STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24817

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Drew Oldis
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Summary of Communications
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross Section
B-4	Gunbarrel Diagram
B-5	Horizontal Spacing Unit Basemap
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Notice Letter Chart
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for September 13, 2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24817	APPLICANT'S RESPONSE
Hearing Date: October 3, 2024	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Staley
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	163.14 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 N/2 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Staley 30 State Com 10H (API # pending) SHL: 945' FNL & 785' FWL (Unit D), Section 29, T17S-R28E BHL: 1,100' FNL & 50' FWL (Unit D), Section 30, T17S-R28E Completion Target: Yeso (Approx. TVD: 3,510')

Received by OCD: 9/26/2024 11:36:09 AM	Page 3 of 48
Well #2	Staley 30 State Com 20H (API # pending) SHL: 905' FNL & 785' FWL (Unit D), Section 29, T17S-R28E BHL: 330' FNL & 50' FWL (Unit D), Section 30, T17S-R28E Completion Target: Yeso (Approx. TVD: 3,565')
Well #3	Staley 30 State Com 70H (API # pending) SHL: 925' FNL & 785' FWL (Unit D), Section 29, T17S-R28E BHL: 695' FNL & 50' FWL (Unit D), Section 30, T17S-R28E Completion Target: Yeso (Approx. TVD: 4,050')
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Released to Imaging: 9/26/2024 1:33:34 PM Well Orientation (with rationale)	Exhibit B

<u>Received by OCD: 9/26/2024 11:36:09 AM</u>	Page 4 of 48
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/26/2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 24817

SELF-AFFRIMED STATEMENT OF DREW OLDIS

1. I am a Landman with Spur Energy Partners LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of Spur's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur applies for an order pooling all uncommitted interests in the Yeso formation underlying a 163.14-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Staley 30 State Com 10H**, **Staley 30 State Com 20H**, and **Staley 30 State Com 70H** well ("Wells"), which will be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in NW/4 NW/4 (Unit D) of Section 30.

6. The Wells will be completed in the <u>Red Lake; Glorieta-Yeso, Northeast</u> Pool (Code <u>96836</u>).

Spur Energy Partners LLC Case No. 24817 Exhibit A Exhibit A-2 contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interest Spur seeks to pool highlighted in yellow. The parties Spur seeks to pool are locatable in that Spur believes it has a valid address for each party.

9. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, to locate interest owners.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owner for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

 In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.

12. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

 The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Drew Oldis

9/18/24 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24817

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) ("Applicant") applies for an order pooling all uncommitted interests in the Yeso formation underlying a 163.14-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of this application, the Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The horizontal spacing unit will be dedicated to the Staley 30 State Com 10H,

Staley 30 State Com 20H, and **Staley 30 State Com 70H** wells ("Wells"), which will be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in NW/4 NW/4 (Unit D) of Section 30.

3. The completed intervals of the Wells will be unorthodox.

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas

Spur Energy Partners LLC Case No. 24817 Exhibit A-1 underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 3, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Spur Energy Partners LLC* **Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 163.14-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Staley 30 State Com 10H, Staley 30 State Com 20H**, and **Staley 30 State Com 70H** wells ("Wells"), which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 30. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.11 miles East and 2.22 miles South of Artesia, New Mexico.

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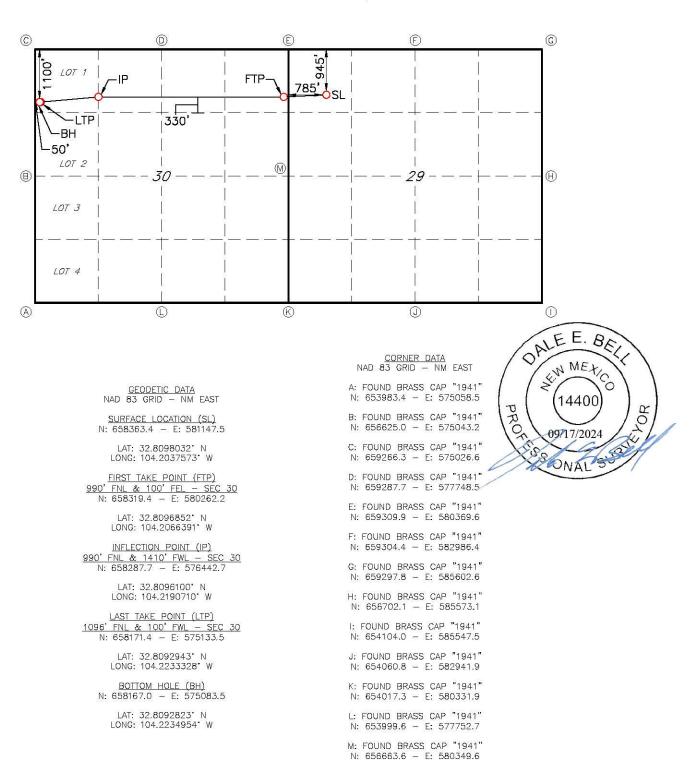
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Propert	-6		Property N	ame	STALEY	30 STATE C	сом		Well Number		10H
OGRID	^{No.} 3289	947	Operator N	ame S	PUR ENER	GY PARTNEI	RS LLC.		Ground Level Ele	evation	3594'
	114	State □Fee [🗆 Tribal 🗖 F	ederal		Mineral Owner:	□State □Fee	🗆 Tribal	Federal		
					Surf	ace Location					
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D	29	175	28E		945 FNL	785 FWL	32.80980	32°N	104.203757	′3°W	EDDY
			9 1 19		Bottom	Hole Location					
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					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude		County
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OPER	ATOR CER	TIFICATION	S			SURVEYOR CER	TIFICATIONS				
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 9/26/2024 1:33:34 PM JOB #: LS24050404D2 ·

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



STALEY 30 STATE COM #10H

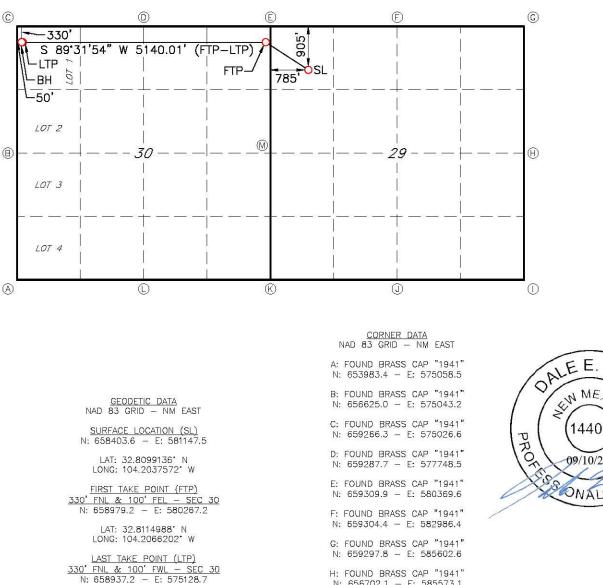
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Propert			Property Na		STA	LEY	30 STAT	ГЕ С	ом		1210	Number	20H
OGRIE	^{No.} 3289	47	Operator N	ame S	SPUR E	NER	GY PART	FNEF	RS LLC.		Grou	nd Level Elevation	3593'
Surface	Owner:	State □Fee [🛾 Tribal 🗖 Fe	ederal			Mineral C	Owner:	□State □Fee	🗋 Tribal	□Feo	leral	
l.						Surfa	ce Location						
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UL	Section	Township	Range	Lot	Ft. from		Hole Location		Latitude		Long	itude	County
D	30	175	28E	1	330		50 F			82°N		.2235085°W	EDDY
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OPER	ATOR CER	TIFICATIONS	5				SURVEYO	R CER	TIFICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					nd ineral					the sam	s plotted from field no ne is true and correct to ALE E. BE METICO		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					nterest leted				(PROFE	(14400) 09/10/2024	A) A) A)	
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N: 656702.1 - E: 585573.1

I: FOUND BRASS CAP "1941"

N: 654104.0 - E: 585547.5

J: FOUND BRASS CAP "1941"

N: 654060.8 - E: 582941.9

K: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9 L: FOUND BRASS CAP "1941' N: 653999.6 - E: 577752.7 M: FOUND BRASS CAP "1941" N: 656663.6 - E: 580349.6

STALEY 30 STATE COM #20H



14400

BE,

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LAT: 32.8113991° N

LONG: 104.2233458' W

BOTTOM HOLE (BH)

N: 658936.8 - E: 575078.7

LAT: 32.8113982' N LONG: 104.2235085' W

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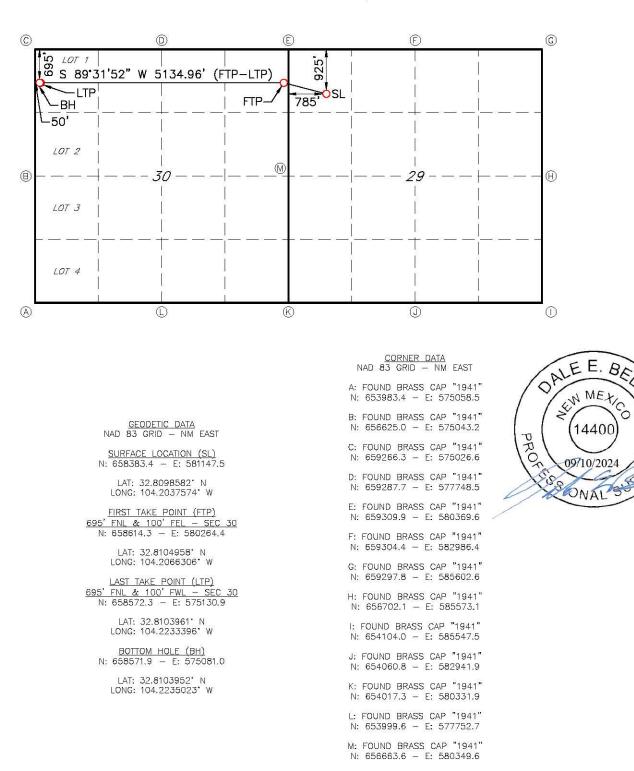
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					Kick O	off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
				-		ake Point (FTP)					
UL A	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 695 FNL	Ft. from E/W 100 FEL	Latitude 32 81049		Longitude 104.2066306°W	County EDDY	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
D	30	17S	28E	1	695 FNL	100 FWL	32.81039	61°N	104.2233396°W	EDDY	
Unitize	d Area or Ar	rea of Uniform	Interest	Spacing	Unit Type 🗖 Hor	izontal 🗌 Vertical	Groun	ıd Floor E	Elevation:		
OPER	ATOR CER	TIFICATIONS	3			SURVEYOR CER	TIFICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					well, that this rest in the land is well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	I hereby certify that th	he well location show	n, and that t	Part was plotted from field no the same is true and correct to ALE E. BE ALE E. BE MEHCO 14400 09/10/2024	o the best of	
Signature	1		Date			Signature and Seal of Pro	fessional Syrveyo		09/10/2024	41	
						1/10 4	Isey		VUNAL SU		
Printed Na	ame				/	Certificate Number	Date of Surve	ey			
Email Ad	dress					14400		0	5/06/2024		
Destroyers Const						-		March 1999			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 9/26/2024 1:33:34 PM JOB #: LS24050403D1 ·

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



STALEY 30 STATE COM #70H

YOR

Barte

EXHIBIT A-3

STALEY 30 STATE COM SPACING UNIT PLAT N2N2 SECTION 30, T17S, R28E 163.14 ACRES

TRACT 1	TRACT 2	TRAC	Т 3
L1	NENW (C)	NWNE (B)	NENE (A)
		2.17	
L2	SENW (F)	SWNE (G)	SENE (H)
82 L 3	NESW	NWSE	NESE
	(K)	(J)	(1)
		Lovington	Hwy SESE
L 4	SESW (N)	SWSE (0)	SESE (P)

<u>Tract 1</u>: 43.14 ac., Lot 1 (NWNW), Sec. 30, T17S, R28E. N.M.P.M. <u>Tract 2</u>: 40.00 ac., NENW, Sec. 30, T17S, R28E. N.M.P.M. <u>Tract 3</u>: 80.00 ac., N2NE Sec. 30, T17S, R28E. N.M.P.M.

