

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 24719

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Matthew Langhoff
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Pardee
B-1	Matthew Pardee's Resume
B-2	Location Map
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B-4	Well Bore Location Map
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Exhibit C	Self-Affirmed Statement of Dana S. Hardy
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C-4	Affidavit of Publication for August 6, 2024

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24719	APPLICANT'S RESPONSE
Hearing Date: August 22, 2024	
Applicant	E.G.L. Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 192373
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	LTK 24-25 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Corbin: Bone Spring, South Pool (Code 13160)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	Quarter-quarter
Orientation:	North to South
Description: TRS/County	E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. There is a depth severance in the Bone Spring formation within the Unit. Applicant seeks to pool the interests in the First Bone Spring interval of the Bone Spring formation from the top of the formation to approximately 8,700' TVD.
Proximity Tracts: If yes, description	Yes. The completed interval of the LTK 24-25 Fed Com 102H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	LTK 24-25 Fed Com 102H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	LTK 24-25 Fed Com 101H (API # ---) SHL: 1,134' FNL & 1,251' FEL (Unit A), Section 24, T18S, R3: BHL: 10' FSL & 2,310' FEL (Unit O), Section 25, T18S, R32E Completion Target: Bone Spring (8,520' TVD)
Well #2	LTK 24-25 Fed Com 102H (API # ---) SHL: 1,137' FNL & 1,232' FEL (Unit A), Section 24, T18S, R3: BHL: 10' FSL & 1,320' FEL (Unit O), Section 25, T18S, R32E Completion Target: Bone Spring (8,520' TVD)
Well #3	LTK 24-25 Fed Com 103H (API # ---) SHL: 1,140' FNL & 1,212' FEL (Unit A), Section 24, T18S, R3: BHL: 10' FSL & 330' FEL (Unit P), Section 25, T18S, R32E Completion Target: Bone Spring (8,520' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4

Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-4
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/15/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 24719

**SELF-AFFIRMED STATEMENT
OF MATTHEW LANGHOFF**

1. I am a Landman with E.G.L. Resources, Inc. ("E.G.L."). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of E.G.L.'s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. E.G.L. seeks an order pooling all uncommitted interests in the Corbin: Bone Spring, South pool (Code 13160) within the First Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following proposed wells ("Wells"):

- a. the **LTK 24-25 Fed Com 101H** and **102H** wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 25; and

E.G.L. Resources, Inc.
Case No. 24719
Exhibit A

- b. the **LTK 24-25 Fed Com 103H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25.
6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the **LTK 24-25 Fed Com 102H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit.
8. There is a depth severance in the Bone Spring formation within the Unit. Therefore, E.G.L. seeks to pool the interests in the First Bone Spring interval of the Bone Spring formation only, from the top of the formation to a depth of approximately 8,700' TVD.
9. **Exhibit A-2** contains the C-102s for the Wells.
10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests E.G.L. seeks to pool highlighted in yellow.
11. E.G.L. located last known addresses for each party it seeks to pool. To locate these addresses, E.G.L. conducted a diligent search of all relevant county public records, phone directories and computer databases.
12. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners in the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, E.G.L. made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as demonstrated by the chronology of contact provided in **Exhibit A-5**.

14. E.G.L. requests overhead and administrative rates of \$10,000.00 per month while the Wells are being drilled and \$1,000.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by E.G.L. and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of E.G.L.'s application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Matthew Langhoff

August 12, 2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24719

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, E.G.L. Resources, Inc. (“Applicant” or “E.G.L.”) files this application with the Oil Conservation Division (“Division”) seeking an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of this application, E.G.L. states the following.

1. Applicant (OGRID No. 192373) is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
 - a. the **LTK 24-25 Fed Com 101H** and **102H** wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 25; and
 - b. the **LTK 24-25 Fed Com 103H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25.
3. The completed intervals of the Wells will be orthodox.

**E.G.L. Resources, Inc.
Case No. 24719
Exhibit A-1**

4. The completed interval of the **LTK 24-25 Fed Com 102H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit.

5. There is a depth severance in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool the interests in the First Bone Spring interval of the Bone Spring formation from the top of the formation to a depth of approximately 8,700' TVD.

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy_____

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for E.G.L. Resources, Inc.

Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. (“Applicant”) seeks an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): **LTK 24-25 Fed Com 101H** and **102H** wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 25; and **LTK 24-25 Fed Com 103H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the **LTK 24-25 Fed Com 102H** well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool the interests in the First Bone Spring interval from the top of the formation to a depth of approximately 8,700’ TVD. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljamar, New Mexico.

Case No. 24719

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Exhibit A-2 Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</p>
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WELL LOCATION INFORMATION

API Number	Pool Code 13160	Pool Name Corbin: Bone Spring, South
Property Code	Property Name LTK 24-25 FED COM	Well Number 101H
OGRID No. 192373	Operator Name EGL RESOURCES INC.	Ground Level Elevation 3,810'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	18 S	32 E		1,134' FNL	1,251' FEL	32.737072	-103.715322	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	25	18 S	32 E		10' FSL	2,310' FEL	32.711172	-103.718744	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	18 S	32 E		1,134' FNL	1,251' FEL	32.737072	-103.715322	LEA

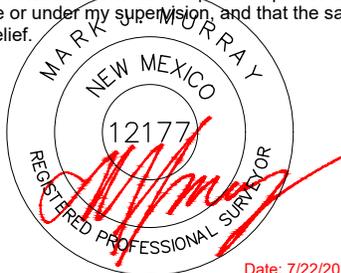
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	18 S	32 E		330' FNL	2,310' FEL	32.739287	-103.718767	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	25	18 S	32 E		330' FSL	2,310' FEL	32.712052	-103.718745	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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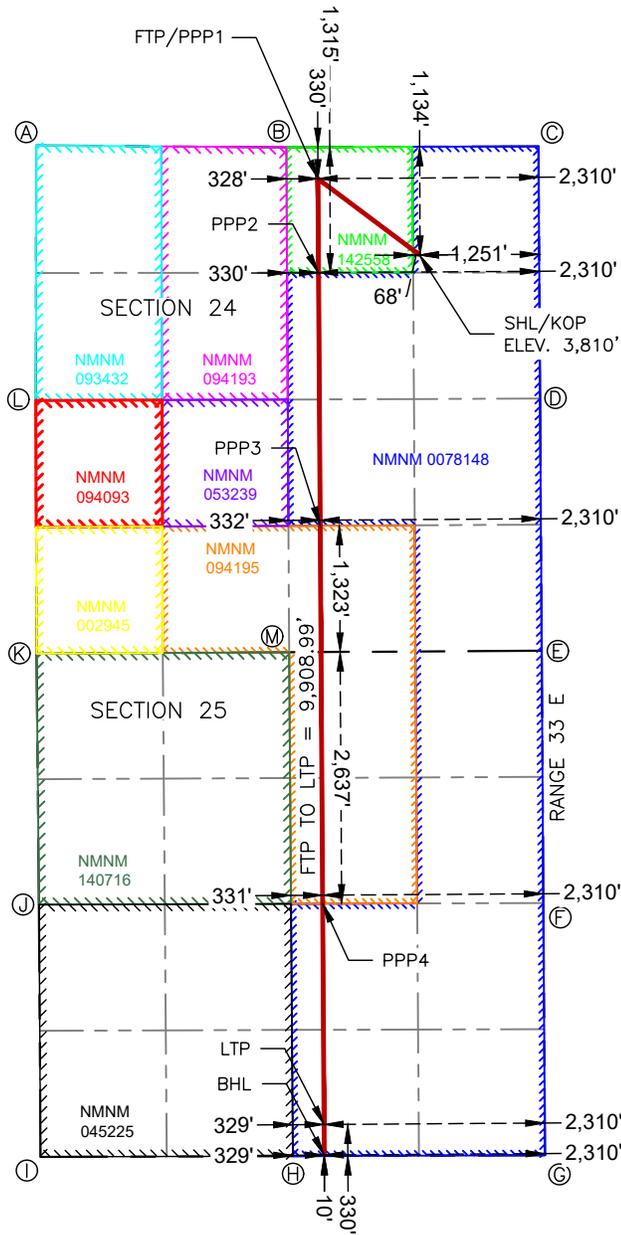
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 7/22/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number 12177	Date of Survey 7/22/2024
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 1,134' FNL & 1,251' FEL
 ELEV. = 3,810'

NAD 83 X = 731,366.67'
 NAD 83 Y = 632,432.52'
 NAD 83 LAT = 32.737072°
 NAD 27 X = 690,247.27'
 NAD 27 Y = 632,360.20'
 NAD 27 LAT = 32.736926°
 NAD 27 LONG = -103.714628°

FIRST TAKE POINT & PENETRATION POINT 1
 330' FNL & 2,310' FEL

NAD 83 X = 730,302.87'
 NAD 83 Y = 633,232.43'
 NAD 83 LAT = 32.739287°
 NAD 27 X = 689,124.10'
 NAD 27 Y = 633,168.61'
 NAD 27 LAT = 32.739166°
 NAD 27 LONG = -103.718265°

PENETRATION POINT 2
 1,315' FNL & 2,310' FEL

NAD 83 X = 730,309.29'
 NAD 83 Y = 632,247.40'
 NAD 83 LAT = 32.736580°
 NAD 27 X = 689,130.51'
 NAD 27 Y = 632,183.61'
 NAD 27 LAT = 32.736459°
 NAD 27 LONG = -103.718263°

PENETRATION POINT 3
 1,323' FNL & 2,310' FEL

NAD 83 X = 730,326.60'
 NAD 83 Y = 629,596.37'
 NAD 83 LAT = 32.729293°
 NAD 27 X = 689,147.74'
 NAD 27 Y = 629,532.65'
 NAD 27 LAT = 32.729172°
 NAD 27 LONG = -103.718257°

PENETRATION POINT 4
 2,637' FNL & 2,310' FEL

NAD 83 X = 730,352.23'
 NAD 83 Y = 625,636.32'
 NAD 83 LAT = 32.718408°
 NAD 27 X = 689,173.26'
 NAD 27 Y = 625,572.69'
 NAD 27 LAT = 32.718287°
 NAD 27 LONG = -103.718248°

LAST TAKE POINT
 330' FNL & 2,310' FEL

NAD 83 X = 730,367.13'
 NAD 83 Y = 623,323.65'
 NAD 83 LAT = 32.712052°
 NAD 27 X = 689,188.10'
 NAD 27 Y = 623,260.09'
 NAD 27 LAT = 32.711930°
 NAD 27 LONG = -103.718244°

BOTTOM HOLE LOCATION
 10' FNL & 2,310' FEL

NAD 83 X = 730,369.24'
 NAD 83 Y = 623,003.66'
 NAD 83 LAT = 32.711172°
 NAD 27 X = 689,190.20'
 NAD 27 Y = 622,940.11'
 NAD 27 LAT = 32.711051°
 NAD 27 LONG = -103.718243°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code 13160	Pool Name Corbin: Bone Spring, South
Property Code	Property Name LTK 24-25 FED COM	Well Number 102H
OGRID No. 192373	Operator Name EGL RESOURCES INC.	Ground Level Elevation 3,810'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	18 S	32 E		1,137' FNL	1,232' FEL	32.737063	-103.715258	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	25	18 S	32 E		10' FSL	1,320' FEL	32.711165	-103.715525	LEA

Dedicated Acres 640	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	18 S	32 E		1,137' FNL	1,232' FEL	32.737063	-103.715258	LEA

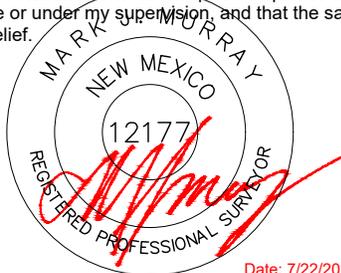
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	24	18 S	32 E		330' FNL	1,320' FEL	32.739282	-103.715547	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	25	18 S	32 E		330' FSL	1,320' FEL	32.712045	-103.715526	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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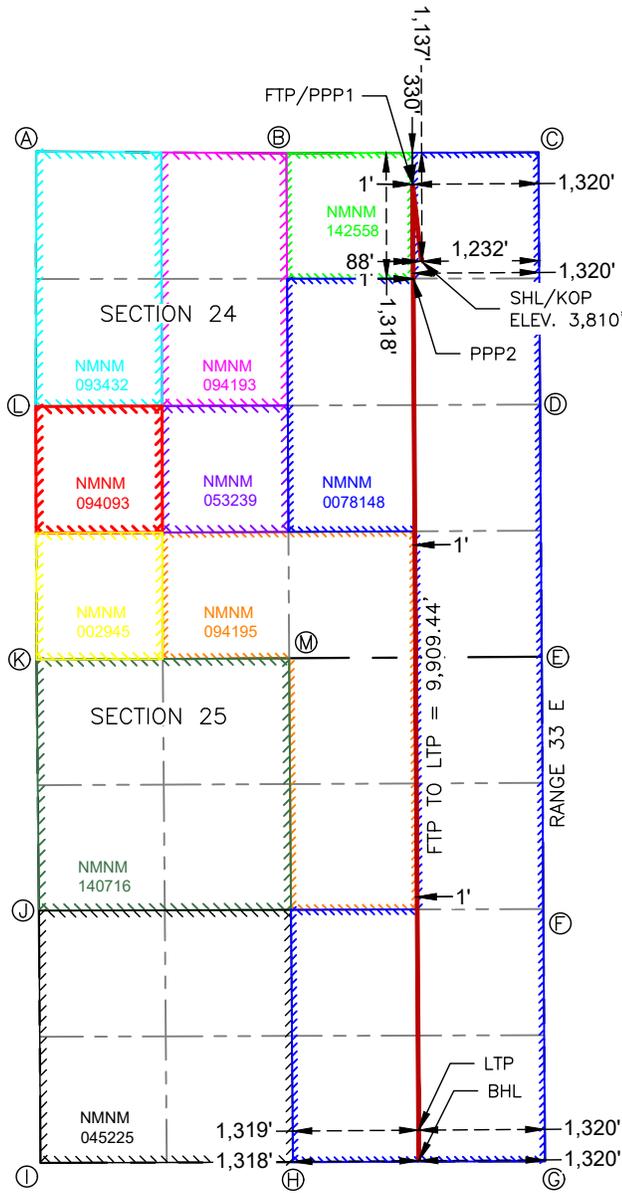
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 7/22/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number 12177	Date of Survey 7/22/2024
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 1,137' FNL & 1,232' FEL
 ELEV. = 3,810'
 NAD 83 X = 731,386.47'
 NAD 83 Y = 632,429.69'
 NAD 83 LAT = 32.737063°
 NAD 83 LONG = -103.715258°
 NAD 27 X = 690,207.67'
 NAD 27 Y = 632,365.87'
 NAD 27 LAT = 32.736942°
 NAD 27 LONG = -103.714756°

