

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24820

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brad Dunn
A-1	Application & Proposed Notice
A-2	Order Nos. R-22574, R-22574-A, R- 22575, R-22575-A, R-22576, R-22576-A, R-22577, R-22577-A
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-5	Sample Well Proposal Letter & AFEs
A-6	Summary of Communications
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Location Map
B-2	Subsea Structure Map & Wellbore Location Map
B-3	Stratigraphic Cross Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Notice Letter Chart
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for September 7, 2024

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24820	APPLICANT'S RESPONSE
Hearing Date: October 3, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Overlord
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Alacran Hills Upper Wolfcamp Oil pool (Code 98314)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Section 32 and the W/2 of Section 33, Township 20 South, Range 28 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Applicant does not request approval of a non-standard unit in this application because Applicant has applied administratively to the Division for approval of a non-standard horizontal spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Overlord 33/32 Fed Com 711H (API # pending) SHL: 2610' FNL & 1735' FEL (Unit G), Section 33, T20S, R28E BHL: 500' FNL & 100' FWL (Unit D), Section 32, T20S, R28E Completion Target: Wolfcamp (Approx. TVD: 8,839')

Well #2	Overlord 33/32 Fed Com 713H (API # pending) SHL: 2630' FNL & 1735' FEL (Unit G), Section 33, T20S, R28E BHL: 1930' FNL & 100' FWL (Unit E), Section 32, T20S, R28E Completion Target: Wolfcamp (Approx. TVD: 8,843')
Well #3	Overlord 33/32 Fed Com 715H (API # pending) SHL: 2630' FSL & 1735' FEL (Unit J), Section 33, T20S, R28E BHL: 2080' FSL & 100' FWL (Unit L), Section 32, T20S, R28E Completion Target: Wolfcamp (Approx. TVD: 8,851')
Well # 4	Overlord 33/32 Fed Com 718H (API # pending) SHL: 2610' FSL & 1735' FEL (Unit J), Section 33, T20S, R28E BHL: 660' FSL & 100' FWL (Unit M), Section 32, T20S, R28E Completion Target: Wolfcamp (Approx. TVD: 8,865')
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	

Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/26/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24820

**SELF-AFFIRMED STATEMENT
OF BRAD DUNN**

1. I am a landman for Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, non-standard horizontal spacing unit comprised of Section 32 and the W/2 of Section 33, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. Mewbourne seeks to dedicate the Unit to the to the following wells ("Wells"), which will be completed in the Alacran Hills Upper Wolfcamp Oil pool (Code 98314):

- a. The **Overlord 33/32 Fed Com #711H (W0CD)** well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32;

- b. The **Overlord 33/32 Fed Com #713H (W0FE)** well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32;
 - c. The **Overlord 33/32 Fed Com #715H (W0KL)** well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32; and
 - d. The **Overlord 33/32 Fed Com #718H (W0NM)** well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32.
6. The completed intervals of the Wells will be orthodox.
 7. Applicant has applied administratively to the Division for approval of a non-standard horizontal spacing unit. Therefore, approval of a non-standard horizontal spacing unit is not requested in this application.
 8. Applicant also requests that Order Nos. R-22574 (extended by Order R-22574-A), R-22575 (extended by Order R-22575-A), R-22576 (extended by Order R-22576-A), and R-22577 (extended by Order R-22577-A) (collectively “Orders”), which cover the subject acreage, be vacated. Copies of these Orders are attached as **Exhibit A-2**. Applicant was designated operator of the units and the wells under these Orders and requests that they be vacated due to a change in drilling plans.
 9. **Exhibit A-3** contains the C-102s for the Wells.
 10. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. All of the interest owners are locatable in that Mewbourne believes it located valid addresses for them.

11. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE is a fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. Mewbourne has conducted a diligent search of all county public records, including phone directories and computer databases, to locate the interest owners. I also used the Accurint subscription search service to identify the last known address of each interest owner.

13. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

14. Mewbourne requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Brad Dunn



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 24820

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, non-standard horizontal spacing unit comprised of Section 32 and the W/2 of Section 33, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. The **Overlord 33/32 Fed Com #711H (W0CD)** well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32;
 - b. The **Overlord 33/32 Fed Com #713H (W0FE)** well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32;
 - c. The **Overlord 33/32 Fed Com #715H (W0KL)** well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32; and

**Mewbourne Oil Company
Case No. 24820
Exhibit A-1**

- d. The **Overlord 33/32 Fed Com #718H (W0NM)** well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has applied administratively to the Division for approval of a non-standard horizontal spacing unit. Therefore, approval of a non-standard horizontal spacing unit is not requested in this application.
5. Applicant also requests that Order Nos. R-22574 (extended by Order R-22574-A), R-22575 (extended by Order R-22575-A), R-22576 (extended by Order R-22576-A), and R-22577 (extended by Order R-22577-A) (collectively “Orders”), which cover the subject acreage, be vacated. Applicant was designated operator of the units and the wells under these Orders and requests that they be vacated due to a change in drilling plans.
6. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 3, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Vacating Order Nos. R-22574 (extended by Order R-22574-A), R-22575 (extended by Order R-22575-A), R-22576 (extended by Order R-22576-A), and R-22577 (extended by Order R-22577-A);
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

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Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Mewbourne Oil Company (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, non-standard horizontal spacing unit comprised of Section 32 and the W/2 of Section 33, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): the **Overlord 33/32 Fed Com #711H (W0CD)** well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32; the **Overlord 33/32 Fed Com #713H (W0FE)** well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32; the **Overlord 33/32 Fed Com #715H (W0KL)** well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32; and the **Overlord 33/32 Fed Com #718H (W0NM)** well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The completed intervals of the Wells will be orthodox. Applicant also requests that Order Nos. R-22574 (extended by Order R-22574-A), R-22575 (extended by Order R-22575-A), R-22576 (extended by Order R-22576-A), and R-22577 (extended by Order R-22577-A), which cover the subject acreage, be vacated. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.5 miles north-northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 22641
ORDER NO. R-22574**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Mewbourne Oil Company
Case No. 24820
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 3/30/23

CASE NO. 22641
ORDER NO. R-22574

Page 4 of 7

Exhibit A

Page 48 of 50

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	22641
Date:	November 17, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Denon Energy Production Co., L.P./Abadie & Schill ConocoPhillips Company/Ocean Munds-Dry & Beth Ryan
Well Family	Overlord Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Alacran Hills; Upper Wolfcamp (Oil) /Pool Code 98314
Well Location Setback Rules:	Current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2NW/4 §33 and N/2N/2 §32-20S-28E, NMPPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Overlord 33/32 W0CD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2610 FNL & 2435 FEL §33 BHL: 500 FNL & 100 FWL §32 FTP: 500 FNL & 2540 FWL §33 LTP: 500 FNL & 100 FWL §32 Wolfcamp /TVD 8937feet/MD 17045 feet

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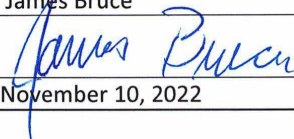
CASE NO. 22641
ORDER NO. R-22574

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibits 2-A and 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B

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CASE NO. 22641
ORDER NO. R-22574

Page 6 of 7

<i>Received by OCD: 11/10/2022 3:26:43 PM</i> General Location Map (including basin)	Exhibits2-A	<i>Page 50 of 50</i>
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B	
Cross Section (including Landing Zone)	Exhibit 3-B	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	November 10, 2022	

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CASE NO. 22641
ORDER NO. R-22574

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 24361
ORDER NO. R-22574-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 2, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-22574, as amended (“Order”).
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in the Order.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

8. The period to the well(s) is extended until March 30 2025.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.

10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
11. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/22/2024

CASE NO. 24361
ORDER NO. R-22574-A

Page 2 of 2

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 22642
ORDER NO. R-22575**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22642
ORDER NO. R-22575

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**




DYLAN M FUGE
DIRECTOR (ACTING)
 DMF/hat

Date: 3/30/23

CASE NO. 22642
ORDER NO. R-22575

Exhibit A

Page 49 of 51

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	22642
Date:	November 17, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Denon Energy Production Co., L.P./Abadie & Schill ConocoPhillips Company/Ocean Munds-Dry & Beth Ryan
Well Family	Overlord Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Alacran Hills; Upper Wolfcamp (Oil) /Pool Code 98314
Well Location Setback Rules:	Current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2NW/4 §33 and S/2N/2 §32-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	EXHIBIT 
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Overlord 33/32 W0FE Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2630 FNL & 2435 FEL §33 BHL: 1930 FNL & 100 FWL §32 FTP: 1930 FNL & 2540 FWL §33 LTP: 1930 FNL & 100 FWL §32 Wolfcamp /TVD 8956 feet/MD 16785 feet

