

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24706

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Braxton Blandford
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Horizontal Activity Map & Subsea Structure Map
B-2	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Copies of Certified Mail Receipts and Returns
C-3	Notice of Publication for July 27, 2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24706	APPLICANT'S RESPONSE
Hearing Date: August 22, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	14744
Applicant's Counsel:	Hinkle Shanor LLP & James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Pinta
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Upper Wolfcamp pool (Code 98241)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	Sections 27, 28 and 29, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. This is a non-standard horizontal well spacing unit. Mewbourne has requested administrative approval of the non-standard unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Well:	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Pinta 29/27 Fed Com 711H (API # pending) SHL: 1950' FNL & 205' FWL (Unit E), Section 29, T20S-R27E BHL: 660' FSL & 100' FEL (Unit A), Section 27, T20S-R27E Completion Target: Wolfcamp (Approx. 8,535' TVD)
Well #2	Pinta 29/27 Fed Com 716H (API # pending) SHL: 1990' FNL & 205' FWL (Unit E), Section 29, T20S-R27E BHL: 1850' FSL & 100' FEL (Unit I), Section 27, T20S-R27E Completion Target: Wolfcamp (Approx. 8,546' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/19/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 24706

**SELF-AFFIRMED STATEMENT
OF BRAXTON BLANDFORD**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a landman. I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of the Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. Mewbourne seeks to dedicate the Unit to the following wells (“Wells”):

- a. The **Pinta 29/27 Fed Com 711H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and

**Mewbourne Oil Company
Case No. 24706
Exhibit A**

14. Mewbourne requests overhead and administrative rates of \$1,000 per month while the Wells are being drilled and \$10,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Mewbourne's application for compulsory pooling would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Braxton Blandford
Braxton Blandford

8/16/2024
Date

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. _____

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in Sections 27, 28, and 29 (containing 1920 acres), and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells to depths sufficient to test the Wolfcamp formation:
 - (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and
 - (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in Sections 27, 28, and 29 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests.

**Mewbourne Oil Company
Case No. 24706
Exhibit A-1**

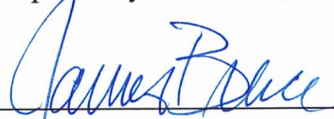
Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying Sections 27, 28, and 29, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the Sections 27, 28, and 29 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation (Wildcat; Upper Wolfcam Pool/Pool Code 98241) underlying Sections 27, 28, and 29;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

		Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated. The unit is located approximately 8 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit
109.	24706	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit
110.	24707	Application of E.G.L. Resources, Inc. to Pool Additional Interests Under Order No. R-22821, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks to pool additional uncommitted interests under the terms of Order No. R 22821 ("Order"). The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com No. 101H and Millie Mile 13-24 Federal Com 201H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico. Setting: Hearing by Affidavit
111.	24708	Application of E.G.L. Resources, Inc. to Pool Additional Interests Under Order No. R-22822, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks to pool additional uncommitted interests under the terms of Order No. R 22822 ("Order"). The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com No. 102H and Millie Mile 13-24 Federal Com 202H well ("Wells"); and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico. Setting: Hearing by Affidavit
112.	24709	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to three gas wells: the SND 14-23 Fed Com 619H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; the SND 14-23 Fed Com 620H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14, and the SND 14-23 Fed Com 621H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Applicant will apply for administrative approval for the nonstandard locations of the

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98241	³ Pool Name Upper Wolfcamp
⁴ Property Code	⁵ Property Name PINTA 29/27 FED COM	
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 711H
		⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	29	20S	27E		1950	NORTH	205	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	20S	27E		660	NORTH	100	EAST	EDDY

¹² Dedicated Acres 1,920	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 559221.5 - E: 547863.1	J: FOUND BRASS CAP "1942" N: 559145.3 - E: 563765.8
B: FOUND BRASS CAP "1942" N: 561873.2 - E: 547901.5	K: FOUND BRASS CAP "1942" N: 559161.8 - E: 561127.5
C: FOUND BRASS CAP "1942" N: 564526.0 - E: 547939.6	L: FOUND BRASS CAP "1942" N: 559153.2 - E: 558477.3
D: CALCULATED CORNER N: 564525.5 - E: 553189.8	M: FOUND BRASS CAP "1942" N: 559185.0 - E: 555823.3
E: FOUND BRASS CAP "1942" N: 564496.2 - E: 555846.6	N: FOUND BRASS CAP "1934" N: 559216.9 - E: 553169.5
F: FOUND BRASS CAP "1942" N: 564470.0 - E: 558504.7	O: FOUND BRASS CAP "1942" N: 559219.2 - E: 550516.0
G: FOUND BRASS CAP "1942" N: 564416.2 - E: 561154.1	P: FOUND BRASS CAP "1942" N: 561871.2 - E: 553179.3
H: FOUND BRASS CAP "1942" N: 564411.2 - E: 563796.1	Q: FOUND BRASS CAP "1942" N: 561826.2 - E: 558488.9
I: FOUND BRASS CAP "1942" N: 561778.2 - E: 563779.6	

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 562576.6 - E: 548116.6
LAT: 32.5465785° N
LONG: 104.3113330° W

BOTTOM HOLE
N: 563751.6 - E: 563692.0
LAT: 32.5497892° N
LONG: 104.2607830° W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/25/2023
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

REV: NAME CHANGE - 11/27/2023

Job No.: LS23100957D

Mewbourne Oil Company
Case No. 24706
Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98241	³ Pool Name Upper Wolfcamp
⁴ Property Code	⁵ Property Name PINTA 29/27 FED COM	
⁷ GRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 716H
		⁹ Elevation 3214'

