STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24551

MEWBOURNE OIL COMPANY'S NOTICE OF AMENDED EXHIBIT PACKET

Mewbourne Oil Company is submitting the attached amended exhibit packet, which includes an additional exhibit, Exhibit A-7, as requested by the Technical Examiner during the August 22, 2024 hearing. Exhibit A-7 provides additional, more detailed information concerning Mewbourne's request for approval of a non-standard horizontal spacing unit.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that on August 26, 2024, I served a true and correct copy of the foregoing pleading on the following counsel of record by electronic mail:

Sharon T. Shaheen
P.O. Box 2307
Santa Fe, NM 87504-2307
(505) 986-2578
sshaheen@spencerfane.com
Counsel for Permian Resources Operating, LLC

/s/ Dana S. Hardy
Dana S. Hardy

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24551

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibi	t A	Self-Affirmed Statement of Braxton Blandford
	A-1	Application & Proposed Notice of Hearing
	A-2	C-102s
	A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
	A-4	Non-Standard Spacing Unit Map and Surrounding Tract Interest Owners
	A-5	Sample Well Proposal Letter and AFE
	A-6	Chronology of Contact
	A-7	Supplemental Self-Affirmed Statement of Braxton Blandford Addressing Request for Approval of Non-Standard Horizontal Spacing Unit
Exhibi	t B	Self-Affirmed Statement of Charles Crosby
	B-1	Subsea Structure and Wellbore Location Map
	B-2	Stratigraphic Cross-Section Map
Exhibi	t C	Self-Affirmed Statement of Dana S. Hardy
	C-1	Sample Notice Letter to All Interested Parties
	C-2	Copies of Certified Mail Receipts and Returns
	C-3	Copy of Publication for July 13, 2024

COMPULSORY POOLING APPLICATION CHECKLIST								
ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS							
Case: 24551	APPLICANT'S RESPONSE							
Hearing Date: August 22, 2024								
Applicant	Mewbourne Oil Company							
Designated Operator & OGRID (affiliation if applicable)	14744							
Applicant's Counsel:	Hinkle Shanor LLP & James Bruce							
Case Title:	Application of Mewbourne Oil Company for Approval of a							
cuse Title.	Non-Standard Horizontal Spacing Unit and Compulsory Pooling,							
	Eddy County, New Mexico.							
Entries of Appearance/Intervenors:	Permian Resources Operating, LLC							
Well Family	Shark Week							
Formation/Pool	SHUR WEEK							
Formation Name(s) or Vertical Extent:	Bone Spring							
Primary Product (Oil or Gas):	Oil							
Pooling this vertical extent:	Bone Spring							
Pool Name and Pool Code:	Avalon; Bone Spring pool (Code 96381)							
Well Location Setback Rules:	Statewide							
	Statewide							
Spacing Unit Type (Horizontal/Vertical)	Horizontal							
Size (Acres)	1,920-acres							
Building Blocks: Orientation:	quarter-quarter East to West							
Description: TRS/County	Sections 10, 11 and 12, Township 20 South, Range 27 East, Eddy County, New Mexico.							
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No. This is a non-standard horizontal well spacing unit. Aproval of a non-							
and is approval of non-standard unit requested in this	standard unit is requested in this application.							
application?								
Other Situations								
Depth Severance: Y/N. If yes, description	No.							
Proximity Tracts: If yes, description	No.							
Proximity Well:	N/A							
Applicant's Ownership in Each Tract	Exhibit A-3							
Well(s)								
Name & API (if assigned), surface and bottom hole location,	Add wells as needed							
footages, completion target, orientation, completion status								
(standard or non-standard)								
Well #1	Shark Week 12/10 Fed Com 622H (API # pending)							
	SHL: 950' FSL & 225' FEL (Unit P), Section 1, T20S-R27E							
	BHL: 820' FNL & 100' FWL (Unit D), Section 10, T20S-R27E							
	Completion Target: Bone Spring (Approx. 8,008' TVD)							
Well #2	Shark Week 12/10 Fed Com 624H (API # pending)							
	SHL: 950' FSL & 205' FEL (Unit P), Section 1, T20S-R27E							
	BHL: 2120' FNL & 100' FWL (Unit E), Section 10, T20S-R27E							
	Completion Target: Bone Spring (Approx. 8,038' TVD)							
AFE Capex and Operating Costs								
Drilling Supervision/Month \$	\$10,000							
Production Supervision/Month \$	\$1,000							
Justification for Supervision Costs	Exhibit A-5							
Requested Risk Charge	200%							
Notice of Hearing								
Proposed Notice of Hearing	Exhibit A-1							
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2							
Proof of Published Notice of Hearing (20 days before hearing)	Exhibit C-3							
Ownership Determination	EATHOR C 3							
Land Ownership Schematic of the Spacing Unit	Exhibit A-3							
	Exhibit A-3							
Tract List (including lease numbers and owners)	LAHIDIL A-3							

If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/19/2024
	

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 24551

SELF-AFFIRMED STATEMENT OF BRAXTON BLANFORD

- 1. I am employed by Mewbourne Oil Company ("Mewbourne") as a landman. I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Mewbourne applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizonal spacing unit comprised of Sections 10, 11, and 12, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit").
 - 5. Mewbourne seeks to dedicate the Unit to the following wells ("Wells"):
 - a. Shark Week 12/10 Fed. Com. Well No. 622H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and

Mewbourne Oil Company Case No. 24551 Exhibit A

- b. Shark Week 12/10 Fed. Com. Well. No. 624H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10.
- 6. The Wells will be completed in the Avalon; Bone Spring pool (Code 96381).
- 7. The completed interval of the Well will be orthodox.
- 8. **Exhibit A-2** contains the C-102 for the Well.
- 9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
- 10. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Mewbourne's application.
- 11. Mewbourne's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 12. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 13. Mewbourne has conducted a diligent search of all county public records, including telephone directories and computer databases, to locate the interest owners in the Unit. Some

interest owners may be unlocatable, but Mewbourne has made an effort to locate each party it intends to pool.

- In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of 14. uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.
- Mewbourne requests overhead and administrative rates of \$1,000 per month while 15. the Well is being drilled and \$10,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.
- The attached exhibits were either prepared by me or under my supervision or were 16. compiled from company business records.
- In my opinion, the granting of Mewbourne's application for compulsory pooling 17. and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- I understand this Self-Affirmed Statement will be used as written testimony in the 18. subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Braxton Blanford

8/16/2024 Date

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM (containing 1920 acres), and in support thereof, states:

- 1. Applicant is an interest owner in Sections 10, 11, and 12 and has the right to drill a well or wells thereon.
- 2. The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in Sections 10, 11, and 12 and for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying Sections 10, 11, and 12, pursuant to NMSA 1978 §70-2-17.