STALEY 30 STATE COM SPACING UNIT

TRACT 1 – STATE ACREAGE (V0-5502-0004) TRACT 2 - STATE ACREAGE (X0-0647-0413) TRACT 3 - STATE ACREAGE (B0-5084-0142)

> Spur Energy Partners LLC Case No. 24817 Exhibit A-3

	STALEY 30 STATE COM - TRACT OWNERSHIP SUMMARY										
TRACT NUMBER	LOCATION	STR	ACRES	DSU PARTICIPATION FACTOR							
1	LOT 1 (NWNW)	30-17S-28E	43.13	26.43904%							
2	NENW	30-17S-28E	40	24.52032%							
3	N2NE	30-17S-28E	80	49.04064%							
			163.13	100.000%							

LAND OWNERSHIP OF STALEY 30 STATE COM SPACING UNIT

STALEY 30 STATE COM - WORKING INTEREST SUMMARY									
WI OWNER NET DSU ACRES DSU WI									
SEP PERMIAN LLC	113.14	0.69351477							
ZPZ DELAWARE I LLC	40.0000	0.24518818							
READ & STEVENS, INC.	10.0000	0.06129705							
	163.14	1.0000							

SPACING UNIT OWNERSHIP BY TRACT

TRACT 1	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.000	43.14	43.14	43.14	0.2696250
		1.000	43.14	43.14	43.14	0.269625

TRACT 2	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
ZPZ DELAWARE I, LLC	WI	1.000	40.00	40.00	40.00	0.250000
		1.000	40.00	40.00	40.00	0.250000

TRACT 3	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	0.875	80.00	70.00	70.00	0.429079
READ & STEVENS, INC.	WI	0.125	80.00	10.00	10.00	0.061297
		0.8750	80.00	80.00	80.00	0.490376





July 18, 2024

Read & Stevens, Inc. 300 N. Marienfeld Street, Ste. 1000 Midland, Texas 79701

RE: Well Proposal Staley 30 State Com 10H, 20H, & 70H N/2 N/2 Section 30, T17S-R28E Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the **Staley 30 State Com 10H, 20H, & 70H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Staley 30 State Com 10H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 945' FNL & 785' FWL, Section 29, T17S-R28E
- Proposed Bottom Hole Location 1,100' FNL & 50' FWL, Section 30, T17S-R28E
- TVD: 3,510'

Staley 30 State Com 20H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 905' FNL & 785' FWL, Section 29, T17S-R28E
- Proposed Bottom Hole Location 330' FNL & 50' FWL, Section 30, T17S-R28E
- TVD: 3,565'

Staley 30 State Com 70H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 925' FNL & 785' FWL, Section 29, T17S-R28E
- Proposed Bottom Hole Location 695' FNL & 50' FWL, Section 30, T17S-R28E
- TVD: 4,050'

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N/2 N/2 of Section 30, T17S-R28E, Eddy County, New Mexico, containing 163.14 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated September 1, 2024, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of September 1, 2024
- Contract Area consisting of the N/2 N/2 of Section 30, T17S-R28E, Eddy County, NM
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

Spur Energy Partners LLC Case No. 24817 Exhibit A-4



The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 160-acre DSU is shown on Exhibit "A" enclosed herewith.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent").

Option 3 – Term Assignment Option: Assign your leasehold working interest in the N/2 N/2 of Section 30, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

Option 4 – Assignment Option: Assign your leasehold working interest in the N/2 N/2 of Section 30, T17S-R28E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit "H"). In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or <u>mlauck@spurenergy.com</u> or the undersigned via email at <u>doldis@spurenergy.com</u>. Thank you very much for your assistance and cooperation.

Sincerely,

Drew Oldis Landman

Enclosures Exhibit "A" AFEs NJOA



Staley 30 State Com 10H

Option 1) The undersigned elects to participate in the drilling and completion of the **Staley 30 State Com 10H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

Option 2) The undersigned elects not to participate in the drilling and completion of the Staley 30 State Com 10H.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2024.

Company/Individual: _____

By: _____

Name:

Title:

Staley 30 State Com 20H

Option 1) The undersigned elects to participate in the drilling and completion of the **Staley 30 State Com 20H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

Option 2) The undersigned elects not to participate in the drilling and completion of the Staley 30 State *Com 20H.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2024.

Company/Individual: _____

By: _____

Name:

Title:

Staley 30 State Com 70H

Option 1) The undersigned elects to participate in the drilling and completion of the **Staley 30 State Com 70H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

Option 2) The undersigned elects not to participate in the drilling and completion of the Staley 30 State Com 70H.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2024.

Company/Individual: <u>Read & Stevens, Inc.</u>

By: _____

Name: ______

Title:

Option 3 - Term Assignment Option

Option 3) The undersigned hereby elects to assign their leasehold working interest in the N/2 N/2 of Section 30, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).

Option 4 - Assignment Option

Option 4) The undersigned hereby elects to assign their leasehold working interest in the N/2 N/2 of Section 30, T17S-R28E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this _____ day of _____, 2024.

Company/Individual: _____

By: _____

Name:

Title: _____



Exhibit "A" - Estimated working interest in proposed 163.14-acre DSU

Read & Stevens, Inc. 0.061297045

.

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Authority for Expenditure Drill, Complete, & Equip



Operator : Spur Energy Partners LLC Well Name : Staley 30 State Com 10H Location :

Project : Description

AFE #: SEP Permian LLC WI: Well Cost Center:

		0.	iningl		Cumplement		Tetel	_
INTANGIBLE DRILLING	DESCRIPTION	On	iginal	Net	Supplement	Net	Total 8/8ths	Net
		-	8/8ths	-	8/8ths			
2050-1000		3	25,000	\$ -	\$	\$ -	\$ 25,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$	25,000	\$ -	\$	s -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$	25,000	\$ -	\$ -	s -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND SURVEY - LAND	\$	-	s -	\$ -	s -	\$ -	\$ -
2050-1005		5	25,000	\$ -	\$ -	s -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$	-	\$ -	\$	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$	10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$	121	\$ -	\$ -	\$ -	s -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$	58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$	17,500	\$ -	\$	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$		\$ -	\$ -	\$ -	s -	\$ -
2050-1500	DRILL MUD/FLUID	\$	40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$	20,400	\$ -	\$ -	\$ -	\$ 20,400	\$ -
2050-1900	GROUND TRANSPORT	\$	25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$	167,000	\$-	\$ -	\$ -	\$ 167,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$	(25)	\$ -	\$-	\$ -	s -	s -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$	105,000	\$ -	\$ -	\$ -	\$ 105,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$		\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$	10	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$	-	\$-	\$	\$-	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$	110,000	\$ -	\$ -	\$-	\$ 110,000	\$-
2050-2402	FRAC TANK RENTALS	\$	200	\$	\$	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$	(2)	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$	46,000	\$ -	\$ -	\$ -	\$ 46,000	\$ -
2050-3100	OVERHEAD	\$	3	\$-	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$	180	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$	(L)	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$	(inc)	\$ -	s -	s -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$	5,000	\$ -	\$ -	s -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$	-	\$ -	s -	\$ -	\$ -	s -
2050-3900	FUEL & LUBE	\$	66,000	\$ -	\$ -	s -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	s	70,000	\$ -	\$ -	s -	\$ 70,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$	18,000	\$-	s -	s -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$	10,000	\$-	\$ -	s -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$	55,000	\$ -	\$	\$	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$	-	\$ -	\$ -	s -	\$ 00,000	\$
2050-4101	CORES, DST'S, AND ANALYSIS	6	(2)	\$ -	\$ -	s -	\$ -	\$ -
2050-8000	MUD LOGGER	\$	13,200	\$ -	\$ -	s .	\$ 13,200	\$ -
2050-8001	MOB/DEMOB RIG	¢	60,000	\$ -	\$ - \$ -	s -	\$ 60,000	9 - ¢
2050-8003	VACUUM TRUCKING	\$	30,000	\$ -	ф –	 -		\$ -
	DRILLPIPE INSPECTION	\$		2 1970 1	<u>э</u> -	3 -	A 201000	1
2050-8005 2050-8007	CONTRACT LABOR/SERVICES	\$	5,000	\$ - \$ -	\$ -	s - s -	\$ 5,000 \$ 50,000	\$ -
	MISC IDC/CONTINGENCY	5	50,000 100,000	\$ - \$ -	\$ - ¢	s - s -	\$ 50,000 \$ 100,000	\$ - \$ -
2050-8009		_			s -			
	INTANGIBLE DRILLING SUBTOTAL	. >	1,1/1,400	\$	ə -	ş -	\$ 1,171,400	ə -
		01	ininal		Cupploment		Total	_
TANGIBLE DRILLING	DESCRIPTION		iginal 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
	SUPPLIES & SMALL TOOLS							
2051-2500	COMMUNICATION	\$	3	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	C STOCKED DD 2 MD AND TWO DAY , 20MC	\$	120	\$ -	\$ -	s -	\$ -	\$ -
2051-3200		\$		\$ -	<u> </u>	s -	s -	\$ -
2051-3800	NON OPERATED CHARGES - TDC SURFACE CASING	\$		\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100		\$	11,500	\$ -	\$ -	s -	\$ 11,500	\$ -
2051-5200	INTERMEDIATE CASING	\$	25,500		\$ -	s -	\$ 25,500	
2051-5300	PRODUCTION/LINER CASING	\$	172,500	\$ -	\$ -	\$ -	\$ 172,500	\$ -
2051-5400	CONDUCTOR PIPE	\$	28,000	\$ -	\$ -	s -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$	21,500	\$ -	\$ -	\$ -	\$ 21,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$	24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$	351	\$ -	\$ -	\$ -	s -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$	The second s	\$ -	\$ -	\$ -	\$ 283,000	111
	DRILLING TOTAL	\$	1,454,400	\$	\$ -	\$ -	\$ 1,454,400	\$ -
		_						
		Ori	iginal		Supplement		Total	
INTANGIBLE COMPLETION	DESCRIPTION		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$	10	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$	100	\$ -	\$ -	\$ -	s -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$	140	\$ -	\$ -	\$ -	s -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$	145	\$ -	\$-	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$	25 000	s -		6	\$ 25,000	s -

2055-1000	LOCATION	\$ 1534	\$ 171	\$ 	\$ 5	\$ ~	\$ ~
2055-1001	TITLE WORK AND OPINIONS	\$ 122	\$ 8 <u>8</u>	\$ 4	\$ 8	\$ 	\$ 2
2055-1002	OUTSIDE LEGAL SERVICES	\$ 140	\$ 12	\$ 	\$ 8	\$ 1	\$ <u></u>
2055-1100	FISHING TOOLS & SERVICE	\$ 145	\$ 19	\$ 3	\$ 8	\$ 8	\$ 8
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ 	\$ 1	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 75,000	\$ 	\$ 	\$ 5	\$ 75,000	\$ 5
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ 1	\$ ¥ (\$ 6	\$ 45,000	\$ 4
2055-1400	EQUIP LOST IN HOLE	\$ 144	\$ 14	\$ 	\$ ×	\$ 	\$ <u></u>
2055-1500	COMPLETION FLUID	\$ 323,000	\$ 98 -	\$ 78	\$ 3	\$ 323,000	\$ ÷
2055-1600	WELLSITE SUPERVISION	\$ 50,000	\$ π	\$ 液	\$ 5	\$ 50,000	\$ - 2
2055-1800	COMPLETION CHEMICALS	\$ 189,000	\$ 10	\$ 	\$ 9	\$ 189,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ 5	\$ - ¥ [\$ <u>8</u>	\$ 5,000	\$ 3
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ 20	\$ 10	\$ -	\$ ×	\$ ×.	\$ 8
2055-2100	PUMPDOWN	\$ 19,800	\$ 	\$ 19	\$ ж	\$ 19,800	\$ 8
2055-2200	CASED HOLE WIRELINE	\$ 120,000	\$ Ξ.	\$ 2	\$ 5	\$ 120,000	\$ - 2
2055-2300	FRAC PLUGS	\$ 32,000	\$ 6	\$ 2	\$ 6	\$ 32,000	\$ 2
2055-2400	WELL PREP	\$ 1,500	\$ 54	\$ ¥)	\$ 8	\$ 1,500	\$ <u>8</u>
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ 1	\$ ÷	\$ -	\$ 18,000	\$ 8
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ 27	\$ 3	\$ н	\$ 15,000	\$ 5
2055-2403	FLOWBACK	\$ 55,000	\$ 0	\$ 	\$ 5	\$ 55,000	\$ 2
2055-2600	ES&H	\$ 25	\$ 10	\$ 9	\$ 8	\$ 5	\$ 9
2055-2900	INSURANCE	\$ 	\$ 12	\$ - R (\$ 5	\$ 5	\$ 2
2055-3000	BITS	\$ \sim	\$ 3	\$ 18	\$	\$ μ.	\$ 8
2055-3100	OVERHEAD	\$ ~	\$ -	\$ 8	\$ -	\$ ÷	\$
2055-3125	CONSTRUCTION OVERHEAD	\$ 34	\$ 5	\$ 6	\$ s	\$ 8	\$ 5
2055-3200	CONTINGENCIES	\$ 21	\$ 2	\$ 2	\$ 8	\$ 2 (\$ 2
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ 	\$ 1	\$ 8,000	\$ 2
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 471,600	\$ ÷	\$ ÷	\$ r.	\$ 471,600	\$ X
2055-3400	PROPPANT	\$ 205,600	\$ ~	\$ æ	\$ -	\$ 205,600	\$
2055-3600	COMPANY LABOR	\$ - 2	\$ 	\$ 	\$ 5	\$ 2	\$ 5

