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September 16, 2024

Re: Revised Exhibits for Case No. 24811, Application of Tap Rock Operating, LLC

Dear Ms. Tschantz:

Along with this cover letter, I am submitting Tap Rock Operating, LLC's amended exhibit packet for Case No. 24811. During the hearing held on September 12, 2024, the record for this case was held open until the close of business today, September 16, 2024, so that Tap Rock could provide a revised exhibit A-7 which contains a more robust list of contacts that Tap Rock has had with the parties it seek to pool. That information has been incorporated into Tap Rock's exhibits.

Sincerely,

A handwritten signature in black ink, appearing to read "Jennifer L. Bradfute", written over a solid black rectangular background.

**Jennifer L. Bradfute,
Founder & President**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24811

EXHIBIT INDEX

Exhibit A	Compulsory Pooling Application Checklist
A-1	Application & Proposed Notice of Hearing
A-2	Affidavit of Landman
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers,
A-5	Unit Recap, Pooled Parties Highlighted
A-6	Sample Well Proposal Letter & AFEs
A-7	Detailed Summary of Chronology of Contact
Exhibit B	Affidavit of Geologist
B-1	Location Map
B-2	Subsea Structure Map, Cross-Section Map
B-3	Stratigraphical Cross Section
B-4	Gunbarrel Diagram
B-5	Gross Isopach Map
Exhibit C	Affidavit of Counsel, Jennifer Bradfute
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication

EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24811	APPLICANT'S RESPONSE
Date: 9/4/2024	
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Tap Rock Operating, LLC (OGRID 372043)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	APPLICATION OF TAP ROCK OPERATING, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	High Life Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1920
Building Blocks:	320
Orientation:	West to East
Description: TRS/County	All of Sections 11 and 12, Township 25 South, Range 25 East, and Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	High Life Fed Com 213H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	High Life Fed Com 211H , which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A) Township 25 South, Range 26 East. Target: Wolfcamp A Lower; Orientation: west to east; Completion Status: standard.
Well #2	High Life Fed Com 202H , which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East. Target: Wolfcamp A Y Sand; Orientation: west to east; Completion Status: standard.
Well #3	High Life Fed Com 213H , which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2,360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East. Target: Wolfcamp A Lower; Orientation: west to east; Completion Status: standard.

Well #4	High Life Fed Com 204H , which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East. Target: Wolfcamp A Y Sand; Orientation: west to east; Completion Status: standard.
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6, B-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	7000, Exhibit A-2
Production Supervision/Month \$	700, Exhibit A-2
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%, Exhibit A-2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4, A-5
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	Exhibit C-2, C-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-3, B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-2, B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4, A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-2, B-5
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3

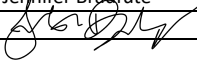
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	9/5/2024

EXHIBIT A-1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

**APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Tap Rock Operating, LLC (“Tap Rock” or “Applicant”), through its undersigned attorney, files this application with the Oil Conservation Division (“Division”) seeking an order pooling a standard 1920 acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of this application, Tap Rock states the following.

1. Applicant (OGRID No. 372043) and/or its affiliates are a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the Unit to the following proposed wells (“Wells”):
 - a. **High Life Fed Com 211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A), Township 25 South, Range 26 East.
 - b. **High Life Fed Com 202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East.
 - c. **High Life Fed Com 213H**, which will be drilled from a surface hole location the

NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2,360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East.

- d. **High Life Fed Com 204H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East.

3. This horizontal well spacing unit will overlap with the following existing Wolfcamp spacing unit for the following well:

- The Wild Hog 11 Federal #001, API 30-015-31943, dedicated to a 320-acre spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.


6. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;

- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,


Jennifer L. Bradfute

Bradfute Consulting & Legal Services, Inc.

P.O. Box 90233

Albuquerque, NM 87199

Phone 505.264.8740

jennifer@bradfutelaw.com

Attorney for Tap Rock Operating, LLC

CASE _____: **Application of Tap Rock Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed High Life Fed Com 211H, High Life Fed Com 202H, High Life Fed Com 213H, and High Life Fed Com 204H, each of the wells to be horizontally drilled as follows:

- **High Life Fed Com 211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A) Township 25 South, Range 26 East.
- **High Life Fed Com 202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East.
- **High Life Fed Com 213H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2,360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East.
- **High Life Fed Com 204H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East.

This horizontal spacing unit will overlap the following existing Wolfcamp spacing unit: 320-acre vertical well spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico, dedicated to the Wild Hog 11 Federal #001 (API 30-015-31943). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.

EXHIBIT A-2

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24811

SELF-AFFIRMED
STATEMENT OF
ERICA SHEWMAKER

1. I am a Landman with Tap Rock Operating, LLC ("Tap Rock"). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self- Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Tap Rock's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Tap Rock seeks an order pooling all uncommitted interests in the Purple Sage Wolfcamp Pool (Code 98220) within the Wolfcamp formation underlying a standard 1920 acre, more or less, horizontal spacing unit comprised of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, ("Unit").

5. The Unit will be dedicated to the following proposed wells ("Wells"):
 - a. **High Life Fed Com 211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A), Township 25 South, Range 26 East.
 - b. **High Life Fed Com 202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East.
 - c. **High Life Fed Com 213H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2,360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East.
 - d. **High Life Fed Com 204H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East.
6. The completed intervals of the Well will be orthodox.
7. **Exhibit A-3** contains the C-102s for the Wells.
8. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers.
9. **Exhibit A-5** contains a unit recapitulation, and the interests Tap Rock seeks to pool highlighted in yellow.

10. Tap Rock located the last known addresses for each party it seeks to pool. To locate these addresses, Tap Rock conducted a diligent search of all relevant county public records, phone directories and computer databases.

10. **Exhibit A-6** contains a sample well proposal letter and AFE sent to working interest owners in the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Tap Rock made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as demonstrated by the chronology of contact provided in **Exhibit A-7**.

12. This horizontal well spacing unit will overlap with the following existing Wolfcamp spacing unit for the following well:

- The Wild Hog 11 Federal #001, API 30-015-31943, dedicated to a 320-acre spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico.

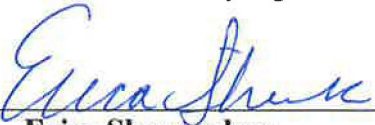
13. Tap Rock is the operator of this vertical well and Tap Rock Resources III, LLC, an affiliate of Tap Rock, owns 100% of the working interests in this well.

14. Tap Rock requests overhead and administrative rates of \$7,000.00 per month while the Wells are being drilled and \$700.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Tap Rock and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Tap Rock's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

BY: 
Erica Shewmaker

DATE: 9/3/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
			<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HIGH LIFE FED COM	Well Number 211H
OGRID No. #372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3512'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	1804' N	355' E	N 32.1466505	W 104.3763832	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	7	25-S	26-E	-	393' N	5' E	N 32.1501013	W 104.3242726	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	10	25-S	25-E	-	393' N	25' E	N 32.1505249	W 104.3753644	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	11	25-S	25-E	-	386' N	330' W	N 32.1505350	W 104.3742174	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	7	25-S	26-E	-	392' N	330' E	N 32.1501474	W 104.3253263	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the OAH location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
		8/29/2024 2:34:51 PM	
Signature	Date	Signature and Seal of Professional Surveyor	Date
Print Name		Certificate Number	Date of Survey
E-mail Address			03/18/2023

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HIGH LIFE FED COM	
OGRID No. #372043	Operator Name TAP ROCK OPERATING, LLC.	Well Number 202H
Ground Level Elevation 3511'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	1829' N	355' E	N 32.1465817	W 104.3763823	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	7	25-S	26-E	-	1607' N	5' E	N 32.1467684	W 104.3240934	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
-	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	1603' N	25' E	N 32.1471996	W 104.3753231	EDDY

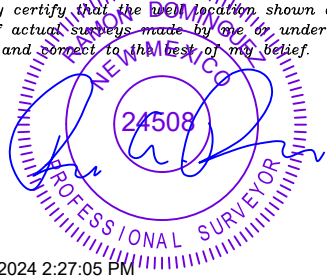
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	11	25-S	25-E	-	1595' N	330' W	N 32.1472097	W 104.3741761	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	7	25-S	26-E	-	1600' N	330' E	N 32.1468145	W 104.3251474	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 03/18/2023
E-mail Address _____	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HIGH LIFE FED COM	Well Number 213H
OGRID No. #372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3490'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	11	25-S	25-E	-	1616' S	195' W	N 32.1415354	W 104.3745401	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	7	25-S	26-E	-	2360' S	5' E	N 32.1438339	W 104.3239369	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	11	25-S	25-E	-	2360' S	50' W	N 32.1435803	W 104.3750355	EDDY

First Take Point (FTP)

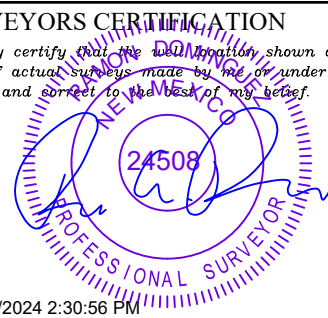
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	11	25-S	25-E	-	2362' S	330' W	N 32.1435850	W 104.3741309	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	7	25-S	26-E	-	2360' S	330' E	N 32.1438289	W 104.3249877	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	Date
Print Name		Certificate Number	Date of Survey
E-mail Address			03/18/2023



