

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24776**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

**Exhibit A    Self-Affirmed Statement of Ryan Curry**

- A-1    Application and Proposed Notice of Hearing
- A-2    C-102s
- A-3    Plat of Tracts, Ownership Interests, Applicable Lease Numbers, Unit Recapitulation
- A-4    Sample Well Proposal Letter
- A-5    Chronology of Contact

**Exhibit B    Self-Affirmed Statement of Chris Cantin**

- B-1    Regional Locator Map
- B-2    Wolfcamp Cross-Section Location Map
- B-3    Bone Spring Cross-Section Location Map
- B-4    Wolfcamp Subsea Structure Map
- B-5    Bone Spring Subsea Structure Map
- B-6    Stratigraphic Cross-Section
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**Exhibit C    Self-Affirmed Statement of Dana S. Hardy**

- C-1    Sample Notice Letter to All Interested Parties
- C-2    Chart of Notice to All Interested Parties

C-3 Copies of Certified Mail Receipts and Returns

C-4 Affidavit of Publication from August 24, 2024

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 24776</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date: September 12, 2024</b>	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Ventura
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring pool (Code 96381)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	N/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ventura 3233 Fed Com 121H (API # pending) SHL: 1435' FNL & 300' FWL (Unit E), Section 32, T20S-R27E BHL: 330' FNL & 100' FEL (Unit A), Section 33, T20S-R27E Completion Target: Bone Spring (Approx. 6,567' TVD)

Well #2	Ventura 3233 Fed Com 131H (API # pending) SHL: 1495' FNL & 300' FWL (Unit E), Section 32, T20S-R27E BHL: 330' FNL & 100' FWL (Unit A), Section 33, T20S-R27E Completion Target: Bone Spring (Approx. 6,657' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4b
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Diagram	N/A

<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	N/A
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	9/5/2024

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24776

SELF-AFFIRMED STATEMENT  
OF RYAN CURRY

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Permian Resources’ (OGRID No. 372165) (“Applicant”) application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”).

4. Applicant owns a working interest in the Unit.

5. The Unit will be dedicated to the **Ventura 3233 Fed Com 121H** and **Ventura 3233 Fed Com 131H** wells (“Wells”), which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33.

6. The Wells will be completed in the Avalon; Bone Spring pool (Code 96381).

7. The completed interval of the Wells will be orthodox.

Permian Resources Operating, LLC  
Case No. 24776  
Exhibit A

8. **Exhibit A-2** contains the C-102 for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. All of the parties are locatable in that Applicant believes it located valid addresses for them.

10. Applicant has conducted a diligent search of all county public records including phone directories and computer databases. Applicant also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.

11. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

12. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources should be designated as operator of the Well and the Unit.

15. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled, and \$1,000 per month while the Wells are producing.

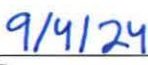
These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
\_\_\_\_\_  
Ryan Curry

  
\_\_\_\_\_  
Date



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN  
RESOURCES OPERATING, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24776**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of this application, the Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Ventura 3233 Fed Com 121H** and **Ventura 3233 Fed Com 131H** wells (“Wells”), which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas

**Permian Resources Operating, LLC  
Case No. 24776  
Exhibit A-1**

underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescascas

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Phone: (505) 982-4554

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*Counsel for Permian Resources Operating,  
LLC*

**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): the **Ventura 3233 Fed Com 121H** and **Ventura 3233 Fed Com 131H** wells (“Wells”), which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code <b>96381</b>	Pool Name <b>Avalon; Bone Spring</b>
Property Code	Property Name <b>VENTURA 3233 FED COM</b>	Well Number <b>121H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,222.10'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>32</b>	<b>20 S</b>	<b>27 E</b>		<b>1,435' FNL</b>	<b>300' FWL</b>	<b>32.533410</b>	<b>-104.311193</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>33</b>	<b>20 S</b>	<b>27 E</b>		<b>330' FNL</b>	<b>100' FEL</b>	<b>32.536254</b>	<b>-104.278039</b>	<b>EDDY</b>

Dedicated Acres <b>320.00</b>	Infill or Defining Well <b>N/A</b>	Defining Well API <b>N/A</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>32</b>	<b>20 S</b>	<b>27 E</b>		<b>1,435' FNL</b>	<b>300' FWL</b>	<b>32.533410</b>	<b>-104.311193</b>	<b>EDDY</b>

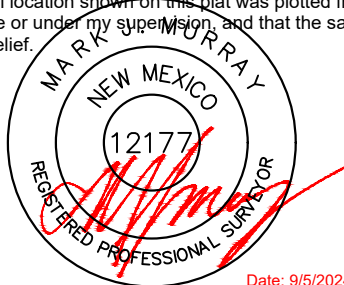
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>32</b>	<b>20 S</b>	<b>27 E</b>		<b>330' FNL</b>	<b>100' FWL</b>	<b>32.536449</b>	<b>-104.311835</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>33</b>	<b>20 S</b>	<b>27 E</b>		<b>330' FNL</b>	<b>100' FEL</b>	<b>32.536254</b>	<b>-104.278039</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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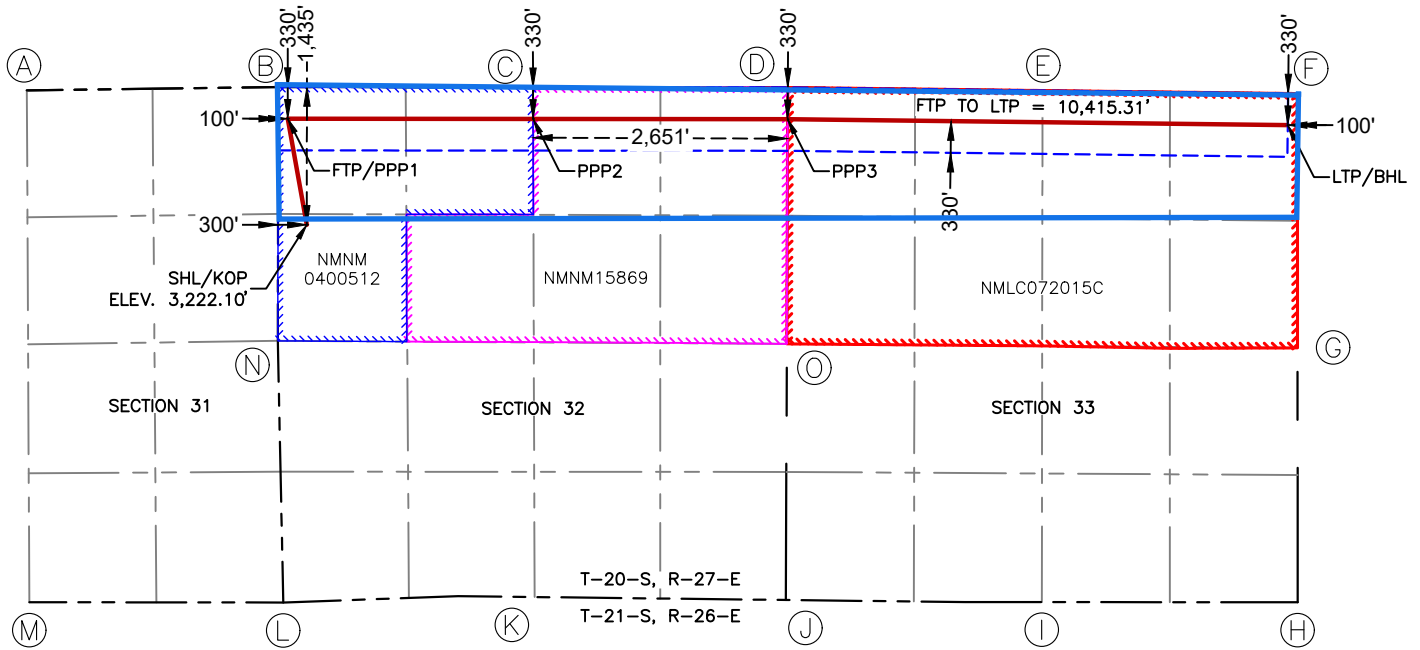
<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 9/5/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number <b>12177</b>	Date of Survey <b>9/5/2024</b>
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION  
& KICK-OFF POINT  
1,435' FNL & 300' FWL  
ELEV. = 3,222.10'**

