

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**Case No. 24818**

**HEARING EXHIBITS**

**Compulsory Pooling Checklist**

**Exhibit A                    Self-Affirmed Statement of Ryan Curry**

- A-1                    Application & Proposed Notice
- A-2                    C-102
- A-3                    Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
- A-4                    Sample Well Proposal Letter & AFEs
- A-5                    Summary of Communications

**Exhibit B                    Self-Affirmed Statement of Chris Cantin**

- B-1                    Regional Location Map
- B-2                    Cross Section Location Map
- B-3                    Subsea Structure Map
- B-4                    Stratigraphic Cross-Section
- B-5                    Gun Barrel Diagram

**Exhibit C                    Self-Affirmed Statement of Dana S. Hardy**

- C-1                    Sample Notice Letter to All Interested Parties
- C-2                    Notice Letter Chart
- C-3                    Copies of Certified Mail Receipts and Returns
- C-4                    Affidavit of Publication for September 14, 2024

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 24818</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date: October 3, 2024</b>	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc; Northern Oil and Gas, Inc.
Well Family	Ironhorse
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Parkway; Wolfcamp pool (Code 49637)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	N/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ironhorse 35-36 Fed State 200H (API # pending) SHL: 1,290' FNL & 189' FEL (Unit A), Section 34, T19S-R29E BHL: 330' FNL & 100' FEL (Unit A), Section 36, T19S-R29E Completion Target: Wolfcamp (Approx. TVD: 9,324')

Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2

Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	N/A
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	9/26/2024

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24818

SELF-AFFIRMED STATEMENT  
OF RYAN CURRY

1. I am employed by Permian Resources Operating, LLC (“Permian Resources” or “Applicant”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Permian Resources’ (OGRID No. 372165) application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico (“Unit”).

4. Permian Resources has previously filed a motion to dismiss Order No. R-22997, which covers the same acreage.

5. Applicant owns a working interest in the Unit.

6. The Unit will be dedicated to the **Ironhorse 35-36 Fed State Com 200H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36.

**Permian Resources Operating, LLC**  
**Case No. 24818**  
**Exhibit A**

7. The Well will be completed in the Parkway; Wolfcamp pool (Code 49637).
8. The completed interval of the Well will be orthodox.
9. **Exhibit A-2** contains the C-102 for the Well.
10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. All of the parties are locatable in that Applicant believes it located valid addresses for them.
11. Applicant has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches to identify addresses and contact information for each interest owner it seeks to pool.
12. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
13. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
14. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
15. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources should be designated as operator of the Well and the Unit.

16. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
\_\_\_\_\_  
Ryan Curry

9/23/24  
\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. \_\_\_\_\_**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico (“Unit”).<sup>1</sup> In support of this application, the Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Ironhorse 35-36 Fed State Com 200H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

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<sup>1</sup> Permian Resources has filed a Notice of Dismissal regarding Order No. R-22997, which covers the same acreage.

**Permian Resources Operating, LLC  
Case No. 24818  
Exhibit A-1**



6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 3, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

*/s/ Dana S. Hardy* \_\_\_\_\_

Dana S. Hardy

Jaclyn M. McLean

Dylan Villescas

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Santa Fe, NM 87504-2068

Phone: (505) 982-4554

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[jmclean@hinklelawfirm.com](mailto:jmclean@hinklelawfirm.com)

[dvilescas@hinklelawfirm.com](mailto:dvilescas@hinklelawfirm.com)

*Counsel for Permian Resources Operating,  
LLC*

**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Ironhorse 35-36 Fed State Com 200H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles northeast of Carlsbad, New Mexico.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>Exhibit A-2</b> Revised July 9, 2024  Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code 49637	Pool Name Parkway; Wolfcamp
Property Code	<b>IRONHORSE 35-36 FED STATE</b>	
Well Number	<b>200H</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,311.00'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>34</b>	<b>19S</b>	<b>29E</b>		<b>1,290' FNL</b>	<b>189' FEL</b>	<b>32.620868</b>	<b>-104.054754</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>36</b>	<b>19S</b>	<b>29E</b>		<b>330' FNL</b>	<b>100' FEL</b>	<b>32.623287</b>	<b>-104.020145</b>	<b>EDDY</b>

Dedicated Acres 320.00	Infill or Defining Well N/A	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>34</b>	<b>19S</b>	<b>29E</b>		<b>1,290' FNL</b>	<b>189' FEL</b>	<b>32.620868</b>	<b>-104.054754</b>	<b>EDDY</b>


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>35</b>	<b>19S</b>	<b>29E</b>		<b>330' FNL</b>	<b>100' FWL</b>	<b>32.623503</b>	<b>-104.053808</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>36</b>	<b>19S</b>	<b>29E</b>		<b>330' FNL</b>	<b>100' FEL</b>	<b>32.623287</b>	<b>-104.020145</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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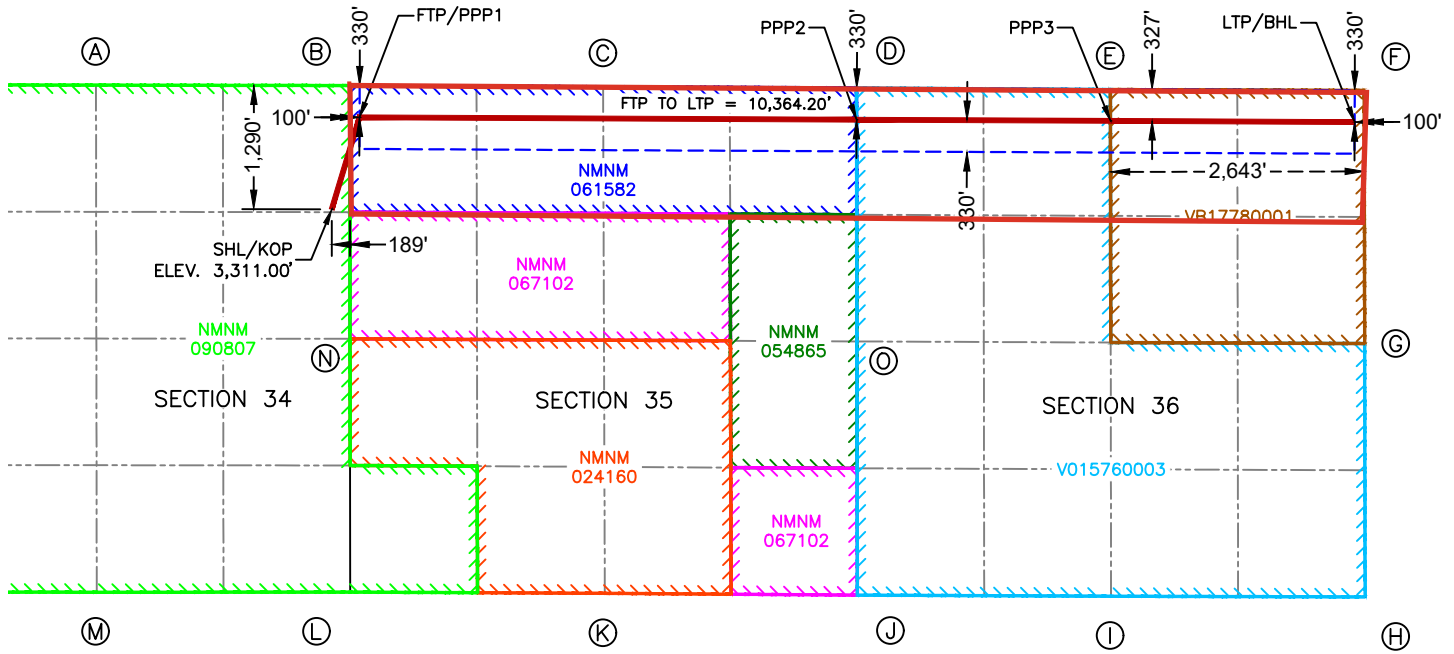
<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 9/13/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number <b>12177</b>	Date of Survey <b>9/13/2024</b>
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 1,290' FNL & 189' FEL  
 ELEV. = 3,311.00'  
 NAD 83 X = 627,106.90'  
 NAD 83 Y = 589,714.96'  
 NAD 83 LAT = 32.620868°  
 NAD 83 LONG = -104.054754°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 330' FNL & 100' FNL  
 NAD 83 X = 627,395.82'  
 NAD 83 Y = 590,674.53'  
 NAD 83 LAT = 32.623503°  
 NAD 83 LONG = -104.053808°