FIRST TAKE POINT & PENETRATION POINT 1
 330' FNL & 1,320' FEL
 NAD 83 X = 731,292.86'
 NAD 83 Y = 633,236.27'
 NAD 83 LAT = 32.739282°
 NAD 83 LONG = -103.715547°
 NAD 27 X = 690,114.09'
 NAD 27 Y = 633,172.44'
 NAD 27 LAT = 32.739161°
 NAD 27 LONG = -103.715045°

PENETRATION POINT 2
 1,318' FNL & 1,320' FEL
 NAD 83 X = 731,299.31'
 NAD 83 Y = 632,248.55'
 NAD 83 LAT = 32.736567°
 NAD 83 LONG = -103.715545°
 NAD 27 X = 690,120.51'
 NAD 27 Y = 632,184.74'
 NAD 27 LAT = 32.736446°
 NAD 27 LONG = -103.715043°

LAST TAKE POINT
 330' FSL & 1,320' FEL
 NAD 83 X = 731,357.13'
 NAD 83 Y = 623,327.04'
 NAD 83 LAT = 32.712045°
 NAD 83 LONG = -103.715526°
 NAD 27 X = 690,178.09'
 NAD 27 Y = 623,263.47'
 NAD 27 LAT = 32.711924°
 NAD 27 LONG = -103.715025°

BOTTOM HOLE LOCATION
 10' FSL & 1,320' FEL
 NAD 83 X = 731,359.24'
 NAD 83 Y = 623,007.05'
 NAD 83 LAT = 32.711165°
 NAD 83 LONG = -103.715525°
 NAD 27 X = 690,180.19'
 NAD 27 Y = 622,943.48'
 NAD 27 LAT = 32.711044°
 NAD 27 LONG = -103.715024°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	--	--

WELL LOCATION INFORMATION

API Number	Pool Code 13160	Pool Name Corbin: Bone Spring, South
Property Code	Property Name LTK 24-25 FED COM	Well Number 103H
OGRID No. 192373	Operator Name EGL RESOURCES INC.	Ground Level Elevation 3,810'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	18 S	32 E		1,140' FNL	1,212' FEL	32.737055	-103.715194	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	25	18 S	32 E		10' FSL	330' FEL	32.711165	-103.715525	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	18 S	32 E		1,140' FNL	1,212' FEL	32.737055	-103.715194	LEA

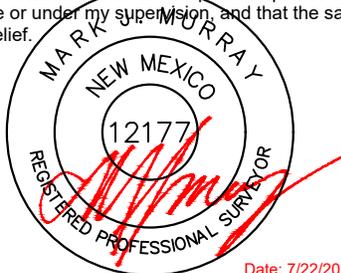
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	18 S	32 E		330' FNL	330' FEL	32.739277	-103.712328	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	25	18 S	32 E		330' FSL	330' FEL	32.712038	-103.712307	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

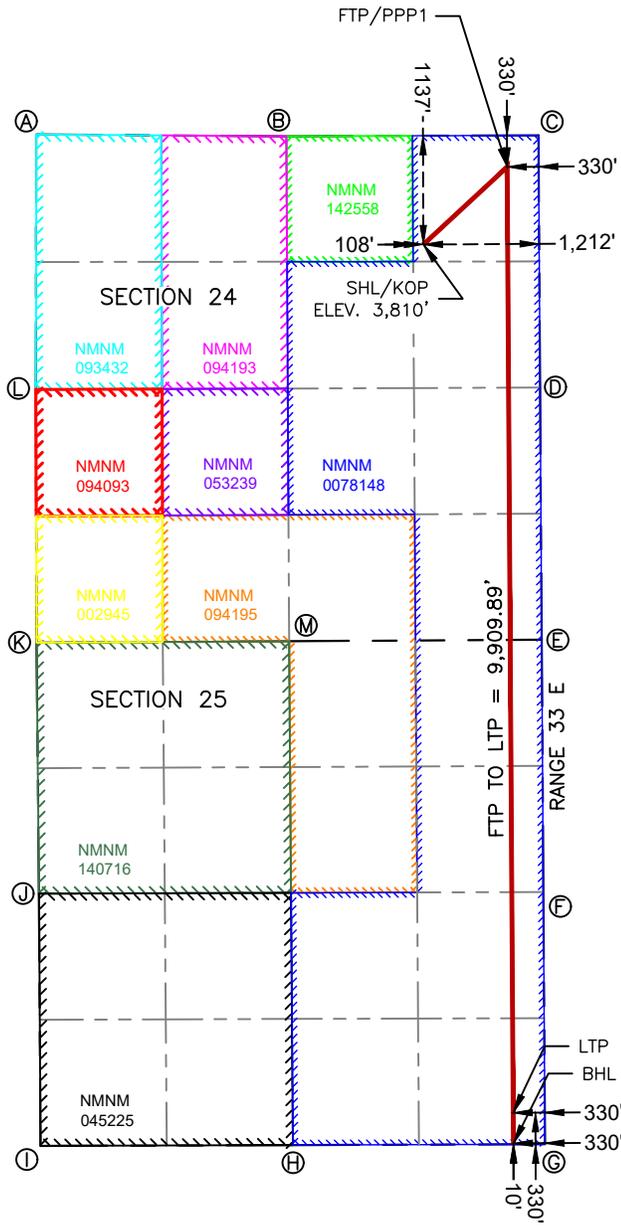
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 7/22/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number 12177	Date of Survey 7/22/2024
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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 1,140' FNL & 1,212' FEL
 ELEV. = 3,810.00'
 NAD 83 X = 731,406.27'
 NAD 83 Y = 632,426.85'
 NAD 83 LAT = 32.737055°
 NAD 27 X = 690,227.47'
 NAD 27 Y = 632,363.04'
 NAD 27 LAT = 32.736934°
 NAD 27 LONG = -103.714692°

FIRST TAKE POINT & PENETRATION POINT 1
 330' FNL & 330' FEL
 NAD 83 X = 732,282.86'
 NAD 83 Y = 633,240.12'
 NAD 83 LAT = 32.739277°
 NAD 83 LONG = -103.712328°
 NAD 27 X = 691,104.08'
 NAD 27 Y = 633,176.27'
 NAD 27 LAT = 32.739155°
 NAD 27 LONG = -103.711826°

LAST TAKE POINT
 330' FSL & 330' FEL
 NAD 83 X = 732,347.13'
 NAD 83 Y = 623,330.44'
 NAD 83 LAT = 32.712038°
 NAD 83 LONG = -103.712307°
 NAD 27 X = 691,168.08'
 NAD 27 Y = 623,266.85'
 NAD 27 LAT = 32.711917°
 NAD 27 LONG = -103.711807°

BOTTOM HOLE LOCATION
 10' FSL & 330' FEL
 NAD 83 X = 732,349.24'
 NAD 83 Y = 623,010.44'
 NAD 83 LAT = 32.711159°
 NAD 83 LONG = -103.712307°
 NAD 27 X = 691,170.18'
 NAD 27 Y = 622,946.86'
 NAD 27 LAT = 32.711038°
 NAD 27 LONG = -103.711806°

LTK 24-25 FED COM 101H - 103H
 1ST BONE SPRING (TVD: 8520')
 E2 Secs 24 & 25, T18S-R32E
 Lea County NM

OWNERSHIP BY TRACT

24-18S-32E	1	2
	4	3
	5	6
	8	7
25-18S-32E	9	
	10	

24-18S-32E	NMNM 105719894 (Legacy - NMNM 142558)	NMNM 105412713 (Legacy - NMNM 0078148)
25-18S-32E	NMNM 105412708 (Legacy - NMNM 094195)	

TRACT 1 - Sec 24: NWNE, 1BS	
MRC Permian Company	1.00000000

TRACT 2 - Sec 24: NENE, 1BS	
BTA Oil Producers	0.73437500
PBEX LLC	0.13679166
Seeks Petroleum, Inc.	0.06250000
Fortress Energy Delaware LLC	0.01320834
French Land & Cattle Ltd	0.02500000
Osprey Oil and Gas III, LLC	0.01562500
LRF Jr LLC	0.01250000

TRACT 3 - Sec 24: SENE, 1BS	
French Land & Cattle Ltd.	0.50000000
LRF Jr LLC	0.25000000
BTA Oil Producers	0.12500000
Seeks Petroleum, Inc.	0.06250000
Osprey Oil and Gas III, LLC	0.06250000

TRACT 4 - Sec 24: SWNE, 1BS	
PBEX LLC	0.54966666
BTA Oil Producers	0.12500000
French Land & Cattle Ltd	0.10000000
Seeks Petroleum, Inc.	0.06250000
LRF Jr LLC	0.05000000
Fortress Energy Delaware LLC	0.05033334
Lawson, Andrew Hampton	0.03125000
Lawson, Travis Ross	0.03125000

TRACT 5 - Sec 24: NWSE, 1BS	
PBEX LLC	0.45791666
BTA Oil Producers	0.25000000
French Land & Cattle Ltd	0.08333333
Seeks Petroleum, Inc.	0.06250000
LRF Jr LLC	0.04166667
Fortress Energy Delaware LLC	0.04208334
Lawson, Andrew Hampton	0.03125000
Lawson, Travis Ross	0.03125000

TRACT 6 - Sec 24: NESE, 1BS	
LRF Jr LLC	0.62500000
BTA Oil Producers	0.25000000
Seeks Petroleum, Inc.	0.06250000
Osprey Oil and Gas III, LLC	0.06250000

TRACT 7 - Sec 24: SESE, 1BS	
PBEX LLC	0.45791666
BTA Oil Producers	0.31250000
French Land & Cattle Ltd	0.08333333
Seeks Petroleum Inc.	0.06250000
LRF Jr LLC	0.04166667
Fortress Energy Delaware LLC	0.04208334

TRACT 8 - Sec 24: SWSE, 1BS	
PBEX LLC	0.45791666
EOG Resources Inc.	0.25000000
French Land & Cattle Ltd	0.08333333
Seeks Petroleum Inc.	0.06250000
LRF Jr LLC	0.04166667
Fortress Energy Delaware LLC	0.04208334
BTA Oil Producers	0.03125000
Osprey Oil and Gas III, LLC	0.03125000

TRACT 9 - Sec 25: W2NE, 1BS	
PBEX LLC	0.54966666
French Land & Cattle Ltd	0.10000000
Viersen Oil & Gas Company	0.09416000
LRF Jr LLC	0.05000000
Fortress Energy Delaware LLC	0.05033334
Marathon Oil Permian LLC	0.03471250
Magnum Hunter Production Inc	0.03325000
Jane B. Ramsland Oil & Gas Ptn	0.02029000
The Barnes Family Ptrn	0.02029000
Westall, Ray	0.01524000
Sharbro Energy LLC	0.01176750
Wynn, Claude Forest	0.00811600
ASWB WI Endowment LLC	0.00811600
Wynn, Forest Jacob	0.00202900
Wynn, Taylor Mays	0.00202900

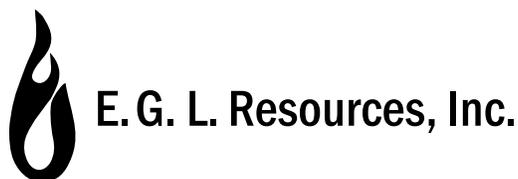
TRACT 10 - Sec 25: E2NE4 & SE4, 1BS	
PBEX LLC	0.55050000
French Land & Cattle Ltd	0.10000000
Viersen Oil & Gas Company	0.09416000
LRF Jr LLC	0.05000000
Fortress Energy Delaware LLC	0.04950000
Marathon Oil Permian LLC	0.03471250
Magnum Hunter Production, Inc.	0.03325000
Jane B. Ramsland Oil & Gas Ptn	0.02029000
The Barnes Family Ptrn	0.02029000
Westall, Ray	0.01524000
Sharbro Energy LLC	0.01176750
Wynn, Claude Forest	0.00811600
ASWB WI Endowment LLC	0.00811600
Wynn, Forest Jacob	0.00202900
Wynn, Taylor Mays	0.00202900