¹⁰ Surface Location

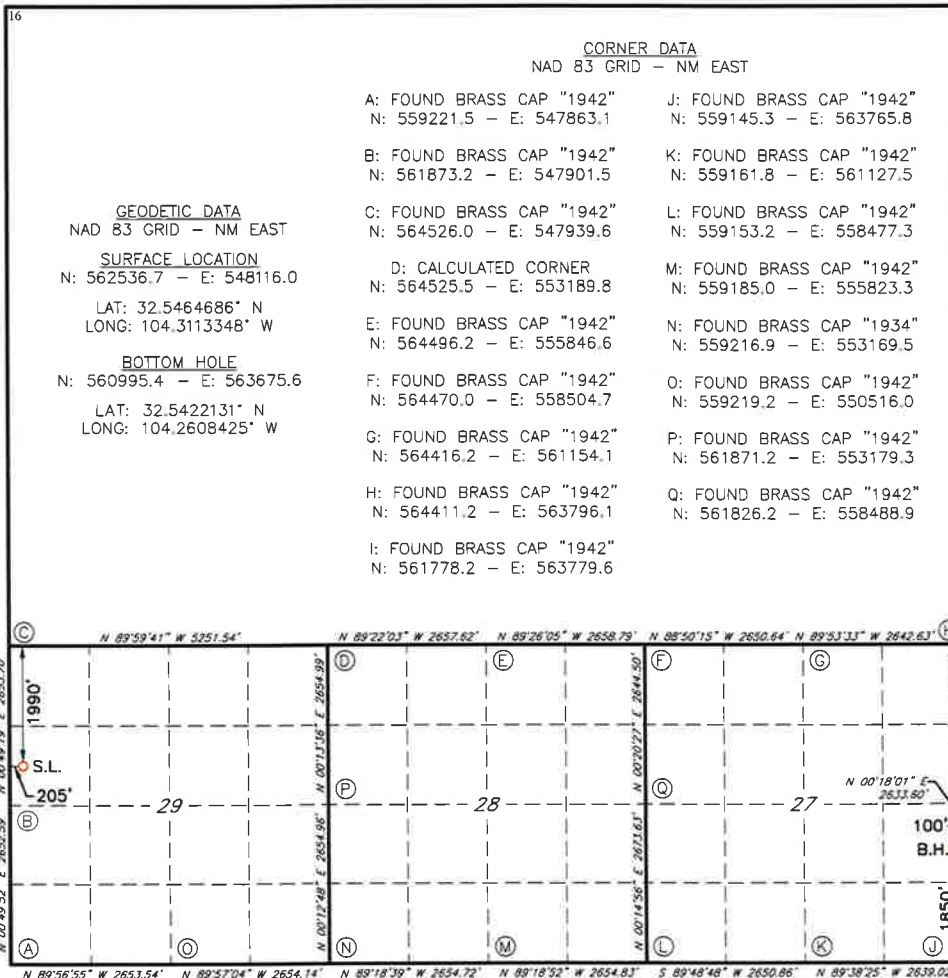
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	29	20S	27E		1990	NORTH	205	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	20S	27E		1850	SOUTH	100	EAST	EDDY

¹² Dedicated Acres 1,920	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: _____ Date: _____

Printed Name: _____

E-mail Address: _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/25/2023
Date of Survey

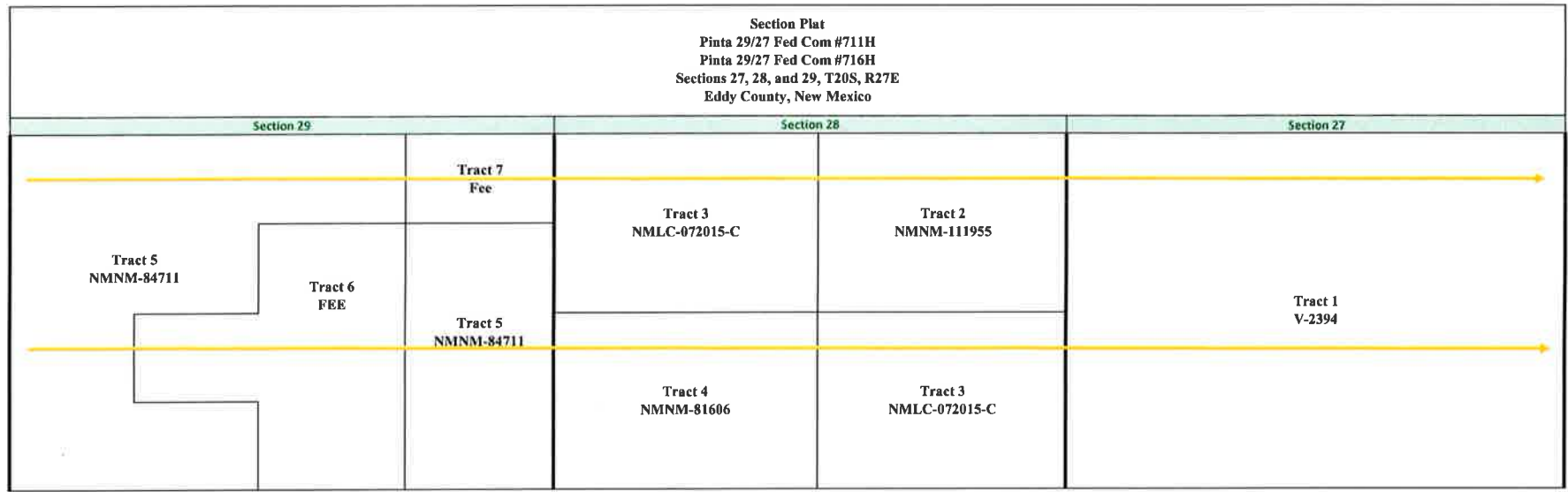
Signature and Seal of Professional Surveyor

