STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF XTO HOLDINGS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24667-24668 & 24769-24770

NOTICE OF REVISED EXHIBITS C-2 & C-3

XTO Holdings, LLC submits notice that it is filing the attached revised hearing exhibit packet to include the correct Exhibits C-2 & C-3 for each case. In the original hearing exhibit packet, Exhibits C-2 & C-3 had been inadvertently included in the incorrect exhibit packets for each case. That error has been corrected with the revised exhibit packets. XTO respectfully requests that the revised exhibit packets be placed into the case file for each respective case.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR XTO HOLDINGS, LLC

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 12, 2024

CASE NO. 24770

Shanghai Rooster 15-3 Fed 104H, 105H, 121H, 124H, 126H, 127H, 161H, 163H, 164H, 165H, 166H, 801H, 802H, 803H, & 805H Wells

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO HOLDINGS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24770

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0	XTO Exhibit C-4:	Chronology of Contacts

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0	XTO Exhibit D-3:	Subsea structure & cross-section map
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- XTO Exhibit E: Self-Affirmed Statement of Notice
- XTO Exhibit F: Affidavit of Publication for the Case

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24770	APPLICANT'S RESPONSE				
Date	September 12, 2024				
Applicant	XTO Holdings, LLC				
Designated Operator & OGRID (affiliation if applicable)	XTO Energy, Inc. (OGRID No. 5380)				
Applicant's Counsel: Case Title:	Holland & Hart LLP APPLICATION OF XTO HOLDINGS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.				
Entries of Appearance/Intervenors: Well Family	N/A Shanghai Rooster Fed				
Formation/Pool Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Gas				
Pooling this vertical extent:	N/A				
Pool Name and Pool Code (Only if NSP is requested):	Purple Sage, Wolfcamp (Gas) [98220]				
Well Location Setback Rules (Only if NSP is Requested):	Special Pool Rules				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	1919.2				
Building Blocks:	320 acres				
Orientation:	Standup				
Description: TRS/County Standard Horizontal Well Spacing Unit (Y/N), If No, describe	 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico Yes 				
and is approval of non-standard unit requested in this					
application?					
Other Situations	No				
Depth Severance: Y/N. If yes, description	Νο				
Proximity Tracts: If yes, description Proximity Defining Well: if yes, description	 Yes. The completed interval of the Shanghai Rooster 15-3 Fed #165H is within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. N/A 				
Applicant's Ownership in Each Tract	Exhibit C-3				
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				
Well #1	Shanghai Rooster 15-3 Fed 104H (API: 30-015-50043)SHL: 330' FSL, 2,130' FWL (Unit N) of Section 15BHL: 200' FNL, 2,010' FWL (Lot 3) of irregularSection 3Target: WolfcampOrientation: StandupCompletion: Standard Location				

	completion. Standard Ebedtion
Well #2	Shanghai Rooster 15-3 Fed 105H (API: 30-015-
	SHL: 300' FSL, 2,530' FEL (Unit O) of Section 15
	BHL: 239' FNL, 2,485' FEL (Lot 2) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location
Well #3	Shanghai Rooster 15-3 Fed 121H (API: 30-015-
	50042)
	SHL: 230' FSL, 416' FWL (Unit M) of Section 15
	BHL: 243' FNL, 501' FWL (Lot 4) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location
Well #4	Shanghai Rooster 15-3 Fed 124H (API: 30-015-
	<u>50040)</u>
	SHL: 300' FSL, 2,130' FWL (Unit N) of Section 15
	BHL: 454' FNL, 2,209' FWL (Lot 3) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

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Well #5	Shanghai Rooster 15-3 Fed 126H (API: 30-015-
	<u>50100)</u>
	SHL: 329' FSL, 2,229' FEL (Unit O) of Section 15
	BHL: 229' FNL, 2,018' FEL (Lot 2) of irregular
	Section 3
	Target: Wolfcamp Orientation: Standup
	Completion: Standard Location
Well #6	Shanghai Rooster 15-3 Fed 127H (API: 30-015-
	50094)
	SHL: 310' FSL, 21,185' FEL (Unit P) of Section 15
	BHL: 200' FNL, 540' FEL (Lot 1) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
Well #7	Shanghai Rooster 15-3 Fed 161H (API: 30-015-
	<u>50046)</u>
	SHL: 230' FSL, 386' FWL (Unit M) of Section 15
	BHL: 228' FNL, 336' FWL (Lot 4) of irregular
	Section 3
	Target: Wolfcamp Orientation: Standup
	Completion: Standard Location
Well #8	Shanghai Rooster 15-3 Fed 163H (API: 30-015-
	50027)
	SHL: 360' FSL, 1,830' FWL (Unit N) of Section 15
	BHL: 233' FNL, 1,179' FWL (Lot 4) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location
Well #9	Shanghai Rooster 15-3 Fed 164H (API: 30-015-
	$\frac{50028}{50028}$
	SHL: 360' FSL, 2,130' FWL (Unit N) of Section 15 BHL: 229' ENL 1 588' EWL (Lot 3) of irregular
	BHL: 229' FNL, 1,588' FWL (Lot 3) of irregular Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location
Well #10	Shanghai Rooster 15-3 Fed 165H (API: 30-015-
	50092)
	SHL: 360' FSL, 2,530' FEL (Unit O) of Section 15
	BHL: 230' FNL, 2,434' FWL (Lot 3) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location / Proximity Well
Well #11	Shanghai Rooster 15-3 Fed 166H (API: 30-015-
	<u>50093)</u>
	SHL: 360' FSL, 2,230' FEL (Unit O) of Section 15 BHL: 227' FNL, 1,560' FEL (Lot 2) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location
Well #12	Shanghai Rooster 15-3 Fed 801H (API: 30-015-
	<u>50029)</u>
	SHL: 230' FSL, 446' FWL (Unit M) of Section 15
	BHL: 220' FNL, 734' FWL (Lot 4) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup Completion: Standard Location
	Completion: Standard Location
Well #13	Shanghai Rooster 15-3 Fed 802H (API: 30-015-
	50039) SHL: 300' FSL, 1,830' FWL (Unit N) of Section 15
	BHL: 238' FNL, 1,835' FWL (Unit N) of Section 15 BHL: 238' FNL, 1,835' FWL (Lot 3) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location
Well #14	Shanghai Rooster 15-3 Fed 803H (API: 30-015-
	<u>50048)</u>
	SHL: 300' FSL, 2,230' FEL (Unit O) of Section 15
	BHL: 781' FNL, 2,135' FEL (Lot 2) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup Completion: Standard Location
	Completion: Standard Location
Well #15	Shanghai Rooster 15-3 Fed 805H (API: 30-015-
	<u>50099)</u> SHL: 370' FSL, 1,185' FEL (Unit P) of Section 15
	BHL: 217' FNL, 1,361' FEL (Unit P) of Section 15 BHL: 217' FNL, 1,361' FEL (Lot 2) of irregular
	Section 3
	Target: Wolfcamp
	Orientation: Standup
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1

Completion Target (Formation, TVD and MD)	Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
	Exhibit C-2
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
	N/A
Sample Copy of Proposal Letter	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Phali
Date:	Jann 9/5/202

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO HOLDINGS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24770

APPLICATION

XTO Holding, LLC ("XTO" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 1,919.2-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its application, XTO states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate XTO Energy, Inc. (OGRID No. 5380) as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Shanghai Rooster 15-3 Fed #104H** (API No. 30-015-50043) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the **Shanghai Rooster 15-3 Fed #105H** (API No. 30-015-50098) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #121H (API No. 30-015-50042) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NE/4 NE/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #124H (API No. 30-015-50040) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #126H (API No. 30-015-50100) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #127H (API No. 30-015-50094) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #161H (API No. 30-015-50046) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #163H (API No. 30-015-50027) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #164H (API No. 30-015-50028) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3

(NE/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #165H (API No. 30-015-50092) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #166H (API No. 30-015-50093) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #801H (API No. 30-015-50029) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #802H (API No. 30-015-50039) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #803H (API No. 30-015-50048) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3; and the Shanghai Rooster 15-3 Fed #805H (API No. 30-015-50099) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3.

4. The completed interval of the **Shanghai Rooster 15-3 Fed #165H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow

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inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC.

5. Applicant has sought and been unable to obtain the signatory approval on the federal communization agreement from all the record title owners.

6. The pooling of record title owners will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted record title owners in the horizontal spacing unit; and
- B. Designating XTO Energy, Inc. as operator of this spacing unit and the horizontal well to be drilled thereon.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR XTO HOLDINGS, LLC

CASE ___: Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 1,919.2-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #104H (API No. 30-015-50043), Shanghai Rooster 15-3 Fed #105H (API No. 30-015-50098), Shanghai Rooster 15-3 Fed #121H (API No. 30-015-50042), Shanghai Rooster 15-3 Fed #124H (API No. 30-015-50040), Shanghai Rooster 15-3 Fed #126H (API No. 30-015-50100), Shanghai Rooster 15-3 Fed #127H (API No. 30-015-50094), Shanghai Rooster 15-3 Fed #161H (API No. 30-015-50046), Shanghai Rooster 15-3 Fed #163H (API No. 30-015-50027), Shanghai Rooster 15-3 Fed #164H (API No. 30-015-50028), Shanghai Rooster 15-3 Fed #165H (API No. 30-015-50092), Shanghai Rooster 15-3 Fed #166H (API No. 30-015-50093), Shanghai Rooster 15-3 Fed #801H (API No. 30-015-50029), Shanghai Rooster 15-3 Fed #802H (API No. 30-015-50039), Shanghai Rooster 15-3 Fed #803H (API No. 30-015-50048), Shanghai Rooster 15-3 Fed #805H (API No. 30-015-50099) wells. The completed interval of the Shanghai Rooster 15-3 Fed #165H is expected to remain within 330 feet of the adjoining guarter-guarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO HOLDINGS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24770

SELF-AFFIRMED STATEMENT OF VINCENT CUCCERRE

1. My name is Vincent Cuccerre, and I am employed by XTO Energy Inc. ("XTO"), an affiliate of XTO Holdings, LLC, as a landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. XTO seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,919.2-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit is dedicated to the drilled and completed **Shanghai Rooster 15-3 Fed #104H** (API No. 30-015-50043) well, horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the **Shanghai Rooster 15-3 Fed #105H** (API No. 30-015-50098) well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3; the **Shanghai Rooster 15-3 Fed #121H** (API No. 30-015-50042) well, horizontally drilled from a surface location in the SW/4 SW/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3; the **Shanghai Rooster 15-3 Fed #121H** (API No. 30-015-50042) well, horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NE/4 NE/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #124H (API No. 30-015-50040) well, horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #126H (API No. 30-015-50100) well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #127^{II} (API No. 30-015-50094) well, horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #161^{II} (API No. 30-015-50046) well, horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #163H (API No. 30-015-50027) well, horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #164H (API No. 30-015-50028) well, horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #165H (API No. 30-015-50092) well, horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section

3; the Shanghai Rooster 15-3 Fed #166H (API No. 30-015-50093) well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #801H (API No. 30-015-50029) well, horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #802H (API No. 30-015-50039) well, horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3; the Shanghai Rooster 15-3 Fed #803H (API No. 30-015-50048) well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3; and the Shanghai Rooster 15-3 Fed #805H (API No. 30-015-50099) well, horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3.

3. The completed interval of the **Shanghai Rooster 15-3 Fed #165H** is within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC.

4. **XTO Exhibit C-1** contains a Form C-102 for the wells. This form demonstrates that the completed intervals comply with the Special Pool Rules for the Purple Sage Gas Pool and that the wells are in the Purple Sage, Wolfcamp (Gas) [98220].

3

5. **XTO Exhibit C-2** identifies the tracts of land comprising the spacing unit and the lateral trajectory of the wells. The acreage is comprised of federal lands.

6. XTO has reached a voluntary agreement with all working interest owners in this unit but seeks a pooling order for record title owners, which are non-cost bearing interest owners, who have yet to execute the necessary federal communitization agreements. The parties that XTO seeks to pool are highlighted in yellow in **XTO Exhibit C-3**.

7. XTO has reviewed public records, conducted online computer searches and, where applicable, contacted known relatives to locate contact information for all interest owners that it seeks to pool. XTO has been able to locate addresses for all the owners it seeks to pool.

8. **XTO Exhibit C-4** contains a chronology of the contacts with the record title holders that XTO seeks to pool and XTO's attempts to obtain signatory approval on the federal communization agreement from them. In my opinion, XTO has undertaken good faith, diligent efforts to reach agreement with each interest owner.

9. Because the interest XTO seeks to pool is a non-cost bearing interest, XTO is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the wells.

10. XTO has provided the law firm of Holland & Hart LLP with the names and addresses of the record title owners XTO seeks to pool and instructed that they be notified of this hearing.

11. **XTO Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

4

used as written testimony in this case. This statement is made on the date next to my signature below.

Vita

Vincent Cuccerre

9/5/2024

Date

 District I

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

BEFORE THE OIL CONSERVATION DIVISION	N
Santa Fe, New Mexico	
Exhibit No. C-1	
Submitted by: XTO Energy, Inc	
Hearing Date: September 12, 2024	E.