Mewbourne Oil Company Case No. 24551 Exhibit A-1 5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the Sections 10, 11, and 12 and will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Avalon; Bone Spring, North/Pool Code 3712) underlying Sections 10, 11, and 12;
- B. Approving the non-standard horizontal spacing unit;
- C. Designating applicant as operator of the wells;
- D. Considering the cost of drilling, completing, equipping, and testing the wells, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

		completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 24444
54.	24480	Application of Greyhound Resources Company, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in standard 40-acre vertical well spacing units in the Wolfcamp and Bone Spring formations underlying the SW4NE4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the existing Monika 14 17S 37E State 001 (30-025-49719), a vertical well currently drilled in the Strawn formation from a previously approved non-standard location in the SW4NE4 (Unit G) of Section 14. Also to be considered will be the proportionate cost of drilling, recompleting and equipping said well and the allocation of these costs, the operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
55.	24485	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the upper Pennsylvanian Shale [Dean Permo Upper Penn Pool (16720)] comprised of the E2W2 of Sections 24, 25 and 36, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Gaines Baty State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 36, with a first take point in the SE4SW4 (Unit N) of Section 36 and a last take point in the NE4NW4 (Unit C) of Section 24. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 6 miles northeast of Lovington, New Mexico. Setting: Hearing by Affidavit
56.	24551	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM (containing 1920 acres). The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit
57.	24552	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres). The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Received by OCD: 8/26/2024 11:45:08 AM

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
1	API Number			² Pool Code ³ Pool Name							
30-015-F	ending			96381		AV	ALON; BON	E SPR	ING		
⁴ Property Co	de			SHARK WEEK 12/10 FED COM						6 Well Number 622H	
⁷ OGRID 1 14744				*Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 3374	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County	
P	1	20S	27E		950	SOUTH	225	EAS	ST	EDDY	
			11]	Bottom H	ole Location	If Different Fr	om Surface	_			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
D	10	20S	27E		820	NORTH	100	WE	ST	EDDY	
² Dedicated Acres	s 13 Joint	or Infill 14 (Consolidation	Code 15 C	order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division,

16									7 OPERATOR CERTIFICATION
1	GEODETIC NAD 83 GRID	<u>DATA</u> — NM EAST							I hereby certify that the information contained herein is true and complete
SURFACE LOC	SATION (CL)	PROPOSED PENETRATION I	DOINT 4 (DDD.	4)					to the best of my knowledge and belief, and that this organization either
N: 581255 1 -		769' FNL - 1322' F N: 579516.1 - E:	EL SEC. 11						owns a working interest or unleased mineral interest in the land including
LAT: 32,597 LONG: 104,2		LAT: 32,593113							the proposed bottom hole location or has a right to drill this well at this
KICK OFF PO		LONG: 104 24723	319' W						location pursuant to a contract with an owner of such a mineral or working
<u>820' FNL - 10'</u> N: 579486.6 -	E: 574431.4	PROPOSED PENETRATION 767' FNL - 2644' F	EL SEC. 11	5)					interest, or to a voluntary pooling agreement or a compulsory pooling
LAT: 32,593 LONG: 104,23		N: 579522.2 - E:							order heretofore entered by the division
FIRST TAKE F	POINT (FTP)	LONG: 104,25152							
820' FNL - 100 N: 579486.2 -		PROPOSED PENETRATION 763' FNL - 0' FEL		6)	5 89'52'11"	W 2629.53°	S 89'51'18	" W 2629.92"	Signature Date
LAT: 32,59: LONG: 104.2	30150° N	N: 579534_4 - E:		0:		0		(8)	2000
PROPOSED PENETRATI		LAT: 32,593171 LONG: 104,2600		3,947				2605	Printed Name
796' FNL - 263: N: 579497.9 -	5' FEL SEC. 12	PROPOSED PENETRATION		7) 9				5	
LAT: 32.59	30539° N	791' FNL - 2644' F N: 579546.6 - E:		>2.00	AMANA	455265	ALANA	001986	E-mail Address
LONG: 104.2		LAT: 32,593210 LONG: 104,26868		A.			I 1 – – –	(C) ×	1º GAZINA VINA CON CONTINUA TILONA
PROPOSED PENETRATI	FEL SEC. 11	BOTTOM HOLE	(BH)	1,23	i		N 0	2637.71'	18 SURVEYOR CERTIFICATION
N: 579510.0 - LAT: 32.59		N: 579558.4 - E: LAT: 32.59324		92.3	1			225'	I hereby certify that the well location shown on this
LONG: 104.2		LONG: 104.2769		.05.				SL	plat was plotted from field notes of actual surveys
	5		Ē.	00.2			La 1	Y	made by me or under my supervision, and that the
N 89'05'27" W 2643.73")) N 89'06'53" W 2644.75	5' N 89'49'09" W 2641.63'	N 89'49'15"	© ≥ w 2641.82°	5 89 42 28	W 2640.23"	(W)	950	same is true and correct to the best of my belief.
PPP7	PPP6~	PPP5-	PPP4~	MINU 019431	_PPP3	PPP2~	S 89'43'42"	W 2640.35	02/28/2024
ВН	•	} 	}				-	FTP-	Date of Survey
100'	N 00'12'57" W-		N OOS	04'54" E-			MAN	KOP-	Signature and Seal of Professional Surveyor
AME C0063567	2632.48	AMPA/0002295		2655.63'	ALONE	29727	0455265	03'19" E	S 25 CS 13
* B	0		■ '1 — — — -				2	2643.50' (1)	(19680)
7.67	Ĭ	1111	MANGE	215			1	2.90	12 1+ W. 10 6
592	AMAN 125141	ALDM/125142		33283		ALAL	027842	£ 264	19680
§		3					┼		
00.5		8		00.30		_	1	01.0	REV: ADD WELL CALLS = 04/25/2024
* (A) (D)	<u> </u>	®	H 001401723	(Q) ≥	0.0000000	(F) 0500 74	5 2010 1/12	() ≥	N '
N 89'37'43" W 2847.76"	N 59'01'25" W 2646.2	5 89'44'15" W 2652.22'	N 88 42 31"	W 2543.43	5 89 22 53	W 2500.34	5 89'24'13	" W 2603.17"	Job No.: LS24020168R

Mewbourne Oil Company Case No. 24551 Exhibit A-2 District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District VI
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-	Pendir	ig		² Pool Code 96381					ING	
⁴ Property Coo	de		1	5 Property Name SHARK WEEK 12/10 FED COM					⁶ Well Number 622H	
70GRID N 14744				operator reality						Elevation 3374'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	st line	County
P	1	20S	27E		950	SOUTH	225	EAS	ST	EDDY
			11]	Bottom H	ole Location	If Different From	om Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
D	10	20S	27E		820	NORTH	100	WES	ST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14 (Consolidation	Code 15 C	order No.	Tri .		*1		ii-

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Fr.	
CORNER DATA	¹⁷ OPERATOR CERTIFICATION
NAD 83 GRID — NM EAST	I hereby certify that the information contained herein is true and complete
A: FOUND BRASS CAP "1942" M: FOUND BRASS CAP "1942"	to the best of my knowledge and belief, and that this organization either
N: 575076.6 - E: 558572.1 N: 580306.3 - E: 574456.5	owns a working interest or unleased mineral interest in the land including
B: FOUND BRASS CAP "1942" N: FOUND BRASS CAP "1942"	the proposed bottom hole location or has a right to drill this well at this
N: 577727.8 - E: 558590.0 N: 577663.9 - E: 574407.9	location pursuant to a contract with an owner of such a mineral or working
C: FOUND BRASS CAP "1942" O: FOUND BRASS CAP "1942"	interest, or to a voluntary pooling agreement or a compulsory pooling
N: 580379.7 - E: 558608.6 N: 575022.1 - E: 574360.0	order heretofore entered by the division,
D: FOUND BRASS CAP "1942" P: FOUND BRASS CAP "1942"	
N: 580337.8 - E: 561251.4 N: 574995.0 - E: 571757.6	Signature Date
E: FOUND BRASS CAP "1942" Q: FOUND 1/2" REBAR	Printed Name
N: 580297.0 — E: 563895.2 N: 574967.0 — E: 569158.0	
F: FOUND BRASS CAP "1942" R: FOUND BRASS CAP "1942"	E-mail Address
N: 580288.6 — E: 566536.1 N: 575026.5 — E: 566515.9	ROLIDATION CERTIFICATION
457	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
G: FOUND BRASS CAP "1942" S: FOUND BRASS CAP "1942"	
N: 580280.4 — E: 569177.3 N: 575014.4 — E: 563864.4	plat was plotted from field notes of actual surveys
H: FOUND BRASS CAP "1942" T: FOUND BRASS CAP "1942"	made by me or under my supervision, and that the
N: 582921.4 — E: 569196.4 N: 575059.5 — E: 561219.2	same is true and correct to the best of my belief.
I: FOUND BRASS CAP "1942" U: FOUND BRASS CAP "1942"	02/28/2024
N: 585569.1 — E: 569215.4 N: 577665.1 — E: 563905.1	Date of Survey
	Signature and Seal of Processing Surveyor
J: FOUND BRASS CAP "1942" V: FOUND BRASS CAP "1942" N: 585575.1 - E: 571844.3 N: 577625.4 - E: 569173.5	E 8 6 2
N. 303373.1 E. 371044.3 N. 377023.4 - E. 303173.3	19680
K: FOUND BRASS CAP "1942" W: FOUND BRASS CAP "1942"	12/1
N: 585581.8 - E: 574473.6 N: 580293.8 - E: 571816.8	19680
L: FOUND BRASS CAP "1942"	Certificate Number
N: 582943.4 — E: 574465.3	REV: ADD WELL CALLS - 04/25/2024