NAD 83 X = 548,160.83'  
NAD 83 Y = 557,785.80'  
NAD 83 LAT = 32.533410°  
NAD 83 LONG = -104.311193°  
NAD 27 X = 506,980.91'  
NAD 27 Y = 557,725.25'  
NAD 27 LAT = 32.533294°  
NAD 27 LONG = -104.310682°

**FIRST TAKE POINT &  
PENETRATION POINT 1  
330' FNL & 100' FWL**

NAD 83 X = 547,962.65'  
NAD 83 Y = 558,891.47'  
NAD 83 LAT = 32.536449°  
NAD 83 LONG = -104.311835°  
NAD 27 X = 506,782.75'  
NAD 27 Y = 558,830.90'  
NAD 27 LAT = 32.536333°  
NAD 27 LONG = -104.311324°

**PENETRATION POINT 2  
330' FNL & 2,651' FEL**

NAD 83 X = 550,517.57'  
NAD 83 Y = 558,889.26'  
NAD 83 LAT = 32.536441°  
NAD 83 LONG = -104.303544°  
NAD 27 X = 509,337.60'  
NAD 27 Y = 558,828.65'  
NAD 27 LAT = 32.536325°  
NAD 27 LONG = -104.303034°

**PENETRATION POINT 3  
330' FNL & 0' FWL**

NAD 83 X = 553,168.57'  
NAD 83 Y = 558,886.96'  
NAD 83 LAT = 32.536433°  
NAD 83 LONG = -104.294942°  
NAD 27 X = 511,988.53'  
NAD 27 Y = 558,826.31'  
NAD 27 LAT = 32.536316°  
NAD 27 LONG = -104.294432°

**LAST TAKE POINT &  
BOTTOM HOLE LOCATION  
330' FNL & 100' FEL**

NAD 83 X = 558,377.58'  
NAD 83 Y = 558,824.39'  
NAD 83 LAT = 32.536254°  
NAD 83 LONG = -104.278039°  
NAD 27 X = 517,197.41'  
NAD 27 Y = 558,763.66'  
NAD 27 LAT = 32.536138°  
NAD 27 LONG = -104.277530°

**CORNER COORDINATES  
NEW MEXICO EAST - NAD 83**

A	CALCULATED CORNER N:559,186.33' E:545,245.24'	I	CALCULATED CORNER N:553,855.93' E:555,816.01'
B	IRON PIPE W/ BRASS CAP N:559,221.56' E:547,863.19'	J	CALCULATED CORNER N:553,878.13' E:553,150.65'
C	IRON PIPE W/ BRASS CAP N:559,219.22' E:550,516.53'	K	CALCULATED CORNER N:553,908.97' E:550,533.19'
D	IRON PIPE W/ BRASS CAP N:559,216.96' E:553,169.75'	L	IRON PIPE W/ BRASS CAP N:553,851.80' E:547,916.00'
E	IRON PIPE W/ BRASS CAP N:559,185.04' E:555,823.45'	M	CALCULATED CORNER N:553,855.09' E:545,271.40'
F	IRON PIPE W/ BRASS CAP N:559,153.22' E:558,477.33'	N	IRON PIPE W/ BRASS CAP N:556,577.25' E:547,858.87'
G	CALCULATED CORNER N:556,504.16' E:558,479.36'	O	IRON PIPE W/ BRASS CAP N:556,546.00' E:553,160.20'
H	IRON PIPE W/ BRASS CAP N:553,855.10' E:558,481.40'		

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code <b>96381</b>	Pool Name <b>Avalon; Bone Spring</b>
Property Code	Property Name <b>VENTURA 3233 FED COM</b>	Well Number <b>131H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,220.91'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>32</b>	<b>20 S</b>	<b>27 E</b>		<b>1,495' FNL</b>	<b>300' FWL</b>	<b>32.533245</b>	<b>-104.311193</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>33</b>	<b>20 S</b>	<b>27 E</b>		<b>330' FNL</b>	<b>100' FEL</b>	<b>32.536254</b>	<b>-104.278039</b>	<b>EDDY</b>

Dedicated Acres <b>320.00</b>	Infill or Defining Well <b>N/A</b>	Defining Well API <b>N/A</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>32</b>	<b>20 S</b>	<b>27 E</b>		<b>1,495' FNL</b>	<b>300' FWL</b>	<b>32.533245</b>	<b>-104.311193</b>	<b>EDDY</b>


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>32</b>	<b>20 S</b>	<b>27 E</b>		<b>330' FNL</b>	<b>100' FWL</b>	<b>32.536449</b>	<b>-104.311835</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>33</b>	<b>20 S</b>	<b>27 E</b>		<b>330' FNL</b>	<b>100' FEL</b>	<b>32.536254</b>	<b>-104.278039</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

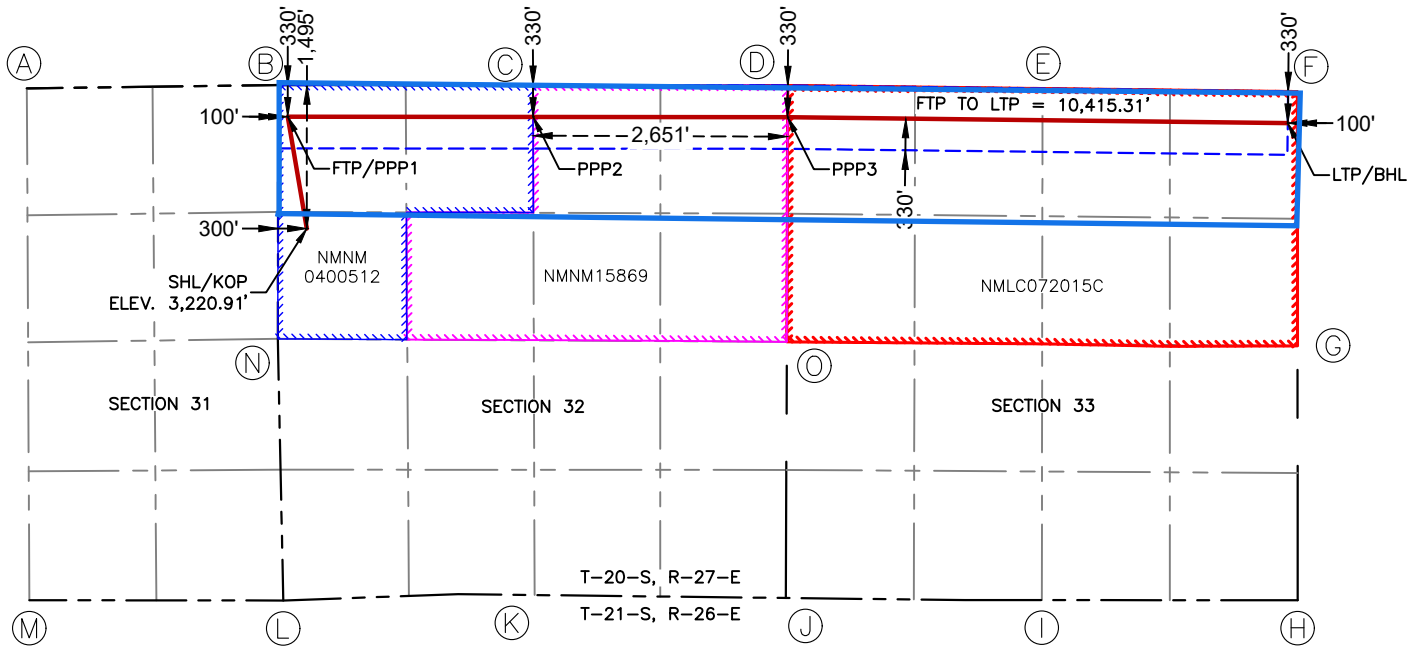
<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 9/5/2024</p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor
Printed Name _____	Certificate Number <b>12177</b> Date of Survey <b>9/5/2024</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
1,495' FNL & 300' FWL  
ELEV. = 3,220.91'

NAD 83 X = 548,160.74'  
NAD 83 Y = 557,725.80'  
NAD 83 LAT = 32.533245°  
NAD 83 LONG = -104.311193°  
NAD 27 X = 506,980.81'  
NAD 27 Y = 557,665.25'  
NAD 27 LAT = 32.533129°  
NAD 27 LONG = -104.310682°

**FIRST TAKE POINT & PENETRATION POINT 1**  
330' FNL & 100' FWL

NAD 83 X = 547,962.65'  
NAD 83 Y = 558,891.47'  
NAD 83 LAT = 32.536449°  
NAD 83 LONG = -104.311835°  
NAD 27 X = 506,782.75'  
NAD 27 Y = 558,830.90'  
NAD 27 LAT = 32.536333°  
NAD 27 LONG = -104.311324°