19680
Certificate Number

REV: NAME CHANGE - 11/27/2023

Job No.: LS23100959D





Tract 1: All of Section 27-V-2394

Mewbourne Oil Company, et al.
 Premier Oil and Gas, Inc.
 Jane B. Ramsland Oil and Gas Partnership
 KCK Energy, LLC
 Bahnhof Holdings, LP
 BURCH576, LLC
 ESCONDIDO6154, LLC

Tract 2: NE/4 of Section 28-NMNM-111955

Mewbourne Oil Company, et al.

Tract 3: NW/4 and SE/4 of Section 28-NMLC-072015-C

Mewbourne Oil Company, et al.

Tract 4: SW/4 of Section 28-NMNM-81606

Mewbourne Oil Company

Tract 5: NW/4, NW/4NE/4, NW/4SW/4, S/2SW/4, SE/4NE/4, and E/2SE/4 of Section 29-NMNM-84711

Mewbourne Oil Company, et al.

Tract 6: W/2SE/4, NE/4SW/4, and SW/4NE/4 of Section 29-Fee Lands

Mewbourne Oil Company, et al.
 Shirley Carole Hoyt Sheets
 Lena Mae Ellis
 Marie Cleveland George
 Edna Laura Criswell Lee
 Mary Josephine Criswell
 John Claude Criswell
 Bobbie S. Davis
 Scott Martin Carter
 Mary Christi Carter Daniels
 Hettie Patton Davis

Tract 7: NE/4NE/4 of Section 29-Fee Lands

Mewbourne Oil Company, et al.

Mewbourne Oil Company
Case No. 24706
Exhibit A-3

RECAPITULATION FOR PINTA 29/27 FED COM #711H AND PINTA 29/27 FED COM #716H

Tract	Number of Acres Committed	Percentage of Interest in Communitized Area
1	640	33.33333%
2	160	8.33333%
3	320	16.666667%
4	160	8.33333%
5	440	22.916667%
6	160	8.33333%
7	40	2.083333%
TOTAL	1920	100.000000%

All of Sections 27, 28, and 29**Wolfcamp Formation:**

Owner	% of Leasehold Interest
* Mewbourne Oil Company, et al.	93.478125%
* Premier Oil and Gas, Inc.	5.000000%
* Jane B. Ramsland Oil and Gas Partnership	0.150000%
* KCK Energy, LLC	0.050000%
* Bahnhof Holdings, LP	0.050000%
* BURCH576, LLC	0.050000%
* ESCONDIDO6154, LLC	0.050000%
* Shirley Carole Hoyt Sheets	0.260417%
* Lena Mae Ellis	0.260417%
* Marie Cleveland George	0.104167%
* Edna Laura Criswell Lee	0.104167%
* Mary Josephine Criswell	0.104167%
* John Claude Criswell	0.104167%
* Bobbie S. Davis	0.097656%
* Scott Martin Carter	0.052083%
* Mary Christi Carter Daniels	0.052083%
* Hettie Patton Davis	0.032552%
TOTAL	100.000000%
* Total Interest Being Pooled:	6.521875%

OWNERSHIP BY TRACT**Tract 1: All of Section 27-V-2394**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	94.650000%
Premier Oil and Gas, Inc.	5.000000%
Jane B. Ramsland Oil and Gas Partnership	0.150000%
KCK Energy, LLC	0.050000%
Bahnhof Holdings, LP	0.050000%
BURCH576, LLC	0.050000%
ESCONDIDO6154, LLC	0.050000%
TOTAL	100.000000%

Tract 2: NE/4 of Section 28-NMNM-111955

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
TOTAL	100.000000%

*Parties to be pooled are highlighted in yellow.

Tract 3: NW/4 and SE/4 of Section 28-NMLC-072015-C

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

Tract 4: SW/4 of Section 28-NMNM-81606

Owner	
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

Tract 5: NW/4, NW/4NE/4, NW/4SW/4, S/2SW/4, SE/4NE/4, and E/2SE/4 of Section 29-NMNM-84711

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

Tract 6: W/2SE/4, NE/4SW/4, and SW/4NE/4 of Section 29-Fee Lands

Owner	
Mewbourne Oil Company, et al.	85.937500%
Shirley Carole Hoyt Sheets	3.125000%
Lena Mae Ellis	3.125000%
Marie Cleveland George	1.250000%
Edna Laura Criswell Lee	1.250000%
Mary Josephine Criswell	1.250000%
John Claude Criswell	1.250000%
Bobbie S. Davis	1.171875%
Scott Martin Carter	0.625000%
Mary Christi Carter Daniels	0.625000%
Hettie Patton Davis	0.390625%
TOTAL	100.000000%

Tract 7: NE/4NE/4 of Section 29-Fee Lands

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

MEWBOURNE OIL COMPANY
500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

July 2, 2024

Certified Mail

Premier Oil and Gas, Inc.
P.O. Box 837205
Richardson, Texas 75083-7205

Re: Pinta 29/27 Fed Com #711H (W0DA)
1,950' FNL & 205' FWL (Section 29)
660' FNL & 100' FEL (Section 27)

