

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24699

NOTICE OF REVISED EXHIBITS

Ameredev Operating, LLC applicant in the above-referenced case, gives notice that it is filing the attached revised hearing exhibit packet pursuant to the technical examiner's request at the hearing on September 12, 2024, to include the following revisions:

- Updated Exhibit A to clarify that the pooled formation is limited to the Lower Bone Spring formation; and
- Updated Exhibit D-4 to identify the First Bone Spring Sand on the cross-section.

We respectfully request that the revised exhibits be accepted into the record and the case be taken under advisement.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR AMEREDEV OPERATING, LLC

CERTIFICATE OF SERVICE

I hereby certify that on September 18, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Elizabeth Ryan
Keri L. Hatley
ConocoPhillips
1048 Paseo de Peralta
Santa Fe, New Mexico 87501
(505) 780-8000
beth.ryan@conocophillips.com
keri.hatley@conocophillips.com

Attorneys for ConocoPhillips



Adam G. Rankin

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 12, 2024**

CASE NO. 24699

RED BUD FED COM 25 36 32 #73H WELL

LEA COUNTY, NEW MEXICO



AmeredeV II, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24699

TABLE OF CONTENTS

- **Ameredev Revised Exhibit A:** Compulsory Pooling Application Checklist
- **Ameredev Exhibit B:** Application of Ameredev Operating, LLC
- **Ameredev Exhibit C:** Self-Affirmed Statement of Lizzy Laufer, Landman
 - Ameredev Revised Exhibit C-1: C-102
 - Ameredev Exhibit C-2: Land Tract Map
 - Ameredev Exhibit C-3: Ownership Breakdown
 - Ameredev Exhibit C-4: Sample Well Proposal Letters with AFE & Lease Offers
 - Ameredev Exhibit C-5: Chronology of Contacts
- **Ameredev Exhibit D:** Self-Affirmed Statement of Parker Foy, Geologist
 - Ameredev Exhibit D-1: Locator map
 - Ameredev Exhibit D-2: Subsea structure
 - Ameredev Exhibit D-3: Cross-section map
 - Ameredev Revised Exhibit D-4: Stratigraphic cross-section
- **Ameredev Exhibit E:** Self-Affirmed Statement of Notice
- **Ameredev Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24699	APPLICANT'S RESPONSE
Date	September 12, 2024
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Ameredev Operating, LLC (OGRID No. 372224)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Red Bud
Formation/Pool	
Formation Name(s) or Vertical Extent:	Lower Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	WC-025 G-08 S263620C; LWR BONE SPRING [98150]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/a
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico


Revised Exhibit No. A

Submitted by: Ameredev Operating, LLC

Hearing Date: September 12, 2024

Case No. 24699

Well #1	Red Bud Fed Com 25 36 32 73H SHL: 200' FSL, 2,200' FWL (Unit N) of Section 32 BHL: 50' FNL, 1,650' FWL (Unit C) of Section 29 Target: Bone Spring Orientation: Standup Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	3 parties / Exhibit C-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1

Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	9/5/2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 24699

APPLICATION

Ameredev Operating, LLC (“Ameredev” or “Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Ameredev states:

1. Ameredev is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed **Red Bud Fed Com 25 36 32 73H** well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32, a first take point from the SE/4 SW/4 (Unit N) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29.
3. Ameredev has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners, unleased mineral interest owners and non-participating royalty interest owners in the subject spacing unit.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral owners in the horizontal spacing unit;
- B. Designating Ameredev Operating, LLC operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Ameredev to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Ameredev in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR AMEREDEV OPERATING, LLC

CASE ____: **Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed **Red Bud Fed Com 25 36 32 73H** well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32, a first take point from the SE/4 SW/4 (Unit N) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of Jal, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 24699

SELF-AFFIRMED STATEMENT OF LIZZY LAUFER

1. My name is Lizzy Laufer. I work for Ameredev Operating, LLC (“Ameredev”) as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Ameredev in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. In this case, Ameredev seeks an order pooling all uncommitted minerals owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate this Bone Spring spacing unit to the proposed **Red Bud Fed Com 25 36 32 73H** well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32, a first take point from the SE/4 SW/4 (Unit N) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29.

6. **Ameredev Exhibit C-1** contains the C-102 for the proposed well. The exhibit shows that the well will be assigned to the WC-025 G-08 S263620C; LWR Bone Spring [Pool Code 98150].

7. **Ameredev Exhibit C-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit in this case. The proposed spacing unit includes state, federal and fee land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed spacing unit, is also included in the exhibit. Ameredev is seeking to pool the uncommitted interest owners highlighted in yellow.

8. There are no depth severances in the Bone Spring formation.

9. **Ameredev Exhibit C-3** is a sample of the well proposal letter and AFEs sent to all working interest owners, plus sample lease offer, sent to the unleased mineral interest owners. The costs reflected in the AFEs are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area. Additionally, Ameredev requests overhead and administrative rates of \$10,000 per month for drilling and \$1,000 per month for a producing well. These rates are consistent with the rates charged by Ameredev and other operators for wells of this type in this area.

10. **Ameredev Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Ameredev has made a good faith effort to locate and has had communications with all locatable parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Ameredev has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

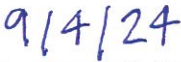
11. Ameredev has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Ameredev seeks to pool and instructed that they be notified of this hearing. Ameredev has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

12. **Ameredev Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Lizzy Laufer



Date

C-102 Submit Electronically Via OCD Portal THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Revised Exhibit No. C-1 Submitted by: Ameredev Operating, LLC Hearing Date: September 12, 2024 Case No. 24699	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
			<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52495	Pool Code 98150	Pool Name WC-025 G-08 S263620C; LWR BONE SPRING
Property Code 331616	Property Name RED BUD FED COM 25 36 32	Well Number 073H
OGRID No. 372224	Operator Name AMEREDEV OPERATING, LLC.	Ground Level Elevation 3004'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	32	25-S	36-E	-	200' S	2200' W	N 32.0801281	W 103.2885727	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	29	25-S	36-E	-	50' N	1650' W	N 32.1084688	W 103.2903528	LEA

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	5	26-S	36-E	-	378' N	1650' W	N 32.0785396	W 103.2903470	LEA

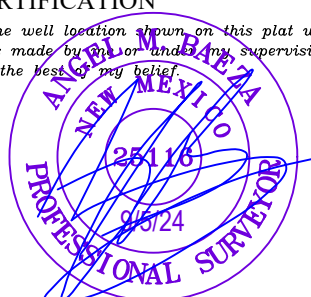
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	32	25-S	36-E	-	100' S	1650' W	N 32.0798535	W 103.2903472	LEA

Last Take Point (LTP)