Job No.: LS24020168R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

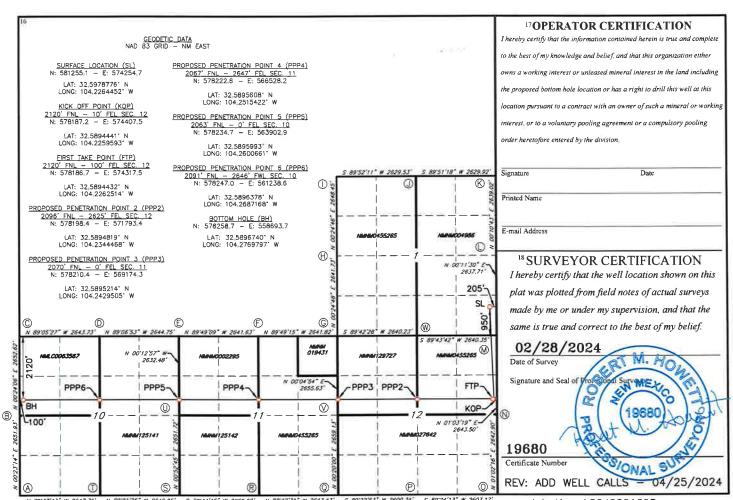
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL LO	OCATIO	ON AND ACI	REAGE DEDIC	ATION PLA	T		
	API Number			² Pool Cod		A 71	³ Pool Nar		TNIC	
30-0	15-Pen	uing		96381		AV	ALON; BON	E SPR	ING	
⁴ Property Co	de				5 Property N				6	Well Number
				SHARI	K WEEK 12	/10 FED CO	M		624H	
7OGRID	NO.				8 Operator N				9Elevation	
14744				MEW	BOURNE OF	IL COMPANY				3374'
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
P	1	20S	27E		950	SOUTH	205	EAS	ST	EDDY
			11 I	Bottom I	Tole Location	If Different Fr	om Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
E	10	20S	27E		2120	NORTH	100	WE	ST	EDDY
12 Dedicated Acre	s 13 Joint	or Infill	+ Consolidation	Code 15	Order No.					-
1,920										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS24020169R

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Phone: (575) 748-1263 Fax. (575) Tollow River III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Received by OCD: 8/26/2024 11:45:08 AM

WELL LOCATION AND ACREAGE DEDICATION PLAT

I	API Number	r		² Pool Code			3 Pool Nar	ne			
30-015-	-Pendir	ng		AV	ALON; BON	E SPR	ING				
⁴ Property Co	de			SHARK WEEK 12/10 FED COM						⁶ Well Number 624H	
⁷ OGRID 1 14744				MEWI	8 Operator N BOURNE OI	arne L COMPANY				Elevation 3374'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County	
P	1	20S	27E		950	SOUTH	205	EAS	ST	EDDY	
			11	Bottom F	lole Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
E	10	20S	27E		2120	NORTH	100	WE	ST	EDDY	
12 Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code 15 0	Order No.		-				
1,920											

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA NAD 83 GRID — NM EAST	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
A: FOUND BRASS CAP "1942" M: FOUND BRASS CAP "1942"	to the best of my knowledge and belief, and that this organization either
N: 575076.6 - E: 558572.1 N: 580306.3 - E: 574456.5	owns a working interest or unleased mineral interest in the land including
B: FOUND BRASS CAP "1942" N: FOUND BRASS CAP "1942"	the proposed bottom hole location or has a right to drill this well at this
N: 577727.8 — E: 558590.0 N: 577663.9 — E: 574407.9	location pursuant to a contract with an owner of such a mineral or working
	interest or to a voluntary pooling agreement or a compulsory pooling
C: FOUND BRASS CAP "1942" O: FOUND BRASS CAP "1942" N: 580379.7 — E: 558608.6 N: 575022.1 — E: 574360.0	order heretofore entered by the division
N. 3803/9./ - E. 338008.6 N. 3/3022.7 - E. 3/4300.0	
D: FOUND BRASS CAP "1942" P: FOUND BRASS CAP "1942" N: 580337.8 - E: 561251.4 N: 574995.0 - E: 571757.6	Signature Date
E: FOUND BRASS CAP "1942" Q: FOUND 1/2" REBAR	Printed Name
N: 580297.0 — E: 563895.2 N: 574967.0 — E: 569158.0	
5 501015 55100 015 740407 5 501015 55100 015 740407	E-mail Address
F: FOUND BRASS CAP "1942" R: FOUND BRASS CAP "1942" N: 580288.6 — E: 566536.1 N: 575026.5 — E: 566515.9	18 CHIPMEN OF CERTIFICATION
14. 550250.0 E. 500550.1 N. 575026.5 E. 500515.5	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
G: FOUND BRASS CAP "1942" S: FOUND BRASS CAP "1942"	plat was plotted from field notes of actual surveys
N: 580280.4 - E: 569177.3 N: 575014.4 - E: 563864.4	made by me or under my supervision, and that the
H: FOUND BRASS CAP "1942" T: FOUND BRASS CAP "1942"	1 1
N: 582921.4 — E: 569196.4 N: 575059.5 — E: 561219.2	same is true and correct to the best of my belief.
I: FOUND BRASS CAP "1942" U: FOUND BRASS CAP "1942"	02/28/2024
N: 585569.1 — E: 569215.4 N: 577665.1 — E: 563905.1	Date of Survey
J: FOUND BRASS CAP "1942" V: FOUND BRASS CAP "1942"	Signature and Seal of Prosecution Surveyor
N: 585575.1 - E: 571844.3 N: 577625.4 - E: 569173.5	18/3/10/21
	19680
K: FOUND BRASS CAP "1942" W: FOUND BRASS CAP "1942" N: 585581.8 - E: 574473.6 N: 580293.8 - E: 571816.8	The same of the sa
N. 36336 1/6 - E. 374473.0 N. 360233/0 - E. 371810.6	19680 Certificate Number
L. FOUND BRASS CAP "1942"	CONAL
N: 582943.4 — E: 574465.3	REV: ADD WELL CALLS - 04/25/2024

Job No.: LS24020169R

Section Plat Shark Week 12/10 Fed Com #622H Shark Week 12/10 Fed Com #624H Sections 10, 11, and 12, T20S, R27E Eddy County, New Mexico								
	Section 10	Sectio	n 11		Secti	on 12		
				Tract 4 NMNM-019431				
Tract 5 NMNM-002295		Tract 5 NMNM-002295			Tract 3 NMNM-129727	Tract 1 NMNM-0455265		
•	Tract 7		Tra NMNM-					
Tract 1 NMNM-0455265	NMNM-125141	Tract 6 NMNM-125142				set 2 -027642		

Tract 1: NE/4 of Section 12, NW/4NE/4, S/2NE/4, and SE/4 of Section 11, and SW/4 of Section 10-NMNM-0455265

Mewbourne Oil Company, et al. OXY USA WTP LP Brooks Oil & Gas Interests, Ltd.

Tract 3: NW/4 of Section 12-NMNM-129727

MRC Permian Company

Tract 5: NW/4 of Section 10 and NW/4 of Section 11-NMNM-002295

Mewbourne Oil Company V-F Petroleum, Inc.

Tract 7: E/2 of Section 10-NMNM-125141
Mewbourne Oil Company, et al.