E2 UNIT OWNERSHIP 1ST BONE SPRING	
ASWB WI Endowment LLC	0.00405800
BTA Oil Producers	0.11425781
EOG Resources Inc.	0.01562500
Fortress Energy Delaware LLC	0.03718496
French Land & Cattle Ltd	0.10468750
Jane B. Ramsland Oil & Gas Ptn	0.01014500
Lawson, Andrew Hampton	0.00390625
Lawson, Travis Ross	0.00390625
LRF Jr LLC	0.09140625
Magnum Hunter Production Inc	0.01662500
Marathon Oil Permian LLC	0.01735625
MRC Permian Company	0.06250000
Osprey Oil and Gas III, LLC	0.01074219
PBEX LLC	0.40344004
Seeks Petroleum Inc.	0.02734375
Sharbro Energy LLC	0.00588375
The Barnes Family Ptrn	0.01014500
Viersen Oil & Gas Company	0.04708000
Westall, Ray	0.00762000
Wynn, Claude Forest	0.00405800
Wynn, Forest Jacob	0.00101450
Wynn, Taylor Mays	0.00101450
TOTAL	1.00000000

DOCUMENT	SENT?
Well Proposals	Yes
Joint Operating Agreement	Yes
Communitization Agreement	Yes

PARTIES TO POOL	INTEREST TYPE	ADDRESS
Aspen Grove Royalty Company, LLC	ORRI	
ASWB WI Endowment LLC	WI	8150 N Central Expressway, Suite 1400, Dallas, TX 75206
Bruno, Weston	ORRI	
BTA Oil Producers	WI, RTO, ORRI	104 S. Pecos, Midland, TX 79701
EOG Resources Inc.	WI, RTO	5509 Champions Dr, Midland, TX 79706
French Land & Cattle Ltd	WI, RTO, ORRI	PO Box 11327, Midland, TX 79702
Lawson, Andrew Hampton	WI	2503 Castleford, Midland, TX 79705
Lawson, Travis Ross	WI	
Lowe Partners, LP	ORRI	
LRF Jr LLC	WI, ORRI	PO Box 11327, Midland, TX 79702
Magnum Hunter Production Inc	WI	600 N. Marienfeld Suite 600, Midland, TX 79701
Marathon Oil Permian LLC	WI	990 Town & Country Blvd, Houston, TX 77024
MRC Permian Company	WI	5400 LBJ Fwy Suite 1500, Dallas, TX 75240
Oil & Gas Trust under A.M. Culver Trust	ORRI	Attn: Trustee, PO Box 81045, San Diego, CA 92138
Osprey Oil & Gas III LLC	WI, ORRI	707 N. Carrizo St, Midland, TX 79705
Rosalyn Culver Trust	ORRI	Attn: Trustee, PO Box 81045, San Diego, CA 92138
Schutz, Doug & Giomar	ORRI	PO Box 973, Santa Fe, NM 87504
Seeks Petroleum Inc.	WI	Attn: James Skees, 101 W. Park Ave, St. Marys KS 66536
Shackelford, Sam	ORRI	1096 Mechem Dr, Suite G-16, Ruidoso NM 88345
Sharbro Energy LLC	WI	505 W. Main St, Artesia, NM 88210
Skeeco LP	ORRI	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536
The Barnes Family Ptrn	WI	PO Box 505, Midland, TX 79702
Wynn, Claude Forest	WI	3815 Montrose Blvd Suite 211, Houston, TX 77006
Wynn, Forest Jacob	WI	6255 Longmont Dr, Houston, TX 77057
Wynn, Taylor Mays	WI	2211 Stoney Brook Dr, Houston, TX 77063

*Parties to pool are highlighted in yellow .



February 15, 2024

Via Certified Mail, Return Receipt Requested

No. 9589 0710 5270 0583 5216 78

Magnum Hunter Production Inc.

600 N. Marienfeld Suite 600

Midland, TX 79701

Re: **LTK 24-25 Fed Com 101H, 102H, 103H**
LTK 24-25 Fed Com 201H, 203H, 205H
E/2 Sections 24 & 25, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") hereby proposes the drilling of the LTK 24-25 Fed Com 101H, 102H, 103H, 201H, 203H, and 205H wells in the E/2 of Sections 24 & 25, Township 18 South, Range 32 East, Lea County, New Mexico. These wells will have a target zone within the Bone Spring formation. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- **LTK 24-25 FED COM 101H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,520' and a Measured Depth of approximately 19,020'.
- **LTK 24-25 FED COM 102H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,520' and a Measured Depth of approximately 19,020'.
- **LTK 24-25 FED COM 103H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit P of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 8,520' and a Measured Depth of approximately 19,020'.
- **LTK 24-25 FED COM 201H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,410' and a Measured Depth of approximately 19,910'.

E.G.L. Resources, Inc.
Case No. 24719
Exhibit A-4

E.G.L. Resources, Inc | 223 W Wall St, Suite 900 | Midland, TX | 79701

February 15, 2024- Page 2
LTK 24-25 Fed Com 101H-103H, 201H, 203H, 205H

- **LTK 24-25 FED COM 203H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit O of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,410' and a Measured Depth of approximately 19,910'.
- **LTK 24-25 FED COM 205H:** To be drilled from a proposed surface hole location at a legal location in Unit A of Section 24, T18S-R32E, and a proposed bottom hole location at a legal location in Unit P of Section 25, T18S-R32E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of approximately 9,410' and a Measured Depth of approximately 19,910'.

E.G.L. and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. E.G.L. and/or PBEX shall, however, advise of such modifications. E.G.L. is proposing these wells under the terms of a new modified 1989 AAPL form of Operating Agreement, dated February 15, 2024, by and between E.G.L. Resources, Inc., as Operator and PBEX, LLC, as Non-Operator which will follow this letter in a separate packet. The following provisions will be included:

- 100/300 Non-consent Penalty
- \$10,000/\$1,000 Overhead Rates
- E.G.L. Resources, Inc. named as Operator.

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return one (1) copy of this letter, along with one (1) signed copy of the enclosed AFE(s) and a copy of your geological well requirements, to my attention at the letterhead address within thirty (30) days of receipt of this notice.

As an alternative to participation, E.G.L. would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest. If a sale/assignment is the preferred choice, please contact us to discuss the details of this option.

In the interest of time, if we are unable to reach an agreement within thirty (30) days from the date of this letter, E.G.L./PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Pursuant to 19.15.15.12 and 19.15.16.15 NMAC, you are being provided notice of our intention to drill and complete the wells described above wholly or partially within a spacing unit containing an existing well or wells in which you own an interest, described below. **Should you wish to object, a written statement must be delivered to E.G.L. Resources, LLC, within 20 days of the date of this notice.**

EXISTING WELL:

French 9004 JV-P #002 (API No. 30-025-31118)

Operator: BTA Oil Producers, LLC

TVD = 11,430'

Producing Spacing Unit: NESE of Sec 24, T18S-R32E, Lea County, New Mexico

Producing Formation: Bone Spring, South

February 15, 2024- Page 3
LTK 24-25 Fed Com 101H-103H, 201H, 203H, 205H

Should you have any questions or want to discuss any details, please contact me at (432) 894-0967 or by email at mlanghoff@pbex.com.

We look forward to working with you,

E.G.L. Resources, Inc.

//Matt Langhoff//

Matt Langhoff
Landman III

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect <u>NOT</u> TO PARTICIPATE for proportionate share of costs
LTK 24-25 Fed Com 101H		
LTK 24-25 Fed Com 102H		
LTK 24-25 Fed Com 103H		
LTK 24-25 Fed Com 201H		
LTK 24-25 Fed Com 203H		
LTK 24-25 Fed Com 205H		

Company: _____

Signed: _____

Name: _____

Title: _____

Date: _____



WELL NAME	LTZ 24-25 Fed Com 101H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	8520' 19020'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
WELL TANGIBLE COSTS								
401				CASING - CONDUCTOR	\$40,000.00			\$40,000.00
402				CASING - SURFACE	\$76,453.13			\$76,453.13
403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTk 24-25 Fed Com 102H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	8520' 19020'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600					
				WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341	541			MULTISHOT & GYRO				\$0.00
342	542			RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345	545			CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
				TOTAL WELL INTANGIBLE COSTS	\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
				WELL TANGIBLE COSTS				
		401		CASING - CONDUCTOR	\$40,000.00			\$40,000.00
		402		CASING - SURFACE	\$76,453.13			\$76,453.13
		403		CASING - SALT STRING	\$0.00			\$0.00
		404	604	CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
		405	605	CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
		406	606	SUBSURFACE EQUIPMENT				\$0.00
		607		PRODUCTION TUBING		\$150,000.00		\$150,000.00
		608		SUBSURFACE PUMPING EQUIPMENT				\$0.00
		409	609	WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
		610		FLOWLINES			\$150,000.00	\$150,000.00
		611		SURFACE PUMPING EQUIPMENT				\$0.00
		412	612	LINER HANGER & ASSOC EQUIP				\$0.00
		613		VALVES & FITTINGS			\$200,000.00	\$200,000.00
		614		INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
		615		RODS				\$0.00
		417	617	TRUCKING				\$0.00
		420		RE-ENTRY EQUIPMENT				\$0.00
		634		PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
		447	647	MISCELLANEOUS				\$0.00
		448	648	OUTSIDE OPERATED				\$0.00
		649		TANGIBLE EQUIP-ACQUISITIONS				\$0.00
				TOTAL TANGIBLE COSTS	\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
				TOTAL ESTIMATED WELL COST	\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTk 24-25 Fed Com 103H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	8520' 19020'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
WELL TANGIBLE COSTS								
401				CASING - CONDUCTOR	\$40,000.00			\$40,000.00
402				CASING - SURFACE	\$76,453.13			\$76,453.13
403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTk 24-25 Fed Com 201H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	9410' 19910'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL

PREFIX 300	500	PREFIX 400	600	DESCRIPTION OF EXPENDITURE	DRILLING	COMPLETIONS	FACILITIES	TOTAL
WELL INTANGIBLE COSTS								
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341	541			MULTISHOT & GYRO				\$0.00
342	542			RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345	545			CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00

WELL TANGIBLE COSTS								
		401		CASING - CONDUCTOR	\$40,000.00			\$40,000.00
		402		CASING - SURFACE	\$76,453.13			\$76,453.13
		403		CASING - SALT STRING	\$0.00			\$0.00
		404	604	CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
		405	605	CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
		406	606	SUBSURFACE EQUIPMENT				\$0.00
			607	PRODUCTION TUBING		\$150,000.00		\$150,000.00
			608	SUBSURFACE PUMPING EQUIPMENT				\$0.00
		409	609	WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
			610	FLOWLINES			\$150,000.00	\$150,000.00
			611	SURFACE PUMPING EQUIPMENT				\$0.00
		412	612	LINER HANGER & ASSOC EQUIP				\$0.00
			613	VALVES & FITTINGS			\$200,000.00	\$200,000.00
			614	INSTUMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
			615	RODS				\$0.00
		417	617	TRUCKING				\$0.00
		420		RE-ENTRY EQUIPMENT				\$0.00
			634	PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
		447	647	MISCELLANEOUS				\$0.00
		448	648	OUTSIDE OPERATED				\$0.00
			649	TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38

TOTAL ESTIMATED WELL COST								
					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTk 24-25 Fed Com 203H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	9410' 19910'
				STATE	NM

PROJECT DESCRIPTION Drilling, Completion & Facilities costs for PBEX

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	PREFIX 500	PREFIX 400	PREFIX 600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
306				COMPLETION/WORKOVER RIG				\$0.00
307				COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
308				SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
318	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
321	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
324	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$75,000.00			\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338	538			WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
560				FACILITY TRUCKING			\$50,000.00	\$50,000.00
561				FACILITY VACUUM TRUCK				\$0.00
562				FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
563				FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
564				FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
WELL TANGIBLE COSTS								
401				CASING - CONDUCTOR	\$40,000.00			\$40,000.00
402				CASING - SURFACE	\$76,453.13			\$76,453.13
403				CASING - SALT STRING	\$0.00			\$0.00
404	604			CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
405	605			CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
406	606			SUBSURFACE EQUIPMENT				\$0.00
	607			PRODUCTION TUBING		\$150,000.00		\$150,000.00
	608			SUBSURFACE PUMPING EQUIPMENT				\$0.00
409	609			WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
	610			FLOWLINES			\$150,000.00	\$150,000.00
	611			SURFACE PUMPING EQUIPMENT				\$0.00
	612			LINER HANGER & ASSOC EQUIP				\$0.00
	613			VALVES & FITTINGS			\$200,000.00	\$200,000.00
	614			INSTURMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
	615			RODS				\$0.00
	617			TRUCKING				\$0.00
420				RE-ENTRY EQUIPMENT				\$0.00
	634			PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
447	647			MISCELLANEOUS				\$0.00
448	648			OUTSIDE OPERATED				\$0.00
	649			TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.