Pinta 29/27 Fed Com #716H (W0LI)
1,990' FNL & 205' FWL (Section 29)
1,850' FNL & 100' FEL (Section 27)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form a 1,920.0 acre Working Interest Unit ("WIU") covering all of the captioned Sections 27, 28, and 29 for oil and gas production. Our records indicate that you own a portion of the operating rights in the WIU, and your working interest is reflected on the enclosed AFE.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Pinta 29/27 Fed Com #711H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,535 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 23,313 feet. All of Sections 27, 28 and 29 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Pinta 29/27 Fed Com #716H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,546 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 23,391 feet. All of Sections 27, 28 and 29 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated October 1, 2021, along with an extra set of signature pages and our AFEs dated June 21 and 27, 2024, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Mewbourne Oil Company
Case No. 24706
Exhibit A-4

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink that reads "Braxton Blandford". The signature is written in a cursive style.

Braxton Blandford
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: PINTA 29/27 FED COM #711H (W0DA)		Prospect: PINTA	
Location: SL: 1950 FNL & 205 FWL (29); BHL: 660 FNL & 100 FEL (27)		County: EDDY	ST: NM
Sec. 29	Blk:	Survey:	TWP: 20S RNG: 27E Prop. TVD: 8535 TMD: 23313

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling 30 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$897,100	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$212,400	0180-0214	\$308,600
Alternate Fuels	0180-0115		0180-0215	\$109,000
Mud, Chemical & Additives	0180-0120	\$30,000	0180-0220	
Mud - Specialized	0180-0121	\$600,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$300,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$80,000	0180-0225	\$215,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230	\$456,400
Casing / Tubing / Snubbing Service	0180-0134	\$15,000	0180-0234	\$30,000
Mud Logging	0180-0137	\$15,000		
Stimulation 77 Stg 30.8 MMgal & 30.8 MMlbs			0180-0241	\$3,379,000
Stimulation Rentals & Other			0180-0242	\$304,000
Water & Other	0180-0145	\$35,000	0180-0245	\$877,200
Bits	0180-0148	\$106,800	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$75,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$188,100	0180-0270	\$91,200
Directional Services Includes vertical control	0180-0175	\$600,000		
Equipment Rental	0180-0180	\$200,300	0180-0280	\$120,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$6,000	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$118,800	0180-0295	\$43,200
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$184,300	0180-0299	\$332,300
TOTAL		\$3,870,800		\$6,977,600

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$25,600		
Casing (8.1" - 10.0") 3600' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$110,900		
Casing (6.1" - 8.0") 7470' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$272,700		
Casing (4.1" - 6.0") 16150' - 5 1/2" 20# HPP110 Talon @ \$28.10/ft			0181-0797	\$484,700
Tubing 7960' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.50/ft			0181-0798	\$89,300
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$16,700
Service Pumps (1/3) TP/CP/Circ. pump			0181-0886	\$8,000
Storage Tanks (1/3) (6) OT/ (5) WT/ GB			0181-0890	\$95,000
Emissions Control Equipment (1/3) (3) VRT / VRU / Flare / (3) KO / AIR			0181-0892	\$105,000
Separation / Treating Equipment (1/3) (3) H Sep / V Sep / (2) VHT / HHT			0181-0895	\$51,000
Automation Metering Equipment			0181-0898	\$78,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$20,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$14,700
On-site Valves/Fittings/Lines&Misc			0181-0906	\$135,000
Wellhead Flowlines - Construction			0181-0907	\$19,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$245,000
Equipment Installation			0181-0910	\$75,000
Oil/Gas Pipeline - Construction			0181-0920	\$45,000
Water Pipeline - Construction			0181-0921	\$8,000
TOTAL		\$459,200		\$1,594,400
SUBTOTAL		\$4,330,000		\$8,572,000

TOTAL WELL COST \$12,902,000

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 06/27/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: \$0.00

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: PINTA 29/27 FED COM #716H (WOLI)		Prospect: PINTA	
Location: SL: 1990 FNL & 205 FWL (29); BHL: 1850 FSL & 100 FEL (27)		County: EDDY	ST: NM
Sec. 29	Blk:	Survey:	TWP: 20S RNG: 27E Prop. TVD: 8546 TMD: 23391

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling 30 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$897,100	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$212,400	0180-0214	\$308,600
Alternate Fuels	0180-0115		0180-0215	\$109,000
Mud, Chemical & Additives	0180-0120	\$30,000	0180-0220	
Mud - Specialized	0180-0121	\$600,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$300,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$80,000	0180-0225	\$215,000
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Casing / Tubing / Snubbing Service	0180-0134	\$15,000	0180-0234	\$30,000
Mud Logging	0180-0137	\$15,000		
Stimulation 77 Stg 30.8 MMgal & 30.8 MMlbs			0180-0241	\$3,379,000
Stimulation Rentals & Other			0180-0242	\$304,000
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Bits	0180-0148	\$106,800	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
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Directional Services Includes vertical control	0180-0175	\$600,000		
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Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$184,300	0180-0299	\$332,300
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TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
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Casing (8.1" - 10.0") 3600' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$110,900		
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Casing (4.1" - 6.0") 16150' - 5 1/2" 20# HPP110 Talon @ \$28.10/ft			0181-0797	\$484,700
Tubing 7970' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.50/ft			0181-0798	\$89,400
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$16,700
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Emissions Control Equipment (1/3) (3) VRT / VRU / Flare / (3) KO / AIR			0181-0892	\$105,000
Separation / Treating Equipment (1/3) (3) H Sep / V Sep / (2) VHT / HHT			0181-0895	\$51,000
Automation Metering Equipment			0181-0898	\$78,000
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Wellhead Flowlines - Construction			0181-0907	\$19,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$245,000
Equipment Installation			0181-0910	\$75,000
Oil/Gas Pipeline - Construction			0181-0920	\$45,000
Water Pipeline - Construction			0181-0921	\$8,000
TOTAL		\$459,600		\$1,594,500
SUBTOTAL		\$4,330,400		\$8,572,100
TOTAL WELL COST				\$12,902,500

