

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24552

**MEWBOURNE OIL COMPANY'S NOTICE
OF AMENDED EXHIBIT PACKET**

Mewbourne Oil Company is submitting the attached amended exhibit packet, which includes an additional exhibit, Exhibit A-7, as requested by the Technical Examiner during the August 22, 2024 hearing. Exhibit A-7 provides additional, more detailed information concerning Mewbourne's request for approval of a non-standard horizontal spacing unit.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Mewbourne Oil Company

**STATE OF NEW MEXICO
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Braxton Blandford
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Non-Standard Spacing Unit Map and Surrounding Tract Interest Owners
A-5	Sample Well Proposal Letter and AFE
A-6	Chronology of Contact
A-7	Supplemental Self-Affirmed Statement of Braxton Blandford Addressing Request for Approval of Non-Standard Horizontal Spacing Unit
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Subsea Structure and Wellbore Location Map
B-2	Stratigraphic Cross-Section Map
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Copies of Certified Mail Receipts and Returns
C-3	Copy of Publication for July 13, 2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24552	APPLICANT'S RESPONSE
Hearing Date: August 22, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	14744
Applicant's Counsel:	Hinkle Shanor LLP & James Bruce
Case Title:	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Dama Dorado
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring pool (Code 96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,924.32-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Sections 1, 2 and 3, Township 20 South, Range 27 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. This is a non-standard horizontal well spacing unit. Approval of a non-standard unit is requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Well:	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Dama Dorado 1/3 Fed Com 626H (API # pending) SHL: 950' FSL & 245' FEL (Unit P), Section 1, T20S-R27E BHL: 1820' FSL & 100' FWL (Unit L), Section 3, T20S-R27E Completion Target: Bone Spring (Approx. 7,954' TVD)
Well #2	Dama Dorado 1/3 Fed Com 628H (API # pending) SHL: 950' FSL & 265' FEL (Unit P), Section 1, T20S-R27E BHL: 500' FSL & 100' FWL (Unit M), Section 3, T20S-R27E Completion Target: Bone Spring (Approx. 7,977' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/19/2024

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

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SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 24552

**SELF-AFFIRMED STATEMENT
OF BRAXTON BLANFORD**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a landman. I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,924.32-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2 N/2) of Section 1, Lots 1-4 (the N/2 N/2) of Section 2, Lots 1-4 (the N/2 N/2) of Section 3, the S/2 N/2 and S/2 of Section 1, the S/2 N/2 and S/2 of Section 2, and the S/2 N/2 and S/2 of Section 3 (collectively all of Sections 1, 2, and 3), Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. Mewbourne seeks to dedicate the Unit to the following wells (“Wells”):

**Mewbourne Oil Company
Case No. 24552
Exhibit A**

- a. **Dama Dorado 1/3 Fed Com 626H** well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; and
 - b. **Dama Dorado 1/3 Fed Com 628H** well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.
6. The Wells will be completed in the Avalon; Bone Spring pool (Code 96381).
7. The completed interval of the Wells will be orthodox.
8. **Exhibit A-2** contains the C-102 for the Wells.
9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
10. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Mewbourne's application.
11. Mewbourne's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
12. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. Mewbourne has conducted a diligent search of all county public records, including telephone directories and computer databases, to locate the interest owners in the Unit.

14. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

15. Mewbourne requests overhead and administrative rates of \$1,000 per month while the Wells are being drilled and \$10,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Mewbourne's application for compulsory pooling and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Braxton Blanford
Braxton Blanford

8/16/2024
Date

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

Case No. _____

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres), and in support thereof, states:

1. Applicant is an interest owner in Sections 1 - 3 and has the right to drill a well or wells thereon.
2. The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in Sections 1 - 3 and for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests.

**Mewbourne Oil Company
Case No. 24552
Exhibit A-1**

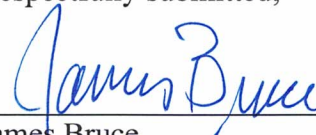
Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying Sections 1 - 3, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the Sections 1 - 3 and will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Avalon; Bone Spring, North/Pool Code 3712) underlying Sections 1 - 3;
- B. Approving the non-standard horizontal spacing unit;
- C. Designating applicant as operator of the wells;
- D. Considering the cost of drilling, completing, equipping, and testing the wells, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

		SE/4SW/4 (Unit N) of Section 36; Royal Oak 25 Fed Com #301H and Royal Oak 25 Fed Com #601H, which are oil wells that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 25 to a bottom hole location in the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 36; Royal Oak 25 Fed Com #302 and Royal Oak 25 Fed Com #602H, which are oil wells that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 36; Royal Oak 25 Fed Com #303H, Royal Oak 25 Fed Com #503H, and Royal Oak 25 Fed Com #603H, which are oil wells that will be horizontally drilled from a surface location in in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit O) of Section 36; and Royal Oak 25 Fed Com #304H, Royal Oak 25 Fed Com #504H, and Royal Oak 25 Fed Com #604H, which are oil wells that will be horizontally drilled from a surface location in in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 36. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles west from Hobbs, New Mexico.
62.	24550	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 9, S/2 of Section 10, and the SW/4 of Section 11, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico (containing 800 acres). The unit will be dedicated to the Buffalo Thunder 9/11 Fed. Com. Well No. 717H, with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SW/4 of Section 11. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 3 miles west-southwest of Carlsbad, New Mexico.
63.	24551	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM (containing 1920 acres). The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.
64.	24552	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres). The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 7 miles east-southeast of Lakewood, New Mexico.

Case No. 24552

Exhibit A-2

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-Pending		² Pool Code 96381		³ Pool Name Avalon, Bone Spring	
⁴ Property Code		⁵ Property Name DAMA DORADA 1/3 FED COM			⁶ Well Number 626H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3374'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	1	20S	27E		950	SOUTH	245	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	20S	27E		1820	SOUTH	100	WEST	EDDY