**PENETRATION POINT 2**  
 330' FNL & 0' FNL  
 NAD 83 X = 632,572.82'  
 NAD 83 Y = 590,649.17'  
 NAD 83 LAT = 32.623395°  
 NAD 83 LONG = -104.036993°

**PENETRATION POINT 3**  
 327' FNL & 2,643' FEL  
 NAD 83 X = 635,216.77'  
 NAD 83 Y = 590,636.70'  
 NAD 83 LAT = 32.623340°  
 NAD 83 LONG = -104.028405°

**LAST TAKE POINT & BOTTOM HOLE LOCATION**  
 330' FNL & 100' FEL  
 NAD 83 X = 637,759.90'  
 NAD 83 Y = 590,624.70'  
 NAD 83 LAT = 32.623287°  
 NAD 83 LONG = -104.020145°

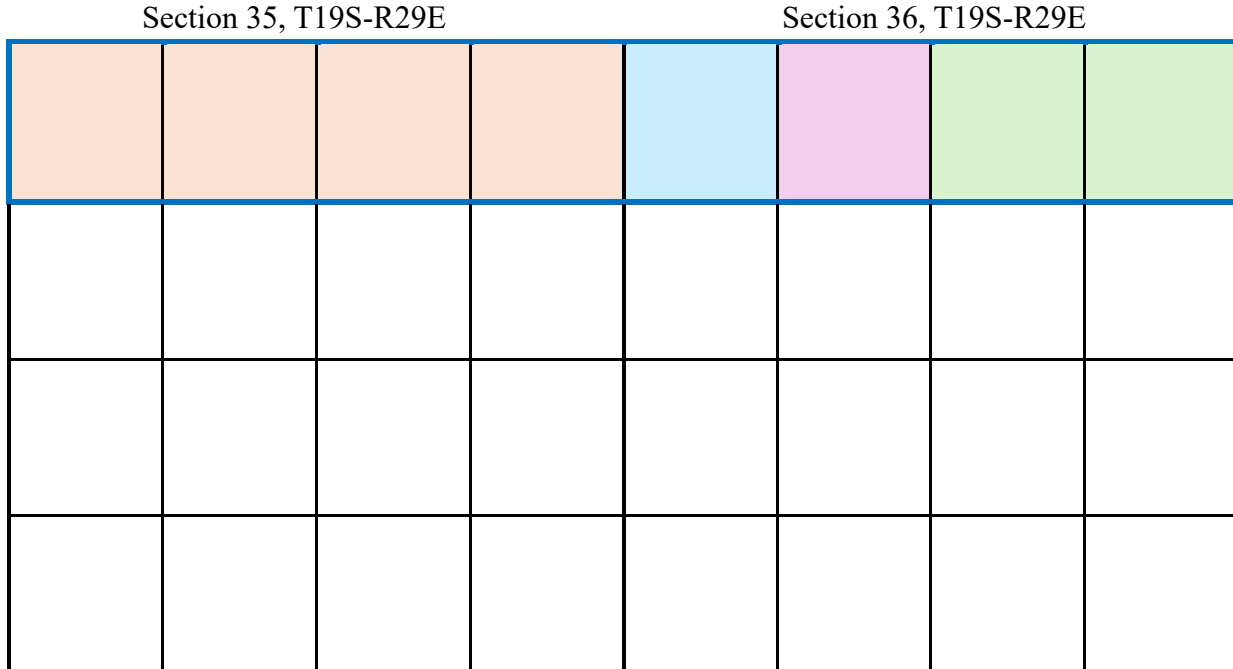
CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	CALCULATED CORNER N:591,009.51' E:624,651.10'
B	IRON ROD N:591,005.03' E:627,295.65'
C	NAIL FOUND N:590,992.09' E:629,932.85'
D	IRON ROD N:590,979.17' E:632,572.41'
E	IRON ROD N:590,963.34' E:635,216.34'
F	IRON PIPE W/BRASS CAP N:590,954.37' E:637,859.25'
G	IRON PIPE W/BRASS CAP N:588,317.17' E:637,864.40'
H	IRON PIPE W/BRASS CAP N:585,677.60' E:637,869.26'
I	IRON PIPE W/BRASS CAP N:585,685.41' E:635,223.20'
J	IRON PIPE W/BRASS CAP N:585,696.70' E:632,580.53'
K	IRON ROD N:585,715.65' E:629,950.81'
L	IRON PIPE W/BRASS CAP N:585,728.26' E:627,298.35'
M	IRON PIPE W/BRASS CAP N:585,726.61' E:624,659.03'
N	CALCULATED CORNER N:588,366.64' E:627,297.00'
O	IRON ROD N:588,339.27' E:632,575.67'