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 06/27/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications

Pinta 29/27 Fed Com #528H

Pinta 29/27 Fed Com #613H

Pinta 29/27 Fed Com #618H

Pinta 29/27 Fed Com #711H

Pinta 29/27 Fed Com #716H

T20S-R27E, Eddy County, NM

James K Lusk and Martha L Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, under Trust Agreement dated April 29, 1992

12/11/2021: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact.

Marie Cleveland George

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

1/25/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/27/2022: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/17/2024: Phone and Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Edna Laura Criswell Lee

Mary Josephine Criswell

John Claude Criswell

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

1/5/2022: Email correspondence with the above listed party regarding the working interest unit.

1/18/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

3/3/2022: Phone/Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/14/2023: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/15/2023: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/10/2024: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/25/2024: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Bobbie S Davis

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Scott Martin Carter

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Mary Christi Carter Daniels

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Hettie Patton Davis

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Shirley Carole Hoyt Sheets

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Lena Mae Ellis

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Proof of delivery is attached.

1/19/2022: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/1/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/3/2024: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Premier Oil and Gas, Inc.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/29/2024: Phone and Email Correspondence with the above listed party regarding the Well Proposal and Working Interest unit.

Jane B. Ramsland Oil and Gas Partnership

Bahnhof Holdings, LP

BURCH576, LLC

ESCONDIDO6154, LLC

7/2/2024: Emailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/11/2024: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

KCK Energy, LLC

7/11/2024: Emailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/25/2024: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 24706

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a horizontal activity map/subsea structure map that depicts the Pinta spacing unit in the Wolfcamp formation, and is representative of the targeted intervals.

4. The approximate wellbore paths for the Pinta 29/27 Fed Com 711H and Pinta 29/27 Fed Com 716H wells (“Wells”) are depicted by dashed lines on Exhibit B-1. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. Exhibit B-1 also shows a line of cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

**Mewbourne Oil Company
Case No. 24706
Exhibit B**

6. In my opinion, a laydown orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

7. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

8. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

9. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

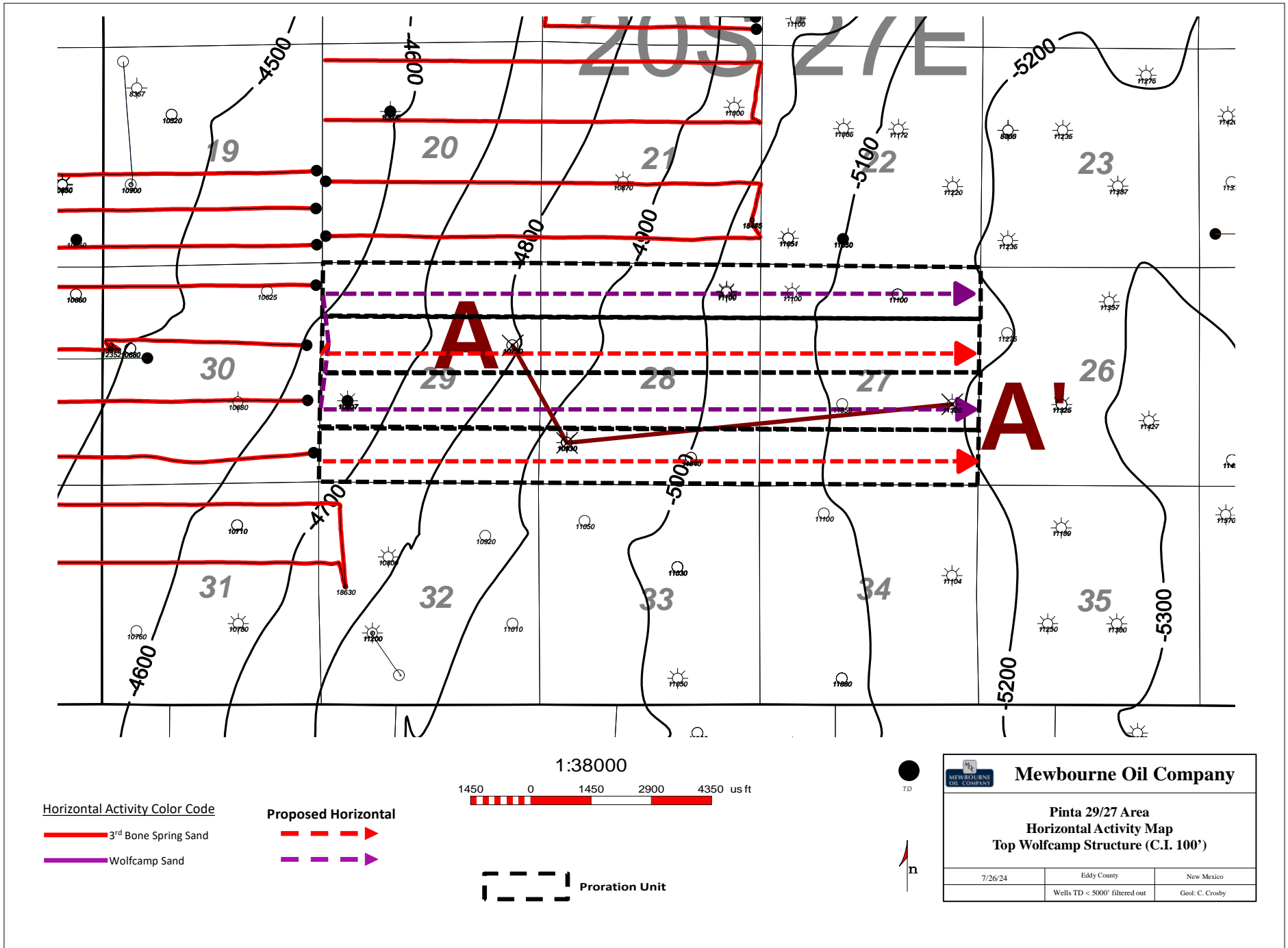
10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