¹² Dedicated Acres 1,924.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 580379.7 - E: 558608.6	J: FOUND BRASS CAP "1942" N: 582943.4 - E: 574465.3
B: FOUND BRASS CAP "1942" N: 583041.9 - E: 558618.6	K: FOUND BRASS CAP "1942" N: 580306.3 - E: 574456.5
C: FOUND BRASS CAP "1942" N: 585599.9 - E: 558628.4	L: FOUND BRASS CAP "1942" N: 580293.8 - E: 571816.8
D: FOUND BRASS CAP "1942" N: 585587.2 - E: 561281.2	M: FOUND BRASS CAP "1942" N: 580280.4 - E: 569177.3
E: FOUND BRASS CAP "1942" N: 585574.2 - E: 563932.9	N: FOUND BRASS CAP "1942" N: 580288.6 - E: 566536.1
F: FOUND BRASS CAP "1942" N: 585562.3 - E: 566586.5	O: FOUND BRASS CAP "1942" N: 580297.0 - E: 563895.2
G: FOUND BRASS CAP "1942" N: 585569.1 - E: 569215.4	P: FOUND BRASS CAP "1942" N: 580337.8 - E: 561251.4
H: FOUND BRASS CAP "1942" N: 585575.1 - E: 571844.3	Q: FOUND BRASS CAP "1942" N: 582930.4 - E: 563914.6
I: FOUND BRASS CAP "1942" N: 585581.8 - E: 574473.6	R: FOUND BRASS CAP "1942" N: 582921.4 - E: 569196.4

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 581255.0 - E: 574214.8
LAT: 32.5978772° N
LONG: 104.2265751° W

BOTTOM HOLE
N: 582197.7 - E: 558715.4
LAT: 32.6005012° N
LONG: 104.2769026° W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

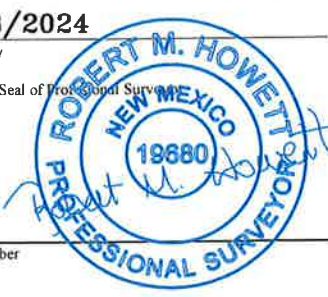
¹⁸ SURVEYOR CERTIFICATION

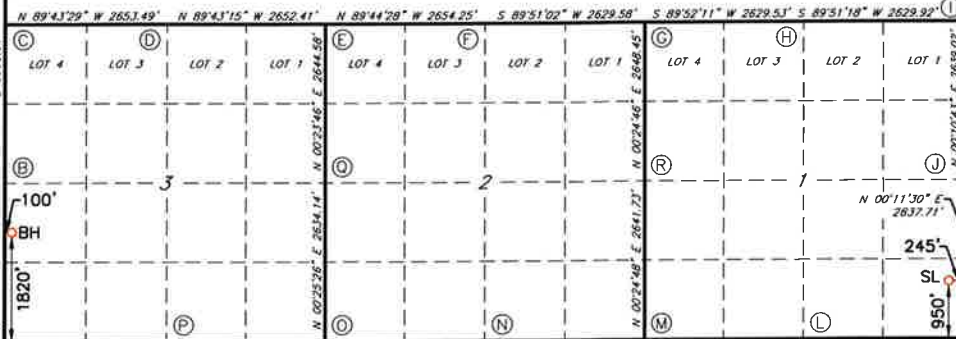
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/28/2024
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number





Job No.: LS24020166

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-Pending		² Pool Code 96381		³ Pool Name Avalon, Bone Spring	
⁴ Property Code		⁵ Property Name DAMA DORADA 1/3 FED COM			⁶ Well Number 628H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3374'

¹⁰ Surface Location

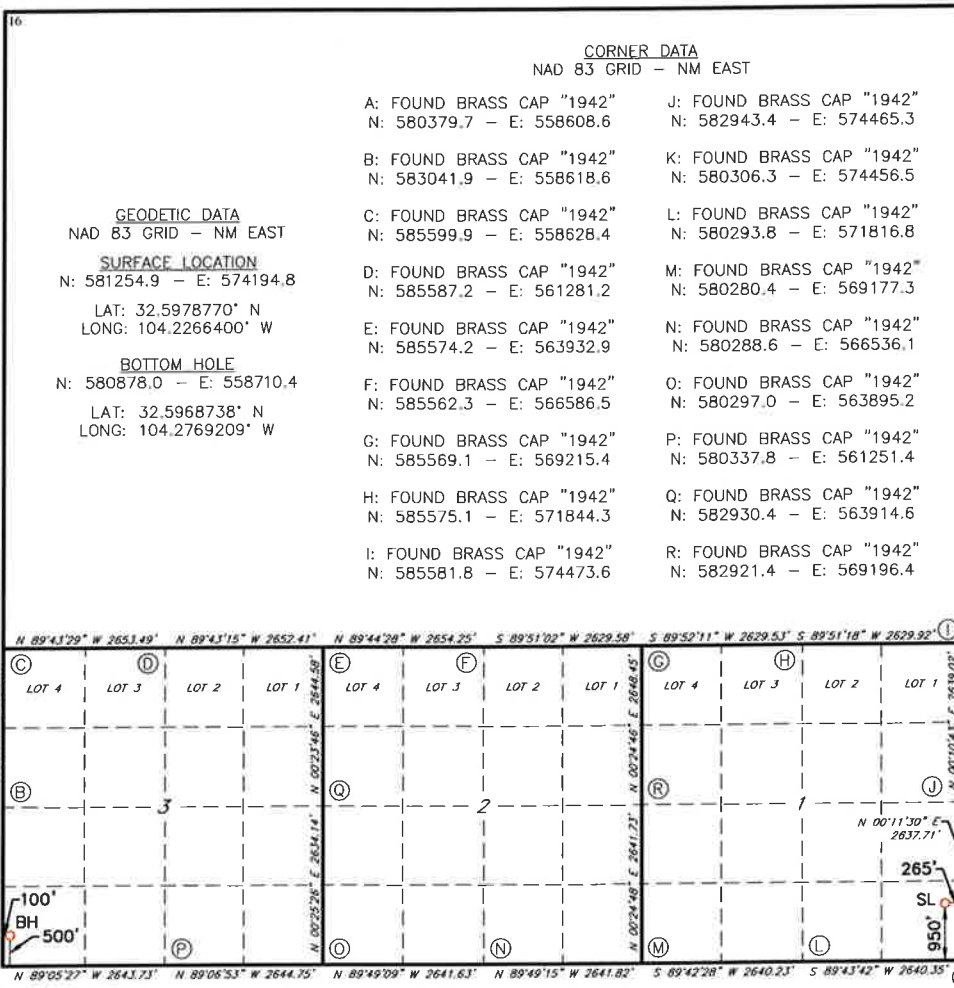
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	1	20S	27E		950	SOUTH	265	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	20S	27E		500	SOUTH	100	WEST	EDDY

¹² Dedicated Acres 1,924.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/28/2024
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

Job No.: LS24020167

Section Plat Dama Dorado 1/3 Fed Com #626H Dam Dorado 1/3 Fed Com #628H Sections 1, 2, and 3, T20S, R27E Eddy County, New Mexico				
Section 3		Section 2		Section 1
Tract 7 NMNM-002295	Tract 5 L0-6958-0001	Tract 4 L0-4054-0001	Tract 3 L0-6957-0004	Tract 2 NMNM-0455265
		Tract 4 L0-4054-0001		
		Tract 6 L0-4054-0000		Tract 1 NMNM-004986

Tract 1: Lots 1, 2, S/2NE/4, and SE/4 of Section 1-NMNM-004986
Chevron USA, Inc.