**PENETRATION POINT 2**  
330' FNL & 2,651' FEL

NAD 83 X = 550,517.57'  
NAD 83 Y = 558,889.26'  
NAD 83 LAT = 32.536441°  
NAD 83 LONG = -104.303544°  
NAD 27 X = 509,337.60'  
NAD 27 Y = 558,828.65'  
NAD 27 LAT = 32.536325°  
NAD 27 LONG = -104.303034°

**PENETRATION POINT 3**  
330' FNL & 0' FWL

NAD 83 X = 553,168.57'  
NAD 83 Y = 558,886.96'  
NAD 83 LAT = 32.536433°  
NAD 83 LONG = -104.294942°  
NAD 27 X = 511,988.53'  
NAD 27 Y = 558,826.31'  
NAD 27 LAT = 32.536316°  
NAD 27 LONG = -104.294432°

**LAST TAKE POINT & BOTTOM HOLE LOCATION**  
330' FNL & 100' FEL

NAD 83 X = 558,377.58'  
NAD 83 Y = 558,824.39'  
NAD 83 LAT = 32.536254°  
NAD 83 LONG = -104.278039°  
NAD 27 X = 517,197.41'  
NAD 27 Y = 558,763.66'  
NAD 27 LAT = 32.536138°  
NAD 27 LONG = -104.277530°

**CORNER COORDINATES**  
NEW MEXICO EAST - NAD 83

A	CALCULATED CORNER N:559,186.33' E:545,245.24'	I	CALCULATED CORNER N:553,855.93' E:555,816.01'
B	IRON PIPE W/ BRASS CAP N:559,221.56' E:547,863.19'	J	CALCULATED CORNER N:553,878.13' E:553,150.65'
C	IRON PIPE W/ BRASS CAP N:559,219.22' E:550,516.53'	K	CALCULATED CORNER N:553,908.97' E:550,533.19'
D	IRON PIPE W/ BRASS CAP N:559,216.96' E:553,169.75'	L	IRON PIPE W/ BRASS CAP N:553,851.80' E:547,916.00'
E	IRON PIPE W/ BRASS CAP N:559,185.04' E:555,823.45'	M	CALCULATED CORNER N:553,855.09' E:545,271.40'
F	IRON PIPE W/ BRASS CAP N:559,153.22' E:558,477.33'	N	IRON PIPE W/ BRASS CAP N:556,577.25' E:547,858.87'
G	CALCULATED CORNER N:556,504.16' E:558,479.36'	O	IRON PIPE W/ BRASS CAP N:556,546.00' E:553,160.20'
H	IRON PIPE W/ BRASS CAP N:553,855.10' E:558,481.40'		



**Permian Resources Operating, LLC  
Ventura 3233 Fed Com 121H & 131H**

Township 20 South – Range 27 East, N.M.P.M.

Section 32: N/2N/2

Section 33: N/2N/2

Eddy County, New Mexico

Limited in Depth to the Bone Spring Formation

320.00 Acres, more or less


Section 32, T20S-R27E

Section 33, T20S-R27E

Tract 1	USA BLM NMNM-0400512
Tract 2	USA BLM NMNM-015869
Tract 3	USA BLM NMLC-0072015C

**Permian Resources Operating, LLC  
Case No. 24776  
Exhibit A-3**

**Permian Resources Operating, LLC  
Ventura 3233 Fed Com 121H & 131H**

**Tract 1: N/2NW/4 of Section 32 (Containing 80.00 Acres, More or Less)**

Permian Resources Operating, LLC	40.750000%
Robertson Resources, Inc.	29.250000%
Fasken Land & Minerals, Ltd.	29.400000%
Brooks Oil & Gas Interests, Ltd.	0.600000%
Kaiser-Francis Oil Co.	Record Title
<b>Total</b>	<b>100.000000%</b>

**Tract 2: N/2NE/4 of Section 32 (Containing 80.00 Acres, More or Less)**

Permian Resources Operating, LLC	100.000000%
Blue Hill Oil & Gas Company	Record Title
John F. Sheridan and wife, Susan Sheridan	Record Title
<b>Total</b>	<b>100.000000%</b>

**Tract 3: N/2N/2 of Section 33 (Containing 160.00 Acres, More or Less)**

Permian Resources Operating, LLC	100.000000%
COG Operating LLC	Record Title
<b>Total</b>	<b>100.000000%</b>

**Unit Working Interest**

Permian Resources Operating, LLC	85.187500%
Robertson Resources, Inc.	7.312500%
Fasken Land & Minerals, Ltd.	7.350000%
Brooks Oil & Gas Interests, Ltd.	0.150000%
Kaiser-Francis Oil Co.	Record Title
Blue Hill Oil & Gas Company	Record Title
John F. Sheridan and wife, Susan Sheridan	Record Title
COG Operating LLC	Record Title
<b>Total</b>	<b>100.000000%</b>
Total Committed to Unit	99.850000%
Total Seeking to Pool	0.150000%
<b>Parties Seeking to Pool</b>	

\*Brooks Oil & Gas Interests, Ltd. assigned to Tascosa Energy Partners, LLC recorded 9/3/2024 in Book 1186, Page 341 ECR



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

July 24, 2024

**Via Certified Mail**

Brooks Oil & Gas Interests, Ltd.  
335 Mundy Dr  
Sedona, AZ 86351

**RE: Well Proposals – Ventura 3233 Fed Com**  
N/2 Sections 32 & 33, T20S-R27E, N.M.P.M.  
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following five (5) horizontal wells, the Ventura 3233 Fed Com at the following approximate locations within Township 20 South, Range 27 East, Eddy Co., NM. The reason for this letter is to make you aware of the updated well names below:

**1. Ventura 3233 Fed Com 201H is now Ventura 3233 Fed Com 121H**

SHL: 255' FWL & 1,435' FNL of Section 32 (Unit Letter E)  
BHL: 100' FEL & 330' FNL of Section 33 (Unit Letter A)  
FTP: 100' FWL & 330' FNL of Section 32  
LTP: 100' FEL & 330' FNL of Section 33  
TVD: Approximately 6,567'  
TMD: Approximately 16,852'  
Proration Unit: N/2N/2 of Sections 32 & 33  
Targeted Interval: 2<sup>nd</sup> Bone Spring  
Total Cost: See attached AFE

**2. Ventura 3233 Fed Com 202H is now Ventura 3233 Fed Com 122H**

SHL: 300' FWL & 1,465' FNL of Section 32 (Unit Letter E)  
BHL: 100' FEL & 1,870' FNL of Section 33 (Unit Letter H)  
FTP: 100' FWL & 1,870' FNL of Section 32  
LTP: 100' FEL & 1,870' FNL of Section 33  
TVD: Approximately 6,567'  
TMD: Approximately 16,852'  
Proration Unit: S/2N/2 of Sections 32 & 33  
Targeted Interval: 2<sup>nd</sup> Bone Spring  
Total Cost: See attached AFE

**3. Ventura 3233 Fed Com 301H is now Ventura 3233 Fed Com 131H**

SHL: 255' FWL & 1,495' FNL of Section 32 (Unit Letter E)  
BHL: 100' FEL & 330' FNL of Section 33 (Unit Letter A)  
FTP: 100' FWL & 330' FNL of Section 32  
LTP: 100' FEL & 330' FNL of Section 33  
TVD: Approximately 7,828'  
TMD: Approximately 18,113'  
Proration Unit: N/2N/2 of Sections 32 & 33  
Targeted Interval: 3<sup>rd</sup> Bone Spring  
Total Cost: See attached AFE

**Permian Resources Operating, LLC**  
Case No. 24776  
Exhibit A-4

**4. Ventura 3233 Fed Com 303H is now Ventura 3233 Fed Com 132H**

SHL: 255' FWL & 1,525' FNL of Section 32 (Unit Letter E)  
BHL: 100' FEL & 1,980' FNL of Section 33 (Unit Letter H)  
FTP: 100' FWL & 1,980' FNL of Section 32  
LTP: 100' FEL & 1,980' FNL of Section 33  
TVD: Approximately 7,826'  
TMD: Approximately 18,111'  
Proration Unit: S/2N/2 of Sections 32 & 33  
Targeted Interval: 3<sup>rd</sup> Bone Spring  
Total Cost: See attached AFE

**5. Ventura 3233 Fed Com 602H is now Ventura 3233 Fed Com 201H**

SHL: 255' FWL & 1,555' FNL of Section 32 (Unit Letter E)  
BHL: 100' FEL & 1,155' FNL of Section 33 (Unit Letter A)  
FTP: 100' FWL & 1,155' FNL of Section 32  
LTP: 100' FEL & 1,155' FNL of Section 33  
TVD: Approximately 8,167'  
TMD: Approximately 18,452'  
Proration Unit: N/2 of Sections 32 & 33  
Targeted Interval: Wolfcamp  
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

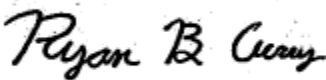
- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or by email at [Kathryn.hanson@permianres.com](mailto:Kathryn.hanson@permianres.com).

