

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC TO EXTEND TIME TO
COMMENCE DRILLING OPERATIONS,
EDDY COUNTY, NEW MEXICO.**

**Case No. 24797
Order No. R-22908**

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN
RESOURCES OPERATING, LLC TO EXTEND
TIME TO COMMENCE DRILLING
OPERATIONS,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24797
ORDER NO. R-22908

SELF-AFFIRMED STATEMENT
OF COLLIN CHRISTIAN

1. I am landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-reference case. Copies of Permian Resource’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. The Division issued Order No. R-22908 (“Order”) in Case No. 23770 on October 9, 2023, approving a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 19 and 20, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”) and dedicated the Unit to the Far West 19/20 B3DA Federal Com No. 1H and Far West 19/20 B3EH Federal Com No. 1H wells (collectively “Wells”). A copy of the Order is attached as **Exhibit A-2**.

4. The Order requires Permian Resources to commence drilling the Wells within one (1) year of the date of the Order unless Permian Resources obtains a time extension from the Division Director for good cause shown.

Permian Resources Operating, LLC
Case No. 24797
Exhibit A

5. Permian Resources is the successor in interest to Mewbourne Oil Company, who filed permits to drill with the Bureau of Land Management (“BLM”) in January 2023. Permian Resources intends to develop the lands subject to Order No. R-22908 upon the approval of the permits by the BLM.

6. Due to serious delays in the issuance of federal drilling permits, Permian Resources has been unable to commence drilling the Wells within one year of the date of the issuance of the Order.

7. Good cause exists for the requested extension.

8. Permian Resources requests that the Division extend the deadline to commence drilling the Wells to October 9, 2025.

9. Permian Resources further requests the other provisions of the Order remain in force and effect.

10. Permian Resources is in good standing under the statewide rules and regulations.

11. In my opinion, the granting of Permian Resources’ application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Collin Christian

8/30/2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN
RESOURCES OPERATING, LLC TO EXTEND TIME
TO COMMENCE DRILLING OPERATIONS,
EDDY COUNTY, NEW MEXICO.**

**Case No. 24797
Order No. R-22908**

APPLICATION

Permian Resources Operating, LLC (“Permian Resources”) (OGRID No. 372165), as successor in interest to Mewbourne Oil Company¹ (“Applicant”), files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to commence drilling the wells authorized by Order No. R-22908. In support of its application, Permian Resources states the following.

1. The Division issued Order No. R-22908 (“Order”) in Case No. 23770 on October 9, 2023, approving a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 19 and 20, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”) and dedicated the Unit to the Far West 19/20 B3DA Federal Com No. 1H and Far West 19/20 B3EH Federal Com No. 1H wells (collectively “Wells”).
2. The Order designated Applicant as operator of the Unit and the Wells.
3. The Order requires Applicant to commence drilling the Wells within one (1) year of the date of the Order unless the operator obtains a time extension from the Division Director for good cause shown.

¹ Following entry of the Order, Mewbourne Oil Company traded the acreage comprising the spacing unit to Tascosa Energy Partners, LLC/Canyon Draw Resources, LLC. Permian Resources has since acquired Tascosa Energy Partners, LLC/Canyon Draw Resources, LLC.

**Permian Resources Operating, LLC
Case No. 24797
Exhibit A-1**

4. Applicant's ability to commence drilling the Wells has been impacted by delays in the issuance of federal drilling permits.

5. Good cause exists for the requested extension.

6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells to October 9, 2025.

WHEREFORE, Applicant requests that this application be set for hearing on September 12, 2024, and after notice and hearing, the Division extend the deadline to commence drilling the Wells until October 9, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dvilescas@hinklelawfirm.com

Counsel for Permian Resources Operating, LLC

This is to notify all interested parties, including Devon Energy Production Co., and its successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC. (Case No. 24797). The hearing will be conducted on September 12, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Permian Resources Operating, LLC, as successor in interest to Mewbourne Oil Company (“Applicant”), requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22908 (“Order”). The Order pooled all uncommitted interests within the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of the Sections 19 and 20, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”); designated Applicant as operator of the Unit; and dedicated the Unit to the Far West 19/20 B3DA Federal Com No. 1H and Far West 19/20 B3EH Federal Com No. 1H wells (“Wells”). The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until October 9, 2025 due to delays in the issuance of federal drilling permits. The Wells are located approximately 6.5 miles northwest of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 23770
ORDER NO. R-22908**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on September 7, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**Permian Resources Operating, LLC
Case No. 24797
Exhibit A-2**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23770
ORDER NO. R-22908