Tract 2: S/2 of Section 12-NMNM-027642

Mewbourne Oil Company, et al. Tom Boyd Drilling Co., Inc. Enerloc Resources, Inc. Glauber Management Edward E. Merriman Paula Holland Grieves Leslie E. Evertson Family Trust

Tract 4: NE/4NE/4 of Section 11-NMNM-019431

Mewbourne Oil Company

Tract 6: SW/4 of Section 11-NMNM-125142

Mewbourne Oil Company, et al.

RECAPITUALTION FOR SHARK WEEK 12/10 FED COM #622H & SHARK WEEK 12/10 FED COM #624H

Tract	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	600	31,25000%
2	320	16.66667%
3	160	8,333333%
4	40	2.083333%
5	320	16.666667%
6	160	8.333333%
7	320	16,666667%
TOTAL	1920	100.000000%

Mewbourne Oil Company Case No. 24551 Exhibit A-3

All of Sections 10, 11, and 12

Bone Spring Formation:

	Owner	% of Leasehold Interest
+	Mewbourne Oil Company, et al.	63,620833%
+	OXY USA WTP LP	15,625000%
	Brooks Oil & Gas Interests, Ltd.	0,312500%
+	Tom Boyd Drilling Co., Inc.	1.666667%
٠	Enerloc Resources, Inc.	0.933333%
+	Glauber Management	0.500000%
٠	Edward E. Merriman	0,500000%
+	Paula Holland Grieves	0.333333%
	Leslie E. Evertson Family Trust	0,258333%
	MRC Permian Company	8.333333%
٠	V-F Petroleum, Inc.	7.916667%

TOTAL

100.000000%

* Total Interest Being Pooled:

36.379167%

OWNERSHIP BY TRACT

Owner	% of Leasehold Interes
Mewbourne Oil Company, et al	49.000000%
OXY USA WTP LP	50,000000%
Brooks Oil & Gas Interests, Ltd.	1,000000%
TOTAL	100.000000%
Tract 2: S/2 of Section 12-NMNM-027642	
Owner	74.850000%
Mewbourne Oil Company, et al	10.00000%
Tom Boyd Drilling Co., Inc.	5.600000%
Enerloc Resources, Inc.	3.000000%
Glauber Management Edward E. Merriman	3.000000%
	2.000000%
Paula Holland Grieves	1.550000%
Leslie E. Evertson Family Trust	1.55000076
TOTAL	100.000000%
Tract 3: NW/4 of Section 12-NMNM-129727	
Owner MRC Permian Company	100.000000%
TOTAL	100.000000%
TOTAL	100.00000070
Tract 4: NE/4NE/4 of Section 11-NMNM-019431	
Owner	100.0000000
Marie Company Off Company	100.000000%
Mewbourne Oil Company	

^{*}Parties to be pooled are highlighted in yellow.

Tract 5: NW/4 of Section 10 and NW/4 of Section 1	1-NMNM-002295
Owner	
Mewbourne Oil Company	52,500000%
V-F Petroleum, Inc.	47.500000%
TOTAL	100.000000%
Tract 6: SW/4 of Section 11-NMNM-125142	
Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%
Tract 7: E/2 of Section 10-NMNM-125141	
Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

NSP Plat of Affected Tracts Shark Week 12/10

T20S, R27E, Eddy County, New Mexico

(1)	(1)	(L)	NEAW (K)	NWSE (J)	NESE (1)	NWSW (L)	NESW (K)	NWSE (J)	NESE (1)	(L)	NESW (K)	NWSE (J)	NESE (1)	L 6
SWSE (O)	(P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (0) 3414 ft	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	L7
NWNE (B)	NENE (A)	NWNW (D)	NEIW (C)	NWNE (B)	NENE (A)	NWNW (D)	NENW (C)	NWNE (B)	NENE (A)	NWNW (D)	NENW (C)	NMNE (B)	NENE (A)	9007 Filmon 286
SWNE (G) 20S 27E	SENE (H)	SWNW (E)	SENW (F)	SWNE [G]	SENE (H)	SWNW	3405 ft SENW (F)	5WHE (G)	SEME (H)	swnw (E)	SENW (F)	SWNE (G)	SENE (H)	ΓZ
20/5 27E	NESE (1)	NWSW (L)	NESW (K)	NWSE (J)	NESE (1)	NWSW (L)	NESW (K)	NWSE (J)	NESE (1)	Nwsw (L)	NESW (K)	NWSE 3126 ft (J)*	NESE (+)	20S 28E Co ^{MP}
SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	ŞESW (N)	SWSE (O)	SESE (P)	L 4
NWNE (B)	NENE (A)	NWNW (D)	NENW (C)	NVNE (B)	NENE (A)	NWNW [D]	NENW (C)	NWNE (B)	NENE (A)	NWNW (D)	NENW (C)	NAVINE (B)	NENE (A)	L1 Tae, O.
SWNE (G)	SENE (H)	SWNW (E)	SENW (F) 3334 jt	SWNE (G)	SENE (H)	SWNW (E)	SENW (F)	SWNE (G)	SENE (H)	SWNW (E)	SENW (F)	SWNE	SENE (H)	18 102 E L 2

Proration Unit

Affected Tracts

Mewbourne Oil Company Case No. 24551 Exhibit A-4 Released to Imaging: 8/27/2024 4:37:42 PM

NSP List of Affected Parties Shark Week 12/10

T20S, R27E, Eddy County, New Mexico

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87504-1148

Trigg Oil & Gas LP P.O. Box 310 Parker, Colorado 80134

Chevron USA Inc. 1400 Smith Street Houston, Texas 77002

Snow Operating Co. Inc. 6300 Midway Road Haltom City, Texas 76117

Permian Resources Operating, LLC 300 N Marienfeld Suite 1000 Midland, TX 79701

Fasken Land & Minerals, Ltd. 6101 Holiday Hill Road Midland, Texas 79707

Jalapeno Corporation P.O. Box 1608 Albuquerque, New Mexico 87103

MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Yates Energy Corporation P.O. Box 2323 Roswell, New Mexico 88202

J Hiram Moore 16400 Dallas Parkway, Suite 400 Dallas, Texas 75248-2643

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

June 18, 2024

Via Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Division Director

Re: Application for Non-Standard Proration Unit

Shark Week 12/10 Fed Com #622H

Surface Location: 950 FSL & 225 FEL (Section 1) First Take Point: 820 FNL & 100 FEL (Section 12)

Bottomhole Location/Last Take Point: 820 FNL & 100 FWL (Section 10)

Shark Week 12/10 Fed Com #624H

Surface Location: 950 FSL & 205 FEL (Section 1) First Take Point: 2120 FNL & 100 FEL (Section 12)

Bottomhole Location/Last Take Point: 2120 FNL & 100 FWL (Section 10)

Sections 10, 11 & 12, T-20-S, R-27-E, NMPM

Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Shark Week 12/10 wells listed above. These wells will be drilled as horizontal oil wells in the Avalon Bone Spring, pool (96381).

The Shark Week 12/10 Fed Com #622H and Shark Week Fed Com #624H wells will be dedicated to a 1,920-acre proration unit comprising all of Sections 10, 11, and 12.