CS

CHARLES CROSBY

8/16/2024

Date



Mewbourne Oil Company
Case No. 24706
Exhibit B-1

A
W

A'
E

30015264790000
 MEWBOURNE OIL CO
 FEDERAL 'Q' 1
 Datum=3212.00
 1980 FNL 660 FEL
 TWP: 20 S - Range: 27 E - Sec. 29

2689 ft

30015262460000
 MEWBOURNE OIL CO
 FEDERAL 'Q' 1
 Datum=3236.00
 990 FSL 660 FWL
 TWP: 20 S - Range: 27 E - Sec. 28

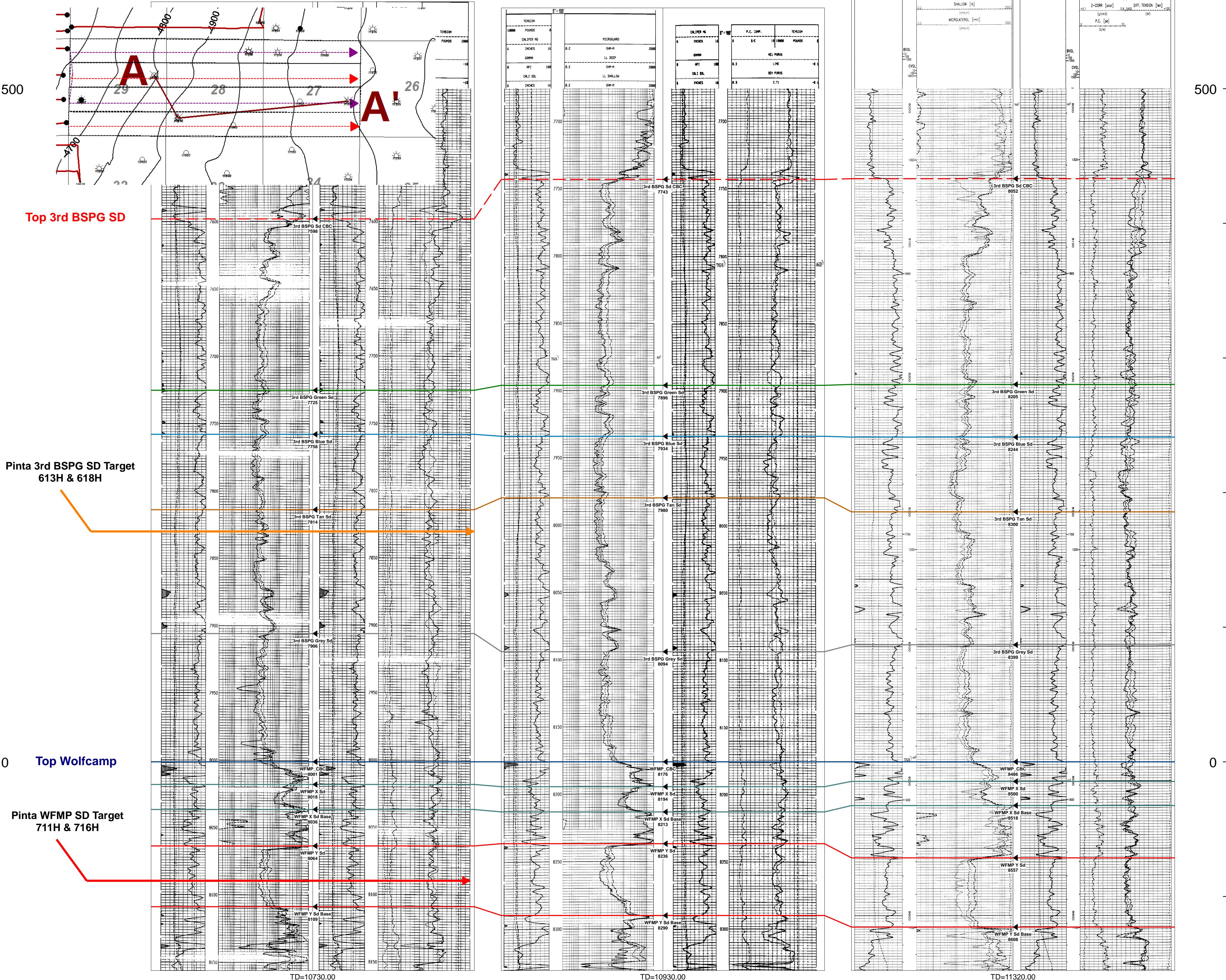
9325 ft

30015318200000
 OXY USA WTP LP
 OXY CLARABELL STATE 001
 Datum=3288.00
 SE
 TWP: 20 S - Range: 27 E - Sec. 27

29H

28M

27I



Pinta 29/27 3rd BSPG SD- WFMP
Cross Section Exhibit (A-A')

Mewbourne Oil Company
Case No. 24706
Exhibit B-2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

CASE NOS. 24706

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I have reviewed the Notice Letter attached as **Exhibit C-1**. Co-counsel for Mewbourne Oil Company, James Bruce, caused the Notice Letter, along with the Applications in this case, to be sent to the parties shown on the certified mail returns shown as **Exhibit C-2**.