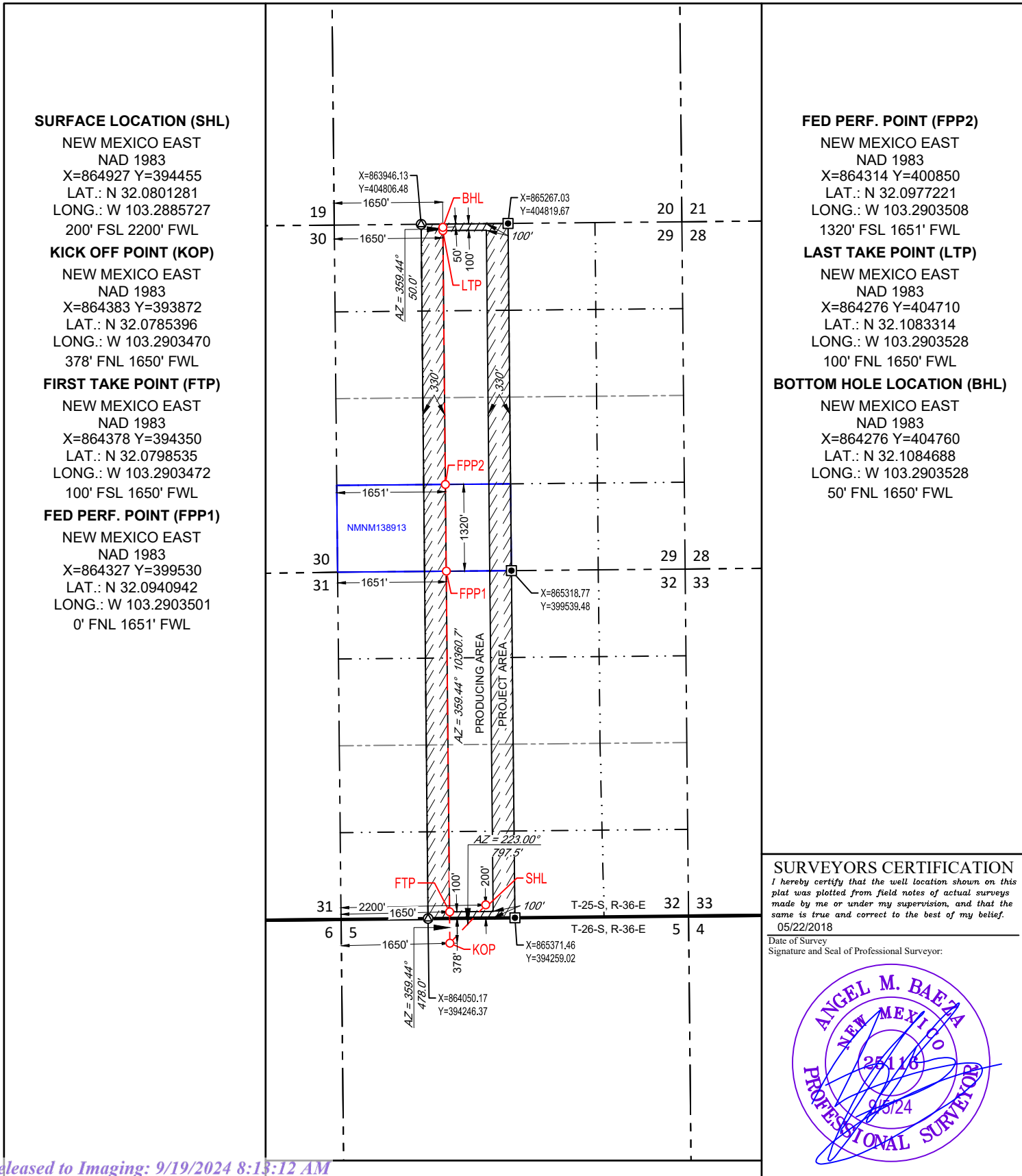
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	29	25-S	36-E	-	100' N	1650' W	N 32.1083314	W 103.2903528	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature Joe Bob Jones	Date 9/5/2024		
Print Name Joe Bob Jones			
Signature and Seal of Professional Surveyor		Date	
Print Name jjones@ameredev.com		Certificate Number	Date of Survey 05/22/2018
E-mail Address			

S:\SURVEY\AMEREDEV_C\OPERATING\LICENSED_BUD_FEE_COMPANY\PRODUCTS\REGISTRATION\REGISTRATION_2024_09_18_10:07:10_BUD_FEE_COMPANY\AMEREDEV_982024_433.PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">RED BUD FED COM 25 36 32 073H</p>		

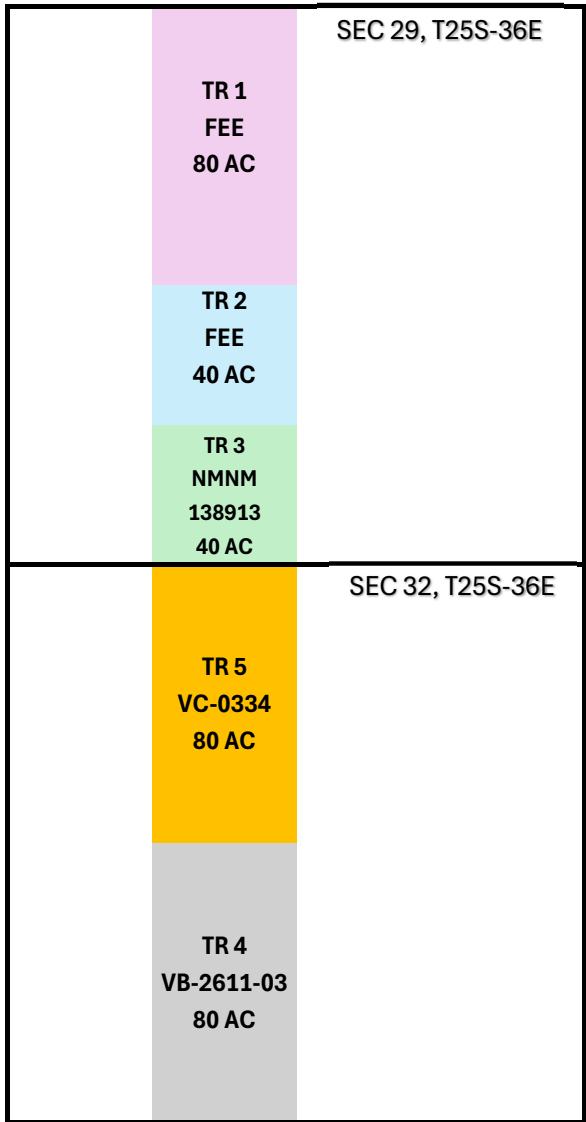


SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/22/2018
 Date of Survey
 Signature and Seal of Professional Surveyor:



S:\SURVEY\REPLY_OPERATING\LICENSING\LICENSING_PRODUCING_AREA_PRODUCTIVITY_RED_BUD_COM_25_36_32_073H\REV.dwg MKE:WALLER 9/20/24 4:31PM



RED BUD FED COM 25 36 32 073H-BONE SPRING UNIT
 E2W2 OF SECTIONS 29 & 32, T25S-R36E, LEA COUNTY, NM
 WELLS INCLUDED IN UNIT: RED BUD FED COM 25 36 32 073H

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-2
 Submitted by: Amerdev Operating, LLC
 Hearing Date: September 12, 2024
 Case No. 24699

**LEASEHOLD OWNERSHIP IN RED BUD FED COM 25 36 32 073H-BONE SPRING UNIT
E2W2 OF SECTIONS 29 & 32, T25S-R36E, LEA COUNTY, NM**

PARTY	TR 1	TR2	TR 3	TR 4	TR 5	UNIT RECAP
AMEREDEV NEW MEXICO, LLC	0.17303596	0.07812500	0.12500000	0.25000000	0.25000000	0.87616097
FRANKLIN MOUNTAIN ENERGY LLC	0.00375847	-	-	-	-	0.00375847
CONOCOPHILLIPS	0.06250000	-	-	-	-	0.06250000
DEVON ENERGY PRODUCTION COMPANY, L.P.	0.00416667	-	-	-	-	0.00416667
PREVAIL ENERGY LLC	0.00023994	-	-	-	-	0.00023994
BR2 HOLDINGS LLC	0.00017538	-	-	-	-	0.00017538
CAROL BEARLY CLEVELAND, AS SUCCESSOR TRUSTEE OF THE JAMES H. BEARLY REVOCABLE TRUST DTD 03/15/1996	0.00229167	-	-	-	-	0.00229167
DONALD WOODS HEIRS	0.00129630	-	-	-	-	0.00129630
ST. JOSEPH RESIDENCE INC	0.00114583	-	-	-	-	0.00114583
CAYUGA ROYALTIES, LLC	0.00034812	-	-	-	-	0.00034812
NANCY CAROLYN HALEY OR HEIRS	0.00104167	-	-	-	-	0.00104167
MAVROS OIL COMPANY, LLC	-	0.01562500	-	-	-	0.01562500
GOOD NEWS MINERALS	-	0.01562500	-	-	-	0.01562500
GULF COAST WESTERN LLC	-	0.01562500	-	-	-	0.01562500
						1.00000000