Page 17 of 56

Case no. 24770 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	50043	9	98220 ³ Pool Name Purple Sage; Wolfcamp								
⁴ Property C				⁵ Property	Name			⁶ Well Number			
				SI	HANGHAI ROO	STER 15-3 FED			104H		
⁷ OGRID N	lo.				⁸ Operator	· Name				⁹ Elevation	
005380					XTO ENER	GY, INC.				3,056'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East	t/West line	County	
Ν	15	25 S	29 E		330	SOUTH	2,130	WE	ST	EDDY	
			11 Bo	ttom Ho	le Location 1	f Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line		County	
3 3 25 S			29 E		200	NORTH	2,010	WEST		EDDY	
¹² Dedicated Acres 959.8											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				1 1				17 ODED A TOD ODDTUDIO A TION
SHL (M	NAD83 NME)	LTP (N	AD83 NME)		io'	ô I	SEC.	¹⁷ OPERATOR CERTIFICATION
Y =	408,908.9	Y =	424,173.3	SE 3		a 50	34 H.L. □ T24S	I hereby certify that the information contained herein is true and complete
X = LAT. =	652,583.3 32.123660 °N	X = LAT. =	652,397.4 32.165621 °N	3	S N V	G	R29E	to the best of my knowledge and belief, and that this organization either
	103.973980 °W		103.974416 °W	2,0	010'			owns a working interest or unleased mineral interest in the land including
FTP (M	NAD83 NME)	BHL (N	AD83 NME)	2,0	010'		P	
Y =	408,908.3	Y =	424,303.3	LOT ACREAGE TABLE	리노노모님			the proposed bottom hole location or has a right to drill this well at this
X =	652,463.1	X =	652,396.5			110	T 3	location pursuant to a contract with an owner of such a mineral or working
LAT. =	32.123659 °N 103.974368 °W	LAT. = LONG. =	32.165979 °N 103.974418 °W	SECTION 3 LOT 3 – 39.85 ACRE				interest, or to a voluntary pooling agreement or a compulsory pooling
11	CORNER COORDINAT			LOT 3 - 39:85 ACKE	M	F		7
A - Y =	408,581.6 N ,	X =	653,106.0 E	+	1	1	CRC	order heretofore entered by the division.
B - Y =	411,236.4 N ,	X =	653,091.8 E		- L L L L L	1.1	SEC.	
C - Y =	413,880.4 N ,	X =	653,077.7 E	I I I	1 1	1 L	3	Gessica Dooling10/31/2022 Gignature Date
D - Y =	416,544.8 N ,	X =	653,072.5 E		- +			Cignatura Data
E - Y =	419,202.6 N ,	X =	653,067.3 E	SEC.	1	1	1	
F - Y =	421,856.6 N ,	X =	653,059.3 E	4	- I I I	11		Jessica Dooling
G - Y =	424,506.1 N ,	X =	653,051.4 E		L	E		Jessica Dooling
H - Y =	408,574.7 N ,	X =	651,780.6 E			1.1		Printed Name
I - Y =	411,229.4 N ,	X =	651,764.9 E			A	1	
J - Y =	413,878.3 N ,	X =	651,749.4 E	GRID AZ.=3	50.45'08"	1.1	1	jessica.dooling@exxonmobil.com
K - Y =	416,536.4 N ,	X =	651,745.9 E	HORIZ, DIST.=	=15.395.14'	- ÷ -		
L - Y =	419,194.1 N ,	X =	651,743.0 E	HORIZ. DIST	-10,090.14			E-mail Address
M - Y =	421,848.2 N ,	X =	651,730.8 E		11	1.1		
N - Y =	424,500.4 N ,	X =	651,718.3 E		K	D		
SHL (M	NAD27 NME)	LTP (N	AD27 NME)	+				18SURVEYOR CERTIFICATION
Y =	408,850.5	Y =	424,114.4	SEC.	1.	- 33	30' SEC.	The power set of the power and the power and the power state and the power state of the p
X =	611,399.1	X =	611,213.5	9	11		10	I hereby certify that the well location shown on this
LAT. =	32.123535 °N	LAT. =	32.165497 °N		- +		T25S	
LONG. =	103.973493 °W	LONG. =	103.973928 °W				R29E	plat was plotted from field notes of actual surveys
FTP (M	NAD27 NME)	BHL (N	IAD27 NME)	1 1	1.1		INCOL	
Y =	408,849.8	Y =	424,244.4	I I I	J	IC		made by me or under my supervision, and that the
X =	611,278.9	X =	611,212.6					
LAT. =	32.123534 °N	LAT. =	32.165854 °N	I I I	1	S	EC.	same is true and correct to the best of my belief.
11	103.973881 °W		103.973927 °W	GRID AZ.=	69*41'10"		15	
	CORNER COORDINAT			HORIZ, DIST	T = 120.20'			9-21-2022 × DILLON &
A - Y =	408,523.2 N ,	X =	611,921.7 E				1	
B - Y =	411,177.9 N ,	X =	611,907.5 E	I I I			I.	Date of Survey
C - Y =	413,821.7 N ,	X =	611,893.5 E		i\1	B		Signatue and Seal of
D - Y =	416,486.1 N ,	X =	611,888.3 E	+	5			
E - Y =	419,143.8 N ,	X =	611,883.2 E	SEC.	1 1		1	Professional Surveyor:
F - Y =	421,797.8 N ,	X =	611,875.4 E	16			1	
G - Y =	424,447.3 N ,	X =	611,867.5 E		- + ' - '			
H - Y =	408,516.2 N ,	X =	610,596.4 E	1 1	F.T.P.	S.	H.L.	
I - Y = J - Y =	411,170.9 N , 413,819.7 N ,	X = X =	610,580.7 E 610,565.2 E	2,0	10'	1	1	
J - Y = K - Y =	413,819.7 N , 416,477.7 N ,	X = X =	610,565.2 E 610,561.8 E	2,1:	30'			MARK DILLON HARP 23786
L-Y=	419,135.3 N ,	X =	610,558.9 E		HA	A A		8112
M-Y=	419,135.5 N , 421,789.4 N ,	X =	610,536.9 E	SEC.			SEC.	SIONAL SO
N - Y =	424,441.5 N ,	X =	610,534.5 E	21	330'	330'	22	
	,,	A-	010,004.0 L		<u> </u>			Certificate Number RE 2018020652

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Phone: (505) 476-3460	WELL LOCATION AND ACREAGE DEDICATION PLAT PRE-PERF PLAT										
	API Number -015-5009			² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP						
⁴ Property C	Code				⁵ Property	Name			6	Well Number	
333342	2			SH	IANGHAI ROOS	STER 15-3 FED				105H	
⁷ OGRID N	No.				⁸ Operator	Name				⁹ Elevation	
005380)				XTO ENER	GY, INC.			3,068'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County	
0	15	25 S	29 E		300	SOUTH	2,530	EA	ST	EDDY	
			¹¹ Bo	ttom Hol	e Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County	
2 3 25 S 29 E					239	NORTH	2,485	EA	ST	EDDY	
¹² Dedicated Acres	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.										
1,919.20											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

16	LOT ACREAGE TABLE	LEGEND	¹⁷ OPERATOR CERTIFICATION				
	SECTION 3 LOT 1 - 39.65 ACRES		I hereby certify that the information contained herein is true and complete				
C.	LOT 1 - 39.65 ACRES LOT 2 - 39.75 ACRES LOT 3 - 39.85 ACRES	PROPOSED WELLBORE	to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including				
	LOT 4 - 39.95 ACRES	DEDICATED ACREAGE BOX	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this				
	MD=25,685		location pursuant to a contract with an owner of such a mineral or working				
SEC.	SEC. 34 T24S R29E /239' FNL		interest, or to a voluntary pooling agreement or a compulsory pooling				
33	2,485' FEL		order heretofore entered by the division.				
	GIN		S //				
Ē			Signature B/4/2023 Date				
1	LOT 4 LOT 3	SHL (NAD83 NME) BHL (NAD83 NME)	Jean A. Cooper				
	-2	Y = 408,882.4 Y = 424,268.2 X = 653,224.9 X = 653,231.6	Printed Name				
Ĩ		LAT. = 32.123581 °N LAT. = 32.165875 °N LONG. = 103.971908 °W LONG. = 103.971719 °W					
I.	F. M	KOP (NAD83 NME) Y = 408.701.6	jean.cooper@exxxonmobil.com E-mail Address				
	+	X = 653,315.5	L-mail Address				
and i		LAT. = 32.123083 °N LONG. = 103.971617 °W	¹⁸ SURVEYOR CERTIFICATION				
SEC. 4	SEC. 3	CORNER COORDINATES (NAD83 NME) A - Y = 408,581.6 N , X = 653,106.0 E	<i>I hereby certify that the well location shown on this</i>				
		B - Y = 411,236.4 N , X = 653,091.8 E C - Y = 413,880.4 N , X = 653,077.7 E	plat was plotted from field notes of actual surveys				
NMNM		D-Y= 416,544.8 N , X= 653,072.5 E	made by me or under my supervision, and that the				
015302	EL	F-Y = 421,856.6 N , X = 653,059.3 E					
		G - Y = 424,506.1 N , X = 653,051.4 E H - Y = 408,589.2 N , X = 654,431.2 E	same is true and correct to the best of my belief.				
1	PPP#1 MD=20.617	I - Y = 411,243.4 N X = 654,418.1 E J - Y = 413,893.3 N X = 654,405.3 E	8-3-2023				
'	MD=20,817	K-Y= 416,553.2 N , X= 654,399.0 E L-Y= 419,210.1 N , X= 654,392.5 E	Date of Survey				
1	2,433' FEL	M-Y= 421,865.0 N , X= 654,388.5 E					
1		N - Y = 424,511.4 N , X = 654,384.0 E SHL (NAD27 NME) BHL (NAD27 NME)					
	D+K	Y = 408,823.9 Y = 424,209.3 X = 612,040.6 X = 612,047.7					
NUMBER	SEC. 10	LAT. = 32.123456 *N LAT. = 32.165750 *N LONG. = 103.971421 *W LONG. = 103.971231 *W					
NMNM 136870	T25S R29E	KOP (NAD27 NME)					
	- <u>-</u>	Y = 408,643.1 X = 612,131.2					
Í.		LAT. = 32.122958 °N LONG. = 103.971130 *W	LS/LM 2018020656				
SEC. 9	C	CORNER COORDINATES (NAD27 NME) A - Y = 408.523.2 N . X = 611.921.7 E	Signatue and Seal of				
	SEC. 15	B - Y = 411,177.9 N , X = 611,907.5 E C - Y = 413,821.7 N , X = 611,893.5 E	Professional Surveyor:				
	SEC. 15	D-Y= 416,486.1 N , X= 611,888.3 E	I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED				
SEC. 16	NMNM	E - Y - 419,143.8 N , X - 611,883.2 E F - Y = 421,797.8 N , X = 611,875.4 E	ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION;				
I — — _ I — — .	014778	G - Y = 424,447.3 N , X = 611,867.5 E H - Y = 408,530.7 N , X = 613,246.9 E	WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF				
1		I - Y = 411,184.9 N , X = 613,233.9 E J - Y = 413,834.6 N , X = 613,221.1 E	MY KNOWLEDGE AND BELIEF.				
	BL	K-Y= 416,494.5 N , X= 613,214.9 E L-Y= 419,151.4 N , X= 613,208.5 E	11~				
		M - Y = 421,806.2 N , X = 613,204.5 E					
i	SHL	N - Y = 424,452.6 N , X = 613,200.1 E PPP#1(NAD83 NME) PPP#1(NAD27 NME)	TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209				
	300' FSL	Y = 419,203.8 Y = 419,145.1 X = 653,284.3 X = 612,100.3	C PAD				
	2,530' FEL	LAT. = 32.151953 *N LAT. = 32.151828 *N LONG. = 103.971604 *W LONG. = 103.971116 *W	3 Aug 2023				
			ALL W MEXICO				
	A	<u></u>					
SEC	KOP		((21209))				
SEC. 21	SEC. MD=9,730' 22 119' FSL		PR S				
	2,441' FEL	+	Office out				
î.	2,771 ILL		TIM C. PAPPAS 21290 Certificate Number				
5	1 i i	1					

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 District I

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										PRE-PERF PLAT		
	API Number -015-5004			² Pool Code 98220								
⁴ Property C	2			⁵ Property I	Name	TLE SAGE, WO	LICAWIF	⁶ Well Number				
333342 7 OGRID 1				SE	IANGHAI ROOS ⁸ Operator 1					121H ⁹ Elevation		
005380				XTO ENERGY, INC.				3,034'				
	·				¹⁰ Surface 1	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County		
М	15	25 S	29 E		230	SOUTH	416	WE	ST	EDDY		
			и Во	ttom Hol	e Location If	Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County		
4	3	25 S	29 E		243	NORTH	501	WE	ST	EDDY		
¹² Dedicated Acres	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.											
1,919.20												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

16 LOT ACREAGE TABLE	LEGEND	¹⁷ OPERATOR CERTIFICATION
SECTION 3 LOT 1 - 39.65 ACRES LOT 2 - 39.75 ACRES LOT 3 - 39.85 ACRES LOT 4 - 39.95 ACRES BHL	SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE DEDICATED ACREAGE BOX	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
SEC. MD=26,455' SEC. 34 33 243' FNL 501' FWL G N ^{LOT 4}		location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	SHL (NAD83 NME) BHL (NAD83 NME) Y = 408,800.0 Y = 424,253.7 X = 650,870.0 X = 650,880.0 LAT. = 32,123376 N LAT. = 32,15856 LONG. = 103,979515 W LONG. = 103,979293 "W	Signature Date Jean A. Cooper Printed Name
$ = - \begin{vmatrix} & & & \\ & & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & & \\ & & & \\ & & & & \\$	KOP (NAD33 NMKE) Y = 408,528.7 X = 650,933.1 LAT. = 32.122630 'N LONG. = 103.979314 'W CORNER COORDINATES (NAD83 NME)	jean.cooper@exxxonmobil.com E-mail Address
SEC. 4 NMNM 015302 E	$ \begin{array}{llllllllllllllllllllllllllllllllllll$	IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the come is true and execute the hert of any helicf.
SEC. 9 PPP#1 MD=21,388' O' FNL 334' FWL	$ \begin{array}{llllllllllllllllllllllllllllllllllll$	same is true and correct to the best of my belief. 08-03-2023 Date of Survey
NMNM SEC. 10 136870 1	LAT. = 32.123251 *N LAT. = 32.165732 *N LONG. = 103.979028 *W LONG. = 103.978805 *W KOP (NAD27 NME) Y = 4008,442.1 X = 609,308.9 LAT. = 32.122505 *N LONG. = 103.978827 *W CORNER COORDINATES (NAD27 NME) A - Y = 4008,500.3 N , X = 609,271.1 E B - Y = 411,163.9 N , X = 609,253.8 E	LS/LM 2018020645
C J NMNM 014778 SEC. 16 SEC. 15	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Signatue and Seal of Professional Surveyor: I, TM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE UNINUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE, AND BELF.
$\begin{array}{c} - & - & - \\ + & - & - \\ & & - \\$	L - Y = 419,135.3 N X = 610,558.9 E M - Y = 421,789.4 N X = 610,545.9 E P N - Y = 421,789.4 N X = 610,545.9 E PPP#1 (NAD83 NME) PP#1 (NAD27 NME) Y = 419,188.0 Y = 419,130.3 X X = 650,955.2 X = 609,769.2 X LAT. = 32,151933 *N LAT. = LONG. = 103,979136 *W LONG. = 103,978648 *W	TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209 3 Aug 2023
SEC A 21 230' FNL - 416' FWL - 416' FW		TIM C. PAPPAS 21290

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

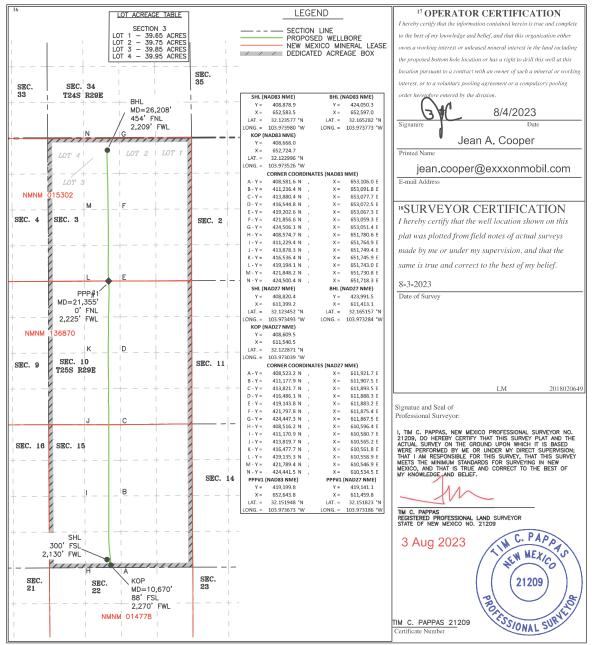
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

11010. (005) 110-0100	rain (200) 170		ELL LO	CATION	N AND AC	CREAGE DEDIC	ATION PLA	Т	PRE	-PERF PLAT	
1	API Number	r		² Pool Code			³ Pool Na	me			
30	-015-5004	0		98220		PURPLE	SAGE; WOLFC	AMP			
⁴ Property 0	Code				⁵ Proper	ty Name			⁶ Well Number		
333342	2			SH	IANGHAI RO	OSTER 15-3 FED				124H	
7 OGRID	No.				⁸ Operat	tor Name				⁹ Elevation	
005380	о — — С				XTO ENE	ERGY, INC				3,056'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South line	Feet from the	Eas	t/West line	County	
Ν	15	25 S	29 E		300	SOUTH	2,130	WE	ST	EDDY	
			¹¹ Bot	ttom Hol	e Location	If Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South line	Feet from the	Eas	t/West line	County	
3	3	25 S	29 E 454 NORTH 2,209 WEST EDDY								
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ Co	nsolidation (Code 15 Or	der No.						
1,919.20											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161