WELL NAME	LTK 24-25 Fed Com 205H	AFE TYPE	Development	AFE NUMBER	
LATERAL LOCATION		FIELD		PROPERTY NUMBER	
SURFACE LOCATION	E2 Sec 24/25-18S-32E	FORMATION		DRILLING DAYS	19
BOTTOM-HOLE LOCATION		COUNTY	LEA	DEPTH (TVD/TMD)	9410'/ 19910'
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for PBEX				
				STATE	NM

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC	ICC	TDC	TCC		DRILLING	COMPLETIONS	FACILITIES	TOTAL
PREFIX 300	500	PREFIX 400	600	WELL INTANGIBLE COSTS				
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$76,875.00			\$76,875.00
303				RIG MOVE	\$100,000.00			\$100,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$598,000.00			\$598,000.00
	506			COMPLETION/WORKOVER RIG				\$0.00
	507			COIL TUBING/SNUBBING UNIT		\$250,000.00		\$250,000.00
	508			SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$80,000.00			\$80,000.00
310	510			DIRECTIONAL SERVICES	\$182,000.00			\$182,000.00
311	511			CASING CREW	\$40,000.00			\$40,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$95,000.00	\$275,000.00		\$370,000.00
313	513			FUEL & POWER	\$109,200.00	\$525,000.00		\$634,200.00
314				DIESEL - BASE FOR MUD	\$70,000.00			\$70,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00			\$90,000.00
317	517			TRUCKING	\$40,000.00	\$50,000.00		\$90,000.00
	518			TESTING				\$0.00
319	519			CEMENTING	\$175,000.00			\$175,000.00
320	520			PERFORATING		\$180,000.00		\$180,000.00
	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$40,000.00	\$60,000.00		\$100,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
	524			FORMATION STIMULATION		\$1,150,000.00		\$1,150,000.00
326	526			CONSULTING SERVICES/SUPERVISION		\$75,000.00		\$75,000.00
327	527			CONTRACT LABOR / SERVICES	\$92,000.00	\$90,000.00		\$182,000.00
328	528			OTHER LABOR	\$25,000.00			\$25,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$50,000.00	\$550,000.00		\$600,000.00
331	531			FLUIDS & CHEMICALS	\$110,000.00	\$475,000.00		\$585,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$10,000.00	\$10,000.00		\$20,000.00
334	534			BOP TESTING	\$28,000.00	\$10,000.00		\$38,000.00
335	535			CO2/NITROGEN				\$0.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$20,000.00			\$20,000.00
338				WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$52,000.00	\$40,000.00		\$92,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE		\$2,000.00		\$2,000.00
347	547			MISCELLANEOUS				\$0.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$400,000.00		\$400,000.00
350	550			SAND LOGISTICS		\$400,000.00		\$400,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
	560			FACILITY TRUCKING			\$50,000.00	\$50,000.00
	561			FACILITY VACUUM TRUCK				\$0.00
	562			FACILITY CONSULTING SER./SUPERVISION			\$50,000.00	\$50,000.00
	563			FACILITY CONTRACT LABOR / SER.			\$300,000.00	\$300,000.00
	564			FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
TOTAL WELL INTANGIBLE COSTS					\$2,118,075.00	\$4,547,000.00	\$400,000.00	\$7,065,075.00
				WELL TANGIBLE COSTS				
		401		CASING - CONDUCTOR	\$40,000.00			\$40,000.00
		402		CASING - SURFACE	\$76,453.13			\$76,453.13
		403		CASING - SALT STRING	\$0.00			\$0.00
		404	604	CASING - INTERMEDIATE	\$253,870.00			\$253,870.00
		405	605	CASING - PRODUCTION / LINER	\$578,126.25			\$578,126.25
		406	606	SUBSURFACE EQUIPMENT				\$0.00
			607	PRODUCTION TUBING		\$150,000.00		\$150,000.00
			608	SUBSURFACE PUMPING EQUIPMENT				\$0.00
		409	609	WELLHEAD EQUIPMENT	\$80,000.00			\$80,000.00
			610	FLOWLINES			\$150,000.00	\$150,000.00
			611	SURFACE PUMPING EQUIPMENT				\$0.00
		412	612	LINER HANGER & ASSOC EQUIP				\$0.00
			613	VALVES & FITTINGS			\$200,000.00	\$200,000.00
			614	INSTURMENTATION & ELECTRICAL			\$200,000.00	\$200,000.00
			615	RODS				\$0.00
		417	617	TRUCKING				\$0.00
			420	RE-ENTRY EQUIPMENT				\$0.00
			634	PRODUCTION EQUIPMENT			\$300,000.00	\$300,000.00
		447	647	MISCELLANEOUS				\$0.00
		448	648	OUTSIDE OPERATED				\$0.00
			649	TANGIBLE EQUIP-ACQUISITIONS				\$0.00
TOTAL TANGIBLE COSTS					\$1,028,449.38	\$150,000.00	\$850,000.00	\$2,028,449.38
TOTAL ESTIMATED WELL COST					\$3,146,524.38	\$4,697,000.00	\$1,250,000.00	\$9,093,524.38

PREPARED BY: Alex Bourland & Aaron Cattley DATE: 12/15/2023

OPERATOR APPROVAL: _____ DATE: _____

OPERATOR APPROVAL: _____ DATE: _____

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

		PARTY	ADDRESS	MAILING NO	DELIVERY DATE
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Andrew Hampton Lawson	2503 Castleford, Midland, TX 79705	9589 0710 5270 0583 5208 24	1/24/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	ASBW WI Endowment LLC	8150 N Central Expressway, Suite 1400, Dallas, TX 75206	9589 0710 5270 0583 5208 31	2/2/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	The Barnes Family Partnership	506 W. Wall St, Suite 304, Midland, TX 79701	7022 2410 0000 8088 4635	RETURNED, Remailed 1.26.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	BTA Oil Producers	104 S. Pecos, Midland, TX 79701	9589 0710 5270 0583 5208 48	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Burlington Resources Oil & Gas Co	c/o JAH, 600 W. Illinois Ave, Midland, TX 79701	9589 0710 5270 0583 5208 55	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Claude Forest Wynn	PO Box 6892, Houston, TX 77265	9589 0710 5270 0583 5208 62	Not signed for, Remailed 3/6/24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Forest Jacob Wynn	4925 Greenwite Ave, Suite 906, Dallas, TX 75206	9589 0710 5270 0583 5208 79	RETURNED, Remailed 2.8.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	French Land & Cattle Ltd	PO Box 11327, Midland, TX 79702	7022 2410 0000 8088 4536	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Jane B. Ramsland Oil & Gas Partnership Ltd	PO Box 10689, Midland, TX 79702	7022 2410 0000 8088 4543	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	LRF Jr LLC	PO Box 11327, Midland, TX 79702	7022 2410 0000 8088 4550	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	7022 2410 0000 8088 4567	2/2/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	MRC Permian Company	5400 LBJ Fwy Suite 1500, Dallas, TX 75240	7022 2410 0000 8088 4574	2/2/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Ray Westall	PO Box 4, Loco Hills, NM 88255	7022 2410 0000 8088 4581	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Seeks Petroleum Inc.	PO Box 10826, Midland, TX 79702	7022 2410 0000 8088 4588	RETURNED, Remailed 2/21.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Sharbro Energy LLC	927 W. Main St, Artesia, NM 88210	7022 2410 0000 8088 4604	RETURNED, Remailed 2.2.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Skeeco LP	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536	7022 2410 0000 8088 4611	1/29/2024
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Travis Ross Lawson	9200 Bromley Apt 1303, Midland, TX 79702	7022 2410 0000 8088 4642	RETURNED, Remailed 2.8.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Taylor Mays Wynn	4925 Greenwite Ave, Suite 906, Dallas, TX 75206	7022 2410 0000 8088 4628	RETURNED, Remailed 2.8.24
1/22/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Vierson Oil & Gas Company	6450 S. Lewis, Suite 206, Tulsa, OK 74136	7022 2410 0000 8088 4659	RETURNED, Remailed 2.14.24
1/22/2024	Well Proposals - 1st BS (101H-103H)	EOG Resources Inc.	5509 Champions Dr, Midland, TX 79706	7022 2410 0000 8088 4673	1/25/2024
1/22/2024	Well Proposals - 1st BS (101H-103H)	Osprey Oil & Gas III, LLC	707 N. Carrizo St, Midland, TX 79705	7022 2410 0000 8088 4680	1/24/2024
1/22/2024	Well Proposals - 2nd BS (201H, 203H, 205H)	Centurion Energy Corporation	PO Box 11144, Midland, TX 79702	7022 2410 0000 8088 4666	
1/26/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	The Barnes Family Partnership	PO Box 505, Midland, TX 79702	7022 2410 0000 8088 4710	1/31/2024
2/2/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Sharbro Energy LLC	505 W. Main St, Artesia, NM 88210	7022 2410 0000 8088 4789	2/5/2024
2/8/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Taylor Mays Wynn	2211 Stoney Brook Dr, Houston, TX 77063	9589 0710 5270 0583 5213 33	2/22/2024
2/8/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Forest Jacob Wynn	6255 Longmont Dr, Houston, TX 77057	7022 2410 0000 8088 4895	2/17/2024
2/8/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Travis Ross Lawson	2503 Castleford, Midland, TX 79705	7022 2410 0000 8088 4901	2/13/2024
2/14/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Vierson Oil & Gas Company	7130 S. Lewis Ave, Tulsa, OK 74136	9589 0710 5270 0583 5216 23	2/26/2024
2/15/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Magnum Hunter Production Inc.	600 N. Marienfeld Suite 600, Midland, TX 79701	9589 0710 5270 0583 5216 78	2/21/2024
2/21/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Seeks Petroleum Inc.	Attn: James Skees, 101 W. Park Ave, St. Marys, KS 66536	9589 0710 5270 0583 5206 64	3/4/2024
3/6/2024	Well Proposals - 1st BS (101H-103H) & 2nd BS (201H, 203H, 205H)	Claude Forest Wynn	3815 Montrose Blvd Suite 211, Houston, TX 77006	9589 0710 5270 0583 5207 94	3/20/2024 Remail JOA t
2/15/2024	E2 BS OA	ASWB WI Endowment LLC	8150 N Central Expressway, Suite 1400, Dallas, TX 75206	9589 0710 5270 0583 5216 92	2/20/2024
2/15/2024	E2 BS OA	BTA Oil Producers	104 S. Pecos, Midland, TX 79701	9589 0710 5270 0583 5217 08	2/20/2024
2/15/2024	E2 BS OA	Burlington Resources Oil & Gas	c/o JAH, 600 W. Illinois Ave, Midland, TX 79701	9589 0710 5270 0583 5217 15	2/20/2024
2/15/2024	E2 BS OA	Claude Forest Wynn	PO Box 6892, Houston, TX 77265	9589 0710 5270 0583 5216 85	3/5/2024, Remailed 4/8/24 Not signed fc
2/15/2024	E2 BS OA	EOG Resources Inc.	5509 Champions Dr, Midland, TX 79706	9589 0710 5270 0583 5217 22	2/20/2024
2/15/2024	E2 BS OA	Forest Jacob Wynn	6255 Longmont Dr, Houston, TX 77057	9589 0710 5270 0583 5217 39	2/20/2024
2/15/2024	E2 BS OA	French Land & Cattle Ltd / LRF Jr. LLC	PO Box 11327, Midland, TX 79702	9589 0710 5270 0583 5217 46	2/21/2024
2/15/2024	E2 BS OA	Jane B. Ramsland Oil & Gas Partnership Ltd	PO Box 10689, Midland, TX 79702	9589 0710 5270 0583 5217 53	2/26/2024
2/15/2024	E2 BS OA	Magnum Hunter Production Inc.	600 N. Marienfeld Suite 600, Midland, TX 79701	9589 0710 5270 0583 5217 60	2/17/2024
2/15/2024	E2 BS OA	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	9589 0710 5270 0583 5217 77	2/20/2024
2/15/2024	E2 BS OA	MRC Permian Company	5400 LBJ Fwy Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5217 84	2/20/2024
2/15/2024	E2 BS OA	Osprey Oil & Gas III LLC	707 N. Carrizo St, Midland, TX 79705	9589 0710 5270 0583 5217 91	2/17/2024
2/15/2024	E2 BS OA	Ray Westall	PO Box 4, Loco Hills, NM 88255	9589 0710 5270 0583 5218 07	2/20/2024
2/15/2024	E2 BS OA	Seeks Petroleum Inc.	PO Box 10826, Midland, TX 79702	9589 0710 5270 0583 5218 14	RETURNED, Remailed 3/18/24
2/15/2024	E2 BS OA	Sharbro Energy LLC	505 W. Main St, Artesia, NM 88210	9589 0710 5270 0583 5218 21	2/20/2024
2/15/2024	E2 BS OA	Skeeco LP	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536	9589 0710 5270 0583 5218 38	2/19/2024
2/15/2024	E2 BS OA	Taylor Mays Wynn	2211 Stoney Brook Dr, Houston, TX 77063	9589 0710 5270 0583 5218 45	2/20/2024
2/15/2024	E2 BS OA	The Barnes Family Partnership	PO Box 505, Midland, TX 79702	9589 0710 5270 0583 5218 52	2/21/2024
2/15/2024	E2 BS OA	Vierson Oil & Gas Company	7130 S. Lewis Ave, Tulsa, OK 74136	9589 0710 5270 0583 5218 69	2/20/2024
3/18/2024	E2 BS OA	Seeks Petroleum Inc.	Attn: James Skees, 101 W. Park Ave, St. Marys KS 66536	9589 0710 5270 0583 5219 20	Unclaimed
4/8/2024	E2 BS OA	Claude Forest Wynn	3815 Montrose Blvd Suite 211, Houston, TX 77006	9589 0710 5270 0583 5220 64	4/15/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	ASWB WI Endowment LLC	8150 N Central Expressway Suite 1400, Dallas, TX 75206	9589 0710 5270 1252 1134 91	
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	BTA Oil Producers	104 S. Pecos, Midland, TX 79701	9589 0710 5270 1252 1135 07	4/29/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Burlington Resources Oil & Gas Co	c/o JAH, 600 W. Illinois Ave, Midland, TX 79701	9589 0710 5270 1252 1135 14	4/29/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Claude Forest Wynn	3815 Montrose Blvd Suite 211, Houston, TX 77006	9589 0710 5270 1252 1135 21	UNSIGNED
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	EOG Resources Inc.	5509 Champions Dr, Midland, TX 79706	9589 0710 5270 1252 1135 38	4/27/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Forest Jacob Wynn	6255 Longmont Dr, Houston, TX 77057	9589 0710 5270 1252 1135 45	4/29/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	French Land & Cattle Ltd / LRF Jr. LLC	PO Box 11327, Midland, TX 79702	9589 0710 5270 1252 1135 52	4/30/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Jane B. Ramsland Oil & Gas Partnership Ltd	PO Box 10689, Midland, TX 79702	9589 0710 5270 1252 1135 69	4/30/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	LRF Jr. LLC	PO Box 11327, Midland, TX 79702	9589 0710 5270 1252 1135 76	5/2/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Magnum Hunter Production Inc.	600 N. Marienfeld Suite 600, Midland, TX 79701	9589 0710 5270 1252 1135 83	
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	9589 0710 5270 1252 1135 90	4/29/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	MRC Permian Company	5400 LBJ Fwy Suite 1500, Dallas, TX 75240	9589 0710 5270 1252 1136 06	4/29/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Osprey Oil & Gas III LLC	707 N. Carrizo St, Midland, TX 79705	9589 0710 5270 1252 1136 13	4/27/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Ray Westall	PO Box 4, Loco Hills, NM 88255	9589 0710 5270 1252 1136 20	4/29/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Seeks Petroleum Inc.	Attn: James Skees, 101 W. Park Ave, St. Marys KS 66536	9589 0710 5270 1252 1136 37	5/10/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Sharbro Energy LLC	505 W. Main St, Artesia, NM 88210	9589 0710 5270 1252 1136 44	Available for pickup
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Skeeco LP	c/o James Skees, 101 W. Park Ave, St. Marys, KS 66536	9589 0710 5270 1252 1136 51	5/10/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Taylor Mays Wynn	2211 Stoney Brook Dr, Houston, TX 77063	9589 0710 5270 1252 1136 68	UNSIGNED
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	The Barnes Family Partnership	PO Box 505, Midland, TX 79702	9589 0710 5270 1252 1136 75	4/29/2024
4/24/2024	LTk 24-25 Fed Com 101H / BS (Wellbore Comm Agmt - E2) to WIO/ RTO	Vierson Oil & Gas Company	7130 S. Lewis Ave, Tulsa, OK 74136	9589 0710 5270 1252 1136 82	4/29/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Andrew Hampton Lawson	2503 Castleford, Midland, TX 79705	9589 0710 5270 1252 1136 99	
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Travis Ross Lawson	2503 Castleford, Midland, TX 79705	9589 0710 5270 1252 1137 05	4/27/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Sam Shackelford	1096 Mechem Dr, Suite G-16, Ruidoso NM 88345	9589 0710 5270 1252 1137 12	5/1/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Doug Schutz & Giomar Schutz	PO Box 973, Santa Fe, NM 87504	9589 0710 5270 1252 1137 29	5/6/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Basic Energy, Inc.	801 Cherry Street, Suite 2100, Ft. Worth, TX 76102	9589 0710 5270 1252 1137 36	RETURNED
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Chase Oil Corporation	11352 Lovington Highway, Artesia, NM 88210	9589 0710 5270 1252 1137 43	4/29/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	M. Ralph Lowe Inc.	4600 Post Oak Place, Suite 307, Houston, TX 77027	9589 0710 5270 1252 1137 50	
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Rio Pecos Corporation	PO Box 2415, Midland, TX 79702	9589 0710 5270 1252 1137 67	4/29/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Oil & Gas Trust under A.M. Culver Trust	Attn: Trustee, PO Box 81045, San Diego, CA 92138	9589 0710 5270 1252 1137 74	5/4/2024
4/25/2024	Ratification of E2 BS Comm Agreement to ORRIS	Rosalyn Culver Trust	Attn: Trustee, PO Box 81045, San Diego, CA 92138	9589 0710 5270 1252 1137 81	5/4/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 24719