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Ameredev Operating, LLC
Hearing Date: September 12, 2024
Case No. 24699

PARTIES TO POOL	INTEREST TYPE
FRANKLIN MOUNTAIN ENERGY LLC 44 Cook St., Suite 1000 Denver, CO 80206	WI
CONOCOPHILLIPS 600 W. ILLINOIS AVE MIDLAND, TX 79701	WI
MAVROS OIL COMPANY, LLC PO BOX 50820 MIDLAND , TX 79710	WI
GOOD NEWS MINERALS PO BOX 50820 MIDLAND , TX 79710	WI
GULF COAST WESTERN LLC 14160 DALLAS PARKWAY #500 DALLAS, TX 75254	WI
DEVON ENERGY PRODUCTION COMPANY, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102	UMI
PREVAIL ENERGY LLC 1133 14TH ST STE 2040 DENVER, CO 80202	UMI
BR2 HOLDINGS LLC PO BOX 980552 HOUSTON, TX 77098	UMI
CAROL BEARLY CLEVELAND, AS SUCCESSOR TRUSTEE OF THE JAMES H. BEARLY REVOCABLE TRUST DTD 03/15/1996 104302 S. RIDGEWOOD DRIVE MEEKER, OK 74855	UMI
HEIRS OR DEVISEES OF DONALD WOODS (UMI) 1120 E ROXANA ST HOBBS, NM 88240	UMI (UNKNOWN)
HEIRS OR DEVISEES OF DONALD WOODS (UMI) Attn: TEMIKA D. WOODS 2200 W NORTHWEST LOOP 323, APT. 615 TYLER, TX 75702	UMI (UNKNOWN)
ST. JOSEPH RESIDENCE (UMI) 2450 N. HARVARD AVE TULSA, OK 74115	UMI
CAYUGA ROYALTIES, LLC PO BOX 540711 HOUSTON, TX 77254	UMI
NANCY CAROLYN HALEY HEIRS (UMI) NO KNOWN ADDRESS	UMI (UNLOCATABLE)
B&L MINERALS LLC PO BOX 280969 LKEWOOD, CO 80228	NPRI

Ameredev II, LLC
2901 Via Fortune, Suite 600
Austin, Texas 78746



Ameredev II, LLC

May 24, 2024

Via Certified Return Receipt Mail Tracking No.
9598 0710 5270 0480 9114 42

CONOCOPHILLIPS COMPANY
600 W. ILLINOIS AVE
MIDLAND, TX79701

RE: Red Bud Fed Com 25-36-32 73H Well Proposal
E2W2 of Sections 29 and 32
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

Ameredev Operating, LLC (“Ameredev”), as Operator, hereby proposes to commence to drill and complete the following horizontal well, testing the Bone Spring formation at a surface location in Section 32, T25S-R36E with bottom hole location in Section 29, T25S-R36E, Lea County, New Mexico (collectively, the “Operation”). The proposed wells will fall within a 320.00-acre spacing unit in the Bone Spring Formation limited to the E2W2 of Sections 29 and 32, T25S-R36E, Lea County, New Mexico.

Proposed Well:

- 1) **Red Bud Fed Com 25 36 32 73H** to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 9,595 feet and a measured depth of 20,343 feet. The surface location for this well is proposed at a legal location in unit letter N of Section 32, T25S-R36E, being 200’ FSL, 2200’ FWL and a bottom hole location at a legal location in unit letter C of Section 29, T25S-R36E, being 50’ FNL, 1650’ FWL. The estimated cost to drill and complete said well is \$11,802,222.01, as shown on the attached authority for expenditure (“AFE”).

Ameredev is proposing the above wells under the 2015 Horizontal AAPL Form 610 Operating Agreement (“OA”) with the following terms. A copy of the JOA will be provided in the upcoming weeks.

- Contract Area consisting of E2W2 of Sections 29 and 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico, limited to the Bone Spring Formation with Ameredev listed as the Operator (“Contract Area”)
- 100%/300%/300% non-consent risk penalties
- \$10,000/\$1,000 drilling and producing overhead rates

The AFE is only an estimate and may not represent the actual costs. The actual depth and lateral length may change due to unexpected conditions encountered during drilling operations. Each participating party shall be obligated to bear its proportionate share of actual drilling and completion expenses.

In the interest of time, if we do not reach an agreement within thirty (30) days of the date of this letter, Ameredev will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed Operation.

If you elect to participate in the drilling and completion of the proposed wells, please indicate in the space below and return an executed copy of this letter along with signed copies of the enclosed AFEs to my attention at the letterhead address.

If you do not wish to participate in the Operation, Ameredev would be interested in acquiring your leasehold interest for a mutually acceptable offer.

Thank you for your consideration of our proposal. If you have any questions, please contact me at 737-444-2997 or LLaufer@ameredev.com. Ameredev looks forward to working with you on this matter.

Sincerely,

Lizzy Laufer
737-444-2997

Please indicate your election below:

Election Ballot for the Red Bud Fed Com 25 36 32 73H Well Proposal (AFE# 2024-023)

_____ CONOCOPHILLIPS COMPANY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2024-023.

_____ CONOCOPHILLIPS COMPANY elects to not participate in the proposed Operation.

Executed this _____ day of _____, 2024.

CONOCOPHILLIPS COMPANY

By:

Its:



Amerdev E, LLC

Company Entity
Amerdev Operating, LLC

Date Prepared
May 23, 2024

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Red Bud Fed Com 25 36 32 073H	Delaware	40843	2024-023

Location	County	State	Well Type	
SHL: Sec. 32 25S 36E 200' FSL 2200' FWL BHL: Sec. 29 25S 36E 50' FNL 1650' FWL	Lea	NM	Oil	Prod

Estimate Type	Start Date	Completion Date	Formation	MD
Original	August 26, 2024	November 24, 2024	BONE SPRING	20,343'
				TVD
				9,595'

Project Description
Drill ~10,000' BONE SPRING lateral. Complete with ~2200 PPF. Drill out plugs and run tubing with gas lift. Tie in to the Central Tank Battery.

Total Cost	\$11,802,222.01
-------------------	------------------------

Comments on Associated Costs
Included costs for satellite pad if well goes through a satellite. This is split respectively on the number of wells that are going through the satellite.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related re-drilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Amerdev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Amerdev, you will be subject to all of the terms of such contracts. Upon written request to Amerdev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.
 I elect to market my gas with Amerdev pursuant to the terms and conditions of its contracts.