 Phone: (575) 393-6170

 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 Phone: (505) 334-6178 Fax: (505) 343-6170

 Phone: (505) 34-6178 Fax: (505) 34-6170

 Phone: (505) 34-6178 Fax: (505) 34-6170

 Phone: (505) 34-6178 Fax: (505) 34-6170

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

PRE-PERF PLAT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number Pool Code ³ Pool Name 30-015-50100 98220 PURPLE SAGE; WOLFCAMP (GAS) ⁴ Property Code 5 Property Name ⁶ Well Number 333342 SHANGHAI ROOSTER 15-3 FED 126H OGRID No 8 Operator Name Elevation 005380 XTO ENERGY, INC 3,076' ¹⁰ Surface Location East/West line UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the County 0 15 25 S 29 E 329 SOUTH 2,229 EAST EDDY ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 25 S NORTH 3 29 E 229 2.018 EAST EDDY 2 12 Dedicated Acres ³ Joint or Infill ⁴Consolidation Code ⁵ Order No. 1,919.20

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

16										
			LOT A	ACREAGE TABLE			LEG	END		¹⁷ OPERATOR CERTIFICATION
				SECTION 3						I hereby certify that the information contained herein is true and complete
			LOT 1	- 39.65 ACRES		1	SECTION	I LINE ED WELLBORE		to the best of my knowledge and belief, and that this organization either
		1	LOT 3				NEW ME	XICO MINERAL LE		owns a working interest or unleased mineral interest in the land including
			LOT 4	- 39.95 ACRES			/ / / DEDICAT	ED ACREAGE BOX		the proposed bottom hole location or has a right to drill this well at this
+		t			SEC.					location pursuant to a contract with an owner of such a mineral or working
SEC.	SEC.	34	1	I.	35					interest, or to a voluntary pooling agreement or a compulsory pooling
33		R29E	1	BHL	1					order heretofore entered by the division.
+	<u>-</u>	+		- / MD=25,5		+ -				
1			1	229' FNL			SHL (NAD83 NME)	BHL (NAD83 NME)		B4/2023
1				2,018' F		1	Y = 408,913.5	Y = 424,280.1		Signature Date
			G				X = 653,525.6 LAT. = 32.123664 *N	X = 653,698.8 LAT. = 32.165903		
		LOT	3	LOT 1			LONG. = 103.970936 °W	LONG. = 103.970209		Jean A. Cooper
	LOT 4	1		LOT 2	1	1	KOP (NAD83 NME) Y = 408,679.7			Printed Name
	K.						X = 653,537.9			jean.cooper@exxxonmobil.com
+	í –					1	LAT. = 32.123021 °N LONG. = 103.970899 °W			E-mail Address
NMNM	V 015302	1					LONG. = 103.970899 °W CORNER COORDIN	ATES (NAD83 NME)		
	13302		E I	м		i i	A-Y= 408,581.6 N ,	X = 653,106.0		
+	/	+	· •	1 - "+		+ -	B - Y = 411,236.4 N , C - Y = 413,880.4 N .	X = 653,091.8 X = 653,077.7		¹⁸ SURVEYOR CERTIFICATION
SEC. 4	SEC. 3	1	í		SEC. 2	1	D-Y= 416,544.8 N ,	X = 653,072.5	E	I hereby certify that the well location shown on this
	Y /	1				1	E - Y = 419,202.6 N , F - Y = 421,856.6 N	X = 653,067.3		plat was plotted from field notes of actual surveys
+	2	+		- +		+ -	F-Y = 421,856.6 N , G-Y = 424,506.1 N ,	X = 653,059.3 X = 653,051.4		
1		1	1				H-Y= 408,589.2 N ,	X = 654,431.2	E	made by me or under my supervision, and that the
1	1	1	1	1			I - Y = 411,243.4 N , J - Y = 413,893.3 N ,	X = 654,418.1 X = 654,405.3		same is true and correct to the best of my belief.
			E	L			K-Y= 416,553.2 N ,	X = 654,399.0	E	
	1						L-Y = 419,210.1 N , M-Y = 421.865.0 N .	X = 654,392.5 X = 654,388.5		8-3-2023
1		· .		1			N - Y = 424,511.4 N ,	X = 654,384.0		Date of Survey
1	1	MD=20	PPP#1				SHL (NAD27 NME)	BHL (NAD27 NME)		
+	V	0'	FNL	+		+ -	Y = 408,855.0 X = 612.341.3	Y = 424,221.2 X = 612,514.8		
NMNM	136870	1,978	FEL				LAT. = 32.123539 °N	LAT. = 32.165779	°N	
1	Ľ						LONG. = 103.970449 "W KOP (NAD27 NME)	LONG. = 103.969721	°W	
		+	D	K		+ -	Y = 408,621.2			
SEC. 9	SEC.	10			SEC. 11	ì	X = 612,353.6			
	T25S	R29E				1	LAT. = 32.122896 °N LONG. = 103.970412 °W			
	(+ -	CORNER COORDIN			LM 2018020658
	V	1			2	i.	A - Y = 408,523.2 N , B - Y = 411,177.9 N ,	X = 611,921.7 X = 611,907.5		Livi 2018020038
	Ľ	1	1			i	C-Y = 413,821.7 N ,	X = 611,893.5		Signatue and Seal of
	í.		С	J			D-Y = 416,486.1 N , E-Y = 419,143.8 N .	X = 611,888.3 X = 611.883.2		Professional Surveyor:
+	/					- -	E - Y = 419,143.8 N , F - Y = 421,797.8 N ,	X = 611,883.2 X = 611,875.4		I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO.
1	1	_	1	1.1		1	G-Y= 424,447.3 N ,	X = 611,867.5	E	ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED
SEC. 16	SEC. 1	D	1	1		1	H - Y = 408,530.7 N , I - Y = 411,184.9 N ,	X = 613,246.9 X = 613,233.9		WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION:
+	<u>/</u>	+		+) <u> </u>	+ -	J-Y= 413,834.6 N ,	X = 613,221.1	E	THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW
1	1	1	I				K - Y = 416,494.5 N , L - Y = 419,151.4 N ,	X = 613,214.9 X = 613,208.5		MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF
I.	1	1	I.		SEC.	14	M-Y= 421,805.2 N ,	X = 613,204.5	E	110
+		+	B	4		+ -	N - Y = 424,452.6 N , PPP#1 (NAD83 NME)	X = 613,200.1		- TVV
			I.		/	1	PPP#1 (NAD83 NME) Y = 419,206.4	PPP#1 (NAD27 NME Y = 419,147.6		
	2	1			1	1	X = 653,740.0	X = 612,555.9		TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR
		SHL	1		1	1	LAT. = 32.151956 *N LONG. = 103.970132 *W	LAT. = 32.151831 LONG. = 103.969644		STATE OF NEW MEXICO NO. 21209
+	329	FSL >		1 - + 1		+ -	100,070102 W	200.00044		C. PAPO
	2,229	FEL			/	1				
	1	1			1	1				S AUG 2023
		114	A	<u> </u>						
SEC.		SEC.		KOP	SEC.	ì				(((21209)))
21		22	· ·	MD=9,571'	23	ì				
+	L	+		96' FSL		+ -				PR S
				2,218' FEL						Par in
		- N	MNM 01	7//0		1				TIM C. PAPPAS 21209 Certificate Number
		1	1							Certificate Number
										1

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748, 1283 Fay: (575) 748, 9700

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

Page 22 of 56

		L W L	ELL LU	CATION	AND ACK	EAGE DEDIC	ATION PLA	41			
¹ A	PI Number			² Pool Code			³ Pool Nan				
;	30-015- 5	0094		98220		Pu	rple Sage; W	olfcamp			
⁴ Property Co	ode					⁶ Well Number					
				S	HANGHAI RO	OSTER 15-3			127H		
⁷ OGRID N	0.				⁸ Operator	Name			⁹ Elevation		
005380					XTO ENER	GY, INC.			3,079'		
"Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
Р	15	25 S	29 E		310	SOUTH	1,185	EAST	EDDY		
L			¹¹ Bott	om Hole	Location If	Different From	Surface		I		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
1	3	25 S	29 E		200	NORTH	540	EAST	EDDY		
¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴ Co	nsolidation (Code ¹⁵ Ord	er No.	I			I		
959.4											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			
		ATE TABLE	¹⁷ OPERATOR CERTIFICATION
SEC. 34 SEC. 35	SHL (NAD 83 NME) Y = 408,899,7 N	LTP (NAD 83 NME) Y = 424, 184.6 N	I hereby certify that the information contained herein is true and complete
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	X = 654,569.9 E	X = 655,176.7 E	to the best of my knowledge and belief, and that this organization either
R = 29 - E $Q = 29 - E$	LAT. = 32.123616 °N	LAT. = 32.165627 °N	
A H 540'	LONG. = 103.967563 °W	LONG. = 103.965434 °W	owns a working interest or unleased mineral interest in the land including
	FTP (NAD 83 NME)	BHL (NAD 83 NME)	the proposed bottom hole location or has a right to drill this well at this
LOT 4 LOT 3 LOT 2 540' LOT ACREAGE TABLE	Y = 408,923.7 N	Y = 424,314.6 N	
+ $ +$ $ +$ $ +$ $ +$ $ +$ $-$ SECTION 3	X = 655,215.0 E	X = 655,176.6 E	location pursuant to a contract with an owner of such a mineral or working
LOT 1 = 39 65 ACRES	LAT. = 32.123676 °N LONG. = 103.965479 °W	LAT. = 32.165984 °N LONG. = 103.965433 °W	interest, or to a voluntary pooling agreement or a compulsory pooling
LOT 1	20110. 100.000410 11	20110. 100.000-000 11	order heretofore entered by the division.
		IATES (NAD 83 NME)	order nerelojore emered by the division.
SEC. 3	A - Y = 424,511.4 N	A - X = 654,384.0 E	Addico Dooling 2/6/2022
330'	B - Y = 421,865.0 N C - Y = 419,210.1 N	B - X = 654,388.5 E C - X = 654,392.5 E	Jessica Dooling 2/6/2023
+	D - Y = 416,553.2 N	D - X = 654,399.0 E	Signature U Date
	E - Y = 413,893.3 N	E - X = 654,405.3 E	
	F - Y = 411,243.4 N	F - X = 654,418.1 E	Jessica Dooling
	G - Y = 408,589.2 N H - Y = 424,516.8 N	G - X = 654,431.2 E H - X = 655,716.6 E	Printed Name
	I-Y= 421,873.4 N	I-X= 655,717.6 E	
	J - Y = 419,217.6 N	J - X = 655,717.8 E	jessica.dooling@exxonmobil.com
	K - Y = 416,561.6 N	K - X = 655,725.5 E	
SEC. 10	L - Y = 413,906.2 N	L - X = 655,732.9 E M - X = 655,744.5 E	E-mail Address
	M - Y = 411,250.4 N N - Y = 408,596.8 N	M - X = 655,744.5 E N - X = 655,756.5 E	
D K SEC11	100,000.011	11 11 000,100.0 2	
T - 25 - S		IATES (NAD 27 NME)	¹⁸ SURVEYOR CERTIFICATION
	A - Y = 424,452.6 N B - Y = 421,806.2 N	A - X = 613,200.1 E B - X = 613,204.5 E	<i>I hereby certify that the well location shown on this</i>
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	C - Y = 419.151.4 N	C - X = 613,208.5 E	I nereby certify that the well location shown on this
- HOKIZ DIST. 13,390.90	D - Y = 416,494.5 N	D-X= 613,214.9 E	plat was plotted from field notes of actual surveys
	E - Y = 413,834.6 N	E - X = 613,221.1 E	
	F - Y = 411,184.9 N	F - X = 613,233.9 E	made by me or under my supervision, and that the
	G - Y = 408,530.7 N H - Y = 424,457.9 N	G - X = 613,246.9 E H - X = 614,532.6 E	
	I-Y= 421,814.5 N	I-X = 614,533.6 E	same is true and correct to the best of my belief.
+ SEC - 45 - + - + +	J - Y = 419,158.9 N	J - X = 614,533.7 E	DILLON
+ - + - 3E0 + - + - 3E0 + - + - + - + - + - + - + - + - + -	K - Y = 416,502.9 N	K - X = 614,541.4 E	01/25/2023
	L - Y = 413,847.5 N M - Y = 411,191.9 N	L - X = 614,548.6 E M - X = 614,560.2 E	01/25/2023 Date of Survey
	N - Y = 408,538.3 N	N - X = 614,572.2 E	
GRID AZ: 87'52'2'3"	,		Signature and Seal of
HORIZ DIST: 645.58'	SHL (NAD 27 NME)	LTP (NAD 27 NME)	Professional Surveyor: 23786
	Y = 408,841.2 N X = 613,385.6 E	Y = 424,125.7 N X = 613,992.8 E	
	LAT. = 32.123491 °N	LAT. = 32.165502 °N	
I I I SHL 1,185'	LONG. = 103.967076 °W	LONG. = 103.964946 °W	
			Professional Surveyor: D D D D D D D D D D D D D
GI540'	FTP (NAD 27 NME) Y = 408,865,2 N	BHL (NAD 27 NME) Y = 424,255,7 N	TSSIONAL SURT
ISEC. 22 SI FTP I SEC. 23	Y = 408,865.2 N X = 614.030.7 E	Y = 424,255.7 N X = 613.992.7 E	" / ONAL 5"
	LAT. = 32.123551 °N	LAT. = 32.165860 °N	
	LONG. = 103.964992 °W	LONG. = 103.964945 °W	MARK DILLON HARP 23786 Certificate Number AI 618.013013.01-01
			618.013013.01-01

15-3 127H\DWG\SR 15-3 127H C-102.dwg R I Eddy\Wells\-01 – Shanghai Rooster 15 618.013 XTO Energy - NM\013 Corral Canyon Unit - Eddy\.01

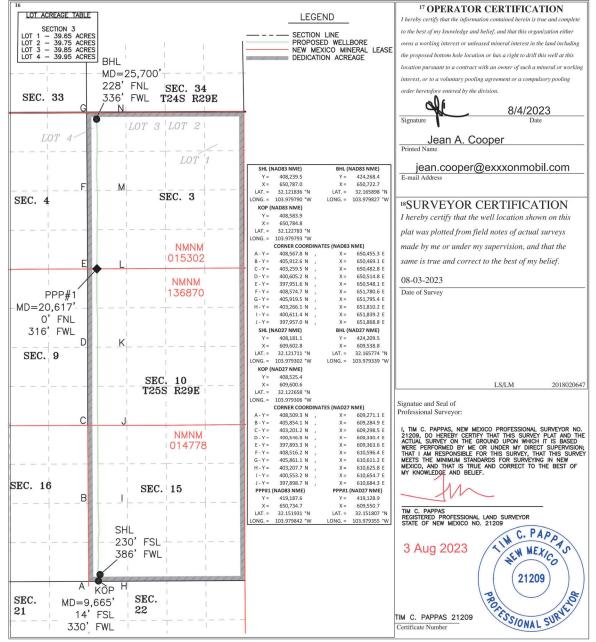
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Phone: (505) 476-3460	Fax: (505) 470		WELL LO	OCATIO	N AND AC	REAGE DEDIC	CATION PLA	Т	PRE	-PERF PLAT	
	API Numbe -015-5004			² Pool Cod	e	Pl	³ Pool Na JRPLE SAGE		CAMP		
⁴ Property C	Code				⁵ Propert	y Name			⁶ Well Number		
333342	2			S	HANGHAI ROC	STER 15-3 FED				161H	
⁷ OGRID N	RID No. ⁸ Operator Name								⁹ Elevation		
005380)				XTO ENER	GY, INC.				3,032'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	Eas	t/West line	County	
М	15	25 S	29 E		230	SOUTH	386	WE	ST	EDDY	
			¹¹ Bo	ttom Ho	le Location	If Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	Eas	t/West line	County	
4	3	25 S	29 E	29 E 228 NORTH 336 WEST EDDY							
12 Dedicated Acres	¹³ Joint o	r Infill	⁴ Consolidation	Code 15 O	rder No.						
1,919.20											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



