STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24753 ORDER NO. R-22837

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22837
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Return
B-4	Affidavit of Publication for August 8, 2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24753 ORDER NO. R-22837

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am the New Mexico Land Lead with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-reference case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. The Division issued Order No. R-22837 in Case No. 23640 on August 25, 2023, approving a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"), and designating Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources") as operator of the Unit. A copy of the Order is attached as **Exhibit A-2.**
- 4. The Order further pooled all uncommitted interests within the Old Millman Ranch Bone Spring pool (Code 48035) underlying the Unit and dedicated the Unit to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells (collectively "Wells").

Colgate Production, LLC Case No. 24753 Exhibit A

- 5. The Order requires Permian Resources to commence drilling the Wells within one (1) year of the date of the Order unless Permian Resources obtains a time extension from the Division Director for good cause shown.
- 6. Permian Resources requests an extension so that the wells in the Second Bone Spring formation can be uniformly developed with projects in offset acreage to the South. Permian Resources plans to develop the Second Bone Spring wells in Sections 9, 10, 15, and 16 in tandem to mitigate parent-child well effects, which would lead to a decrease in ultimate recovery and waste.
- 7. Allowing Permian Resources an additional year to commence drilling the Wells will lead to greater efficiency in recovery, thus preventing waste and protecting correlative rights.
- 8. Permian Resources requests that the Division extend the deadline to commence drilling the Wells to August 25, 2025.
- 9. Permian Resources further requests the other provisions of the Order remain in force and effect.
 - 10. Permian Resources is in good standing under the statewide rules and regulations.
- 11. In my opinion, the granting of Permian Resources' application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



8.9.2024

Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 24753 Order No. R-22837

APPLICATION

Colgate Production, LLC ("Colgate") files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the wells authorized by Order No. R-22837. In support of its application, Colgate states the following.

- 1. The Division issued Order No. R-22837 in Case No. 23640 on August 25, 2023, approving a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"), and designating Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources") as operator of the Unit.
- 2. The Order further pooled all uncommitted interests within the Old Millman Ranch Bone Spring pool (Code 48035) underlying the Unit and dedicated the Unit to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells (collectively "Wells").
- 3. The Order requires Permian Resources to commence drilling the Wells within one (1) year of the date of the Order unless Permian Resources obtains a time extension from the Division Director for good cause shown.
- 6. Permian Resources requests an extension of time to drill these Wells so that the wells in the Second Bone Spring formation can be uniformly developed with projects in offset acreage.
 - 7. Good cause exists for the requested extension.

Colgate Production, LLC Case No. 24753 Exhibit A-1 8. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells to August 25, 2025.

WHEREFORE, Colgate requests that this application be set for hearing on August 22, 2024, and after notice and hearing, the Division extend the deadline for Permian Resources to commence drilling the Wells until August 25, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 <u>dhardy@hinklelawfirm.com</u> <u>jmclean@hinklelawfirm.com</u>

Counsel for Colgate Production, LLC and Permian

Resources Operating, LLC

Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. The Division issued Order No. R-22837 ("Order") in Case No. 23640 on August 25, 2023. The Order: approved a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells ("Wells"); and designated Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources") as the operator of the Unit and the Wells. The Order requires Permian Resources to commence drilling the Wells within one year of the date of the Order. Colgate Production, LLC and Permian Resources request that the Division extend the deadline to commence drilling the Wells until August 25, 2025, so that the wells can be uniformly developed with offset project. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY COLGATE PRODUCTION, LLC

CASE NO. 23640 ORDER NO. R-22837

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on July 20, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Colgate Production, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