S:\SURVEY\TAPROCK\HIGH_LIFE\Unit\FINAL_PRODUCT\TS_GEO\HIGH_LIFE_RED_GEO_21M_REV.dwg:ML:MMW:09/29/2024 2:30 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HIGH LIFE FED COM	
OGRID No. #372043	Operator Name TAP ROCK OPERATING, LLC.	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Well Number 204H
		Ground Level Elevation 3490'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	11	25-S	25-E	-	1591' S	170' W	N 32.1414659	W 104.3746200	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	25-S	26-E	-	990' S	5' E	N 32.1400686	W 104.3237401	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
-	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	11	25-S	25-E	-	990' S	50' W	N 32.1398143	W 104.3749877	EDDY

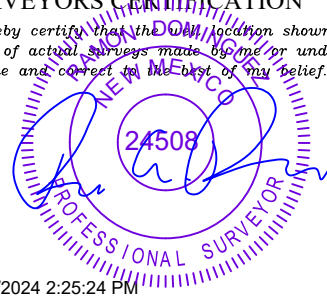
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	11	25-S	25-E	-	992' S	330' W	N 32.1398189	W 104.3740830	EDDY

Last Take Point (LTP)

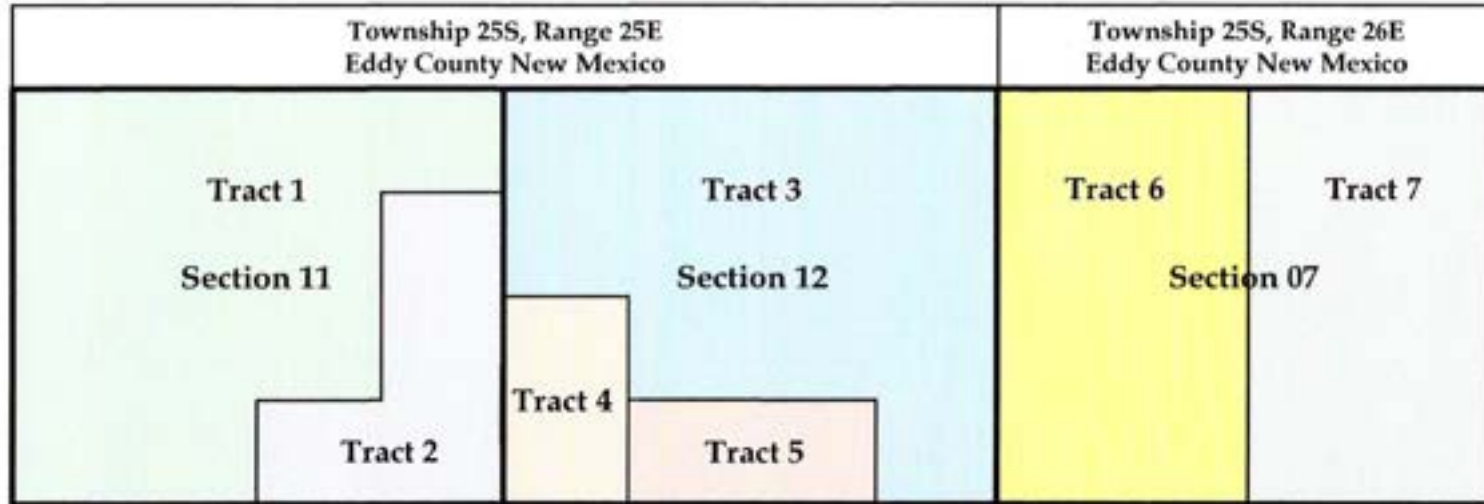
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	25-S	26-E	-	990' S	330' E	N 32.1400636	W 104.3247909	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>8/29/2024 2:25:24 PM</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 03/18/2023
E-mail Address _____	

S:\SURVEY\TAPROCK\HIGH_LIFE\Unitized_Area_of_Uniform_Intrest\PRODUCTS\CD\OIL\HIGH_LIFE_FED_COM\204H_REV\img\M\WIN\09/16/2024 2:25 PM

Exhibit A-4



Tract 1 – Sec 11 N2NE, SWNE, W2, NWSE	
BEXP II Alpha, LLC	0.054
BEXP II Omega, LLC	0.073
COG Operating, LLC	0.417
Concho Oil & Gas LLC	0.022
EOG Resources, Inc.	0.125
Judith A West	0.08
OXY Y-1 Company	0.057
Sydhan, LP	0.02
Tap Rock Resources III, LLC	.152

Tract 2 – Sec 11 SENE, E2SE, SWSE	
Judith A West	0.08
Manzano, LLC	0.05
Balog Family Trust	0.01
Sydhan, LP	0.02
Tap Rock Resources III, LLC	0.84

Tract 3 – Sec 12 N2, NESW, N2SE, SESE	
EOG Resources, Inc.	0.374
Oxy Y-1 Company	0.32
Tap Rock Resources III, LLC	0.306

Tract 4 – Sec 12 W2SW	
Jon Esslinger & Louise Esslinger	0.005
Judith A West	0.08
Manzano, LLC	0.05
Balog Family Trust	0.01
Sydhan, LP	0.02
Tap Rock Resources III, LLC	0.835

Tract 5 – Sec 12 SESW, SWSE	
Frio Energy Partners, LLC	1

Tract 6 – Sec 7 W2	
OXY USA WTP LP	1

Tract 7 – Sec 7 E2	
QRE Operating LLC	1

Tract No.	Lease Type	Lease No.
1	Fed	NM-091507
2 & 4	Fed	NM-085853
3	Fed	NM-104661
5	Fee	N/A
6 & 7	Fed	NM-028172

Exhibit A-5



High Life Unit Ownership	Working Interest Percentage
BEXP II Alpha, LLC	0.01359
BEXP II Omega, LLC	0.01828
COG Operating, LLC	0.10431
Concho Oil & Gas, LLC	0.00549
EOG Resources, Inc.	0.12466
Frio Energy Partners, LLC	0.04167
Jon Esslinger & Louise Esslinger	0.00021
Judith A West	0.03000
Manzano, LLC	0.00625
OXY USA WTP LP	0.16665
Oxy Y-1 Company	0.09418
Balog Family Trust	0.00125
QRE Operating LLC	0.16667
Sydhan, LP	0.00750
Tap Rock Resources III, LLC	0.21929
Grand Total	1

High Life Unit Pooled Parties		
Parties to Pool	Interest Type	Address
BEXP II Alpha, LLC	Working Interest	5914 W COURTYARD DR, STE 200, AUSTIN, TX 78730
BEXP II Omega, LLC	Working Interest	5914 W COURTYARD DR, STE 200, AUSTIN, TX 78730
COG Operating, LLC	Working Interest	600 W ILLINOIS AVE,MIDLAND,TX 79701-4882
Concho Oil & Gas, LLC	Working Interest	600 WEST ILLINOIS AVE,MIDLAND,TX 79701
EOG Resources, Inc.	Working Interest	P.O. BOX 2267,MIDLAND,TX 79702
Frio Energy Partners, LLC	Working Interest	8849 LARSTON ST,HOUSTON,TX 77055
Jon Esslinger & Louise Esslinger	Working Interest	3510 SPENARD RD,ANCHORAGE,AK 99503
Judith A West	Working Interest	PO BOX 1948,CULLMAN,AL 35056
Manzano, LLC	Working Interest	PO BOX 1737,ROSWELL,NM 88202
OXY USA WTP LP	Working Interest	5 GREENWAY PLAZA STE 110,HOUSTON,TX 77046
Oxy Y-1 Company	Working Interest	5 GREENWAY PLAZA STE 110,HOUSTON,TX 77046
Balog Family Trust	Working Interest	PO BOX 111890, ANCHORAGE, AK 99511
QRE Operating LLC	Working Interest	1401 MCKINNEY ST,HOUSTON,TX 77010
Sydhan, LP	Working Interest	PO BOX 92349,AUSTIN,TX 78709

Document	Sent?
Well Proposals	Y
Joint Operating Agreement	Y
Communitization Agreement	N

EXHIBIT A-6

TAP ROCK OPERATING, LLC

823 PARK POINT DRIVE, SUITE 300 - GOLDEN, COLORADO 80401



May 17, 2024

Via Certified Mail

STRATTON LAND LLC
 PO BOX 160190
 AUSTIN, TX 78716

Re: Well Proposals

- High Life Federal Com #202H
- High Life Federal Com #204H
- High Life Federal Com #211H
- High Life Federal Com #213H

**Township 25 South, Range 25 East Section 11: All; Township 25 South, Range 25 East Section 12: All; Township 25 South, Range 26 East Section 7: All
 Eddy County, New Mexico**

To Whom It May Concern:

Tap Rock Operating, LLC ("Tap Rock"), as Operator, hereby proposes to drill and complete the following wells (the "Wells") at the following approximate locations:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
HIGH LIFE FEDERAL COM #202H	SE/4NE/4 of Section 10	5' FEL of Section 7 & 1,600' FNL of Section 7	Wolfcamp A	8,200'	23,650'
HIGH LIFE FEDERAL COM #204H	NW/4SW/4 of Section 11	5' FEL of Section 7 & 990' FSL of Section 7	Wolfcamp A	8,200'	23,650'
HIGH LIFE FEDERAL COM #211H	SE/4NE/4 of Section 10	5' FEL of Section 7 & 392' FNL of Section 7	Wolfcamp A	8,200'	23,650'
HIGH LIFE FEDERAL COM #213H	NW/4SW/4 of Section 11	5' FEL of Section 7 & 2,360' FSL of Section 7	Wolfcamp A	8,200'	23,650'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete the Wells is provided in the enclosed AFE. Tap Rock also estimates an additional \$1,283,000.00 per well for a central tank battery. Your election to participate in the drilling and completion of the Wells will also be considered an election to participate in the construction of the production facility. Tap Rock is proposing to drill the Wells under the modified terms of the enclosed AAPL Form 610-1989 Operating Agreement.