**PERMIAN RESOURCES OPERATING, LLC  
IRONHORSE 35-36 FED STATE COM 200H**

**Lands:**

Township 19 South – Range 29 East, N.M.P.M.  
 Section 35: N/2N/2  
 Section 36: N/2N/2  
 Eddy County, New Mexico  
 Containing 320.00 acres, more or less  
 Wolfcamp Formation

**Tract Diagram:**



Tract 1	NMSLO VB-1778
Tract 2	NMSLO V0-1576
Tract 3	NMSLO V0-1576
Tract 4	USA BLM NMNM-061582

**PERMIAN RESOURCES OPERATING, LLC  
IRONHORSE 35-36 FED STATE COM 200H**

**Tract 1: N/2NE/4 of Section 36 (Containing 80.00 Acres, More or Less)**

Javelina Partners	12.500000%
Northern Oil & Gas, Inc.	12.500000%
EOG Resources, Inc.	75.000000%
<b>Total</b>	<b>100.000000%</b>

**Tract 2: NE/4NW/4 of Section 36 (Containing 40.00 Acres, More or Less)**

Permian Resources Operating, LLC	40.850000%
Penroc Oil Corporation	2.150000%
Devon Energy Production Company, LP	37.500000%
Chisos. Ltd.	11.250000%
Rockport Oil and Gas, LLC	1.250000%
EOG Resources, Inc.	7.000000%
Devon Energy Production Company, LP	Record Title
<b>Total</b>	<b>100.000000%</b>

**Tract 3: NW/4NW/4 of Section 36 (Containing 40.00 Acres, More or Less)**

Permian Resources Operating, LLC	40.850000%
Penroc Oil Corporation	2.150000%
Devon Energy Production Company, LP	37.500000%
Chisos. Ltd.	11.250000%
Rockport Oil and Gas, LLC	1.250000%
EOG Resources, Inc.	7.000000%
Devon Energy Production Company, LP	Record Title
<b>Total</b>	<b>100.000000%</b>

**Tract 4: N/2N/2 of Section 35 (Containing 160.00 Acres, More or Less)**

Permian Resources Operating, LLC	40.000000%
EOG Resources, Inc.	60.000000%
Foundation Energy Fund V-B Holding, LLC.	Record Title
<b>Total</b>	<b>100.000000%</b>

**PERMIAN RESOURCES OPERATING, LLC  
IRONHORSE 35-36 FED STATE COM 200H**

**Unit Working Interest**

Permian Resources Operating, LLC	30.212500%
Javelina Partners	3.125000%
Northern Oil & Gas, Inc.	3.125000%
EOG Resources, Inc.	50.500000%
Penroc Oil Corporation	0.537500%
Devon Energy Production Company, LP	9.375000%
Chisos. Ltd.	2.812500%
Rockport Oil and Gas, LLC	0.312500%
Devon Energy Production Company, LP	Record Title
Foundation Energy Fund V-B Holding, LLC.	Record Title
<b>Total</b>	<b>100.000000%</b>
Total Committed to Unit	30.212500%
Total Seeking to Pool	69.787500%
Parties Seeking to Pool	





300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

August 9, 2024

*Via Certified Mail*

EOG Resources, Inc.  
PO Box 4362  
Houston, Texas 77210-4362

**RE: Well Proposals: Ironhorse 35 Fed State Com 200H, 201H**  
Section 35: N/2  
Section 36: N/2  
T19S-R28E, Eddy County, New Mexico  
Wolfcamp Formation

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following two (2) Ironhorse 35 Fed State Com wells at the following approximate locations within Township 19 South, Range 29 East:

**1. Ironhorse 35-36 Fed State Com 200H**

SHL: 199' FEL & 1,323' FNL of Section 34 (Unit Letter H)  
BHL: 100' FEL & 330' FNL of Section 36 (Unit Letter A)  
FTP: 100' FWL & 330' FNL of Section 35  
LTP: 100' FEL & 330' FNL of Section 36  
TVD: 9,324'  
TMD: Approximately 19,609'  
Proration Unit: N/2N/2 of Sections 35 & 36  
Targeted Interval: Wolfcamp  
Total Cost: See attached AFE

**2. Ironhorse 35-36 Fed State Com 201H**

SHL: 199' FEL & 1,422' FNL of Section 34 (Unit Letter H)  
BHL: 100' FEL & 1,980' FNL of Section 36 (Unit Letter H)  
FTP: 100' FWL & 1,980' FNL of Section 35  
LTP: 100' FEL & 1,980' FNL of Section 36  
TVD: 9,324'  
TMD: Approximately 19,609'  
Proration Unit: S/2N/2 of Sections 35 & 36  
Targeted Interval: Wolfcamp  
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on  
**Permian Resources Operating, LLC**  
**Case No. 24818**  
**Exhibit A-4**



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,00 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements to the above address or by email to [Kathryn.Hanson@permianres.com](mailto:Kathryn.Hanson@permianres.com).

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or by email at [Kathryn.hanson@permianres.com](mailto:Kathryn.hanson@permianres.com).

Respectfully,

A handwritten signature in black ink that reads "Ryan B. Curry".

Ryan Curry  
Senior Landman



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

<b>Well Elections:</b> <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Ironhorse 35 Fed State Com #200H		
Ironhorse 35 Fed State Com #201H		

Company / Working Interest Owner Name:

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

<b>AFE Number:</b>		<b>Description:</b>	Ironhorse 35-36 Fed State 200H
<b>AFE Name:</b>	Ironhorse 35-36 Fed State 200H	<b>AFE TYPE:</b>	Drill and Complete
<b>Well Operator:</b>	PERMIAN RESOURCES		
<b>Operator AFE #:</b>			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
<b>Artificial Lift Intangible</b>		
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
	<b>Sub-total</b>	<b>\$80,000.00</b>
<b>Flowback Intangible</b>		
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$377,350.15
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
	<b>Sub-total</b>	<b>\$592,350.15</b>
<b>Facilities</b>		
8035.1800	FAC - FUEL / POWER	\$1,333.00
8035.2500	FAC - CONSULTING SERVICES	\$833.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$41,667.00
8035.2100	FAC - INSPECTION & TESTING	\$833.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$333.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$833.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$26,667.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$104,167.00
8035.3600	FAC - ELECTRICAL	\$43,333.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$11,667.00
8035.4500	FAC - CONTINGENCY	\$17,415.00
8035.1310	FAC - PERMANENT EASEMENT	\$4,167.00
8035.3800	FAC - FLARE/COMBUSTER	\$16,667.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	\$17,333.00
8035.2900	FAC - TANK BATTERY	\$39,500.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.4400	FAC - COMPANY LABOR	\$1,667.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$192,667.00
8035.3400	FAC - METER & LACT	\$22,000.00
8035.2400	FAC - SUPERVISION	\$10,000.00
8035.3500	FAC - COMPRESSOR	\$5,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$667.00
8035.3700	FAC - AUTOMATION MATERIAL	\$29,167.00
	<b>Sub-total</b>	<b>\$597,916.00</b>
<b>Pipeline</b>		
8036.1310	PLN - PERMANENT EASEMENT	\$68,182.00
8036.2200	PLN - CONTRACT LABOR	\$43,750.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$33,333.00
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$25,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$40,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
	<b>Sub-total</b>	<b>\$225,265.00</b>
<b>Artificial Lift Tangible</b>		
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$75,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$85,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
	<b>Sub-total</b>	<b>\$430,000.00</b>
<b>Drilling Intangible</b>		
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$201,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$137,846.00
8015.3100	IDC - CASING CREW & TOOLS	\$75,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$42,500.00
8015.1700	IDC - DAYWORK CONTRACT	\$925,650.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$240,030.44
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$26,400.00
8015.5200	IDC - CONTINGENCY	\$158,684.06
8015.3700	IDC - DISPOSAL	\$161,161.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$13,200.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.4300	IDC - WELLSITE SUPERVISION	\$139,200.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$36,000.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.4200	IDC - MANCAMP	\$62,400.00
8015.2400	IDC - RIG WATER	\$30,000.00
8015.2150	IDC - DRILL BIT	\$73,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$395,250.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.2300	IDC - FUEL / POWER	\$224,400.00
8015.2350	IDC - FUEL/MUD	\$86,000.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.4100	IDC - RENTAL EQUIPMENT	\$132,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$94,350.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
	<b>Sub-total</b>	<b>\$3,684,996.50</b>
<b>Completion Intangible</b>		
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$59,400.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$431,060.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1600	ICC - COILED TUBING	\$207,532.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.1500	ICC - FUEL / POWER	\$588,590.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.3050	ICC - SOURCE WATER	\$355,911.00
8025.3000	ICC - WATER HANDLING	\$157,020.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,180,249.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,795.00
8025.3400	ICC - RENTAL EQUIPMENT	\$189,936.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
	<b>Sub-total</b>	<b>\$4,348,368.00</b>
<b>Drilling Tangible</b>		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$420,995.60
8020.1500	TDC - WELLHEAD EQUIPMENT	\$53,125.00
8020.1100	TDC - CASING - SURFACE	\$77,295.28
8020.1400	TDC - CASING - PRODUCTION	\$562,558.11
	<b>Sub-total</b>	<b>\$1,113,973.99</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	<b>Sub-total</b>	<b>\$47,250.00</b>
	<b>Grand Total</b>	<b>\$11,120,119.64</b>



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

**Ironhorse – Chronology of Communication**

June 6, 2024 – Discussions with Devon around Ironhorse trade

August 8, 2024 – Pre Order Proposals mailed to all parties.

August 15, 2024 – Email correspondence with EOG

August 16, 2024 – Email received from Northern Oil requesting information on interest.

August 16, 2024 – Email received from Javelina Partners requesting information on interest.

August 19, 2024 – Email correspondence with Northern Oil.

August 21, 2024 – Received Javelina Partners election to participate.

August 26, 2024 – Received Penroc Oil’s election to participate.

August 27, 2024 – Email correspondence with Northern Oil regarding interest.

August 28, 2024 – Email correspondence with Javelina Partners regarding development plans.

September 4, 2024 – Received Penroc Oil’s election to participate.

September 6, 2024 – Received Chiso’s election to participate.

September 13, 2024 – Email correspondence with Northern Oil.

September 17, 2024 – Email correspondence with Chisos



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24818-24819**

**SELF-AFFIRMED STATEMENT  
OF CHRIS CANTIN**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Ironhorse project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Wolfcamp formation. The approximate wellbore paths for the proposed **Ironhorse 35-36 Fed State Com 200H** and **Ironhorse 35-36 Fed State Com 201H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling unit areas are defined by blue boxes and are labeled with their respective case numbers.

5. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the

**Permian Resources Operating, LLC  
Case No. 24818  
Exhibit B**

proposed Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated a dashed line to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

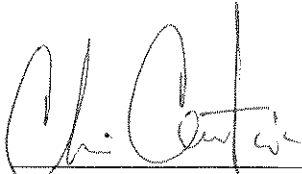
8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Chris Cantin

