.	0.38671875	61.8750	WI
MCLEOD HOLDINGS LLLP	0.43750000	70.0000	WI
VLADIN LLC	0.17578125	28.1250	WI
Total	1.00000000	160.0000	

ORRI seeking to Compulsory Pool:
 NONE IN TRACT 1

NW/4 of Section 14, T24S-R31E
 Tract 2 - 160/640 = 25%

WI OWNER	TRGWI	Net Acres	TYPE
CHEVRON U.S.A. INC.	1.00000000	160.0000	WI
Total	1.00000000	160.0000	

ORRI seeking to Compulsory Pool:
 NONE IN TRACT 2

SW/4 of Section 23, T24S-R31E
 TRACT 3 - 160/640 = 25%

WI OWNER	TRGWI	Net Acres	TYPE
CHEVRON U.S.A. INC.	0.62620000	100.1920	WI
VLADIN LLC	0.20310000	32.4960	WI
MOON ROYALTY L L C	0.00090000	0.1440	WI
THE ALLAR COMPANY*	0.01590000	2.5440	WI
S B STREET & CO*	0.00190000	0.3040	WI
FORAN OIL CO	0.08640000	13.8240	WI
ABO PETROLEUM LLC	0.03750000	6.0000	WI
TINIAN OIL & GAS LLC	0.02710000	4.3360	WI
LESLIE E OPPERMANN	0.00100000	0.1600	WI
Total	1.00000000	160.0000	

ORRI seeking to Compulsory Pool:
*H M BETTIS INC**
*ROLLA R HINKLE III**
*G E ROGERS LLC**
*T C ENERGY LLC**
*PENASCO PETROLEUM LLC**
*ELK RANGE ROYALTIES LP**
*BETTIS BROTHERS LP**
*BRINT F ALBRITTON DBA; TURKEY CREEK ROYALTY LLC**
*SPICEWOOD MINERAL PARTNERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC**
*ABO ROYALTY LLC**

S/2NW/4 of Section 23, T24S-R31E
 TRACT 4 - 80/640 = 12.5%

WI OWNER	TRGWI	Net Acres	TYPE
CHEVRON U.S.A. INC.	0.62620000	100.1920	WI
VLADIN LLC	0.20310000	32.4960	WI
MOON ROYALTY L L C	0.00090000	0.1440	WI
THE ALLAR COMPANY*	0.01590000	2.5440	WI
S B STREET & CO*	0.00190000	0.3040	WI
FORAN OIL CO	0.08640000	13.8240	WI
ABO PETROLEUM LLC	0.03750000	6.0000	WI
TINIAN OIL & GAS LLC	0.02710000	4.3360	WI
LESLIE E OPPERMANN	0.00100000	0.1600	WI
Total	1.00000000	160.0000	

ORRI seeking to Compulsory Pool:
*SONIC MINERALS LP**
*H M BETTIS INC**
*ROLLA R HINKLE III**
*G E ROGERS LLC**
*T C ENERGY LLC**
*PENASCO PETROLEUM LLC**
*ELK RANGE ROYALTIES LP**
*BETTIS BROTHERS LP**
*BRINT F ALBRITTON DBA; TURKEY CREEK ROYALTY LLC**
*SPICEWOOD MINERAL PARTNERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC**
*ABO ROYALTY LLC**

N/2NW/4 of Section 23, T24S-R31E
 TRACT 5 - 80/640 = 12.5%

WI OWNER	TRGWI	Net Acres	TYPE
CHEVRON U.S.A. INC.	1.00000000	0.1250	WI
Total	1.00000000	160.0000	

ORRI seeking to Compulsory Pool:
 NONE IN TRACT 5

Ownership for SND 14 23 FED COM 619H, 620H, and 621H
 Unit Summary
 W/2 of Sections 14 and 23, T23S-R34E
 640 acres

WI = Working Interest
 RI = Royalty Interest
 NRI = Net Revenue Interest
 ORRI = Overriding Royalty Interest
 Bold Italic and Asterisk = Party subject to compulsory pooling

OWNER	WI	NRI	TYPE
CHEVRON U.S.A. INC.	0.63571394	0.52278453	WI
MOON ROYALTY L L C	0.00035157	0.00030762	WI
THE ALLAR COMPANY*	0.00597656	0.00522949	WI
S B STREET & CO*	0.00070313	0.00061524	WI
FORAN OIL CO	0.00898439	0.00673828	WI
VLADIN LLC	0.08056641	0.06465060	WI
ABO PETROLEUM LLC	0.01015371	0.00828569	WI
TINIAN OIL & GAS LLC	0.00715966	0.00554874	WI
MCLEOD HOLDINGS LLLP	0.25000000	0.21874999	WI
LESLIE E OPPERMANN	0.00039063	0.00034180	WI
SNYDER RANCHES INC	0.00000000	0.02500000	RI
UNITED STATES OF AMERICA	0.00000000	0.10937500	RI
H M BETTIS INC*	0.00000000	0.00034180	ORRI
ROLLA R HINKLE III*	0.00000000	0.00104166	ORRI
FORAN OIL CO	0.00000000	0.01171871	ORRI
SONIC MINERALS LP*	0.00000000	0.00026455	ORRI
G E ROGERS LLC*	0.00000000	0.00003555	ORRI
CHEVRON U.S.A. INC.	0.00000000	0.00393238	ORRI
T C ENERGY LLC*	0.00000000	0.00002085	ORRI
PENASCO PETROLEUM LLC*	0.00000000	0.00104167	ORRI
ELK RANGE ROYALTIES LP*	0.00000000	0.00312500	ORRI
VLADIN LLC	0.00000000	0.00195313	ORRI
MCLEOD HOLDINGS LLLP	0.00000000	0.00703124	ORRI
BETTIS BROTHERS LP*	0.00000000	0.00043946	ORRI
TINIAN OIL & GAS LLC	0.00000000	0.00026035	ORRI
BRINT F ALBRITTON DBA; TURKEY CREEK ROYALTY LLC*	0.00000000	0.00002085	ORRI
SPICEWOOD MINERAL PARTNERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC*	0.00000000	0.00104168	ORRI
ABO ROYALTY LLC*	0.00000000	0.00010414	ORRI
TOTAL	1.00000000	1.00000000	



Corie Mathews

Land Representative, MCBU Land Department

July 29, 2024

Via Certified Mail – Return Receipt Requested

The Allar Company
 Attention: Land Manager
 P.O. Box 1567
 Graham, TX 76450

RE: Well Proposals
 SND 14 23 FED COM 619H
 SND 14 23 FED COM 620H
 SND 14 23 FED COM 621H
 W/2 Sections 14 & 23, Township 24 South, Range 31 East N.M.P.M.,
 Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the following horizontal wells located in the West Half (W/2) of Section 14 & 23, T24S-R31E, Eddy County, New Mexico. Chevron proposes to drill all wells from the same pad located in Unit M of Section 23, T24S-R31E.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
SND 14 23 FED COM 619H	671' FSL & 424' FWL Section 23 T24S-R31E	25' FNL & 380' FWL Section 14 T24S-R31E	100' FSL & 380' FWL Section 23 T24S-R31E	25' FNL & 380' FWL Section 14 T24S-R31E	MD: 22,110' TVD: 11,828'	Wolfcamp A
SND 14 23 FED COM 620H	671' FSL & 444' FWL Section 23 T24S-R31E	25' FNL & 1260' FWL Section 14 T24S-R31E	100' FSL & 1260' FWL Section 23 T24S-R31E	25' FNL & 1260' FWL Section 14 T24S-R31E	MD: 22,237' TVD: 11,918'	Wolfcamp A
SND 14 23 FED COM 621H	671' FSL & 464' FWL Section 23 T24S-R31E	25' FNL & 2188' FWL Section 14 T24S-R31E	100' FSL & 2188' FWL Section 23 T24S-R31E	25' FNL & 2188' FWL Section 14 T24S-R31E	MD: 22,287' TVD: 11,829'	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron’s intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure (“AFE”) for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute, and indicate participation in the appropriate box on this letter and return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are