TAP ROCK OPERATING, LLC

522 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



Please indicate your election to participate by signing a copy of this letter and the AFEs and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.
- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells to allow Tap Rock to move forward with planning and drilling the Wells.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at 720-460-3316 or by email at eshewmaker@taprk.com.

Sincerely,

TAP ROCK OPERATING, LLC

Erica Shewmaker

Erica Shewmaker

Sr. Landman

STRATTON LAND LLC hereby elects to:

_____ participate in the drilling, completion and equipping of the HIGH LIFE FEDERAL COM #202H

_____ non-consent the HIGH LIFE FEDERAL COM #202H

_____ participate in the drilling, completion and equipping of the HIGH LIFE FEDERAL COM #204H

_____ non-consent the HIGH LIFE FEDERAL COM #204H

_____ participate in the drilling, completion and equipping of the HIGH LIFE FEDERAL COM #211H

_____ non-consent the HIGH LIFE FEDERAL COM #211H

_____ participate in the drilling, completion and equipping of the HIGH LIFE FEDERAL COM #213H

_____ non-consent the HIGH LIFE FEDERAL COM #213H

By: _____

Name: _____

Title: _____

Date: _____

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: **High Life Fed Com #202H**
 AFE #: **0**
 County: **Eddy**
 State: **NM**

Date: **May 15, 2024**
 MD/TVD: **23650 / 8200**
 Lateral Length: **15000**
 Geologic Target: **Wolfcamp A**

Well Description: **Drill, complete, and produce a horizontal Wolfcamp A well with a 15000 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	10,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	10,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	706,867	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	90,524	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	76,848	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	128,102	2 14	Fluids/Chemicals	46,400	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	38,925	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	52,445	2 17	Fuel/Power	868,140	3 17	Fuel/Power	
1 18	Water	37,142	2 18	Water	740,304	3 18	Water	
1 19	Directional Drilling	257,082	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	34,050	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	126,316	2 25	Consultant Supervision	67,840	3 25	Consultant Supervision	18,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	15,000
1 27	Labor	98,500	2 27	Labor	2,532	3 27	Labor	53,000
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	70,493	2 30	Rentals - Surface	20,586	3 30	Rentals - Surface	9,800
1 31	Rentals - Living Quarters	43,691	2 31	Rentals - Living Quarters	21,440	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	61,186	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	106,069	3 34	Rentals - Frac Stack	12,950
1 35	Rentals - Frac Tanks	7,712	2 35	Rentals - Frac Tanks	30,834	3 35	Rentals - Frac Tanks	15,000
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	225,529	3 36	Coil Tubing Unit/Workover Rig	36,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	508,800	3 37	Wireline/Slickline/Perforating	12,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	73,538	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	84,535	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	3,360,312	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	68,985	3 42	Flowback Services	58,600
1 43	Water Transfer Services		2 43	Water Transfer Services	87,450	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	14,259	3 44	Flowback Water Trucking & Disposal	65,960
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	18,990	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	64,721	2 55	Contingency	238,580	3 55	Contingency	13,378

TOTAL INTANGIBLE DRILLING COSTS: \$2,222,080

TOTAL INTANGIBLE COMPLETION COSTS: \$6,690,338

TOTAL INTANGIBLE PRODUCTION COSTS: \$315,688

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	13,250	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	72,000	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	827,750	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	84,000
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	62,100
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	190,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	28,500
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	5,000
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	

TOTAL TANGIBLE DRILLING COSTS: \$1,036,000

TOTAL TANGIBLE COMPLETION COSTS: \$0

TOTAL TANGIBLE PRODUCTION COSTS: \$419,600

TOTAL DRILLING COSTS: \$3,258,080

TOTAL COMPLETION COSTS: \$6,690,338

TOTAL PRODUCTION COSTS: \$735,288

TOTAL WELL COST: \$10,683,706

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC
523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: High Life Fed Com #204H
AFE #: 0
County: Eddy
State: NM

Date: May 15, 2024
MD/TVD: 23650 / 8200
Lateral Length: 15000
Geologic Target: Wolfcamp A

Well Description: Drill, complete, and produce a horizontal Wolfcamp A well with a 15000 foot lateral.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: INTANGIBLE DRILLING COSTS. Rows include Land - Legal, Remedial Dirtwork, Drilling - Contractor, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: INTANGIBLE COMPLETION COSTS. Rows include Land - Legal, Remedial Dirtwork, Drilling - Contractor, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: INTANGIBLE PRODUCTION COSTS. Rows include Land - Legal, Remedial Dirtwork, Drilling - Contractor, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: TANGIBLE DRILLING COSTS. Rows include Conductor Casing, Surface Casing, 1st Intermediate Casing, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: TANGIBLE COMPLETION COSTS. Rows include Conductor Casing, Surface Casing, 1st Intermediate Casing, etc.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Section: TANGIBLE PRODUCTION COSTS. Rows include Conductor Casing, Surface Casing, 1st Intermediate Casing, etc.

TOTAL WELL COST: \$10,683,706

TAP ROCK RESOURCES COMPANY APPROVAL:

Approval form for Tap Rock Resources Company with fields for CEO, CFO, and VP - Land & Legal.

NON OPERATING PARTNER APPROVAL:

Approval form for Non Operating Partner with fields for Company Name, Signed By, Title, Working Interest, Date, Tax ID, and Approval.

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: High Life Fed Com #211H
AFE #: 0
County: Eddy
State: NM

Date: May 15, 2024
MD/TVD: 23650 / 8200
Lateral Length: 15000
Geologic Target: Wolfcamp A

Well Description: **Drill, complete, and produce a horizontal Wolfcamp A well with a 15000 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	10,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	10,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	706,867	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	90,524	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	76,848	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	128,102	2 14	Fluids/Chemicals	46,400	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	38,925	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	52,445	2 17	Fuel/Power	868,140	3 17	Fuel/Power	
1 18	Water	37,142	2 18	Water	740,304	3 18	Water	
1 19	Directional Drilling	257,082	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	34,050	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	126,316	2 25	Consultant Supervision	67,840	3 25	Consultant Supervision	18,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	15,000
1 27	Labor	98,500	2 27	Labor	2,532	3 27	Labor	53,000
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	70,493	2 30	Rentals - Surface	20,586	3 30	Rentals - Surface	9,800
1 31	Rentals - Living Quarters	43,691	2 31	Rentals - Living Quarters	21,440	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	61,186	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	106,069	3 34	Rentals - Frac Stack	12,950
1 35	Rentals - Frac Tanks	7,712	2 35	Rentals - Frac Tanks	30,834	3 35	Rentals - Frac Tanks	15,000
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	225,529	3 36	Coil Tubing Unit/Workover Rig	36,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	508,800	3 37	Wireline/Slickline/Perforating	12,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	73,538	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	84,535	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	3,360,312	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	68,985	3 42	Flowback Services	58,600
1 43	Water Transfer Services		2 43	Water Transfer Services	87,450	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	14,259	3 44	Flowback Water Trucking & Disposal	65,960
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	18,990	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	64,721	2 55	Contingency	238,580	3 55	Contingency	13,378
TOTAL INTANGIBLE DRILLING COSTS: \$2,222,080			TOTAL INTANGIBLE COMPLETION COSTS: \$6,690,338			TOTAL INTANGIBLE PRODUCTION COSTS: \$315,688		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	13,250	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	72,000	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	827,750	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	84,000
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	62,100
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	190,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	28,500
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	5,000
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$1,036,000			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$419,600		
TOTAL DRILLING COSTS: \$3,258,080			TOTAL COMPLETION COSTS: \$6,690,338			TOTAL PRODUCTION COSTS: \$735,288		

TOTAL WELL COST: \$10,683,706

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: High Life Fed Com #213H
AFE #: 0
County: Eddy
State: NM

Date: May 15, 2024
MD/TVD: 23650 / 8200
Lateral Length: 15000
Geologic Target: Wolfcamp A

Well Description: **Drill, complete, and produce a horizontal Wolfcamp A well with a 15000 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	10,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	10,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	706,867	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	90,524	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	76,848	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	128,102	2 14	Fluids/Chemicals	46,400	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	38,925	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	52,445	2 17	Fuel/Power	868,140	3 17	Fuel/Power	
1 18	Water	37,142	2 18	Water	740,304	3 18	Water	
1 19	Directional Drilling	257,082	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	34,050	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	126,316	2 25	Consultant Supervision	67,840	3 25	Consultant Supervision	18,500
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1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	70,493	2 30	Rentals - Surface	20,586	3 30	Rentals - Surface	9,800
1 31	Rentals - Living Quarters	43,691	2 31	Rentals - Living Quarters	21,440	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	61,186	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	106,069	3 34	Rentals - Frac Stack	12,950
1 35	Rentals - Frac Tanks	7,712	2 35	Rentals - Frac Tanks	30,834	3 35	Rentals - Frac Tanks	15,000
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	225,529	3 36	Coil Tubing Unit/Workover Rig	36,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	508,800	3 37	Wireline/Slickline/Perforating	12,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	73,538	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	84,535	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	3,360,312	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	68,985	3 42	Flowback Services	58,600
1 43	Water Transfer Services		2 43	Water Transfer Services	87,450	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	14,259	3 44	Flowback Water Trucking & Disposal	65,960
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	18,990	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	64,721	2 55	Contingency	238,580	3 55	Contingency	13,378
TOTAL INTANGIBLE DRILLING COSTS: \$2,222,080			TOTAL INTANGIBLE COMPLETION COSTS: \$6,690,338			TOTAL INTANGIBLE PRODUCTION COSTS: \$315,688		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	13,250	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	72,000	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	827,750	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	84,000
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	62,100
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	190,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	28,500
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	5,000
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$1,036,000			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$419,600		
TOTAL DRILLING COSTS: \$3,258,080			TOTAL COMPLETION COSTS: \$6,690,338			TOTAL PRODUCTION COSTS: \$735,288		

