



COG OPERATING LLC
TLC 30 Fed Com 701H, 702H, 703H, 801H, 802H, 803H
and 804H
Eddy County, New Mexico

Case No. 24745
BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING August 22, 2024



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
TO AMEND ORDER NO. R-22859 TO
EXTEND TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24745
ORDER NO. R-22859**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
TO AMEND ORDER NO. R-22859 TO
EXTEND TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24745
ORDER NO. R-22859

APPLICATION

COG Operating, LLC (“COG” or “Applicant”), through undersigned attorneys, files this application with the Oil Conservation Division to amend Order No. R-22859 to extend the time to commence drilling the initial wells. In support of this application, COG states:

1. Division Order No. R-22859, entered on September 10, 2023, in Case No. 23650, created a standard 947-acre, more or less, horizontal well spacing unit in the Wolfcamp formation [Purple Sage Wolfcamp (Gas) Pool (98220)] underlying the S/2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Unit”). COG is the designated operator of the Unit, and it is dedicated to the approved **TLC 30 Fed Com 701H, 702H, 703H, 801H, 802H, 803H and 804H** wells.

2. Under Order R-22859, the drilling of the approved initial wells must commence on or before September 10, 2024. Applicant requests that Order R-22859 be amended to allow Applicant an additional year to commence drilling the approved wells.

3. Good cause exists to extend the time to commence drilling the initial wells, which includes the lack of electrical power and delays in connections to gas gathering facilities.


WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024, and after notice and hearing as

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: COG Operating LLC
Hearing Date: August 22, 2024
Case No. 24745**

required by law, the Division enter an order extending until September 10, 2025, the time for COG to commence drilling the proposed initial wells under the Order R-22859.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR COG OPERATING, LLC

CASE _____: **Application of COG Operating, LLC to Amend Order No. R-22859 to Extend Time to Commence Drilling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a one-year extension of time to commence drilling the initial wells approved under Order No. R-22859. This pooling Order was entered on September 10, 2023, in Case No. 23650, and created a standard 947-acre, more or less, horizontal well spacing unit in the Wolfcamp formation [Purple Sage Wolfcamp (Gas) Pool (98220)] underlying the S/2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). COG is the designated operator of the Unit, and it is dedicated the approved **TLC 30 Fed Com 701H, 702H, 703H, 801H, 802H, 803H and 804H** wells. Said area is located approximately 7 miles west of Loving, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COG OPERATING, LLC

CASE NO. 23650
ORDER NO. R-22859

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 17, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGGE
DIRECTOR
DMF/hat

Date: 9/10/2023

CASE NO. 23650
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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23650	APPLICANT'S RESPONSE
Hearing Date	August 3, 2023
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (OGRID 229137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF AN OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company
Well Family	TLC 30 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Purple Sage Wolfcamp (Gas) (98220)
Well Location Setback Rules:	330 feet under Order R-14262 (Special Rules)
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	947 acres, more or less
Building Blocks:	Quarter sections
Orientation:	South-North
Description: TRS/County	S2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	SE4 of Section 30 and E2 of Section 31
Proximity Defining Well: if yes, description	TLC 30 Fed Com 702H
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	TLC 30 Fed Com 701H (API Pending) SHL: 260' FSL, 1140' FEL (Unit P), Sec. 31, 23S, 27E BHL: 2360' FSL, 1105' FEL (Unit I) Sec. 30, 23S, 27E Wolfcamp formation South-North Completions are expected to be standard