Tract 2: Lots 3, 4, S/2NW/4, and SW/4 of Section 1-NMNM-0455265
OXY USA WTP, LP
Fasken Land & Minerals, Ltd.
Brooks Oil and Gas Interests, Ltd.

Tract 3: Lot 1, S/2NE/4, and SE/4 of Section 2-L0-6957-0004
Mewbourne Oil Company
Snow Operating Company, Inc.
BJF Energy, LLC
Jamesco Operating, Inc.
Eastland Resources, Inc.
Blackstone Minerals
BGT Investment, LLC
T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased

Tract 4: Lot 2 and SE/4NW/4 of Section 2-L0-4054-0001
Mewbourne Oil Company
Snow Operating Company, Inc.
BJF Energy, LLC
Jamesco Operating, Inc.
Eastland Resources, Inc.
Blackstone Minerals

Tract 5: Lots 3, 4, SW/4NW/4, and NW/4SW/4 of Section 2-L0-6958-0001
Mewbourne Oil Company
Snow Operating Company, Inc.
BJF Energy, LLC
Jamesco Operating, Inc.
Eastland Resources, Inc.
Blackstone Minerals
BGT Investment, LLC
T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased

Tract 6: NE/4SW/4 and S/2SW/4 of Section 2-L0-4054-0000
Mewbourne Oil Company
Snow Operating Company, Inc.
Jamesco Operating, Inc.
Eastland Resources, Inc.
BGT Investment, LLC
T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased

Tract 7: All of Section 3-NMNM-002295
Mewbourne Oil Company
OXY USA WTP, LP
Marshall & Winston, Inc.
V-F Petroleum, Inc.
Lodge Exploration Company, LLC

**Mewbourne Oil Company
Case No. 24552
Exhibit A-3**

RECAPITULATION FOR DAMA DORADO 1/3 FED COM #626H & DAMA DORADO 1/3 FED COM #628H

Tract	Number of Acres Committed	Percentage of Interest in Communitized Area
1	320.16	16.63757%
2	320.48	16.65419%
3	280.32	14.567224%
4	80.34	4.174981%
5	160.7	8.351002%
6	120	6.235969%
7	642.32	33.379064%
TOTAL	1924.32	100.000000%

All of Sections 1, 2, and 3**Bone Spring Formation:**

Owner	% of Leasehold Interest
* Mewbourne Oil Company, et al.	69.290503%
* OXY USA WTP LP	13.886464%
* Brooks Oil & Gas Interests, Ltd.	0.166542%
T. Verne Dwyer, Sole and Separate Property u/w/o	
* Agnes W. Dwyer, Deceased	0.519664%
* Blackstone Minerals	0.235213%
* V-F Petroleum, Inc.	15.901615%
TOTAL	100.000000%
* Total Interest Being Pooled:	30.709497%

OWNERSHIP BY TRACT**Tract 1: Lots 1, 2, S/2NE/4, and SE/4 of Section 1-NMNM-004986**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
TOTAL	100.000000%

Tract 2: Lots 3, 4, S/2NW/4, and SW/4 of Section 1-NMNM-0455265

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	49.000000%
OXY USA WTP, LP	50.000000%
Brooks Oil and Gas Interests, Ltd.	1.000000%
TOTAL	100.000000%

Tract 3: Lot 1, S/2NE/4, and SE/4 of Section 2-L0-6957-0004

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	97.611777%
T. Verne Dwyer, Sole and Separate Property u/w/o	
Agnes W. Dwyer, Deceased	1.783676%
Blackstone Minerals	0.604547%
TOTAL	100.000000%

Tract 4: Lot 2 and SE/4NW/4 of Section 2-L0-4054-0001

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	98.591533%
Blackstone Minerals	1.408467%
TOTAL	100.000000%

*Parties to be pooled are highlighted in yellow.

Tract 5: Lots 3, 4, SW/4NW/4, and NW/4SW/4 of Section 2-L0-6958-0001

Owner	
Mewbourne Oil Company	98.164269%
Blackstone Minerals	1.057884%
T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased	0.777847%
TOTAL	100.000000%

Tract 6: NE/4SW/4 and S/2SW/4 of Section 2-L0-4054-0000

Owner	
Mewbourne Oil Company, et al.	96.875000%
T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased	3.125000%
TOTAL	100.000000%

Tract 7: All of Section 3-NMNM-002295

Owner	
Mewbourne Oil Company, et al.	35.812212%
OXY USA WTP, LP	16.655250%
V-F Petroleum, Inc.	47.532538%
TOTAL	100.000000%

NSP List of Affected Parties
Dama Dorado 1/3
T20S, R27E, Eddy County, New Mexico

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87504-1148

Trigg Oil & Gas LP
P.O. Box 310
Parker, Colorado 80134

Chevron USA Inc.
1400 Smith Street
Houston, Texas 77002

Tascosa Energy Partners, LLC
901 W. Missouri Ave.
Midland, Texas 79701

Petro-Quest O&G LP
P.O. Box 294151
Kerrville, Texas 78029-4151

XTO Holdings, LLC
22777 Springwoods Village Parkway
Spring, Texas 77389-1425

Mexco Energy Corp
214 W. Texas Ave, Suite 1101
Midland, Texas 79701-4600

Penroc Oil Corporation
P.O. Box 2769
Hobbs, New Mexico 88241-2769

V-F Petroleum, Inc.
P.O. Box 1889
Midland, Texas 79702

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

Permian Resources Operating, LLC
300 N Marienfeld Suite 1000
Midland, TX 79701

Fasken Land & Minerals, Ltd.
6101 Holiday Hill Road
Midland, Texas 79707

Jalapeno Corporation
P.O. Box 1608
Albuquerque, New Mexico 87103

MRC Delaware Resources, LLC
MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Yates Energy Corporation
P.O. Box 2323
Roswell, New Mexico 88202