TOTAL WELL COST: \$10,683,706

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

AMENDED EXHIBIT A-7

DATE	DOCUMENT	PARTY	ADDRESS	MAILING NO	DELIVERY DATE	NOTES
5/17/2024	Proposal Letter, AFEs, JOA	BALOG FAMILY TRUST	PO BOX 111890, ANCHORAGE, AK 99511	9402611898765462236603	7/1/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 7/2/2024 - Phone call and Email with Personal Representative of Balog Family Trust, explaining proposal letters and general pooling/JOA process. 7/11/2024 - Mailed revised offer letter with increased bonus amount. No response. 7/11/2024 - Emailed ownership percentages an esimated well costs based on interest. Explained number of wells and well timing. No response. 8/29/2024 - Re-mailed latest offer letter. No response.
5/17/2024	Proposal Letter, AFEs, JOA	COG OPERATING LLC	600 W ILLINOIS AVE,MIDLAND,TX 79701-4882	9402611898765462236986	5/28/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 5/28/2024 - COP/COG/Concho confirm receipt of the proposals and asks various questions, to which Tap Rock responds, relating to the development plans, timing, etc. of the wells. 8/6/2024 - COP/COG/Concho confirmed receipt of pooling notices. Indicated interest in pursuing a trade. Throughout the next month (and ongoing), parties have been in negotiations. 8/27/2024 - COP ultimately decides to execute a JOA. Parties have since agreed on a form and are routing for signature but the JOA is not fully executed yet.
5/17/2024	Proposal Letter, AFEs, JOA	CONCHO OIL & GAS LLC	600 WEST ILLINOIS AVE,MIDLAND,TX 79701	9402611898765462236931	5/28/2024	"" See above for COG
5/17/2024	Proposal Letter, AFEs, JOA	EOG RESOURCES INC	P.O. BOX 2267,MIDLAND,TX 79702	9402611898765462236979	5/28/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 5/22/2024 - Submitted initial offer for interest via Email/phone. Parties discuss and revise throughout the coming months. 9/6/2024 - Parties agree to a deal. Tap Rock will apply to the OCD to remove EOG once agreement is signed but the agreement is not signed yet.
5/17/2024	Proposal Letter, AFEs, JOA	FRIO ENERGY PARTNERS LLC	8849 LARSTON ST,HOUSTON,TX 77055	9402611898765462236610	5/24/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 5/28/2024 - Frio Emails with signed JOA and indication that they would like to participate. Need to correct the entity shown on the JOA and get new signatures.
5/17/2024	Proposal Letter, AFEs, JOA	JON ESSLINGER & LOUISE ESSLINGER	3510 SPENARD RD,ANCHORAGE,AK 99503	9402611898765462236658	6/18/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 6/4/2024 - Attempted phone call though phone numbers found on Accurint search, no response. 6/24/2024 - Returned Mail, Resent proposal to alternate address found on Accurint. No response.
5/17/2024	Proposal Letter, AFEs, JOA	JUDITH ANN WEST	PO BOX 1948,CULLMAN,AL 35056	9402611898765462236665	6/3/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 6/25/2024 - Phone call with Judy West, explained development timing and potential deal structures. She indicated we should reach out to her oil and gas professional. Emailed her oil and gas professional to explain Judy's ownership in the unit, sent copies of proposals, and an offer letter for her interest. 7/18/2024 - Met with Judy's oil and gas professional. Parties walk through development plans and negotiate on deal structure / assignment bonus price. Ultimately parties do not come to an agreement on price and agree to go separate ways.
5/17/2024	Proposal Letter, AFEs, JOA	MANZANO LLC	PO BOX 1737,ROSWELL,NM 88202	9402611898765462236191	5/28/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 5/28/2024 - Manzano confirms receipt of proposal letters and asking about interest in unit. Tap Rock responds.
5/17/2024	Proposal Letter, AFEs, JOA	OXY USA WTP LP	5 GREENWAY PLAZA STE 110,HOUSTON,TX 77046	9402611898765462236634	5/28/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 6/12/2024 - Oxy Emails confirming receipt of proposal letters. Oxy inquires about well timing and ownership interest, to which Tap Rock responds. 6/18/2024 - Tap Rock submits a few offers for interest. Parties are continuing to negotiate.
5/17/2024	Proposal Letter, AFEs, JOA	OXY Y I COMPANY	5 GREENWAY PLAZA STE 110,HOUSTON,TX 77046	9402611898765462236627	5/28/2024	""See above for other Oxy entity
5/17/2024	Proposal Letter, AFEs, JOA	QRE OPERATING LLC	1401 MCKINNEY ST,HOUSTON,TX 77010	9402611898765462236108	5/28/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement. These were received by QRE Operating, but they did not reach out to Tap Rock.
5/17/2024	Proposal Letter, AFEs, JOA	STRATTON LAND LLC	PO BOX 160190,AUSTIN,TX 78716	9402611898765462236672	6/4/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement. 6/1/2024 - Stratton assigns interest to BEXP II Alpha, LLC and BEXP II Omega, LLC subject to our outstanding OCD pooling hearing 6/26/2024 - Email correspondence with BEXP on lateral lengths, spacing plans, timing, and interest calculations. 8/20/2024 - BEXP says fine to move forward with pooling, but agree to negotiate/sign JOA.
5/17/2024	Proposal Letter, AFEs, JOA	SYDHAN LP	PO BOX 92349,AUSTIN,TX 78709	9402611898765462236696	5/29/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 6/6/2024 - Mailed an offer letter for interest and/or to participate. 6/24/2024 - Called Sydhan, no response. 8/29/2024 - Re-Mailed offer letter for interest and/or to participate. No response.
5/17/2024	Proposal Letter, AFEs, JOA	VISION ENERGY INC	PO BOX 2459,CARLSBAD,NM 88221-2459	9402611898765462236689	6/18/2024	5/17/2024 - Mailed well proposals, AFEs, and proposed Operating Agreement 6/11/2024 - Phone call with Vision, who confirms receipt of proposals, discussing well plans and timing, and proposing deal structures.. 8/29 /2024 - Phone call with Vision to follow up on any interest in voluntarily participating and/or working a deal. He indicated VIsion was not interested at this time and to move forward with pooling.

EXHIBIT B

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24811

SELF-AFFIRMED
STATEMENT OF
ELI DENBESTEN

1. I am a geologist at Tap Rock Resources, Inc. ("Tap Rock") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore paths for the proposed High Life Fed Com 211H, High Life Fed Com 202H, High Life Fed Com 213H, and High Life Fed Com 204H wells (the "Wells") are represented by a green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-2** contains a subsea structure map and cross section map for the top of the Wolfcamp Marker in the Wolfcamp formation that is representative of a targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore path

for the Wells are depicted by a green dashed line. The map demonstrates the formation is dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map shows a line of cross-section in blue consisting of wells penetrating the Wolfcamp Formation that I used to construct a stratigraphic cross-section from A- A'. I consider these wells to be representative of the geology in the area.

5. **Exhibit B-3** contains a stratigraphic cross-section using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The proposed landing zones for the Wells are labeled. This cross-section demonstrates the target interval is continuous across the Unit.

6. **Exhibit B-4** is a gun barrel diagram of the Wells. A Type log (Meander Federal 1) is shown on the left. It contains gamma ray, resistivity, and porosity logs. The top of the Wolfcamp interval is indicated by the horizontal solid red line. The Wells are shown as blue circles with well numbers above and footage calls below.

7. **Exhibit B-5** contains an isopach map of the Wolfcamp interval that is representative of the targeted interval thickness. The data points are indicated by red circles. The approximate wellbore path for the Wells are depicted by green dashed lines. The map demonstrates the formation thickness is increasing to the south-east.

8. In my opinion, a west to east orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute

more of less equally to the production of the Wells.