Respectfully,



Ryan Curry  
Senior Landman

**Ventura 3233 Fed Com Elections:**

<b>Well Elections:</b> <i>(Please indicate your responses in the spaces below)</i>		
<b>Well(s)</b>	<b>Elect to Participate</b>	<b>Elect to <u>NOT</u> Participate</b>
<b>Ventura 3233 Fed Com 121H</b>		
<b>Ventura 3233 Fed Com 122H</b>		
<b>Ventura 3233 Fed Com 131H</b>		
<b>Ventura 3233 Fed Com 132H</b>		
<b>Ventura 3233 Fed Com 201H</b>		

Company Name (If Applicable):

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Permian Resources Operating, LLC**

300 N. Mariefeld St., Ste. 1000 Midland, TX 79701  
 Phone (432) 695-4222 • Fax (432) 695-4063

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:		AFE NO.:	1
WELL NAME:	Ventura 3233 Fed Com 121H	FIELD:	Bone Spring
LOCATION:	Section 32 & 33, T20S-R27E	MD/TVD:	16852 TMD / 6567 TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	

REMARKS:

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 48,916	-	-	\$ 48,916
2 Location, Surveys & Damages	250,959	15,739	-	266,698
4 Freight / Transportation	41,491	38,137	18,934	98,562
5 Rental - Surface Equipment	108,306	187,660	89,938	385,904
6 Rental - Downhole Equipment	178,954	52,099	-	231,053
7 Rental - Living Quarters	41,887	47,460	-	89,347
10 Directional Drilling, Surveys	374,195	-	-	374,195
11 Drilling	656,687	-	-	656,687
12 Drill Bits	87,268	-	-	87,268
13 Fuel & Power	164,590	631,634	-	796,224
14 Cementing & Float Equip	211,946	-	-	211,946
15 Completion Unit, Swab, CTU	-	-	14,201	14,201
16 Perforating, Wireline, Slickline	-	342,479	-	342,479
17 High Pressure Pump Truck	-	107,390	-	107,390
18 Completion Unit, Swab, CTU	-	127,609	-	127,609
20 Mud Circulation System	91,652	-	-	91,652
21 Mud Logging	15,271	-	-	15,271
22 Logging / Formation Evaluation	6,333	7,264	-	13,597
23 Mud & Chemicals	315,211	381,723	9,467	706,401
24 Water	37,859	576,371	236,679	850,909
25 Stimulation	-	709,142	-	709,142
26 Stimulation Flowback & Disp	-	105,937	142,008	247,945
28 Mud / Wastewater Disposal	168,222	53,271	-	221,493
30 Rig Supervision / Engineering	105,579	116,228	14,201	236,008
32 Drlg & Completion Overhead	9,080	-	-	9,080
35 Labor	133,597	60,535	14,201	208,333
54 Proppant	-	1,093,486	-	1,093,486
95 Insurance	12,771	-	-	12,771
97 Contingency	-	21,274	-	21,274
99 Plugging & Abandonment	-	-	-	-
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,060,773</b>	<b>4,675,438</b>	<b>539,629</b>	<b>8,275,840</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 106,484	-	-	\$ 106,484
61 Intermediate Casing	317,373	-	-	317,373
62 Drilling Liner	-	-	-	-
63 Production Casing	598,511	-	-	598,511
64 Production Liner	-	-	-	-
65 Tubing	-	-	132,540	132,540
66 Wellhead	56,467	-	37,869	94,336
67 Packers, Liner Hangers	12,834	-	18,934	31,768
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	85,205	85,205
73 Compressor	-	-	-	-
74 Installation Costs	-	-	52,595	52,595
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	28,402	28,402
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	18,934	18,934
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	15,779	15,779
84 Electrical / Grounding	-	-	36,817	36,817
85 Communications / SCADA	-	-	10,519	10,519
86 Instrumentation / Safety	-	-	5,260	5,260
<b>TOTAL TANGIBLES &gt;</b>	<b>1,091,669</b>	<b>0</b>	<b>442,853</b>	<b>1,534,523</b>
<b>TOTAL COSTS &gt;</b>	<b>4,152,442</b>	<b>4,675,438</b>	<b>982,482</b>	<b>9,810,362</b>

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

<b>AFE Number:</b>		<b>Description:</b>	SHL LEGAL
<b>AFE Name:</b>	VENTURA 3233 FED COM 131H PERMIAN	<b>AFE TYPE:</b>	Drill and Complete
<b>Well Operator:</b>	RESOURCES OPERATING, LLC		
<b>Operator AFE #:</b>			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
<b>Completion Intangible</b>		
8025.3500	ICC - WELLSITE SUPERVISION	\$56,700.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
	<b>Sub-total</b>	<b>\$4,764,504.00</b>
<b>Drilling Intangible</b>		
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00



<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
	<b>Sub-total</b>	<b>\$2,745,633.62</b>
<b>Artificial Lift Intangible</b>		
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
	<b>Sub-total</b>	<b>\$80,000.00</b>
<b>Pipeline</b>		
8036.2200	PLN - CONTRACT LABOR	\$35,904.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$42,240.00
8036.1310	PLN - PERMANENT EASEMENT	\$4,128.00
	<b>Sub-total</b>	<b>\$97,272.00</b>
<b>Facilities</b>		
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.2500	FAC - CONSULTING SERVICES	\$714.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3600	FAC - ELECTRICAL	\$10,714.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
	<b>Sub-total</b>	<b>\$270,670.00</b>
<b>Artificial Lift Tangible</b>		
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	<b>Sub-total</b>	<b>\$420,000.00</b>
<b>Flowback Intangible</b>		
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$215,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
	<b>Sub-total</b>	<b>\$430,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	<b>Sub-total</b>	<b>\$47,250.00</b>
<b>Drilling Tangible</b>		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1100	TDC - CASING - SURFACE	\$20,302.25
	<b>Sub-total</b>	<b>\$641,848.91</b>
	<b>Grand Total</b>	<b>\$9,497,178.53</b>



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

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**Ventura – Chronology of Communication**

- June 13, 2024 – Email communication with Brooks Oil & Gas to request Brooks negotiates a JOA
- June 17, 2024 – Email communication with Brooks Oil & Gas providing information on ownership and Permian Resource’s proposed development.
- June 19, 2024 – Email communication with Brooks Oil & Gas seeking either a JOA or to purchase the interest.
- June 24, 2024 – Proposal sent to Brooks Oil & Gas, Interests
- July 22, 2024 – Email communication with Brooks Oil & Gas requesting Brooks to sign a JOA.
- July 24, 2024 – Updated proposal letter sent to Brooks Oil & Gas, Interests

**Permian Resources Operating, LLC  
Case No. 24776  
Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN  
RESOURCES OPERATING, LLC FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 24775, 24776,  
24777

SELF-AFFIRMED STATEMENT  
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Ventura project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp and Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing unit within the Wolfcamp formation. The approximate wellbore path for the proposed **Ventura 3233 Fed Com 201H** well is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed well. The pooling unit areas are defined by blue boxes and are labeled with its respective case number.

5. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Ventura**

Permian Resources Operating, LLC  
Case No. 24776  
Exhibit B

3233 Fed Com 121H, Ventura 3233 Fed Com 131H, Ventura 3233 Fed Com 122H, and Ventura 3233 Fed Com 132H wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling unit areas are defined by blue boxes and are labeled with their respective case numbers.