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Phone: (505) 476-3460	rax. (505) 470	ATION PLA	Т	PRE	-PERF PLAT							
1	API Number	r		² Pool Code			³ Pool Na					
30	-015-5002	7		98220		PUR	RPLE SAGE; WO	LFCAMP	(GAS)			
⁴ Property C	Code				⁵ Property 1	Name			⁶ Well Number			
333342	2			SF	IANGHAI ROOS	TER 15-3 FED				163H		
⁷ OGRID N	No.				⁸ Operator	Name				⁹ Elevation		
005380)		XTO ENERGY, INC. 3,047'									
	¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County		
Ν	15	25 S	29 E		360	SOUTH	1,830	WE	ST	EDDY		
		· · ·	¹¹ Bo	ttom Hol	e Location If	Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County		
4	3	25 S	29 E	29 E 233 NORTH 1,179 WEST EDDY								
¹² Dedicated Acres	¹³ Joint o	r Infill 14 Co	onsolidation	Code 15 Or	der No.							
1,919.20												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

16	LOT ACREAGE TABLE	LEGEND	¹⁷ OPERATOR CERTIFICATION				
	SECTION 3		I hereby certify that the information contained herein is true and complete				
	LOT 1 – 39.65 ACRES LOT 2 – 39.75 ACRES		to the best of my knowledge and belief, and that this organization either				
к. т.	110T 3 - 39.85 ACRES	NEW MEXICO MINERAL LEASE	owns a working interest or unleased mineral interest in the land including				
BHL	LOT 4 - 39.95 ACRES	DEDICATED ACREAGE BOX	the proposed bottom hole location or has a right to drill this well at this				
MD=25,715		F	location pursuant to a contract with an owner of such a mineral or working				
SEC. 233' FNL	SEC. 34	1	interest, or to a voluntary pooling agreement or a compulsory pooling				
33 1,179' FWL	1645 1695		order heretofore entered by the division.				
G			A4.				
	•	SHL (NAD83 NME) BHL (NAD83 NME)	8/4/2023				
	LOT 3 LOT 2 LOT 1	Y = 408,937.5 Y = 424,266.4 X = 652,283.1 X = 651,566.2	Signature Date				
LOT 4	i i i	LAT. = 32.123741 °N LAT. = 32.165885 °N	Jean A. Cooper				
		LONG. = 103.974949 °W LONG. = 103.977101 °W KOP (NAD83 NME)	Printed Name				
L C	I I I	Y = 408,663.5 X = 651.618.2	jean.cooper@exxxonmobil.com				
F	M	X = 651,618.2 LAT. = 32.122994 *N	E-mail Address				
		LONG. = 103.977100 °W CORNER COORDINATES (NAD83 NME)	L-man Address				
NMNM		A - Y = 408,567.8 N , X = 650,455.3 E	WELDVENOD CEDTIFICATION				
015302	SEC. 3	B - Y = 411,222.4 N , X = 650,438.0 E C - Y = 413,876.2 N , X = 650,421.1 E	¹⁸ SURVEYOR CERTIFICATION				
/ /		- D-Y = 416,528.0 N , X = 650,419.3 E	I hereby certify that the well location shown on this				
		E - Y = 419,185.6 N , X = 650,418.6 E F - Y = 421,839.9 N , X = 650,402.3 E	plat was plotted from field notes of actual surveys				
SEC	i t i	G-Y = 424,494.6 N , X = 650,385.3 E	made by me or under my supervision, and that the				
SEC. 4 E	L	H - Y = 408,574.7 N , X = 651,780.6 E I - Y = 411,229.4 N , X = 651,764.9 E	same is true and correct to the best of my belief.				
	PPP#1	J - Y = 413,878.3 N , X = 651,749.4 E K - Y = 416,536.4 N , X = 651,745.9 E					
	MD=20,640'	L-Y= 419,194.1 N , X= 651,743.0 E	8-3-2023				
		M - Y = 421,848.2 N , X = 651,730.8 E - N - Y = 424,500.4 N , X = 651,718.3 E	Date of Survey				
1	1,166' FWL	SHL (NAD27 NME) BHL (NAD27 NME)					
	1,100 1112	Y = 408,879.0 Y = 424,207.5 X = 611,098.9 X = 610,382.3					
D	ĸ	LAT. = 32.123616 °N LAT. = 32.165760 °N LONG. = 103.974462 °W LONG. = 103.976613 °W					
	SEC. 10	KOP (NAD27 NME)					
NMNM	T25S R29E	Y = 408,605.0 X = 610,434.0					
136870		LAT. = 32.122869 °N					
		LONG. = 103.976613 °W CORNER COORDINATES (NAD27 NME)	JC/LM 201802065:				
SEC. 9	1 1 1	A - Y = 408,509.3 N , X = 609,271.1 E	JC/LM 201802003.				
	1 I -	B - Y = 411,163.9 N , X = 609,253.8 E C - Y = 413,817.6 N , X = 609,237.0 E	Signatue and Seal of				
C	J	D - Y = 416,469.3 N , X = 609,235.3 E E - Y = 419,126.8 N , X = 609,234.6 E	Professional Surveyor:				
	014778	F-Y = 421,781.0 N , X = 609,218.4 E	I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO.				
		G - Y = 424,435.7 N , X = 609,201.4 E H - Y = 408,516.2 N , X = 610,596.4 E	ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED				
	-+	I - Y = 411,170.9 N , X = 610,580.7 E J - Y = 413,819.7 N , X = 610,565.2 E	1, IM C. PAPPAS, NEW MELICU PROFESSIONE SURVEY PLAT AND THE 21205, DO MEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED IST ME ON UNDER MAIN DIRCT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETIN THE UMINUM STANDARDS TOR SURVEYING IN NEW EXECT THE UMINUM STANDARDS TOR SURVEYING IN NEW CETTOR SURVEYING TO SURVEYING IN THE UMINUM STANDARDS TOR SURVEYING IN THE OFFICIENT IN THE UMINUM STANDARDS TOR SURVEYING IN THE OFFICIENT IN THE OFFICIENT IN THE UMINUM STANDARDS TOR SURVEYING IN THE SURVEYING IN THE OFFICIENT IN THE SURVEYING IN THE OFFICIENT IN THE OFFICIENT IN THE SURVEYING IN THE OFFICIENT IN THE OFFICI				
		K-Y= 416,477.7 N , X= 610,561.8 E	MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.				
SEC. 16	î î	L - Y = 419,135.3 N , X = 610,558.9 E M - Y = 421,789.4 N , X = 610,546.9 E					
B <mark></mark>		N - Y = 424,441.5 N , X = 610,534.5 E	- IM				
	SEC. 15	PPP#1(NAD83 NME) PPP#1(NAD27 NME) Y = 419,193.1 Y = 419,134.4	TIM C. PAPPAS				
	([[X = 651,584.5 X = 610,400.5 LAT. = 32.151939 °N LAT. = 32.151181 °N	REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209				
	SHL '	LONG. = 103.977096 °W LONG. = 103.976609 °W					
	/360' FSL		3 Aug 2023 C. PAPP				
	1,830' FWL		THEW MEXICO				
			Nº CO				
A	∖H SEC.		((21209))				
	KOP 22						
SEC.	MD=9,700'		TRO ST				
21	90' FSL		The water				
	1,164' FWL		TIM C. PAPPAS 21290				
£	, 1	1					

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 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District III

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rito Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. E. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Phone: (505) 476-3460	WELL LOCATION AND ACREAGE DEDICATION PLAT PRE-PERF PLAT											
1	API Number	r		² Pool Code			³ Pool Na	me				
30	-015-5002	8		98220		PUR	PLE SAGE; WO	LFCAMP	(GAS)			
⁴ Property C	Code				⁵ Property	Name			⁶ Well Number			
333342	2			SH	IANGHAI ROOS	STER 15-3 FED				164H		
⁷ OGRID N	Ňo.				⁸ Operator	Name			1	⁹ Elevation		
005380)		XTO ENERGY, INC. 3,055'									
	¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County		
Ν	15	25 S	29 E		360	SOUTH	2,130	WE	ST	EDDY		
			п Во	ttom Hol	e Location I	f Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County		
3	3	25 S	29 E		229	NORTH	1,588	WE	ST	EDDY		
12 Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code 15 Or	der No.							
1,919.20												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

LOT_ACREAGE_TABLE	LEGEND	¹⁷ OPERATOR CERTIFICATION
SECTION 3 LOT 1 – 39.65 ACRES		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
LOT 2 - 39.75 ACRES LOT 3 - 39.85 ACRES	PROPOSED WELLBORE	owns a working interest or unleased mineral interest in the land including
LOT 4 - 39.95 ACRES BHL	DEDICATED ACREAGE BOX	the proposed bottom hole location or has a right to drill this well at this
БПL — — — — — МD=25,550' — — — — — — — — — —	1 	location pursuant to a contract with an owner of such a mineral or working
SEC. 229' FNL SEC. 34	1	interest, or to a voluntary pooling agreement or a compulsory pooling
33 1,588' FWL T24S R29E		order heretofore entered by the division.
	SHL (NAD83 NME) BHL (NAD83 NME)	8/4/2023
LOT 3	Y = 408,938.9 Y = 424,272.1	Signature Date
LOT 41 LOT 2 LOT 1	X = 652,583.1 X = 651,975.2 LAT. = 32.123742 °N LAT. = 32.165897 °N	Jean A. Cooper
	LONG. = 103.973980 °W LONG. = 103.975779 °W	Printed Name
	Y = 408,584.0	
	X = 652,086.6 LAT. = 32.122771 *N	jean.cooper@exxxonmobil.com
MME	LONG. = 103.975588 °W CORNER COORDINATES (NAD83 NME)	E-mail Address
	A - Y = 408,581.6 N , X = 653,106.0 E	
SEC. 4 SEC. 3	C-Y= 413,880.4 N , X= 653,077.7 E	¹⁸ SURVEYOR CERTIFICATION
	D - Y = 416,544.8 N , X = 653,072.5 E E - Y = 419,202.6 N , X = 653,067.3 E	I hereby certify that the well location shown on this
	F - Y = 421,856.6 N , X = 653,059.3 E G - Y = 424,506.1 N , X = 653,051.4 E	plat was plotted from field notes of actual surveys
NMNM 015302	H - Y = 408,574.7 N , X = 651,780.6 E	made by me or under my supervision, and that the
L E 015302	I - Y = 411,229.4 N , X = 651,764.9 E J - Y = 413,878.3 N , X = 651,749.4 E	same is true and correct to the best of my belief.
PPP#1 NMNM	K - Y = 416,536.4 N , X = 651,745.9 E L - Y = 419,194.1 N , X = 651,743.0 E	8-3-2023
MD=20,472' 136870	M-Y= 421,848.2 N , X= 651,730.8 E	Date of Survey
0'FNL	N - Y = 424,500.4 N X = 651,718.3 E	
1,578'FWL SEC. 10	Y = 408,880.4 Y = 424,213.2 X = 611,398.9 X = 610,791.3	
SEC. 9 T25S R29E	LAT. = 32.123617 *N LAT. = 32.165772 *N LONG. = 103.973493 *W LONG. = 103.975291 *W	
K	KOP (NAD27 NME)	
	Y = 408,525.6 X = 610.902.3	
	LAT. = 32.122646 *N LONG. = 103.975101 *W	
' # '	CORNER COORDINATES (NAD27 NME)	LS/LM 2018020654
	A - Y = 408,523.2 N , X = 611,921.7 E B - Y = 411,177.9 N , X = 611,907.5 E	LS/LM 2010020034
	C-Y= 413,821.7 N , X= 611,893.5 E D-Y= 416,486.1 N , X= 611,888.3 E	Signatue and Seal of Professional Surveyor:
JC	E - Y = 419,143.8 N , X = 611,883.2 E F - Y = 421,797.8 N , X = 611,875.4 E	
NMNM	G-Y= 424,447.3 N , X= 611,867.5 E	I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED
014778	H - Y = 408,516.2 N , X = 610,596.4 E I - Y = 411,170.9 N , X = 610,580.7 E	ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION;
SEC. 15	J-Y= 413,819.7 N , X= 610,565.2 E K-Y= 416,477.7 N , X= 610,561.8 E	WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STADARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF
SEC. 16	L - Y = 419,135.3 N , X = 610,558.9 E M - Y = 421,789.4 N , X = 610,546.9 E	MY KNOWLEDGE AND BELIEF.
	N-Y= 424,441.5 N , X= 610,534.5 E	110
	PPP#1 (NAD83 NME) PPP#1 (NAD27 NME) Y = 419,195.7 Y = 419,137.0	
	X = 651,996.6 X = 610,812.6 LAT. = 32.151942 *N LAT. = 32.151818 *N	TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209
SHL	LONG. = 103.975765 *W LONG. = 103.975277 *W	
		3 Aug 2023
2,130' FWL		S AUG 2023
		A CO
	<u> </u>	((21209))
$\begin{array}{cccc} \text{SEC.} & \text{KOP} & \text{A} \\ \text{21} & \text{VD} & \text{O} & \text{475}' \\ \end{array} $		
MD=9,475'		Roa 20
8' FSL		TIM C. PAPPAS 21209 Certificate Number
1,631' FWL		Certificate Number