Joint Interest Approval		
Company	Approved By	Date



Single Well Project

Red Bud Fed Com 25 36 32 073H Delaware

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	4	\$ 46,924.56	\$ -	\$ 46,924.56
EASEMENT, ROW, AND ACQUISITION	6	\$ -	\$ 22,469.66	\$ 22,469.66
ROAD / LOCATION PREP / RESTORATION	8	\$ 8,005.90	\$ 216,571.78	\$ 224,577.68
DRILLING RIG	10	\$ 712,500.00	\$ 44,400.00	\$ 756,900.00
COIL TUBING	12	\$ -	\$ 165,306.75	\$ 165,306.75
FUEL	16	\$ 96,187.50	\$ 616,170.92	\$ 712,358.42
TRAILER, CAMP, AND CATERING	18	\$ 68,325.00	\$ 49,026.66	\$ 117,351.66
SURFACE RENTALS	24	\$ 118,290.00	\$ 77,739.33	\$ 196,029.33
DRILL BITS	28	\$ 100,050.00	\$ 3,500.00	\$ 103,550.00
DOWNHOLE RENTALS	30	\$ 26,765.00	\$ 56,000.00	\$ 82,765.00
DIRECTIONAL DRILLING	32	\$ 238,500.00	\$ -	\$ 238,500.00
COMPOSITE PLUGS	34	\$ -	\$ 45,900.00	\$ 45,900.00
TUBING & BHA INSPECT & REPAIR	42	\$ 60,911.00	\$ -	\$ 60,911.00
RENTAL TUBING	46	\$ 46,893.18	\$ -	\$ 46,893.18
WELL CONTROL EQUIP / SERVICES	48	\$ 50,516.93	\$ 255,554.96	\$ 306,071.89
PUMP TRUCK / PRESSURE TESTING	54	\$ 2,500.00	\$ -	\$ 2,500.00
MUD, ADDITIVES, AND CHEMICALS	60	\$ 139,183.75	\$ 388,901.13	\$ 528,084.88
FRAC PUMPING CHARGES	61	\$ -	\$ 1,831,226.00	\$ 1,831,226.00
WATER RIGHTS / TRANSFER / STORAGE	62	\$ 39,925.00	\$ 591,694.53	\$ 631,619.53
SOLIDS CONTROL EQUIP / SERVICES	66	\$ 75,409.50	\$ -	\$ 75,409.50
MUD / FLUIDS DISPOSAL CHARGES	68	\$ 198,441.00	\$ 33,365.27	\$ 231,806.27
CASING CREWS	70	\$ 58,938.32	\$ -	\$ 58,938.32
CEMENTING	72	\$ 353,644.32	\$ -	\$ 353,644.32
MOBILIZE & DEMOBILIZE	86	\$ 211,355.00	\$ -	\$ 211,355.00
SUPERVISION / COMPANY	92	\$ 1,045.22	\$ -	\$ 1,045.22
SUPERVISION / CONTRACT	94	\$ 90,000.00	\$ 168,230.00	\$ 258,230.00
ENGINEERING / CONSULTANT	102	\$ 77,683.27	\$ 9,000.00	\$ 86,683.27
CONTRACT ROUSTABOUT	103	\$ 2,400.20	\$ -	\$ 2,400.20
CONTRACT LANDWORK / SURVEY	114	\$ -	\$ 50,600.00	\$ 50,600.00
NONDESTRUCTIVE WELD TESTING	118	\$ -	\$ 5,000.00	\$ 5,000.00
CONSTRUCTION LABOR	120	\$ -	\$ 17,925.00	\$ 17,925.00
REGULTRY / ENVIRON CONSULTANT	122	\$ -	\$ 13,500.00	\$ 13,500.00
SAFETY AND EMERGENCY RESPONSE	124	\$ 3,000.00	\$ 102,395.00	\$ 105,395.00
WELDING & MATERIALS	138	\$ -	\$ 12,925.00	\$ 12,925.00
GASLIFT / FLOW LINE CONSTRUCTION	144	\$ -	\$ 81,722.50	\$ 81,722.50
OVERHEAD	152	\$ 7,183.00	\$ -	\$ 7,183.00
BLOWOUT INSURANCE	158	\$ 14,241.00	\$ -	\$ 14,241.00
ENVIRONMENTAL / PERMITTING	172	\$ 10,500.00	\$ -	\$ 10,500.00
LEGAL / REGULATORY	182	\$ 2,307.00	\$ -	\$ 2,307.00
FLOW TESTING / EQUIP	194	\$ -	\$ 66,706.45	\$ 66,706.45
MUD LOGGING	198	\$ 18,600.00	\$ -	\$ 18,600.00
WIRELINE / PERF / PUMPDOWN COSTS	200	\$ -	\$ 473,999.69	\$ 473,999.69
OVERHEAD POWER	256	\$ -	\$ 159,100.00	\$ 159,100.00
FACILITY ELECTRIC & AUTOMATION	258	\$ -	\$ 144,754.50	\$ 144,754.50
ELECTRICAL	296	\$ -	\$ 36,350.00	\$ 36,350.00
TRANSPORTATION	326	\$ 85,000.00	\$ 28,130.00	\$ 113,130.00
VACUUM TRUCK	328	\$ 22,500.00	\$ 26,255.19	\$ 48,755.19
TRANSPORTATION / GATHERING EXP	378	\$ -	\$ 240.94	\$ 240.94
Contingency	3.00%	\$ 89,631.77	\$ 173,839.84	\$ 263,471.61
Tax	6.25%	\$ 186,732.85	\$ 362,166.33	\$ 548,899.18
Total Intangible Cost		\$ 3,264,090.27	\$ 6,330,667.43	\$ 9,594,757.70

Tangibles - Well Equipment	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
CASING / LINER / FLOAT EQUIPMENT	74	\$ 43,500.00	\$ -	\$ 43,500.00
SURFACE CASING	210	\$ 103,855.00	\$ -	\$ 103,855.00
INTERMEDIATE CASING	212	\$ 397,513.08	\$ -	\$ 397,513.08
PRODUCTION CASING	216	\$ 764,929.05	\$ -	\$ 764,929.05
TUBING	217	\$ -	\$ 110,951.47	\$ 110,951.47
WELLHEAD / TREE / CHOKES	218	\$ 85,000.00	\$ 187,605.07	\$ 272,605.07
ISOLATION PACKER	222	\$ -	\$ 13,959.09	\$ 13,959.09

DOWNHOLE LIFT EQUIPMENT	234	\$ -	\$ 12,000.00	\$ 12,000.00
TANK BATT / PROCESS EQUIP / MAINT	236	\$ -	\$ 90,000.00	\$ 90,000.00
LINE PIPE	238	\$ -	\$ 42,760.00	\$ 42,760.00
FLOW LINE (PIPE WH TO FACILITY)	266	\$ -	\$ 69,935.00	\$ 69,935.00
PIPELINE TO SALES	270	\$ -	\$ 29,647.20	\$ 29,647.20
METERS AND METERING EQUIPMENT	274	\$ -	\$ 39,400.00	\$ 39,400.00
VALVES, FITTINGS, PROD INSTRUM	282	\$ -	\$ 29,507.34	\$ 29,507.34
Contingency	3.00%	\$ 41,843.91	\$ 18,772.96	\$ 60,616.87
Tax	6.25%	\$ 87,174.82	\$ 39,110.32	\$ 126,285.14
Total Tangible Cost		\$ 1,523,815.86	\$ 683,648.45	\$ 2,207,464.31
TOTAL		\$ 4,787,906.14	\$ 7,014,315.87	\$ 11,802,222.01

Chronology Efforts Red Bud Fed Com 25 36 32 073H- E2W2 of Section 29 & 32, T25S-R36E, Lea County, NM, Bone Spring Unit:

5/1/2024 to Present – Used computer data services to locate relatives, last known address, death certificate, obituary, etc., of Nancy Carolyn Haley. Called and emailed extended family members for contact information but no one has been in communication with Nancy Carolyn Haley in years. Called phone numbers listed on computer data services.

5/2/2024 to Present – Used computer data services to locate last known address, relatives and phone numbers for Donald Woods heirs. Sent lease offer and proposal letters to multiple addresses listed on computer data services.

5/20/2024- Communication with The Catholic Charities Foundation who manages the St. Joseph Residence. Discussed lease offer.

5/20/24 to Present- email and phone conversations with SRO Land & Minerals, LP, Monroe Properties, Inc., and MES Land & Minerals, LP regarding pooling consent. Will receive pooling consent upon receipt of approved order.

5/24/24 - Well proposals, AFE's and lease offers mailed via certified mail to working interest and unleased mineral interest owners.

5/29/24- Phone conversations with Nathan Dittmer and Kassandra Dittmer regarding lease offer and bonus consideration.