3. Copies of the certified mail green cards and white slips are attached as **Exhibit C-2**.

4. On July 27, 2024, James Bruce caused a notice to be published to all interested parties in the Carlsbad Current-Argus. A copy of the publication notice from the Carlsbad Current-Argus is attached as **Exhibit C-3**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

August 16, 2024

**Mewbourne Oil Company
Case No. 24706
Exhibit C**

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 15, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

Case No. 24705: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated.

Case No. 24706: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27.

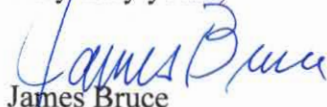
Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for

Mewbourne Oil Company
Case No. 24706
Exhibit C-1

supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

These matters are scheduled for hearing at 8:30 a.m. on Thursday, August 8, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

TD Minerals, LLC
8111 Westchester Drive, Suite 900
Dallas, Texas 75225

Premier Oil and Gas, Inc.
P.O. Box 837205
Richardson, Texas 75083-7205

James K. Lusk and Martha L. Lusk,
as Trustees of the James K. Lusk
and Martha L. Lusk Trust,
2020 Osceola Street
Denver, Colorado 80212

Shirley Carole Hoyt Sheets
1319 Academy Drive
Arlington, Texas 76013-2312

Lena Mae Ellis
P.O. Box 1644
San Angelo, Texas 76902

Marie Cleveland George
417 East 1700 South
Salt Lake City, Utah 84115

Edna Laura Criswell Lee
P.O. Box 494
Levelland, Texas 79336

Mary Josephine Criswell
2525 S. Lamar Way
Lakewood, Colorado 80227

John Claude Criswell
12002 Tara Plantation Drive
Tomball, Texas 77375-1609

Bobbie S. Davis
11231 Spring Pine St, Apt 1214
San Antonio, Texas 78249-26669

Scott Martin Carter
6711 84th Street
Lubbock, Texas 79424-4763

Mary Christi Carter Daniels
43 NW Sandy Trail Lane
Lawton, Oklahoma 73505-9557

Hettie Patton Davis
2851 Coldwater Ct.
Midlothian, Texas 76065

Jane B. Ramsland Oil and
Gas Partnership
Dinero Energy Corporation
Bahnhof Holdings, LP
Burch576, LLC
Escondido6154, LLC
P.O. Box 10505
Midland, Texas 79702

KCK Energy, LLC
4000 N Big Spring, Suite 210
Midland, Texas 79705

Permian Basin Investment
Corporation
4010 Chainhurst Drive
Richardson, Texas 75082


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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Mary Josephine Criswell 2525 S. Lamar Way Lakewood, Colorado 80227	
Street and Apt. No., or P.O. Box No. Lakewood, Colorado 80227	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> Mary Josephine Criswell 2525 S. Lamar Way Lakewood, Colorado 80227 </div> <p align="center">  9590 9402 8725 3310 6889 40 </p> <p align="center"> 9589 0710 5270 0697 6671 63 </p>	<p>A. Signature X <i>Laneille Lee</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery LANEILLE LEE 7-19-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Delivery Restricted Delivery</td> <td></td> </tr> </table> <p align="right">Restricted Delivery (over \$500)</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Delivery Restricted Delivery													
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Mewbourne Oil Company
 Case No. 24706
 Exhibit C-2

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **KCK Energy, LLC**
 4000 N Big Spring, Suite 210
 Midland, Texas 79705

Street and Apt. No., or PO

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
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1. Article Addressed to:

KCK Energy, LLC
4000 N Big Spring, Suite 210
Midland, Texas 79705



9590 9402 8725 3310 6890 15

2. Article Number (Transfer from carrier label)

7020 0090 0000 0864 8828

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

D. Is delivery address different from item 1? Yes
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- Adult Signature
 - Adult Signature Restricted Delivery
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 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
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Adult Signature Restricted Delivery \$ _____

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 Edna Laura Criswell Lee
 P.O. Box 494
 Levelland, Texas 79336

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 City, State, ZIP+4®

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Connie Martin</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Connie Martin</i></p> <p>C. Date of Delivery <i>7/19</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Edna Laura Criswell Lee P.O. Box 494 Levelland, Texas 79336</p> <p>9590 9402 8725 3310 6889 33</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transit form)</p> <p>9589 0710 5270 0697 6671 56</p>	<p>Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

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Sent To	TD Minerals, LLC
Street and Apt. No., or P.O. Box	8111 Westchester Drive, Suite 900
	Dallas, Texas 75225
City, State, ZIP+4®	

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<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas, Texas 75225</p> </div>  <p>9590 9402 8725 3310 6888 65</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number</p> <p>7020 0090 0000 0864 8842</p>	
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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Postage	\$
Total Postage and Fees	\$

Sent To	Mary Christi Carter Daniels
Street and Apt. No., or	43 NW Sandy Trail Lane
City, State, ZIP+4®	Lawton, Oklahoma 73505-9557