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Well #2	TLC 30 Fed Com 801H (API Pending) SHL: 260' FSL, 1110' FEL (Unit P), Sec. 31, 23S, 27E BHL: 2360' FSL, 330' FEL (Unit I) Sec. 30, 23S, 27E Wolfcamp formation South-North Completions are expected to be standard
Well #3	TLC 30 Fed Com 802H (API Pending) SHL: 260' FSL, 1170' FEL (Unit P), Sec. 31, 23S, 27E BHL: 2360' FSL, 1880' FEL (Unit J) Sec. 30, 23S, 27E Wolfcamp formation South-North Completions are expected to be standard
Well #4	TLC 30 Fed Com 702H (API Pending) SHL: 240' FSL, 1535' FWL (Unit N), Sec. 31, 23S, 27E BHL: 2360' FSL, 2660' FWL (Unit K), Sec. 30, 23S, 27E Wolfcamp formation South-North Completions are expected to be standard
Well #5	TLC 30 Fed Com 803H (API Pending) SHL: 240' FSL, 1505' FWL (Unit N), Sec. 31, 23S, 27E BHL: 2360' FSL, 1880' FWL (Unit K), Sec. 30, 23S, 27E Wolfcamp formation South-North Completions are expected to be standard
Well #6	TLC 30 Fed Com 703H (API Pending) SHL: 240' FSL, 1475' FWL (Unit N), Sec. 31, 23S, 27E BHL: 2360' FSL, 1105' FWL (Lot 3), Sec. 30, 23S, 27E Wolfcamp formation South-North Completions are expected to be standard
Well #7	TLC 30 Fed Com 804H (API Pending) SHL: 240' FSL, 1445' FWL (Unit N), Sec. 31, 23S, 27E BHL: 2360' FSL, 330' FWL (Lot 3), Sec. 30, 23S, 27E Wolfcamp formation South-North Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2

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Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewet
Signed Name (Attorney or Party Representative):	
Date:	27-Jul-23

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING, LLC
TO AMEND ORDER NO. R-22859 TO
EXTEND TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24745
ORDER NO. R-22859**

SELF-AFFIRMED STATEMENT OF SHELLEY KLINGLER

1. My name is Shelley Klingler, and I work for COG Operating, LLC, (“COG”) as a Landman. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. Under **Case No. 24745**, COG seeks an order to amend Order No. R-22859 (“Order”) to allow for an extension of time for drilling the proposed initial wells under the Order. Division Order No. R-22859, entered on September 10, 2023, in Case No. 23650, created a standard 947-acre, more or less, horizontal well spacing unit in the Wolfcamp formation [Purple Sage Wolfcamp (Gas) Pool (98220)] underlying the S/2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Unit”). COG is the designated operator of the Unit, and it is dedicated to the approved **TLC 30 Fed Com 701H, 702H, 703H, 801H, 802H, 803H and 804H** wells.

4. COG is eager to develop this acreage; however, COG requires additional time to commence drilling the initial wells due to the lack of electrical power and delays in connections

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: COG Operating LLC
Hearing Date: August 22, 2024
Case No. 24745**

to gas gathering facilities. Good cause therefore exists to extend the deadline to comment drilling under the order for a year, until September 10, 2025.

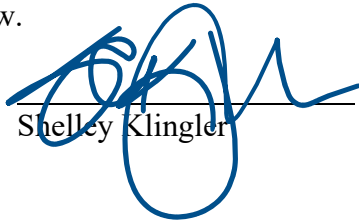
5. Notice of this hearing was also provided to Mewbourne Oil Company, which sold their working interest to Waterloo Resources, LLC.

6. **COG Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 23650.