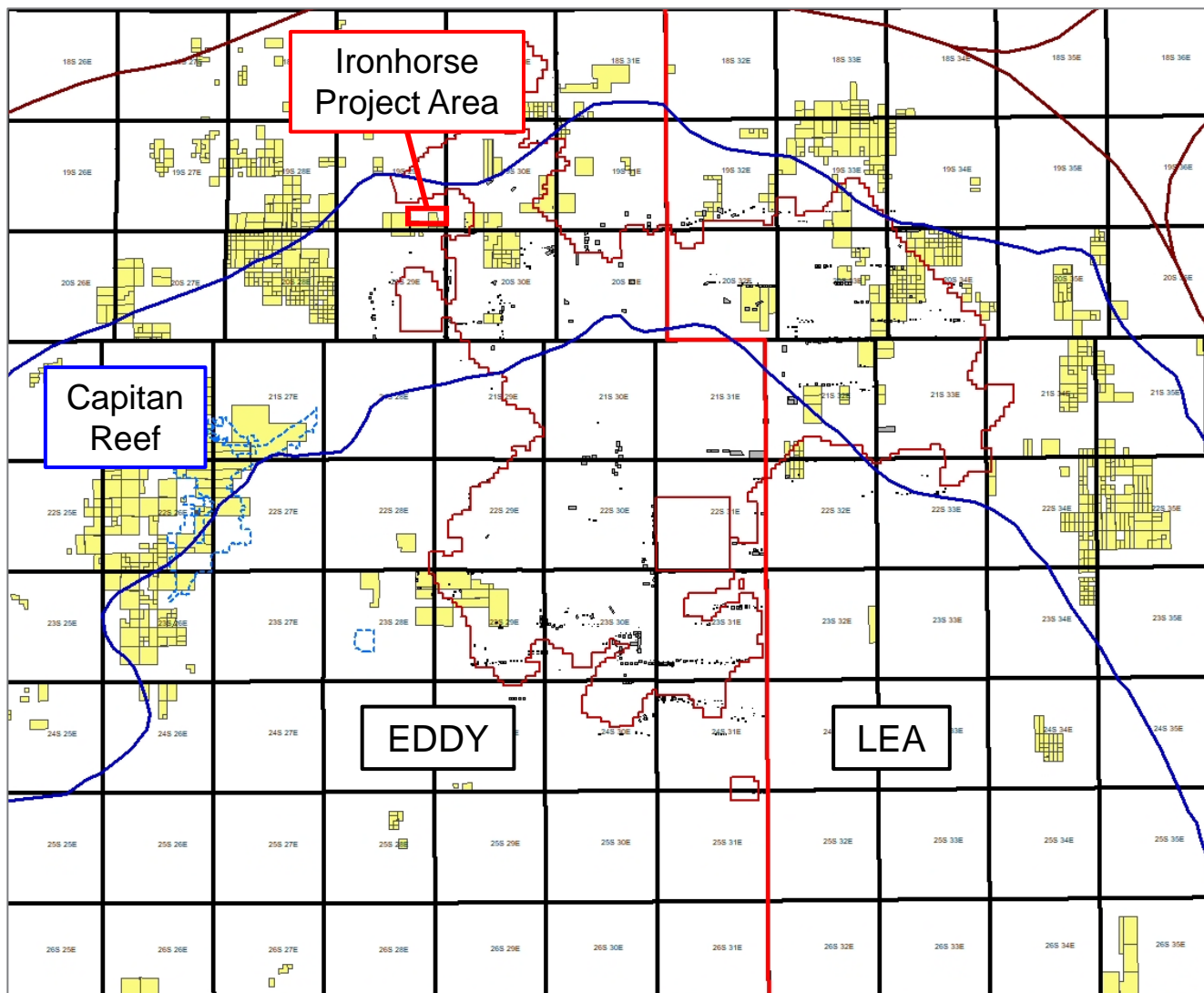
09/24/2024  
Date

# Regional Locator Map

## Ironhorse 35-36 Wolfcamp

Permian Resources Operating, LLC  
Case No. 24818  
Exhibit B-1

**Exhibit B-1**



Permian Resources

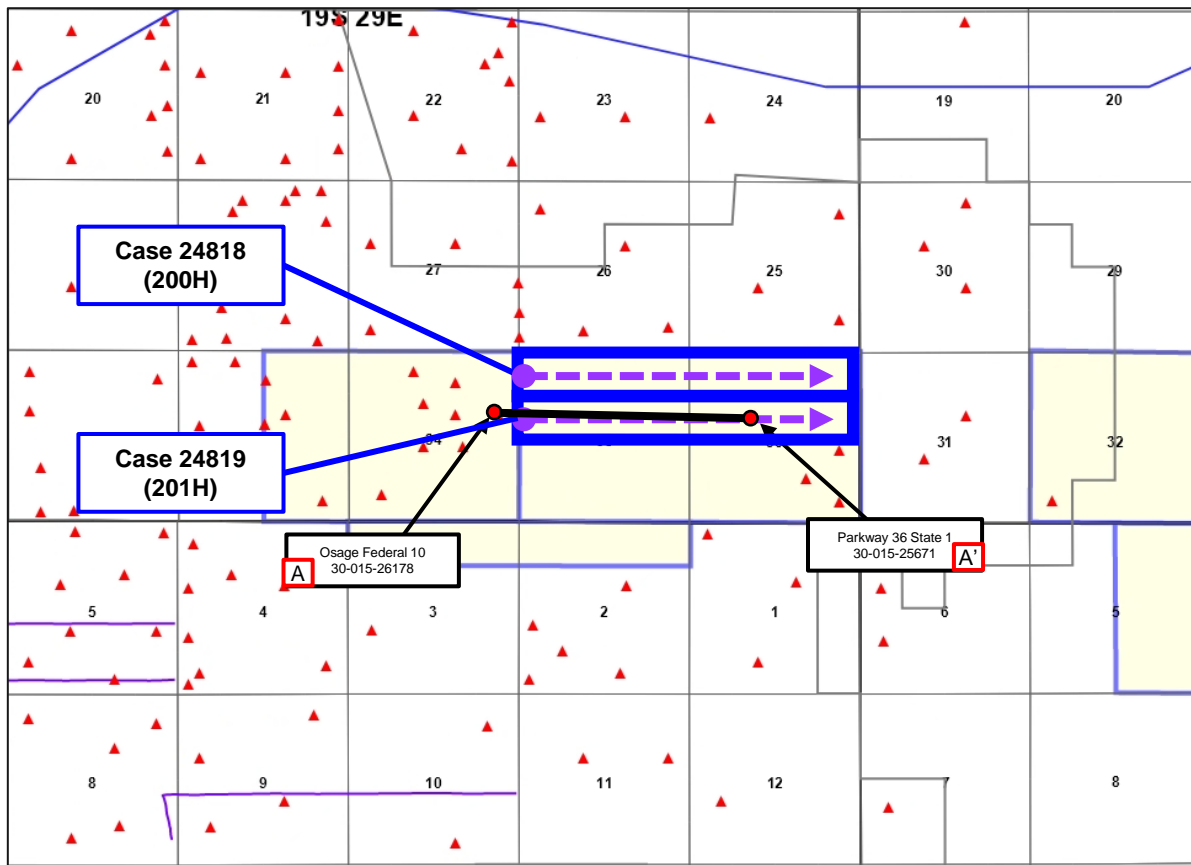




# Cross-Section Locator Map

Ironhorse 35-36 Wolfcamp

**Exhibit B-2**



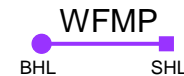
Control Point



Proposed Wells



Producing Wells



Permian Resources