Mid-Continent Business Unit
 Americas Exploration & Production
 a division of Chevron U.S.A. Inc.
 1400 Smith St., Houston, TX 77002
 Tel 713 372 0402
 Corie.mathews@chevron.com

**EXHIBIT
 A-3**

SND 14 23 FED COM 619H, 620H & 621H
Well Proposals
Eddy County, New Mexico

subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these well(s) under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$12,639 Drilling / \$1,429 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$100,000

If any Working Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,

Corie Mathews, CPL
Land Representative

Enclosures

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 0402
Corie.mathews@chevron.com

SND 14 23 FED COM 619H, 620H & 621H
Well Proposals
Eddy County, New Mexico

Your interest under the proposed contract area is as follows (Subject to change pending further title verification):

WORKING INTEREST OWNER: 0.597656%

Please elect one of the following:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 0402
Corie.mathews@chevron.com



Corie Mathews

Land Representative, MCBU Land Department

July 24, 2024

Via Certified Mail – Return Receipt Requested

The Allar Company
Attention: Land Manager
P.O. Box 1567
Graham, TX 76450

Re: Supplement to well proposal to clarify OH rates
SND 14 23 FED COM 619H
SND 14 23 FED COM 620H
SND 14 23 FED COM 621H
W/2 Sections 14 & 23, Township 24 South, Range 31 East N.M.P.M.,
Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) is providing this Supplement to the Proposal to Drill for the above referenced wells (“Supplement”) to be incorporated into the original Proposal to Drill that was sent on May 14, 2024 in order to adjust and confirm the Overhead Rates.

In the original Proposal to Drill, the Overhead Rates were listed as \$12,639 Drilling / \$1,429 Production.

Chevron has adjusted those rates as follows: \$8,047.89 Drilling/ \$804.80 Production.

All specifications of the Wells, including location and depth, as described in the original Proposal to Drill remain the same.

Sincerely,

Corie Mathews

Corie Mathews, CPL
Land Representative

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 0402
Corie.mathews@chevron.com

Chevron U.S.A. Inc. - Operator						
County, State: Eddy County, NM	Well Name: SND 14 23 FED COM 619H					
API: Pending	Formation/Bench: Wolfcamp A	Duration (days): 19 (DRL) / 10.2 (COM)	Depth (MD, TVD): 22110 (MD) / 11828 (TVD)			
Drilling						
	Cost Category	Code	Sub-code	Int/Tan	Amount (\$)	
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 759,971.54	
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 20,350.06	
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 144,703.27	
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 30,852.86	
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 135,846.29	
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,559.19	
Mobilization / De-Mobilization - All	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -	
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 277,548.43	
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 39,216.37	
Transportation - All	Transportation - All	0300	11000	Int	\$ 193,853.66	
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 448,528.54	
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 249,389.08	
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 262,193.79	
Well Services - All	Well Services - All	0200	14200	Int	\$ 207,004.21	
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 100,543.24	
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -	
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 18,174.92	
Casing - All	Casing - All	0022	30000	Tan	\$ 1,179,203.37	
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 43,471.33	
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 238,129.49	
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 18,060.38	
Technical Services: ETC, PRC, & Third Party - All	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -	
Completions						
Rigs	Workover Rigs			Int	\$ 18,000.00	
Rigs	Snubbing Rigs			Int	\$ 135,270.00	
100	Company Labor			Int	\$ 61,399.64	
Industrial Services	Safety Services			Int	\$ 61,432.38	
Fuel	Fuel			Int	\$ 373,271.84	
Water	Frac Water			Tan	\$ 711,702.86	
Well Construction Services	Pressure Control Equipment			Int	\$ 373,271.84	
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 223,712.83	
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00	
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 950,570.22	
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,226,745.84	
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 255,054.86	
Well Construction Services	Coiled Tubing			Int	\$ 227,490.00	
Well Construction Services	D and C Waste Management			Int	\$ -	
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30	
Well Construction Services	Wireline - Cased Hole			Int	\$ 309,844.96	
Well Construction Commodities	OCTG			Tan	\$ 488,000.00	
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 44,000.00	
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00	
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00	
Facilities						
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 316,800.00	
				Int	\$ 475,200.00	
					Total	\$ 10,822,707

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: SND 14 23 FED COM 620H			
API: Pending		Formation/Bench: Wolfcamp A	Duration (days): 19 (DRL) / 10.2 (COM)	Depth (MD, TVD): 22237 (MD) / 11918 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 759,971.54
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 20,350.06
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 144,703.27
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 30,852.86
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 135,846.29
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,559.19
Mobilization / De-Mobilization - All	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 277,548.43
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 39,216.37
Transportation - All	Transportation - All	0300	11000	Int	\$ 193,853.66
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 448,528.54
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 249,389.08
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 262,193.79
Well Services - All	Well Services - All	0200	14200	Int	\$ 207,004.21
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 100,543.24
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 18,174.92
Casing - All	Casing - All	0022	30000	Tan	\$ 1,179,203.37
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 43,471.33
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 238,129.49
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 18,060.38
Technical Services: ETC, PRC, & Third Party - All	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 135,270.00
100	Company Labor			Int	\$ 61,399.64
Industrial Services	Safety Services			Int	\$ 61,432.38
Fuel	Fuel			Int	\$ 373,271.84
Water	Frac Water			Tan	\$ 711,702.86
Well Construction Services	Pressure Control Equipment			Int	\$ 373,271.84
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 223,712.83
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 950,570.22
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,226,745.84
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 255,054.86
Well Construction Services	Coiled Tubing			Int	\$ 227,490.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 309,844.96
Well Construction Commodities	OCTG			Tan	\$ 488,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 44,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 316,800.00
				Int	\$ 475,200.00
					Total \$ 10,822,707

Chevron U.S.A. Inc. - Operator						
County, State: Eddy County, NM	Well Name: SND 14 23 FED COM 621H					
API: Pending	Formation/Bench: Wolfcamp A	Duration (days): 19 (DRL) / 10.2 (COM)	Depth (MD, TVD): 22287 (MD) / 11829 (TVD)			
Drilling						
	Cost Category	Code	Sub-code	Int/Tan	Amount (\$)	
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 759,971.54	
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 20,350.06	
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 144,703.27	
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 30,852.86	
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 135,846.29	
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,559.19	
Mobilization / De-Mobilization - All	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -	
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 277,548.43	
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 39,216.37	
Transportation - All	Transportation - All	0300	11000	Int	\$ 193,853.66	
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 448,528.54	
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 249,389.08	
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 262,193.79	
Well Services - All	Well Services - All	0200	14200	Int	\$ 207,004.21	
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 100,543.24	
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -	
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 18,174.92	
Casing - All	Casing - All	0022	30000	Tan	\$ 1,179,203.37	
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 43,471.33	
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 238,129.49	
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 18,060.38	
Technical Services: ETC, PRC, & Third Party - All	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -	
Completions						
Rigs	Workover Rigs			Int	\$ 18,000.00	
Rigs	Snubbing Rigs			Int	\$ 135,270.00	
100	Company Labor			Int	\$ 61,399.64	
Industrial Services	Safety Services			Int	\$ 61,432.38	
Fuel	Fuel			Int	\$ 373,271.84	
Water	Frac Water			Tan	\$ 711,702.86	
Well Construction Services	Pressure Control Equipment			Int	\$ 373,271.84	
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 223,712.83	
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00	
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 950,570.22	
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,226,745.84	
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 255,054.86	
Well Construction Services	Coiled Tubing			Int	\$ 227,490.00	
Well Construction Services	D and C Waste Management			Int	\$ -	
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30	
Well Construction Services	Wireline - Cased Hole			Int	\$ 309,844.96	
Well Construction Commodities	OCTG			Tan	\$ 488,000.00	
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 44,000.00	
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00	
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00	
Facilities						
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 316,800.00	
				Int	\$ 475,200.00	
					Total	\$ 10,822,707

Sand Dunes Pad 619 Wells

All Working Interest owners received ballot letters with AFEs for all wells involved, which were sent and tracked by USPS mail on May 15, 2024

- **The Allar Company**

- 6/21/2024 – Spoke with Jack Graham via phone and he confirmed he received the well proposals. He says the company plans to participate but is not interested in executing the Operating Agreement and prefers to be force pooled. Jack stated he does not plan to file a protest.
- 7/25/2024 – Spoke via email to Jack again to let him know that Chevron reduced the overhead rates and emailed him a supplemental letter to confirm. Mailed the letter as well.
- 7/26/2024- Spoke via email to Jack and he is interested in executing the Operating Agreement. I told him I plan to send an amendment to the Operating Agreement for his signature. He sent me his elections to participate in the wells.