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

June 18, 2024

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Non-Standard Proration Unit
Dama Dorado 1/3 Fed Com #626H
Surface Location: 950 FSL & 245 FEL (Section 1)
First Take Point: 1820 FSL & 100 FEL (Section 1)
Bottomhole Location/Last Take Point: 1820 FSL & 100 FWL (Section 3)
Dama Dorado 1/3 Fed Com #628H
Surface Location: 950 FSL & 265 FEL (Section 1)
First Take Point: 500 FSL & 100 FEL (Section 1)
Bottomhole Location/Last Take Point: 500 FSL & 100 FWL (Section 3)
Sections 1, 2 & 3, T-20-S, R-27-E, NMPM
Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non Standard Proration Unit for the Dama Dorado 1/3 Fed Com #626H and Dama Dorado 1/3 Fed Com #628H wells covering all of Sections 1, 2 & 3, T-20-S, R-27-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at bblandford@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Braxton Blandford
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

June 18, 2024

Via Certified Mail

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe
Division Director

Re: Application for Non Standard Proration Unit
Dama Dorado 1/3 Fed Com #626H
Surface Location: 950 FSL & 245 FEL (Section 1)
First Take Point: 1820 FSL & 100 FEL (Section 1)
Bottomhole Location/Last Take Point: 1820 FSL & 100 FWL (Section 3)
Dama Dorado 1/3 Fed Com #628H
Surface Location: 950 FSL & 265 FEL (Section 1)
First Take Point: 500 FSL & 100 FEL (Section 1)
Bottomhole Location/Last Take Point: 500 FSL & 100 FWL (Section 3)
Sections 1, 2 & 3, T-20-S, R-27-E, NMPM
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company (“Mewbourne”) respectfully requests administrative approval of a non-standard proration unit for its proposed Dama Dorado 1/3 wells listed above. These wells will be drilled as horizontal oil wells in the Avalon Bone Spring, pool (96381).

The Dama Dorado 1/3 Fed Com #626H and Dama Dorado 1/3 Fed Com #628H wells will be dedicated to a 1,924.32-acre proration unit comprising all of Sections 1, 2, and 3. There are currently no other existing Bone Spring Oil wells producing from within the proposed spacing unit.

The affected offset acreage comprises the S/2S/2 of Sections 34, 35, and 36, and SE/4SE/4 of Section 33, T19S, R27E, Eddy County, New Mexico. Additionally, the E/2E/2 of Section 4, NE/4NE/4 of Section 9, and N/2N/2 of Sections 10, 11, and 12, T20S, R27E, Eddy County, New Mexico. Further, the W/2W/2 (Lots 4-7) of Section 6 and NW/4NW/4 (Lot 1) of Section 7, T20S, R28E, Eddy County, New Mexico. Lastly, the SW/4SW/4 (Lot 4) of Section 31, T19S, R28E, Eddy County, New Mexico. Notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink that reads "Braxton Blandford". The signature is written in a cursive style with a large initial 'B'.

Braxton Blandford
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

January 31, 2024

Certified Mail

OXY USA WTP, LP
Attn: Jonathan Gonzales
5 Greenway Plaza Suite 110
Houston, TX 77046-0521

Re: Dama Dorado 1/3 Fed Com #626H and Dama Dorado 1/3 Fed Com #628H
950' FSL & 245' FEL (Section 1) 950' FSL & 265' FEL (Section 1)
1820' FSL & 100' FWL (Section 3) 500' FSL & 100' FWL (Section 3)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form a 1,924.32 acre Working Interest Unit ("WIU") covering all the captioned Sections 1, 2 and 3 for oil and gas production. The targeted interval for the initial test is the Bone Spring formation. Our records indicate that you own a portion of the operating rights in the WIU, and your working interest is reflected on the enclosed AFE.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Dama Dorado 1/3 Fed Com #626H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,954 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 23,641 feet. The N/2S/2 of Sections 1, 2 and 3 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Dama Dorado 1/3 Fed Com #628H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,977 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 23,623 feet. The S/2S/2 of Sections 1, 2 and 3 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated February 1, 2024, along with an extra set of signature pages and our AFEs dated January 19, 2024, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Braxton Blandford
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: DAMA DORADA 1/3 FED COM #626H		Prospect: DAMA DORADA	
Location: SL: 950 FSL & 245 FEL (1); BHL: 1820 FSL & 100 FWL (3)		County: EDDY	ST: NM
Sec. 1	Blk:	Survey:	TWP: 20S RNG: 27E Prop. TVD: 7954 TMD: 23641

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$837,300	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$198,300	0180-0214	\$358,600
Alternate Fuels	0180-0115		0180-0215	\$82,000
Mud, Chemical & Additives	0180-0120	\$35,000	0180-0220	
Mud - Specialized	0180-0121	\$380,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$300,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$75,000	0180-0225	\$210,000
Logging & Wireline Services	0180-0130	\$40,000	0180-0230	\$456,400
Casing / Tubing / Snubbing Service	0180-0134	\$15,000	0180-0234	\$30,000
Mud Logging	0180-0137	\$15,000		
Stimulation 77 Stg 30.8 MMgal & 30.8 MMlbs			0180-0241	\$3,390,000
Stimulation Rentals & Other			0180-0242	\$295,000
Water & Other	0180-0145	\$35,000	0180-0245	\$313,300
Bits	0180-0148	\$106,800	0180-0248	
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$149,000	0180-0270	\$76,900
Directional Services Includes vertical control	0180-0175	\$480,600		
Equipment Rental	0180-0180	\$193,600	0180-0280	\$100,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$6,100	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$115,200	0180-0295	\$43,200
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$164,800	0180-0299	\$303,400
TOTAL		\$3,460,700		\$6,370,500

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 800' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$40,900		
Casing (8.1" - 10.0") 2950' - 9 5/8" 40# HCL80 LT&C @ \$40.67/ft	0181-0795	\$128,100		
Casing (6.1" - 8.0") 8515' - 7" 29# HPP110 CDC @ \$38.93/ft	0181-0796	\$354,000		
Casing (4.1" - 6.0") 15275' - 5 1/2" 20# HPP-110 @ \$27.12/ft			0181-0797	\$442,400
Tubing 7780' - 2 7/8 6.5# L-80 IPC Tbg @ \$13.00/ft			0181-0798	\$108,000
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$40,000
Service Pumps (1/4) TP/CP/Circ. pump			0181-0886	\$6,000
Storage Tanks (1/4) (8) OT / (6) WT / (2) GB			0181-0890	\$136,000
Emissions Control Equipment (1/4) (4) VRT / (2) VRU / Flare / (3) KO / AIR			0181-0892	\$118,000
Separation / Treating Equipment (1/4) (4) H Sep / (2) V Sep / (4) VHT			0181-0895	\$72,000
Automation Metering Equipment			0181-0898	\$79,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$45,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$34,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$213,000
Wellhead Flowlines - Construction			0181-0907	\$33,000
Cathodic Protection			0181-0908	\$0
Electrical Installation			0181-0909	\$140,000
Equipment Installation			0181-0910	\$139,000
Oil/Gas Pipeline - Construction			0181-0920	\$46,000
Water Pipeline - Construction			0181-0921	\$26,000
TOTAL		\$573,000		\$1,782,400
SUBTOTAL		\$4,033,700		\$8,152,900
TOTAL WELL COST				\$12,186,600