**SELF-AFFIRMED STATEMENT
OF MATTHEW PARDEE**

1. I am a geologist at E.G.L. Resources, Inc. (“E.G.L.”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Bachelor’s degree in Geology from Salem State University and have worked in the petroleum industry for approximately 10 years. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a location map of the proposed horizontal spacing unit (“Unit”) within the Bone Spring formation. The approximate wellbore paths for the proposed **LTK 24-25 Fed Com 101H, 102H, and 103H** wells (“Wells”) are represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-3** contains a subsea structure map for the top of the Second Sand Marker in the Bone Spring formation that is representative of a targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore paths for the Wells are depicted by a light green dashed line. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

**E.G.L. Resources, Inc.
Case No. 24719
Exhibit B**

5. **Exhibit B-4** identifies three wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of E.G.L.'s application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Matthew Pardee

8/13/24
Date

Matthew Pardee

3005 Douglas Drive Midland, TX 79701 ♦ 432-230-6084 ♦ Matthewpardee@iCloud.com

SUMMARY

I am a highly ambitious, growth-driven Geoscientist offering a decade of proven excellence in Exploration, Asset Development and Drilling Operations across six (6) Major Onshore US Basins. Currently, I am interested in diversifying my skillset while providing experience and expertise to a new position. I aim to utilize my fine-tuned skills of accurate, business-critical geologic analytics to identify and optimize investments though reserves growth and production of hydrocarbons.

PROFESSIONAL EXPERIENCE

PBEX Resources LLC

Petroleum Geologist February 2018 – Present

Exploration + Asset Geology

- Identify exploration and bolt-on or step-out acquisition prospects through geologic, petrophysical and geophysical correlations and mapping to continuously increase corporate reserves-growth and production goals.
- Create basin-wide and localized geologic evaluations of core and non-core assets for trade, divestiture, or development in the Delaware and Midland Basins (Prior to a 2020 Permian Basin "Net-UP" pbEX assets spanned the Anadarko, Powder River, South Texas (Eagleford) and Appalachian Basins).
- Optimize operated asset valuation and reserves booking with precise sedimentary/stratigraphic modeling and mapping, integrating petrophysical log analysis along with seismic interpretations to create play fairway analyses to identify, estimate and quantify in-situ hydrocarbons and model migration and entrapment.
- Present both near and long-term development planning providing recommendations for operated and non-operated assets with a multidisciplinary team of Land and Engineering personnel. Report evaluations of potential opportunities for leasing, operations, mergers, and trades to Management, Executives, Investors and the Board of Directors.
- Manage and negotiate data and software contracts with vendors including but not limited to Rogii, TGS, SEI, and Enverus.
- Perform all Geological Technician duties including but not limited to preparing data acquisition, quality control, storage and application inputs.
- Report and testify geologic findings to State and Federal agencies.

Operations Geology

- Detailed planning of horizontal/vertical development targets integrating correlations, mapping and prospect analysis.
- Incorporate geologic data into well planning with Engineering and Regulatory staff.
- Create drilling prognoses for horizontal/vertical wells.
- GeoSteering of horizontal wells utilizing Transform or StarSteer.
- Monitor and communicate with mud loggers and remote geosteering team.
- Maintain communications and being available to entire drilling operations team by phone and email 24/7.

E.G.L. Resources, Inc.
Case No. 24719
Exhibit B-1

Pinson Well Logging Incorporated**Geosteering Geologist** September 2017 - February 2018

- Steered 11 wells in the Woodford and Sycamore formations of the Anadarko Basin (SCOOP).
- Analyzed well logs to evaluate geologic conditions of the formations being drilled.
- Utilized seismic profiles, geologic maps, and other forms of prognoses to maximize the percentage of pay-zone footage drilled.
- Monitored and communicated well progress with geologists and engineers to adhere to directional plans and recommended revisions while being the primary link between office and drilling operations.
- Communicated and strategized wellbore trajectory changes with a team of Geologists, Engineers, and Drilling personnel to ensure optimum placement in target formation.

Chesapeake Energy Corporation**Geophysical Technician** March 2014 - April 2017

- Generated optimal project efficiency through meticulous management of seismic and well data.
- Created/maintained Kingdom, Transform, Petrel, Spotfire, and Geographix projects for 10 geoscientists.
- Evolved productivity through task automation with VBA coding in Excel and Model Building in ArcGIS.
- Enhanced Geoscience projects by loading cleaned and updated data from IHS, TGS, and Texas RRC.
- Facilitated data sharing and accuracy in operations through generating geologic maps.

Mud Logging Field Geologist II September 2013 – March 2014

- Optimized geological controls on drilling with precise analysis of drilling data on 30' intervals.
- Perfected target zone drilling with detailed formation picks from gamma logs and rock samples.
- Completed comprehensive reporting to government agencies with water sample analysis of local aquifers.

EDUCATION**SALEM STATE UNIVERSITY****Bachelor of Science, Geoscience**

Dean's List (2012-2013)

Earth Science Association (2008-2013)

Men's Lacrosse (2008-2012)

OKLAHOMA STATE UNIVERSITY 4.0 GPA**Masters of Science, Geophysics (Incomplete)****Field Camp:**

- Seismic Analysis - 3D seismic acquisition and interpretation used to produce a proposal for the location of remediation site for contaminated sediment in Salem Harbor, Salem MA.
- Structural Geology - Cross-sectional interpretation and stereonet analysis of bedding planes, faults, fractures, and regional structure Frying Pan Gulch and Block Mountain, Beaverhead and Madison County, MT.

Research:

Pardee, Matthew. 2013. Spontaneous Potential Geophysical and Hydrological Examination of a Retaining Embankment to Determine Loss of Structural Integrity

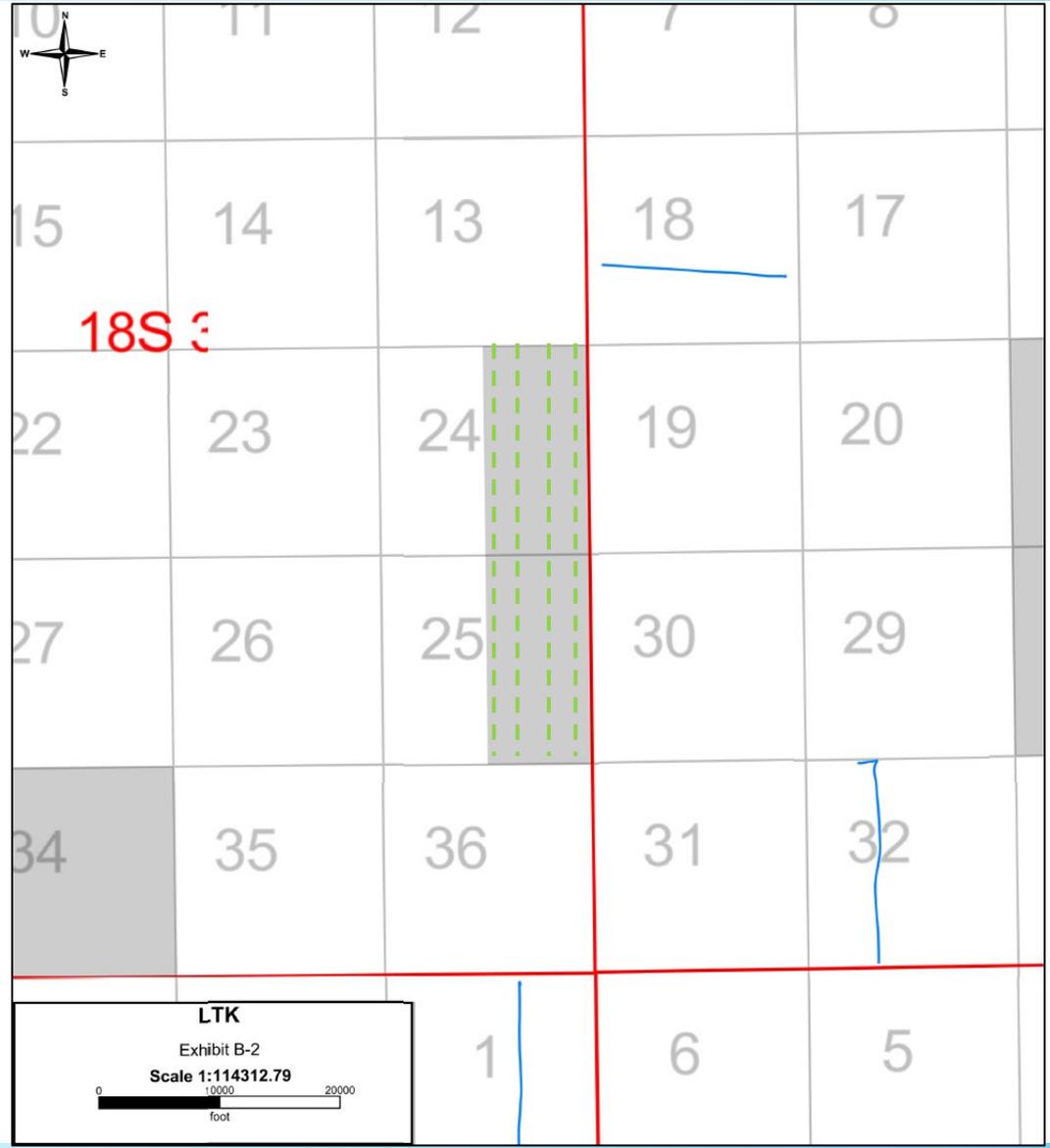
PROFESSIONAL EDUCATION

- **PetroSkills:** Integration of Rocks, Logs, and Test Data
- **University of Tulsa CESE:** Fundamentals of Petroleum Exploration, Drilling and Production
- **Subsurface Consultants and Associates:** Seismic Interpretation