6. **Exhibit B-4** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Subsea Structure map on the Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a red and orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibits B-3 and B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The

proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed wells are indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

9. **Exhibit B-7** is a gun barrel diagram that shows the proposed wells in the Wolfcamp and Bone Spring formations. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

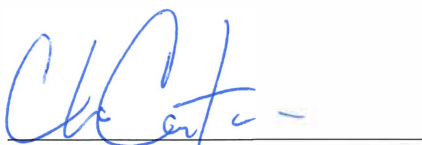
10. In my opinion, a laydown orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

12. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Chris Cantin

09/05/2024  
Date

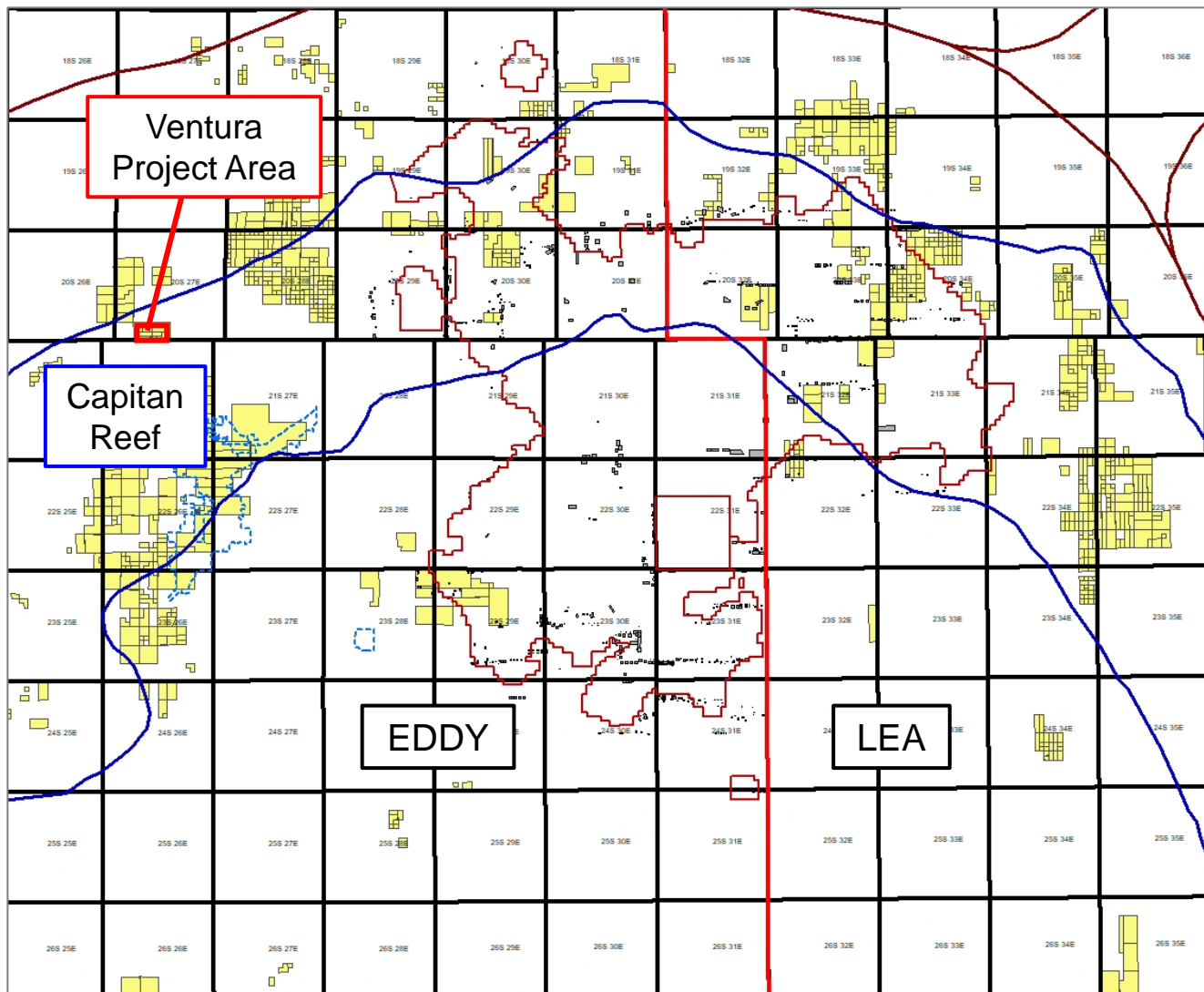
# Regional Locator Map

Ventura 3233 Fed Com

Case No. 24776

Exhibit B-1

**Exhibit B-1**



Permian Resources



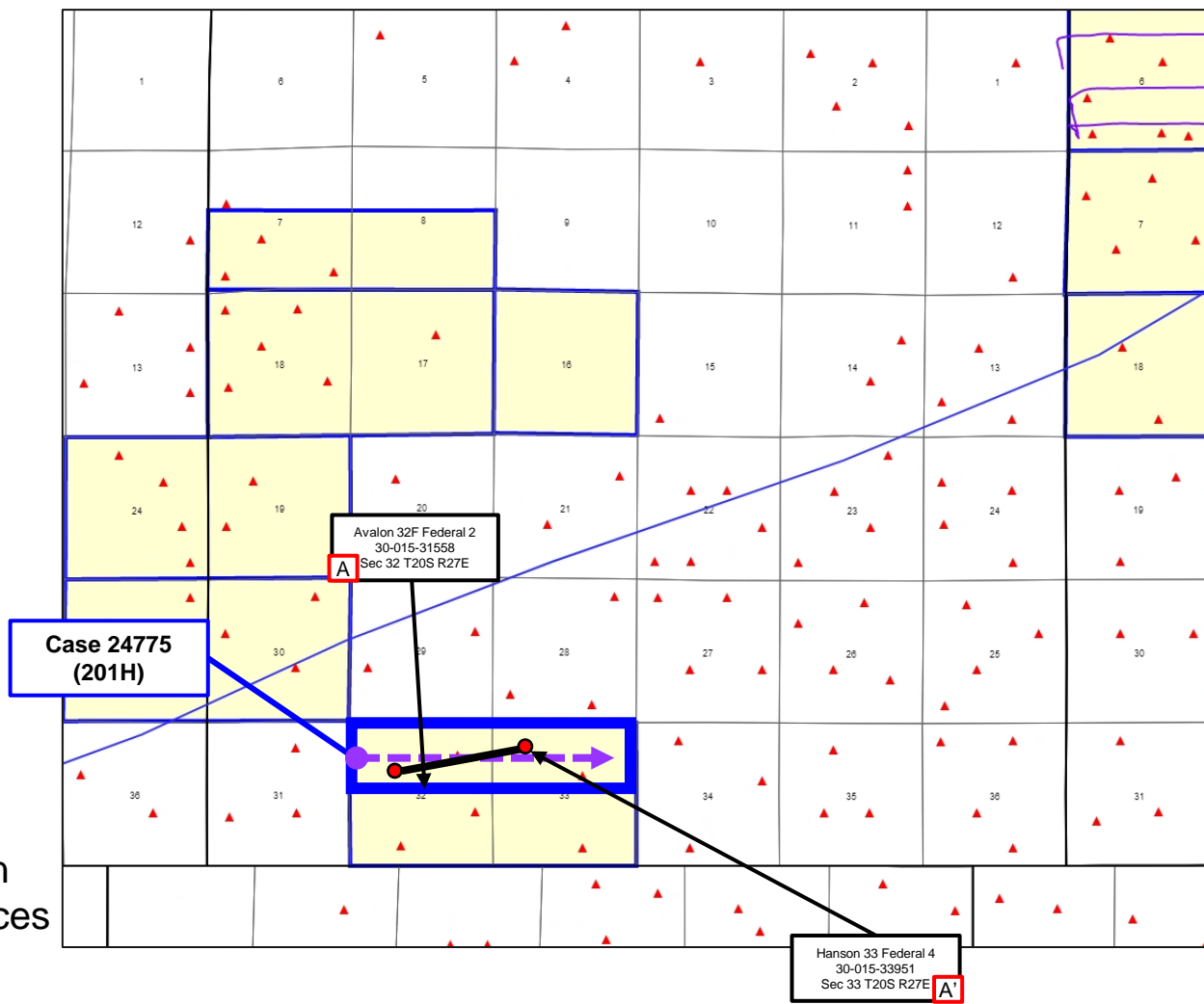
# Cross-Section Locator Map

Ventura 3233 Fed Com Wolfcamp

Case No. 24776

Exhibit B-2

**Exhibit B-2**



Permian Resources



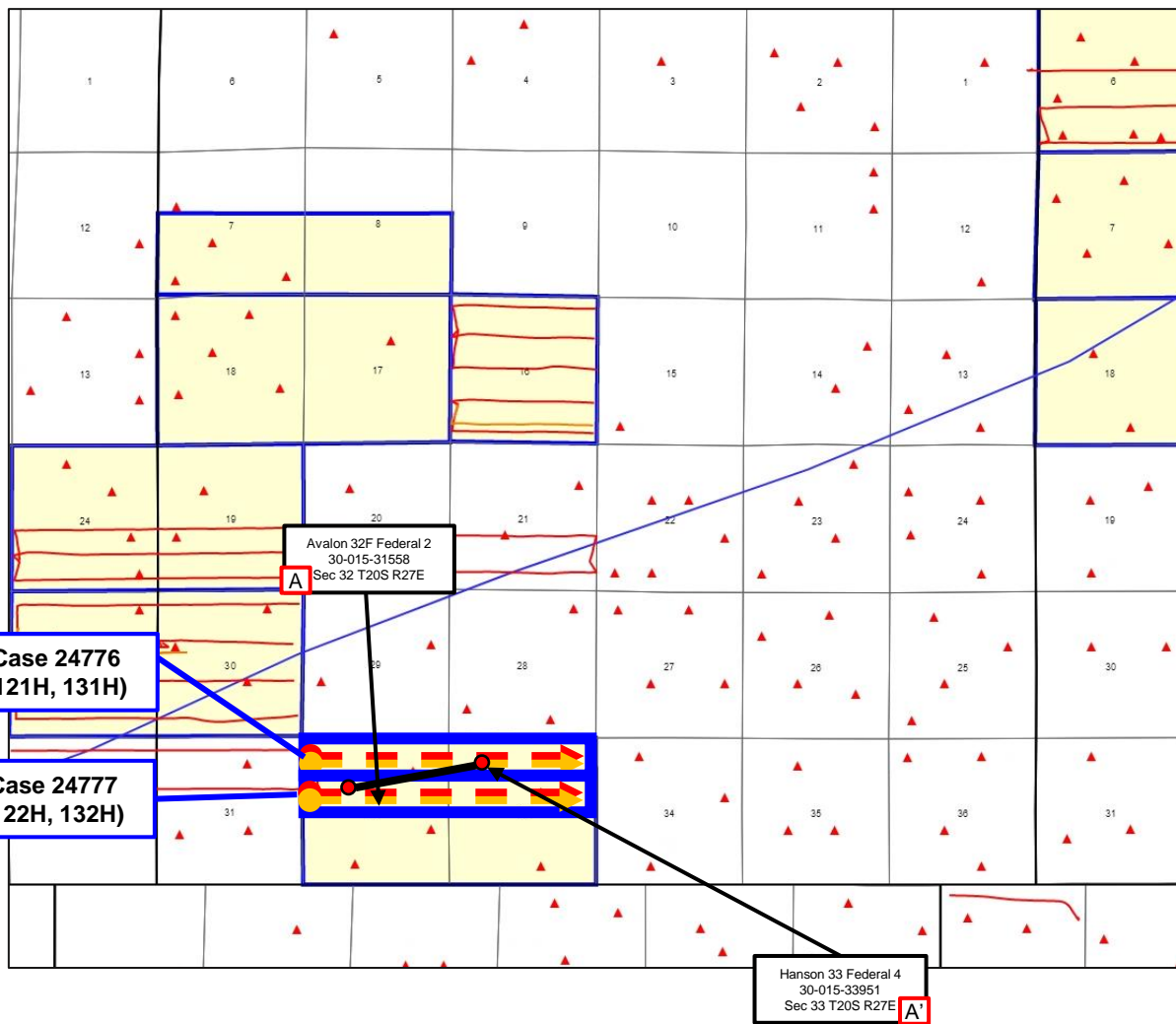
# Cross-Section Locator Map

Ventura 3233 Fed Com Bone Spring

Case No. 24776

Exhibit B-3

**Exhibit B-3**



Permian Resources



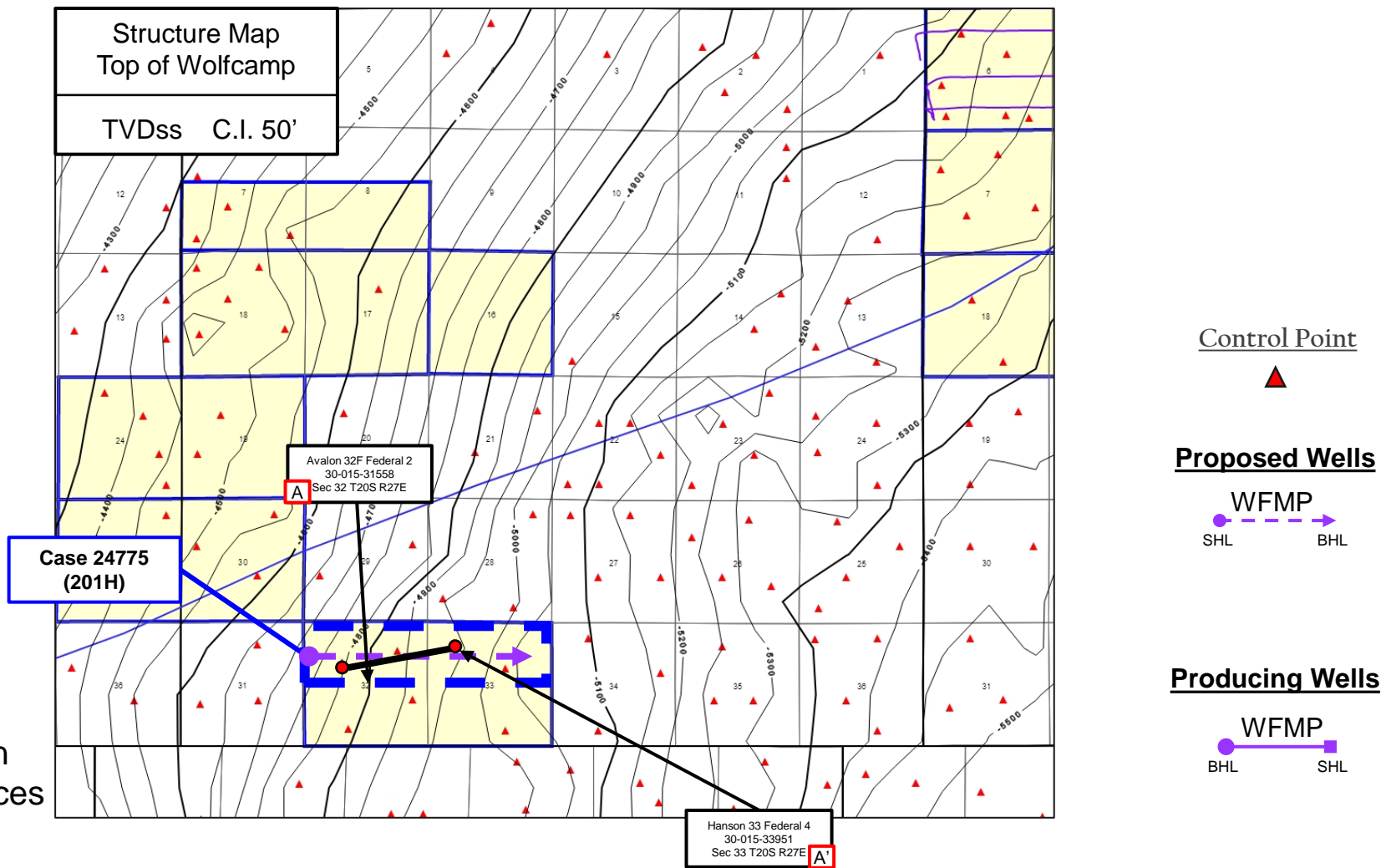