5/30/24 to Present- email correspondence with ConocoPhillips. Discussed project and answered technical questions. Provided copy of the proposed JOA on 7/10/2024.

5/30/24- Phone conversations with Gulf Coast Western, LLC confirming WI and NRI in wells.

7/10/24- Second attempt well proposals, AFE and lease offer letters mailed via certified mail to all unresponsive parties.

7/11/2024-8/3/2024- Email correspondence with Vida Nova Royalties (NPRI owner). Vida Nova Royalties executed a ratification of the pooled unit and granted pooling consent.

8/2/2024- NPRI pooling ratification mailed via certified mail to B&L Minerals, LLC.

8/13/24- email correspondence with David Ramsden-Wood at Prevail Energy LLC regarding development plan for Red Bud Fed Com 25 36 32 73H. Prevail Energy LLC indicated they would participate under the approved order.

8/27/24- emailed Cayuga Royalties, LLC a copy of lease offer and proposal letter for Red Bud Fed Com 25 36 32 73H.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Ameredev Operating, LLC
Hearing Date: September 12, 2024
Case No. 24699

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 24699

SELF-AFFIRMED STATEMENT OF PARKER FOY

1. My name is Parker Foy. I work for Ameredev Operating, LLC (“Ameredev”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Ameredev in this case, and I have conducted a geologic study of the lands in the subject area.
4. **Ameredev Exhibit D-1** is a locator map that shows Ameredev’s acreage in yellow and the path of the proposed wellbore. Nearby wells that are producing in the target formation are marked with green dots. This map also shows the location of the Capitan Reef Complex.
5. **Ameredev Exhibit D-2** is a subsea structure map that I prepared for the targeted interval within the Bone Spring formation, with a contour interval of 50 feet. The structure map shows the Bone Spring gently dipping to the southwest. The Bone Spring structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontally drilling the well proposed in this spacing unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Ameredev Operating, LLC
Hearing Date: September 12, 2024
Case No. 24699

6. **Ameredev Exhibit D-3** shows a line of cross-section in red consisting of wells penetrating the Bone Spring formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

7. **Ameredev Exhibit D-4** contains the stratigraphic cross-sections that I prepared displaying open-hole logs run over the target formations from three representative wells denoted from A to A'. For each well in the cross-sections, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval is labeled and marked on the left side of the cross-sections. The logs in the cross-sections demonstrate that the interval is continuous across the entire spacing unit.

8. In my opinion, standup orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is near perpendicular to the maximum horizontal stress of the area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

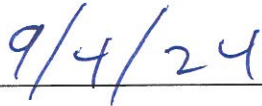
10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Ameredev's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Ameredev's Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