VOLUNTEER WORK

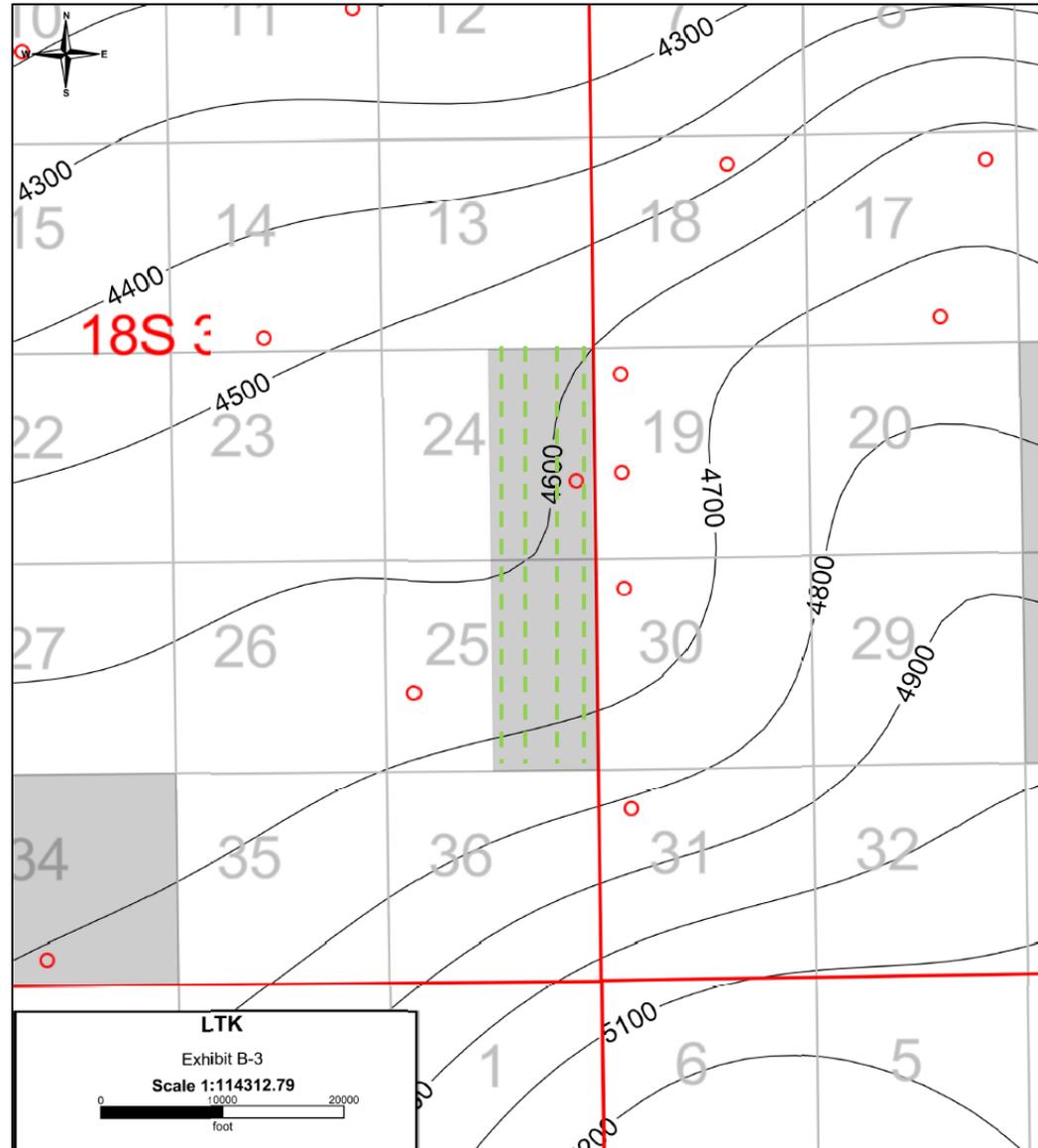
- **Red Bud Memorial Bike Race 2014 -2020**
 - Water Stop Leader
- **Horace Mann Elementary School 2016 -2017**
 - Tutor and mentor 2nd grade students
- **Edmond North Huskies Boys Lacrosse 2018**
 - Assistant Coach
- **Down Syndrome Association of Central Oklahoma** January 2019 - March 2020
 - Tutoring member children ages 4-18 in reading, writing, and math
 - Assisting with various events from cooking training to exercise classes
- **West Texas Lacrosse** September 2022 - Present
 - Head Coach
- **Tornado Alley Bulldog Rescue (Oklahoma Based)** December 2020 - Present
 - Regional Animal Transport Driver
 - West Texas to OKC (6hr drive)

Exhibit B-2



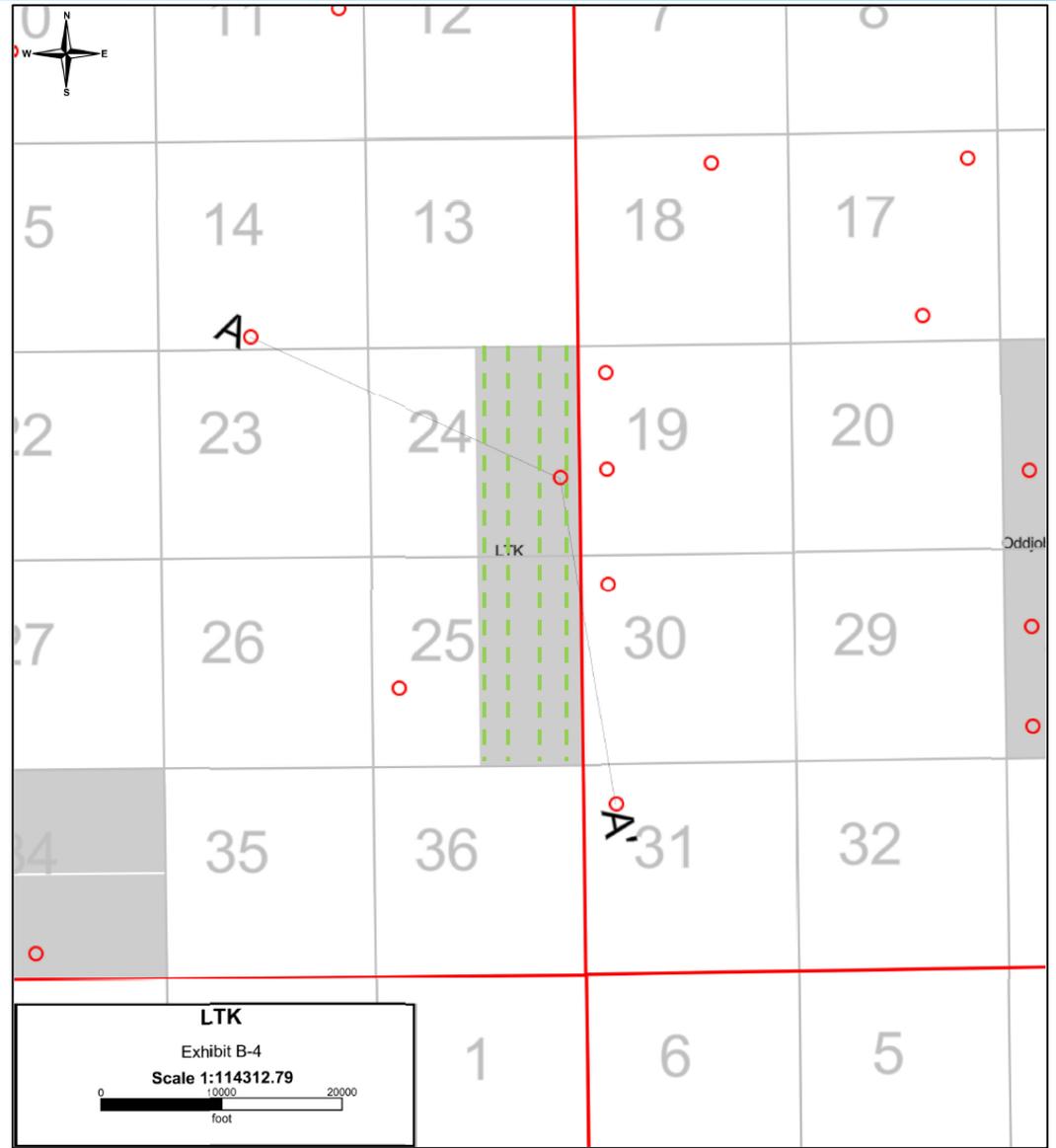
E.G.L. Resources, Inc.
Case No. 24719
Exhibit B-2

Exhibit B-3



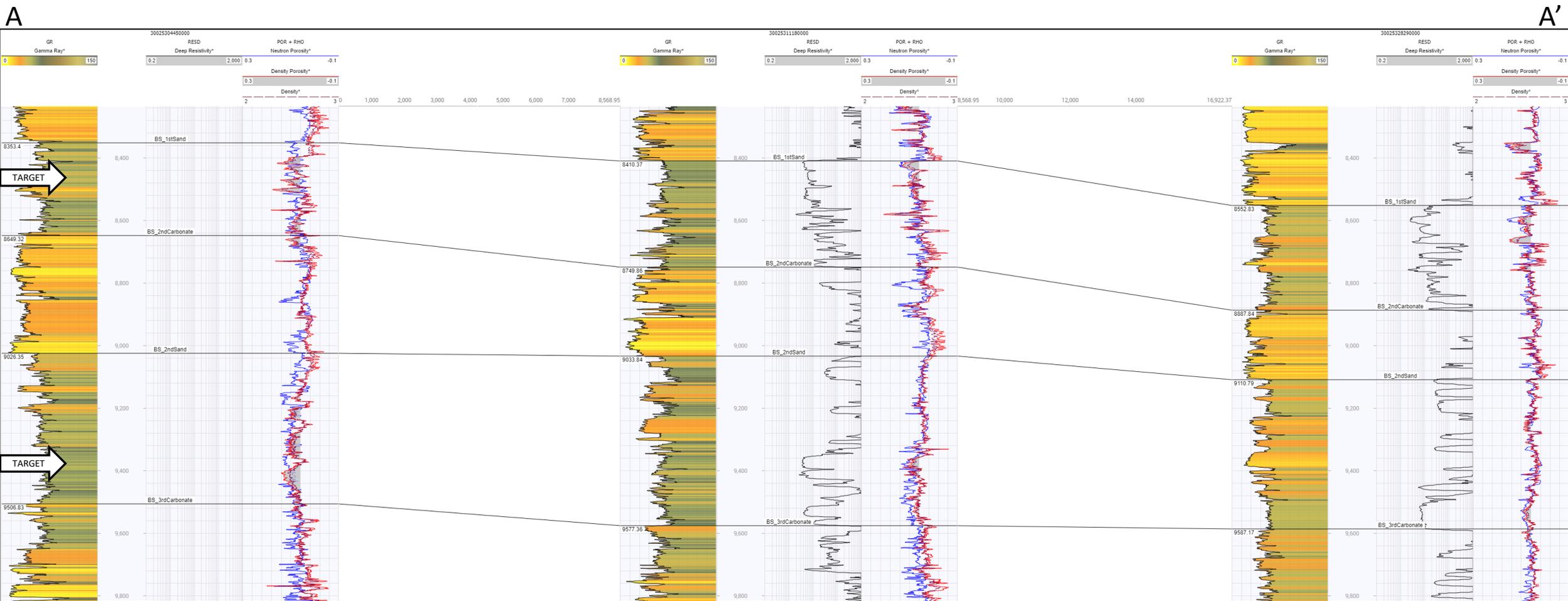
E.G.L. Resources, Inc.
 Case No. 24719
 Exhibit B-3

Exhibit B-4



E.G.L. Resources, Inc.
Case No. 24719
Exhibit B-4

Exhibit B-5



E.G.L. Resources, Inc.
Case No. 24719
Exhibit B-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24719

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of E.G.L. Resources, Inc., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 6, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

August 15, 2024
Date

**EGL Resources, Inc.
Case No.24719
Exhibit C**



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

hinklelawfirm.com

August 2, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24719 – Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 22, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Matthew Langhoff, Landman at PBEX, LLC – mlanghoff@pbex.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

EGL Resources, Inc.