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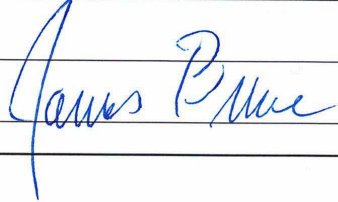
CASE NO. 22642
ORDER NO. R-22575

Horizontal Well Completion Points	See above	Page 50 of 51
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 2-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B	
Well Orientation (with rationale)	Laydown/Exhibit 3	
Target Formation	Wolfcamp	
HSU Cross Section	Exhibit 3-B	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibits 2-A and 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	

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CASE NO. 22642
ORDER NO. R-22575

Page 6 of 7

General Location Map (including DSM)	Exhibits 2-A	<i>Page 51 of 51</i>
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B	
Cross Section (including Landing Zone)	Exhibit 3-B	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	November 10, 2022	

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CASE NO. 22642
ORDER NO. R-22575

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 24363
ORDER NO. R-22575-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 2, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-22575, as amended (“Order”).
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in the Order.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

8. The period to drill the well(s) is extended until March 30, 20225.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.

10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
11. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/22/2024

CASE NO. 24363
ORDER NO. R-22575-A

Page 2 of 2

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 22643
ORDER NO. R-22576**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22643
ORDER NO. R-22576

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)
 DMF/hat

Date: 3/30/23

CASE NO. 22643
ORDER NO. R-22576

Exhibit A

Page 48 of 50

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	22643
Date:	November 17, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Denon Energy Production Co., L.P./Abadie & Schill ConocoPhillips Company/Ocean Munds-Dry & Beth Ryan
Well Family	Overlord Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Alacran Hills; Upper Wolfcamp (Oil) /Pool Code 98314
Well Location Setback Rules:	Current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2SW/4 §33 and N/2S/2 §32-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	EXHIBIT 6
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Overlord 33/32 W0KL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2630 FSL & 2435 FEL §33 BHL: 2080 FSL & 100 FWL §32 FTP: 2080 FSL & 2540 FWL §33 LTP: 2080 FSL & 100 FWL §32 Wolfcamp /TVD 8961 feet/MD 16765 feet

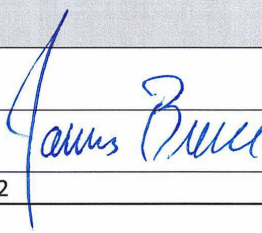
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CASE NO. 22643
ORDER NO. R-22576

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibits 2-A and 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B

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CASE NO. 22643
ORDER NO. R-22576

<i>Received by OCD: 11/10/2022 3:14:40 PM</i> General Location Map (including Basin)	Exhibits 2-A	<i>Page 50 of 50</i>
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B	
Cross Section (including Landing Zone)	Exhibit 3-B	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	November 10, 2022	

Released to Imaging: 11/10/2022 3:12:01 PM

CASE NO. 22643
ORDER NO. R-22576

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 24364
ORDER NO. R-22576-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 2, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-22576, as amended (“Order”).
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in the Order.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW


5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

8. The period to drill the well(s) is extended until March 30, 2025.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.

10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
11. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN MEUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/30/2024

CASE NO. 24364
ORDER NO. R-22576-A

Page 2 of 2

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 22644
ORDER NO. R-22577**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22644
ORDER NO. R-22577

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
 DMF/hat

Date: 3/30/23

CASE NO. 22644
ORDER NO. R-22577

Exhibit A

Page 46 of 48

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	22644
Date:	November 17, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Denon Energy Production Co., L.P./Abadie & Schill ConocoPhillips Company/Ocean Munds-Dry & Beth Ryan
Well Family	Overlord Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Alacran Hills; Upper Wolfcamp (Oil) /Pool Code 98314
Well Location Setback Rules:	Current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2SW/4 §33 and S/2S/2 §32-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Overlord 33/32 W0NM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2610 FSL & 2435 FEL §33 BHL: 660 FSL & 100 FWL §32 FTP: 660 FSL & 2540 FWL §33 LTP: 660 FSL & 100 FWL §32 Wolfcamp /TVD 8956 feet/MD 16959 feet