2055-3750	DAMAGES/ROW	\$	200	\$ 396	\$ -	\$ 191	\$ 	\$ 8
2055-3800	NON OPERATED CHARGES - ICC	\$		\$ 200	\$ 100	\$ 10	\$ 	\$ Ξ.
2055-3900	FUEL & LUBE	\$	175,000	\$ 175	\$ (7)	\$ (T).	\$ 175,000	\$ 5
2055-4000	CEMENT	\$	127	\$ 125	\$ - 22	\$ 12	\$ 2	\$ 2
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	121	\$ 	\$ (2)	\$ 54	\$ 	\$ 2
2055-5001	ROAD WATERING	\$	(*)	\$ 360	\$ -	\$ 34	\$ ie .	\$ ×
2055-8001	COMPLETION/WORKOVER RIG	\$	135,000	\$ 	\$ 173	\$ 25	\$ 135,000	\$
2055-8002	KILL TRUCK	\$	1.5	\$ 176	\$ 3	\$ æ	\$ 	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	165,000	\$ 128	\$ 120	\$ 12	\$ 165,000	\$ 2
2055-8004	CONTRACT LABOR/SERVICES	\$	(a)	\$ 240	\$ 141	\$ 14	\$ 9	\$ 2
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	(m)	\$ 2433	\$ (e) (\$ 24	\$ 8	\$ ~
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	(20)	\$ 1990	\$ 578	\$ 22	\$ 	\$
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	1.7.1	\$ 150	\$ 100	\$ 27	\$ a.	\$ ~
2055-8008	CONTRACT LABOR - FRAC	\$	1257	\$ 128	\$ 25	\$ 6	\$ 	\$ 8
2054-1402	RENTALS-SURFACE	\$	13,000	\$ 	\$ -	\$ 12	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$	5,000	\$ -	\$ 	\$ 39	\$ 5,000	\$ ÷
2054-1700	CONSULTANT	\$	6,000	\$ 1990	\$ ~	\$ 25	\$ 6,000	\$ =
2054-2200	WORKOVER RIG	\$	15,000	\$ 170	\$ 	\$:=	\$ 15,000	\$ ~
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$	75,000	\$ 9495	\$ 141	\$ 54	\$ 75,000	\$ 2
2054-4511	CONTRACT LABOR - FLOWLINE	\$	40,000	\$ 100	\$ 	\$ 	\$ 40,000	\$ ÷
	INTANGIBLE COMPLETION SUBTOTAL	\$:	2,287,500	\$ 170	\$ 370	\$ 17	\$ 2,287,500	\$

		Ori	ginal		Su	pplement		То	tal	
TANGIBLE COMPLETION	DESCRIPTION		8/8ths	Net	i.	8/8ths	Net		8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	\$ (4)	\$	-	\$	\$	а (\$ -
2065-2700	COMMUNICATION	\$		\$ (2)	\$	\sim	\$ 	\$	9	\$ -
2065-3000	BITS	\$	5,000	\$ 33	\$		\$ æ	\$	5,000	\$ 5
2065-3200	CONTINGENCIES	\$	100	\$ 138	\$	21	\$ 5	\$	- E [\$ 8
2065-3800	NON OPERATED CHARGES - TCC	\$	141	\$ 3495	\$		\$ 6	\$	3	\$ 2
2065-4102	WATER SUPPLY WELL	\$	-	\$ (4)	\$		\$ 	\$	8	\$ ~
2065-5001	OVERHEAD POWER	\$	3	\$ 100	\$	~	\$ -	\$		\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	101	\$ 253	\$		\$ 	\$	5	\$ 5
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	121	\$ 20	\$	21	\$ 3	\$	2]	\$ 8
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$		\$ 120	\$	~	\$ 12	\$	2 j	\$ <u> </u>
2065-5100	TUBING	\$	-	\$ -	\$	-	\$ -	\$	<u>e</u>	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$	13,500	\$ 150	\$	87	\$ -	\$	13,500	\$ =
2065-5300	SUBSURFACE EQUIP	\$	1.00	\$ 	\$	- 21	\$ a	\$	2	\$ a
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	100	\$ 125	\$	12	\$ 6	\$	8	\$ U
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	\$ 140	\$	14	\$ -	\$	8	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$	(-)	\$ 150	\$	181	\$ 	\$	Э.	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$	1.00	\$ 	\$		\$ 2	\$	-	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$	070	\$ (54)	\$	171	\$ 	\$	=	\$
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	121	\$ 121	\$	14	\$ 14	\$	2	\$
2065-5903	MISC TANGIBLE EQUIPMENT	\$	(L)	\$ 420	\$	14	\$ 2	\$	¥ (\$ -
2064-4200	TUBING	\$	140,000	\$ 1	\$	æ	\$ 	\$	140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$	60,000	\$ (7)	\$	17	\$ 17.	\$	60,000	\$
2064-5200	TUBING HEAD/XMAS TREE	\$	12,000	\$ 121	\$	12	\$ 12	\$	12,000	\$ 2
	TANGIBLE COMPLETION SUBTOTAL	\$	230,500	\$)	\$		\$	\$	230,500	\$ -
	COMPLETION TOTAL	\$:	2,518,000	\$ 0.57	\$		\$ 8	\$	2,518,000	\$ -

		O	riginal			Supplement			Tota	al	14	
INTANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths	1	Net		8/8ths	N	let
2056-1006	ENVIRONMENTAL/ARC - LAND	\$	1 (2)	\$	22]]	\$ -	\$	14	\$	8	\$	2
2056-2002	FACILITY PAD CONSTRUCTION	\$	15,000	\$		\$ -	\$	-	\$	15,000	\$	-
2065-3000	BITS	\$	(1 8 0	\$.	\$ -	\$		\$	5	\$	-
2065-5200	TUBING HEAD/XMAS TREE	\$		\$	-	\$ -	\$		\$	5	\$	5
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$	8,000	\$	1	\$ -	\$	- 9 (\$	8,000	\$	2
2056-2008	CONTRACT LABOR - AUTOMATION	\$	8,500	\$	-9	\$ -	\$	R.	\$	8,500	\$	2
2056-2009	EQUIPMENT RENTALS	\$	5,000	\$	- 1	\$ -	\$	-	\$	5,000	\$	-
2056-2010	FREIGHT & HANDLING	\$	5,000	\$. 8	s -	\$		\$	5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	30,000	\$	-	s -	\$	-	\$	30,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR	\$	60,000	\$	20.0	\$ -	\$	2	\$	60,000	\$	2
2056-2014	PIPELINE LABOR	\$	3 14 0	\$	42 0	\$ -	\$	8	\$	¥ (\$	
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$. e)	\$	÷.	\$ -	\$	Э	\$	8	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$	(\$	7 8	\$ -	\$	8	\$	3	\$	-
2056-2019	NON OPERATED CHARGES - IFC	\$	1 5435	\$	- 1	\$ -	\$	3	\$	<u> </u>	\$	2
	INTANGIBLE FACILITY SUBT	OTAL \$	131,500	\$	- 1	\$ -	\$	(4	\$	131,500	\$	-

		Or	iginal		Su	ppiement		То	tal		
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths	Net		8/8ths	Ĩ	Net
2066-1200	VESSELS	\$	60,000	\$ 	\$		\$	\$	60,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	127	\$ 	\$		\$ 2	\$	4 (\$	2
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$ 	\$	÷	\$ 	\$	35,000	\$	-
2066-1600	LACT	\$	20,000	\$ ~	\$		\$ ж	\$	20,000	\$	÷
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$ ·**:	\$		\$	\$	25,000	\$	
2066-1900	LEASE AND FLOW LINES	\$	122	\$ 21	\$	6	\$ 2	\$	8	\$	3
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	5 2 31	\$ 20	\$	4)	\$ 6	\$	e (\$	9
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$ ~	\$		\$ ie .	\$	22,500	\$	×.
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$ ~	\$	-	\$ -	\$	6,000	\$	-
2066-2005	PUMP & FILTERS	\$	100	\$ 	\$		\$ 5	\$	5	\$	
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$ 28	\$	2	\$ 2	\$	10,000	\$	2
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$ 	\$	(\$ 12	\$	60,000	\$	-
2066-2015	CONTAINMENT	\$	15,000	\$ ie.	\$	÷	\$ ÷	\$	15,000	\$	~
2066-2017	SWD WELLS	\$	970	\$ 10	\$	-	\$ =	\$	-	\$	-
2066-2018	NON OPERATED CHARGES - TFC	\$	(7 5)	\$ 101	\$		\$ 	\$		\$	~
2066-2019	PIPING	\$	20,000	\$ 14 L	\$	¥ ()	\$ 2	\$	20,000	\$	2
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$ 18	\$	-	\$ -	\$	95,000	\$	÷
	TANGIBLE FACILITY SUBTOTAL	\$	368,500	\$ 37.0	\$		\$ -	\$	368,500	\$	2
	FACILITY TOTAL	\$	500,000	\$ ě.	\$		\$ 3	\$	500,000	\$	3

Staley 30 State Com 10H TOTAL WELL ESTIMATE	0	riginal		Su	pplement		To	tal	
Statey SU State Control TOTAL WELL ESTIMATE	Γ	8/8ths	Net		8/8ths	Net		8/8ths	Net
DRILLING TOTAL	\$	1,454,400	\$ e 12	\$	-	\$ a.	\$	1,454,400	\$ -
COMPLETION TOTAL	\$	2,518,000	\$ 50	\$		\$ 5	\$	2,518,000	\$
FACILITY TOTAL	\$	500,000	\$ 140	\$		\$	S	500,000	\$
TOTAL WELL COST	\$	4,472,400	\$ 	\$		\$	\$	4,472,400	\$

Partner Approval		
Signed		Company
Name		Date
Title	ξi.	



Authority for Expenditure Drill, Complete, & Equip



AFE #: SEP Permian LLC WI: Well Cost Center:

Operator : Spur Energy Partners LLC Well Name : Staley 30 State Com 20H Location :

Project :