Case No.24719

Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

CASE NOS. 24719

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
ASWB WI Endowment LLC 8150 N Central Expressway, Ste 1400 Dallas, TX 75206	08/02/2024	08/12/2024
Aspen Grove Royalty Company, LLC P. O. Box 10588 Midland, Texas 79702-7588	08/02/2024	08/08/24
BTA Oil Producers 104 S. Pecos Midland, TX 79701	08/02/2024	USPS Tracking on 08/14/2024: Item in transit to next facility.
The Barnes Family Ptrn PO Box 505 Midland, TX 79702	08/02/2024	08/12/2024
Bruno, Weston P.O. Box 10588 Midland, TX 79702	08/02/2024	08/08/24
EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706	08/02/2024	08/08/24
French Land & Cattle Ltd PO Box 11327 Midland, TX 79702	08/02/2024	08/12/2024
LRF Jr LLC PO Box 11327 Midland, TX 79702	08/02/2024	08/12/2024
Lawson, Andrew Hampton 2503 Castleford Midland, TX 79705	08/02/2024	08/07/24 Returned to sender, unable to forward.
Lawson, Andrew Hampton 20 Oaklawn Park Midland, TX 79705	08/08/2024 Re-sent to new address	USPS Tracking on 08/14/2024: Item delivered on 08/12/2024.
Lawson, Travis Ross 2503 Castleford Midland, TX 79705	08/02/2024	08/08/2024

**EGL Resources, Inc.
Case No.24719
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

CASE NOS. 24719

NOTICE LETTER CHART

Lawson, Travis Ross 3200 Bromley, Apt J303 Midland, TX 79702	08/02/2024	08/13/2024 Returned to Sender.
Lawson, Travis Ross P.O. Box 11144 Midland, TX 79702	08/02/2024	08/14/2024
Lowe Partners, LP 4400 Post Oak Parkway, Ste 2550 Houston, TX 77027	08/02/2024	USPS Tracking on 08/14/2024: Item delivered on 08/05/2024.
MRC Permian Company 5400 LBJ Fwy, Suite 1500 Dallas, TX 75240	08/02/2024	08/09/2024
Magnum Hunter Production Inc 600 N. Marienfeld, Suite 600 Midland, TX 79701	08/02/2024	08/13/2024 Returned to Sender.
Marathon Oil Permian LLC 990 Town & Country Blvd Houston, TX 77024	08/02/2024	08/09/2024
Oil & Gas Trust under A.M. Culver Trust Attn: Trustee PO Box 81045 San Diego, CA 92138	08/02/2024	USPS Tracking on 08/14/2024: Item will be returned to Sender.
Osprey Oil & Gas III LLC 707 N. Carrizo St. Midland, TX 79705	08/02/2024	USPS Tracking on 08/14/2024: Item delivered on 08/05/2024.
Rosalyn Culver Trust Attn: Trustee PO Box 81045 San Diego, CA 92138	08/02/2024	USPS Tracking on 08/14/2024: Item will be Returned to Sender.
Schutz, Doug & Giomar PO Box 973 Santa Fe, NM 87504	08/02/2024	08/12/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

CASE NOS. 24719

NOTICE LETTER CHART

Seeks Petroleum Inc. Attn: James Skees 101 W. Park Ave. St. Marys, KS 66536	08/02/2024	USPS Tracking on 08/14/2024: Item delivered on 08/06/2024.
Shackelford, Sam 1096 Mechem Dr, Suite G-16 Ruidoso, NM 88345	08/02/2024	08/08/2024
Sharbro Energy LLC 505 W. Main St. Artesia, NM 88210	08/02/2024	08/14/2024
Skeeco LP c/o James Skees 101 W. Park Ave. St. Marys, KS 66536	08/02/2024	USPS Tracking on 08/14/2024: Item delivered on 08/06/2024.
Wynn, Claude Forest 3815 Montrose Blvd, Suite 211 Houston, TX 77006	08/02/2024	USPS Tracking on 08/14/2024: Delivery attempted on 08/05/2024.
Wynn, Forest Jacob 6255 Longmont Dr. Houston, TX 77057	08/02/2024	08/12/2024
Wynn, Taylor Mays 2211 Stoney Brook Dr. Houston, TX 77063	08/02/2024	USPS Tracking on 08/14/2024: Item delivered 08/06/2024.

9589 0710 5270 2159 7458 46

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To ASWB WI Endowment LLC
 Street an 8150 N Central Expressway, Ste 1400
 Dallas, TX 75206
 City, State, ZIP+4® 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>C. Date of Delivery</p>	
<p>1. Article Addressed to:</p> <p>ASWB WI Endowment LLC 8150 N Central Expressway, Ste 1400 Dallas, TX 75206 24719 - EGL LTK Depth Severance</p> <p>9590 9402 8913 4064 1112 20</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p>RECEIVED AUG 12 2024</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7458 46</p>	<p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87501</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

EGL Resources, Inc.
Case No.24719
Exhibit C-3

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Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street:	Aspen Grove Royalty Company, LLC P. O. Box 10588
City, State, ZIP+4®:	Midland, Texas 79702-7588 24719 – EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Cindy Philley</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Cindy Philley</i></p> <p>C. Date of Delivery <i>8-6-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED (AUG 8 2024)</p>
<p>1. Article Addressed to:</p> <p>Aspen Grove Royalty Company, LLC P. O. Box 10588 Midland, Texas 79702-7588 24719 – EGL LTK Depth Severance</p> <p> 9590 9402 8913 4064 1112 37</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><i>Hinkle Shanor LLP Santa Fe NM 87505</i></p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7458 39</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p> <p>Sent To The Barnes Family Ptrn PO Box 505 Midland, TX 79702 24719 - EGL LTK Depth Severance</p>	
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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2159 7459 21

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">The Barnes Family Ptrn PO Box 505 Midland, TX 79702 <small>24719 - EGL LTK Depth Severance</small></p> </div> <p style="text-align: center;">9590 9402 8913 4064 1112 51</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7459 21</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Dena Sipes</i></p> <p>C. Date of Delivery <i>8-8-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">AUG 12 2024</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

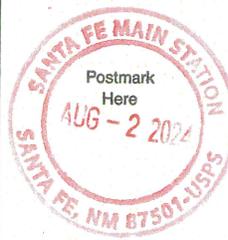
Total Postage and Fees \$ _____

Sent To _____

Street address Bruno, Weston
P.O. Box 10588
Midland, TX 79702

City, State 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 2159 7459 14

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Bruno, Weston P.O. Box 10588 Midland, TX 79702</p> <p style="text-align: right; font-size: 0.8em;">24719 - EGL LTK Depth Severance</p> </div> <p style="text-align: center;">  9590 9402 8913 4064 1112 68 </p> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2159 7459 14</p>	<p>A. Signature <i>Candy Philey</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Candy Philey</i></p> <p>C. Date of Delivery <i>8-6-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; letter-spacing: 0.5em;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold;">AUG 8 2024</p> </div> <p>3. Service Type <i>Hinkle Shanor LLC</i></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery		<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery																	
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
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Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Apt. EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706 City, State, Zip+4 24719 - EGL LTK Depth Severance	

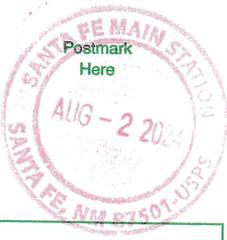
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>John Beard</i> C. Date of Delivery <i>8/8</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below. <input checked="" type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706</p> <p style="font-size: 0.8em;">24719 - EGL LTK Depth Severance</p> </div> <p style="text-align: center;">  9590 9402 8974 4064 8156 55 </p>	<div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">AUG 8 2024</p> <p style="text-align: center; font-size: 0.8em;">Hinkle Shanor LLP Santa Fe NM 87501</p>																
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2159 7451 98</p>	<p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
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<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
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<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>																	

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">French Land & Cattle Ltd PO Box 11327 Midland, TX 79702 24719 - EGL LTK Depth Severance</p> </div> <p style="text-align: center;">9590 9402 8974 4064 8156 62</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7451 81</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>WC Tate</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>WC TATE</i> 8/8/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em;">AUG 12 2024</p> </div> <p>3. Service Type: <i>Pinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
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Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Ap. Lawson, Travis Ross 2503 Castleford Midland, TX 79705 City, State, Zi. 24719 - EGL LTK Depth Severance	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER - COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>Complete items 1, 2, and 3.</p> <ul style="list-style-type: none"> Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Lawson, Travis Ross 2503 Castleford Midland, TX 79705 24719 - EGL LTK Depth Severance</p> </div> <p style="text-align: center;">9590 9402 8913 4064 1100 18</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7451 50</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) HINKLE SHANOR LLP P.O. BOX 2068 SANTA FE NM</p> <p>C. Date of Delivery 8/15/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">AUG 8 2024</p> <p>3. Service Type Hinkle Shanor LLP</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

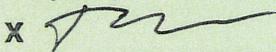
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<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p>	
<p>Sent To Lawson, Travis Ross Street and Apt. N P.O. Box 11144 Midland, TX 79702 City, State, ZIP+4 24719 - EGL LTK Depth Severance</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p><input checked="" type="checkbox"/> Complete items 1, 2, and 3.</p> <p>Print your name and address on the reverse so that we can return the card to you.</p> <p><input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Lawson, Travis Ross P.O. Box 11144 Midland, TX 79702 24719 - EGL LTK Depth Severance</p> </div> <p style="text-align: center;">9590 9402 8913 4064 1100 32</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7451 36</p>	<p>A. Signature <input checked="" type="checkbox"/>  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em;">AUG 14 2024</p> </div> <p>3. Service Type Hinkle Shanor <input checked="" type="checkbox"/> Priority Mail Express® Santa Fe NM 87501 <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To MRC Permian Company
5400 LBJ Fwy, Suite 1500
Street and Dallas, TX 75240
City, State, ZIP+4® 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 2159 7452 59

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Susan Regi</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>MRC Permian Company 5400 LBJ Fwy, Suite 1500 Dallas, TX 75240 24719 - EGL LTK Depth Severance</p> <p>Barcode: 9590 9402 8913 4064 1100 56</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below.</p> <p>RECEIVED AUG 09 2024</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7452 59</p>	<p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87501</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street: Marathon Oil Permian LLC 990 Town & Country Blvd Houston, TX 77024 City, St: 24719 - EGL LTK Depth Severance	

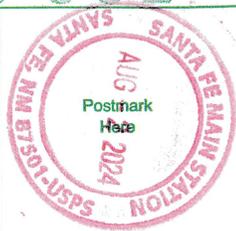
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Marathon Oil Permian LLC 990 Town & Country Blvd Houston, TX 77024 24719 - EGL LTK Depth Severance</p> </div> <p style="text-align: center;"> 9590 9402 8913 4064 1100 70 </p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7452 35</p>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </p> <p>B. Received by (Printed Name) AUG 10 5 2024 Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 1.5em; font-weight: bold;"> RECEIVED AUG 05 2024 AUG 09 2024 </div> <p>3. Service Type Hinkle Shanor LLC <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Santa Fe, NM, 87501 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

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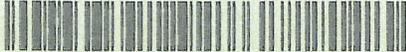
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Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____ Total Postage and Fees \$ _____	
Sent To Street and Ap City, State, Zi.	
Schutz, Doug & Giomar PO Box 973 Santa Fe, NM 87504 24719 - EGL LTK Depth Severance	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2159 7453 27

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>B. Jolene Lopez</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Schutz, Doug & Giomar PO Box 973 Santa Fe, NM 87504 24719 - EGL LTK Depth Severance </div> <div style="text-align: center;">  9590 9402 8913 4064 1101 17 </div>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7453 27</p>	<p>3. Service Type <i>Hinkle Shanon LLP</i> <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

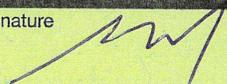
Street and Shackelford, Sam
 1096 Mechem Dr, Suite G-16
 Ruidoso, NM 88345

City, State, 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



EO 5342 6572 2152 0225 0710 0710 6956

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>8-6-24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p>
<p>1. Article Addressed to:</p> <p>Shackelford, Sam 1096 Mechem Dr, Suite G-16 Ruidoso, NM 88345 24719 - EGL LTK Depth Severance</p> <p></p> <p>9590 9402 8913 4064 1101 31</p>	<p>RECEIVED AUG 8 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7453 03</p>	<p>3. Service Type <u>Printed Matter LLP</u> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <u>Santa Fe NM 87501</u> <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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Certified Mail Fee

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Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and A

City, State, Zip

Sharbro Energy LLC
505 W. Main St.
Artesia, NM 88210

24719 - EGL LTK Depth Severance



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2159 7452 97

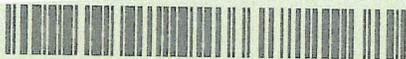
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sharbro Energy LLC
505 W. Main St.
Artesia, NM 88210