The affected offset acreage comprises the N2N2 of Sections 13, 14, and 15, the S2S2 of Sections 1, 2 and 3, the E2E2 of Section 9, the SESE of Section 4, and the NENE of Section 16 all being located in T20S-R27E, Eddy County, New Mexico. Additional affected offset acreage is located in T20S-R28E, Eddy County, New Mexico and comprises the W2W2 (Lots 1-4) of Section 7, SWSW (Lot 7) of Section 6, and NWNW (Lot 1) of Section 18. Notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Braxton Blandford

Landman

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

June 18, 2024

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Non-Standard Proration Unit

Shark Week 12/10 Fed Com #622H

Surface Location: 950 FSL & 225 FEL (Section 1) First Take Point: 820 FNL & 100 FEL (Section 12)

Bottomhole Location/Last Take Point: 820 FNL & 100 FWL (Section 10)

Shark Week 12/10 Fed Com #624H

Surface Location: 950 FSL & 205 FEL (Section 1) First Take Point: 2120 FNL & 100 FEL (Section 12)

Bottomhole Location/Last Take Point: 2120 FNL & 100 FWL (Section 10)

Sections 10, 11 & 12, T-20-S, R-27-E, NMPM

Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the Shark Week 12/10 Fed Com #622H and Shark Week 12/10 Fed Com #624H wells covering all of Sections 10, 11 & 12, T-20-S, R-27-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at bblandford@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Bratton Blandport

Braxton Blandford

Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715 FACSIMILE (432) 685-4170

January 25, 2024

Certified Mail

OXY USA WTP, LP Attn: Jonathan Gonzales 5 Greenway Plaza Suite 110 Houston, TX 77046-0521

Shark Week 12/10 Fed Com #622H Re:

and 950' FSL & 225' FEL (Section 1)

820' FNL & 100' FWL (Section 10)

Shark Week 12/10 Fed Com #624H 950' FSL & 205' FEL (Section 1)

2120' FNL & 100' FWL (Section 10)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form a 1,920.00 acre Working Interest Unit ("WIU") covering all the captioned Sections 10, 11 and 12 for oil and gas production. The targeted interval for the initial test is the Bone Spring formation. Our records indicate that you own a portion of the operating rights in the WIU, and your working interest is reflected on the enclosed AFE.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Shark Week 12/10 Fed Com #622H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,008 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 23,771 feet. The N/2N/2 of Sections 10, 11 and 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Shark Week 12/10 Fed Com #624H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,038 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 24,015 feet. The N/2S/2 of Sections 10, 11 and 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated February 1, 2024, along with an extra set of signature pages and our AFEs dated January 19, 2024, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Bratta Blundyes

Braxton Blandford

Landman

Received by OCD: 8/26/2024 11:45:08 AM

AUTHORIZATION FOR EXPENDITURE

Well Name:	SHA	RK W	EEK 12/10	0 FED COM #62	22H		Pros	pect:	SHAR	K WEEK		Ţ1
ocation: SL: 950 FSL & 225 FEL (1); BHL: 820 FNL & 100 FWL (10)							C	ounty:	EDDY	ST: NM		
Sec. 1	BI	k:	Survey:			TWP:	208	RN	G: 27E	Prop. TVD	: 8008	TMD: 23771
Dagulatan Da		e C		TANGIBLE COS	STS 0180			CO	_	TCP	CODE	CC
Regulatory Pe .ocation / Roa								0180- 0180-		\$25,000	0180-0200	\$35,000
ocation / Res			орагалоп					0180-		\$200,000		
Daywork / Tur			age Drilling	g 28 day	s drlg / 3 days comp @	\$28,000/d		0180-		\$837,300		
uel					al/day @ \$3.90/gal			0180-		\$198,300		
Alternate Fuel								0180-			0180-0215	
Mud, Chemica		dditive	es					0180-			0180-0220	
Mud - Special		Consider						0180-	0121	\$380,000		
Horizontal Dril Stimulation To								-			0180-0222 0180-0223	
Cementing	JC 1 10	срагац	011					0180-	.0125	\$75,000	0180-0223	
ogging & Wir	reline	Servi	ces					0180-			0180-0223	
Casing / Tubir									0134		0180-0234	
Mud Logging								0180-		\$15,000		7.0,000
Stimulation				77 Stg	30.8 MMgal & 30.8 MM	lbs					0180-0241	\$3,390,000
Stimulation Re		& Oth	ner								0180-0242	
Nater & Othe	r							0180-			0180-0245	2
Bits		- 0						0180-		\$106,800		
rispection & F								0180-		\$60,000	0180-0250	
Misc. Air & Pu resting & Flow								0180-		£40,000	0180-0254	
Completion / \								0180-	U 158	\$12,000	0180-0258 0180-0260	
Rig Mobilization		5 V GI 1	.a					0180-	0164	\$150,000	0100-0260	\$10,500
Transportation								0180-			0180-0265	\$60,000
Welding, Con		tion, &	Maint. Ser	rvices				-	0168		0180-0268	
Contract Serv								0180-		\$149,000		
Directional Se	ervice	s		Include	es vertical control			0180-	-0175	\$480,600		
Equipment Re								0180	-0180	\$193,600	0180-0280	\$100,000
Well / Lease L								0180			0180-0284	
Well / Lease I								-	-0185		0180-0285	
Intangible Sup	pplies								-0188		0180-0288	
Damages Pipeline Interd	copp	oct 8. E	OW Face	monto				0180		\$10,000	0180-0290	
Company Sur			OVV Lase	ments				-	-0192 -0195	\$115 200	0180-0292 0180-0295	
Overhead Fix									-0196		0180-0296	
Contingencies			5%	% (TCP) 5% (C	C)				-0199		0180-0299	
					,		TOTAL		0.00	\$3,460,700		\$6,370,500
			Т	ANGIBLE COS	TS 0191			i		00,100,00		\$6,0.0,000
Casing (19.1	" - 3	O")		ARGIBLE COS	130101			0181	-0793			
Casing (10.1				800' - 13 3/8" 5	4.5# J-55 ST&C @ \$47.92	/ft		1	-0794	\$40,900		
Casing (8.1"					0# HCL80 LT&C @ \$40.67				-0795	\$128,100		
Casing (6.1"				8545' - 7" 29# I	HPP110 CDC @ \$38.93/ft			0181	-0796	\$355,300		
Casing (4.1"	- 6.0)")		15375' - 5 1/2"	20# HPP-110 @ \$27,12/ft						0181-0797	\$445,300
Tubing				7810' - 2 7/8 6.	5# L-80 IPC Tbg @ \$13.00	/ft					0181-0798	\$108,400
Drilling Head								0181	-0860	\$50,000		
Tubing Head								ļ			0181-0870	
Horizontal Co	<u> </u>							<u> </u>	-		0181-0871	
Subsurface E Service Pump		& Artii	iciai Liit	(1/4) TD/CD/Cii	TO DUMP			1-			0181-0880	
Storage Tank	_			(1/4) TP/CP/Cir (1/4) (8) OT/ (6				1	-		0181-0886 0181-0890	
Emissions Co		Equip	ment		(2) VRU / Flare / (3) KO / A	JR		1			0181-0890	
Separation / 1					/(2) V Sep / (4) VHT	\		1			0181-0895	
Automation M								1			0181-0898	
Oil/Gas Pipeli	ine-P	ipe/Va	lves&Misc								0181-0900	
Water Pipelin											0181-0901	\$34,000
On-site Valve											0181-0906	
Wellhead Flo			nstruction					_			0181-0907	
Cathodic Prot		_									0181-0908	
Electrical Inst								-	_		0181-0909	
Equipment In Oil/Gas Pipeli			ruction					-			0181-0910	
Water Pipelin								-	-		0181-0920 0181-0921	
Tracer i ipoliti	10	Onouro	00011					╁				
							TOTAL	-		\$574,300		\$1,785,700
						SUE	BTOTAL			\$4,035,000		\$8,156,200
					TOTAL	WELL C	OST			\$12	191,200	
Extra Expense	Insur	ance			TOTAL	WELL	001			ΨΙΖ,	131,200	T ARREST OF THE
	l ele Ope	ect to be erator h	as secured	Extra Expense In	etra Expense Insurance a surance covering costs of rol insurance policy.						ne Item 018	0-0185.
If neither box is o	checke	d above	, non-operati	ing working interest	owner elects to be covered by	Operator's w	ell control	insurano	e.			
Dron	ared	hv.		H.	. Buckley		Date	. 01	/19/2024			
Fieb	Juicu			п	. Duckiey		- Date	. 01	1312024	-		
Company A					4.	1,500	_ Date		4 21	20 1/2 1/2 1/2 1/2 1	Carlo State	17.0
Joint Owner Joint Owne				Amoi	unt:	Signa	ture:		Fig.			