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Source Base of the state			Original		Supplement		Total	
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SecondSeco	2050-1003	DAMAGES/ROW - LAND			\$ -			
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Description S <th< td=""><td></td><td>MOB/DEMOB RIG</td><td></td><td>\$</td><td>\$ -</td><td></td><td></td><td>- 1</td></th<>		MOB/DEMOB RIG		\$	\$ -			- 1
9000.007 CONTRACT LABORSENVCES 9 0000 5	2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	s -	\$ 30,000 \$	i -
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INTANGIBLE DRILLING SUBTORAL \$ 1,171,400 \$ 1 \$ 1,171,400 </td <td>and the Manual American Street Stre</td> <td></td> <td></td> <td>-</td> <td>*</td> <td></td> <td></td> <td>-</td>	and the Manual American Street Stre			-	*			-
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2021-3000 NON OPERATED CHARGES -TOC \$ <	2051-2500	DESCRIPTION SUPPLIES & SMALL TOOLS	L \$ 1,171,400 Original 8/8ths	\$ - Net	\$- Supplement 8/8ths	Net	Total 8/8ths	Net
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2951-5300 PRODUCTIONLINER CASING \$ 172,500 \$	2051-2500 2051-2700 2051-3200	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ -	\$- Net \$- \$-	\$ - Supplement 8/8ths \$ - \$ -	Net \$ - \$ -	Total 8/8ths \$ - \$ \$ - \$	Net
9951-8400 CONDUCTOR PIPE \$ 280.00 \$. <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3800</td><td>DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC</td><td>L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - Net \$ - \$ - \$ - \$ - \$ -</td><td>\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$ - \$ - \$ -</td><td>Total 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$</td><td>Net</td></t<>	2051-2500 2051-2700 2051-3200 2051-3800	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Net \$ - \$ - \$ - \$ - \$ -	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ -	Total 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Net
2021 4500 VIEL HEAD \$ 1	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ - \$ \$ - \$	Net
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2831-5803 MISC TANGIBLE EQUIPMENT \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400</td><td>DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE</td><td>L \$ 1,171,400 Original 9/6ths \$ -</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ \$ \$ \$ \$ \$ \$ \$ -</td><td>Total 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 172,500 \$ \$ 28,000 \$</td><td>Net</td></t<>	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE	L \$ 1,171,400 Original 9/6ths \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ \$ \$ \$ \$ \$ \$ \$ -	Total 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 172,500 \$ \$ 28,000 \$	Net
TANGIBLE DRILLING SUBTOTAL \$ 2 8 - \$ - \$ 2 2.000 \$ - \$ - \$ 1.454,400 \$ DRILLING SUBTOTAL \$ 1.454,400 \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5300 2051-5500	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD	L \$ 1,171,400 Original 8/8ths \$ \$ \$ \$ \$ 11,500 \$ 25,500 \$ 21,500 \$ 21,500	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S/Sths S \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 1.500 \$ \$ 25,500 \$ \$ 172,500 \$ \$ 28,000 \$ \$ 21,500 \$	Net
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Chipman Supplement Total TANGIBLE COMPLETION DESCRIPTION Supplement Total 2005-1000 LOCATION \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ > \$ - \$ - \$ - \$ > \$ > \$ > \$ > \$ > \$ \$ > \$ > \$ \$ > \$ \$ > \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5800	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	L \$ 1,171,400 Original 8/8ths \$	Net \$ - \$	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total S \$/6ths \$/6ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$	Net
PANGIBLE COMPLETION DESCRIPTION Sector	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	L \$ 1,171,400 Original 8/6ths \$ - \$ - \$ - \$ - \$ 11,500 \$ 25,500 \$ 172,500 \$ 28,000 \$ 21,500 \$ 24,000 \$ 24,000 \$ - \$ - \$ 283,000	Net \$ - \$	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 27,500 \$ \$ 27,500 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 2 28,000 \$ \$ 2 28,000 \$ \$ 2 28,000 \$ \$ 2 8,000 \$	Net
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2005-1001 TITLE WORK AND OPINIONS \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONALINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	\$ - Supplement 8/8ths \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 11,500 \$ \$ \$ 12,500 \$ \$ \$ 172,500 \$ \$ \$ 20,000 \$ \$ \$ 21,500 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 14,54,400 \$ \$	Net
PISHING TOOLS & SERVICE \$ <td>2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5800 2051-5801 2051-5803 2051-5803</td> <td>DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION</td> <td>L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Net \$ - Net</td> <td>\$ - Supplement 8/8ths \$ - \$</td> <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Total 8/8ths \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 11,500 \$ \$ \$ 12,500 \$ \$ \$ 172,500 \$ \$ \$ 20,000 \$ \$ \$ 21,500 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 14,54,400 \$ \$</td> <td>Net </td>	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5800 2051-5801 2051-5803 2051-5803	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - Net	\$ - Supplement 8/8ths \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 11,500 \$ \$ \$ 12,500 \$ \$ \$ 172,500 \$ \$ \$ 20,000 \$ \$ \$ 21,500 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 24,000 \$ \$ \$ 14,54,400 \$ \$	Net
EQUIP RENT \$ 25,000 \$ - \$ - \$ - \$ 25,000 \$ \$ \$ 25,000 \$ \$ \$ 25,000 \$ \$ \$ 25,000 \$ \$ \$ 75,000 \$ \$ \$ 75,000 \$ \$ \$ \$ 75,000 \$ \$ \$ \$ 75,000 \$ \$ \$ \$ 75,000 \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801 2051-5803 CANGIBLE COMPLETION 2055-1000	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	L \$ 1,171,400 Original 8/6ths \$ - \$ - \$ - \$ - \$ 1,500 \$ 25,500 \$ 1,72,500 \$ 27,500 \$ 27,500 \$ 27,500 \$ 27,500 \$ 22,000 \$ 21,500 \$ 24,000 \$ - \$ 283,000 \$ 1,454,400 Original 8/6ths \$ - \$ 283,000 \$ 1,454,400 Original 8/6ths \$ - \$ - \$ - \$ 283,000 \$ - \$ 283,000 \$ - \$ - \$ 283,000 \$ - \$ 283,000 \$ - \$ 283,000 \$ - \$ - \$ 283,000 \$ - \$ - \$ 283,000 \$ - \$ 283,000 \$ - \$ - \$ 283,000 \$ - \$ - \$ 283,000 \$ - \$ - \$ - \$ 283,000 \$ - \$ - \$ - \$ 283,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$	\$ - Supplement 8/8ths 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Net \$ -	Total 8/8/ths 5 - S S - S S - S S - S S - S S - S S - S S - S <ths< th=""> S <ths< th=""> S S S</ths<></ths<>	Net
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D55-1302 RENTALS: SUBSURFACE \$ 45,000 \$ 45,000 \$ - \$ - \$ - \$ 45,000 \$ D55-1400 EQUIP LOST IN HOLE \$ - \$ 10000 \$ 00000 \$ 000000 \$ 0000000 \$ 0000000 \$ 00000000 \$ 000000000 \$ 00000000000000000 \$ 000000000000000000000000000000000000	051-2500 051-2700 051-3200 051-3800 051-5100 051-5200 051-5300 051-5300 051-5600 051-5803 ANGIBLE COMPLETION 055-1000 055-1000 055-1002 055-1100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING OONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 11,500 \$ 25,500 \$ 172,500 \$ 25,500 \$ 172,500 \$ 27,500 \$ 21,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 1,454,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$	\$ - Supplement 8/8ths \$ -	Net \$ -	Total \$/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 12,500 \$ \$ 12,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 28,000 \$ \$ 1454,400 \$ Total \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -	Net
b65-1400 EQUIP LOST IN HOLE \$<	051-2500 051-2700 051-3200 051-3800 051-5100 051-5200 051-5300 051-5600 051-5801 051-5803 ANGIBLE COMPLETION 055-1000 055-1001 055-1100 055-1100 055-1100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,500 \$ 25,500 \$ 1,72,500 \$ 21,500 \$ 21,500 \$ 21,500 \$ 21,500 \$ 21,500 \$ - \$ 28,000 \$ 21,500 \$ 1,454,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net Net \$ - <td>\$ - Supplement 8/8ths \$ -</td> <td>Net \$ -</td> <td>Total 8/8/15 8 5 - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$</td> <td>Net :</td>	\$ - Supplement 8/8ths \$ -	Net \$ -	Total 8/8/15 8 5 - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Net :
b55-1500 COMPLETION FLUID \$ 323,000 \$ - \$ - \$ 323,000 \$ 055-1600 WELLSTE SUPERVISION \$ 50,000 \$ - \$ - \$ 50,000 \$ 055-1600 COMPLETION CHEMICALS \$ 189,000 \$ - \$ - \$ 50,000 \$ 055-1900 GROUND TRANSPORT \$ 50,000 \$ - \$ - \$ 5 - \$ 5,000 \$ 055-2005 DRILLING/DAMAGED-LOST IN HOLE \$ - \$ - \$ -	051-2500 051-2700 051-3200 051-3200 051-5100 051-5200 051-5400 051-5400 051-5801 051-5803 ANGIBLE COMPLETION 055-1000 055-1001 055-1002 055-1100 055-1300	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING ODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON	L \$ 1,171,400 Original 8/6ths \$ - \$ - \$ - \$ - \$ 1,500 \$ 25,500 \$ 172,500 \$ 27,500 \$ 28,000 \$ 21,500 \$ 22,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 1,454,400 Original 8/6ths \$ - \$ - \$ - \$ - \$ 283,000 \$ 1,454,400 Original 8/6ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Net - \$ -	\$ - Supplement 8/8ths \$ -	Net \$ -	Total S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 172,500 S S 21,500 S S 21,500 S S 24,000 S S 1,454,400 S Total S - S S - S S - S S - S S - S S - S S - S S S S,000 S S S,000 S S S,000 S S	Net Second Secon
b55-1600 WELLSITE SUPERVISION \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ 50,000 \$ \$ 5 5 - \$ 50,000 \$ \$ 5<	051-2500 051-2700 051-3200 051-3800 051-5100 051-5200 051-5300 051-5500 051-5600 051-5803 051-5803 051-5803 055-1000 055-1000 055-1002 055-1002 055-1300 055-1302	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 11,500 \$ 25,500 \$ 172,500 \$ 25,500 \$ 172,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 1,454,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Net - \$ -	\$	Net S -	Total \$/8ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 172,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Net
COMPLETION CHEMICALS \$ 189,00 \$	051-2500 051-2700 051-3200 051-3800 051-5100 051-5200 051-5300 051-5500 051-5500 051-5801 051-5803 051-5803 055-1000 055-1000 055-1002 055-1100 055-1300 055-1301 055-1302 055-1400	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING ONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE	L \$ 1,171,400 Original 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$	\$ - Supplement 8/8ths \$ - \$	Net \$ -	Total \$/8/8ths \$ <t< td=""><td>Net :</td></t<>	Net :
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055-2005 DRILLING/DAMAGED-LOST IN HOLE \$	051-2500 051-2700 051-3200 051-3200 051-3800 051-5100 051-5300 051-5400 051-5600 051-5803 Control (Control (Contro) (Control (Control (Control (Control (Control (Control (Co	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLOST NO	L \$ 1,171,400 Original 8/6ths \$ 28,000 \$ 21,500 \$ 24,000 \$ 24,000 \$ \$ \$ 283,000 \$ 1,454,400 Criginal 8/8ths \$	\$ - Net - \$ - <td< td=""><td>\$ - Supplement 8/8ths \$ - \$</td><td>Net \$ - \$</td><td>Total 8/6ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 117,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 28,000 \$ \$ 28,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ \$ 20</td><td>Net</td></td<>	\$ - Supplement 8/8ths \$ - \$	Net \$ - \$	Total 8/6ths \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 117,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 28,000 \$ \$ 28,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ \$ 20	Net
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STIMULATION AND PUMPING SERVICE

PROPPANT

COMPANY LABOR

2055

2055-3400

2055-3600

2055-3750	DAMAGES/ROW	\$	200	\$ 396	\$ -	\$ 191	\$ 	\$ 8
2055-3800	NON OPERATED CHARGES - ICC	\$		\$ 200	\$ 100	\$ 10	\$ 	\$ Ξ.
2055-3900	FUEL & LUBE	\$	175,000	\$ 175	\$ (7)	\$ (T).	\$ 175,000	\$ 5
2055-4000	CEMENT	\$	120	\$ 125	\$ - 22	\$ 12	\$ 2	\$ 2
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	121	\$ 	\$ (2)	\$ 54	\$ 	\$ 2
2055-5001	ROAD WATERING	\$	(*)	\$ 360	\$ -	\$ 34	\$ ie .	\$ ×
2055-8001	COMPLETION/WORKOVER RIG	\$	135,000	\$ 	\$ 173	\$ 25	\$ 135,000	\$
2055-8002	KILL TRUCK	\$	1.00	\$ 176	\$ 3	\$ æ	\$ 	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	165,000	\$ 128	\$ 120	\$ 12	\$ 165,000	\$ 2
2055-8004	CONTRACT LABOR/SERVICES	\$	(a)	\$ 240	\$ 141	\$ 14	\$ 9	\$ 2
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	(m)	\$ 2433	\$ (e) (\$ 24	\$ 8	\$ ~
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	(20)	\$ 1990	\$ 578	\$ 22	\$ 	\$
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	1.7.1	\$ 150	\$ 100	\$ 27	\$ a.	\$ ~
2055-8008	CONTRACT LABOR - FRAC	\$	120	\$ 128	\$ 25	\$ 6	\$ 	\$ 8
2054-1402	RENTALS-SURFACE	\$	13,000	\$ 	\$ -	\$ 12	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$	5,000	\$ -	\$ 	\$ 39	\$ 5,000	\$ ÷
2054-1700	CONSULTANT	\$	6,000	\$ 1990	\$ ~	\$ 25	\$ 6,000	\$ =
2054-2200	WORKOVER RIG	\$	15,000	\$ 170	\$ 	\$:=	\$ 15,000	\$ ~
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$	75,000	\$ 9495	\$ 141	\$ 54	\$ 75,000	\$ 2
2054-4511	CONTRACT LABOR - FLOWLINE	\$	40,000	\$ 100	\$ 	\$ 	\$ 40,000	\$ ÷
	INTANGIBLE COMPLETION SUBTOTAL	\$:	2,287,500	\$ 170	\$ 370	\$ 17	\$ 2,287,500	\$

		Ori	ginal		Su	pplement		То	tal	
TANGIBLE COMPLETION	DESCRIPTION		8/8ths	Net	i.	8/8ths	Net		8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	\$ (4)	\$	-	\$	\$	а (\$ -
2065-2700	COMMUNICATION	\$		\$ (2)	\$	~	\$ 	\$	9	\$ -
2065-3000	BITS	\$	5,000	\$ 33	\$		\$ æ	\$	5,000	\$ 5
2065-3200	CONTINGENCIES	\$	100	\$ 138	\$	21	\$ 5	\$	- E [\$ 8
2065-3800	NON OPERATED CHARGES - TCC	\$	141	\$ 3495	\$		\$ 6	\$	3	\$ 2
2065-4102	WATER SUPPLY WELL	\$	-	\$ (40)	\$		\$ 	\$	8	\$ ~
2065-5001	OVERHEAD POWER	\$	3	\$ 100	\$	~	\$ -	\$		\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	101	\$ 253	\$		\$ 	\$	5	\$ 5
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	121	\$ 20	\$	21	\$ 3	\$	2 [\$ 8
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$		\$ 120	\$	~	\$ 12	\$		\$ <u> </u>
2065-5100	TUBING	\$	-	\$ -	\$	-	\$ -	\$	÷	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$	13,500	\$ 150	\$	87	\$ -	\$	13,500	\$ =
2065-5300	SUBSURFACE EQUIP	\$	100	\$ 	\$	- 21	\$ a	\$	2	\$ a
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	100	\$ 125	\$	12	\$ 6	\$	8	\$ U
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	\$ 140	\$	14	\$ -	\$	8	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$	(-)	\$ 150	\$	181	\$ 	\$	Э.	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$	1.00	\$ 	\$	-	\$ 2	\$	-	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$	070	\$ (54)	\$	171	\$ 	\$	=	\$
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	121	\$ 323	\$	14	\$ 14	\$	2	\$
2065-5903	MISC TANGIBLE EQUIPMENT	\$	(L)	\$ 420	\$	14	\$ 2	\$	¥ (\$ -
2064-4200	TUBING	\$	140,000	\$ 1	\$	æ	\$ 	\$	140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$	60,000	\$ (7)	\$	17	\$ 17.	\$	60,000	\$
2064-5200	TUBING HEAD/XMAS TREE	\$	12,000	\$ 121	\$	12	\$ 12	\$	12,000	\$ 2
	TANGIBLE COMPLETION SUBTOTAL	\$	230,500	\$)	\$		\$	\$	230,500	\$ -
	COMPLETION TOTAL	\$:	2,518,000	\$ 0.57	\$		\$ 8	\$	2,518,000	\$ -