- **S.B. Street & Co.**

- 7/3/2024 – Called John Cox who used to represent the company and left detailed voicemail.
- 7/4/2024 - Spoke with John Cox and he gave me the contact for Chance Condron.
- 7/11/2024 – Called Chance but didn't receive an option to leave voicemail.
- 7/18/2024 – John Cox called to tell me that Chance does not plan to file a protest and would like to participate in the well.
- 7/23/2024 – Chance emailed executed election letters to participate in the wells.
- 7/24/2024 – Chance emailed to inform me they would like to sign the Amendment to the Operating Agreement.
- 7/25/2024 - Spoke via email to Chance to let him know that Chevron reduced the overhead rates and emailed him a supplemental letter to confirm. Mailed the letter as well.

TAB 3

- Exhibit B: Self-Affirmed Statement of Leah Johnson, Geologist
- Exhibit B-1: Structure Map
- Exhibit B-2: Seismic Section
- Exhibit B-3: North-South Cross Section
- Exhibit B-4: East-West Cross Section
- Exhibit B-5: Gun Barrel Representation

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24709

SELF-AFFIRMED STATEMENT OF LEAH JOHNSON

I, LEAH JOHNSON, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Chevron U.S.A. Inc. (“Chevron”), and I am familiar with the subject application and the geology involved.
3. I graduated in 2022 from Texas A&M University with a master’s degree in geology. I have worked at Chevron for approximately 2 years, and I have been working in New Mexico for 2 years. I have not testified previously before the New Mexico Oil Conservation Division (“Division”) but ask that my credentials be accepted of record for the purpose of being qualified and recognized as an expert witness in petroleum geology matters. I have attached a one-page resume to this statement for the Division’s review and consideration.
4. This Self-Affirmed Statement is submitted in connection with the filing by Chevron of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Exhibit B-1** is a structure map of the Wolfcamp formation with contour interval of 50’. The unit being pooled is outlined by black dashed rectangle. The structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

**EXHIBIT
B**

6. **Exhibit B-2** is a north to south seismic amplitude section focusing on the Wolfcamp A interval. The location of the line is shown on the map in the lower left. Amplitude troughs are shown in blue and peaks in red/yellow. Reflectors are subtly chaotic to the south, but mostly flat lying throughout the spacing unit. The thickness of the Wolfcamp A interval is consistent and no differences in production are expected across the proposed spacing unit.

7. **Exhibit B-3** shows a cross-section from north to south for the Wolfcamp A interval. The log scales are noted under the log title in the section, and the logs displayed are gamma ray (GR), resistivity (RES), density (RHOB), and neutron porosity (NPHI) where they are available. Four wells were used to generate this cross-section and were chosen based on their proximity to Sections 14 and 23 and based on the availability of the desired logs spanning the Wolfcamp A interval. Data availability is limited in this area due to a lack of wells drilling past the Wolfcamp A into deeper benches. A location map for the cross-section is shown in the lower right, with the area of interest outlined with a dotted black line. The cross-section is flattened on the Wolfcamp A top, with the intervals of interest denoted with blue bars. There is little change in thickness or lithology across the spacing unit. Chevron's interval of interest are two silica-rich packages in the Wolfcamp A formation, making them ideal targets for unconventional development. Chevron plans to geo-steer these wells, and illite-rich lithologies, indicated by high gamma ray values between the targets will be avoided.

8. **Exhibit B-4** shows a cross-section from west to east for the Wolfcamp A interval. As with Exhibit B-3, the logs displayed are gamma ray (GR), resistivity (RES), density (RHOB), and neutron porosity (NPHI) where they are available. Again, availability of wells at this depth are limited. Three wells were used to generate this cross-section (see map at lower right) and were chosen based on their proximity to Sections 14 and 23 and based on the availability of the desired logs spanning the Wolfcamp A interval. The cross-section is flattened on the Third Bone Spring, with the intervals of interest again denoted with blue bars. As with the north to south cross-section, there is little lithologic variability across the spacing unit. Thickness is also consistent. The consistent lithology and thickness of this interval, as

well as the presence of prominent gamma ray markers to use while geo-steering and previous experience drilling this interval, Chevron anticipates no problems keeping the wellbores within these intervals. No differences in production are expected.

9. **Exhibit B-5** shows a gunbarrel plot and the landing zones for each of the wells on Pad 619. The logs displayed on the type well are gamma ray (GR), resistivity (RES), and density (RHOB). The stagger of the wells will optimize production.

10. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the unit will contribute more or less equally to production.

11. The preferred well orientation in this area is South-North so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

12. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Chevron's company business records under my direct supervision.

13. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

14. The foregoing is correct and complete to the best of my knowledge and belief.

Signature page of Self-Affirmed Statement of LEAH JOHNSON:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24709. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.


LEAH JOHNSON


Date Signed

Leah Johnson

(432)-888-1257
leahjohnson@chevron.com

EDUCATION

Texas A&M University, College Station, Texas Graduation: December 2022
5-Year Bachelor of Science/Master of Science in Geology Cumulative GPA: 4.00
Minor: Geographic Information Science & Technology
MS Thesis: Sequence Stratigraphy of the Woodbine and Eagle Ford Groups: NW East Texas Basin

RELEVANT EXPERIENCE

- Chevron**, Midland, Texas (Asset Development Geologist) May 2022 – Current
- Oversee preparations for execution of multiple New Mexico development areas by well planning to accurately target desired formations and abide by regulatory rules
 - Analyze performance of previously drilled wells to find improvement opportunities for upcoming pads
- Chevron**, Midland, Texas (Earth Science Intern) May 2022 – August 2022
- Investigate the correlation between basement derived deep faults and drillings events/hazards, so that proper considerations are made to ensure work safety and minimize losses
 - Experience the Chevron work environment and built a network of mentors and collaborators across functions that taught me how my work helps achieve business goals
- TAMU Department of Geology** (TA: Undergrad Sed/Strat) August 2021 – August 2022
- Instruct the lab sections for the Sedimentology and Stratigraphy class, which covers topics like depositional environments, sequence stratigraphy, and basin architecture.
 - Challenge students to collaborate and practice the concepts and skills they will need in their future careers
- EOG Resources**, Oklahoma City, Oklahoma (Summer Intern) May 2021 – July 2021
- Based on well log correlations and facies/environmental interpretations, make a data-driven decision of best reservoir quality
 - Incorporated work from a diverse team of geologists, geophysicists, engineers, and land advisors to deliver quality results to senior management
- EOG Resources**, Ft. Worth, Texas (Summer Intern) June 2020 – August 2020
- Analyze the mechanical properties in the target area to understand how rock will fracture during horizontal drilling
 - Explore job duties and workflows for geologists in the oil and gas industry to understand my future career path
 - Increase my ability to handle large amounts of data effectively and efficiently
- ExxonMobil**, Houston, Texas (Invited Delegate Geophysics Short Course) February 2020
- Introduced to the incorporation of seismic data in ExxonMobil's Geophysics Short Course "Multi-Disciplinary Subsurface Integration in Exploration and Production, from Plates to Pores."
 - Selected as one of 30 people from across the nation based on academic and extracurricular achievement

KEY TECHNICAL SKILLS

- Proficient in ArcGIS Pro and ArcMap
- Proficient with PETRA raster and digital well log data software and Petrel reservoir software
- Proficient in Microsoft Excel, Spotfire, and PowerBI
- Familiarity with HTML, CSS, and JavaScript