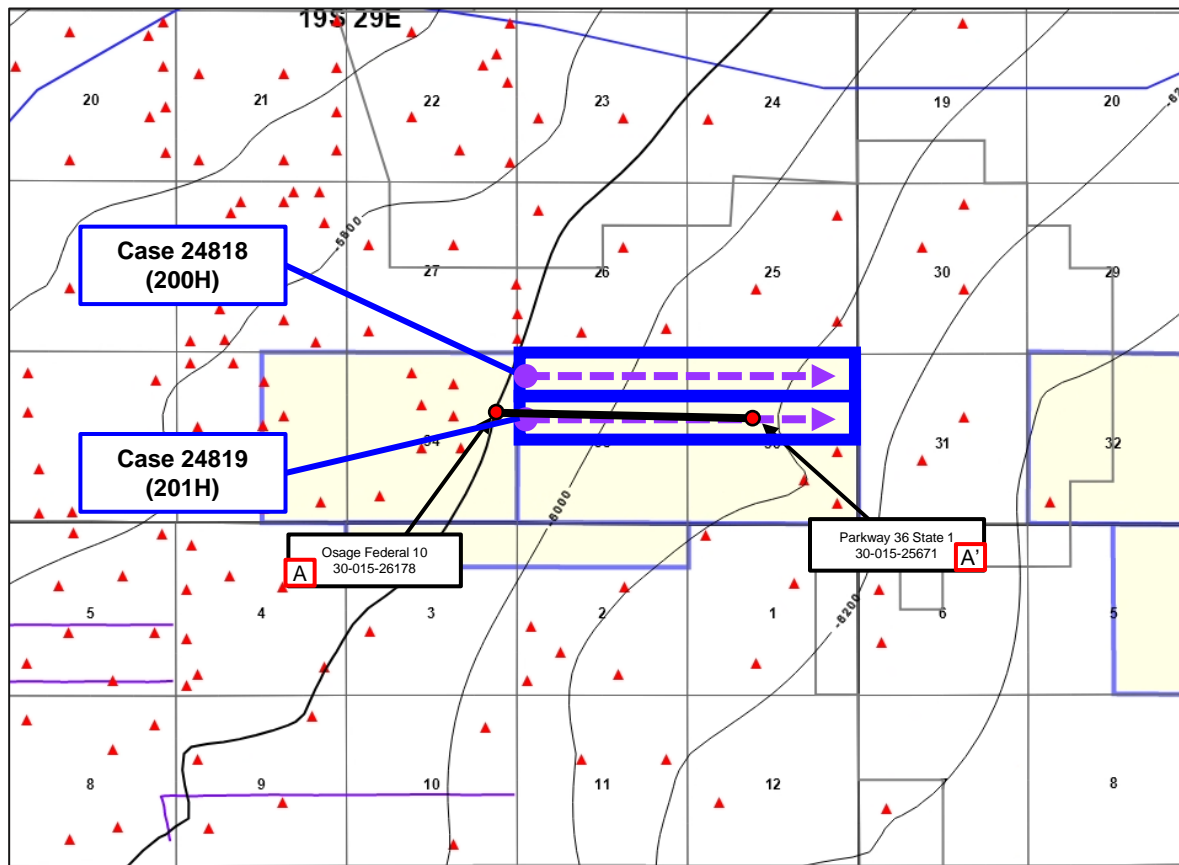
# Top of Wolfcamp – Structure Map

Ironhorse 35-36 Wolfcamp

Case No. 24818

Exhibit B-3

**Exhibit B-3**



Permian Resources



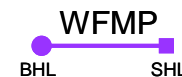
Control Point



Proposed Wells



Producing Wells



# Stratigraphic Cross-Section A-A' Ironhorse 35-36 Wolfcamp Targets

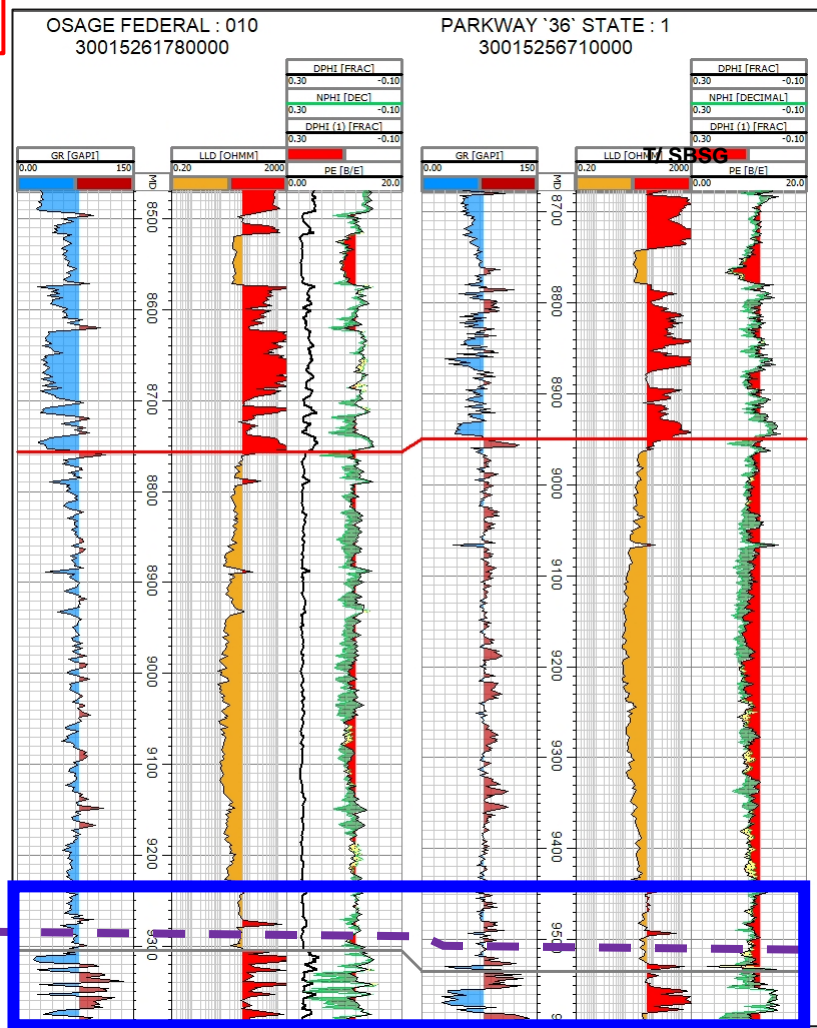
Permian Resources Operating, LLC  
Case No. 24818  
Exhibit B-4