		Or	iginal		Su	pplement			То	tal	
INTANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths	1=	Net		8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$	(2)	\$ 141	\$	14	\$	12	\$	8	\$ 2
2056-2002	FACILITY PAD CONSTRUCTION	\$	15,000	\$ -	\$	24	\$	-	\$	15,000	\$ -
2065-3000	BITS	\$		\$ 1न्दर	\$	25	\$	5	\$	5	\$ =
2065-5200	TUBING HEAD/XMAS TREE	\$		\$ (7)	\$		\$	2	\$	5	\$ 5
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$	8,000	\$ - 125	\$	12	\$	9	\$	8,000	\$ 2
2056-2008	CONTRACT LABOR - AUTOMATION	\$	8,500	\$ 149	\$	12	\$	ц.	\$	8,500	\$ 2
2056-2009	EQUIPMENT RENTALS	\$	5,000	\$ (4)	\$	24	\$	2	\$	5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$	5,000	\$ 150	\$	22	\$	2	\$	5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	30,000	\$ 	\$		\$	-	\$	30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$	60,000	\$ 	\$	12	\$	2	\$	60,000	\$ 2
2056-2014	PIPELINE LABOR	\$	(3 4 0	\$ 149	\$	14	\$	2	\$	¥ (\$
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$		\$ 6	\$	99 (F	\$	Э	\$	н.	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$		\$ 175	\$	27	\$	8	\$	3	\$ =
2056-2019	NON OPERATED CHARGES - IFC	\$	\$481	\$ 127	\$	54	\$	2	\$	2	\$ 2
	INTANGIBLE FACILITY SUBTOTAL	. \$	131,500	\$ 7 .	\$	(*	\$	¥ (\$	131,500	\$ -

		Or	iginal		Supplement					Total			
TANGIBLE FACILITY	DESCRIPTION	1	8/8ths	Net		8/8ths	T	Net		8/8ths		Net	
2066-1200	VESSELS	\$	60,000	\$ 	\$	5	\$		\$	60,000	\$	-	
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	120	\$ - 24 ()	\$	S (\$	2	\$	Q [\$	2	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$ ~	\$		\$		\$	35,000	\$	-	
2066-1600	LACT	\$	20,000	\$ ec .	\$		\$	Э	\$	20,000	\$	÷	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$ 	\$	æ	\$		\$	25,000	\$	2	
2066-1900	LEASE AND FLOW LINES	\$	120	\$ 21	\$	5	\$	8	\$	- E [\$	3	
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	523	\$ - 12 C	\$		\$	2	\$	4	\$	2	
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$ -	\$	÷	\$	ie .	\$	22,500	\$	1	
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$ ~	\$	-	\$	2	\$	6,000	\$	-	
2066-2005	PUMP & FILTERS	\$	258	\$ -	\$	æ	\$	5	\$	5	\$	5	
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$ 2	\$	2	\$	4	\$	10,000	\$	2	
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$ - E	\$		\$	2	\$	60,000	\$	-	
2066-2015	CONTAINMENT	\$	15,000	\$ -	\$		\$	æ	\$	15,000	\$	1	
2066-2017	SWD WELLS	\$	170	\$ 10	\$		\$	=	\$	-	\$	-	
2066-2018	NON OPERATED CHARGES - TFC	\$		\$ 101	\$	5	\$		\$		\$	2	
2066-2019	PIPING	\$	20,000	\$ 14	\$	2	\$	2	\$	20,000	\$	5	
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$ 	\$		\$		\$	95,000	\$		
	TANGIBLE FACILITY SUBTOTAL	\$	368,500	\$ 3720	\$		\$		\$	368,500	\$		
		\$	500 000	\$ 191	¢	2		8	•	500 000		8	

Staley 30 State Com 20H TOTAL WELL ESTIMATE	Original			Sup	plement	-		Total		
Statey So State Com ZON TOTAL WELL ESTIMATE	8/8ths	5	Net		8/8ths		Net	8/8ths		Net
DRILLING TOTAL	\$ 1,454,4	400	\$-	\$	-	\$	4	\$ 1,454,400	\$	
COMPLETION TOTAL	\$ 2,518,	000	\$-	\$		\$	5	\$ 2,518,000	\$	
FACILITY TOTAL	\$ 500,	000	\$ -	\$	14	\$		\$ 500,000	\$	×.
TOTAL WELL COST	\$ 4,472,4	400	\$-	\$	-	\$	•	\$ 4,472,400	S	-

Partner Approval		
Signed		Company
Name	-	Date
Title		



Authority for Expenditure Drill, Complete, & Equip



Operator : Spur Energy Partners LLC Well Name : Staley 30 State Com 70H Location :

AFE #: SEP Permian LLC WI: Well Cost Center:

Project : Description

Note: <th< th=""><th>2050-1000</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>	2050-1000							
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BODUNPER LADEU.P.	2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$-	\$ -	s -	\$ 25,000 \$	0
BAD SOLNUMBER NAME AND ADD ADD ADD ADD ADD ADD ADD ADD ADD	2050-1003	DAMAGES/ROW - LAND	\$-	\$-	\$ -	\$ -	\$-\$	8
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393.00 ARTS WARE WEELWEIT 6 5 6	2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 120,000	\$ -	\$ -		\$ 120,000 \$	8
SepartSeparateSet ofSet ofSe	2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ - \$	-
app:34rdapp:34rdbbbcbb <td>2050-2200</td> <td>CASED HOLE WIRELINE</td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td> <td>\$-\$</td> <td>-</td>	2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$-\$	-
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3900.404 PHOD GSG OREW NOL ANDOWN SERVICE 9 1 5				÷	\$ -		-	-
30000 MUD LOGOR \$ 1000 \$ 1	2050-4004	PROD CSG CREW AND LAYDOWN SERVICE		\$ -	s -			2
3090001 MCMUN MRUSHMS S	2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$-	\$ -	\$ -	\$ - \$	2
9090000 MALIMAN HUGMAND \$	2050-8000	MUD LOGGER	\$ 15,400	\$	\$ -	s -	\$ 15,400 \$	-
2000-000 DPILLAPPE MARPENDES \$ 1000 \$ 1<	2050-8001	MOB/DEMOB RIG	\$ 60,000	\$	\$ -	\$ -	\$ 60,000 \$	-
9000 CONTRACT LAQUESENCED \$	2050-8003		\$ 30,000	\$ -	\$ -	s -	\$ 30,000 \$	
3099 MOC EUCICNITIONENCY 5 7 5 5 5 7 7				\$ -	\$ -	\$		2
Intraceille DRILLING SUBTORYA 1 224.48	224 Martin Marcal Hard and			\$ -	\$ -			
Addition Detachmenton Detachmenton Supplement Potal Addition Donution 8 8 8 8 8 8 5	2050-8009			\$ -	\$ -			-
NAMEL CONLLANCE DESCRIPTION Det Reth Net Reth <		INTANGIBLE DRILLING SUBTOTA	L \$ 1,234,905	\$	\$ -	ş -	\$ 1,234,905 \$	
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3091-2000SUPPLIES & SMALL TOOLSSS			onginar		ouppiement	1000		Net
1051-700 COMMUNENTION 5	TANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	
1001 NON OPERATED CHARGES TOC \$			8/8ths		8/8ths \$-	10		-
3931-100 SUFFACE CASING \$ 11.00 \$<	2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$-	8/8ths \$- \$-	s -	\$ - \$	-
1005-000 INTEGREDATE CASING \$ 10,000 <td>2051-2500 2051-2700</td> <td>SUPPLIES & SMALL TOOLS COMMUNICATION</td> <td>\$- \$-</td> <td>\$- \$-</td> <td>8/8ths \$- \$- \$-</td> <td>\$- \$-</td> <td>\$ - \$ \$ - \$</td> <td>-</td>	2051-2500 2051-2700	SUPPLIES & SMALL TOOLS COMMUNICATION	\$- \$-	\$- \$-	8/8ths \$- \$- \$-	\$- \$-	\$ - \$ \$ - \$	-
1995-5900 PRODUCTORLINER CASING \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 197,000 \$ 1 \$ 1 \$ 197,000 \$ 1 \$ 1 \$ 197,000 \$ 1 \$ 1 \$ 197,000 \$ 1<	2051-2500 2051-2700 2051-3200	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES	\$- \$- \$-	\$- \$- \$-	\$- \$- \$-	s - s - s -	\$\$ \$\$ \$-\$	-
2005-15400 VELLIEAD \$ 2,000 \$ 1 \$ 2,000 \$ 1 2005-1560 WELLIEAD \$ 2,100 \$.	2051-2500 2051-2700 2051-3200 2051-3800	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING	\$ - \$ - \$ - \$ -	\$- \$- \$- \$-	\$- \$- \$-	s - s - s -	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	-
abst-scol WELLHEAD \$ 21:00 \$ \$ \$ 21:00 \$ \$ 21:00 \$ \$ 21:00 \$ \$ 21:00 \$ \$ 21:00 \$ \$ \$ 20:00 \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING	\$ - \$ - \$ - \$ - \$ - \$ 11,500	\$- \$- \$- \$- \$- \$- \$-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ - \$ \$ \$ 11,500	-
2051-5801 LIMER HANGERIQASING ACCESSORY \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING	\$ \$ - \$ - \$ 11,500 \$ 25,500 \$ 187,000	\$- \$- \$- \$- \$- \$- \$-	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$	-
2051-803 MIS CANGIBLE EQUIPMENT \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE	\$ - \$ - \$ - \$ - \$ 11,500 \$ 25,500 \$ 187,000 \$ 28,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$	
TANGIBLE DRILLING SUBTOTAL 8 9 5 5 5 5 5 5 5 5 5 1,532,405 5	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5400	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD	\$ - \$ - \$ - \$ - \$ 11,500 \$ 25,500 \$ 187,000 \$ 28,000 \$ 21,500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - s - s - s - s - s -	\$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 21,500 \$	
DRILLING TOTAL \$ 1,522,401 \$ \$ 1,522,401 \$ \$ 1,522,401 \$ NTANGIBLE COMPLETION DESCRIPTION Beths Net	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	\$ - \$ - \$ - \$ - \$ 11,500 \$ 25,500 \$ 187,000 \$ 28,000 \$ 21,500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - s - s - s - s - s -	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 21,500 \$	
NTANGIBLE COMPLETION DESCRIPTION DESCRIPTION Supplement Total 2005-1000 LOCATION \$ <td< td=""><td>2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT</td><td>\$ \$ \$ \$ 11,500 \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,000 \$ \$ 24,000 \$ \$ - \$</td><td>-</td></td<>	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	\$ \$ \$ \$ 11,500 \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,000 \$ \$ 24,000 \$ \$ - \$	-
NYTANBLE COMPLETION DESCRIPTION PREM Net Rights S	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ - \$ - \$ 24,000 \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 24,000 \$ \$ - \$ \$ - \$ \$ 297,500 \$	-
NYTANBLE COMPLETION DESCRIPTION PREM Net Rights S	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ - \$ - \$ 24,000 \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 24,000 \$ \$ - \$ \$ - \$ \$ 297,500 \$	-
2085-1000 LOCATION \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	\$ \$	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 22,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 24,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	
2005-1001 TITLE WORK AND OPINIONS \$	2051-2500 2051-2700 2051-3200 2051-5100 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5801 2051-5803	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ - \$ \$ 297,500 \$ \$ 1,532,405 \$	
2055-1100 FISHING TOOLS & SERVICE \$	2051-2500 2051-2700 2051-3200 2051-5100 2051-5200 2051-5200 2051-5400 2051-5400 2051-5801 2051-5801 2051-5801 2051-5803	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION	\$ \$	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 26,000 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,532,405 \$	
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2055-1301 RENTALS: SURFACE IRON \$ 75,000 \$ - \$ - \$ 75,000 \$ - \$ - \$ 75,000 \$ - \$ - \$ 46,000 \$ - \$ - \$ 46,000 \$ - \$ - \$ - \$ 46,000 \$ - 2055-1000 ORUND TRANSPORT \$ 5,000 \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 -	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES	\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 1,532,405 Original 8/8ths \$ - \$ -	\$ - \$ - \$ - \$ - \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,532,405 \$ Total 8/8ths \$ - \$ \$ - \$	- - - - - - - - - - - - - - - - - - -
2055-1302 RENTALS: SUBSURFACE \$ 45,000 \$ <td< td=""><td>2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5600 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1002 2055-1100</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTIOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE FISHING TOOLS & SERVICE</td><td>\$ \$</td><td>\$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ \$</td><td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,532,405 \$ Total 8/8ths \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ \$</td><td>- - - - - - - - - - - - - - - - - - -</td></td<>	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5600 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1002 2055-1100	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTIOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE FISHING TOOLS & SERVICE	\$ \$	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,532,405 \$ Total 8/8ths \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ \$	- - - - - - - - - - - - - - - - - - -
2055-1400 EQUIP LOST IN HOLE \$	2051-2500 2051-2700 2051-3200 2051-3400 2051-5100 2051-5200 2051-5400 2051-5400 2051-5600 2051-5801 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1100 2055-1300	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTIONLINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT	\$ \$ \$ \$ \$ \$ \$ \$ \$ 11,500 \$ 25,500 \$ 187,000 \$ 28,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 1,52,405 Criginal B /8ths \$ - \$ - \$ - \$ - \$ 297,500 \$ 1,52,405 Criginal B /8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,532,405 \$	- - - - - - - - - - - - - - - - - - -
2055-1500 COMPLETION FLUID \$ 323,000 \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5600 2051-5801 2051-5801 2051-5801 2055-1000 2055-1000 2055-1001 2055-1002 2055-1100 2055-1300 2055-1300	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON	\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 28,000 \$ 28,000 \$ 24,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,522,405 \$	- - - - - - - - - - - - - - - - - - -
2055-1600 WELLSITE SUPERVISION \$ 50,000 \$ - \$ - \$ - \$ 50,000 \$ - \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ 50,000 \$ - \$ 50,000 \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ 50,000 \$ - \$ 50,000 \$ 50,000 \$ - \$ 50,000 \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ - \$ 50,000 \$ -	2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1301	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE	\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 28,000 \$ 28,000 \$ 24,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,522,405 \$	- - - - - - - - - - - - - - - - - - -
2055-1800 COMPLETION CHEMICALS \$ 189,000 \$\$ \$\$ \$ 189,000 \$\$ \$\$ \$ 189,000 \$\$ \$\$ \$ 189,000 \$\$ \$\$ \$ 189,000 \$\$ \$.	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1302 2055-1302 2055-1400	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE SUBMERATION	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 11,500 \$ 25,500 \$ 25,500 \$ 28,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original B/Rths \$	\$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 187,000 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ - \$ \$ 297,500 \$ \$ 1,532,405 \$ Total Total \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - - - - - - - - - - - - - - -
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2055-2100 PUMPDOWN \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,800 \$ 10,000	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-560 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1600 2055-1600 2055-1800	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 11,500 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ - \$ 297,500 \$ 1,532,405 Original Original 9/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - <td< td=""><td>\$ - \$</td><td>\$</td><td>\$ \$ \$ \$ \$ \$ \$ \$ -</td><td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,522,405 \$ Total //p> /p> Total /p> \$</td><td>- -</td></td<>	\$ - \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,522,405 \$ Total //p> /p> Total /p> \$	- -
2055-2200 CASED HOLE WIRELINE \$ 120,000 \$ \$ \$ \$ 120,000 \$ \$ \$ \$ 120,000 \$ \$ \$ \$ 120,000 \$ </td <td>2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1002 2055-1301 2055-1302 2055-1302 2055-1400 2055-1500 2055-1600 2055-1600 2055-1600 2055-1600 2055-1900</td> <td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT</td> <td>\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 25,500 \$ 25,500 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 297,500 \$ 1,532,405 Original /p> 8/8ths 5 - \$</td> <td>\$ - \$</td> <td>\$</td> <td>\$ - \$</td> <td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,532,405 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ <</td> <td>- - - - - - - - - - - - - - - - - - -</td>	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1002 2055-1301 2055-1302 2055-1302 2055-1400 2055-1500 2055-1600 2055-1600 2055-1600 2055-1600 2055-1900	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID GROUND TRANSPORT	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 25,500 \$ 25,500 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 297,500 \$ 1,532,405 Original /p> 8/8ths 5 - \$	\$ - \$	\$	\$ - \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,532,405 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ <	- - - - - - - - - - - - - - - - - - -
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2055-2400 WELL PREP \$ 1,500 \$ - \$ - \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ - \$ 1,500 \$ - \$ - \$ 1,500 \$ - \$ - \$ 1,500 \$ - \$ - \$ - \$ 1,8000 \$ - \$ - \$ - \$ 1,500 \$ - \$ - \$ - \$ 1,500 \$ - \$ - \$ - \$ 1,500 \$ - \$ - \$ - \$ 1,500 \$ - \$ - \$ - \$ 5,500 \$ - \$ - \$ 5,500 \$ - \$ - \$ 5,500 \$ - <td>2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2055-1000 2055-1000 2055-1001 2055-1002 2055-1002 2055-1301 2055-1300 2055-1300 2055-1400 2055-1400 2055-1500 2055-1800 2055-1800 2055-1900 2055-2005</td> <td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIONULINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original 8/8ths \$ \$ 25,000 \$ 45,000 \$ 45,000 \$ 50,000 \$ 50,000 \$ 50,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000</td> <td>\$ - \$</td> <td>\$</td> <td>\$</td> <td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 25,500 \$ \$ 225,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 297,500 \$ \$ 1,532,405 \$</td> <td>- - - - - - - - - - - - - - - - - - -</td>	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2055-1000 2055-1000 2055-1001 2055-1002 2055-1002 2055-1301 2055-1300 2055-1300 2055-1400 2055-1400 2055-1500 2055-1800 2055-1800 2055-1900 2055-2005	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIONULINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN	\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original 8/8ths \$ \$ 25,000 \$ 45,000 \$ 45,000 \$ 50,000 \$ 50,000 \$ 50,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000	\$ - \$	\$	\$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 25,500 \$ \$ 225,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 297,500 \$ \$ 1,532,405 \$	- - - - - - - - - - - - - - - - - - -
2055-2401 FRAC/FLUID SW DISPOSAL \$ 18,000 \$ - \$ - \$ - \$ 18,000 \$ - \$ - \$ 18,000 \$ - \$ - \$ 18,000 \$ - \$ - \$ 18,000 \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 5.000 \$ - \$ - \$ 5.000 \$ - \$	2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5801 2055-1000 2055-1000 2055-1000 2055-1000 2055-1300 2055-1300 2055-1300 2055-1500 2055-1500 2055-1600 2055-1600 2055-1600 2055-1900 2055-2005	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBSURFACE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLISITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE	\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original 8/8ths \$ - \$ 25,000 \$ 75,000 \$ 75,000 \$ - \$ 323,000 \$ 5,000 \$ 189,000 \$ 19,800	\$ - \$	\$	\$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 11,500 \$ \$ 28,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 27,500 \$ \$ 28,000 \$ \$ 1,322,405 \$ Total //p> Total \$ <	· · · · · · · · · · · · · · · · · · ·
2055-2402 FRAC TANK RENTALS \$ 15,000 \$ - \$ - \$ - \$ 15,000 \$ - \$ - \$ 15,000 \$ - \$ - \$ 15,000 \$ - \$ - \$ 15,000 \$ - \$ - \$ 15,000 \$ - \$ - \$ - \$ 5,000 \$ - 205-2403 \$ 15,000 \$ - \$ - \$ - \$ - \$ - \$ 5,000 \$ - 205-2600 \$ 55,000 \$ - \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ 5,000 \$ - <td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5200 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1600 2055-1600 2055-1600 2055-2005 2055-2100 2055-2000 2055-2300</td> <td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBFACE EQUIP RENT RENTALS: SUBFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CASS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 25,500 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original /p> 8/8ths 8/9ths 5 - \$<!--</td--><td>\$ - \$</td><td>\$</td><td>\$ - \$</td><td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,532,405 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ \$ 323,000 \$ \$ 50,000 \$</td><td>· · · · · · · · · · · · · · · · · · ·</td></td>	2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5200 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001 2055-1001 2055-1001 2055-1001 2055-1301 2055-1301 2055-1301 2055-1301 2055-1400 2055-1600 2055-1600 2055-1600 2055-2005 2055-2100 2055-2000 2055-2300	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICE EQUIP RENT RENTALS: SURFACE IRON RENTALS: SUBFACE EQUIP RENT RENTALS: SUBFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CASS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS	\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 25,500 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original /p> 8/8ths 8/9ths 5 - \$ </td <td>\$ - \$</td> <td>\$</td> <td>\$ - \$</td> <td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,532,405 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ \$ 323,000 \$ \$ 50,000 \$</td> <td>· · · · · · · · · · · · · · · · · · ·</td>	\$ - \$	\$	\$ - \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 25,500 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 1,532,405 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ \$ 323,000 \$ \$ 50,000 \$	· · · · · · · · · · · · · · · · · · ·
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2055-2600 ES&H \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002 2055-1002 2055-1302 2055-1302 2055-1302 2055-1400 2055-1400 2055-1600 2055-1800 2055-1800 2055-2005 2055-2100 2055-2005 2055-2400 2055-2400 2055-2400</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTION/LINER CASING CONDUCTIOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC/FLUID SW DISPOSAL</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ \$ 297,500 \$ 1,532,405 Original 8/8ths \$ \$ 25,000 \$ 75,000 \$ 323,000 \$ 323,000 \$ 189,000 \$ 198,000 \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,600 \$ 14,500</td><td>\$ - \$</td><td>\$ - \$ - \$ - \$</td><td>\$ - \$</td><td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,532,405 \$ Total /p> /p> Total /p> \$</td><td>- -</td></t<>	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002 2055-1002 2055-1302 2055-1302 2055-1302 2055-1400 2055-1400 2055-1600 2055-1800 2055-1800 2055-2005 2055-2100 2055-2005 2055-2400 2055-2400 2055-2400	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTION/LINER CASING CONDUCTIOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE EQUIP RENT RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC/FLUID SW DISPOSAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ \$ 297,500 \$ 1,532,405 Original 8/8ths \$ \$ 25,000 \$ 75,000 \$ 323,000 \$ 323,000 \$ 189,000 \$ 198,000 \$ 19,800 \$ 19,800 \$ 19,800 \$ 19,600 \$ 14,500	\$ - \$	\$ - \$ - \$ - \$	\$ - \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 28,000 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 1,532,405 \$ Total /p> /p> Total /p> \$	- -
2055-3000 BITS \$ <t< td=""><td>2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2055-1600 2055-1000 2055-1000 2055-1001 2055-1300 2055-1300 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-2100 2055-2401 2055-2401</td><td>SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIOR PIPE WELLHEAD UNER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DESCRIPTION LOCATION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC TANK RENTALS</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original 8/8ths \$ \$ 25,000 \$ 45,000 \$ 45,000 \$ 323,000 \$ 5,0000 \$ 180,000 \$ 19,800 \$ 19,800 \$ 1,500 \$ 140,000</td><td>\$ - \$</td><td>\$ - \$ - \$ - \$</td><td>\$ \$ > </td><td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 26,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 297,500 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ \$ 50,000 \$ \$ 5,0000 \$</td><td>- -</td></t<>	2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2055-1600 2055-1000 2055-1000 2055-1001 2055-1300 2055-1300 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-1400 2055-2005 2055-2005 2055-2100 2055-2401 2055-2401	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTIOR PIPE WELLHEAD UNER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DESCRIPTION LOCATION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON RENTALS: SUBFACE IRON RENTALS: SUBFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC TANK RENTALS	\$ \$ \$ \$ \$ \$ \$ \$ \$ 25,500 \$ 187,000 \$ 28,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 297,500 \$ 1,532,405 Original 8/8ths \$ \$ 25,000 \$ 45,000 \$ 45,000 \$ 323,000 \$ 5,0000 \$ 180,000 \$ 19,800 \$ 19,800 \$ 1,500 \$ 140,000	\$ - \$	\$ - \$ - \$ - \$	\$ \$ >	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 26,000 \$ \$ 28,000 \$ \$ 24,000 \$ \$ 21,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 297,500 \$ \$ 297,500 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,000 \$ \$ 50,000 \$ \$ 5,0000 \$	- -
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2055-3125 CONSTRUCTION OVERHEAD \$	2051-2500 2051-2700 2051-3200 2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1001 2055-1302 2055-1400 2055-1302 2055-1400 2055-1600 2055-1600 2055-2000 2055-2000 2055-2400 205	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBSURFACE IRON RENTALS: SUBSURFACE EQUIP LOST IN HOLE COMPLETION FLUID WELLSITE SUPERVISION COMPLETION FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC/FLUID SW DISPOSAL FRAC/FLUID SW DISPOSAL FLOWBACK ES&H INSURANCE	\$	\$ - \$ - \$ <td>\$ - \$ - \$ - \$</td> <td>\$ \$ \$ </td> <td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 225,500 \$ \$ 224,000 \$ \$ 224,000 \$ \$ 227,500 \$ \$ 297,500 \$ \$ 1,532,405 \$ Total * * \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 75,000 \$ \$ 75,000 \$ \$ 323,000 \$ \$ 50,000 \$ \$ 50,000 \$ \$ 19,800 \$</td> <td></td>	\$ - \$ - \$ - \$	\$ \$ \$	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 25,500 \$ \$ 225,500 \$ \$ 224,000 \$ \$ 224,000 \$ \$ 227,500 \$ \$ 297,500 \$ \$ 1,532,405 \$ Total * * \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 75,000 \$ \$ 75,000 \$ \$ 323,000 \$ \$ 50,000 \$ \$ 50,000 \$ \$ 19,800 \$	
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2055-3750	DAMAGES/ROW	\$	200	\$ 396	\$ -	\$ 191	\$ 	\$ 8
2055-3800	NON OPERATED CHARGES - ICC	\$		\$ 200	\$ 100	\$ 10	\$ 	\$ Ξ.
2055-3900	FUEL & LUBE	\$	175,000	\$ 175	\$ (7)	\$ (T).	\$ 175,000	\$ 5
2055-4000	CEMENT	\$	120	\$ 125	\$ - 22	\$ - 12 - L	\$ 2	\$ 2
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	121	\$ 	\$ (2)	\$ 54	\$ 	\$ 2
2055-5001	ROAD WATERING	\$	(*)	\$ 360	\$ -	\$ 34	\$ ie .	\$ ×
2055-8001	COMPLETION/WORKOVER RIG	\$	135,000	\$ 	\$ 173	\$ 25	\$ 135,000	\$
2055-8002	KILL TRUCK	\$	1.00	\$ 176	\$ 3	\$ æ	\$ 	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	165,000	\$ 128	\$ 120	\$ 12	\$ 165,000	\$ 2
2055-8004	CONTRACT LABOR/SERVICES	\$	(a)	\$ 240	\$ 141	\$ 14	\$ 9	\$ 2
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	(m)	\$ 2433	\$ (e) (\$ 24	\$ 8	\$ ~
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	(20)	\$ 1990	\$ 578	\$ 22	\$ 	\$
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	1.7.1	\$ 150	\$ 100	\$ 27	\$ a.	\$ ~
2055-8008	CONTRACT LABOR - FRAC	\$	120	\$ 128	\$ 25	\$ 6	\$ 	\$ 8
2054-1402	RENTALS-SURFACE	\$	13,000	\$ 	\$ -	\$ 12	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$	5,000	\$ -	\$ 	\$ 39	\$ 5,000	\$ ÷
2054-1700	CONSULTANT	\$	6,000	\$ 1990	\$ ~	\$ 25	\$ 6,000	\$ =
2054-2200	WORKOVER RIG	\$	15,000	\$ 170	\$ 	\$:=	\$ 15,000	\$ ~
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$	75,000	\$ 9495	\$ 141	\$ 54	\$ 75,000	\$ 2
2054-4511	CONTRACT LABOR - FLOWLINE	\$	40,000	\$ 100	\$ 	\$ 	\$ 40,000	\$ ÷
	INTANGIBLE COMPLETION SUBTOTAL	\$:	2,287,500	\$ 170	\$ 370	\$ 17	\$ 2,287,500	\$