10. In my opinion, the granting of Tap Rock's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

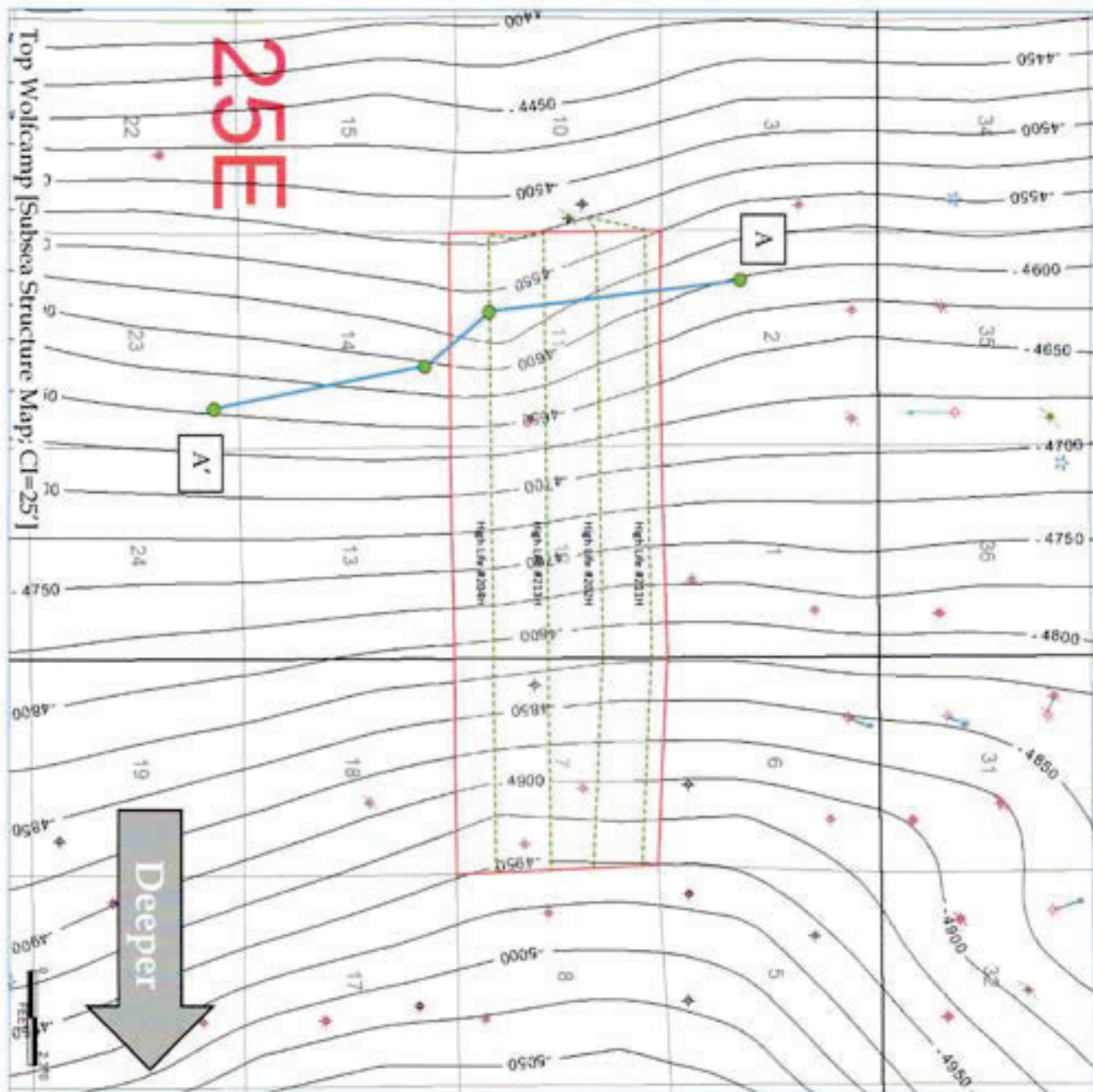
BY: 
Eli Denbesten

DATE: 9/3/2024

Exhibit B-1 Location Map

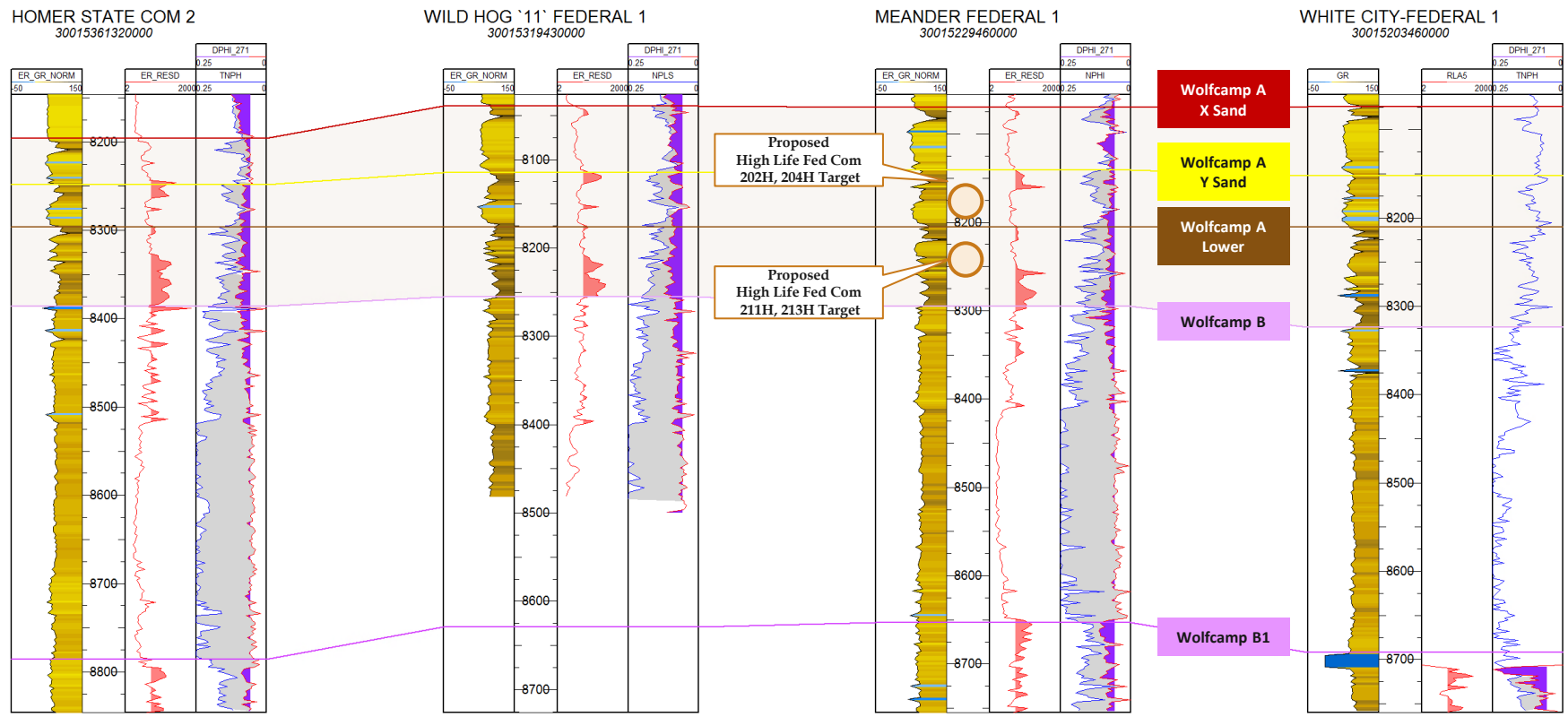


Exhibit B-2 Subsea Structure Map, Cross Section Map



A

A'