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9589 0710 5270 0697 6672 00

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<p>1. Article Addressed to:</p> <p>Mary Christi Carter Daniels 43 NW Sandy Trail Lane Lawton, Oklahoma 73505-9557</p> <p>9590 9402 8725 3310 6889 88</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Identification Number</p> <p>9589 0710 5270 0697 6672 00</p>	<p>restricted Delivery</p>
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<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Bobbie S. Davis 11231 Spring Pine St, Apt 1214 San Antonio, Texas 78249-26669	
Street and Apt. No., or P.O. Box No.	
City, State, ZIP+4®	

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>												
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> Bobbie S. Davis 11231 Spring Pine St, Apt 1214 San Antonio, Texas 78249-26669 </div> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">9590 9402 8725 3310 6889 64</p>	<p>3. Service Type</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
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<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
<p>2. Article Identification Number: 9589 0710 5270 0697 6671 87</p>	<p>(over \$500) _____</p>												

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	Permian Basin Investment Corporation 4010 Chainhurst Drive Richardson, Texas 75082
Street and Apt. No., or	
City, State, ZIP+4®	

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1. Article Addressed to:		B. Received by (Printed Name) <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<p>Permian Basin Investment Corporation 4010 Chainhurst Drive Richardson, Texas 75082</p>		<p>C. Date of Delivery 7/20/24</p>	
2. Article Number (Transfer from...)		D. Is delivery address different from item 1? If YES, enter delivery address below:	
<p>9590 9402 8725 3310 6890 22</p> <p>7020 0090 0000 0864 8835</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Registered Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____

Total Postage and Fees \$ _____

Sent To **Jane B. Ramsland Oil and Gas Partnership**
Dinero Energy Corporation
Bahnhof Holdings, LP
Burch576, LLC
Escondido6154, LLC
P.O. Box 10505
Midland, Texas 79702

Street and Apt. No., or PO _____

City, State, ZIP+4® _____

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jane B. Ramsland Oil and Gas Partnership
Dinero Energy Corporation
Bahnhof Holdings, LP
Burch576, LLC
Escondido6154, LLC
P.O. Box 10505
Midland, Texas 79702



9590 9402 8725 3310 6890 08

2. Article ID: 7020 0090 0000 0864 8811

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Mitz-Matthew* Agent Addressee

B. Received by (Printed Name) *Mitz-Matthew* C. Date of Delivery *7-26-24*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature Priority Mail Express®
- Adult Signature Restricted Delivery Registered Mail™
- Certified Mail® Registered Mail Restricted Delivery
- Certified Mail Restricted Delivery Signature Confirmation™
- Collect on Delivery Signature Confirmation Restricted Delivery

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To John Claude Criswell 12002 Tara Plantation Drive Tomball, Texas 77375-1609	
Street and Apt. No., City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 70

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p align="center">John Claude Criswell 12002 Tara Plantation Drive Tomball, Texas 77375-1609</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. 9590 9402 8725 3310 6889 57</p> <p>9589 0710 5270 0697 6671 70</p> <p align="right">Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

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 \$ _____

Total Postage and Fees
 \$ _____

Sent To **Scott Martin Carter**
 6711 84th Street
 Lubbock, Texas 79424-4763

Street and Apt. No., or _____
 Lubbock, Texas 79424-4763

City, State, ZIP+4® _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0864 8804

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Adult Signature Restricted Delivery \$ _____

Postage
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Sent To **Hettie Patton Davis**
 2851 Coldwater Ct.
 Midlothian, Texas 76065

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Adult Signature Restricted Delivery \$ _____

Postage
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Sent To **Lena Mae Ellis**
 P.O. Box 1644
 San Angelo, Texas 76902

Street and Apt. No., or _____
 San Angelo, Texas 76902

City, State, ZIP+4® _____

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Marie Cleveland George 417 East 1700 South Salt Lake City, Utah 84115	
Street and Apt. No., or P.O. #	
City, State, ZIP+4®	

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, 2020 Osceola Street Denver, Colorado 80212	
Street and Apt. No., or P.O. #	
City, State, ZIP+4®	

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Premier Oil and Gas, Inc. P.O. Box 837205 Richardson, Texas 75083-7205	
Street and Apt. No., or P.O. #	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Postage	\$
Total Postage and Fees	\$

Sent To	Shirley Carole Hoyt Sheets 1319 Academy Drive Arlington, Texas 76013-2312
Street and Apt.	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

NOTICE

To: TD Minerals, LLC, Premier Oil and Gas, Inc., James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, Shirley Carole Hoyt Sheets, Lena Mae Ellis, Marie Cleveland George, Edna Laura Criswell Lee, Mary Josephine Criswell, John Claude Criswell, Bobbie S. Davis, Scott Martin Carter, Mary Christi Carter Daniels, Hettie Patton Davis, Jane B. Ramsland Oil and Gas Partnership, Dinero Energy Corporation, Bahnhof Holdings, LP, Burch576, LLC, Escondido6154, LLC, KCK Energy, LLC, and Permian Basin Investment Corporation, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division seeking orders pooling the following horizontal spacing units:

Case No. 24705: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated.

Case No. 24706: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

These matters are scheduled for hearing at 8:30 a.m. on Thursday, August 8, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 8 miles southeast of Lakewood, New Mexico.

6690-Published in the Carlsbad Current-Argus on July 27, 2024.

Mewbourne Oil Company
Case No. 24706
Exhibit C-3