AUTHORIZATION FOR EXPENDITURE

Well Name: SHARK WEEK 12/10 FED COM #624H	Prosp	pect: SHARK WEEK							
Location: SL: 950 FSL & 205 FEL (1); BHL: 2120 FNL & 100 FWL (10)	Co	ounty: EDDY ST: NM							
Sec. 1 Bik: Survey:	TWP: 2	208	RNG:	27E Prop. TVI	D: 8038	TMD: 24015			
INTANGIBLE COSTS 0180			CODE	ТСР	CODE	СС			
Regulatory Permits & Surveys			0180-0100		0180-0200				
Location / Road / Site / Preparation			0180-0105		0180-0205	\$35,000			
Location / Restoration Daywork / Turnkey / Footage Drilling 28 days drlg / 3 days comp @ \$	28 000/d		0180-0106		0180-0206 0180-0210	\$100,000 \$89,700			
Fuel 1700 gal/day @ \$3.90/gal	20,000/0		0180-0114		0180-0210	\$358,600			
Alternate Fuels	0180-0115		0180-0215	\$82,000					
Mud, Chemical & Additives			0180-0120		0180-0220				
Mud - Specialized Horizontal Drillout Services		\dashv	0180-012	\$380,000	0180-0221 0180-0222	\$300,000			
Stimulation Toe Preparation					0180-0222	\$25,000			
Cementing			0180-012	\$75,000	0180-0225	\$210,000			
Logging & Wireline Services			0180-0130			\$456,400			
Casing / Tubing / Snubbing Service Mud Logging			0180-0134 0180-0137		0180-0234	\$30,000			
Stimulation 77 Stg 30.8 MMgal & 30.8 MMlt	os		0160-013	\$15,000	0180-0241	\$3,390,000			
Stimulation Rentals & Other					0180-0242	\$295,000			
Water & Other			0180-014		()	\$313,300			
Bits Inspection & Repair Services			0180-0148						
Misc. Air & Pumping Services		-	0180-0150 0180-0154		0180-0250 0180-0254	\$5,000 \$10,000			
Testing & Flowback Services			0180-0158		0180-0254	\$24,000			
Completion / Workover Rig					0180-0260	\$10,500			
Rig Mobilization			0180-0164						
Transportation Welding, Construction, & Maint. Services			0180-0165			\$60,000			
Contract Services & Supervision			0180-0168 0180-0170		0180-0268 0180-0270	\$16,500 \$76,900			
Directional Services Includes vertical control			0180-017			Ψ/0,000			
Equipment Rental			0180-0180		0180-0280	\$100,000			
Well / Lease Legal			0180-0184						
Well / Lease Insurance Intangible Supplies		_	0180-018		0180-0285	£4.000			
Damages			0180-019			\$1,000 \$10,000			
Pipeline Interconnect & ROW Easements			0180-019		0180-0292	\$5,000			
Company Supervision			0180-019		0180-0295	\$43,200			
Overhead Fixed Rate			0180-019		0180-0296	\$20,000			
Contingencies 5% (TCP) 5% (CC)	то	TAL	0180-019		0180-0299	\$303,400			
TANGINI E GOOTO AAGA	10	TAL		\$3,460,700		\$6,370,500			
TANGIBLE COSTS 0181 Casing (19.1" - 30")			0181-079	2					
Casing (10.1" - 19.0") 800' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/f	t		0181-079						
Casing (8.1" - 10.0") 2950' - 9 5/8" 40# HCL80 LT&C @ \$40.67/			0181-079		1				
Casing (6.1" - 8.0") 8565' - 7" 29# HPP110 CDC @ \$38.93/ft			0181-079	\$356,100					
Casing (4.1" - 6.0") 15600' - 5 1/2" 20# HPP-110 @ \$27.12/ft Tubing 7835' - 2 7/8 6.5# L-80 IPC Tbg @ \$13.00/ft					0181-0797	\$451,800			
Drilling Head	L		0181-086	\$50,000	0181-0798	\$108,800			
Tubing Head & Upper Section			0.01.000	\$00,000	0181-0870	\$30,000			
Horizontal Completion Tools					0181-0871	\$75,000			
Subsurface Equip. & Artificial Lift					0181-0880				
Service Pumps (1/4) TP/CP/Circ. pump Storage Tanks (1/4) (8) OT/ (6) WT/ (2) GB					0181-0886 0181-0890				
Emissions Control Equipment (1/4) (4) VRT / (2) VRU / Flare / (3) KO / Alf	R				0181-0890				
Separation / Treating Equipment (1/4) (4) H Sep / (2) V Sep / (4) VHT					0181-0895				
Automation Metering Equipment					0181-0898	\$79,000			
Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc					0181-0900	\$45,000 \$34,000			
On-site Valves/Fittings/Lines&Misc					0181-0901 0181-0906	\$34,000 \$213,000			
Wellhead Flowlines - Construction					0181-0907	\$33,000			
Cathodic Protection			ļ		0181-0908				
Electrical Installation Equipment Installation					0181-0909				
Oil/Gas Pipeline - Construction			l		0181-0910				
Water Pipeline - Construction					0181-0921				
	то	TAL		\$575,100		\$1,792,600			
	SUBTO	TAL		\$4,035,800		\$8,163,100			
TOTAL		_	ì		1	V 0,100,100			
Extra Expense Insurance	WELL COS) I		\$12,	198,900				
I elect to be covered by Operator's Extra Expense Insurance an	d nou ou pro-			of the manifest					
Operator has secured Extra Expense Insurance covering costs of w					ine Item 018	0-0185.			
I elect to purchase my own well control insurance policy.									
If neither box is checked above, non-operating working interest owner elects to be covered by C	Onerator's wall as	Optrol :	nsurance						
	Sporator 5 Well Co								
Prepared by: H. Buckley		Date:	01/19/2	024					
Company Approval:		Date	:	_					
Joint Owner Interest: Amount:			3/11/1		17 X 48				
Joint Owner Name:	Signature	9 :	THE Y						

Summary of Communications Shark Week 12/10 Fed Com #622H Shark Week 12/10 Fed Com #624H All of Section 10, 11, and 12, T20S, R27E Eddy County, New Mexico

OXY USA WTP LP

<u>1/25/2024</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/8/2024: Email correspondence with the above listed party regarding the Working interest unit.

2/15/2024: Email correspondence with the above listed party regarding the Working interest unit.

3/28/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/2/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/10/2024: Email correspondence with the above listed party regarding the Working interest unit.

<u>5/8/2024:</u> Email correspondence with the above listed party regarding the Working interest unit.

MRC Permian Company

<u>1/25/2024</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

4/5/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/10/2024: Email correspondence with the above listed party regarding the Working interest unit.

<u>5/24/2024:</u> Phone correspondence with the above listed party regarding the Working interest unit.

V-F Petroleum, Inc.

<u>1/30/2024</u>: Hand delivered a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

<u>2/14/2024</u>: Email correspondence with the above listed party regarding the Working interest unit.

<u>3/28/2024:</u> Emailed Joint Operating Agreement to the above listed party.

4/2/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/10/2024: Email correspondence with the above listed party regarding the Working interest unit.

Tom Boyd Drilling Co., Inc.

Enerloc Resources, Inc.

<u>1/25/2024:</u> Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

4/29/2024: Emailed Joint Operating Agreement to the above listed party.

<u>5/8/2024</u>: Phone and Email correspondence with the above listed party regarding the Working interest unit.

<u>5/20/2024</u>: Email correspondence with the above listed party regarding the Working interest unit.

Glauber Management

<u>1/25/2024</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Utilized Accurint, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the below mentioned parties. Delivery receipts are attached in the pooling exhibits.

Edward E. Merriman

<u>1/25/2024</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Utilized Accurint, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the below mentioned parties. Delivery receipts are attached in the pooling exhibits.