**Exhibit B-4**



WEST A

A' EAST



# Gun Barrel Development Plan

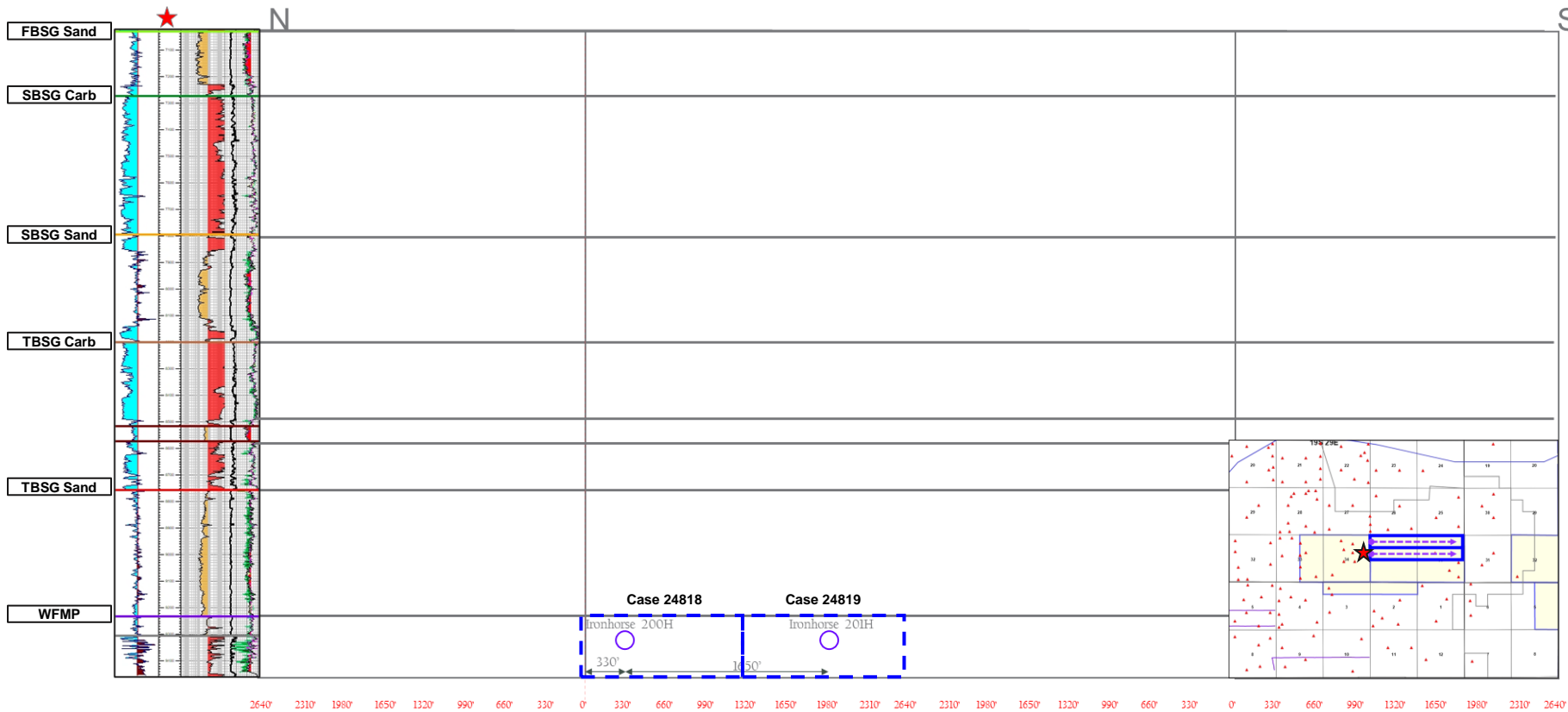
## Ironhorse 35-36 Wolfcamp

Permian Resources Operating, LLC  
Case No. 24818  
Exhibit B-5

**Exhibit B-5**



○ Proposed  
● Producing





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24818**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 14, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

September 23, 2024  
Date

**Permian Resources Operating, LLC  
Case No. 24818  
Exhibit C**



**HINKLE SHANOR LLP**

**ATTORNEYS AT LAW**

P.O. BOX 2068  
SANTA FE, NEW MEXICO 87504  
505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

hinklelawfirm.com

September 9, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 24818 & 24819 – Application of Permian Resources Operating, LLC, for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 3, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC – [ryan.curry@permianres.com](mailto:ryan.curry@permianres.com) or (432) 400-0209.

Sincerely,  
/s/ Dana S. Hardy  
Dana S. Hardy

**Permian Resources Operating, LLC**  
**Case No. 24818**  
**Exhibit C-1**

Enclosure

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Chisos, Ltd. 3355 W. Alabama Suite 1200-B Houston, TX 77057	09/09/24 9589 0710 5270 1152 5479 52	09/16/2024
Devon Energy Production Company, LP 333 W. Sheridan Avenue Oklahoma City, OK 73102	09/09/24 9589 0710 5270 1152 5479 45	09/16/2024
EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706	09/09/24 9589 0710 5270 1152 5479 38	USPS Tracking on 09/23/2024: Item delivered 09/13/2024.
Foundation Energy Fund V-B Holding, LLC 5057 Keller Springs Road, Suite 650 Addison, TX 75001	09/09/24 9589 0710 5270 1152 5480 41	09/23/2024
Javelina Partners 616 Texas St. Fort Worth, TX 76102	09/09/24 9589 0710 5270 1152 5480 34	09/16/2024
Northern Oil & Gas, Inc. 4350 Baker Road Suite 400 Minnetonka, MN 55343	09/09/24 9589 0710 5270 1152 5480 27	09/16/2024
Penroc Oil Corporation PO Box 2769 Hobbs, NM 88241	09/09/24 9589 0710 5270 1152 5480 10	09/16/2024
Rockport Oil and Gas, LLC PO Box 19567 Houston, TX 77224	09/09/24 9589 0710 5270 1152 5480 03	09/20/2024

**Permian Resources Operating, LLC**  
**Case No. 24818**  
**Exhibit C-2**

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To  
 Street and Apt. No., or PO Box No. \_\_\_\_\_  
 City, State, ZIP+4® \_\_\_\_\_

Chisos, Ltd.  
 3355 W. Alabama  
 Suite 1200-B  
 Houston, TX 77057

24818-19 PRO - IronHorse

PS Form 3800, January 2023 PSN 7530-02-000-9047. See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p><i>Delacruz Edward</i></p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery <u>9/16/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No        If YES, enter delivery address below: _____</p> <p><b>RECEIVED</b></p> <p>SEP 16 2024</p>
<p>1. Article Addressed to:</p> <p>Chisos, Ltd.          3355 W. Alabama          Suite 1200-B          Houston, TX 77057</p> <p>24818-19 PRO - IronHorse</p> <p>9590 9402 8913 4064 1162 56</p>	<p>3. Service Type <u>Hinkle Shanor LLP</u> Priority Mail Express®</p> <p><u>Santa Fe NM 87504</u> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1152 5479 52</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

**Permian Resources Operating, LLC**  
**Case No. 24818**  
**Exhibit C-3**

**U.S. Postal Service™**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postage \$  
 Total Postage and Fees \$

Sent To  
 Street and Apt. No., or PO Box No. Devon Energy Production Company, LP  
 333 W. Sheridan Avenue  
 Oklahoma City, OK 73102  
 City, State, ZIP+4® 24818-19 PRO - IronHorse