Sand Dunes Pad 619 Geologic Exhibits

Prepared by:
Leah Evans
MCBU AD DRP Earth Scientist

© 2024 Chevron

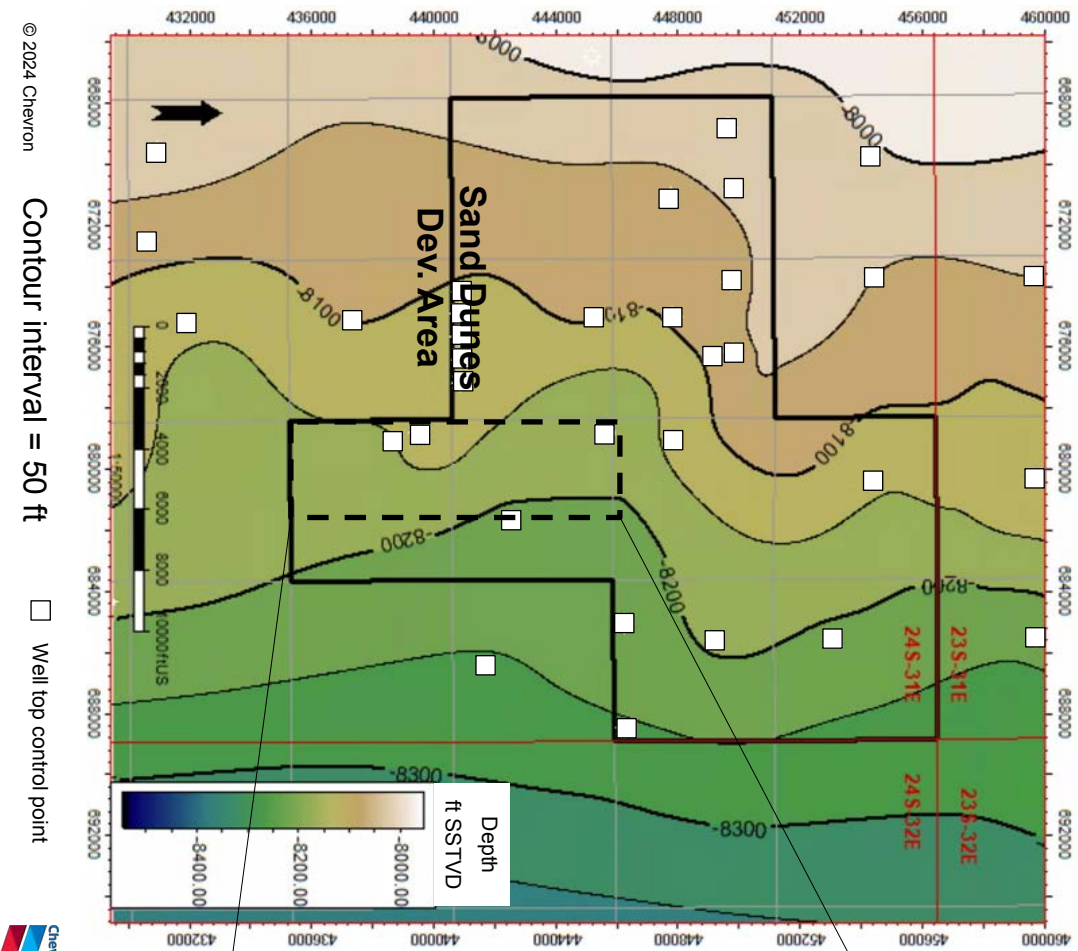
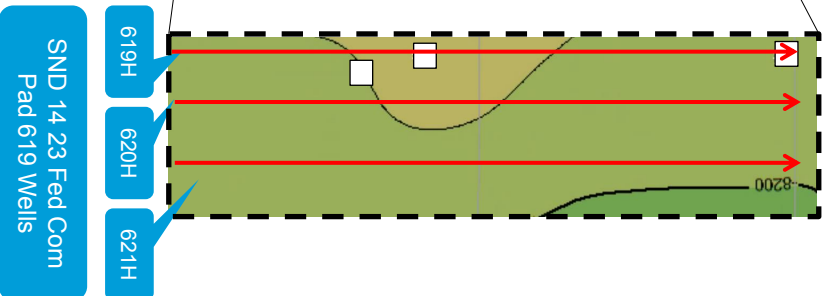


Exhibit B-1: Structure Map Top of Wolfcamp A Interval

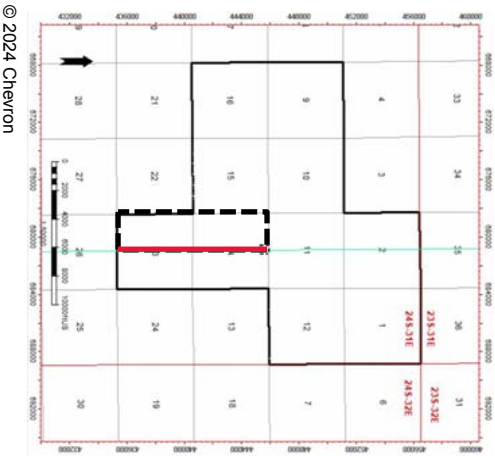
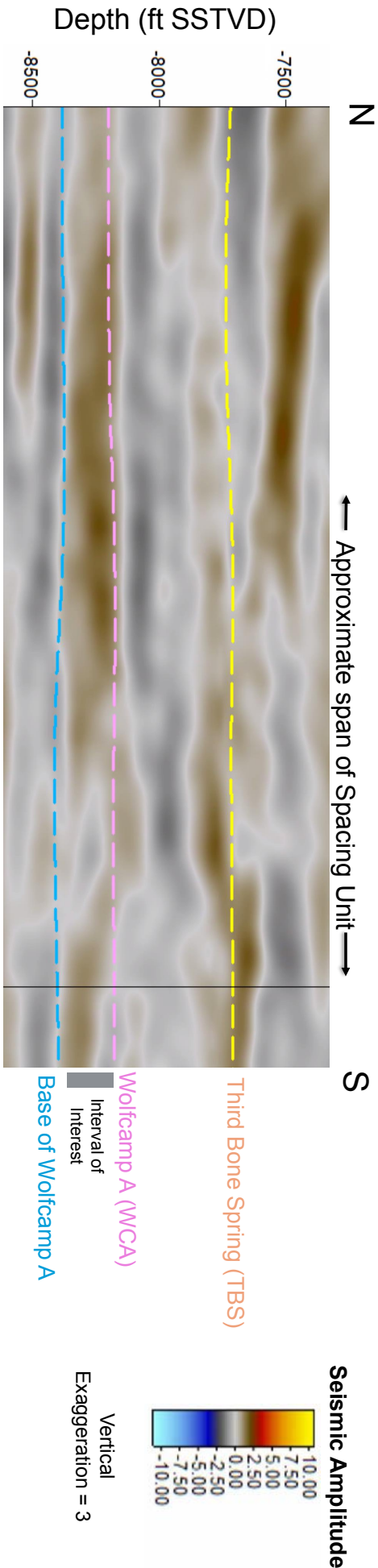


- Map and spacing unit inset shown at left is the structure for the top Wolfcamp A (WCA) generated using both seismic and well data.
- The top of the Wolfcamp A dips shallowly to the east.
- Structure is uninterrupted by faults and folds and is consistent across the proposed spacing unit
- Planned wells will be drilled from south to north parallel to the strike of the formation, minimizing well complexity.
- Red Arrows in spacing unit indicate approximate well paths, which will be orthodox locations with 880 ft between laterals 619H and 620H, and 928 ft between 620H and 621H.