Paula Holland Grieves

<u>1/25/2024</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/6/2024: Email correspondence with the above listed party regarding the Working interest unit.

2/8/2024: Email correspondence with the above listed party regarding the Working interest unit.

<u>2/16/2024:</u> Email correspondence with the above listed party regarding the Working interest unit.

5/28/2024: Email correspondence with the above listed party regarding the Working interest unit.

Brooks Oil & Gas Interests, Ltd.

<u>1/25/2024:</u> Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/5/2024: Phone correspondence with the above listed party regarding the Working Interest unit.

2/19/2024: Email correspondence with the above listed party regarding the Working interest unit.

2/28/2024: Email correspondence with the above listed party regarding the Working interest unit.

3/20/2024: Phone correspondence with the above listed party regarding the Working Interest unit.

<u>5/6/2024:</u> Phone correspondence with the above listed party regarding the Working Interest unit.

<u>5/9/2024:</u> Email and Phone correspondence with the above listed party regarding the Working Interest unit.

5/22/2024: Email correspondence with the above listed party regarding the Working interest unit.

Leslie E. Evertson Family Trust

<u>1/25/2024:</u> Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Utilized Accurint, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the below mentioned parties. Delivery receipts are attached in the pooling exhibits.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, APPROVING A NON-STANDARD SPACING AND PRORATION UNIT, AND APPROVAL OF OVERLAPPING WELL UNITS, EDDY COUNTY, NEW MEXICO.

Case Nos. 24551

SUPPLMENTAL SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

COUNTY OF MIDLAND)
) ss
STATE OF TEXAS)

Braxton Blandford deposes and states:

- 1. I am a Landman for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the land matters for the wells involved in this case. I have been qualified by the Division at numerous hearings as an expert petroleum landman.
 - 2. The following information is submitted as requested by Division Examiners.
- 3. In this case Mewbourne seeks, in part, an order approving a 1,920.00-acre non-standard horizontal spacing unit in the Bone Spring formation (Avalon; Bone Spring [Pool Code 96381]) comprising all of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to four three-mile lateral wells:
 - (a) the Shark Week 12/10 Fed Com #622H, to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10; and
 - (b) the Shark Week 12/10 Fed Com #624H, to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and
 - (c) the Shark Week 12/10 Fed Com #626H, to be drilled from a surface hole location that is to be determined to a bottom hole location in the NW/4SW/4 (Unit L) of Section 10; and

Mewbourne Oil Company Case No. 24551 Exhibit A-7

- (d) the Shark Week 12/10 Fed Com #628H, to be drilled from a surface hole location that is to be determined to a bottom hole location in the SW/4SW/4 (Unit M) of Section 10.
- 4. Mewbourne requests the non-standard unit for the following reasons:
- (a) Mewbourne is the operator of the Bone Spring formation in all three sections of land.
- (b) The non-standard unit will allow Mewbourne to minimize surface use for an extra battery, oil and gas sales lines, and a water disposal line. The surface disturbance reduction amounts to >14.5 acres.
- (c) The non-standard unit will reduce facilities costs by over \$1,000,000 for the initial planned development. If multiple targets within the Bone Spring are proven productive and developed in a similar way, cost savings could increase up to >\$5,000,000.
- (d) The non-standard unit will reduce VOC emissions by >30%, from 100 TPY to 66 TPY for the initial planned development. If multiple targets within the Bone Spring are proven productive and developed in a similar way, this could increase to up to >40%.
- 5. All lands in Section 10, 11, and 12 are federal lands. Certified notice of the non-standard unit was mailed to the Bureau of Land Management and the Commissioner of Public Lands, who received the mailings. They have not informed Mewbourne of any objection to the requested well unit.
- 6. The granting of this application is in the interests of conservation, the protection of correlative rights, and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 8/26/2024

Braxton Blandford

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 24551

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

- 1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a horizontal activity map/subsea structure map that depicts the Shark Week 12/10 Fed. Com. spacing unit in the Bone Spring Formation, and is representative of the targeted intervals.
- 4. The approximate wellbore paths for the Shark Week 12/10 Fed. Com. Well No. 622H and Shark Week 12/10 Fed. Com. Well No. 624H ("Wells") are depicted by dashed lines on Exhibit B-1. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. Exhibit B-1 also shows a line of cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 5. **Exhibit B-2** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma

Mewbourne Oil Company Case No. 24551 Exhibit B ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit.

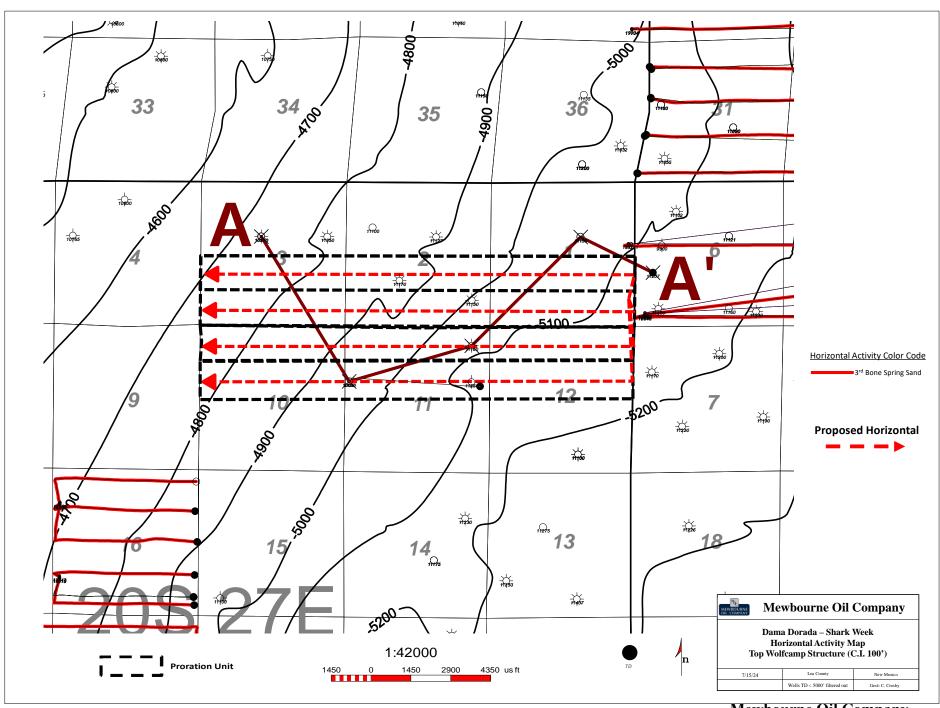
This cross-section demonstrates that the target interval is continuous across the Units.

- 6. In my opinion, a laydown orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.
- 7. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.
- 8. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 9. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