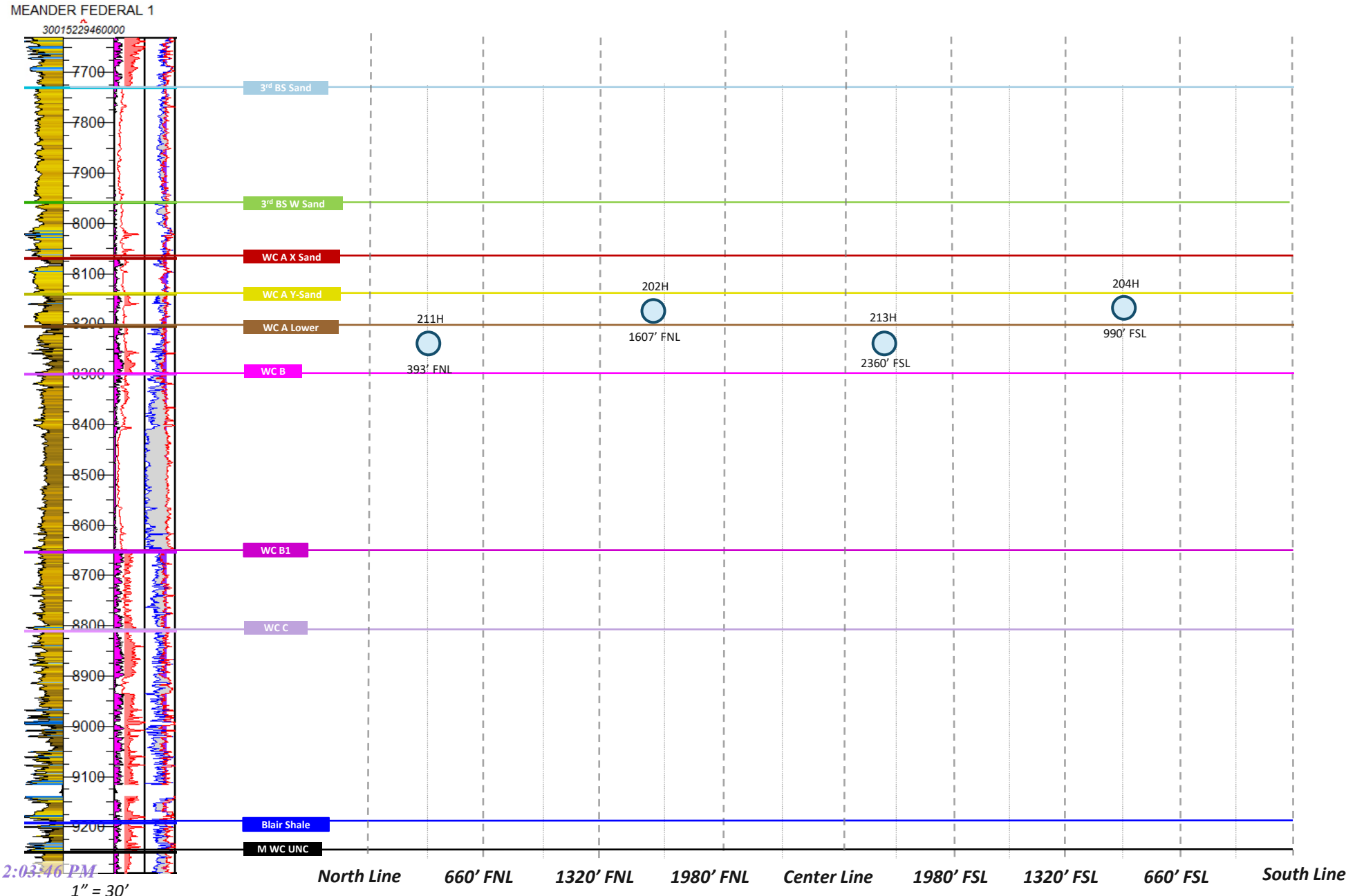


Exhibit B-5 Gross Isopach Map

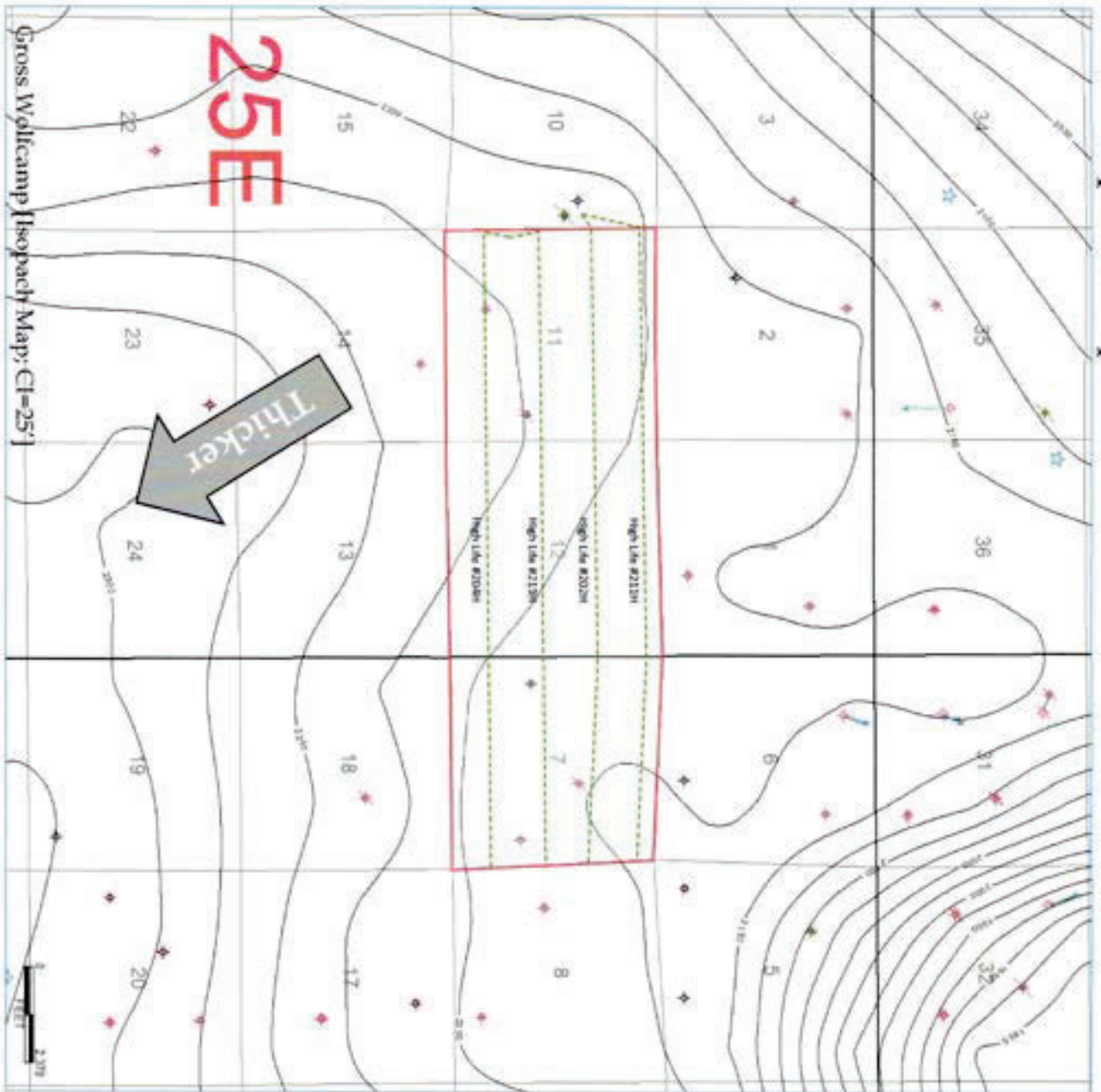


EXHIBIT C

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24811

SELF-AFFIRMED
STATEMENT OF
JENNIFER BRADFUTE

1. I am the attorney in fact and authorized representative of Tap Rock Operating, LLC, the Applicant herein.
2. I am familiar with the Notice letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each Notice letter was delivered via certified mail return receipt electronic services through the United States Post Office.
4. Copies of the certified mail receipts and tracking information from the United State Post Office are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On August 27, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication is attached as Exhibit C-4.
6. I understand this Self-Affirmed Statement will be used as written testimony in

the subject case. I affirm that my testimony above is true and correct, and it is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

BY:

A handwritten signature in black ink, appearing to be a stylized name with a large initial letter.

DATE: 9/3/2024

EXHIBIT C-1

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24811

TO: AFFECTED PARTIES

This letter is to advise you that Tap Rock Operating, LLC ("Tap Rock") has filed the enclosed application.

Case 24811. **Application of Tap Rock Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed High Life Fed Com 211H, High Life Fed Com 202H, High Life Fed Com 213H, High Life Fed Com 204H, wells to be horizontally drilled as follows:

- **High Life Fed Com 211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A) Township 25 South, Range 26 East.
- **High Life Fed Com 202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East.
- **High Life Fed Com 213H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2,360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East.
- **High Life Fed Com 204H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet

from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East.

This horizontal spacing unit will overlap the following existing Wolfcamp spacing unit: 320-acre vertical well spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico, dedicated to the Wild Hog 11 Federal (API 30-015-31943). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Thursday, September 12, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ced/hearing-info>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Jennifer L. Bradfute

Bradfute Consulting & Legal Services
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com
Attorney for Tap Rock Operating, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. _____

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Tap Rock Operating, LLC ("Tap Rock" or "Applicant"), through its undersigned attorney, files this application with the Oil Conservation Division ("Division") seeking an order pooling a standard 1920 acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of this application, Tap Rock states the following.

1. Applicant (OGRID No. 372043) and/or its affiliates are a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the Unit to the following proposed wells ("Wells"):
 - a. **High Life Fed Com 211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A), Township 25 South, Range 26 East.
 - b. **High Life Fed Com 202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East.
 - c. **High Life Fed Com 213H**, which will be drilled from a surface hole location the

NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2.360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East.

- d. **High Life Fed Com 204H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East.

3. This horizontal well spacing unit will overlap with the following existing Wolfcamp spacing unit for the following well:

- The Wild Hog 11 Federal #001, API 30-015-31943, dedicated to a 320-acre spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;

- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,


Jennifer L. Bradfute

Bradfute Consulting & Legal Services, Inc.

P.O. Box 90233

Albuquerque, NM 87199

Phone 505.264.8740

jennifer@bradfutelaw.com

Attorney for Tap Rock Operating, LLC

CASE _____:

Application of Tap Rock Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed High Life Fed Com 211H, High Life Fed Com 202H, High Life Fed Com 213H, and High Life Fed Com 204H, each of the wells to be horizontally drilled as follows:

- **High Life Fed Com 211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A) Township 25 South, Range 26 East.
- **High Life Fed Com 202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East.
- **High Life Fed Com 213H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2,360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East.
- **High Life Fed Com 204H**, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East.

This horizontal spacing unit will overlap the following existing Wolfcamp spacing unit: 320-acre vertical well spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico, dedicated to the Wild Hog 11 Federal #001 (API 30-015-31943). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.