Released to Imaging: 9/11/2024 1:28:38 PM

	r., Hobbs, NM 8824 6161 Fax: (575) 35		Energy, N		tate of s & Na	ment						
811 S. First St., A Phone: (575) 748 <u>District III</u> 1000 Rio Brazos Phone: (505) 334	rtesia, NM 88210 •1283 Fax: (575) 74 Road, Aztec, NM 87 •6178 Fax: (505) 33	410		IL CON 1220	NSERV) South	VATIO h St. F	ON DIVISIC Trancis Dr. 1 87505	-		Sub	_	opy to appropriate District Office ENDED REPORT
	s Dr., Santa Fe, NM 3460 Fax: (505) 47	6-3462	ELL LOCA					TATI	ON PLA	т	PRE	-PERF PLAT
	¹ API Numbe	r	² P	L LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code ³ Pool Name					ne			
⁴ Prope	30-015-5009 rty Code	12		98220	⁵ Pro	operty Nar		XPLE 3	SAGE; WOI	LFCAMP		Vell Number
	3342 RID No.			SHA		ROOSTE erator Nai	ER 15-3 FED				9	165H Elevation
	5380					NERGY						3,070'
TTT I	C. d.	T	D	Lot Idn	10 Surfa			F		E	4/XX7 - 4 12	Genetal
UL or lot no. N					Feet fro 360		North/South line SOUTH		eet from the 2,530	Eas	t/West line ST	County EDDY
			¹¹ Bottor	n Hole	Locatio	on If I	Different From	n Su	face			
UL or lot no.		Township	0	Lot Idn	Feet fro		North/South line		eet from the		t/West line	County
3 ¹² Dedicated A	3 Acres ¹³ Joint o	25 S or Infill ¹⁴ C	29 E onsolidation Code	15 Order	230 r No.		NORTH		2,434	WE	.51	EDDY
1,919.2			onsonaution coue	oruci	110.							
division. N	ole will be as DTE: AS-DRILL NTA FURNISHED	ED BOTTOM H BY XTO ENE	IOLE PLOTTED FI	until all i ROM	nterests		en consolidated	or a n	¹⁷ OF	PERATO	OR CERT	proved by the IFICATION <i>d herein is true and complete</i>
SEC.	MD=25,5 230' 2,434'	BHL 515'	- 39.65 ACRES - 39.75 ACRES - 39.85 ACRES - 39.95 ACRES - 39.85 ACRES - 39.95 ACRES - 39.9	SEC. 35	1 1 1	PROP	DN LINE DSED WELLBORE MEXICO MINERAL L ATED ACREAGE BO		to the best of m owns a working the proposed bo location pursua	y knowledge a interest or ur ottom hole loca nt to a contra voluntary poo	nd belief, and th nleased mineral ation or has a ri ct with an owne pling agreement	hat this organization either interest in the land including ight to drill this well at this r of such a mineral or working or a compulsory pooling
1	LOT 4	/	T 2 LOT 1	SEC. 2					Signature			8/4/2023 Date
	LOT	3 1			- SHL (N/ Y = X = LAT. =	AD83 NME) 408,942.4 653,224.5 32.123746 °	BHL (NAD83 N Y = 424,27 X = 652,82 N LAT. = 32.165	75.2 20.9	Printed Name	in A. Ci		
SEC.	M	[F _				103.971908 ° IAD83 NME) 408,675.5 652.918.4	W LONG. = 103.973	046 *W	Jean. E-mail Addres		@exxxc	onmobil.com
4 4			SEC. 3			32.123015 ° 103.972900 ° CORNER COO 408.581.6 1	W RDINATES (NAD83 NME)	06.0 E				FICATION tion shown on this
I I			NMNM 015302		B - Y = C - Y = D - Y = E - Y =	411,236.4 M 413,880.4 M 416,544.8 M 419,202.6 M	N , X = 653,09 N , X = 653,07 N , X = 653,07	91.8 E 77.7 E 72.5 E				of actual surveys sion, and that the
SEC.		P		SEC.	F - Y = G - Y =	421,856.6 M 424,506.1 M	N , X = 653,05 N , X = 653,05	59.3 E 51.4 E	same is true	e and corre	ect to the be	est of my belief.
9	PPF	#1	I.	11	H - Y = I - Y = J - Y =	408,589.2 M 411,243.4 M 413,893.3 M	N , X = 654,41	18.1 E	8-3-2023			
$-\frac{1}{1}$	MD=20,43	38' - 🖵 -			- K - Y = L - Y =	416,553.2 M 419,210.1 M	V , X = 654,39	99.0 E	Date of Surve	y		
<u>1</u> 1	0'F 2,417'F		SEC.		M - Y = N - Y =	421,865.0 M 424,511.4 M AD27 NME)		84.0 E				
-	<u> </u>	D 	10 T25S R29E		Y = X = LAT. = LONG. =	408,883.9 612,040.3 32.123621 ° 103.971421 °	Y = 424,21 X = 611,63 N LAT. = 32.165	16.3 37.1 773 °N				
$-\frac{1}{1}$		<u>I</u> -	NMNM		Y = X = LAT. =	408,617.0 611,734.1 32.122890 ° 103.972413 °					LS/LM	A 2018020659
1	J	с	136870		A - Y =	408,523.2 M	RDINATES (NAD27 NME) N , X = 611,92		Signatue and S Professional S			
SEC. 16			NMNM 014778	SEC. 14	B - Y = C - Y = D - Y = E - Y = F - Y = G - Y =	411,177.9 M 413,821.7 M 416,486.1 M 419,143.8 M 421,797.8 M 424,447.3 M	N , X = 611,89 N , X = 611,88 N , X = 611,88 N , X = 611,88 N , X = 611,87	93.5 E 88.3 E 83.2 E 75.4 E	I, TIM C. PAPI 21209, DO HE ACTUAL SURVE WERE PERFOR	PAS, NEW M REBY CERTI	OR UNDER M	SSIONAL SURVEYOR NO. SURVEY PLAT AND THE N WHICH IT IS BASED IY DIRECT SUPERVISION; VPY, THAT THIS SURVEY
		B_	SEC. 15		H - Y = I - Y = J - Y = K - Y = L - Y =	408,530.7 M 411,184.9 M 413,834.6 M 416,494.5 M 419,151.4 M	N , X = 613,24 N , X = 613,23 N , X = 613,22 N , X = 613,22 N , X = 613,21 N , X = 613,21	46.9 E 33.9 E 21.1 E 14.9 E 08.5 E	MEETS THE MI MEXICO, AND MY KNOWLEDG	THAT IS TRU	JE AND CORRE	WEY, THAT THIS SURVEY JURVEYING IN NEW ECT TO THE BEST OF
			HL 60'FSL 530'FWL		Y = X = LAT. =	421,806.2 M 424,452.6 M NAD83 NME) 419,201.1 652,835.1 32.151949 °	N , X = 613,20 PPP#1 (NAD27 N Y = 419,14 X = 611,65 N LAT. = 32.151	00.1 E NME) 42.3 51.1 825 *N	TIM C. PAPPA REGISTERED F STATE OF NEW	ROFESSIONA V MEXICO N	L LAND SURV	EYOR C. PAPA
		2,			LONG. =	103.973055 °	W LONG. = 103.972	568 *W	3 Aug	2023	TIN	EN MEXICO

Page 26 of 56

21209

PROFILSSIONAL SURVEY

TIM C. PAPPAS 21209 Certificate Number

Received by OCD: 9/11/2024 9:19:13 AM

SEC. 21

KOP

SEC. 23

H

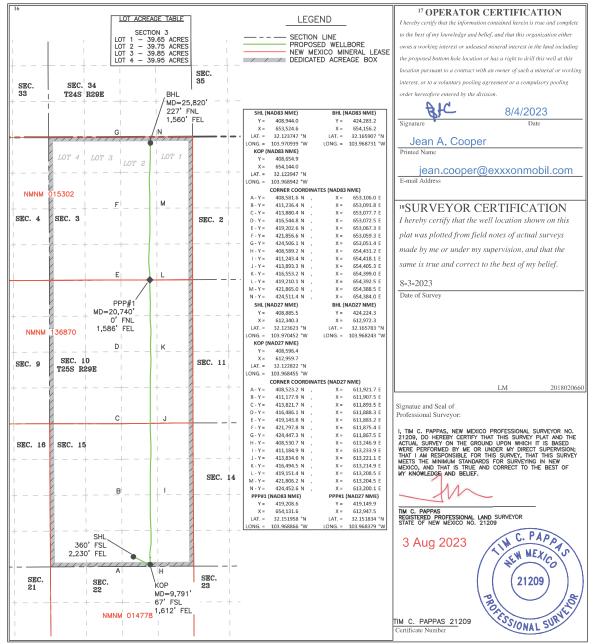
SEC. KOP 22 MD=9,440' 95' FSL-2,464' FWL

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. Firts St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3460 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

PRE-PERF PLAT WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number Pool Code Pool Name 30-015-50093 98220 PURPLE SAGE; WOLFCAMP (GAS) ⁴ Property Code ⁵ Property Name 6 Well Number 333342 SHANGHAI ROOSTER 15-3 FED 166H OGRID No ⁸ Operator Name Elevation 005380 XTO ENERGY, INC 3,056 ¹⁰ Surface Location UL or lot no. East/West line Section Township Rang Lot Idn Feet from the North/South lin Feet from the County 0 15 25 S 29 E 360 SOUTH 2.230 EAST EDDY ¹¹ Bottom Hole Location If Different From Surface Section Township UL or lot no Feet from the North/South line Feet from the East/West line County Rang Lot Idr 25 S 29 E 227 NORTH 1.560 EDDY 2 3 EAST 12 Dedicated Acres Joint or Infill ⁴ Consolidation Code Order No. 1.919.20

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



Received by OC	D: 9/11/2024	9:19:	:13 AM										
	District I 1625 N. French Dr., Hobt Phone: (375) 393-6161 F District III 811 S. First St., Artesia, N Phone: (575) 748-1283 Fr District III 1000 Rio Brazos Road, A Phone: (505) 334-6178 Fr District IV 1220 S. St. Francis Dr., S Phone: (505) 476-3406 Fr	ax: (575) 393 IM 88210 ax: (575) 748 ztec, NM 874 ax: (505) 334 anta Fe, NM \$	-9720 -9720 -6170 87505	Energy	y, Minera OIL CC 122	State of Ne als & Natur DNSERVA' 20 South St Santa Fe, N	al Resou ΓΙΟΝ D . Franci	urces De IVISIO s Dr.	1	Sub	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office		
			W	ELL LC		N AND ACI	REAGE	DEDIC			PRE-	PERF PLAT	
		PI Number 015-50029			² Pool Code 98220			PUR		³ Pool Name GAGE; WOLFCAMP (GAS)			
	⁴ Property Co		⁵ Property Name						, , ,	⁶ Well Number			
	333342				SH	ANGHAI ROO		FED		801H			
	⁷ OGRID No 005380	•				XTO ENER						Elevation 3,033'	
	L					¹⁰ Surface	Location	n					
	UL or lot no.		Township	Range	Lot Idn	Feet from the		h/South line	Feet from		t/West line	County	
	М	15	25 S	29 E	ttom Hol	e Location I		UTH	446	WE	ST	EDDY	
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	-	h/South line	Feet from	he East	t/West line	County	
	4	3	25 S	29 E		220	NO	RTH	734	WE	ST	EDDY	
	¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴ Co	onsolidation	Code 15 Ore	der No.							
	1,919.20												
	No allowable wi division. NOTE: A DATA FU	11 be ass S-DRILLE JRNISHED	igned to this D BOTTOM HO BY XTO ENE	s complet DLE PLOTTE RGY.	ion until al ED FROM	l interests have	been con	solidated	or a non-star	dard unit ha	s been apj	proved by the	
	BH MD=25,649 220' FN 734' FW SEC.)' L\	LOT ACREA SECTIO LOT 1 - 39 LOT 2 - 39 LOT 3 - 39 LOT 4 - 39	0N 3 9.65 ACRES 9.75 ACRES 9.85 ACRES 9.95 ACRES SEC	C. 34 S R29E	F	LEGEND ECTION LINI ROPOSED V EW MEXICO EDICATED A	E WELLBORE MINERAL I	EASE to the bes owns a w the propo location p interest, o	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or workin interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.			
	33	G	N	11.111	11111	SHL (NAD83 N	ME)	BHL (NAD83 N	AE) Signatu		8	8/4/2023 Date	
		4	LOT	3 LOT	2 LOT 1 - 	Y = 408,8 X = 650,9 LAT. = 32.123 LONG. = 103.977 KOP (NAD83 N Y = 408,5 X = 651,3 LAT. = 32.122 LONG. = 103.977	20.0 376 °N I 419 °W LO ME) 18.5 30.4 597 °N	Y = 424,27 X = 651,12 LAT. = 32.165 DNG. = 103.978	0.9 921 °N 540 °W Printed I	ame an.cooper(. Coope @exxxo	r nmobil.com	
	SEC. 4 PPP#1 MD=20,561' O' FNL 737' FWL	E E		C. 3 IMNM 15302 NMNM 36870 C. 10		$ \begin{array}{cccc} A \cdot V = & 4065, \\ B \cdot V = & 4112, \\ C \cdot V = & 4138, \\ D \cdot V = & 4165, \\ E \cdot V = & 415, \\ F \cdot V = & 421, \\ G \cdot V = & 424, \\ H \cdot V = & 411, \\ 1 \cdot V = & 411, \\ 1 \cdot V = & 413, \\ J \cdot V = & 415, \\ K \cdot V = & 419, \\ L \cdot V = & 424, \\ \end{array} $	57.8 N , 21.2 A N , 62.2 N , 88.0 N , 85.6 N , 93.9 N , 93.9 N , 94.6 N , 94.6 N , 94.8 N , 14.6 N , 18.2 N , 00.4 N , 10.0 A N , 11.6 15.8	$\begin{array}{rcrc} \text{(X-LOS 7 NVHE)}\\ \text{X} &= & 650, 45\\ \text{X} &= & 650, 43\\ \text{X} &= & 650, 43\\ \text{X} &= & 650, 41\\ \text{X} &= & 650, 41\\ \text{X} &= & 650, 42\\ \text{X} &= & 651, 74\\ \text{X} &= & 651, 74\\ \text{X} &= & 651, 74\\ \text{X} &= & 651, 71\\ X$	8.0 E 1.1 E 9.3 E 8.6 E 5.3 E 5.3 E 5.9 E 5.9 E 5.9 E 5.8 E 5.9 E 5.9 E 5.8 E 5.9 E 5.8 E 5.9 E 5.	y certify that th s plotted from j y me or under t true and corre 23	ne well locat field notes o my supervis	FICATION tion shown on this of actual surveys ion, and that the st of my belief.	
	SEC.	. D	K	NMNM 14778 C. 15		$\begin{tabular}{lllllllllllllllllllllllllllllllllll$	931 *W LO WE) 0.0 6.2 473 *N 473 *N COORDINATES (0.9.3 N , 17.6 N , 13.9 N , 15.7 N , 15.7 N , 19.7 N , 19.7 N , 15.7 N , 19.7 N , 15.7 N , 15.5 N , 15.5 N ,	ING. = 103.978 X = 609.27 X = 609.27 X = 609.23 X = 609.23 X = 609.23 X = 609.23 X = 609.23 X = 609.24 X = 610.56 X = 610.56 X = 610.55 X = 610.55	1.1 E 3.8 E 7.0 E 5.3 E 1.4 E 7.0 E 7.	o hereby certif Urvey on the o Rformed by me A responsible f Ie minimum stani	FY THAT THIS GROUND UPON OR UNDER M FOR THIS SUR DARDS FOR S E AND CORRE	2018020644 SIONAL SURVEYOR NO. SURVEY PLAT AND THE I WHICH IT IS BASED Y DIRECT SUPERVISION; VEY, THAT THIS SURVEY URVEYING IN NEW CT TO THE BEST OF	
	SEC. 16	. B		 + 	-	M - Y = 424,441.5 N , X = 610,534.5 E N - Y = 424,441.5 N , X = 610,534.5 E PPP#1 (NAD83 NME) PPP#1 (NAD27 NME) Y = 4191003 Y = 4191316 T				TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209			

X = 610,534.5 E X = 610,534.5 E PPP#1 (NAD27 NME) Y = 419,131.6 X = 609,971.3 LAT. = 32.151811 °N LONG. = 103.977995 °W

3 Aug 2023

TIM C. PAPPAS 21290 Certificate Number

TIN C. PAPPA

HEW MEXICO 21209

PROTESSIONAL SURVEO

SEC.

21

SHL

230' FSL 446' FWL KOP

MD=9,410' 54' FNL

925' FWL

SEC.