		Original				Su	pplement		То	tal	
TANGIBLE COMPLETION	DESCRIPTION		8/8ths		Net	Ľ.	8/8ths	Net		8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	94	\$	-	\$	90	\$ ÷	\$	æ .	\$ =
2065-2700	COMMUNICATION	\$	8	\$		\$	90	\$ ÷	\$	9	\$ ÷
2065-3000	BITS	\$	5,000	\$		\$	(75)	\$ æ	\$	5,000	\$ 5
2065-3200	CONTINGENCIES	\$	725	\$	128	\$	21	\$ 8	\$	9	\$ 8
2065-3800	NON OPERATED CHARGES - TCC	\$	1	\$	120	\$	20	\$ С. (С.	\$		\$ 2
2065-4102	WATER SUPPLY WELL	\$	\$ - \$ -		\$		\$ 9	\$	÷	\$ -	
2065-5001	OVERHEAD POWER	\$	3	\$		\$	\sim	\$ 2	\$	8	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	10	\$	151	\$		\$ 	\$	5	\$
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	32) 	\$	1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -	\$	21	\$ 8	\$	2]	\$ 2
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	-	\$		\$		\$ 14	\$	2 j	\$ -
2065-5100	TUBING	\$	-	\$	196	\$	-	\$ -	\$	<u>e</u>	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$	13,500	\$	150	\$	(A)	\$ -	\$	13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$	1.51	\$		\$	10	\$ a	\$	2	\$
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	100	\$	199	\$		\$ 6	\$		\$ - ¥
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	\$		\$	14	\$ 14	\$	8	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$		\$	197	\$	Э	\$ 8	\$	н.	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$	100	\$		\$	101	\$ 2	\$	-	\$
2065-5901	LINER HANGER/CASING ACCESSORY	\$	5 2 0	\$	55	\$	170	\$ -	\$	=	\$
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$		\$	120	\$	14	\$ 14	\$	2	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$	20	\$		\$	14	\$ -	\$	¥ (\$ Ξ.
2064-4200	TUBING	\$	140,000	\$	6	\$	æ	\$ 	\$	140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$	60,000	\$	(7)	\$	(T)	\$ 17.	\$	60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$	12,000	\$	121	\$	¥1.	\$ 2	\$	12,000	\$ 2
	TANGIBLE COMPLETION SUBTOTAL	\$	230,500	\$))	\$	÷C	\$ 	\$	230,500	\$ -
	COMPLETION TOTAL	\$	2,518,000	\$	0.97	\$		\$	\$	2,518,000	\$ -

		0	iginal		S	upplement			Tota	al	- 4	
INTANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths	1	Net		8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$		\$		5 -	\$	12	\$	4 (\$	2
2056-2002	FACILITY PAD CONSTRUCTION	\$	15,000	\$	- 1	5 -	\$	-	\$	15,000	\$	-
2065-3000	BITS	\$		\$	8	5 -	\$	3	\$	3	\$	-
2065-5200	TUBING HEAD/XMAS TREE	\$		\$		5 -	\$	2	\$	5	\$	5
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$	8,000	\$	2 J	5 -	\$	- 9	\$	8,000	\$	2
2056-2008	CONTRACT LABOR - AUTOMATION	\$	8,500	\$	1	5 -	\$	12	\$	8,500	\$	2
2056-2009	EQUIPMENT RENTALS	\$	5,000	\$	e	5 -	\$	-	\$	5,000	\$	-
2056-2010	FREIGHT & HANDLING	\$	5,000	\$	8	5 -	\$		\$	5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	30,000	\$	s 14	5	\$	-	\$	30,000	\$	5
2056-2013	FACILITY CONSTRUCTION LABOR	\$	60,000	\$		5 -	\$	2	\$	60,000	\$	2
2056-2014	PIPELINE LABOR	\$	i 140	\$	12	5 -	\$	4	\$	2 j	\$	
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$		\$	e . 1	5 -	\$	Э	\$	8	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$		\$	1	5 -	\$	8	\$	3	\$	=
2056-2019	NON OPERATED CHARGES - IFC	\$	3281	\$	1	5 -	\$	3	\$	E []	\$	2
	INTANGIBLE FACILITY SUB	TOTAL \$	131,500	\$. S	· ·	\$		\$	131,500	\$	-

		0	riginal		Su	pplement			То	tal	
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths	Ι	Net		8/8ths	Net
2066-1200	VESSELS	\$	60,000	\$ 2	\$	5	\$	6	\$	60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	120	\$ 	\$	5 (\$	2	\$	а (\$ 2
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$ 	\$		\$	ж	\$	35,000	\$ 8
2066-1600	LACT	\$	20,000	\$ æ	\$	÷	\$	Э	\$	20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$ 100	\$	σ.	\$	5	\$	25,000	\$ 5
2066-1900	LEASE AND FLOW LINES	\$	126	\$ 21	\$	8	\$	5	\$	8	\$ 8
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	V (22)	\$ Ш. С	\$		\$	12	\$		\$ 2
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$ ~	\$	9	\$	9	\$	22,500	\$ μ.
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$ ~	\$	-	\$	2	\$	6,000	\$ ~
2066-2005	PUMP & FILTERS	\$	1. 251	\$ 	\$	5	\$	5	\$	-	\$ 5
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$ 3V (\$	3	\$	2	\$	10,000	\$ 3
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$ a (\$	1	\$	12	\$	60,000	\$ -
2066-2015	CONTAINMENT	\$	15,000	\$ ÷	\$	÷	\$	÷	\$	15,000	\$ ÷
2066-2017	SWD WELLS	\$	100	\$ (a)	\$		\$	2	\$		\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$		\$ 	\$	5	\$		\$		\$ 2
2066-2019	PIPING	\$	20,000	\$ ¥ (\$	4	\$	12	\$	20,000	\$ 2
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$ <i></i>	\$	-	\$	8	\$	95,000	\$ 8
	TANGIBLE FACILITY SUBTOTAL	\$	368,500	\$ 1.77	\$		\$	5	\$	368,500	\$ 2
	FACILITY TOTAL	\$	500,000	\$ E.	\$	1	\$	9	\$	500,000	\$

Staley 30 State Com 70H TOTAL WELL ESTIMATE	Original		Supplement		Total	
Statey SU State CONTINE TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,532,405	\$ -	\$ -	\$ -	\$ 1,532,405	\$ -
COMPLETION TOTAL	\$ 2,518,000	\$-	s -	\$ -	\$ 2,518,000	\$
FACILITY TOTAL	\$ 500,000	\$ -	S -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,550,405	\$ -	\$ -	\$ -	\$ 4,550,405	\$ -

Partner Approval		
Signed	e	Company
Name		Date
Title	2°	

EXHIBIT A-5

	SPUR ENERGY PARTNERS LLC - STALEY 30 STATE COM CASE NO. 24817 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY												
COURIER	TRACKING	PARTY	DATE REC'D	CONTACT HISTORY									
USPS	9407111898765466971470	ZPZ DELAWARE I LLC	2000 Post Oak Blvd., Ste. 100 Attn: Blake Johnson Houston, TX 77056	7/18/2024	7/22/2024	 7/18/2024: Well proposal mailed out to working interst owner. 7/22/2024: USPS confirmation of delivery. 8/5/24: Email correspondence with Blake Johnson confirming WI/NRI for Apache and estimated plans for DSU. 							
USPS	9407111898765466971692	READ & STEVENS, INC.	300 N. Marienfeld Street Midland, TX 79701	7/18/2024	7/22/2024	7/18/2024: Mailed out well proposal. 7/22/2024: USPS confirmation of delivery.							

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24817

SELF-AFFIRMED STATEMENT OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed Staley 30 State Com 10H, Staley 30 State Com 20H, and Staley 30 State Com 70H wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears

Spur Energy Partners LLC Case No. 24817 Exhibit B consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. Exhibit B-3 is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. Exhibit B-4 is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation across this acreage and identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation. Offsetting horizontal development and targeting is identified with green circles.

8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Nearby wells producing in the target formation are also identified with purple squares.

2

APt	Well Name	WHE Type	Well Status	OGR D 1 anne	OCD District Code	e OCD District Othc	a tease Type !	faasured Depth	Associated Pools
30-015-01615	REDUAKE SAND UN T 1009	04	Plugged (site released)	MACK ENERGY CORP.	2	Artesra	State	1.871	(\$1300) RED LAKE, QUEEN-GRAVBURG-SA
30-015-01618	DEUH-STATE #1	Oil	Plugged (site released)	PRE-ONGAROWEL OPERATOR	2	Artesi a	State	510	22230 EMPIRE, VATES SEVEN RIVERS
30-015-01625	STATE #1	Oil	Plugged (site released)	PRE-DIVIGARD WELL OPERATOR	2	Artesia	State	495	[22230] EMPIRE, VATES SEVEN RIVERS
30-015-01626	STATE #2	Oit	Plugged (site released)	PRE-ONGARD WELL OPERATOR	2	Artesia	State	517	(22230) EMPIRE, VATES SEVEN RIVERS
30-015-22368	WEST #1	Oil	Plugged (site released)	COG OPERAL NG LC	2	Artesia	State	411	22230 EMPIRE, VATES-SEVEN RIVERS
30-015-23166	RED LAKE SAND UNIT #008	Oil	Aceve	G and C Operating, U.E.	2	Artesia	State	10.029	(\$1300) RED LAKE, QUEEN GRAYBURG-SA: [76440] EMPIRE, PENN (GAS); [97305] RED LAKE SHORES, GRAYBURG
30-015-23925	RED LAKE SAND UNIT #007	Gas	Active	G and C Operating, LLC	2	Artesia	State	1 842	[51300] RED LAKE, QUEEN-GRAYBURG-SA, (97335] RED LAKE SHORES, GRAYBURG
30-015-33167	MAPLE STATE #001	Oit	Active	Spur Energy Partners LLC	2	Artesia	State	7,500	(\$1300) RED LAKE, QUEEN GRAYBURG SA, (96860) LOGAN DRAW, WOLFCAMP (0)
30-015-38290	MAPLE STATE #013	Oil	Active	Spur Energy Partners LLC	2	Artesia	State	4 625	1968361 RED LAKE, GLORIETA-VESD, NORTHEAST
30-015-39397	MAPLE STATE #000	Oil	Active	Spur Energy Parmers LLC	2	Artesia	State	4,859	1968361 RED LAKE, GLOR ETA-YESO, NORTHEAST
30-015-39298	MAPLE STATE #004	Oit	Aste	Sour Energy Parmers U.C.	2	Artesia	State	4 892	1968361 RED LAKE, GLOR ETA-VESO, YORT-IEAST

In my review of the drilling, completion, recompletion(s) and abandonment records (see table above), 5 of the 11 wells within the Unit appear to have been properly plugged and abandoned per NMOCD regulations. And, in my opinion, these wells present a very low risk for damage or to act as conduits for hydraulic fracturing fluids.