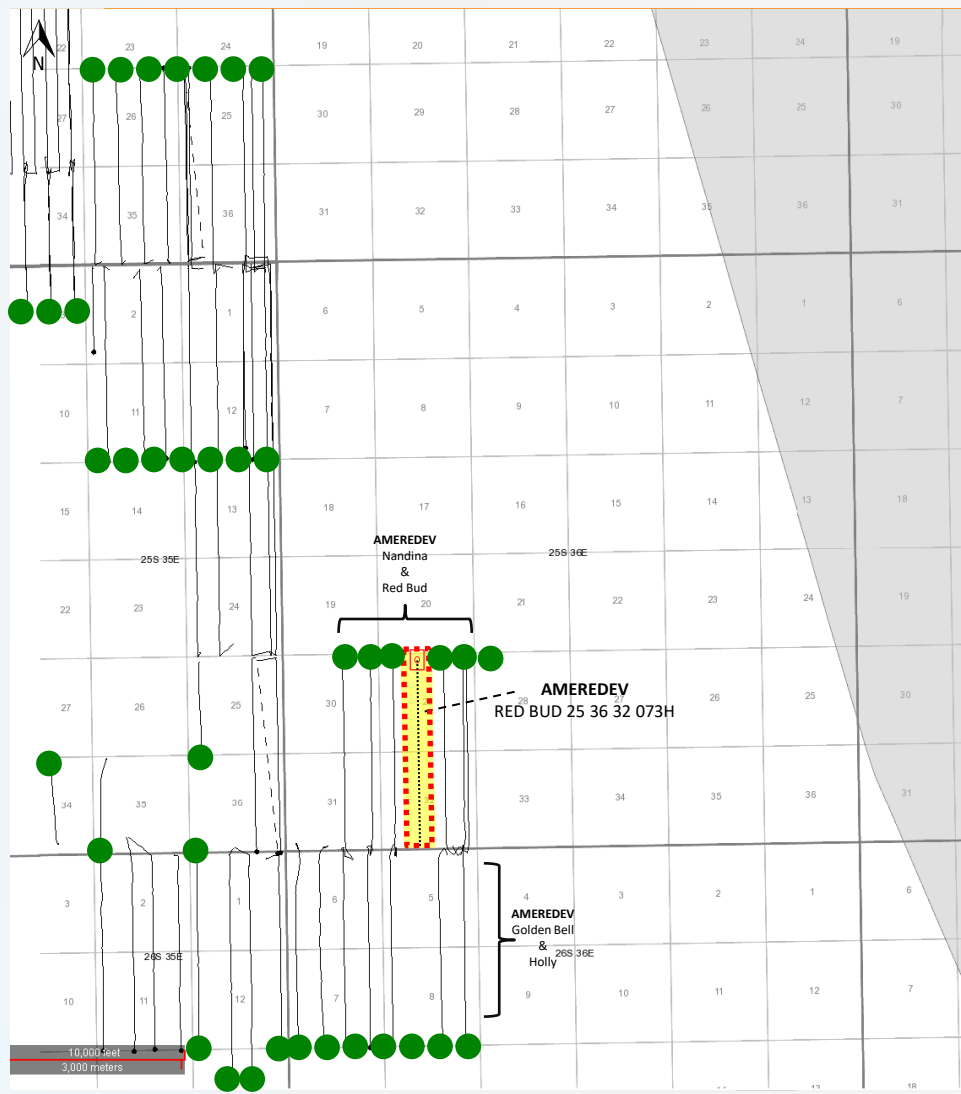


Parker Foy



Date

Bone Spring Pool – Red Bud 25 36 32 073H

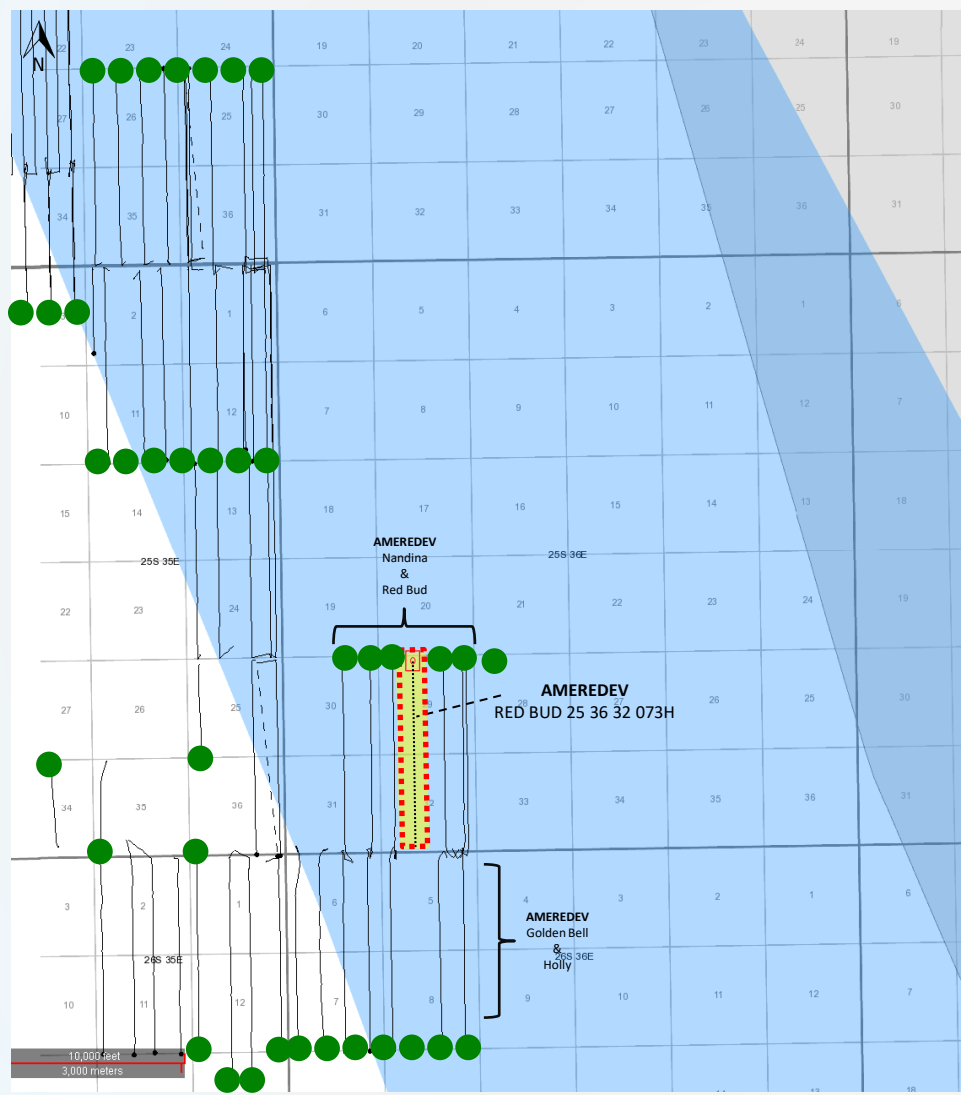


Map Legend

BHL	SHL	
		Ameredeve BSPG Horizontal Locations
		Producing BSPG Wells
		Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Ameredeve Operating, LLC
 Hearing Date: September 12, 2024
 Case No. 24699

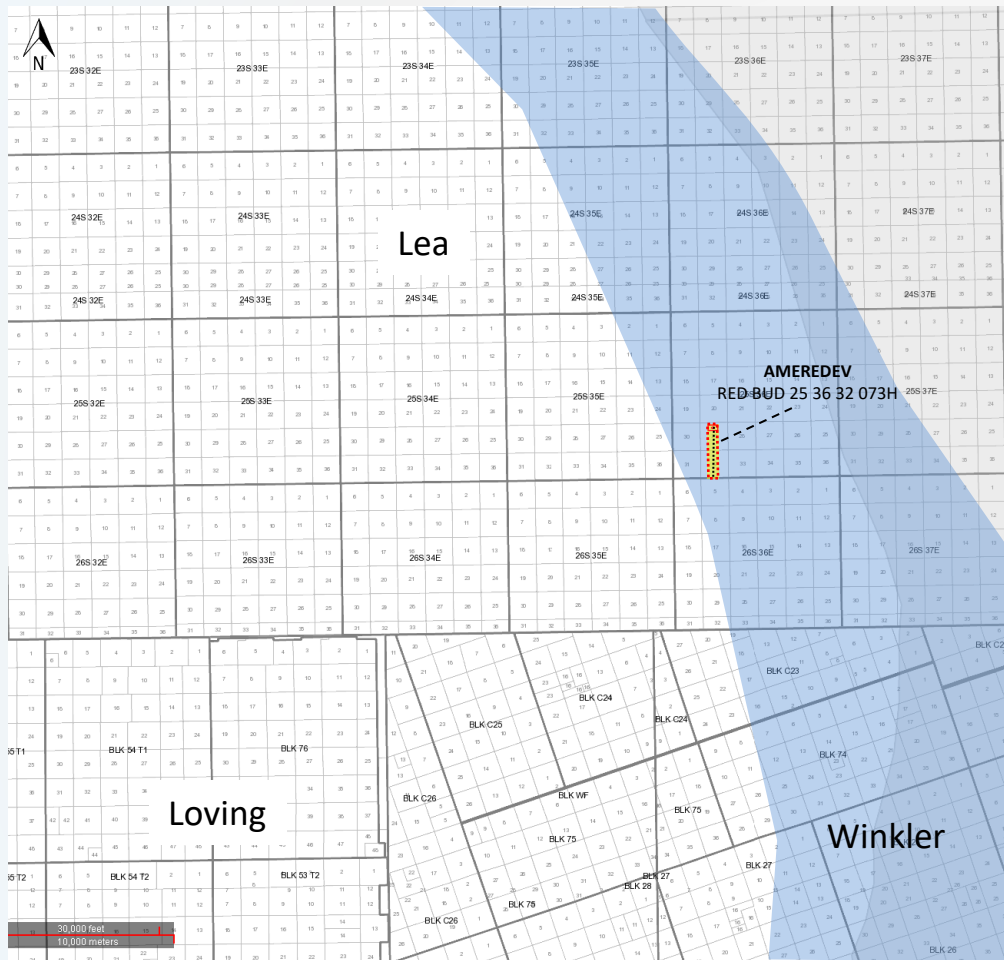
Bone Spring Pool – Capitan Reef Complex









Map Legend

BHL	SHL	
		Ameredeve BSPG Horizontal Locations
		Producing BSPG Wells
		Ameredeve Acreage
		Capitan Reef Complex