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 01/19/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: DAMA DORADA 1/3 FED COM #628H		Prospect: DAMA DORADA	
Location: SL: 950 FSL & 265 FEL (1); BHL: 500 FSL & 100 FWL (3)		County: EDDY	ST: NM
Sec. 1	Blk:	Survey:	TWP: 20S RNG: 27E Prop. TVD: 7977 TMD: 23623

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling	0180-0110	\$837,300	0180-0210	\$89,700
Fuel	0180-0114	\$198,300	0180-0214	\$358,600
Alternate Fuels	0180-0115		0180-0215	\$82,000
Mud, Chemical & Additives	0180-0120	\$35,000	0180-0220	
Mud - Specialized	0180-0121	\$380,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$300,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$75,000	0180-0225	\$210,000
Logging & Wireline Services	0180-0130	\$40,000	0180-0230	\$456,400
Casing / Tubing / Snubbing Service	0180-0134	\$15,000	0180-0234	\$30,000
Mud Logging	0180-0137	\$15,000		
Stimulation			0180-0241	\$3,390,000
Stimulation Rentals & Other			0180-0242	\$295,000
Water & Other	0180-0145	\$35,000	0180-0245	\$313,300
Bits	0180-0148	\$106,800	0180-0248	
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$149,000	0180-0270	\$76,900
Directional Services	0180-0175	\$480,600		
Equipment Rental	0180-0180	\$193,600	0180-0280	\$100,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$6,100	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$115,200	0180-0295	\$43,200
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	0180-0199	\$164,800	0180-0299	\$303,400
TOTAL		\$3,460,700		\$6,370,500

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0")	0181-0794	\$40,900		
Casing (8.1" - 10.0")	0181-0795	\$128,100		
Casing (6.1" - 8.0")	0181-0796	\$354,700		
Casing (4.1" - 6.0")			0181-0797	\$441,400
Tubing			0181-0798	\$108,200
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$40,000
Service Pumps			0181-0886	\$6,000
Storage Tanks			0181-0890	\$136,000
Emissions Control Equipment			0181-0892	\$118,000
Separation / Treating Equipment			0181-0895	\$72,000
Automation Metering Equipment			0181-0898	\$79,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$45,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$34,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$213,000
Wellhead Flowlines - Construction			0181-0907	\$33,000
Cathodic Protection			0181-0908	\$0
Electrical Installation			0181-0909	\$140,000
Equipment Installation			0181-0910	\$139,000
Oil/Gas Pipeline - Construction			0181-0920	\$46,000
Water Pipeline - Construction			0181-0921	\$26,000
TOTAL		\$573,700		\$1,781,600
SUBTOTAL		\$4,034,400		\$8,152,100
TOTAL WELL COST				\$12,186,500

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 01/19/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications
Dama Dorado 1/3 Fed Com #626H
Dama Dorado 1/3 Fed Com #628H
All of Section 1, 2, and 3,
T20S, R27E
Eddy County, New Mexico

OXY USA WTP LP

1/31/2024: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/7/2024: Email correspondence with the above listed party regarding the Working interest unit.

2/15/2024: Email correspondence with the above listed party regarding the Working interest unit.

3/28/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/2/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/10/2024: Email correspondence with the above listed party regarding the Working interest unit.

5/8/2024: Email correspondence with the above listed party regarding the Working interest unit.

6/18/2024: Phone correspondence with the above listed party regarding the Working interest unit.

V-F Petroleum, Inc.

1/31/2024: Hand delivered a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/14/2024: Email correspondence with the above listed party regarding the Working interest unit.

3/28/2024: Emailed Joint Operating Agreement to the above listed party.

4/2/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/10/2024: Email correspondence with the above listed party regarding the Working interest unit.

Brooks Oil & Gas Interests, Ltd.

1/31/2024: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/5/2024: Phone correspondence with the above listed party regarding the Working Interest unit.

2/19/2024: Phone & Email correspondence with the above listed party regarding the Working interest unit.

2/28/2024: Email correspondence with the above listed party regarding the Working interest unit.

3/20/2024: Phone correspondence with the above listed party regarding the Working Interest unit.

3/28/2024: Phone correspondence with the above listed party regarding the Working Interest unit.

5/6/2024: Phone correspondence with the above listed party regarding the Working Interest unit.

5/9/2024: Email and Phone correspondence with the above listed party regarding the Working Interest unit.

5/22/2024: Email correspondence with the above listed party regarding the Working interest unit.

6/19/2024: Phone correspondence with the above listed party regarding the Working interest unit.

Blackstone Minerals

1/31/2024: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/20/2024: Email correspondence with the above listed party regarding the Working interest unit.

2/26/2024: Email correspondence with the above listed party regarding the Working interest unit.

2/28/2024: Email correspondence with the above listed party regarding the Working interest unit.

3/7/2024: Email correspondence with the above listed party regarding the Working interest unit.

3/27/2024: Email correspondence with the above listed party regarding the Working interest unit.

4/24/2024: Email correspondence with the above listed party regarding the Working interest unit.

T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased

1/31/2024: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

2/20/2024: Phone correspondence with the above listed party regarding the Well Proposal and Working Interest Unit. Left a Voicemail.

4/24/2024: Phone correspondence with the above listed party regarding the Well Proposal and Working Interest Unit. Left a Voicemail.

(c) the Dama Dorado 1/3 Fed Com #622H, to be drilled from a surface hole location that is to be determined to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3; and

(d) the Dama Dorado 1/3 Fed Com #624H, to be drilled from a surface hole location that is to be determined to a bottom hole location in the SW/4NW/4 (Unit E) of Section 3.

4. Mewbourne requests the non-standard unit for the following reasons:

(a) Mewbourne is the operator of the Bone Spring formation in all three sections of land.

(b) The non-standard unit will allow Mewbourne to minimize surface use for an extra battery, oil and gas sales lines, and a water disposal line. The surface disturbance reduction amounts to >14.5 acres.