© 2024 Chevron
 Contour interval = 50 ft
 Well top control point

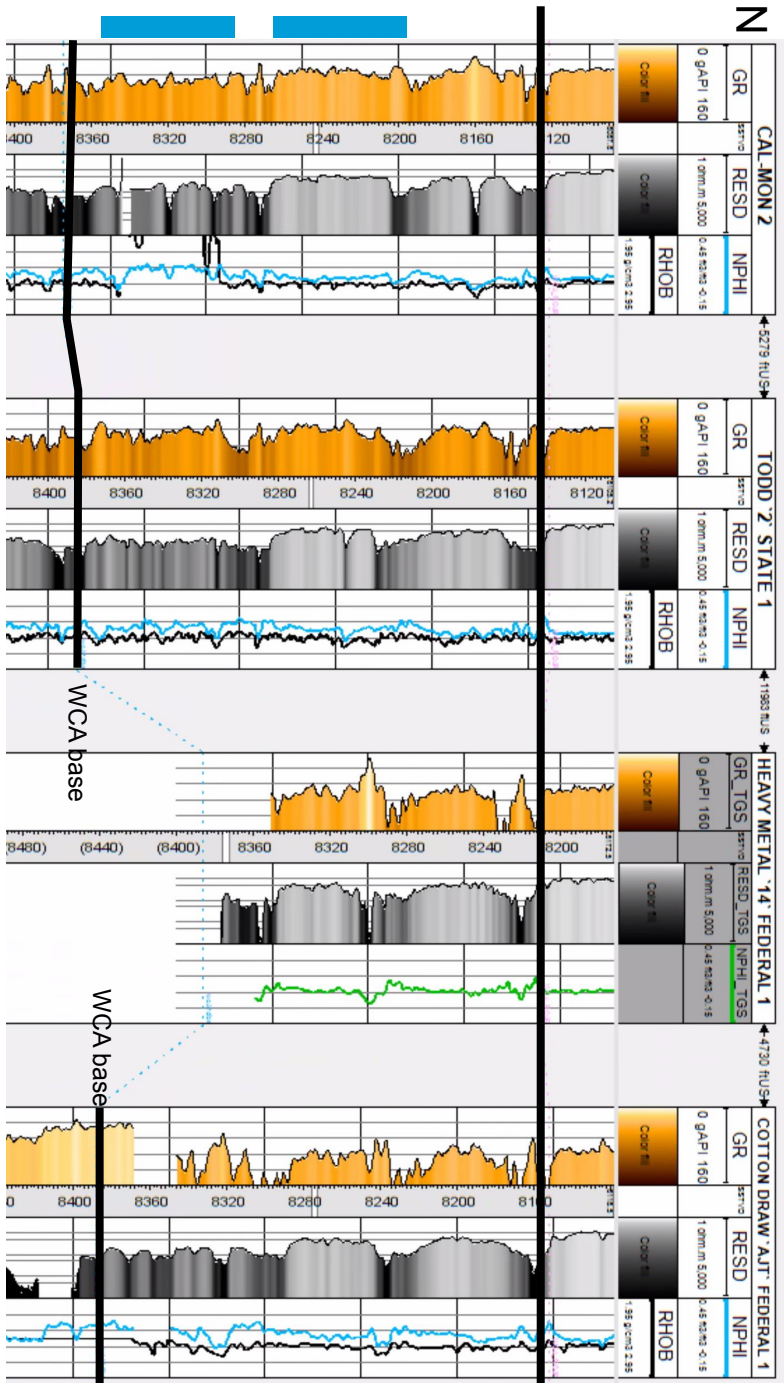


Exhibit B-2: Wolfcamp Seismic Section



- Red line on map at left indicates the location of the north-to-south seismic section shown above. Black dotted line on map indicates spacing unit and will also be shown on the following slides
- Seismic reflectivity is decent, with slightly chaotic geometry to the south and flat geometry through most of the lateral
- No fault, folding, or other structure can be observed in seismic section within the spacing unit interval of interest
- Thickness of Wolfcamp A is also consistent across the spacing unit



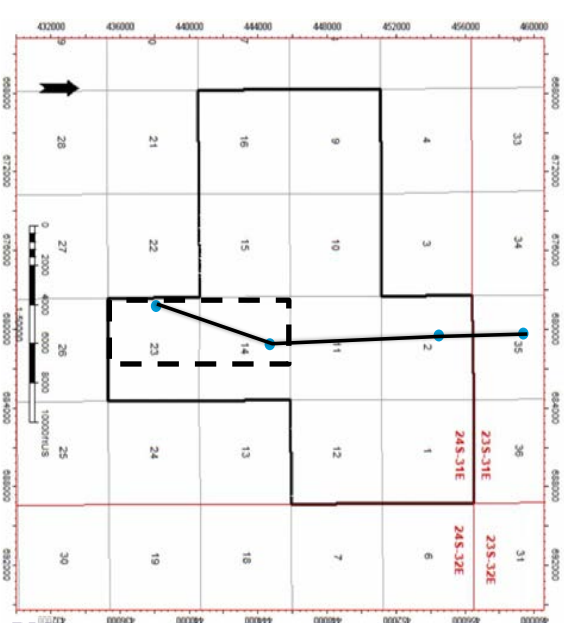


- Similar to the east-west cross-section and seismic section, variations in the Wolfcamp A is minimal in a north to south direction
- Target intervals are highlighted with blue bars and logs indicate similar lithologies are expected across the area and spacing unit
- The thickness of the Wolfcamp A interval does not vary significantly across the area and spacing unit

© 2024 Chevron

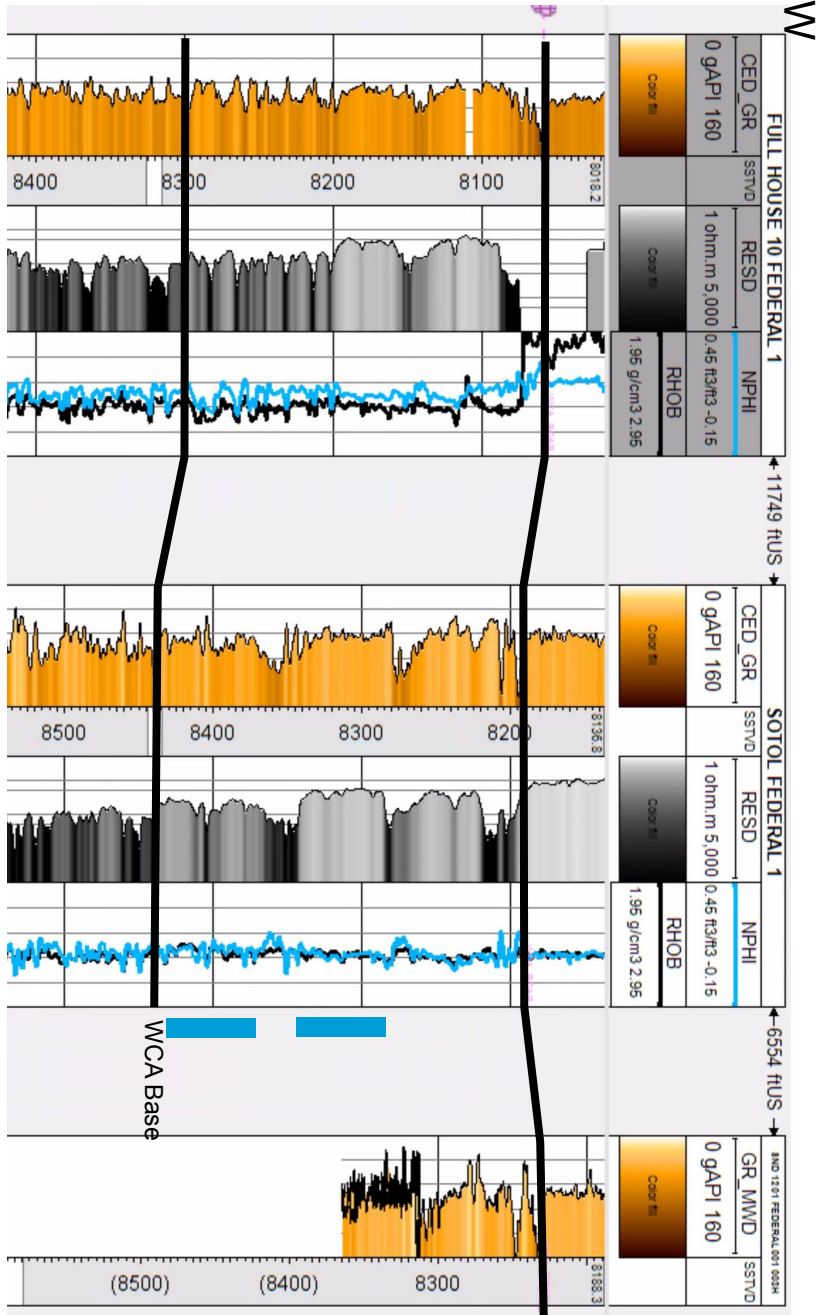


S Exhibit B-3 North to South Cross- Section WCA



Cross-section is flattened on the WCA top. The WCA interval is a common casing point which explains the data gaps