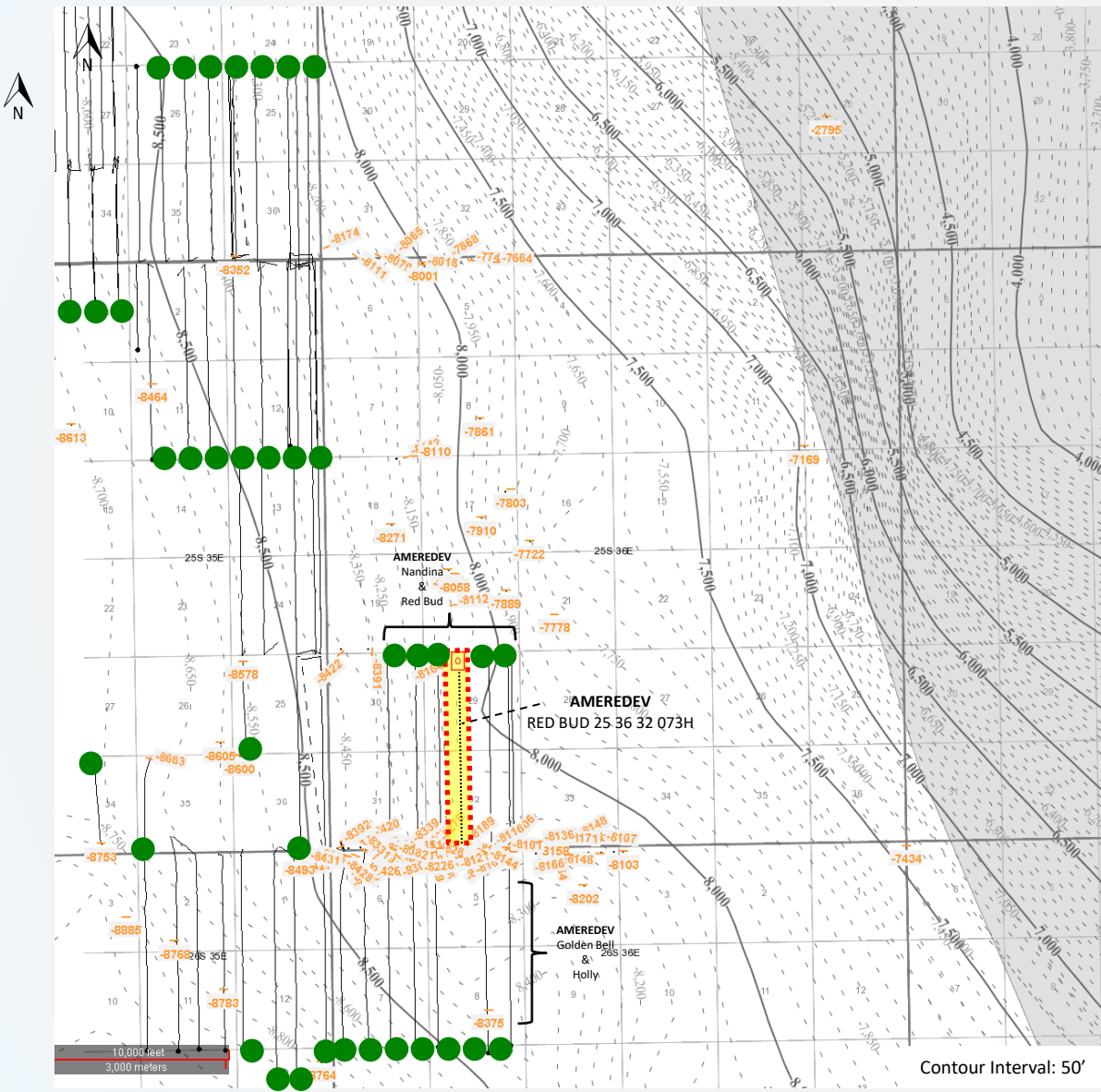
Bone Spring Pool – Capitan Reef Complex



Map Legend

- BHL** **SHL**
-   Ameredev BSPG Horizontal Locations
-   Producing BSPG Wells
-  Ameredev Acreage
-  Capitan Reef Complex

Bone Spring Pool – BSPG Structure Map (Subsea Depth)

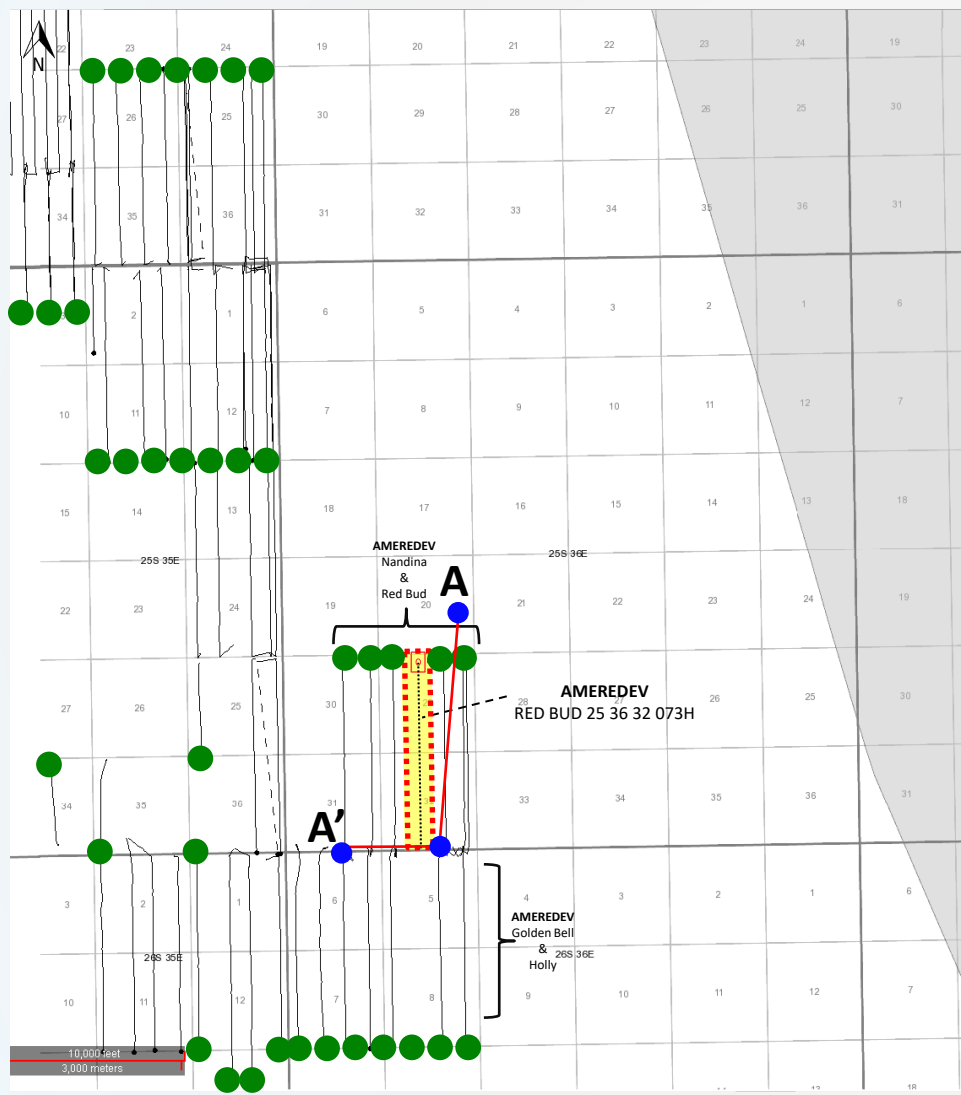


Map Legend

- BHL SHL**
- Ameredeve BSPG Horizontal Locations
- Producing BSPG Wells
- Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Ameredeve Operating, LLC
 Hearing Date: September 12, 2024
 Case No. 24699

Bone Spring Pool – Cross Section Map



Map Legend

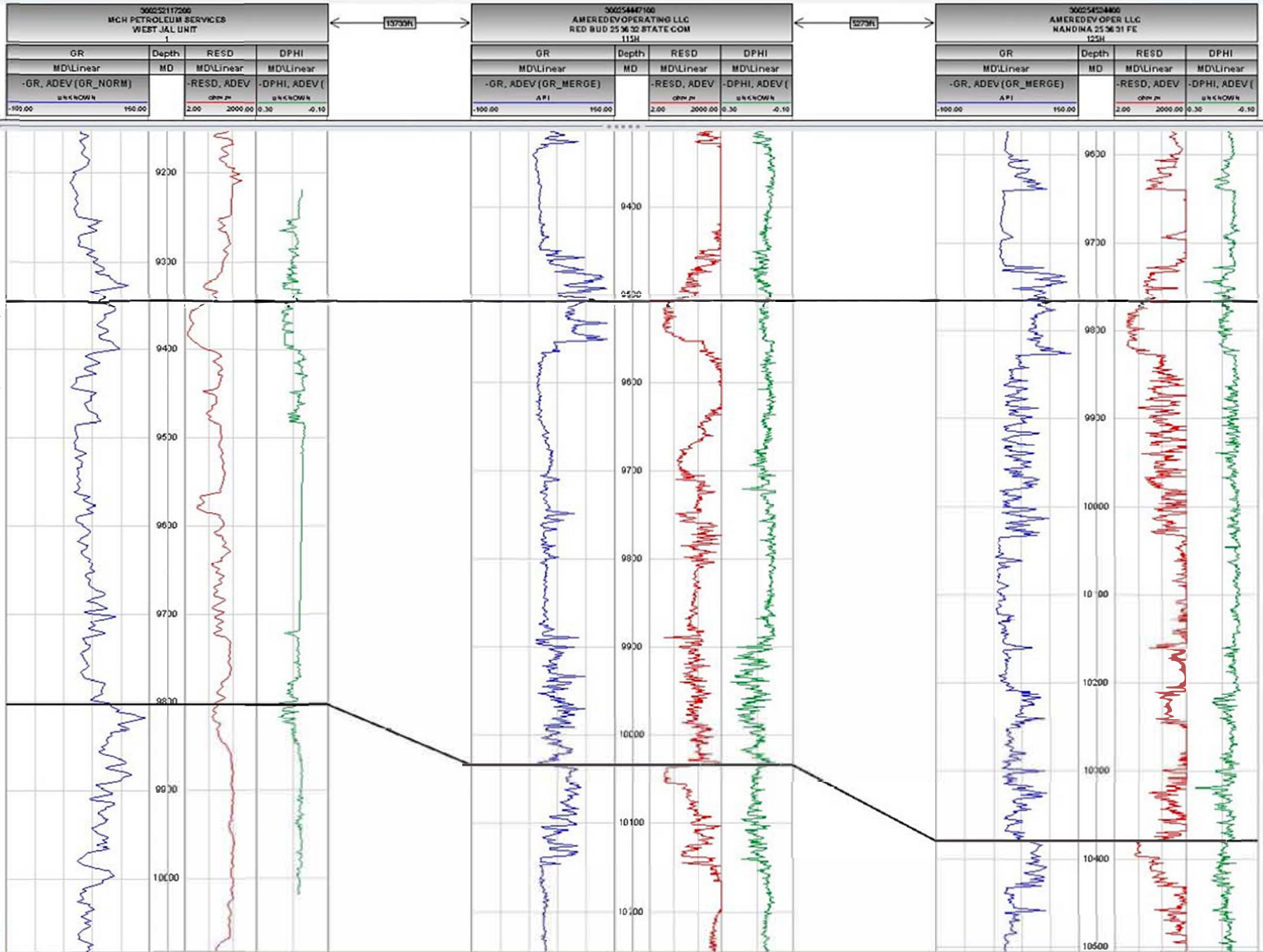
BHL	SHL	
		Ameredeve BSPG Horizontal Locations
		Producing BSPG Wells
		Cross Section Wells & Transect
		Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Ameredeve Operating, LLC
 Hearing Date: September 12, 2024
 Case No. 24699