(c) The non-standard unit will reduce facilities costs by over \$1,000,000 for the initial planned development. If multiple targets within the Bone Spring are proven productive and developed in a similar way, cost savings could increase up to >\$5,000,000.

(d) The non-standard unit will reduce VOC emissions by >30%, from 100 TPY to 66 TPY for the initial planned development. If multiple targets within the Bone Spring are proven productive and developed in a similar way, this could increase to up to >40%.

5. Sections 1, 2, and 3 are comprised of state and federal lands. Certified notice of the non-standard unit was mailed to the Bureau of Land Management and the Commissioner of Public Lands, who received the mailings. They have not informed Mewbourne of any objection to the requested well unit.

6. The granting of this application is in the interests of conservation, the protection of correlative rights, and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 8/26/2024



Braxton Blandford

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 24552

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a horizontal activity map/subsea structure map that depicts the Dama Dorado spacing unit in the Bone Spring Formation, and is representative of the targeted intervals.

4. The approximate wellbore paths for the Dama Dorado 1/3 Fed Com 626H and Dama Dorado 1/3 Fed Com 628H (“Wells”) are depicted by dashed lines on Exhibit B-1. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. Exhibit B-1 also shows a line of cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma

**Mewbourne Oil Company
Case No. 24552
Exhibit B**

ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

6. In my opinion, a laydown orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

7. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

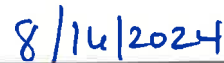
8. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

9. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

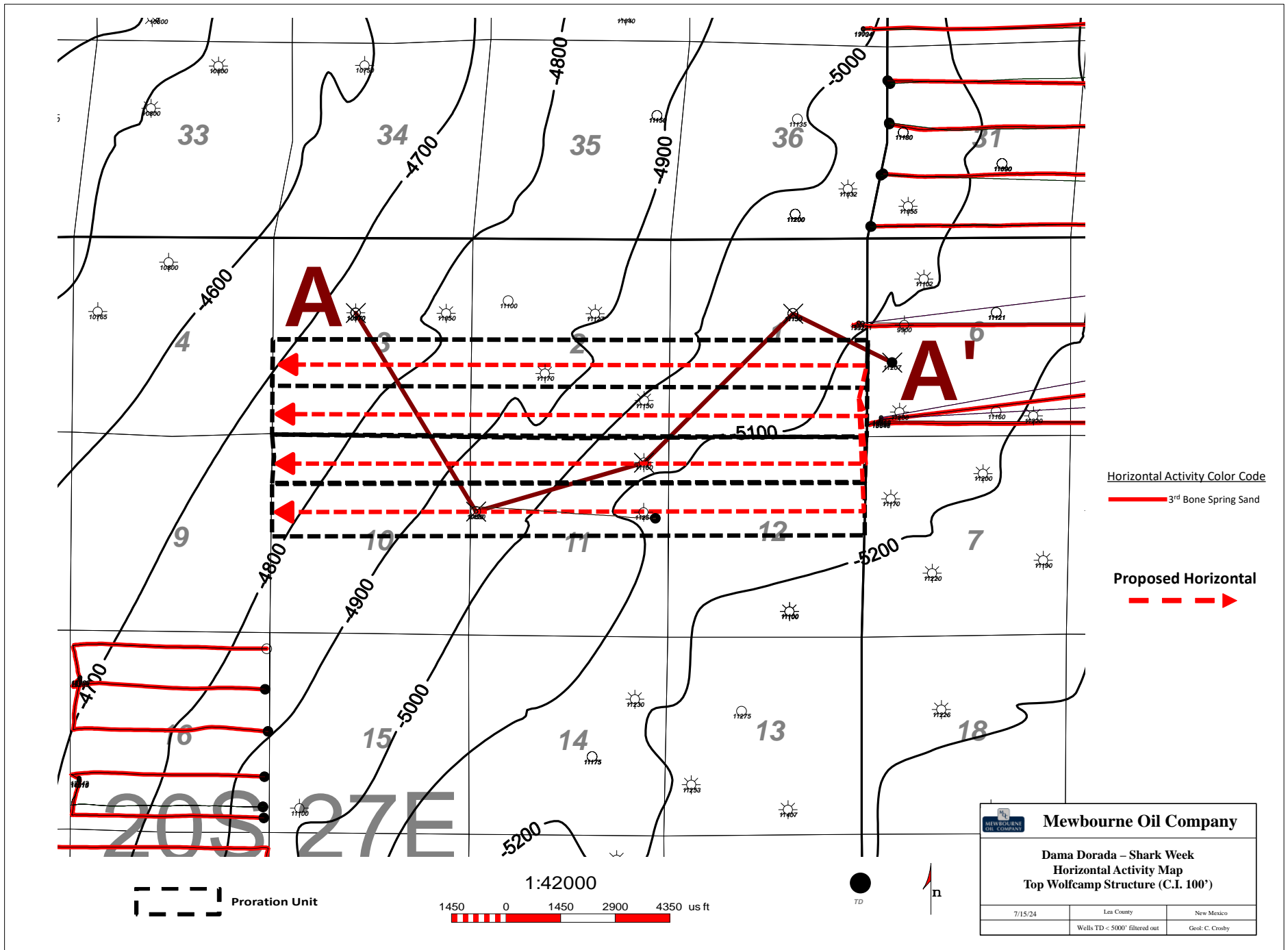
10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



CHARLES CROSBY



Date



A
W

A'
E

3001522570000 6178 ft 30015412580000 4650 ft 3001537870000 5618 ft 3001522480000 2938 ft 3001529380000

SOUTHLAND ROYALTY CO
FEDERAL TTY 3
Datum=3357.00
TWP: - Range: - Sec.