EXHIBIT C-2

High Life Wells, Case No. 24811

Name	Address					Mailing Date	Date Delivered
BEXP II Alpha, LLC	5914 W. Courtyard Dr., STE 200		Austin	TX	78730	21-Aug-24	8/26/2024
BEXP II Omega, LLC	5914 W. Courtyard Dr., STE 200		Austin	TX	78730	21-Aug-24	8/26/2024
Bureau of Land Management	301 Dinosaur Trail		Santa Fe	NM	87508	21-Aug-24	8/26/2024
COG Operating, LLC	600 W ILLINOIS AVE		MIDLAND	TX	79701	21-Aug-24	8/27/2024
Concho Oil & Gas, LLC	600 W ILLINOIS AVE		MIDLAND	TX	79701	21-Aug-24	8/27/2024
EOG Resources, Inc.	P.O. BOX 2267	MIDLAND DIVISION - LAND DEPT	MIDLAND	TX	79702	21-Aug-24	8/26/2024
Frio Energy Partners, LLC	8849 Larston St.		Houston	TX	77055	21-Aug-24	8/28/2024
Jon Esslinger & Louise Esslinger	3117 SOUTH CIRCLE		ANCHORAGE	AK	99507	21-Aug-24	8/24/2024
Judith A West	PO BOX 1948		CULLMAN	AL	35055	21-Aug-24	Unlocateable
Oxy Y-1 Company	5 GREENWAY PLZ STE 110		Houston	TX	77046	21-Aug-24	8/28/2024
OXY USA WTP LP	5 GREENWAY PIZ	Ste 110	HOUSTON	TX	77046	21-Aug-24	8/28/2024
Balog Family Trust	25812 S DARTFORD DR		SUN LAKES	AZ	85248	21-Aug-24	8/24/2024
Balog Family Trust	PO Box 111890		ANCHORAGE	AK	99511	21-Aug-24	8/31/2024
Syghan, LP	PO Box 92349		Austin	TX	78709	21-Aug-24	8/31/2024
Vision Energy, Inc.	PO BOX 2459		CARLSBAD	NM	88221	21-Aug-24	8/26/2024
Oxy Y-1 Company	5 GREENWAY PLZ, STE 110		HOUSTON	TX	77046	21-Aug-24	8/28/2024
Stratton Land LLC	PO Box 160190		Austin	TX	78716	21-Aug-24	Undelivered, delivery attempt
QRE Operating LLC, a wholly owned subsidiary of Breitburn Energy Partners LP	1401 McKinney Street	Ste 2400	Houston	TX	77010	21-Aug-24	Undelivered, in-transit
Manzano, LLC	PO BOX 1737		Roswell			21-Aug-24	8/26/2024

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

EXHIBIT C-3

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6623 15

0010167463000030

BEXP II Alpha, LLC
5914 W. Courtyard Dr., STE 200
Austin TX 78730
USA



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AUSTIN, TX 78730

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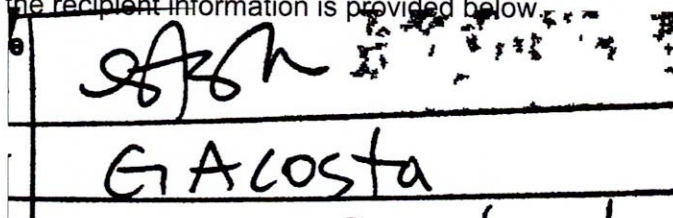


Date Produced: 09/02/2024

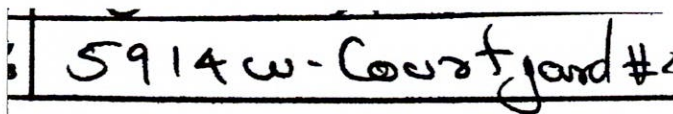
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6623 15. Our records indicate that this item was delivered on 08/26/2024 at 01:17 p.m. in AUSTIN, TX 78730. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



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Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

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9214 8901 4298 0406 6623 39

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BEXP II Omega, LLC
5914 W. Courtyard Dr., STE 200
Austin TX 78730
USA



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AUSTIN, TX 78730

August 26, 2024, 1:17 pm

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Date Produced: 09/02/2024

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Signature of Recipient :

A scanned image of a signature box. The top line contains a handwritten signature that appears to be "GACOSTA". The bottom line contains the printed name "GACOSTA".

Address of Recipient :

A scanned image of an address box containing the handwritten address "5914 W - Court yard #2".

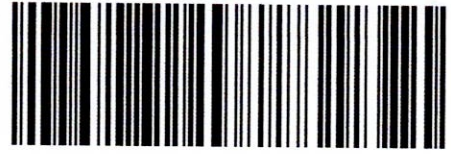
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6622 61

0010167463000010

Bureau of Land Management
301 Dinosaur Trail
Santa Fe NM 87508
USA



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9214890142980406662261

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Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508

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Date Produced: 09/02/2024

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Signature of Recipient :

A redacted signature consisting of two horizontal black lines. The top line is slightly curved and ends with a small horizontal tick. The bottom line is also slightly curved and ends with a small horizontal tick.

Address of Recipient :

A redacted address consisting of a single horizontal black line.

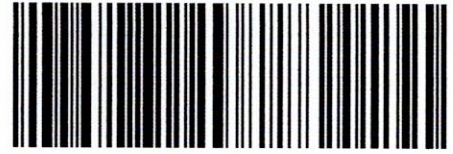
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6619 12

0010167463000211

COG Operating, LLC
600 W ILLINOIS AVE
MIDLAND TX 79701



USPS Tracking®

[FAQs >](#)

Tracking Number:

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9214890142980406661912

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Your item was picked up at a postal facility at 7:57 am on August 27, 2024 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 27, 2024, 7:57 am

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Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus®](#)



[Product Information](#)



[See Less ^](#)



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6619 12. Our records indicate that this item was delivered on 08/27/2024 at 07:57 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

signature	<input checked="" type="checkbox"/>
printed name	Javier Salas

Address of Recipient :

delivery address	600 W Illinois CONCHO
------------------	-----------------------

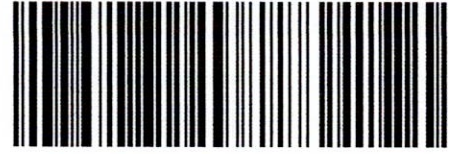
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6619 29

0010167463000200

Concho Oil & Gas, LLC
600 W ILLINOIS AVE
MIDLAND TX 79701



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406661929

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 7:57 am on August 27, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 27, 2024, 7:57 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^




Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6619 29. Our records indicate that this item was delivered on 08/27/2024 at 07:57 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	X 
Printed Name	Javier Salas

Address of Recipient :

Delivery Address	600 W Illinois CONCHO
------------------	-----------------------

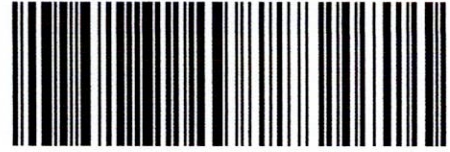
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10167463.1.1-4

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL



9214 8901 4298 0406 6619 36

0010167463000190

EOG Resources, Inc.
P.O. BOX 2267
MIDLAND DIVISION - LAND DEPT
MIDLAND TX 79702



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9214890142980406661936

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 8:52 am on August 26, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 26, 2024, 8:52 am

See All Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6619 36. Our records indicate that this item was delivered on 08/26/2024 at 08:52 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature X	W M
Printed Name	Chan Berry

Address of Recipient :

Delivery Address	EOG 5509 Champions Dr
------------------	-----------------------

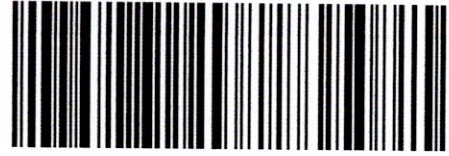
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1-1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 87

0010167463000040
Manzano, LLC
PO BOX 1737
Roswell NM 88202



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406662087

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:40 am on August 26, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

August 26, 2024, 11:40 am

See All Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6620 87. Our records indicate that this item was delivered on 08/26/2024 at 11:40 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature is "Ted B" and the bottom signature is "Ted B" with a checkmark-like flourish at the end.

Address of Recipient :

1737

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6619 50

0010167463000170

Jon Esslinger & Louise Esslinger
3117 SOUTH CIRCLE
ANCHORAGE AK 99507



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406661950

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:12 pm on August 24, 2024 in ANCHORAGE, AK 99507.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ANCHORAGE, AK 99507

August 24, 2024, 12:12 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^



Date Produced: 08/26/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6619 50. Our records indicate that this item was delivered on 08/24/2024 at 12:12 p.m. in ANCHORAGE, AK 99507. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature is a single, fluid line. The bottom signature is more complex, consisting of two distinct parts that appear to be joined together.

Address of Recipient :

**3117 SOUTH CIR,
ANCHORAGE, AK 99507**

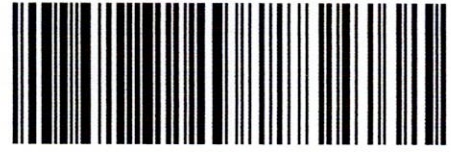
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1 1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6619 74

0010167463000150

Judith A West
PO BOX 1948
CULLMAN AL 35055



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406661974

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Expected Delivery by

TUESDAY

3

September
2024 ⓘ

by

9:00pm ⓘ

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Feedback

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

September 2, 2024

Departed Post Office

CULLMAN, AL 35055

August 31, 2024, 3:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6619 81

0010167463000140

Oxy Y-1 Company
5 GREENWAY PLZ STE 110
Houston TX 77046



USPS Tracking[®]

[FAQs >](#)

Tracking Number:

[Remove X](#)

9214890142980406661981

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 11:50 am on August 28, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77046

August 28, 2024, 11:50 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus[®]](#)



[Product Information](#)



[See Less ^](#)

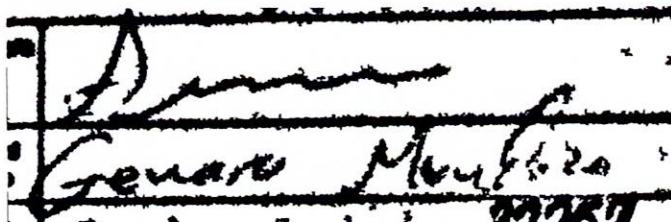


Date Produced: 09/02/2024

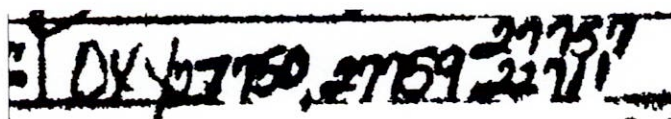
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6619 81. Our records indicate that this item was delivered on 08/28/2024 at 11:50 a.m. in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