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Devon Energy Production Company, LP  
 333 W. Sheridan Avenue  
 Oklahoma City, OK 73102  
 24818-19 PRO - IronHorse

2. Article Number (Transfer from service label)  
 9590 9402 8913 4064 1162 63

2. Article Number (Transfer from service label)  
 9589 0710 5270 1152 5479 45

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *David...*  Agent  Addressee

B. Received by (Printed Name) \_\_\_\_\_ Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below \_\_\_\_\_

**RECEIVED**  
 SEP 16 2024

3. Service Type **Hinkle Shanor LLP**  Priority Mail Express®  
 Adult Signature **Santa Fe NM 87504**  Registered Mail™  
 Adult Signature Restricted Delivery  Registered Mail Restricted Delivery  
 Certified Mail®  Signature Confirmation™  
 Certified Mail Restricted Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery  Restricted Delivery  
 Insured Mail  
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

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Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage  
\$

**Total Postage and Fees**  
\$

Sent To  
Street and Apt. No., or PO Box No. Foundation Energy Fund V-B Holding, LLC  
Suite 650  
Addison, TX 75001

City, State, ZIP+4® 24818-19 PRO - IronHorse

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Sheila Halburn 9/16/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p><b>RECEIVED</b> SEP 30 2024</p>
<p>1. Article Addressed to:</p> <p>Foundation Energy Fund V-B Holding, LLC. 5057 Keller Springs Rd. Suite 650 Addison, TX 75001 24818-19 PRO - IronHorse</p> <p>9590 9402 8913 4064 1162 87</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1152 5480 41</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 1152 5480 27

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**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt. No., or PO Box No.	Northern Oil & Gas, Inc. 4350 Baker Rd. Suite 400
City, State, ZIP+4®	Minnetonka, MN 55343 24818-19 PRO - IronHorse

Postmark Here  
SEP 09 2024  
USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <b>NOGS</b> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <b>NOGS</b></p> <p>C. Date of Delivery</p>	
<p>1. Article Addressed to:</p> <p>Northern Oil &amp; Gas, Inc.  4350 Baker Rd.  Suite 400  Minnetonka, MN 55343  24818-19 PRO - IronHorse</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b></p> <p>SEP 16 2024</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1152 5480 27</p>		<p>3. Service Type: <b>Link &amp; Shanor LLP</b> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

9589 0710 5270 1152 5480 10

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**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

**Total Postage and Fees**  
 \$ \_\_\_\_\_

Sent To  
 Street and Apt. No., or PO Box No. Penroc Oil Corporation  
 PO Box 2769  
 Hobbs, NM 88241  
 City, State, ZIP+4® 24818-19 PRO - IronHorse

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
 SEP 09 2024

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Penroc Oil Corporation          PO Box 2769          Hobbs, NM 88241          24818-19 PRO - IronHorse</p> <p>9590 9402 8913 4064 1163 17</p>	<p><b>RECEIVED</b>          SEP 16 2024</p>
<p>2. Article Number (Transfer from service label)          9589 0710 5270 1152 5480 10</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>



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**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage  
 \$

**Total Postage and Fees**  
 \$

Sent To  
 Street and Apt. No., or PO Box No. Javelina Partners  
 616 Texas St.  
 Fort Worth, TX 76102  
 City, State, ZIP+4® 24818-19 PRO - IronHorse

PS Form 3800, January 2023 PSN 7530-02-000-2047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Corri Cuningey <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Javelina Partners          616 Texas St.          Fort Worth, TX 76102</p> <p>24818-19 PRO - IronHorse</p> <p>9590 9402 8913 4064 1162 94</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below <input type="checkbox"/> No</p> <p><b>RECEIVED</b>          AUG 12 2024          SEP 16 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1152 5480 34</p>	<p>3. Service type Hinkle Shanor LLP          Santa Fe, NM 87504</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SEP 20 2024 6 07 AM SPSN

Postmark Here

Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Apt. No., or PO Box No. _____ City, State, ZIP+4® _____	Rockport Oil & Gas, LLC 800 Bering Dr. Suite 305 Houston, TX 77057 24818-19 PRO - IronHorse

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to: <b>Rockport Oil &amp; Gas, LLC</b> <b>800 Bering Dr.</b> <b>Suite 305</b> <b>Houston, TX 77057</b> <small>24818-19 PRO - IronHorse</small>	B. Received by (Printed Name) _____ C. Date of Delivery <b>9/16/24</b>
2. Article Number (Transfer from service label) <b>9589 0710 5270 1152 5480 03</b>	D. Is delivery address different from item 1? <input type="checkbox"/> Yes/ If YES, enter delivery address below: <input type="checkbox"/> No
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery

RECEIVED

SEP 20 2024

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 1152 5479 38

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
<b>Total Postage and Fees</b>	\$

Sent To

Street and Apt. No., or PO Box No. EOG Resources, Inc.  
5509 Champions Dr.  
Midland, TX 79706

City, State, ZIP+4® 24818-19 PRO - IronHorse

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052701152547938

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 8:50 am on September 13, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79701

September 13, 2024, 8:50 am

**Delivered to Agent, Picked up at USPS**

MIDLAND, TX 79706

September 12, 2024, 7:47 am

**Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER

September 11, 2024, 5:27 pm

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

September 10, 2024, 7:45 am

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

September 9, 2024, 10:16 pm

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 94  
Ad Number: 13710  
Description: Case #24818  
Ad Cost: \$87.21

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 14, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 14<sup>th</sup> day of September 2024.

*Latisha Romine*

Notary Public

State of NM County Eddy

ID#: 1076338

My commission expires: 5/12/27

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

CARA DOUGLAS  
HINKLE SHANOR, LLP  
PO BOX 2068  
Santa Fe, NM 87504

LEGAL NOTICE

This is to notify all interested parties, including Chisos, Ltd.; Devon Energy Production Company, LP; EOG Resources, Inc.; Foundation Energy Fund V-B Holding, LLC.; Javelina Partners; Northern Oil & Gas, Inc.; Penroc Oil Corporation; Rockport Oil & Gas; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24818). The hearing will be conducted on October 3, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Ironhorse 35-36 Fed State Com 200H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles northeast of Carlsbad, New Mexico.

13710-Published in the Carlsbad Current-Argus on Sep 14, 2024.

Permian Resources Operating, LLC  
Case No. 24818  
Exhibit C-4