Depth is in ft SSTVD



- Variation in the Wolfcamp A is minimal in an east to west direction.
- Target interval is highlighted with blue bar and logs indicate similar lithologies are expected across the area.
- The thickness of the Wolfcamp A interval does not vary significantly across the area

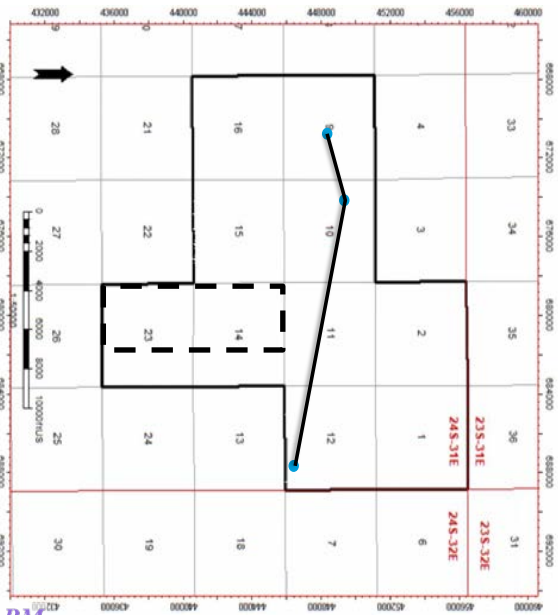
© 2024 Chevron



WCA

E

Exhibit B-4 East to West Cross-Section



Cross-section is flattened on the TBS top. The WCA interval is a common casing point which explains the data gaps

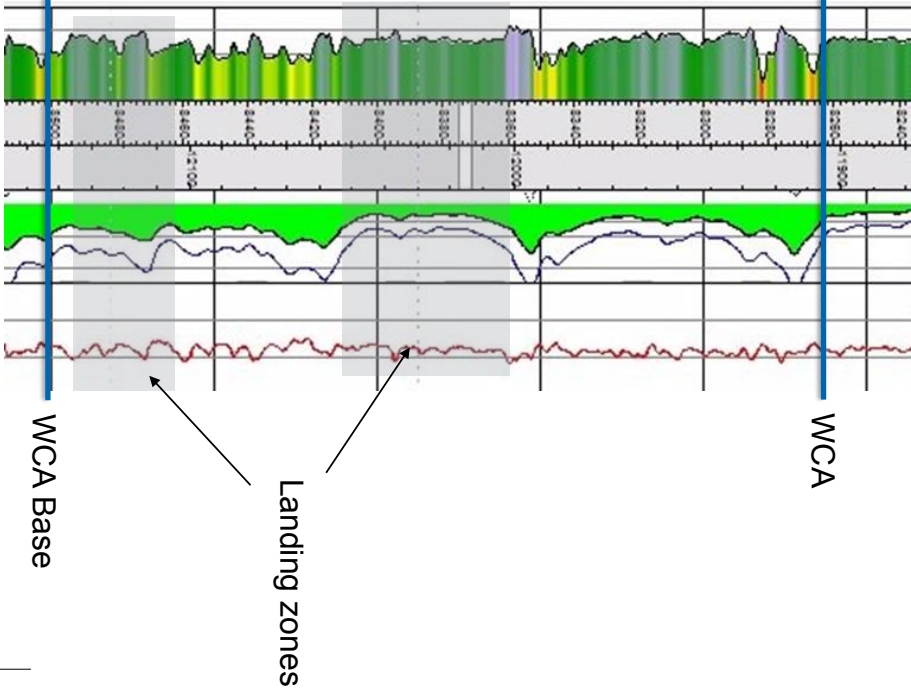
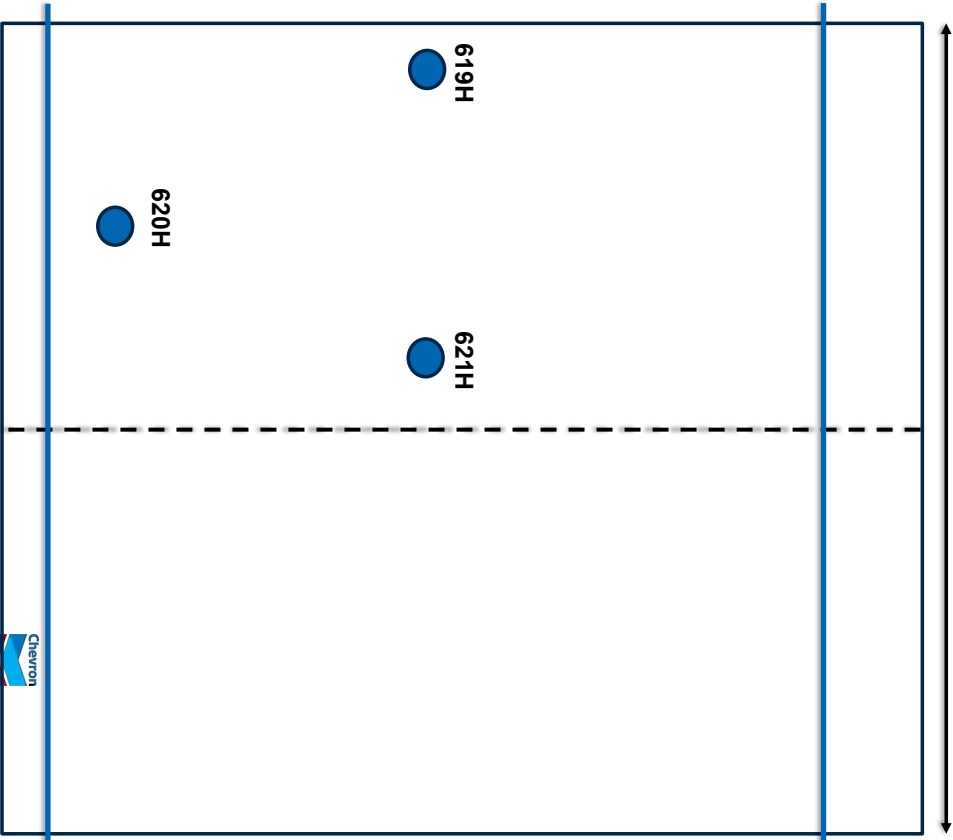
Depth is in ft SSTVD

5

42 of 81

© 2024 Chevron

Exhibit B-5
Gun barrel representation of the unit
(sections 14 & 23)



TAB 4

- Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
- Exhibit C-1: Notice Letter
- Exhibit C-2: Mailing List
- Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.,
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24709

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Chevron U.S.A. Inc. (“Chevron”), the Applicant herein, state and affirm the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on July 19, 2024, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

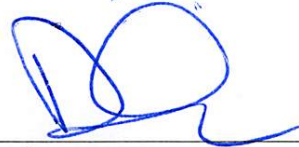
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on July 27, 2024. See Exhibit C-

3. Due to recent and unanticipated changes in the newspaper’s submission and deadline policies, notice was not timely published ten (10) business days prior to the hearing; the publication deadline was missed by two days. Chevron respectfully requests, to extent appropriate, that the exhibits submitted be taken under advisement subject to curing the notice issue by continuing the case to the August 22, 2024, docket.

**EXHIBIT
C**

Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24709 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage

August 1, 2024

Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

July 18, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chevron U.S.A. Inc. (“Chevron”), for a compulsory pooling, Eddy County, New Mexico
SND 14-23 Fed Com 619H Well
SND 14-23 Fed Com 620H Well
SND 14-23 Fed Com 621H Well

Case No. 24709:

Dear Interest Owners:

This letter is to advise you that Chevron U.S.A. Inc. (“Chevron”), has filed the enclosed application, Case No. 24709, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24709, Chevron seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing and proration unit are the above-referenced 619H Well, 620H Well and 621H Well.