22

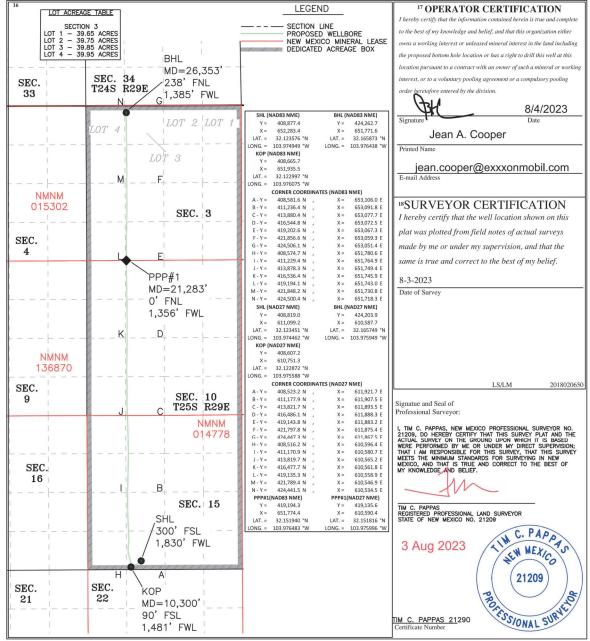
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT PRE-PERF PLAT													
¹ API Number				² Pool Code			³ Pool Name						
30-015-50039				98220			PURPLE SAGE; WOLFCAMP						
⁴ Property Code				⁵ Property Name							⁶ Well Number		
333342	2			SHANGHAI ROOSTER 15-3 FED							802H		
⁷ OGRID N	No.					⁸ Ope	rator N	Name			⁹ Elevation		
005380)			XTO ENERGY, INC.							3,048'		
¹⁰ Surface Location													
UL or lot no.	Section	n Township		nge	ot Idn	Feet fro	m the	North/South line	Feet from the	East/West line		County	
Ν	15	25 S	291	1		300		SOUTH	1,830	WEST EDD		EDDY	
¹¹ Bottom Hole Location If Different From Surface													
UL or lot no.	Section	n Township		Range Lot Idn		Feet fro	m the	North/South line	Feet from the	Eas	/West line	County	
3	3	25 S	291	29 E		238		NORTH	1,835	WE	ST	EDDY	
12 Dedicated Acres	¹³ Joint o	r Infill	¹⁴ Consolida	ion Code	¹⁵ Oi	rder No.							
1,919.20													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY TO ENERGY.



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Form C-102		State of New Mexico						Dr., Hobbs, NM 88240				
			Energy, Minerals & Natural Resources Departm						Phone: (575) 393-6161 Fax: (575) 393-0720 District II			
Submit one copy to appropriate District Office	Sui	ſ	OIL CONSERVATION DIVISION						811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720			
			1220 South St. Francis Dr.					District III 1000 Rio Brazos Road, Aztec, NM 87410				
AMENDED REPORT			Santa Fe, NM 87505					Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				
										220 S. St. Fran Phone: (505) 47		
PRE-PERF PLAT		TION PLA	E DEDICA	ACREAG					1			
>		³ Pool Na E SAGE; WOL	PURPLE		Code	~ P		Numbe 5-5004				
⁶ Well Number	⁶ Well Number			operty Name				e	perty Cod			
803H	9 Elevation		3 FED	ROOSTER 1: erator Name					33604 GRID No.			
3,076'			XTO ENERGY, INC.						005380			
				ace Locat								
East/West line County EAST EDDY		Feet from the 2,230	th/South line DUTH		Idn Fee	-	Township R 25 S 29	Section 15	D.	UL or lot no O		
	LA		rent From S			-		15		0		
East/West line County	Eas	Feet from the	th/South line					Section	D.	UL or lot no		
EAST EDDY	EA	2,135	DRTH	Ν	7		25 S 29	3		2		
					⁵ Order No.	lation Code	r Infill	³ Joint o		¹² Dedicated 1,919.		
has been approved by the	rd unit ha	a non-standa	nsolidated or	have been c			ED BOTTOM HOLE I	S-DRILL	NOTE: A			
							D BY XTO ENERGY.	RNISHE	DATA FU	16		
FOR CERTIFICATION nformation contained herein is true and complete			D	LEGE								
ge and belief, and that this organization either			NE WELLBORE		_							
or unleased mineral interest in the land including location or has a right to drill this well at this		ASE	O MINERAL LEA				- +					
ntract with an owner of such a mineral or working			ACREAGE	DEDICATE			BHL	1				
pooling agreement or a compulsory pooling by the division.	a voluntary poe ore entered by th			LOT ACREAG	-1	0' – –	MD=25,92 781' FNL					
8/4/2023	192	7	ACRES	SECTION LOT 1 - 39.0 LOT 2 - 39.7	C.			34 R291	SEC. T24S	SEC. 33		
Date	1	Signature	ACRES	LOT 3 - 39.1 LOT 4 - 39.1			GAN	1117				
er	A. Cooper	Jean A			1	T 1	3 1 - LO	. 3 1 LOT	SEC			
exxxonmobil.com			BHL (NAD83 NME)	AD83 NME)					/			
		E-mail Addr	Y = 423,727.0 X = 653,581.5	408,884.1 653,524.9	Y X	T 2/	LÒ	i.				
	IEMOD	°W	LAT. = 32.164384 ONG. = 103.970594	32.123583 °N 103.970939 °W AD83 NME)	_ LAT.	[_F+	-i	/			
R CERTIFICATION to the well location shown on this				408,723.7 653,455.8			330	1		SEC. 4		
om field notes of actual surveys	lotted from	plat was p		32.123142 °N 103.971164 *W	LAT.	(<u>i</u>				
ler my supervision, and that the	ie or under		X = 653,106.0	408,581.6 N ,	A - Y B - Y		111		NMN 01530			
prrect to the best of my belief.	ie and corr	E same is tri	X = 653,091.8 X = 653,077.7 X = 653,072.5	411,236.4 N , 413,880.4 N , 416,544.8 N ,	C - Y	/		1 				
		E 8-3-2023	X = 653,067.3 X = 653,059.3	419,202.6 N , 421,856.6 N ,	E - Y F - Y	×#1	E L PPP		NMN 13687			
	ley	E	X = 653,051.4 X = 654,431.2	424,506.1 N , 408,589.2 N ,	G - Y H - Y	=21,395	MD=		13007			
		E	X = 654,418.1 X = 654,405.3 X = 654,399.0	411,243.4 N , 413,893.3 N , 416,553.2 N ,	J - Y I - Y		2,22	I.				
		E	X = 654,392.5 X = 654,388.5	419,210.1 N , 421,865.0 N ,	L - Y M - Y	SI	D. K	1		SEC.		
			X = 654,384.0 BHL (NAD27 NME)	424,511.4 N , AD27 NME)		11	1 i	I		9		
		8	Y = 423,668.1 X = 612,397.6 LAT. = 32.164259	408,825.6 612,340.6 32,123458 *N	Y X		- H i H	10	SEC			
LM/LS 2018020655			ONG. = 103.970106	103.970452 °W AD27 NME)	LONG.		EIL	R29				
		Signatue and Professional		408,665.2 612,271.5	Y X			1 1				
MEXICO PROFESSIONAL SURVEYOR NO.	PPAS, NEW M	I, TIM C. PA		32.123018 °N 103.970677 *W	LAT.			м	NMN			
ERTIFY THAT THIS SURVEY PLAT AND THE THE GROUND UPON WHICH IT IS BASED ME OR UNDER MY DIRECT SUPERVISION;	RMED BY ME	WERE PERFC	(NAD27 NME) X = 611,921.7 X = 611,907.5	408,523.2 N , 411,177.9 N ,	A - Y B - Y	1		8	01477			
LE FOR THIS SURVEY, THAT THIS SURVEY TANDARDS FOR SURVEYING IN NEW TRUE AND CORRECT TO THE BEST OF	THAT IS TRU	E MEETS THE	X = 611,907.5 X = 611,893.5 X = 611,888.3	411,177.9 N , 413,821.7 N , 416,486.1 N ,	C-Y			ţ= -	/	SEC.		
ELIEF.	GE AND BELI	E MY KNOWLED	X = 611,883.2 X = 611,875.4	419,143.8 N , 421,797.8 N ,	E - Y	1		. 15	SEC	16		
\sim	M	E	X = 611,867.5 X = 613,246.9	424,447.3 N , 408,530.7 N ,	- - G-Y H-Y	}	$-B_{+1} - \frac{1}{1} - L $	-				
DNAL LAND SURVEYOR	AS PROFESSIONA EW MEXICO N	E TIM C. PAPF	X = 613,233.9 X = 613,221.1 X = 613,214.9	411,184.9 N , 413,834.6 N , 416,494.5 N ,	J - Y K - Y		I SHL	I.				
L. PAPO		E	X = 613,208.5 X = 613,204.5	419,151.4 N , 421,806.2 N ,	_ L-Y							
3 TIM WEXICO	2023		X = 613,200.1 PPP#1(NAD27 NME	424,452.6 N , IAD83 NME)				1				
AL CO			Y = 419,146.2 X = 612,304.6 LAT. = 32.151829	419,205.0 653,488.7 32.151954 °N		11/	A H	111	1111			
((21209))			ONG. = 103.970456	32.151954 N 103.970944 *W		2	KOP "	. 1	SEC 22	SEC.		

TIM C. PAPPAS 21209 Certificate Number

PROFIL'SSIONAL SURVEY

Released to Imaging: 9/11/2024 1:28:38 PM

SEC. 21

SEC. 22

MD=10,380' - 140' FSL 2,300' FEL

SEC. 23

Received by OCD: 9/11/2024 9:19:13 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

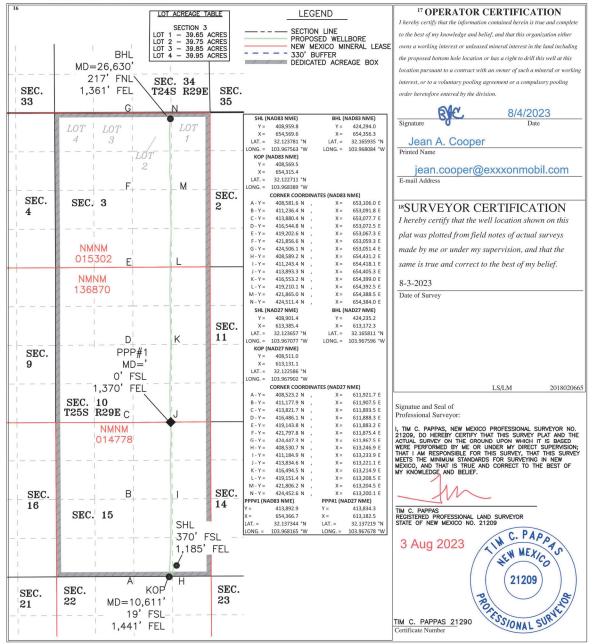
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT PRE-PE								PERF PLAT				
1 A		² Pool Code	0	³ Pool Name								
30-	9		98220 PURPLE SAGE; WOLFCAM									
⁴ Property Code				⁵ Property Name						⁶ Well Number		
333342				SH	805H							
⁷ OGRID No.					⁹ Elevation							
005380				XTO ENERGY, INC.						3,079'		
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet from the	Eas	t/West line	County		
Р	15	25 S	29 E		370	SOUTH	1,185	EAST EDDY				
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet from the	Eas	t/West line	County		
2	3	25 S	29 E		217	NORTH	1,361	EA	ST	EDDY		
¹² Dedicated Acres	¹³ Joint of	r Infill ¹⁴ Co	nsolidation (Code 15 Or	der No.							
1,919.20												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY. division.



Released to Imaging: 9/11/2024 1:28:38 PM

Case No. 24770: XTO Exhibit C-2

Shanghai Rooster 15-3 Fed (15K ALL WC)

Plat of communitized area covering **1,919.20** acres in Township 25 South, Range 29 East, Lot 1 (39.65 ac), Lot 2 (39.75 ac), Lot 3 (39.85 ac), Lot 4 (39.95 ac), S2/NE/4, SE/4, S/2NW/4, SW/4 Section 3, All Section 10, All Section 15, N.M.P.M., Eddy County, New Mexico

Shanghai Rooster 15-3 Fed 104H, 105H, 127H, 121H, 124H, 126H, 161H, 163H, 164H, 165H, 166H, 801H, 802H, 803H, 805H

Lot / 39.65 ac 3-25S-29E Trac 10-25S-29E Tract 4 Tract 3 15-25S-29E Tráct Tract 1 Tract 2 26H 127H

Wolfcamp Formation

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. C-2 Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

Surface and Bottom Hole Locations

Shanghai Rooster 15-3 Fed

#104H SHL 330' FSL & 2,130' FWL SEC 15-25S-29E #104H BHL 200' FNL & 2,010' FWL SEC 3-25S-29E #105H SHL 300' FSL & 2,530' FEL SEC 15-25S-29E #105H BHL 200' FNL & 2,430' FEL SEC 3-25S-29E #121H SHL 230' FSL & 416' FWL SEC 15-25S-29E #121H BHL 200' FNL & 540' FWL SEC 3-25S-29E #124H SHL 300' FSL & 2,130' FWL SEC 15-25S-29E #124H BHL 200' FNL & 2,220' FWL SEC 3-25S-29E #126H SHL 329' FSL & 2,230' FEL SEC 15-25S-29E #126H BHL 200' FNL & 2,010' FEL SEC 3-25S-29E #127H SHL 310' FSL & 1,185' FEL SEC 15-25S-29E #127H BHL 200' FNL & 540' FEL SEC 3-25S-29E #161H SHL 230' FSL & 386' FWL SEC 15-25S-29E #161H BHL 200' FNL & 330' FWL SEC 3-25S-29E #163H SHL 360' FSL & 1,830' FWL SEC 15-25S-29E #163H BHL 200' FNL & 1,170' FWL SEC 3-25S-29E #164H SHL 360' FSL & 2,130' FWL SEC 15-25S-29E #164H BHL 200' FNL & 1,590' FWL SEC 3-25S-29E #165H SHL 360' FSL & 2,530' FEL SEC 15-25S-29E #165H BHL 200' FNL & 2,430' FWL SEC 3-25S-29E #166H SHL 360' FSL & 2,230' FEL SEC 15-25S-29E #166H BHL 200' FNL & 1,590' FEL SEC 3-25S-29E #801H SHL 230' FSL & 446' FWL SEC 15-25S-29E #801H BHL 200' FNL & 750' FWL SEC 3-25S-29E #802H SHL 300' FSL & 1,830' FWL SEC 15-25S-29E #802H BHL 200' FNL & 1,380' FWL SEC 3-25S-29E #803H SHL 300' FSL & 2,230' FEL SEC 15-25S-29E #803H BHL 200' FNL & 2,220' FEL SEC 3-25S-29E #805H SHL 370' FSL & 1,185' FEL SEC 15-25S-29E #805H BHL 200' FNL & 1,380' FEL SEC 3-25S-29E

Operator of Communitized Area: XTO Energy Inc.