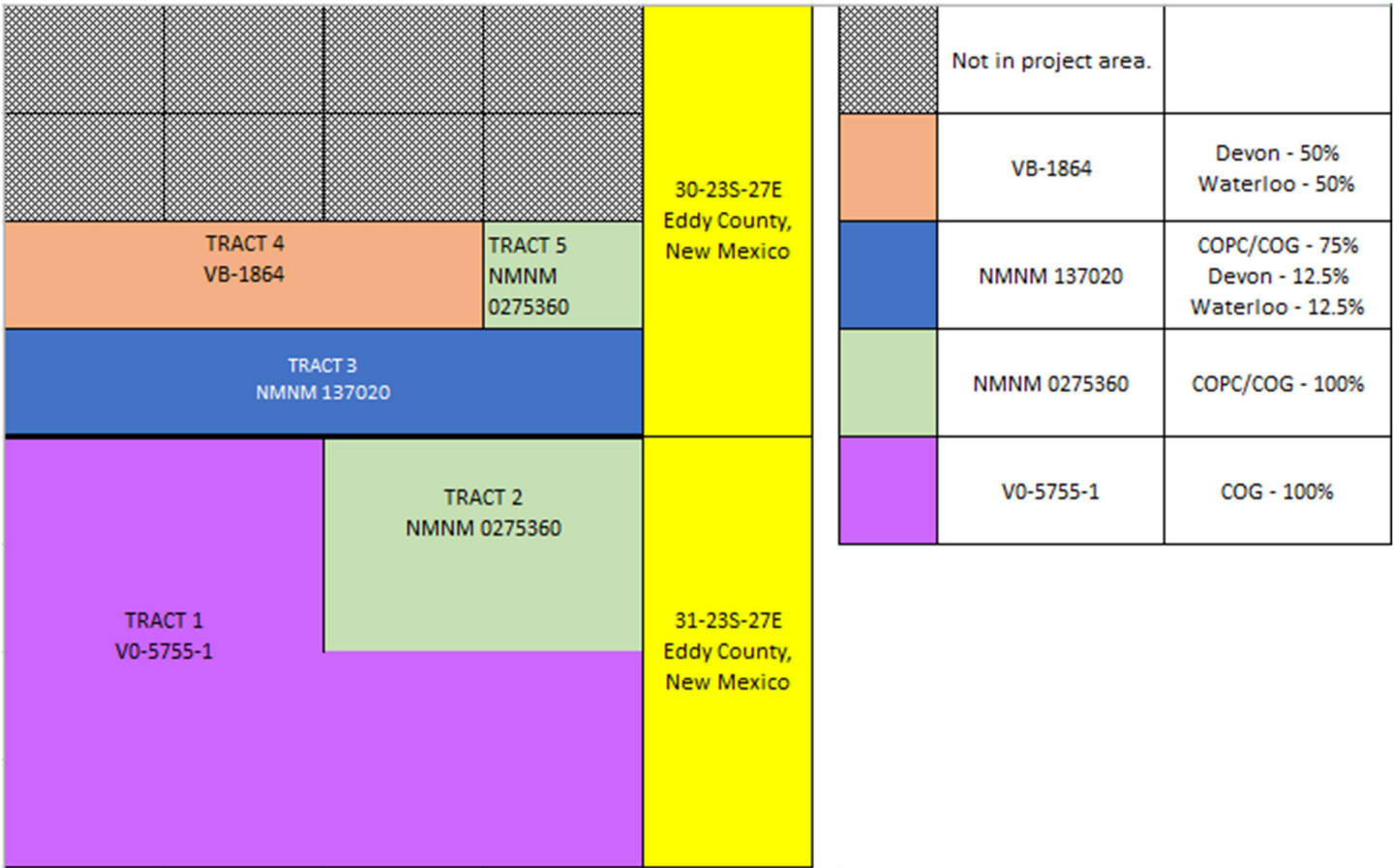
7. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells or pay their estimated share of the costs to drill, complete and equip the applicable well.

8. The granting of this application will prevent waste and protect correlative rights.

9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Shelley Klingler

8/14/2024
Date



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: COG Operating LLC
 Hearing Date: August 22, 2024
 Case No. 24745

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC
TO AMEND ORDER NO. R-22859 TO
EXTEND TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24745
ORDER NO. R-22859

SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE

1. I am attorney in fact and authorized representative of COG Operating, LLC (“COG”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 12, 2024.

5. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Paula M. Vance

08/14/2024

Date

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: COG Operating LLC
Hearing Date: August 22, 2024
Case No. 24745



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

August 2, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of COG Operating, LLC to Amend Order No. R-22859 to Extend Time to Commence Drilling, Eddy County, New Mexico: TLC 30 Fed Com 701H, 702H, 703H, 801H, 802H, 803H and 804H wells.

Ladies & Gentlemen:

This letter is to advise you that COG Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 22, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Shelley Klingler at (432) 688-9027 or at Shelley.C.Klinglert@conocophillips.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR COG OPERATING, LLC

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
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Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

COG - TLC 30 Fed Com 701H, 702H,703H, 801H, 802H, 803H and 804H - Case no. 24745

Postal Delivery Report

9414811898765463830403	Devon Energy Production Company Attention DBU Land	333 W Sheridan Ave	Oklahoma City	OK	73102-5015	Your item was picked up at a postal facility at 7:15 am on August 7, 2024 in OKLAHOMA CITY, OK 73102.
9414811898765463830496	Waterloo Resources, LLC Attention Land	200 N Loraine St Ste 1260	Midland	TX	79701-4736	Your item was picked up at a postal facility at 9:08 am on August 8, 2024 in MIDLAND, TX 79702.
9414811898765463830441	Mewbourne Oil Company, Attention Land	500 W Texas Ave	Midland	TX	79701-4230	Your item was delivered to an individual at the address at 11:25 am on August 6, 2024 in MIDLAND, TX 79701.