A hearing has been scheduled by the Division for August 8, 2024. The status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:30 a.m., in Pecos Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Corie Mathews, CPL at (713) 372-0402 or at Corie.Mathews@chevron.com.

Sincerely,



Darin C. Savage

Attorneys for Chevron U.S.A. Inc.

Mail Activity Report - CertifiedPro.net
Mailed from 7/18/2024 to 7/19/2024
User Name: abadieschill
Generated: 7/31/2024 1:46:04 PM

USPS Article Number	Reference Number	Date Mailed	Name 1	Name 2	Address 1	City	State	Zip	Mailing Status	Service Options
9314869904300123681999	4196.2 - 24709	07/19/2024	S B STREET & CO		P.O. BOX 206	GRAHAM TX	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682019	4196.2 - 24709	07/19/2024	H M BETTIS INC		PO BOX 1240	GRAHAM TX	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682026	4196.2 - 24709	07/19/2024	THE ALLAR COMPANY		PO BOX 1567	GRAHAM TX	TX	76450-1567	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682033	4196.2 - 24709	07/19/2024	ROLLAR HINKLE III		PO BOX 2292	ROSWELL NM	NM	88202-2292	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682040	4196.2 - 24709	07/19/2024	SONIC MINERALS LP		PO BOX 1240	GRAHAM TX	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682057	4196.2 - 24709	07/19/2024	G E ROGERS LLC		PO BOX 1424	GRAHAM TX	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682064	4196.2 - 24709	07/19/2024	T C ENERGY LLC		PO BOX 1461	GRAHAM TX	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682071	4196.2 - 24709	07/19/2024	PENASCO PETROLEUM LLC		PO BOX 4168	ROSWELL NM	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682088	4196.2 - 24709	07/19/2024	ELK RANGE ROYALTIES LP		2110 FARRINGTON ST	DALLAS TX	TX	75207-6502	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123682095	4196.2 - 24709	07/19/2024	BETTIS BROTHERS LP		500 W TEXAS STE 830	MIDLAND TX	TX	79701	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123682101	4196.2 - 24709	07/19/2024	BRINT FALBRITTON DBA	TURKEYCREEK ROYALTY LLC	PO BOX 266	GRAHAM TX	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682118	4196.2 - 24709	07/19/2024	SPICEMOOD MINERAL PARTNERS LP DBA	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE, STE 500	DALLAS TX	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682125	4196.2 - 24709	07/19/2024	ABO ROYALTY LLC		PO BOX 900	ARTESIA NM	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682132	4196.2 - 24709	07/19/2024	EOG RESOURCES INC		1111 BAGBY ST SKY LOBBY 2	HOUSTON TX	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123682149	4196.2 - 24709	07/19/2024	Bureau of Land Management		620 E Greene St	Carlsbad NM	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail





July 23, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6819 99**.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 22, 2024, 01:22 p.m.
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: S B STREET CO

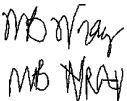

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 206
City, State ZIP Code: GRAHAM, TX 76450-0206

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
S B STREET & CO
P.O. BOX 206
GRAHAM, TX 76450

Date Created: 07/18/2024 1:37 PM
Date Mail Delivered: 07/22/2024 2:22 PM
USPS Article Number: 9314869904300123681999
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Delivered
Custom Field 1: WI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-22-2024 02:22 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 19.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 23, 2024, 01:27 p.m.
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: H M BETTIS INC

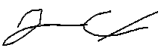
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 1240
City, State ZIP Code: GRAHAM, TX 76450-1240

Recipient Signature

Signature of Recipient:	 J - H M C C X
Address of Recipient:	PO Box 1240

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient: H M BETTIS INC PO BOX 1240 GRAHAM, TX 76450	Date Created: 07/18/2024 1:37 PM Date Mail Delivered: 07/23/2024 2:27 PM USPS Article Number: 9314869904300123682019 Return Receipt Article Number: Not Applicable
Sender: Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	Service Options: Return Receipt - Electronic Certified Mail Mail Service: Certified Reference #: 4196.2 - 24709 Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Delivered Custom Field 1: ORRI
Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:29 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-23-2024 02:27 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 23, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 26.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 22, 2024, 10:22 a.m.
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: THE ALLAR COMPANY

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 1567
City, State ZIP Code: GRAHAM, TX 76450-7567

Recipient Signature

Signature of Recipient: *Melanie Barnett*
 Address of Recipient: *1567*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient: THE ALLAR COMPANY PO BOX 1567 GRAHAM, TX 76450-1567	Date Created: 07/18/2024 1:37 PM Date Mail Delivered: 07/22/2024 11:22 AM USPS Article Number: 9314869904300123682026 Return Receipt Article Number: Not Applicable
Sender: Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	Service Options: Return Receipt - Electronic Certified Mail Mail Service: Certified Reference #: 4196.2 - 24709 Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Delivered Custom Field 1: WI
Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-22-2024 11:22 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 33.**


Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 25, 2024, 09:56 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ROLLA R HINKLE III

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	 PO BOX 2292 <small>ROSWELL, NM 88202-2292</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient: ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202-2292	Date Created: 07/18/2024 1:37 PM Date Mail Delivered: 07/25/2024 10:56 AM USPS Article Number: 9314869904300123682033 Return Receipt Article Number: Not Applicable
Sender: Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	Service Options: Return Receipt - Electronic Certified Mail Mail Service: Certified Reference #: 4196.2 - 24709 Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Delivered Custom Field 1: ORRI
Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:29 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 06:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-24-2024 08:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-24-2024 10:59 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-25-2024 08:16 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-25-2024 09:24 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-25-2024 09:25 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-25-2024 10:56 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM



July 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 40.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 23, 2024, 01:27 p.m.
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: SONIC MINERALS LP

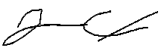
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 1240
City, State ZIP Code: GRAHAM, TX 76450-1240

Recipient Signature

Signature of Recipient:	 J - H C C X
Address of Recipient:	PO Box 1240

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
SONIC MINERALS LP
PO BOX 1240
GRAHAM, TX 76450

Date Created: 07/18/2024 1:37 PM
Date Mail Delivered: 07/23/2024 2:27 PM
USPS Article Number: 9314869904300123682040
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Delivered
Custom Field 1: ORRI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-23-2024 02:27 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 57.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 26, 2024, 11:26 a.m.
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: G E ROGERS LLC

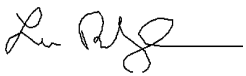
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 1424
City, State ZIP Code: GRAHAM, TX 76450-7424

Recipient Signature

Signature of Recipient: 
 Address of Recipient: 1424

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
G E ROGERS LLC
PO BOX 1424
GRAHAM, TX 76450

Date Created: 07/18/2024 1:37 PM
USPS Article Number: 9314869904300123682057
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Mailed
Custom Field 1: ORRI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX



July 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 64.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 23, 2024, 09:35 a.m.
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: T C ENERGY LLC

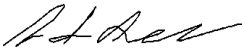
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 1461
City, State ZIP Code: GRAHAM, TX 76450-7461

Recipient Signature

Signature of Recipient: 
 Address of Recipient: 1461

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient: T C ENERGY LLC PO BOX 1461 GRAHAM, TX 76450	Date Created: 07/18/2024 1:37 PM Date Mail Delivered: 07/23/2024 10:35 AM USPS Article Number: 9314869904300123682064 Return Receipt Article Number: Not Applicable
Sender: Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	Service Options: Return Receipt - Electronic Certified Mail Mail Service: Certified Reference #: 4196.2 - 24709 Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Delivered Custom Field 1: ORRI
Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-23-2024 10:35 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 71**.