Case No. 24770: XTO Exhibit C-3

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-014778
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 15: E/2E/2, W/2
Number of Acres:	480 .00
Current Lessee of Record Not Committed:	BAGAM Ltd (Salt Fork Limited) 7.500000% CNX Gas Co. LLC50.000000% Edward K Gaylord II (Tourmalin).2.500000% J Guinn Family Trust A0.500000% J Guinn Family Trust M0.500000%
<u>11</u>	ract No. 2
Lease Serial Number:	NMNM-014778
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 15: W/2E/2
Number of Acres:	160 .00
Current Lessee of Record Not Committed:	BAGAM Ltd (Salt Fork Limited) 7.500000% CNX Gas Co. LLC50.000000% Edward K Gaylord II (Tourmalin).2.500000% J Guinn Family Trust A0.500000% J Guinn Family Trust M0.500000%

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Tract No. 3

Lease Serial Number:	NMNM-136870				
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 10: S/2				
Number of Acres:	320.00				
Current Lessee of Record:	XTO Holdings, LLC				
<u>T</u> 1	ract No. 4				
Lease Serial Number:	NMNM-136870				
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 10: N/2				
Number of Acres:	320.00				
Current Lessee of Record:	XTO Holdings, LLC				
<u>T</u> 1	ract No. 5				
Lease Serial Number:	NMNM-015302				
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 3: Lot 1 (39.65 ac), Lot 2 (39.75 ac), Lot 3 (39.85 ac), Lot 4 (39.95 ac), S2/NE/4, SE/4, S/2NW/4, SW/4				
Number of Acres:	639.20				
Current Lessee of Record:	XTO Holdings, LLC				

RECAPITULATION

<u>No.</u>	No. of Acres Committed	Percentage of Interest <u>Tract</u> in Communitized Area
1	480.00	25.010421%
2	160.00	8.336807%
3	320.00	16.673614%
4	320.00	16.673614%
5	<u>639.20</u>	<u>33.305544%</u>
Total	1,919.20	100.0000%

BAGAM -> SALT FORK LIMITIED	CNX GAS CO LLC	EDWARD K GAYLORD (TOURMALIN)	J GUINN FAMILY TRUST A	J GUINN FAMILY TRUST M
4.20.2023 -USPS Express Mail_EJ 758 962 94	4.20.2023- USPS Express Mail_EJ 758 962 93	4.20.2023-USPS Express Mail (EKG address)_EJ 758 962 987 U	4.20.2023-USPS Express Mail_EJ 758 962 96	4.20.2023-USPS Express Mail_EJ 758 962 96
5.2.2023- via Email bwhite@breckop.com	5.15.2023- via Email LandRecords@cnx.com	5.5.2023-USPS Express Mail (Tourmalin Address)_EJ 25231949	2 US	
5.8.2023- via Email bwhite@breckop.com	5.19.2023- via Email LandRecords@cnx.com			
5.8.23- via USPS Express Mail_EE 252321195	5.23.2023- via Email LandRecords@cnx.com			
5.19.2023- via Email bwhite@breckop.com	6.9.2023- via Email evanmungai@cnx.com			
6.20.2023- via Email bwhite@breckop.com	6.20.2023- via Email evanmungai@cnx.com			
to gather signatures but the LOR	Notes: Unwilling to sign. Multiple attempts to gather signatures from LOR. LOR did not further communicate with XTO and did not provided the requested signatures.	Notes: Unresponsive/ Unable to reach. LOR was unabled to be reached at the last known address(es)	Notes: Unresponsive/ Unable to reach. LOR was unabled to be reached at the last known address(es).	Notes: Notes: Unresponsive/ Unable to reach. LOR was unabled to be reached at the last known address(es)./ Unable to reach

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. C-4 Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO HOLDINGS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24770

SELF-AFFIRMED STATEMENT OF GARY OTTINGER

1. My name is Gary Ottinger, and I am employed by XTO Energy Inc. ("XTO"), an affiliate of XTO Holdings, LLC, as a geologist.

I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in geology matters. I have included a copy of my resume as XTO
 Exhibit D-1 for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in geology matters.

3. I am familiar with the application filed by XTO in this case, and I have conducted a geologic study of the lands in the subject area.

4. **XTO Exhibit D-2** is a regional map showing the location of the subject acreage outlined in red.

5. **XTO Exhibit D-3** is a subsea structure map that I prepared on top of the Wolfcamp formation, with contour intervals of 100 feet. XTO's spacing unit is outlined in red, and the general location and trajectory of the drilled wells are identified with a thin red line and diamond at the bottomhole location. This exhibit demonstrates that the targeted intervals dip gently to the east. The Wolfcamp structure appears consistent across the wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments in the spacing unit.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

6. XTO Exhibit D-3 also depicts a line of cross section through the horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

7. **XTO Exhibit D-4** is a structural cross section that I prepared using the logs form the representative wells shown on XTO Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target intervals for the wells are identified on the exhibit with black arrows. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

8. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. In my opinion, the standup orientation of the wells is consistent with existing development in this area and appropriate due to the geologic stress.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **XTO Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

the a

Gary Ottinger

9/5/24

Date

Gary A. Ottinger Geoscientist

ExxonMobil 22777 Springwoods Village Parkway Spring, TX 77389 Work phone: 346.998.260 Work email: gary.a.ottinger@exxonmobil.com

Education:

B.S. Geology, University of Tennessee, August 1995 Primary courses: Mineralogy, Paleobiology, Igneous/Metamorphic Petrology,

Stratigraphy/Sedimentation, Structural Geology, Environmental Geology, Hydrogeology, Geomorphology, Fieldwork methods, Modern/Ancient carbonate systems

M.S. Geology, University of Tennessee, August 1999

Carbonate sedimentology and stratigraphy emphasis Thesis title: Depositional and diagenetic relationships of the Honaker Dolomite and Nolichucky Formational boundary, Cambrian, Conasauga Group, southern Appalachians

Primary courses: Carbonate Sedimentology, Tectonics and Sedimentation, Contaminant Hydrogeology, Geochemistry, Geophysics

Employment history:

Thress Nursery Gardens, Knoxville, TN (Fall 1988-Winter 1997) – Lead nurseryman and landscaper. Responsible for nursery stock care/maintenance and supervising associates in daily activities, interfacing frequently with clientele and conducting base business operations.

University of Tennessee (Winter 1997-Summer 1998) – Graduate Teaching Assistant in Department of Geological Sciences. Responsible for preparing notes, lecturing, administering exams and reporting grades. Also helped lead and organize geology field trips in the area as well as coordinate geology presentations for K-12 students/teachers.

Exxon Exploration Company, Houston, TX (Summer 1998) - Summer intern with Gulf of Mexico Prospect Evaluation team. Worked Tertiary deepwater clastics systems integrating exploration wells, 3D seismic interpretation and seismic facies analysis to better characterize the geologic evolution of a salt mini-basin.

Exxon Company USA, New Orleans, LA (Summer 1999) – Summer intern with Central Gulf of Mexico team. Worked a mature field in a nearshore clastic province dominated by salt tectonics in an effort to identify future drillwell opportunities. Additionally, evaluated the hydrocarbon potential of a major salt dome caprock. Primary duties

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-1 Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770 included well log correlation, 3D seismic interpretation, investigating salt-sediment interactions and subsurface mapping. Added two prospects to the opportunity seriatim.

ExxonMobil (December 2000 – present)

Dec 2000 – Apr 2003: Participation and completion of ExxonMobil's industry-leading New Hire Development Program. A brief summary of each rotational assignment within different organizations (Exploration, Production and Technology) follows.

Rotation 1 Summary (Exploration): 8 months in Business Development Evaluated the hydrocarbon potential of an offshore block in the Gulf of Oman and helped to reconcile the assessed volumes between heritage companies (Exxon and Mobil). Skills learned/enhanced: facies and paleogeographic mapping, play element distribution, multi-data integration, sequence stratigraphy. Conducted farm-in evaluation, Taranaki Basin, offshore New Zealand. Skills learned/enhanced: 2D seismic interpretation, well log correlation, reservoir characterization and mapping; trap integrity.

Rotation 2 Summary (Production): 8 months in South Texas Vicksburg Trend. Generated an opportunity seriatim for a portion of the King Ranch acreage using various 3D seismic volumes and leveraging new proprietary AVO products and technology. Made recommendation to management concerning exploration/redevelopment potential of the area and submitted a well proposal to initiate a new drilling program. Skills learned/enhanced: 3D seismic interpretation, seismic volume co-rendering, synthetic generation, well log correlation, depth conversion, subsurface mapping.

Rotation 3 Summary (Technology): 11 months in Geophysical Resources. Worked multiple projects including: onshore survey design, synthetic generation, geophysical forward modeling, polar anisotropy detection and investigating alternative ways to predict porosity and permeability. All but one of the projects focused on Middle East carbonates. Skills learned/enhanced: general understanding of geophysical methods, technologies and applications, rock properties, seismic forward modeling, synthetic generation.

Apr 2003 - Jan 2006: Angola-Congo Regional Exploration team, Houston Stratigrapher on the Presalt Hydrocarbon System project, a joint technical study between ExxonMobil and Sonangol. Evaluated the main plays of the presalt hydrocarbon system and explored for new opportunities regionally, both onshore and offshore. Responsible for paleogeographic and facies mapping, play element distribution mapping, risking, and assessment, mentoring Sonangol geoscientists in seismic interpretation and carbonate stratigraphy; and organizing all facets of the project plan related to carbonate characterization (core description, integration and analysis, reservoir quality, producibility). Also served as advisor on all carbonate-related tasks for the greater Angola Exploration block team. *Initiation and completion of ExxonMobil's carbonate internship*. Skills learned/enhanced: modern carbonate systems (Bahamas, Turks and Caicos, Abu Dhabi), ancient carbonate systems (UAE, United States, Canada), seismic stratigraphy, sequence stratigraphy, core description skills, petrography, section measuring

Jan 2006 – Jul 2008: *Middle East Regional Exploration team, Houston* Carbonate stratigrapher. Mapped major sequence boundaries across the Arabian Plate to evaluate the tectonostratigraphic evolution of the Middle East and generated regional input grids for a plate-scale thermal maturity model. Also evaluated all plays in Oman for remaining opportunities and established several stratigraphic frameworks across the region by integrating seismic data, well log correlations and lithologic descriptions. Other opportunities: described Upper Zakum core in Abu Dhabi and generated facies maps for key reservoir zones; cotaught ExxonMobil carbonate core description workshop; participated in researchbased fieldwork in the Grayburg Formation of west Texas and also worked on Cretaceous outcrops in Oman to develop a field training course.

- Jul 2008 Jul 2018: Abu Dhabi National Oil Company (ADNOC), Abu Dhabi, U.A.E. Lead Stratigrapher and Reservoir Characterization expert. Seconded to ADNOC Offshore as part of a joint project between ExxonMobil, ADNOC and INPEX to develop one of the largest offshore oil fields in the world. Primary responsibilities included coordinating, conducting and overseeing all reservoir characterization inputs for next generation 3D geologic models, advising during the model build and maintenance phases of those models, teaching/mentoring U.A.E. Emiratis in all stratigraphy-related tasks/best practices, assisting team members with prioritizing analytical and data needs, and stewarding core data acquisition to address key subsurface uncertainties. Co-instructed Applied Seismic Interpretation School and Carbonate Seismic/Sequence Stratigraphy and Reservoir Characterization Concepts courses in Abu Dhabi. Co-led several technical workshops and field trips in the U.A.E as well as made technical presentations at key conferences.
- Jul 2018 Jun 2020: Business Development / Global New Opportunities team, Houston Carbonate geologist/advisor on a strategic, global-scale opportunity generation carbonate thematic project. Main responsibilities included exploring high-graded basins for opportunities, building a global-scale database of carbonate fields and reservoir properties, evaluating farm-ins and mentoring. Also worked with management to strategically identify the next thematic project based on business landscape, internal expertise/capabilities and commercial fit.
- Jun 2020 Sep 2021: Research / Carbonate Reservoir Performance team, Houston Technical Lead of the Tupi Dynamic Field Study. Main responsibilities included guiding a multi-discipline virtual team with different backgrounds and expertise to investigate dynamic performance of lacustrine carbonate reservoirs, a key uncertainty tied to several opportunities in the ExxonMobil exploration portfolio.

Advised and mentored less experienced team members on integration of reservoir characterization with production data to ultimately make improved predictions on subsurface performance.

Sep 2021 – Present: Unconventionals / Permian Delaware – New Mexico team, Houston Development geoscientist. Responsibilities include well planning and geological operations, asset development, geological mapping and interpretation within Eddy County, New Mexico

Skillset:

Petrel, Kingdom, Wellcad, ArcGIS, Tableau, various ExxonMobil proprietary softwares.

Formal training: Applied Subsurface Mapping, Applied Seismic Interpretation, Formation Evaluation, Fundamentals of Sequence Stratigraphy, ArcGIS, Compressional Tectonics and Sedimentation, numerous ExxonMobil carbonate courses, Core Analysis Workshop, multiple Petrel courses, Integrated Reservoir Characterization and Modeling, Reservoir Surveillance, Tableau, Field Safety Leadership

Honors/Awards:

- Outstanding Mentor Award (2005) ExxonMobil Exploration Company
- Best Graduate Teaching Assistant Award (1998) University of Tennessee
- Recipient of Don Jones Field Camp Scholarship (Summer, 1995)

Leadership:

- Appointed Middle East Safety Coordinator by ExxonMobil management
- Mentored numerous geoscientists at ExxonMobil & ADNOC
- Served as Job Officer on various outsourced projects in ADNOC
- Appointed ExxonMobil safety/security focal point while residing in UAE
- Coordinator for Integrated Reservoir Characterization and Modeling field course
- Safety Leader for the Carbonate Thematic team
- Project Leader of the Tupi Dynamic Field Study

Select Publications:

- Al-Neyadi, A., G. Ottinger, A. Deshpande, M. Al-Suwaidi, H. Al-Zawa, E. Edwards, K. Akatsuka, Characterization and Geologic Modeling of Dolomitized Burrows Within a Supergiant Carbonate Field, Offshore Abu Dhabi, oral presentation at GEO2012 conference, Bahrain
- Al-Suwaidi, M., M. Williams, G. Ottinger, 2010, Application of Digital Core Description Methods in a Reservoir Characterization Study: A Review of Traditional Versus Potential Future Methods: SPE 137963, ADIPEC 2010 conference, Abu Dhabi
- Alway, R., P. Holterhoff, R. Broomhall, G. Ottinger, S. Kaczmarek, M. Hicks, T. Hensley, E. Miles, C. Iannello-Bachtel, High Resolution Sequence Stratigraphy of the Grayburg Formation from Last Chance Canyon New Mexico: AAPG Abstract #90104 2010 Conference

- Foster, C.J., Dunagan, S.P., Glumac, B., Ottinger, G.A., and Walker, K.R., 1997,
 Diagenesis of the Sneedville Formation, Upper Silurian (Pridoli), northeastern
 Tennessee: Southeastern Geological Society of America Abstracts with
 Programs, v. 29, p. 17.
- Fullmer S., Guidry, S., Gournay, J., Bowlin, E., Ottinger, G., Al Neyadi, A., Gupta, G., Gao, B., and Edwards, E., 2014, Microporosity: Characterization, Distribution, and Influence on Oil Recovery: IPTC 17629-MS, January 2014, Doha Qatar
- Ottinger, G.A., Dunagan, S.P., Foster, C.J., Glumac, B., and Walker, K.R., 1997, Depositional packages of the uppermost Honaker Dolomite and lower Nolichucky Formation (Middle Cambrian, Conasauga Group): Evolving carbonate sedimentation in a platformal to deep water setting: Southeastern Geological Society of America Abstracts with Programs, v. 29, p. 61.
- Ottinger, G., Burton, J., Gibbons, S., Wachtman, R., Willan, C., and Bachtel, S.; "Carbonate internship modern field module – Observations and hypotheses from a modern isolated carbonate buildup, British West Indies, Turks and Caicos Islands, West Caicos", poster at 2004 ExxonMobil Carbonate Symposium, Houston, Tx.
- Ottinger, G., Bachtel, S., Pitcher, D., Kendall, J., Mariano, J., and Handwerk, R.; "Largescale seismic geometries as a guide to regional well log correlation in a highly structured setting: Cretaceous carbonates, Angola", oral presentation at 2004 ExxonMobil Carbonate Symposium, Houston, Tx.
- Ottinger, G., Kompanik, G., Al Suwaidi, M., Brantferger, K., Edwards, H.; "Integration of subsurface data, modern analog concepts and history matching feedback to model a thick carbonate reservoir, offshore Abu Dhabi (SPE161715)", ADIPEC, November 2012, Abu Dhabi, UAE.
- Schiefelbein, I., Ottinger, G., Kendall, J., and Bachtel, S.; "Dynamic interplay of basement tectonics, salt deformation and carbonate sedimentation: exploration implications from an Albian carbonate play, Kwanza Basin, Angola", oral presentation at 2005 ExxonMobil Integration Symposium, Houston, Tx.
- Guidry, S. and Ottinger, G., "Jinguinga-1 Petrographic Study, Block 33, Angola", ExxonMobil Upstream Research Company, Reservoir Characterization Division, June 2005. Internal company report.
- Kozar, M.G., Wachtman, R., Ottinger, G., Jones, G., Iannello, C., Gibbons, S., Willan, C., Weber, J., Potma, K., Strohmenger, C., Al-Mousawi, F., Al Dayyani, T., and Al-Shamry, A.; "Biostratigraphy, Chemostratigraphy and subsurface correlation of the Permo-Triassic interval in the Arabian Platform and the Musandam Peninsula, Ras Al-Kaimah, United Arab Emirates", poster at GEO 2008 conference, Bahrain.
- Pietraszek-Mattner, S., Maze, W., Ottinger, G., Chaker, R., Hardy, M.J., and Grabowski, G.; "Hydrocarbon system model for the Arabian Plate", poster at GEO 2008 conference, Bahrain.
- Pietraszek-Mattner, S., Grabowski, G., Chaker, R., Maze, W., Ottinger, G., Hardy, M.J.; "Thermal Maturity Model of the Arabian Plate (SPE 118201)", ADIPEC, November 2008, Abu Dhabi, UAE
- Yamamoto, K., Al-Zinati, O., Ottinger, G., Edwards, H.; Origin and development of a high-K dolomitized unit in an early Cretaceous carbonate reservoir, offshore Abu