Spur, with experience drilling and completing over 150 Yeso laterals, has detailed operational policies to ensure the remaining active wells are secured prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressured monitored and recorded. Spur also provides 30-day email notice prior to commencement of hydraulic fracturing operations to offset operators that have wellbores within a 2mile radius of a proposed HSU so they can secure accordingly.

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.

9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is

appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

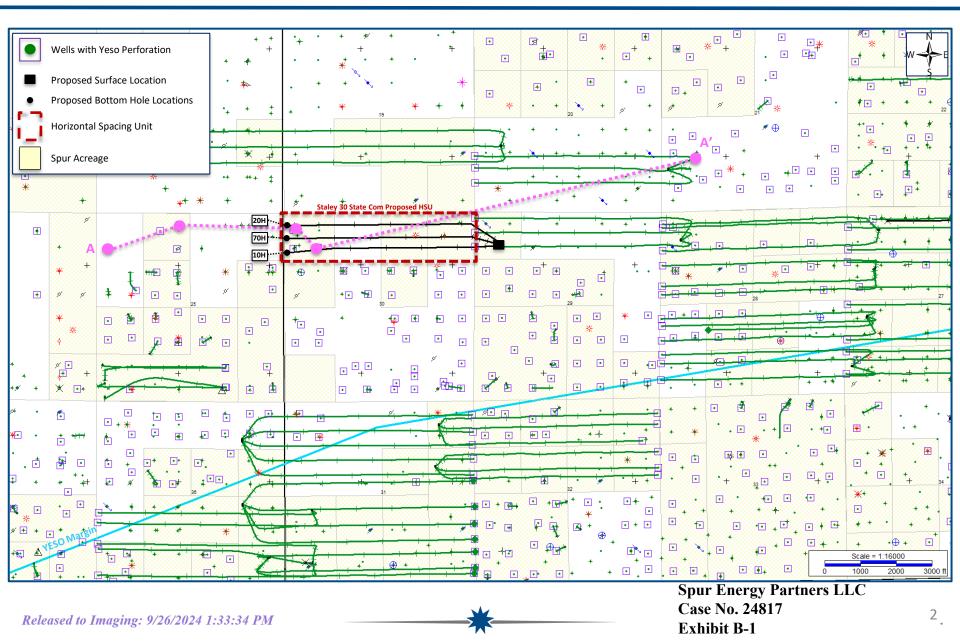
13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Matthew Van Wie

<u>9/19/2024</u> Date

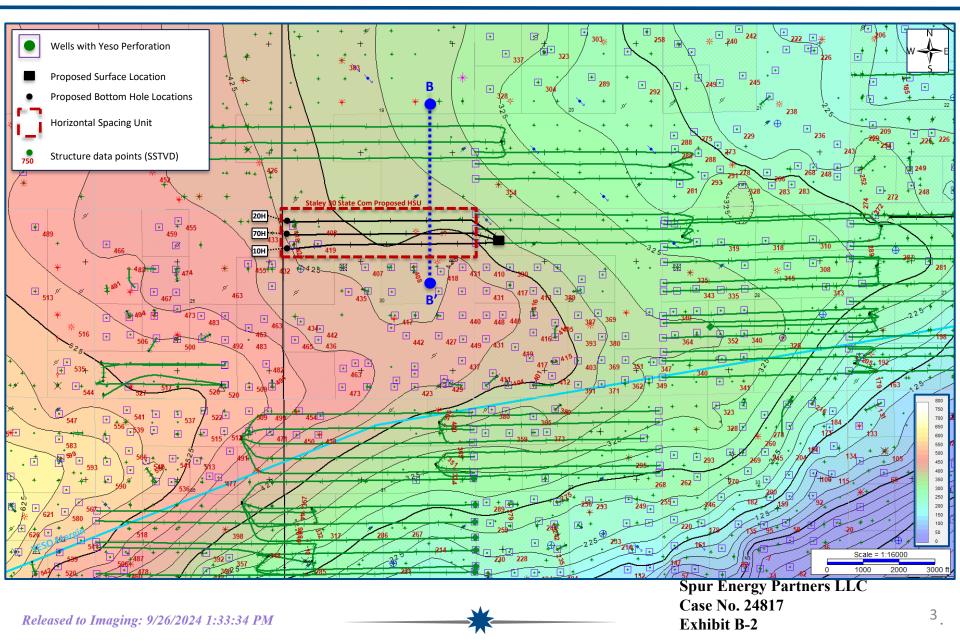
(Case No. 24817)



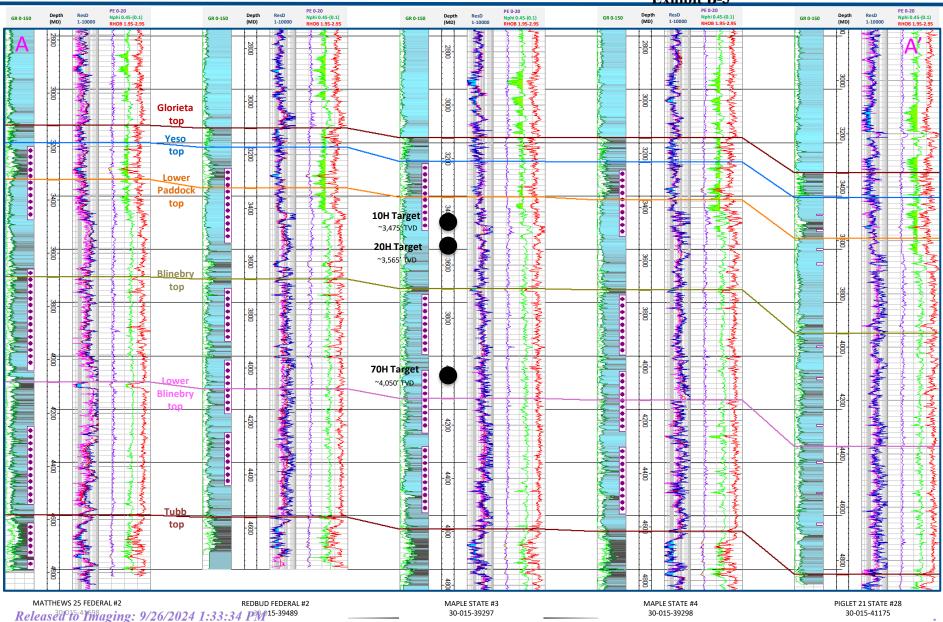


(Case No. 24817)





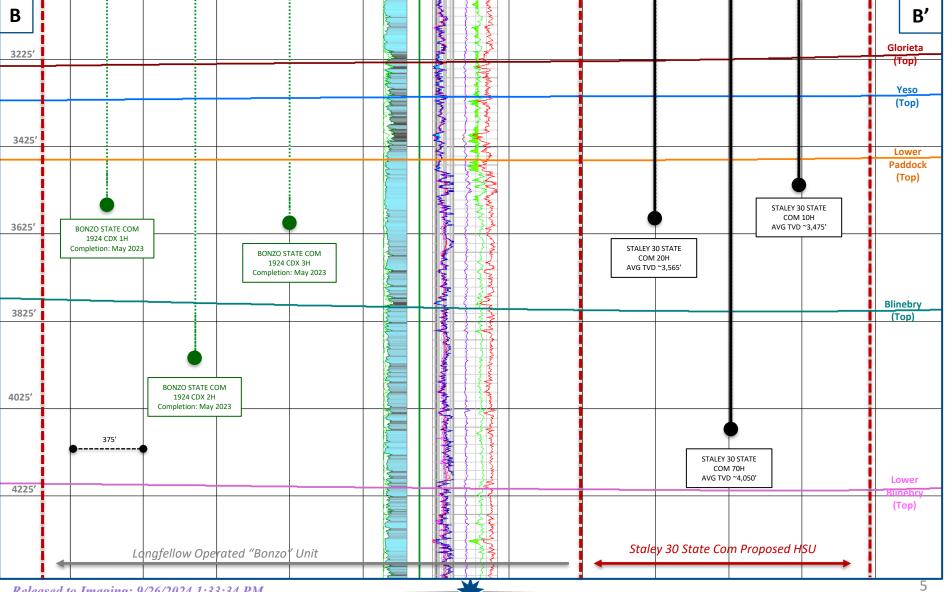
(Case No. 24817) (Case No. 24817)



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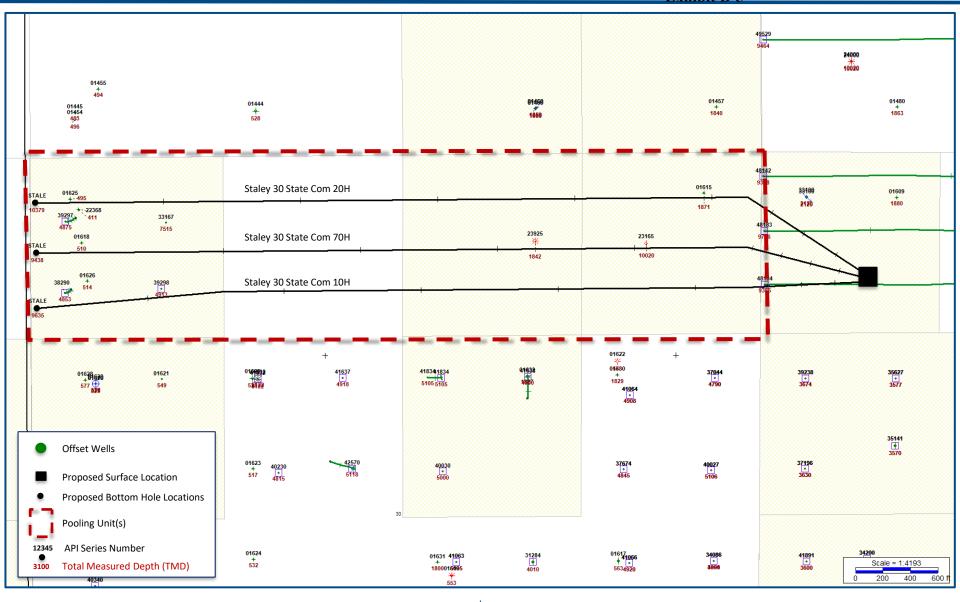
Received by IOCD: 326/2014 11 State y 30 State Com Gun Barrel B. B' TVD Pare 41 of 48 (Case No. 24817) Case No. 24817

Exhibit B-4



Released to Imaging: 9/26/2024 1:33:34 PM

(Case No. 24817) (Case No. 24817)



Released to Imaging: 9/26/2024 1:33:34 PM

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24817

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 7, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy <u>September 20, 2024</u> Date

> Spur Energy Partners LLC Case No. 24817 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

August 29, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24817 – Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 3, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Lance Young, Senior Landman at Spur Energy Partners LLC, by phone at (832) 982-1088 or via e-mail at lyoung@spurenergy.com if you have any questions regarding this matter.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Spur Energy Partners LLC Case No. 24817 Exhibit C-1

Enclosure

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24817

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
ZPZ Delaware I LLC	09/03/2024	09/16/2024
2000 W. Sam Houston	958907105270115292	
Pkwy., Ste 2000		
Houston, TX 77042		
Read & Stevens	09/03/2024	09/09/2024
300 N. Marienfeld Street	9589071052701152547921	
Midland, TX 79701		

Spur Energy Partners LLC Case No. 24817 Exhibit C-2



Spur Energy Partners LLC Case No. 24817 Exhibit C-3



Page 47 of 48

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 94

Ad Number:	12600
Description:	Case #24817
Ad Cost:	\$102.56

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 7, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

N Bitton	2 4
Agent	
Subscribed to and sworn to 2024.	The this 7 th day of September KELLI METZGER NOTARY PUBLIC, STATE OF OHIO COMMISSION EXPIRES OCTOBER 19, 2024
Notary Public	NUD
ID#: My commission expires:	4-19,2021

Hinkle Shanor, Llp Pobox 2068 Santa Fe, NM 87504

LEGAL NOTICE

This is to notify all interested parties, including ZPZ Dela-ware I LLC; Read & Stevens, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will Conduct a hearing on an application submitted by Spur Energy Partners LLC (Case No. 24817). The hearing will be conducted on October 3, 2024 in a behalf fachier beth 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Re-Sources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www. emnrd.nm.gov/ocd/hearing-info/. Spur Energy Partners LLC, (Applicant) (OGRID No. 328947), seeks an order pooling all uncommitted interests in the Yeso formation underlying a 163.14-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 30, Townof irregular Section 30, Town-ship 17 South, Range 28 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the Staley 30 State Com 10H, Staley 30 State Com 20H, and Staley 30 State Com 70H wells (Wells), which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 29 to (Unit D) of Section 29 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 30. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling ered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 111 miles Fast approximately 11.11 miles East and 2.22 miles South of Artesia, New Mexico.

12600-Published in the Carlsbad Current-Argus on Sep 7, 2024.

Spur Energy Partners LLC Case No. 24817 Exhibit C-4