EXHIBIT 6

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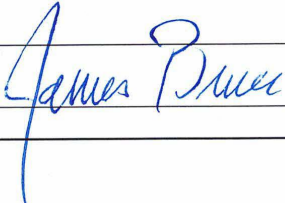
CASE NO. 22644
ORDER NO. R-22577

Horizontal Well First and Last Take Points	See above		Page 47 of 48
Completion Target (Formation, TVD and MD)	See above		
AFE Capex and Operating Costs			
Drilling Supervision/Month \$	\$8000		
Production Supervision/Month \$	\$800		
Justification for Supervision Costs	Exhibit 2, page 2		
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2		
Notice of Hearing			
Proposed Notice of Hearing	Exhibit 1		
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4		
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5		
Ownership Determination			
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A		
Tract List (including lease numbers and owners)	Exhibit 2-B		
Pooled Parties (including ownership type)	Exhibit 2-B		
Unlocatable Parties to be Pooled			
Ownership Depth Severance (including percentage above & below)	None		
Joinder			
Sample Copy of Proposal Letter	Exhibit 2-C		
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B		
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C		
Overhead Rates In Proposal Letter			
Cost Estimate to Drill and Complete	Exhibit 2-D		
Cost Estimate to Equip Well	Exhibit 2-D		
Cost Estimate for Production Facilities	Exhibit 2-D		
Geology			
Summary (including special considerations)	Exhibit 3		
Spacing Unit Schematic	Exhibit 2-A		
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B		
Well Orientation (with rationale)	Laydown/Exhibit 3		
Target Formation	Wolfcamp		
HSU Cross Section	Exhibit 3-B		
Depth Severance Discussion	Not Applicable		
Forms, Figures and Tables			
C-102	Exhibit 2-A		
Tracts	Exhibits 2-A and 2-B		
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B		

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CASE NO. 22644
ORDER NO. R-22577

Received by OCD: 11/10/2022 2:54:13 PM *Page 48 of 48*

General Location Map (including basin)	Exhibits 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	November 10, 2022

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CASE NO. 22644
ORDER NO. R-22577

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 24365
ORDER NO. R-22577-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 2, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-22577, as amended (“Order”).
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in the Order.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

8. The period to drill the well(s) is extended until March 30, 2024.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.

10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
11. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/22/2024

CASE NO. 24365
ORDER NO. R-22577-A

Page 2 of 2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name Alcaran Hills Upper Wolfcamp Oil
Property Code	Property Name OVERLORD 33/32 FED COM	Well Number 711H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3201'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	33	20S	28E		2610 FNL	1735 FEL	32.530056°N	104.179990°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	32	20S	28E		500 FNL	100 FWL	32.535789°N	104.208478°W	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	33	20S	28E		500 FNL	2186 FEL	32.535851°N	104.181436°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	33	20S	28E		500 FNL	2559 FWL	32.535848°N	104.183295°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	32	20S	28E		500 FNL	100 FWL	32.535789°N	104.208478°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 07/19/2024
Email Address _____	

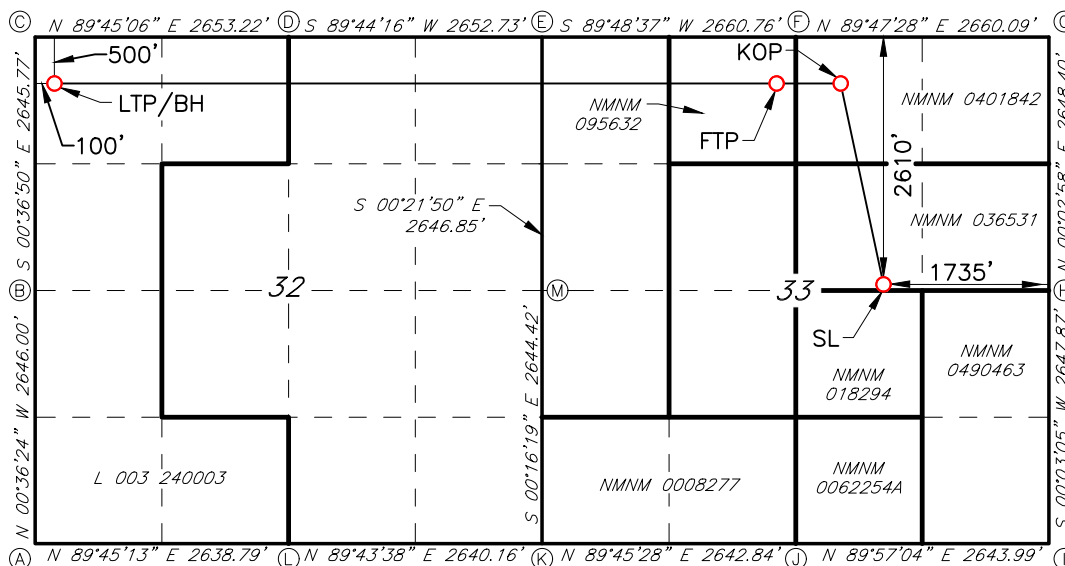
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