Dhabi, UAE: significance of depositional and diagenetic controls on reservoir quality", poster at GEO 2012 conference, Bahrain

- Yamamoto, K., Al-Zinati, O., Ottinger, G., Edwards, H., Kompanik, Al-Ameri, M.B.; "Permeability characterization of a high-K dolomitized interval: a case study from an early Cretaceous carbonate reservoir of a giant oil field, offshore Abu Dhabi, United Arab Emirates (SPE148254)", SPE Reservoir Characterization and Simulation Conference and Exhibition, October 2012, Abu Dhabi
- Yamamoto, K., Kompanik, G., Brantferger, K., Al-Zinati, O., Ottinger, G., Al-Ali, A., Dodge, S., Edwards, H.; "Permeability model conditioning of a thin, heterogeneous high-K dolomitized unit in a supergiant carbonate field, offshore Abu Dhabi (SPE161687)", ADIPEC, November 2012, Abu Dhabi, UAE
- Yamamoto, K., Ottinger, G., Al-Zinati, O., Takayanagi, H., Yamamoto, K., Yasufumi, I.; "Geochemical, petrographical, and petrophysical evaluations of a heterogeneous, stratiform dolomite from a Barremian oil field, offshore Abu Dhabi (United Arab Emirates)", AAPG Bulletin, v.102, no.1, January 2018, pp.129-152

Professional and Academic Memberships:

- American Association of Petroleum Geologists (1996-present)
- EAGE committee member for 2nd Arabian Plate Geology Workshop (2010)
- Golden Key National Honor Society (1993-1999)
- UGGA (Undergraduate Geology Association) (1992-1995)
- Sigma Gamma Epsilon (1994-1999)

Personal Interests:

Playing drums Sports – Softball, Football, Basketball, Golf Strength training and exercise Traveling

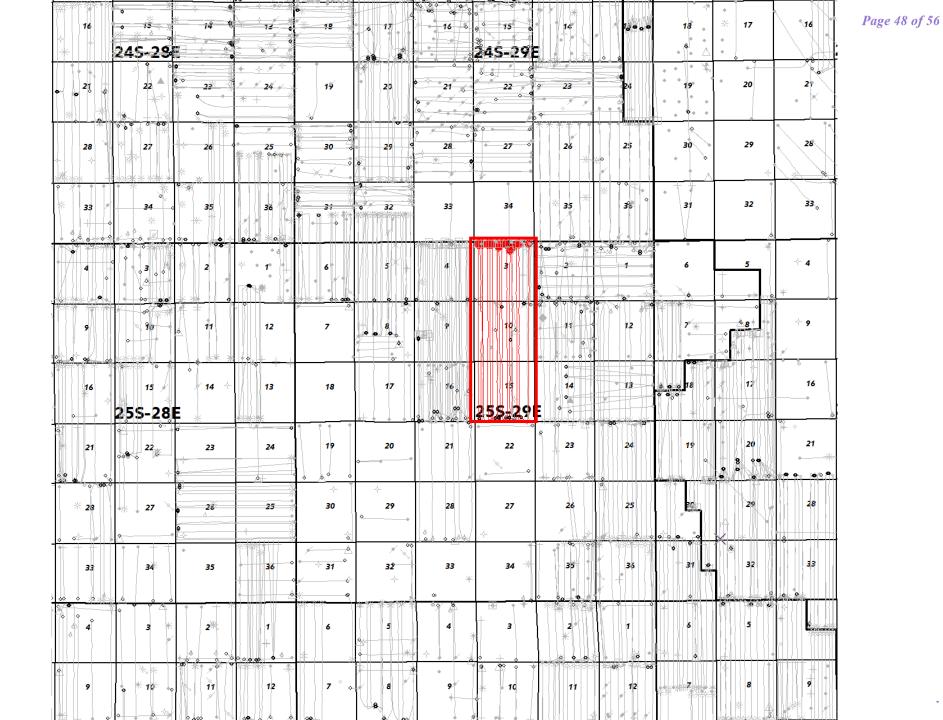
Case # 24770

For Wolfcamp wells: 104H, 105H, 121H, 124H, 126H, 127H, 161H, 163H, 164H, 165H, 166H, 801H, 802H, 803H, 805H



Exhibit D-2

Locator Map



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D-2 Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770



Exhibit D-3

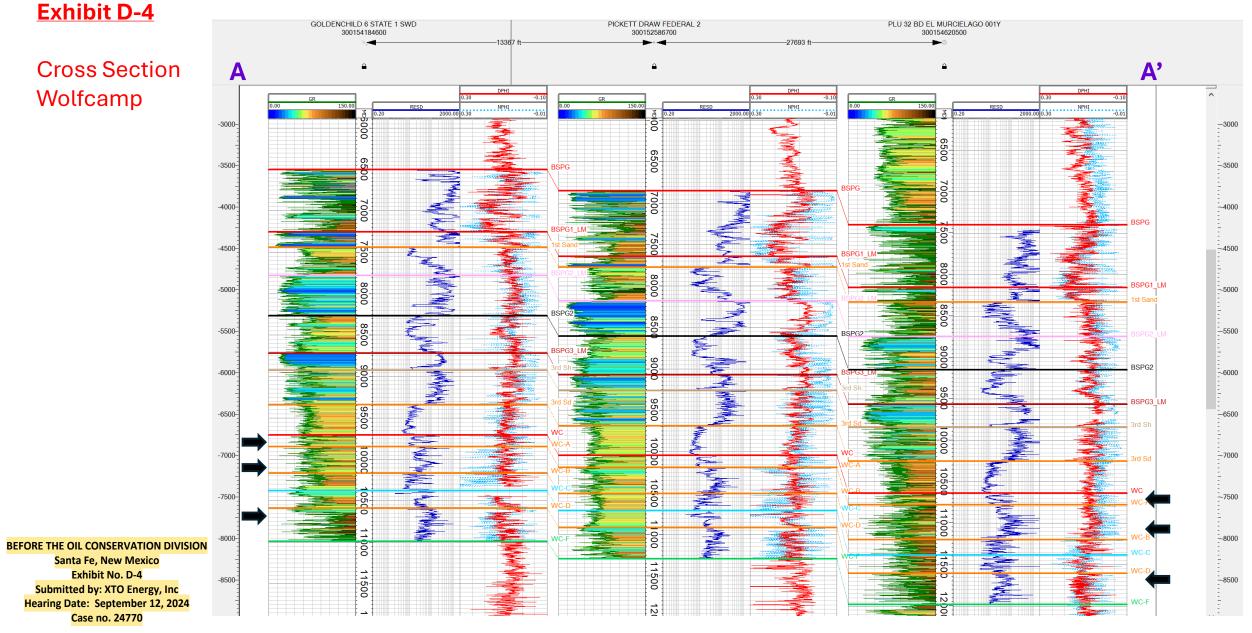
EM/XTO Structure Map (tvdss) Wolfcamp CI = 100'

-5800 -5880 -5960 -6040 16 18 17 • 75 14 . -6120 -6200 245-28 S-29E -6280 -6360 -6440 27 ∞ 22 1 8 23 20 22 19 15 -6520 21 -6600 -6680 -6760 ф. -6840 -6920 -7000 -7080 -29 29 26 28 28 27 25 -7160 -7240 -7320 -7400 -7480 -7560 034 33 35 35 32 -7640 -7720 -7800 33 32 - 24 0 ~ (P. BORD) 680 ÷ 4 6 ۰ô. ***8** 12 7/1 12 ١. **CONTRACT** 13 16 14 $\diamond 1$ 13 18 14 0 0 0 18 16 0.5S-28E 255-29E 19 22 23 20 21 21 23 24 20 21 22 24 19/21 26 30 28 27 25 20 23 27 29 0 **A** X 4-----31 0 32 35 36 32 33 33 35 1136 33 24 ΓĚΫ ϕ 40 0.00 * ô a any to be 11 9 10 12 12 8 11 10

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-3 Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO HOLDINGS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24770

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of XTO Holdings, LLC ("XTO"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 29, 2024.

5. I caused a notice to be published to the parties subject to this compulsory pooling proceeding. The affidavit of publication from the publication's legal clerk with a copy of the notices of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

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Pathur

Paula M. Vance

<u>9/5/2024</u> Date



August 23, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico: Shanghai Rooster 15-3 Fed #104H, #105H, #121H, #124H, #126H, #127H, #161H, #163H, #164H, #165H, #166H, #801H, #802H, #803H & #805H wells

Ladies & Gentlemen:

This letter is to advise you that XTO Holdings, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 12, 2024, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Vincent Cuccerre at (346) 998-2541 or vincent.cuccerre@exxonmobil.com.

Sincerely,

Paula M. Vance ATTORNEY FOR XTO HOLDINGS, LLC

T 505.988.4421 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Utah Colorado Nevada Washington, D.C. Idaho New Mexico Wyoming

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						Your item was picked up at the post office at 2:32 pm on
9414811898765482295528	Bagam Salt Fork Limitied	PO Box 1110	Graham	тх	76450-1110	August 27, 2024 in GRAHAM, TX
5414511050705402255520					70450 1110	Your item was delivered to the
						front desk, reception area, or
						mail room at 1:44 pm on
						August 27, 2024 in
9414811898765482295504	CNX Gas Co. LLC	1000 Horizon Vue Dr	Canonsburg	PA	15317-6523	CANONSBURG, PA 15317.
						Your item was returned to the
						sender on August 28, 2024 at
						7:40 am in JANE LEW, WV
						26378 because the address was
						vacant or the business was no
						longer operating at the location
						and no further information was
9414811898765482295597	CNX Gas Co. LLC	PO Box 1248	Jane Lew	WV	26378	available.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765482295542	Edward K Gaylord Tourmalin	PO Box 3366	Edmond	ОК	73083-3366	the next facility.
						Your item was delivered to an
						individual at the address at 3:59
						pm on August 27, 2024 in
9414811898765482295580	Edward K Gaylord Tourmalin	5709 N Saguaro Rd	Paradise Valley	AZ	85253-5238	PARADISE VALLEY, AZ 85253.
						Your item arrived at the
						EDMOND, OK 73003 post office
						at 7:56 am on August 27, 2024
9414811898765482295535	Edward K Gaylord Tourmalin	PO Box 31560	Edmond	ок	73003-0026	and is ready for pickup.
						Your item was picked up at the
						post office at 11:18 am on
04440440007654000055570		DO Day 1200	Crishau		76450 4000	August 27, 2024 in GRAHAM, TX
9414811898765482295573	J Guinn Family Trust A	PO Box 1298	Graham	TX	76450-1298	76450.

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		Postal Delivery Rep	port			
						Your item was picked up at a
						postal facility at 10:22 am on
						August 26, 2024 in ARLINGTON,
9414811898765482292213	J Guinn Family Trust A	500 E Border St Unit 885	Arlington	ТХ	76010-7445	TX 76010.
						Your item was picked up at the
						post office at 11:18 am on
						August 27, 2024 in GRAHAM, TX
9414811898765482292251	J Guinn Family Trust M	PO Box 1298	Graham	ТХ	76450-1298	76450.
						Your item was picked up at a
						postal facility at 10:22 am on
						August 26, 2024 in ARLINGTON,
9414811898765482292268	J Guinn Family Trust M	500 E Border St Unit 885	Arlington	ТХ	76010-7445	TX 76010.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 83

Ad Number:	10830
Description:	Case #24770
Ad Cost:	\$134.67

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 27, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

NBitton	
Agent	
Subscribed to and 2024.	KELLI METZGER NOTARY PUBLIC, STATE OF OHIO MICOMMISSION EXPIRES OCTOBER 19, 2024
Notary Public	Count
ID#: My commission e	xpires: 001-19,2024

LEGAL NOTICE

Case No. 24770: Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Bagam Salt Fork Limited; CNX Gas Co. LLC; CNX Gas Co. LLC; Edward K Gaylord (Tourmalin); Edward CNX Gas Co. LLC; Edward K Gaylord (Tourmalin); Edward K Gaylord (Tourmalin); Edward K Gaylord (Tourmalin); J, Guinn Family Trust A; J, Guinn Family Trust A; J, Guinn Family Trust M; J, Guinn Family Trust M. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 12, 2024, to consider this application. The hearing will be conducted in a hybrid fashion both innerson at the Energy Minerals in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/ hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@ emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 1,919.2-acre, more or less, formation underlying a standard 1,919.2-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #104H (API No. 30-015-50043), Shanghai Rooster 15-3 Fed #121H (API No. 30-015-50042), Shanghai Rooster 15-3 Fed #124H (API No. 30-015-50040), Shanghai Rooster 15-3 Fed #124H (API No. 30-015-50040), Shanghai Rooster 15-3 Fed #126H (API No. 30-015-50100), 15-3 Fed #127H Shanghai Rooster (API No. Fed 30-015-50094), Shanghai Rooster 15-3 #161H (API No. 30-015-50046), Shanghai Rooster 15-3 Fed #163H (API No. 30-015-50027), Shanghai Rooster 15-3 Fed #164H (API No. 30-015-50028), 30-015-50092), Shanghai Rooster 15-3 Fed #165H (API No. #166H #801H Shanghai Rooster 15-3 Fed (API No. 30-015-50093). 15-3 Fed Shanghai Rooster (API No. 30-015-50029), 15-3 Fed #802H (API No. Shanghai Shanghai Rooster 30-015-50039), 15-3 Fed #803H Rooster (API No. 30-015-50048), Shanghai Rooster 15-3 Fed #805H (API No. 30-015-50099) wells. The completed interval of the Shanghai Rooster 15-3 Fed #165H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.

10830-Published in the Carlsbad Current-Argus on Aug 27, 2024.

Holland And Hart 110 N Guadalupe ST # 1 Santa Fe, NM 87501-1849

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: XTO Energy, Inc Hearing Date: September 12, 2024 Case no. 24770

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