# Top of Wolfcamp – Structure Map

Ventura 3233 Fed Com 201H

Case No. 24776

Exhibit B-4

**Exhibit B-4**



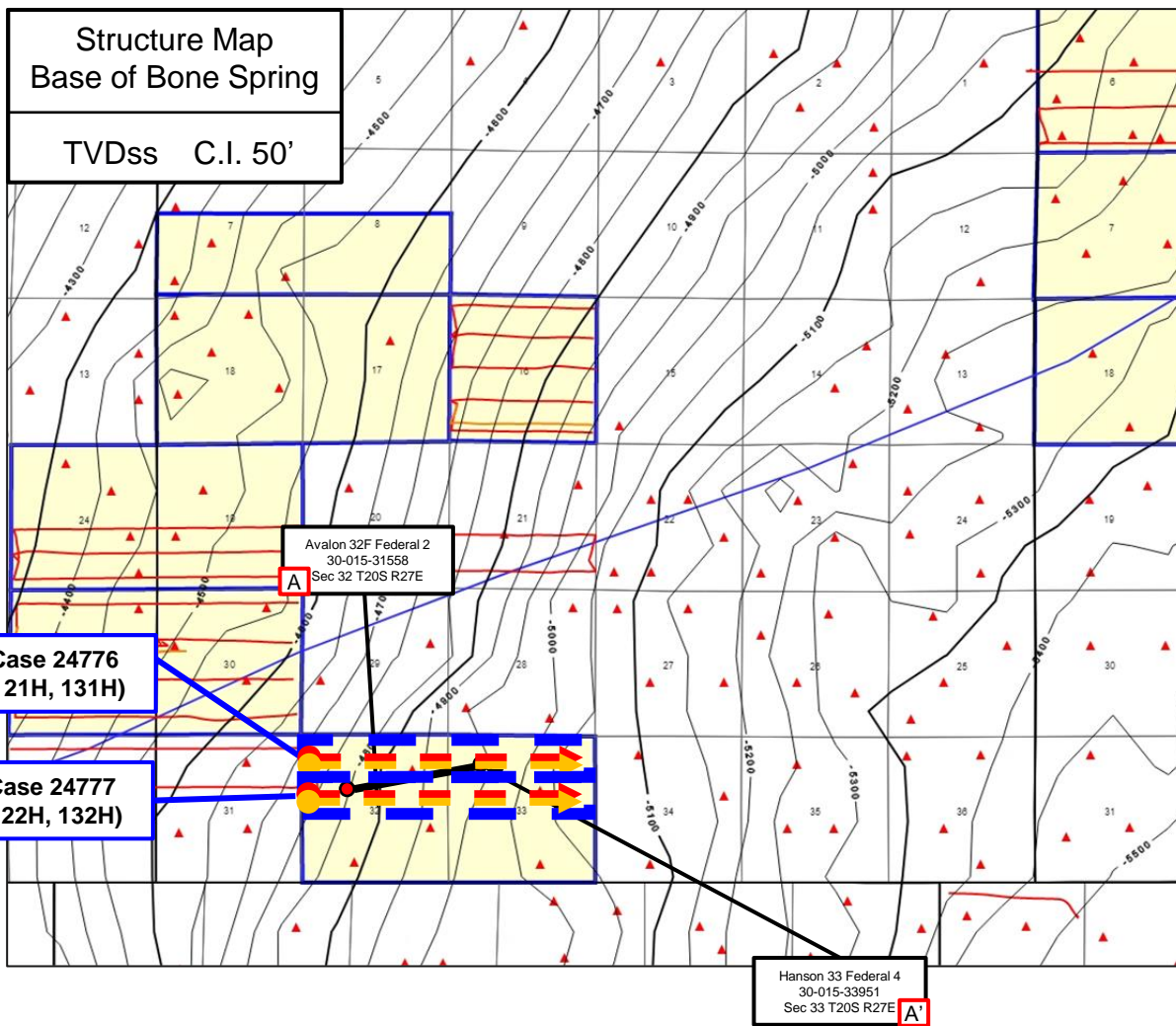
# Base of Bone Spring – Structure Map

Ventura 3233 Fed Com 121H, 122H, 131H, & 132H

Case No. 24776

Exhibit B-5

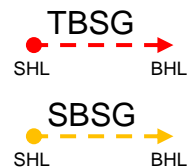
**Exhibit B-5**



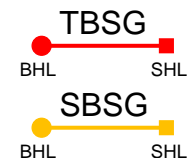
Control Point



Proposed Wells



Producing Wells



Permian Resources

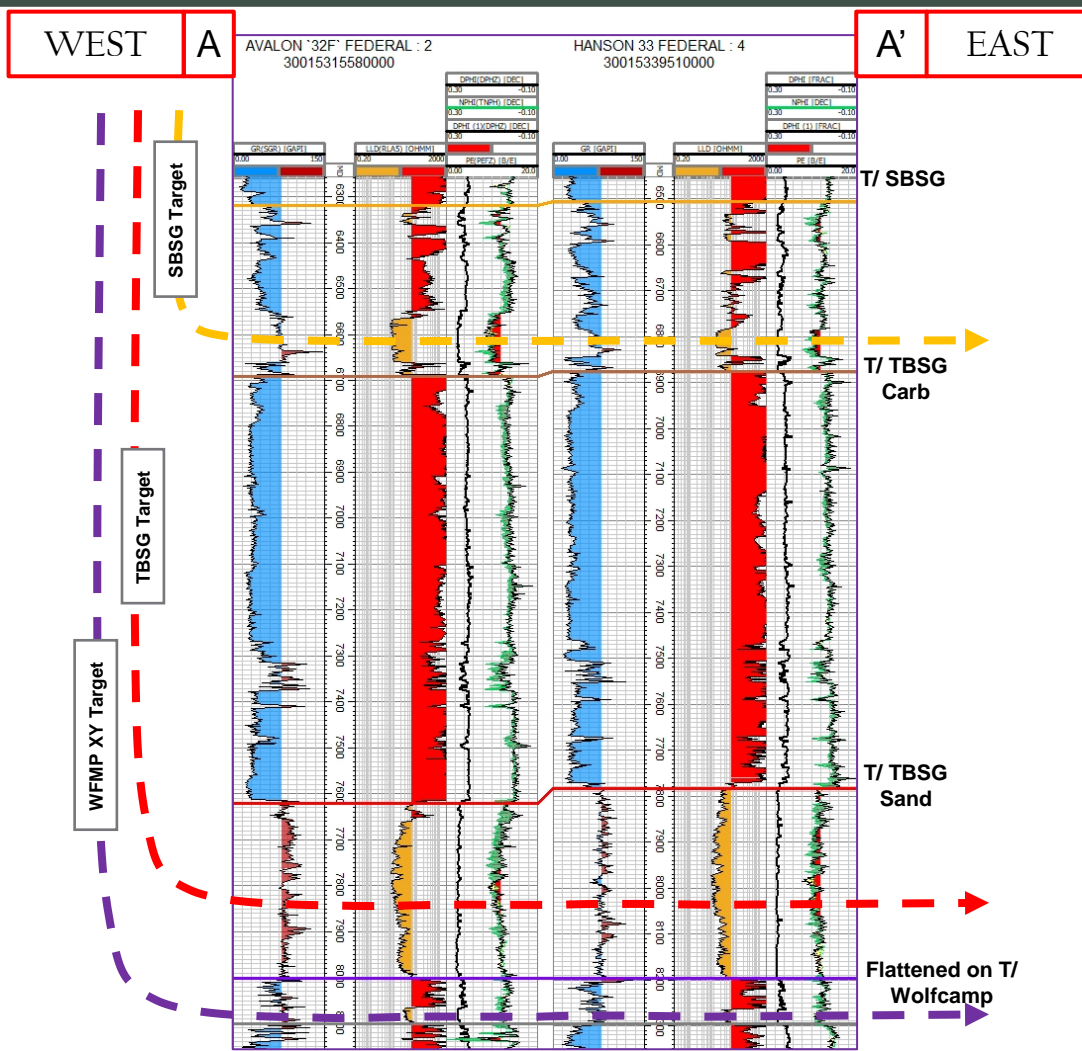




# Stratigraphic Cross-Section A-A'

Ventura 3233 Fed Com Targets

**Exhibit B-6**





**Exhibit B-7**

# Gun Barrel Development Plan

Ventura 3233 Fed Com

○ Proposed  
● Producing



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN  
RESOURCES OPERATING, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24775, 24776, & 24777**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC., the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On August 24, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. The Affidavits of Publication from the Legal Clerk of the Carlsbad Current-Argus, along with a copy of the notice publication, are attached as **Exhibit C-4a, C-4b, and C-4c**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

September 3, 2024  
Date

**Permian Resources Operating, LLC  
Case Nos. 24776  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