Page 2 of 8

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR
DMF/hat

Date: 10/9/23

CASE NO. 23770
ORDER NO. R-22908

Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23770	APPLICANT'S RESPONSE
Date: September 7, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Far West Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Avalon; Bone Spring/Pool Code 96381
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	All §19 and All §20, Township 21 South, Range 26 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Applicant is applying for NSP approval administratively.
Other Situations	EXHIBIT 6
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N

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Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Far West 19/20 B3DA Federal Com. Well No. 1H API No. 30-015-Pending SHL: 1480 FNL & 230 FWL \$19 BHL: 660 FNL & 100 FEL \$20 FTP: 660 FNL & 100 FWL \$19 LTP: 660 FNL & 100 FEL \$20 Third Bone Spring/TVD 8219 feet/MD 18004 feet
Well #2	Far West 19/20 B3EH Federal Com. Well No. 1H API No. 30-015-Pending SHL: 1500 FNL & 230 FEL \$19 BHL: 1980 FNL & 100 FEL \$20 FTP: 1980 FNL & 100 FWL \$19 LTP: 1980 FNL & 100 FEL \$11 Third Bone Spring/TVD 8230 feet/MD 18006 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of	Exhibit 2-B

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the Spacing Unit	
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	West-East; Exhibits 3 and 3-A
Target Formation	Third Bone Spring Sand
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	Exhibits 2-B

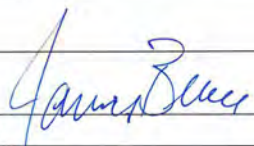
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Recapitulation (Tracts)	
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 7, 2023

Effective

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN
RESOURCES OPERATING, LLC TO EXTEND TIME
TO COMMENCE DRILLING OPERATIONS,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24797
Order No. R-22908**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the party set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. A copy of the certified mail green card and white slip are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On August 24, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 3, 2024
Date

**Permian Resources Operating, LLC
Case No. 24797
Exhibit B**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

August 15, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24797 – Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 12, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Collin Christian, Landman at Permian Resources Operating, LLC. at (940)389-2512 or via e-mail at collin.christian@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Permian Resources Operating, LLC
Case No. 24797
Exhibit B-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN
RESOURCES OPERATING, LLC TO EXTEND
TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24797
ORDER NO. R-22908**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Devon Energy Production Co. Devon Tower 333 W. Sheridan Avenue Oklahoma City, OK 73102	08/19/2024	08/29/2024

**Permian Resources Operating, LLC
Case No. 24797
Exhibit B-2**

9589 0710 5270 2159 7450 99

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
Total Postage and Fees \$

Sent To
 Street a Devon Energy Production Co.
 Devon Tower
 333 W. Sheridan Ave.
 City, St Oklahoma City, OK 73102
 24797 PRO Far West

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE NM 87507
 AUG 13 2024
 USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input checked="" type="checkbox"/> Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Devon Energy Production Co. Devon Tower 333 W. Sheridan Ave. Oklahoma City, OK 73102</p> <p>24797 PRO Far West</p> <p>9590 9402 8974 4064 8156 31</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED AUG 29 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7450 99</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Hinkle Shanor <input type="checkbox"/> Adult Signature Restricted Delivery Santa Fe NM 87507 <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Permian Resources Operating, LLC
Case No. 24797
Exhibit B-3

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 143
Ad Number: 10540
Description: Case #24797
Ad Cost: \$102.56

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 24, 2024

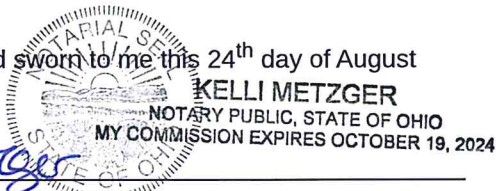
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 24th day of August 2024.



Kelli Metzger

Notary Public

Van Wert County

Ohio

ID#: _____

My commission expires: *Oct. 19, 2024*

PUBLIC NOTICE

This is to notify all interested parties, including Devon Energy Production Co., and its successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC. (Case No. 24797). The hearing will be conducted on September 12, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Permian Resources Operating, LLC, as successor in interest to Mewbourne Oil Company (Applicant), requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22908 (Order). The Order pooled all uncommitted interests within the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of the Sections 19 and 20, Township 21 South, Range 26 East, Eddy County, New Mexico (Unit); designated Applicant as operator of the Unit; and dedicated the Unit to the Far West 19/20 B3DA Federal Com No. 1H and Far West 19/20 B3EH Federal Com No. 1H wells (Wells). The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until October 9, 2025 due to delays in the issuance of federal drilling permits. The Wells are located approximately 6.5 miles northwest of Carlsbad, New Mexico.

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Permian Resources Operating, LLC
Case No. 24797
Exhibit B-4