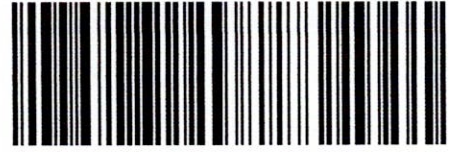
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6619 98

0010167463000130

OXY USA WTP LP
5 GREENWAY PIZ
Ste 110
HOUSTON TX 77046



EXHIBIT C-4 EXHIBIT C-2

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

9214890142980406661998

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 11:50 am on August 28, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77046

August 28, 2024, 11:50 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus®](#)



[Product Information](#)



[See Less ^](#)

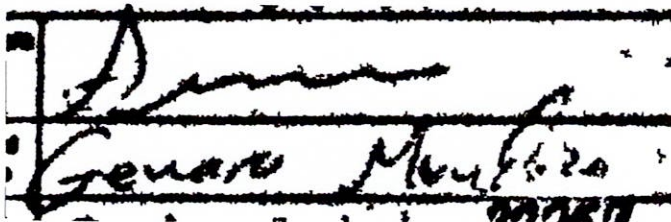


Date Produced: 09/02/2024

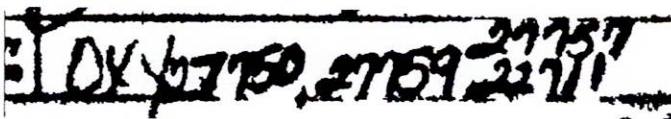
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6619 98. Our records indicate that this item was delivered on 08/28/2024 at 11:50 a.m. in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 01

0010167463000120

Balog Family Trust
25812 S DARTFORD DR
SUN LAKES AZ 85248



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406662001

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:59 pm on August 24, 2024 in CHANDLER, AZ 85248.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

CHANDLER, AZ 85248

August 24, 2024, 12:59 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^



Date Produced: 08/26/2024

EXHIBIT C-

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6620 01. Our records indicate that this item was delivered on 08/24/2024 at 12:59 p.m. in CHANDLER, AZ 85248. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink are shown. The top signature is a cursive name that appears to be "P. R. H.". The bottom signature is another cursive name, possibly "D. B. W.". Both signatures are written in a fluid, connected style.

Address of Recipient :

**25812 S DARTFORD DR, SUN
LAKES, AZ 85248**

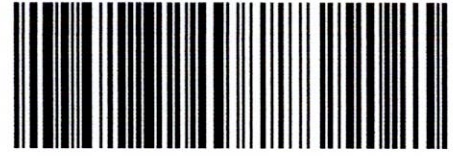
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.11-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 18

0010167463000110

Balog Family Trust
PO Box 111890
ANCHORAGE AK 99511



USPS Tracking[®]

[FAQs >](#)

Tracking Number:

[Remove X](#)

9214890142980406662018

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 9:28 am on August 31, 2024 in ANCHORAGE, AK 99515.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Delivered

Delivered, Individual Picked Up at Postal Facility

ANCHORAGE, AK 99515

August 31, 2024, 9:28 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus[®]](#)



[Product Information](#)



[See Less ^](#)



EXHIBIT C-4

Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6620 18. Our records indicate that this item was delivered on 08/31/2024 at 09:28 a.m. in ANCHORAGE, AK 99515. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	X <i>K. Krishna Balasubramanian</i>
Printed Name	<i>K. Krishna Balasubramanian</i>

Address of Recipient :

Delivery Address	<i>POB 11891</i>
------------------	------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 25

0010167463000100
Sydhan, LP
PO Box 92349
Austin TX 78709



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406662025

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 12:06 pm on August 26, 2024 in AUSTIN, TX 78749.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

AUSTIN, TX 78749

August 26, 2024, 12:06 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^




Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6620 25. Our records indicate that this item was delivered on 08/31/2024 at 12:05 p.m. in AUSTIN, TX 78749. The scanned image of the recipient information is provided below.

Signature of Recipient :

X Signature	
Printed Name	JACK BAKER

Address of Recipient :

Delivery Address	92649
------------------	-------

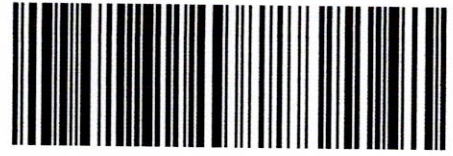
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 32

0010167463000090

Vision Energy, Inc.
PO BOX 2459
CARLSBAD NM 88221



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406662032

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:07 pm on August 26, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220

August 26, 2024, 3:07 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Feedback




Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6620 32. Our records indicate that this item was delivered on 08/26/2024 at 03:07 p.m. in CARLSBAD, NM 88220. The scanned image of the recipient information is provided below.

Signature of Recipient :


Allen Warner

Address of Recipient :

P.O. Box 2459

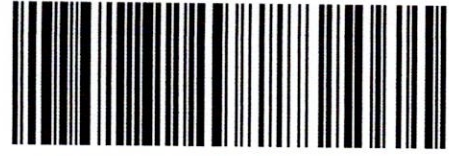
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 56

0010167463000070

Oxy Y-1 Company
5 GREENWAY PLZ, STE 110
HOUSTON TX 77046



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406662056

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 11:50 am on August 28, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77046

August 28, 2024, 11:50 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

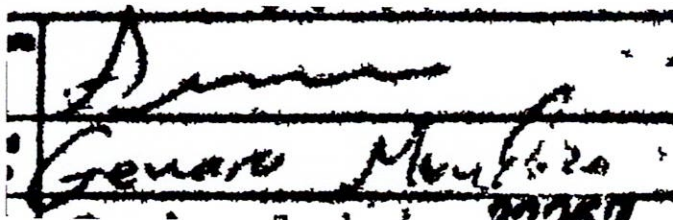


Date Produced: 09/02/2024

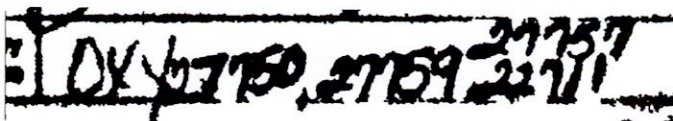
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6620 56. Our records indicate that this item was delivered on 08/28/2024 at 11:50 a.m. in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



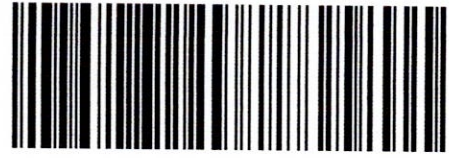
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 63

0010167463000060
Stratton Land LLC
PO Box 160190
Austin TX 78716



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406662063

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to pick up your item before September 9, 2024 or your item will be returned on September 10, 2024. Please pick up the item at the AUSTIN, TX 78716 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to pick up your item before September 9, 2024

AUSTIN, TX 78716

August 31, 2024

Available for Pickup

WESTLAKE

3201 BEE CAVES RD STE 120

AUSTIN TX 78746-9998

M-F 0900-1600; SAT 0900-1500

August 26, 2024, 12:56 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



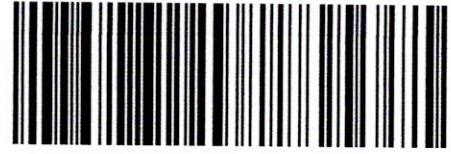
Return Receipt Electronic



Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10167463.1.1-4

USPS CERTIFIED MAIL



9214 8901 4298 0406 6620 70

0010167463000050

QRE Operating LLC, a wholly owned subsidiary of Breitburn Energy Partners



LP
1401 McKinney Street
Ste 2400
Houston TX 77010

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9214890142980406662070

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

September 1, 2024

Arrived at USPS Regional Destination Facility

SOUTH HOUSTON PROCESSING CENTER

August 26, 2024, 11:17 am

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Feedback

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

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EXHIBIT C-4

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 212
Ad Number: 10720
Description: Case #24811
Ad Cost: \$157.01

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 27, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 27th day of August 2024.

KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES OCTOBER 19, 2024

Kelli Metzger

Notary Public
Van Wert County *Ohio*

ID#: _____
My commission expires: *Oct. 19, 2024*

JENNIFER BRADFUTE
BRADFUTE CONSULTING & LEGAL
SERVICES
34 CEDAR HILL PL, NE
ALBUQUERQUE, NM 87122

PUBLIC NOTICE

This is to notify all interested parties, including BEXP II Alpha, LLC, BEXP II Omega, LLC, COG Operating, LLC, Concho Oil & Gas, LLC, EOG Resources, Inc., Frio Energy Partners, LLC, Jon Esslinger & Louise Esslinger, Judith A West, Oxy Y-1 Company, OXY USA WTP LP, Balog Family Trust, Sydhan, LP, Vision Energy, Inc., Stratton Land LLC, QRE Operating LLC, a wholly owned subsidiary of Breitburn Energy Partners LP, Manzano, LLC, the New Mexico State Land Office, and the Bureau of Land Management that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Tap Rock Operating, LLC (Case No. 24811). The hearing will be conducted on September 12, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Tap Rock applies for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in this case seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed High Life Fed Com 211H, High Life Fed Com 202H, High Life Fed Com 213H, High Life Fed Com 204H, wells to be horizontally drilled as follows:

*High Life Fed Com 211H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A) Township 25 South, Range 26 East.

*High Life Fed Com 202H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East.

*High Life Fed Com 213H, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East.

*High Life Fed Com 204H, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East.

This horizontal spacing unit will overlap the following existing Wolfcamp spacing unit: 320-acre vertical well spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico, dedicated to the Wild Hog 11 Federal (API 30-015-31943). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.

10720-Published in the Carlsbad Current-Argus on Aug 27, 2024.