CHARLES CROSBY

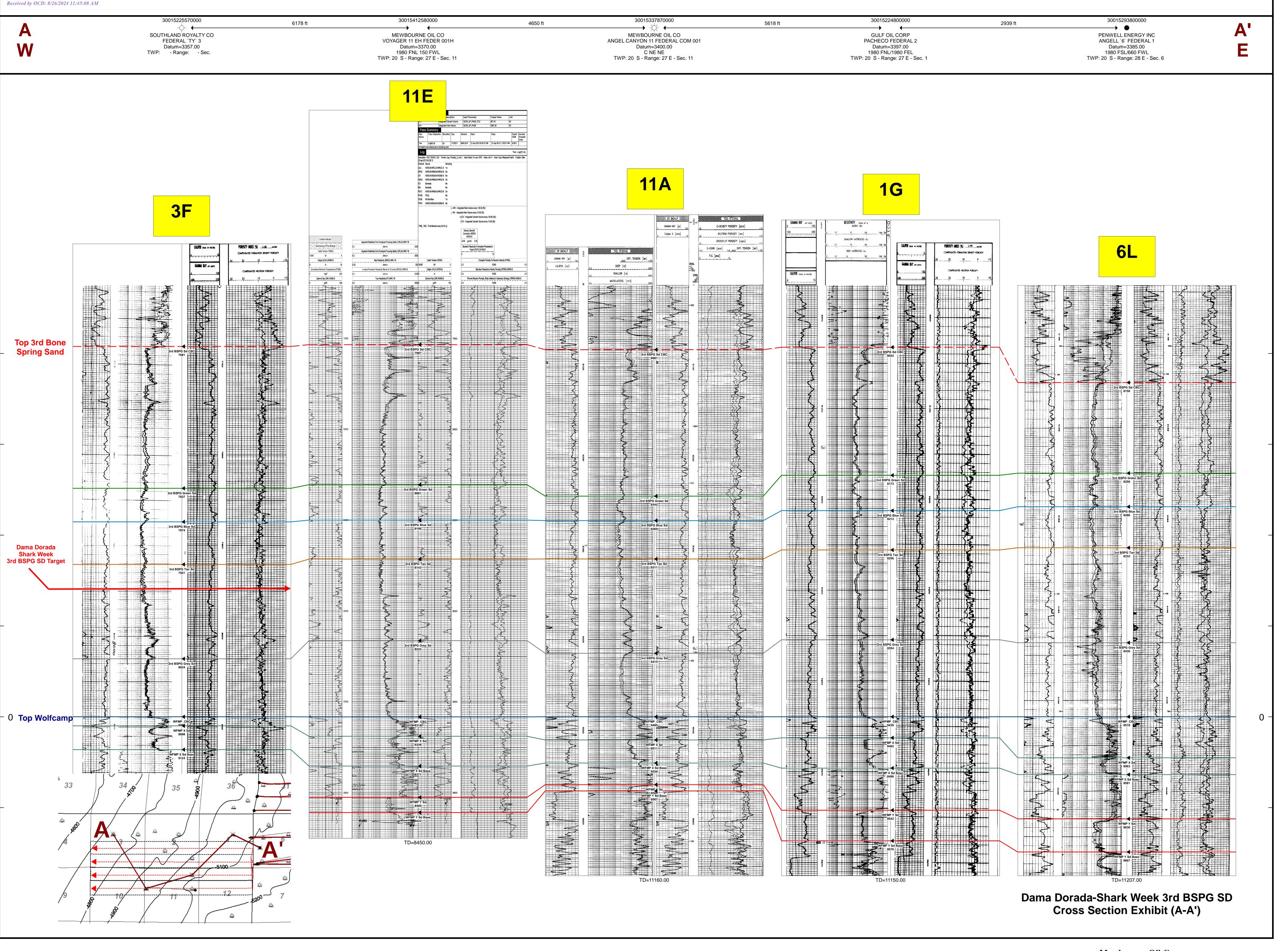
CS

8/14/2024 Date



Mewbourne Oil Company

Case No. 24551 Exhibit B-1



Mewbourne Oil Company Case No. 24551 Exhibit B-2 Page 35 of 51

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24551

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
- 2. I have reviewed the Notice Letter attached as **Exhibit C-1.** Co-counsel for Mewbourne Oil Company, James Bruce, caused the Notice Letter, along with the Application in this case, to be sent to the parties shown on the certified mail returns shown as **Exhibit C-2**.
- 3. Copies of the certified mail green cards and white slips are attached as **Exhibit** C-2.
- 4. On July 13, 2024, James Bruce caused a notice to be published to all interested parties in the Carlsbad Current-Argus. A copy of the publication notice from the Carlsbad Current-Argus is attached as **Exhibit C-3**.
- 5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy August 16, 2024
Date

Mewbourne Oil Company Case No. 24551 Exhibit C JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

July 3, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

Case No. 24551: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM (containing 1920 acres). The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

This matter is scheduled for hearing at 8:30 a.m. on Thursday, July 25, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-

Mewbourne Oil Company Case No. 24551 Exhibit C-1 Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at <u>ocd.hearings@emnrd.nm.gov</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Brace

Attorney for Mewbourne Oil Company

EXHIBIT A

OXY USA WTP, LP Attn: Jonathan Gonzales 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

Fasken Land and Minerals, Ltd. Attn: Mike Wallace 6101 Holiday Hill Road Midland, Texas 79707

Harvard Petroleum Company, LLC Attn: Land Department P.O. Box 936 Roswell, New Mexico 88202-0936

MRC Permian Company Attn: Land Department 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

V-F Petroleum, Inc. Attn: Land Department P.O. Box 1889 Midland, Texas 79702

Tom Boyd Drilling Co. Inc. Attn: Land Department P.O. Box 1756 Roswell, New Mexico 88201

Enerloc Resources, Inc. Attn: Land Department 6005 Nido Gavilan St., NW Albuquerque, New Mexico 87120

Glauber Management Attn: Land Department 3305 Main St. Rowlett, Texas 75088-4983

Edward E. Merrimam 4005 16th Street, Apt. 18D Lubbock, Texas 79416

Paula Holland Grieves
1 Escalante Ct.
Roswell, New Mexico 88201-3477

Brooks Oil and Gas Interests, Ltd. Attn: Harry Ramsey 335 Mundy Dr Sedona, Arizona 86351-9545

Leslie E. Everston Family Trust P.O. Box 41779 Austin, Texas 78704

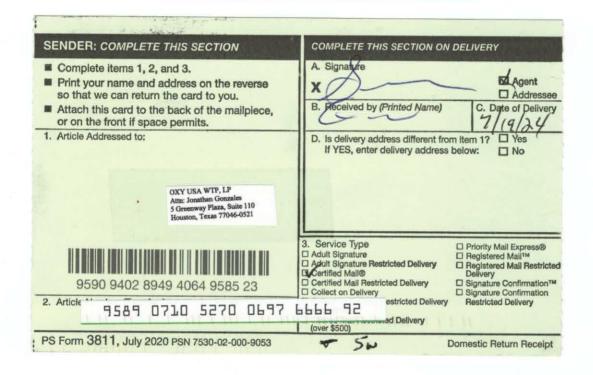
H. Lee Harvard P.O. Box 936 Roswell, New Mexico 88202-0936

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Mewbourne Oil Company Case No. 24551 Exhibit C-2

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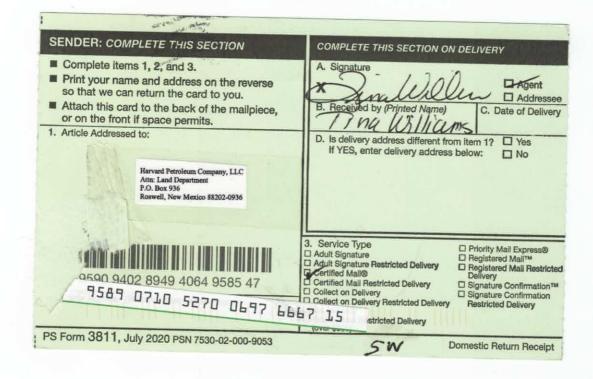
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NOTICE

To: OXY USA WTP LIMITED PARTNERSHIP, FASKEN LAND AND MINERALS, LTD., HAR-VARD PETROLEUM COM-PANY, LLC, MRC PERMIAN COMPANY, V-F PETROLEUM, INC., TOM BOYD DRILLING
CO. INC., ENERLOC RESOURCES, INC., GALUBER
MANAGEMENT, EDWARD E. MERRIMAM, PAULA HOL-LAND GRIEVES, BROOKS OIL & GAS INTERESTS, LTD., LES-LIE E. EVERSTON FAMILY TRUST, and H. LEE HARVARD, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following application with the New Mexico Oil Conservation Division seeking the following relief

Case No. 24551: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM (containing 1920 acres). The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells.

This matter is scheduled for hearing at 8:30 a.m. on Thursday, July 25, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to https:// www.emnrd.nm.gov/ocd/hearing-info/, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd. hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.

3020-Published in the Carlsbad Current-Argus on July 13, 2024.

Mewbourne Oil Company Case No. 24551 Exhibit C-3