August 16, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 24775, 24776, and 24777 - Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 12, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ryan Curry, Landman at Permian Resources Operating, LLC via e-mail at [ryan.curry@permianres.com](mailto:ryan.curry@permianres.com) or at (432) 400-0209.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

**Permian Resources Operating, LLC**  
**Case Nos. 24776**  
**Exhibit C-1**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES  
OIL CONSERVASION DIVISON**

**APPLICATION OF PERMIAN  
RESOURCES OPERATING, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24775, 24776 & 24777**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Brooks Oil & Gas Interests, Ltd. 2100 Castleford Rd. #312 Midland, TX 79705	08/19/2024	08/26/2024
Blue Hill & Gas Company 757 Williams St. Denver, CO 80218	08/19/2024	Per USPS Tracking on 09/03/24: Item in transit to next facility as of 09/02/2024.
John F. Sheridan and wife, Susan Sheridan 2400 Milwaukee St. Suite 200 Denver, CO 80206	08/19/2024	Per USPS Tracking on 09/03/2024: Item in transit to next facility as of 08/24/2024.
Kaiser Francis Oil Co. PO Box 21468 Tulsa, OK 74121	08/19/2024	08/26/2024
COG Operating LLC 600 W. Illinois Avenue Midland, TX 79701		Per USPS Tracking on 09/03/2024: Item delivered on 08/23/2024.