OVERLORD 33/32 FED COM #711H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 556598.9 - E: 588596.6

LAT: 32.530056° N
 LONG: 104.179990° W

KICK OFF POINT (KOP)
 500' FNL - 2186' FWL SEC. 33
 N: 558706.8 - E: 588147.9

LAT: 32.535851° N
 LONG: 104.181436° W

FIRST TAKE POINT (FTP)
 500' FNL - 2559' FWL SEC. 33
 N: 558704.8 - E: 587575.1

LAT: 32.535848° N
 LONG: 104.183295° W

LAST TAKE POINT (LTP)/
 BOTTOM HOLE (BH)
 N: 558673.1 - E: 579814.5

LAT: 32.535789° N
 LONG: 104.208478° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 553882.3 - E: 579765.6

B: FOUND BRASS CAP "1942"
 N: 556527.5 - E: 579737.6

C: FOUND BRASS CAP "1942"
 N: 559172.5 - E: 579709.2

D: FOUND BRASS CAP "1942"
 N: 559184.0 - E: 582361.8

E: FOUND BRASS CAP "1942"
 N: 559196.2 - E: 585013.8

F: FOUND BRASS CAP "1942"
 N: 559205.0 - E: 587674.0

G: FOUND BRASS CAP "1942"
 N: 559214.7 - E: 590333.4

H: FOUND BRASS CAP "1942"
 N: 556566.9 - E: 590331.1

I: FOUND BRASS CAP "1942"
 N: 553919.7 - E: 590328.7

J: FOUND BRASS CAP "1942"
 N: 553917.4 - E: 587685.4

K: FOUND BRASS CAP "1942"
 N: 553906.2 - E: 585043.2

L: FOUND BRASS CAP "1942"
 N: 553893.7 - E: 582403.7

M: FOUND BRASS CAP "1942"
 N: 556550.0 - E: 585030.7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name Alcaran Hills Upper Wolfcamp
Property Code	Property Name OVERLORD 33/32 FED COM	Well Number 713H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3201'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	33	20S	28E		2630 FNL	1735 FEL	32.530001°N	104.179991°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	32	20S	28E		1930 FNL	100 FWL	32.531859°N	104.208433°W	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	33	20S	28E		1930 FNL	2181 FEL	32.531922°N	104.181433°W	EDDY

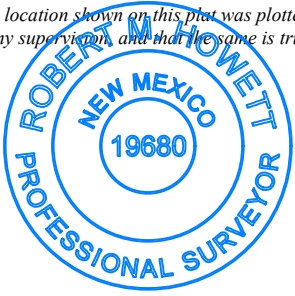
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	33	20S	28E		1930 FNL	2553 FWL	32.531918°N	104.183292°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	32	20S	28E		1930 FNL	100 FWL	32.531859°N	104.208433°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 07/19/2024
Email Address _____	