Bone Spring Pool - Stratigraphic Cross Section

A

A'



First Bone Spring Sand (Datum)
Red Bud 073H Target Interval

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24699

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Ameredev Operating, LLC (“Ameredev”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 28, 2024.

5. I caused a notice to be published to the parties subject to this compulsory pooling proceeding. The affidavit of publication from the publication’s legal clerk with a copy of the notices of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Ameredev Operating, LLC
Hearing Date: September 12, 2024
Case No. 24699**



Paula M. Vance

9/4/2024

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

July 19, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico: Red Bud Fed Com 25 36 32 73H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 8, 2024, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Lizzy Laufer at (737) 444-2997 or llauffer@ameredev.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR AMEREDEV OPERATING, LLC

T 505.988.4421
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Ameredev -BS Red Bud 073H - Case no. 24699
Postal Delivery Report

9414811898765466406988	Mavros Oil Company, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:41 am on July 23, 2024 in MIDLAND, TX 79705.
9414811898765466406933	Good News Minerals	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:41 am on July 23, 2024 in MIDLAND, TX 79705.
9414811898765466406971	Gulf Coast Western LLC	14160 Dallas Pkwy unit 500	Dallas	TX	75254-4319	Your item was delivered to an individual at the address at 12:34 pm on July 22, 2024 in DALLAS, TX 75254.
9414811898765466406612	Franklin Mountain Energy LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on July 22, 2024 in DENVER, CO 80206.
9414811898765466406650	Conocophillips	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765466406667	Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765466406629	Prevail Energy LLC	1133 14th St Unit 2040	Denver	CO	80202-2244	Your item was delivered to the front desk, reception area, or mail room at 10:41 am on July 22, 2024 in DENVER, CO 80202.
9414811898765466406605	Br2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552	Your item was picked up at a postal facility at 8:48 am on July 27, 2024 in HOUSTON, TX 77098.
9414811898765466406698	Carol Bearly Cleveland, As Successor Trustee Of The James H. Bearly Revocable Trust Dtd 03/15/1996	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was picked up at the post office at 9:55 am on July 31, 2024 in MEEKER, OK 74855.

Ameredev -BS Red Bud 073H - Case no. 24699
Postal Delivery Report

9414811898765466406643	Heirs Or devisees Of Donald Woods	1120 E Roxana St	Hobbs	NM	88240-6952	Your item was delivered to an individual at the address at 11:06 am on July 22, 2024 in HOBBS, NM 88240.
9414811898765466406681	Heirs Or devisees Of Donald Woods	2200 W Northwest Loop 323 Apt 615	Tyler	TX	75702	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765466406636	St. Joseph Residence Inc	2450 N Harvard Ave	Tulsa	OK	74115-3140	Your item was delivered to an individual at the address at 9:39 am on July 23, 2024 in TULSA, OK 74115.
9414811898765466406674	Kassandra Dawn Dittmer	1341 W 710 N	St George	UT	84770-4609	Your item was delivered to an individual at the address at 2:42 pm on July 25, 2024 in SAINT GEORGE, UT 84770.
9414811898765466406117	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	Your item was picked up at a postal facility at 10:12 am on August 9, 2024 in HOUSTON, TX 77254.
9414811898765466406162	Sro Land & Minerals, L.P.	9575 Katy Fwy Ste 440	Houston	TX	77024-1411	Your item was delivered to an individual at the address at 12:51 pm on July 23, 2024 in HOUSTON, TX 77024.
9414811898765466406124	Monroe Properties, Inc	PO Box 53168	Midland	TX	79710-3168	Your item was picked up at a postal facility at 1:40 pm on July 24, 2024 in MIDLAND, TX 79705.
9414811898765466406100	Mes Land & Minerals, Lp	PO Box 53168	Midland	TX	79710-3168	Your item was picked up at a postal facility at 1:40 pm on July 24, 2024 in MIDLAND, TX 79705.
9414811898765466406193	Vida Nova Royalties LLC	24176 Spartina Dr	Venice	FL	34293-2788	Your item was delivered to the front desk, reception area, or mail room at 10:52 am on July 22, 2024 in VENICE, FL 34293.

Ameredev -BS Red Bud 073H - Case no. 24699
Postal Delivery Report

9414811898765466406148	B&L Minerals LLC	PO Box 280969	Lakewood	CO	80228-0969	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

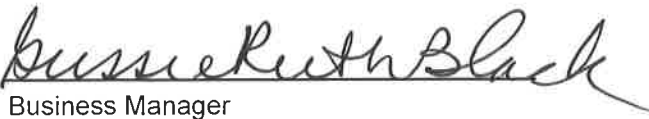
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 25, 2024
and ending with the issue dated
July 25, 2024.



Publisher

Sworn and subscribed to before me this
25th day of July 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL

LEGAL NOTICE
July 25, 2024

Case No. 24699: Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of Mavros Oil Company, LLC; Good News Minerals; Gulf Coast Western LLC; Franklin Mountain Energy LLC; Conocophillips; Devon Energy Production Company, L.P.; Prevail Energy LLC; Br2 Holdings LLC; Carol Bearyl Cleveland, As Successor Trustee Of The James H. Bearyl Revocable Trust Dtd 03/15/1996; Heirs Or Devisees Of Donald Woods; Heirs Or Devisees Of Donald Woods; St. Joseph Residence Inc.; Kassandra Dawn Dittmer; Cayuga Royalties, LLC; Sro Land & Minerals, L.P.; Monroe Properties, Inc.; Mes Land & Minerals, Lp; Vida Nova Royalties LLC; B&L Minerals LLC; Nancy Carolyn Haley Or Heirs. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on August 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed **Red Bud Fed Com 25 36 32 73H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32, a first take point from the SE/4 SW/4 (Unit N) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of Jal, New Mexico.
#00292544**

67100754

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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Ameredev Operating, LLC
Hearing Date: September 12, 2024
Case No. 24699