MEWBOURNE OIL CO
VOYAGER 11 EH FEDER 001H
Datum=3370.00
1980 FNL 150 FWL
TWP: 20 S - Range: 27 E - Sec. 11

MEWBOURNE OIL CO
ANGEL CANYON 11 FEDERAL COM 001
Datum=3400.00
C NE NE
TWP: 20 S - Range: 27 E - Sec. 11

GULF OIL CORP
PACHECO FEDERAL 2
Datum=3385.00
1980 FNL/1980 FEL
TWP: 20 S - Range: 27 E - Sec. 1

PENWELL ENERGY INC
ANGELL 6 FEDERAL 1
Datum=3385.00
1980 FNL/1980 FWL
TWP: 20 S - Range: 28 E - Sec. 6

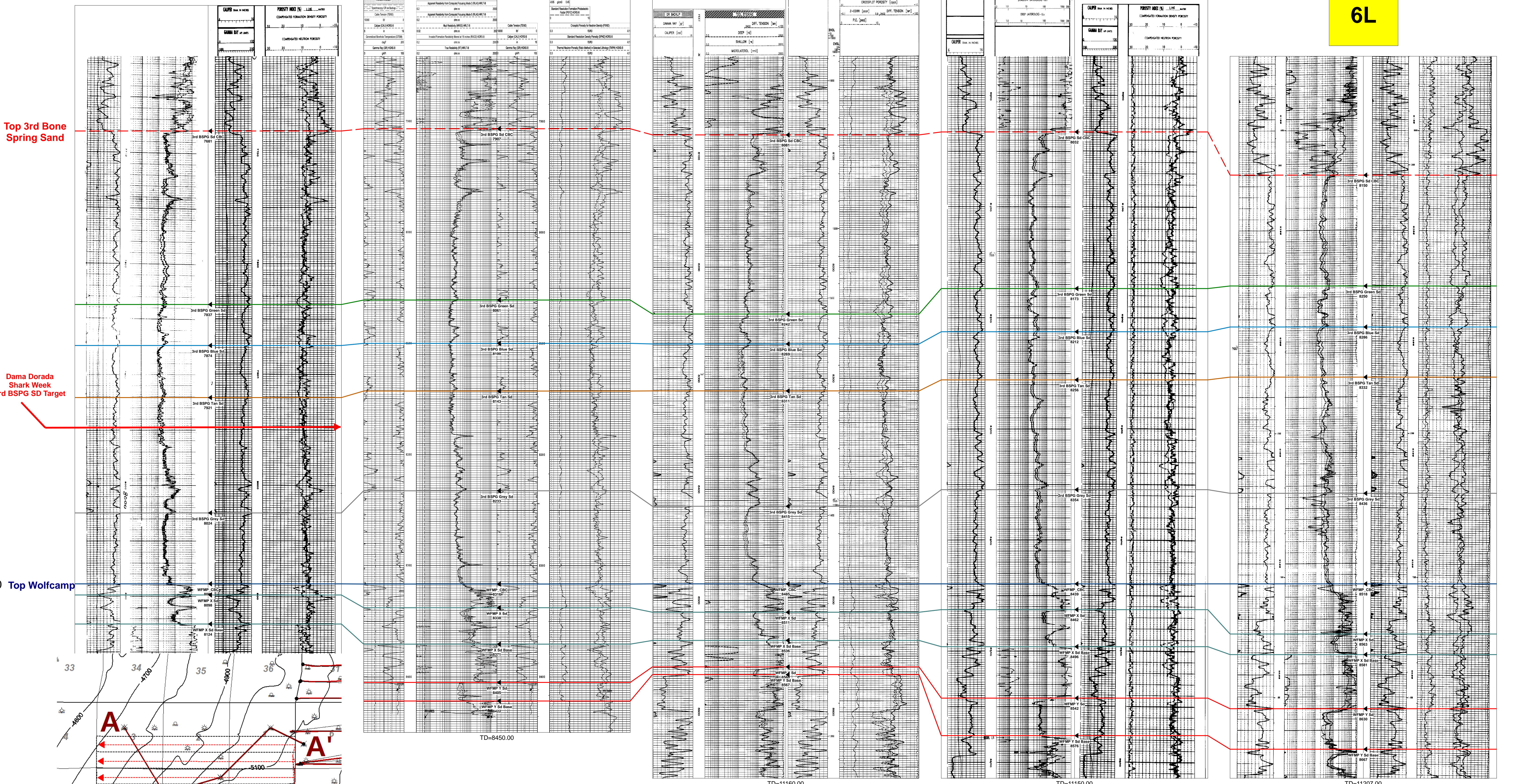
3F

11E

11A

1G

6L



Dama Dorada-Shark Week 3rd BSPG SD Cross Section Exhibit (A-A')

Mewbourne Oil Company
Case No. 24552
Exhibit B-2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24552

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I have reviewed the Notice Letter attached as **Exhibit C-1**. Co-counsel for Mewbourne Oil Company, James Bruce, caused the Notice Letter, along with the Application in this case, to be sent to the parties shown on the certified mail returns shown as **Exhibit C-2**.

3. Copies of the certified mail green cards and white slips are attached as **Exhibit C-2**.

4. On July 13, 2024, James Bruce caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Copy of the Publication from the Carlsbad Current-Argus, is attached as **Exhibit C-3**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

August 16, 2024
Date

**Mewbourne Oil Company
Case No. 24552
Exhibit C**

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 3, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

Case No. 24552: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres). The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

This matter is scheduled for hearing at 8:30 a.m. on Thursday, July 25, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure

Mewbourne Oil Company
Case No. 24552
Exhibit C-1

to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnr.d.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

OXY USA WTP, LP
Attn: Jonathan Gonzales
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521

Fasken Land and Minerals, Ltd.
Attn: Mike Wallace
6101 Holiday Hill Road
Midland, Texas 79707

Chevron USA, Inc.
Attn: Scott Sabrsula
1400 Smith Street
Houston, Texas 77002

Ben Fortson
P.O. Box 1260
Fort Worth, Texas 76101

Waterloo Resources, LLC
Attn: Noble Smith
P.O. Box 2266
Midland, Texas 79702

Chief Capital (O&G) II LLC
Attn: Jace McKenzie
8111 Westchester Drive, Suite 900
Dallas, Texas 75225

V-F Petroleum, Inc.
Attn: Land Department
P.O. Box 1889
Midland, Texas 79702

Jamesco Operating, Inc.
Attn: Jill Lancaster
729 Grapevine Highway, Suite 133
Hurst, Texas 76054

T. Verne Dwyer
508 W. Wall Street, Suite 403
Midland, Texas 79701-5077

Blackstone Minerals
Attn: Travis Hall
1001 Fannin, Suite 2020
Houston, Texas 77002

Brooks Oil and Gas Interests, Ltd.
Attn: Harry Ramsey
335 Mundy Dr
Sedona, Arizona 86351-9545

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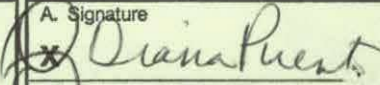
Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____	Postmark Here
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Sent To **Blackstone Minerals**
 Attn: Travis Hall
 1001 Fannin, Suite 2020
 Houston, Texas 77002

Street and Apt. No., or PO Box _____
 City, State, ZIP+4® _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6668 38