**Permian Resources Operating, LLC  
Case Nos. 24776  
Exhibit C-2**



9589 0710 5270 2159 7498 75

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$


Sent To

Street Brooks Oil & Gas Interests, Ltd.  
 2100 Castleford Rd. #312  
 Midland, TX 79705

City, State, ZIP+4® 24775, 24776, 24777 PRO Ventura

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM 87501  
 AUG 19 2024  
 USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee  <i>X Richard T. Brooks</i></p> <p>B. Received by (Printed Name)  <i>Richard T. Brooks</i></p> <p>C. Date of Delivery  <i>08/22/2024</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes      If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p><b>RECEIVED</b>      AUG 26 2024</p>
<p>1. Article Addressed to:</p> <p>Brooks Oil &amp; Gas Interests, Ltd.          2100 Castleford Rd. #312          Midland, TX 79705</p> <p>24775, 24776, 24777 PRO Ventura</p>  <p>9590 9402 8974 4064 8164 61</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7498 75</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Permian Resources Operating, LLC  
 Case Nos. 24776  
 Exhibit C-3

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Kaiser Francis Oil Co.  
 Street and A PO Box 21468  
 City, State, Zip+4 Tulsa, OK 74121  
 24775, 24776, 24777 PRO Ventura

Postmark Here  
 AUG 19 2024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Gonzalez AUG 26 2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No        If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Kaiser Francis Oil Co.          PO Box 21468          Tulsa, OK 74121          24775, 24776, 24777 PRO Ventura</p> <p>9590 9402 8974 4064 8164 30</p>	<p>3. Service Type Hinkle Shanor LLP Priority Mail Express®          Santa Fe NM 87504 Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7498 20</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

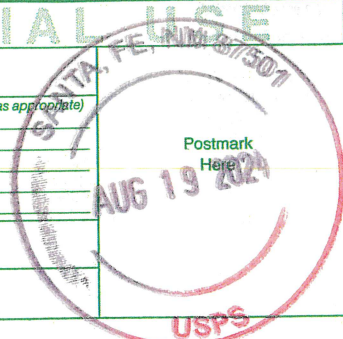
9589 0710 5270 2159 7498 37

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sr	
Si	COG Operating LLC 600 W. Illinois Avenue Midland, TX 79701
C	24775, 24776, 24777 PRO Ventura

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79701

August 23, 2024, 7:44 am

[See All Tracking History](#)

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Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To: John F. Sheridan and wife, Susan

Street: Sheridan \_\_\_\_\_

2400 Milwaukee St. Suite 200 \_\_\_\_\_

City: Denver, CO 80206 \_\_\_\_\_

24775, 24776, 24777 PRO Ventura

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



# USPS Tracking<sup>®</sup>

FAQs >

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#### Moving Through Network

**In Transit to Next Facility**

August 24, 2024

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

August 20, 2024, 9:14 am

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

August 19, 2024, 11:04 pm

Hide Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

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- Return Receipt (hardcopy) \$
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- Adult Signature Restricted Delivery \$

Postmark  
Here



Postage

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Total Postage and Fees

\$

Sent To

Blue Hill & Gas Company  
 Street and 757 Williams St.  
 Denver, CO 80218  
 City, State, 24775, 24776, 24777 PRO Ventura

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

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### Latest Update

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Get More Out of USPS Tracking:

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Feedback

### Moving Through Network

#### In Transit to Next Facility

September 2, 2024

#### Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER  
August 30, 2024, 10:21 pm

#### Addressee Unknown

DENVER, CO 80218  
August 23, 2024, 4:39 pm

#### Departed USPS Facility

ALBUQUERQUE, NM 87101  
August 20, 2024, 9:14 am

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
August 19, 2024, 11:04 pm



AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 143  
Ad Number: 10560  
Description: Case #24775  
Ad Cost: \$110.94

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 24, 2024

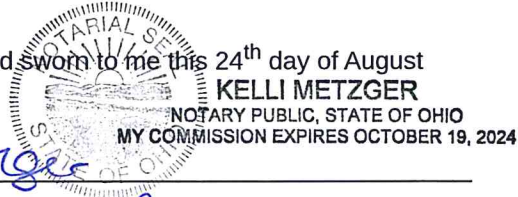
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 24<sup>th</sup> day of August 2024.



KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO

MY COMMISSION EXPIRES OCTOBER 19, 2024

*Kelli Metzger*

Notary Public

*Van Wert* County *Ohio*

ID#: \_\_\_\_\_  
My commission expires: *Oct. 19, 2024*

PUBLIC NOTICE

This is to notify all interested parties, including Brooks Oil & Gas Interests, Ltd.; Blue Hill & Gas Company; John F. Sheridan and wife, Susan Sheridan; Kaiser Francis Oil Co.; COG Operating, LLC.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24775). The hearing will be conducted on September 12, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the Ventura 3233 Fed Com 201H well (Well), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33. The completed interval of the Well will be located within 330 of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33 to allow for the creation of a 640-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles North-Northwest of Carlsbad, New Mexico.

10560-Published in the Carlsbad Current-Argus on Aug 24, 2024.

TAMARA CHAVEZ  
HINKLE SHANOR LLP  
P.O. BOX 10  
ROSWELL, NM 88202-0010

Permian Resources Operating, LLC  
Case No. 24776  
Exhibit C-4a

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }  
COUNTY OF EDDY } SS

Account Number: 143  
Ad Number: 10550  
Description: Case #24776  
Ad Cost: \$106.75

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 24, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 24<sup>th</sup> day of August 2024.



KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO

MY COMMISSION EXPIRES OCTOBER 19, 2024

*Kelli Metzger*

Notary Public

*Van Wert* County *Ohio*

ID#: \_\_\_\_\_  
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PUBLIC NOTICE

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10550-Published in the Carlsbad Current-Argus on Aug 24, 2024.

TAMARA CHAVEZ  
HINKLE SHANOR LLP  
P.O. BOX 10  
ROSWELL, NM 88202-0010

Permian Resources Operating, LLC  
Case No. 24776  
Exhibit C-4b

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 143  
Ad Number: 10570  
Description: Case #24777  
Ad Cost: \$106.75

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 24, 2024

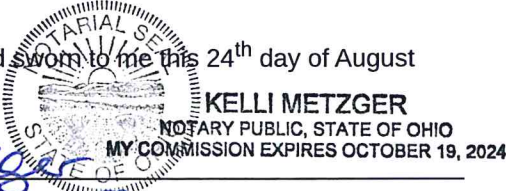
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 24<sup>th</sup> day of August 2024.



*Kelli Metzger*

Notary Public  
*vanwert* County *Ohio*

ID#: \_\_\_\_\_  
My commission expires: *Oct. 19, 2024*

PUBLIC NOTICE

This is to notify all interested parties, including Brooks Oil & Gas Interests, Ltd.; Blue Hill & Gas Company; John F. Sheridan and wife, Susan Sheridan; Kaiser Francis Oil Co.; COG Operating, LLC.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24777). The hearing will be conducted on September 12, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): the Ventura 3233 Fed Com 122H and Ventura 3233 Fed Com 132H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.

10570-Published in the Carlsbad Current-Argus on Aug 24, 2024.

TAMARA CHAVEZ  
HINKLE SHANOR LLP  
P.O. BOX 10  
ROSWELL, NM 88202-0010

Permian Resources Operating, LLC  
Case No. 24776  
Exhibit C-4c