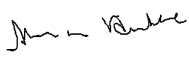
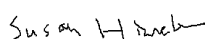
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 25, 2024, 11:43 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: PENASCO PETROLEUM LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	  PO BOX 4168 <small>ROSWELL, NM 88202-4168</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
PENASCO PETROLEUM LLC
PO BOX 4168
ROSWELL, NM 88202

Date Created: 07/18/2024 1:37 PM
USPS Article Number: 9314869904300123682071
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Mailed
Custom Field 1: ORRI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 06:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-22-2024 02:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM



Proof of Acceptance (Electronic)

Date : 7/19/2024

Company Name : Abadie & Schill PC

Certified Mail Article Number 9314869904300123682088 addressed to ELK RANGE ROYALTIES LP

USPS Event Date/Time	USPS Event Description	USPS Event Location
7/19/2024 10:27 PM	ORIGIN ACCEPTANCE	DURANGO, CO 81301

The article number and United States Postal Service (USPS®) tracking event details provided above is a true extract of information provided by the USPS to CertifiedPro.net, a solution provided by Covius Document Services, LLC.

Recipient Mailing Address:

ELK RANGE ROYALTIES LP
2110 FARRINGTON ST
DALLAS, TX 75207-6502

The above information is for the sole use of CertifiedPro.net clients and represents information provided by the United States Postal Service.

Transaction Details

Recipient:
ELK RANGE ROYALTIES LP
2110 FARRINGTON ST
DALLAS, TX 75207-6502

Date Created: 07/18/2024 1:37 PM
USPS Article Number: 9314869904300123682088
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Mailed
Custom Field 1: ORRI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 04:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 06:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 07:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER



Proof of Acceptance (Electronic)

Date : 7/19/2024

Company Name : Abadie & Schill PC

Certified Mail Article Number 9314869904300123682095 addressed to BETTIS BROTHERS LP

USPS Event Date/Time	USPS Event Description	USPS Event Location
7/19/2024 10:27 PM	ORIGIN ACCEPTANCE	DURANGO, CO 81301

The article number and United States Postal Service (USPS®) tracking event details provided above is a true extract of information provided by the USPS to CertifiedPro.net, a solution provided by CoviUS Document Services, LLC.

Recipient Mailing Address:

BETTIS BROTHERS LP
500 W TEXAS STE 830
MIDLAND, TX 79701

The above information is for the sole use of CertifiedPro.net clients and represents information provided by the United States Postal Service.

Transaction Details

Recipient:
BETTIS BROTHERS LP
500 W TEXAS STE 830
MIDLAND, TX 79701

Date Created: 07/18/2024 1:37 PM
USPS Article Number: 9314869904300123682095
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Forwarded
Custom Field 1: ORRI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 07:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 01:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 01:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 09:35 AM	[USPS] - FORWARDED at MIDLAND, TX



July 23, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 01**.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 22, 2024, 11:50 a.m.
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: BRINT F ALBRITTON DBA TURKEY CREEK ROYALTY LLC

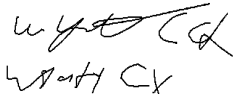
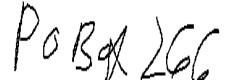
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 266
City, State ZIP Code: GRAHAM, TX 76450-0266

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
BRINT F ALBRITTON DBA
TURKEY CREEK ROYALTY LLC
PO BOX 266
GRAHAM, TX 76450

Date Created: 07/18/2024 1:37 PM
Date Mail Delivered: 07/22/2024 12:50 PM
USPS Article Number: 9314869904300123682101
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Delivered
Custom Field 1: ORRI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-22-2024 12:50 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 23, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 18.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 22, 2024, 07:00 p.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: SPICEWOOD MINERAL PARTNERS LP DBA SMP PATRIOT MI

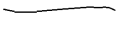
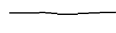
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500
City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	4143 MAPLE AVE STE 500, DALLAS, TX 75219

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
SPICEWOOD MINERAL PARTNERS LP DBA
SMP PATRIOT MINERAL HOLDINGS LLC
4143 MAPLE AVE, STE 500
DALLAS, TX 75219

Date Created: 07/18/2024 1:37 PM
Date Mail Delivered: 07/22/2024 8:00 PM
USPS Article Number: 9314869904300123682118
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Delivered
Custom Field 1: ORRI

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 04:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 04:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 08:00 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DALLAS,TX



July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 25**.

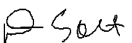
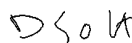
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 26, 2024, 09:17 a.m.
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ABO ROYALTY LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	PO BOX 900 <small>ARTESIA, NM 88211-0900</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient: ABO ROYALTY LLC PO BOX 900 ARTESIA, NM 88211	Date Created: 07/18/2024 1:37 PM USPS Article Number: 9314869904300123682125 Return Receipt Article Number: Not Applicable
Sender: Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	Service Options: Return Receipt - Electronic Certified Mail Mail Service: Certified Reference #: 4196.2 - 24709 Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed Custom Field 1: ORRI
Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM



July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 32.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 25, 2024, 11:22 a.m.
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: EOG RESOURCES INC

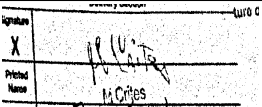
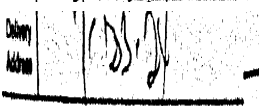
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1111 BAGBY ST STE 1300
City, State ZIP Code: HOUSTON, TX 77002-2554

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
EOG RESOURCES INC
1111 BAGBY ST SKY LOBBY 2
HOUSTON, TX 77002

Date Created: 07/18/2024 1:37 PM
USPS Article Number: 9314869904300123682132
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Forwarded
Custom Field 1: Record Title Owner

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 11:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-23-2024 02:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-23-2024 06:32 PM	[USPS] - FORWARDED at HOUSTON,TX



July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 49.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 25, 2024, 12:35 p.m.
Location: CARLSBAD, NM 88220
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Bureau of Land Management


Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 620 E GREENE ST
City, State ZIP Code: CARLSBAD, NM 88220-6292

Recipient Signature

Signature of Recipient:	
Address of Recipient:	620

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4196.2 - 24709

Transaction Details

Recipient:
Bureau of Land Management
620 E Greene St
Carlsbad, NM 88220

Date Created: 07/18/2024 1:37 PM
Date Mail Delivered: 07/25/2024 1:35 PM
USPS Article Number: 9314869904300123682149
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4196.2 - 24709
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Delivered

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289024

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 06:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-24-2024 08:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-24-2024 10:59 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-25-2024 01:35 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at CARLSBAD,NM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }
COUNTY OF EDDY } SS

Account Number: 236
Ad Number: 7020
Description: Case #24709
Ad Cost: \$148.64

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, EddyCounty, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 27, 2024

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 27th day of July 2024.

Kelli Metzger
Notary Public
Van Wert County *Ohio*



ID#: _____
My commission expires: *Oct 19, 2024*

NOTICE

CASE No. 24709: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, S.B. STREET & CO; H.M. BETTIS INC; THE ALLAR COMPANY; ROLLA R. HINKLE III; SONIC MINERALS LP; G.E. ROGERS LLC; T.C. ENERGY LLC; PENASCO PETROLEUM LLC; ELK RANGE ROYALTIES LP; BETTIS BROTHERS LP; BRINT F. ALBRITTON DBA, TURKEY CREEK ROYALTY LLC; SPICEWOOD MINERAL PARTNERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC; ABO ROYALTY LLC; EOG RESOURCES INC - of Chevron U.S.A. Inc. application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on August 8, 2024, in Pecos Hall at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/oed/hearing-info/> or call (505) 476-3441. Chevron U.S.A. Inc., with a contact address of 1400 Smith Street, Houston, TX 77002, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to three gas wells: the SND 14-23 Fed Com 619H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; the SND 14-23 Fed Com 620H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; and the SND 14-23 Fed Com 621H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Applicant will apply for administrative approval for the nonstandard locations of the wells. Applicant will apply administratively for surface commingling to the extent necessary. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of the New Mexico state line, and approximately 20 miles East of Loving, New Mexico.

7020-Published in the Carlsbad Current-Argus on July 27, 2024.

KAIYA DEWEY TOOP
555 RIVERGATE LANE, STE. B4-180
DURANGO, CO 81301

EXHIBIT
C-3