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Blackstone Minerals Attn: Travis Hall 1001 Fannin, Suite 2020 Houston, Texas 77002 </div> <div style="text-align: center; margin: 10px 0;">  9590 9402 8949 4064 9587 45 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0697 6668 38</p>	<p>A. Signature  <input type="checkbox"/> Adult Signature Restricted Delivery</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Adult Signature Restricted Delivery Diana Puente 7-19-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
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<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Mewbourne Oil Company
Case No. 24552
Exhibit C-2

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Chevron USA, Inc. Attn: Scott Sabrsula 1400 Smith Street Houston, Texas 77002	
Street and Apt. No., or P.O. Box	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6669 06

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>													
<p>1. Article Addressed to:</p> <p align="center">Chevron USA, Inc. Attn: Scott Sabrsula 1400 Smith Street Houston, Texas 77002</p> <p align="center"> 9590 9402 8949 4064 9586 77</p>	<p>B. Received by (Printed Name) <i>Aray Aug</i></p>	<p>C. Date of Delivery <i>7-22-24</i></p>												
	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>													
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0697 6669 06</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
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<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery													
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Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To OXY USA WTP, LP Attn: Jonathan Gonzales 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521	
Street and Apt. No., or P.O. Box No. _____	
City, State, ZIP+4® _____	

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to: <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> OXY USA WTP, LP Attn: Jonathan Gonzales 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521 </div>	B. Received by (Printed Name) <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
2. Article Number (Transfer from carrier label) 9590 9402 8949 4064 9586 53	C. Date of Delivery 7/19/24
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
4. Article Number (Transfer from carrier label) 9589 0710 5270 0697 6669 20	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No

PS Form 3811, July 2020 PSN 7530-02-000-9053 12 P Domestic Return Receipt

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Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	Waterloo Resources, LLC
	Attn: Noble Smith
	P.O. Box 2266
	Midland, Texas 79702
Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Walker Netherton</i></p>	
<p>1. Article Addressed to:</p> <p align="center">Waterloo Resources, LLC Attn: Noble Smith P.O. Box 2266 Midland, Texas 79702</p>	<p>B. Received by (Printed Name)</p> <p><i>Walker Netherton</i></p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Domestic Mail Only)</p> <p>9590 9402 8949 4064 9586 91</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>9589 0710 5270 0697 6668 83</p>	<p align="center">DOWNTOWN STATION MIDLAND JUL 22 2024 07-USPS</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>DD</p>	<p>Domestic Return Receipt</p>

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	

Sent To
 Chief Capital (O&G) II LLC
 Attn: Jace McKenzie
 8111 Westchester Drive, Suite 900
 Dallas, Texas 75225

Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6668 76

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Sam Logan</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Sam Logan</i> C. Date of Delivery <i>7/15/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>Chief Capital (O&G) II LLC Attn: Jace McKenzie 8111 Westchester Drive, Suite 900 Dallas, Texas 75225</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Expre</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Re. Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 8949 4064 9587 07</p>		<p>9589 0710 5270 0697 6668 76 ed Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		AD	Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Jamesco Operating, Inc. Attn: Jill Lancaster 729 Grapevine Highway, Suite 133 Hurst, Texas 76054	
Street and Apt. No., or PO	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Jill Lancaster</u></p> <p>C. Date of Delivery <u>7/11/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Jamesco Operating, Inc. Attn: Jill Lancaster 729 Grapevine Highway, Suite 133 Hurst, Texas 76054</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0697 6668 52</p>	<p>Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	DD Domestic Return Receipt

9589 0710 5270 0697 6669 13

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Fasken Land and Minerals, Ltd. Attn: Mike Wallace 6101 Holiday Hill Road Midland, Texas 79707	Postmark Here
Street and Apt. No., or City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Cynthia Moreno <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Fasken Land and Minerals, Ltd. Attn: Mike Wallace 6101 Holiday Hill Road Midland, Texas 79707</p>		<p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery <input type="checkbox"/> 7/15/24</p>	
<p>2. Article Identification Number 9589 0710 5270 0697 6669 13</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To **Brooks Oil and Gas Interests, Ltd.**
 Attn: Harry Ramsey
 335 Mundy Dr
 Sedona, Arizona 86351-9545

Street and Apt. No., or PO Box _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Harry Ramsey</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>H Ramsey</i> C. Date of Delivery <i>7-18-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Brooks Oil and Gas Interests, Ltd. Attn: Harry Ramsey 335 Mundy Dr Sedona, Arizona 86351-9545</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Barcode)</p> <p style="text-align: center;">9589 0710 5270 0697 6668 21</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>DD Receipt</p>

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To V-F Petroleum, Inc. Attn: Land Department P.O. Box 1889 Midland, Texas 79702	
Street and Apt. No.	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6668 69

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Nahomi Reddy</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nahomi Reddy</i></p> <p>C. Date of Delivery <i>07/15/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p align="center">V-F Petroleum, Inc. Attn: Land Department P.O. Box 1889 Midland, Texas 79702</p> <p align="center"> 9590 9402 8949 4064 9587 14</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article 9589 0710 5270 0697 6668 69</p>	<p>(over \$500) DD</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0697 6668

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Ben Fortson P.O. Box 1260 Fort Worth, Texas 76101	
Street and Apt. No., or PO Box	
City, State, ZIP+4®	

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To T. Verne Dwyer 508 W. Wall Street, Suite 403 Midland, Texas 79701-5077	
Street and Apt. No., or PO Box	
City, State, ZIP+4®	

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Addressee <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> Leslie E. Everston Family Trust P.O. Box 41779 Austin, Texas 78704 </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 9590 9402 8949 4064 9586 39	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <ul style="list-style-type: none"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Number</p> <p>9589 0710 5270 0697 6668 07</p>	<p>SW</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

NOTICE

To: OXY USA WTP LIMITED PARTNERSHIP, FASKEN LAND AND MINERALS, LTD., CHEVRON U.S.A. INC. V-F PETROLEUM, INC., BROOKS OIL & GAS INTERESTS, LTD., BEN FORTSON, WATERLOO RESOURCES, LLC, CHIEF CAPITAL (O&G) II LLC, JAMESCO OPERATING, INC., T. VERNE DWYER, and BLACKSTONE MINERALS, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following application with the New Mexico Oil Conservation Division seeking the following relief

Case No. 24552: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres). The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells.

This matter is scheduled for hearing at 8:30 a.m. on Thursday, July 25, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/oed/hearing-info/>, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date.

This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 7 miles east-southeast of Lakewood, New Mexico.

3030-Published in the Carlsbad Current-Argus on July 13, 2024.

Mewbourne Oil Company
Case No. 24552
Exhibit C-3