Colgate Production, LLC Case No. 24753 Exhibit A-2

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

<u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23640 ORDER NO. R-22837

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAMM FUGE DIRECTOR

DMF/hat

Date: _8/25/2023

Exhibit A

ALL INFORMATION IN THE APPLICATION M	IUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23640	APPLICANT'S RESPONSE	
Date	July 20, 2023	
Applicant	Colgate Production, LLC	
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)	
Applicant's Counsel:	Hinkle Shanor LLP	
Case Title:	Application of Colgate Production, LLC for Compulsry Pooling, Eddy County, New Mexico	
Entries of Appearance/Intervenors:	Avant Operating, LLC	
Well Family	Koala	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	Old Millman Ranch Bone Spring (Code 48035)	
Well Location Setback Rules:	Statewide Statewide	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320-acre	
Building Blocks:	Quarter-Quarter	
Orientation:	West to East	
Description: TRS/County	N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description Proximity Defining Well: if yes, description	N/A N/A	
Applicant's Ownership in Each Tract	Exhibit A-3	
N. WEN	EXHIBIT A-5	
Nell(s) Name & API (if assigned), surface and bottom hole location, footages, ompletion target, orientation, completion status (standard or nontandard)	Add wells as needed	
Vell #1	Koala 9 Fed Com 111H (API #) SHL: 796' FNL & 362' FEL (Unit A), Section 8, T20S, R28E BHL: 990' FNL & 10' FEL (Unit A), Section 10, T20S, R28E Completion Target: First Bone Spring (6,218' TVD)	
Vell #2	Koala 9 Fed Com 121H (API #) SHL: 795' FNL & 422' FEL (Unit A), Section 8, T20S, R28E BHL: 990' FNL & 10' FEL (Unit A), Section 10, T20S, R28E Completion Target: Second Bone Spring (7,293' TVD)	

Well #2	Koala 9 Fed Com 131H (API #) SHL: 794' FNL & 482' FEL (Unit A), Section 8, T20S, R28E BHL: 990' FNL & 10' FEL (Unit A), Section 10, T20S, R28E Completion Target: Third Bone Spring (8,498' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
iummary (including special considerations)	Exhibit B
pacing Unit Schematic	Exhibit B-1
unbarrel/Lateral Trajectory Schematic	Exhibit B-7
Vell Orientation (with rationale)	Exhibit B
arget Formation	Exhibit B
SU Cross Section	Exhibit B-2
epth Severance Discussion	N/A
orms, Figures and Tables	Maria de la companya
-102	Exhibit A-2
racts	Exhibit A-3
ummary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
eneral Location Map (including basin)	Exhibit B-1

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Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5
Cross Section Location Map (including wells)	Exhibit B-6
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/20/2023

CASE NO. 23640 ORDER NO. R-22837

Page **7** of **7**

Released to Imaging: 7/20/2023 4:23:33 PM

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24753 ORDER NO. R-22837

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Production, LLC.,

the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit B-2.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On August 8, 2024, I caused a notice to be published to all interested parties in the

Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad

Current-Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

August 13, 2024 Date

Dana S. Hardy

Colgate Production, LLC Case No. 24753 Exhibit B



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

August 2, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24753 – Application of Colgate Production, LLC, to Extend Time to Commence Drilling Operations Under Order No. R-22837, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 22**, **2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely,	
/s/ Dana S. Hardy	<u></u>
Dana S. Hardy	Colgate Production, LLO
	Case No. 24753
	Exhibit B-1

Enclosure

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24753

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Avant Operating, LLC	08/02/2024	Per USPS Tracking on
1515 Wynkoop St.		08/13/2024:
Suite 700		Item delivered
Denver CO, 80202		08/05/2024.
Bonefish, LLC	08/02/2024	08/07/2024
4717 Hondo Pass		
Ste. 3C		
El Paso, TX 79904	00/02/2024	00/07/2024
Charles W. Seltzer Trust	08/02/2024	08/07/2024
214 West Texas Avenue		
Suite 509		
Midland, TX 79701		
Chief Capital (O&G) II LLC	08/02/2024	Per USPS Tracking on
8111 Westchester Drive		08/13/2024:
Suite 900		Item delivered
Dallas, TX 75225	00/02/2024	08/06/2024.
Daniel Energy Inc.	08/02/2024	08/13/2024
1521 Oliver Street		Returned to Sender.
Midland, TX 79711	08/02/2024	Day HCDC Top alsing an
Double Cabin Minerals, LLC	08/02/2024	Per USPS Tracking on 08/13/2024:
1515 Wynkoop St. Suite 700		Item delivered on
		08/05/2024.
Denver CO, 80202	00/02/2024	
James H. Barnett	08/02/2024	08/12/2024
P.O. Box 4966		Returned to Sender.
Midland, TX 79702 Legion Production Partners, LLC	08/02/2024	Per USPS Tracking on
1515 Wynkoop St.	08/02/2024	08/13/2024:
Suite 700		Item delivered on
Denver CO, 80202		08/05/2024.
-	08/02/2024	
Lepakast Properties, LP 103 Helen Greathouse Circle	08/02/2024	Per USPS Tracking on 08/13/2024: Item in
		transit to next facility.
Midland, TX 79707	00/02/2024	
Milestone Resources, LLC	08/02/2024	08/12/2024
P.O. Box 52650		
Tulsa, OK 74152		