24719 - EGL LTK Depth Severance



9590 9402 8913 4064 1101 48

2. Article Number (Transfer from service label)

9589 0710 5270 2159 7452 97

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Koruy*
B. Received by (Printed Name)
Lindra Guey

- Agent
- Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED

AUG 14 2024

3. Service Type *Hinkle Shanor LLP* Priority Mail Express®
 Adult Signature *Santa Fe NM 87501* Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and City, State Wynn, Forest Jacob
 6255 Longmont Dr.
 Houston, TX 77057
 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 0752 4578 90

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wynn, Forest Jacob
 6255 Longmont Dr.
 Houston, TX 77057
 24719 - EGL LTK Depth Severance

9590 9402 8913 4064 1101 79

2. Article Number (Transfer from service label)
 9589 0710 5270 0752 4578 90

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 X Forest Wynn Addressee

B. Received by (Printed Name) F. Wynn C. Date of Delivery 8/6/24

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 AUG 12 2024

3. Service Type

Adult Signature Restricted Delivery Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Certified Mail Restricted Delivery Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Hinkle Shanor LLP
 Santa Fe NM 87504

Domestic Return Receipt

9589 0710 5270 2159 7451 67

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____

Sent To

Street and City, State: Lawson, Andrew Hampton
 2503 Castleford
 Midland, TX 79705
 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504

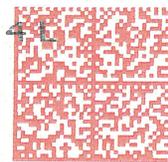
CERTIFIED MAIL®



9589 0710 5270 2159 7451 67

ALBUQUERQUE NM 870
 2 AUG 2024 PM 4:41

FIRST-CLASS



US POSTAGE IMPIPITNEY BOWES
 ZIP 87501 \$ **009.64**⁰
 02 7H
 0006052409 AUG 02 2024

RECEIVED
 AUG 7 2024

Lawson, Andrew Hampton
 2503 Castleford
 Midland, TX 79705

24719 - EGL LTK Depth Severance

Hinkle Shanor LLP
 Santa Fe NM 87504

871 NFE 1 52310008/03/24
 FORWARD TIME EXP RTN TO SEND
 LAWSON ANDREW HAMPTON
 20 OAKLAWN PARK
 MIDLAND TX 79705-6546

INT
 70 8750 45 2068

RETURN TO SENDER

9589 0710 5270 2159 7451 43

U.S. Postal Service™
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 Domestic Mail Only

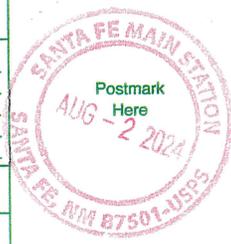
For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

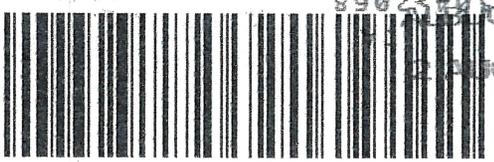
Sent To
 Street and Apt. Lawson, Travis Ross
 3200 Bromley, Apt J303
 City, State, ZIP Midland, TX 79702
 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504

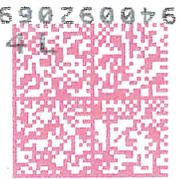
CERTIFIED MAIL®



9589 0710 5270 2159 7451 43

5902519568
 ALBUQUERQUE NM 870
 AUG 2024 PM 4:11

FIRST-CLASS



US POSTAGE IMI PITNEY BOWES
 ZIP 87501 \$ **009.64⁰**
 02 7H
 0006052409 AUG 02 2024

ANK

Lawson, Travis Ross
 3200 Bromley, Apt J303
 Midland, TX 79702

24719 - EGL LTK Depth Severance

RECEIVED

AUG 13 2024

Hinkle Shanor LLP
 Santa Fe NM 87504

NIXIE 799 DE 1 0008/09/24
 RETURN TO SENDER
 INSUFFICIENT ADDRESS
 UNABLE TO FORWARD
 BC: 87504206868 *0693-04943-09-25

9589 0710 5270 2159 7452 42

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To

Street and Ap _____
City, State, Zi _____

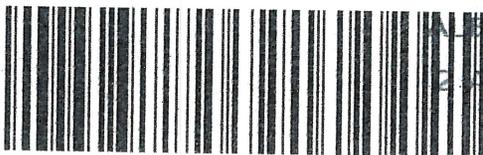
Magnum Hunter Production Inc
600 N. Marienfeld, Suite 600
Midland, TX 79701
24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



9589 0710 5270 2159 7452 42

ALBUQUERQUE NM 870
AUG 2 2024 PM 3:11

FIRST-CLASS



US POSTAGE IMPI PITNEY BOWES



ZIP 87501 \$ 009.64⁰
02 7H
0006052409 AUG 02 2024

RECEIVED

AUG 13 2024

Hinkle Shanor LLP
Santa Fe NM 87504

Magnum Hunter Production Inc
600 N. Marienfeld, Suite 600
Midland, TX 79701

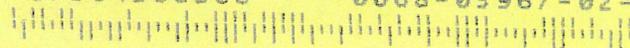
24719 - EGL LTK Depth Severance

NIXIE 799 DE 1 0008/08/24

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

UTF
87504Y2068

BC: 87504206868 *0668-03967-02-43



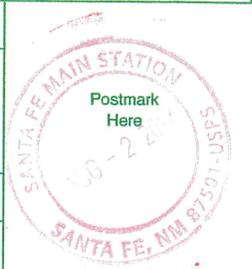
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Certified Mail Fee	\$
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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	\$
Total Postage and Fees	\$

Sent To	
Street and /	BTA Oil Producers 104 S. Pecos Midland, TX 79701
City, State, &	24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702159745822

Copy

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

August 8, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

August 4, 2024, 5:03 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

August 2, 2024, 8:34 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 2159 7451 12

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For delivery information, visit our website at www.usps.com ®.	
OFFICIAL U.S. MAIL	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street and Apt. No.	Lawson, Andrew Hampton 20 Oaklawn Park Midland, TX 79705
City, State, ZIP+4®	24719-EGL LTK Depth Severance
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745112

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:02 pm on August 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

August 12, 2024, 12:02 pm

In Transit to Next Facility

August 11, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

August 10, 2024, 5:12 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 8, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 8, 2024, 7:41 pm

● **Hide Tracking History**

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
<i>Street and Apt. #</i>	Lowe Partners, LP 4400 Post Oak Parkway, Ste 2550
<i>City, State, ZIP+4</i>	Houston, TX 77027 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745266

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:43 pm on August 5, 2024 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77027

August 5, 2024, 1:43 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

August 4, 2024, 9:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 8:30 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	Oil & Gas Trust under A.M. Culver Trust
Street and A	Attn: Trustee
	PO Box 81045
City, State, & ZIP	San Diego, CA 92138
	24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions.

ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702159745228

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to pick up your item before August 20, 2024 or your item will be returned on August 21, 2024. Please pick up the item at the SAN DIEGO, CA 92138 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivery Attempt

Reminder to pick up your item before August 20, 2024

SAN DIEGO, CA 92138
August 11, 2024

Arrived at Post Office

SAN DIEGO, CA 92110
August 6, 2024, 10:01 am

Available for Pickup

MIDWAY
2701 MIDWAY DR
SAN DIEGO CA 92110-9996
M-F 0800-1700; SAT 0800-1600
August 6, 2024, 9:57 am

Available for Pickup

MIDWAY
2701 MIDWAY DR
SAN DIEGO CA 92110-9996
M-F 0800-1700; SAT 0800-1600

August 6, 2024, 9:57 am

Arrived at USPS Regional Facility

SAN DIEGO CA DISTRIBUTION CENTER

August 4, 2024, 8:09 am

In Transit to Next Facility

August 3, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:37 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

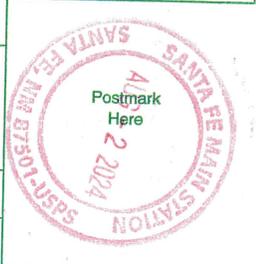
9589 0710 5270 2159 7452 11

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage \$

Total Postage and Fees \$

Sent To

Street and Ap _____
 Osprey Oil & Gas III LLC
 707 N. Carrizo St.
 Midland, TX 79705

City, State, Zi _____
 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745211

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 9:18 am on August 5, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

August 5, 2024, 9:18 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

August 4, 2024, 5:03 pm

In Transit to Next Facility

August 3, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:38 pm

● **Hide Tracking History**

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	\$
Total Postage and Fees	\$

Sent To	Rosalyn Culver Trust
Street and	Attn: Trustee PO Box 81045
City, State,	San Diego, CA 92138 24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745204

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to pick up your item before August 20, 2024 or your item will be returned on August 21, 2024. Please pick up the item at the SAN DIEGO, CA 92138 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to pick up your item before August 20, 2024

SAN DIEGO, CA 92138
August 11, 2024

Arrived at Post Office

SAN DIEGO, CA 92110
August 6, 2024, 10:01 am

Available for Pickup

MIDWAY
2701 MIDWAY DR
SAN DIEGO CA 92110-9996
M-F 0800-1700; SAT 0800-1600
August 6, 2024, 9:57 am

Available for Pickup

MIDWAY
2701 MIDWAY DR
SAN DIEGO CA 92110-9996
M-F 0800-1700; SAT 0800-1600

August 6, 2024, 9:56 am

Arrived at USPS Regional Facility

SAN DIEGO CA DISTRIBUTION CENTER

August 4, 2024, 8:09 am

In Transit to Next Facility

August 3, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:37 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

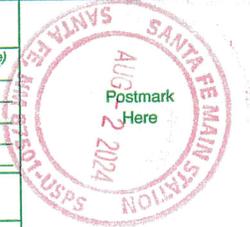
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Seeks Petroleum Inc.
Street and	Attn: James Skees
	101 W. Park Ave.
City, State,	St. Marys, KS 66536
	24719 – EGL LTK Depth Severance
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702159745310

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Latest Update

Your item was delivered to an individual at the address at 1:32 pm on August 6, 2024 in PLANO, TX 75024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivered

Delivered, Left with Individual

PLANO, TX 75024

August 6, 2024, 1:32 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

August 5, 2024, 10:24 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:37 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



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Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Skeeco LP
Street and Apt	c/o James Skees 101 W. Park Ave.
City, State, Zi	St. Marys, KS 66536 24719 - EGL LTK Depth Severance
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745280

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:32 pm on August 6, 2024 in PLANO, TX 75024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

PLANO, TX 75024

August 6, 2024, 1:32 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

August 5, 2024, 10:24 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

August 2, 2024, 8:32 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 2159 7452 73

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For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
<i>Street a/</i>	Wynn, Claude Forest 3815 Montrose Blvd, Suite 211 Houston, TX 77006
<i>City, Sta</i>	24719 - EGL LTK Depth Severance
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702159745273

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We were unable to deliver your package at 7:11 pm on August 5, 2024 in HOUSTON, TX 77006 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77006
August 5, 2024, 7:11 pm

In Transit to Next Facility

August 5, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER
August 4, 2024, 5:28 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
August 4, 2024, 9:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 2, 2024, 9:44 pm

● **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
August 2, 2024, 8:32 pm

● **Hide Tracking History**

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0752 4578 83

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____



Sent To

Street and Apt. Wynn, Taylor Mays
2211 Stoney Brook Dr.

City, State, ZIP Houston, TX 77063
24719 - EGL LTK Depth Severance

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE CARIBBEAN, SOUTHEAST, MID-ATLANTIC,...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700752457883

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:41 pm on August 6, 2024 in HOUSTON, TX 77063.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77063
August 6, 2024, 4:41 pm

In Transit to Next Facility

August 5, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
August 4, 2024, 9:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 2, 2024, 9:44 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
August 2, 2024, 9:36 pm

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 06, 2024
and ending with the issue dated
August 06, 2024.



Publisher

Sworn and subscribed to before me this
6th day of August 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)
**STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE August 6, 2024	
<p>This is to notify all interested parties, including Aspen Grove Royalty Company, LLC; ASWB WI Endowment LLC; Bruno, Weston; BTA Oil Producers; EOG Resources Inc.; French Land & Cattle Ltd; Lawson, Andrew Hampton; Lawson, Travis Ross; Lowe Partners, LP; LRF Jr LLC; Magnum Hunter Production Inc; Marathon Oil Permian LLC; MRC Permian Company; Oil & Gas Trust under A.M. Culver Trust; Osprey Oil & Gas III LLC; Rosalyn Culver Trust; Schutz, Doug & Giomar; Seeks Petroleum Inc.; Shackelford, Sam; Sharbro Energy LLC; Skeeco LP; The Barnes Family Ptnr; Wynn, Claude Forest; Wynn, Forest Jacob; Wynn, Taylor Mays; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by EGL Resources, Inc. (Case No. 24719). The hearing will be conducted on August 22, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. EGL Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): LTK 24-25 Fed Com 101H and 102H wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 25; and LTK 24-25 Fed Com 103H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the LTK 24-25 Fed Com 102H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool the interests in the First Bone Spring interval from the top of the formation to a depth of approximately 8,700' TVD. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljamar, New Mexico. #00293027</p>	

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EGL Resources, Inc.
Case No.24719
Exhibit C-4