Colgate Production, LLC Case No. 24753 Exhibit B-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24753

NOTICE LETTER CHART

Pocahontas Oil Co., Inc.	08/02/2024	08/13/2024
P.O. Box 60476		Returned to Sender.
Midland, TX 79711		
Shepard Oil & Gas, LLC	08/02/2024	08/12/2024
2949 Sherry Lane		
Suite 1175		
Dallas, TX 75225		

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	Return Receipt (electronic)	\$	/ Postmark
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L-	Adult Signature Required	\$	Merez 2024
5270	Adult Signature Restricted Delivery	\$	3
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	Sent To		
		Bonefish, LLC	
	Street and Apt. No., or PO Box	4717 Hondo Pass	
Ш		Ste. 3C	
	City, State, ZIP+4®	El Paso, TX 79904	24753 Colgate Koala
1		The second secon	2.1.23 Corgate Roals
	PS Form 3800, January 2023 F	SN 7530-02-000-9047	See Reverse for Instructions



Colgate Production, LLC Case No. 24753 Exhibit B-3

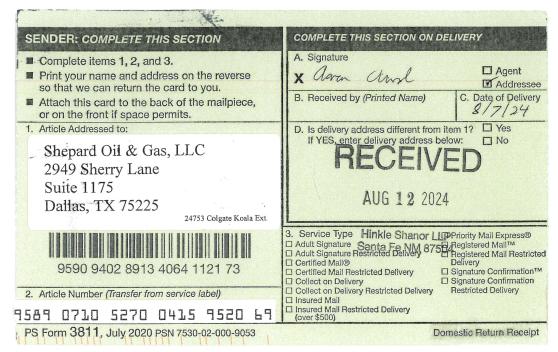




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Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 8, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Agent

2024.

Subscribed to and sworth to me this 8th day of August

KELLI METZGER NOTARY PUBLIC, STATE OF OHIO MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public

My commission expires:

Hinkle Shanor, Llp Pobox 2068 Santa Fe, NM 87504

LEGAL NOTICE

This is to notify all interested parties, including Avant Op-LLC; James erating, Bonefish, Charles W. Seltzer Trust; Chief Capital (O&G) II LLC; Daniel Energy Inc.; Double Cabin Minerals, LLC; Legion Production Partners, LLC; Lepakast Properties, LP; Milestone Re-sources, LLC; Pocahontas Oil Co., Inc.; Shepard Oil & Gas, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 24753). The hearing will be conducted on August 22, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www. emnrd.nm.gov/ocd/hearing-info/. Colgate Production, LLC seeks an order extending the deadline to commence drilling operations under Order No. R-22837. The Division issued Order No. R-22837 ("Order") in Case No. 23640 on August 25, 2023. The Order: approved 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Com 131H ("Wells"); and designated Permian Resources C (OGRID No. Operating, 372165) ("Permian Resources") as the operator of the Unit and the Wells. The Order requires Permian Resources mence drilling the Wells within one year of the date of the Colgate Production, LLC and Permian Resources Division request that the extend the deadline to commence drilling the Wells until August 25, 2025, so that the wells can be uniformly developed with offset projects. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

8060-Published in the Carlsbad Current-Argus on Aug 8, 2024.

> Colgate Production, LLC Case No. 24753 Exhibit B-4