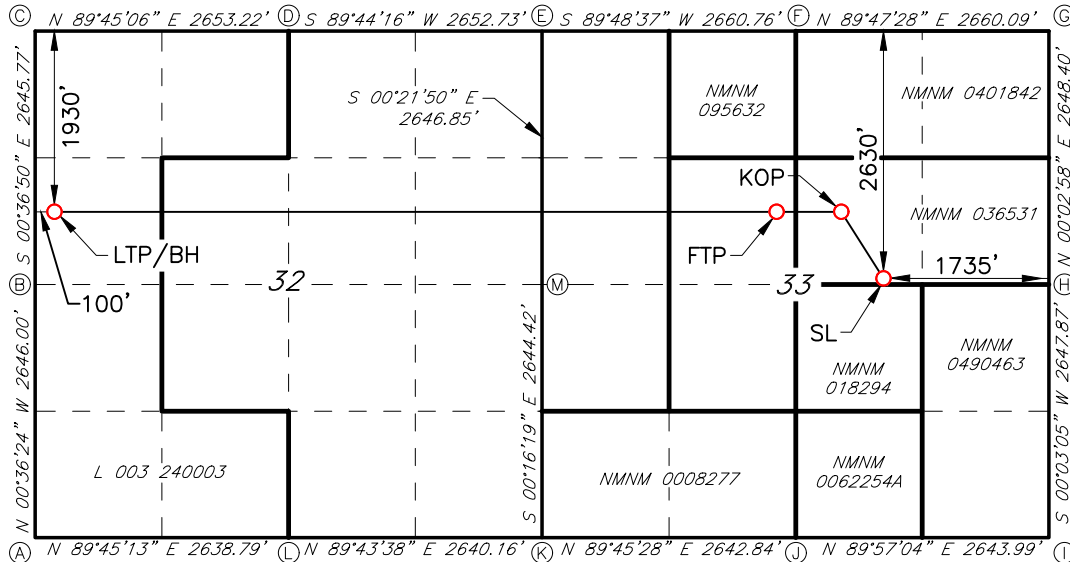
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

OVERLORD 33/32 FED COM #713H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 556579.0 - E: 588596.5

LAT: 32.530001° N
 LONG: 104.179991° W

KICK OFF POINT (KOP)
 1930' FNL - 2181' FEL SEC. 33
 N: 557277.2 - E: 588151.0

LAT: 32.531922° N
 LONG: 104.181433° W

FIRST TAKE POINT (FTP)
 1930' FNL - 2553' FWL SEC. 33
 N: 557275.1 - E: 587578.2

LAT: 32.531918° N
 LONG: 104.183292° W

LAST TAKE POINT (LTP)/
 BOTTOM HOLE (BH)
 N: 557243.5 - E: 579829.9

LAT: 32.531859° N
 LONG: 104.208433° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 553882.3 - E: 579765.6

B: FOUND BRASS CAP "1942"
 N: 556527.5 - E: 579737.6

C: FOUND BRASS CAP "1942"
 N: 559172.5 - E: 579709.2

D: FOUND BRASS CAP "1942"
 N: 559184.0 - E: 582361.8

E: FOUND BRASS CAP "1942"
 N: 559196.2 - E: 585013.8

F: FOUND BRASS CAP "1942"
 N: 559205.0 - E: 587674.0

G: FOUND BRASS CAP "1942"
 N: 559214.7 - E: 590333.4

H: FOUND BRASS CAP "1942"
 N: 556566.9 - E: 590331.1

I: FOUND BRASS CAP "1942"
 N: 553919.7 - E: 590328.7

J: FOUND BRASS CAP "1942"
 N: 553917.4 - E: 587685.4

K: FOUND BRASS CAP "1942"
 N: 553906.2 - E: 585043.2

L: FOUND BRASS CAP "1942"
 N: 553893.7 - E: 582403.7

M: FOUND BRASS CAP "1942"
 N: 556550.0 - E: 585030.7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		<input type="checkbox"/> Initial Submittal
	Submittal Type:	<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name Alcaran Hills Upper Wolfcamp Oil
Property Code	Property Name OVERLORD 33/32 FED COM	Well Number 715H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3201'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	33	20S	28E		2630 FSL	1735 FEL	32.529914°N	104.179991°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	32	20S	28E		2080 FSL	100 FWL	32.528337°N	104.208394°W	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	33	20S	28E		2080 FSL	2177 FEL	32.528404°N	104.181430°W	EDDY

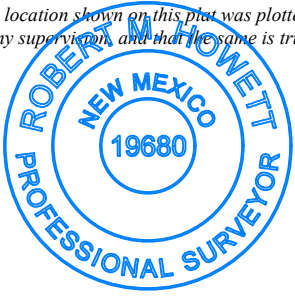
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	33	20S	28E		2080 FSL	2548 FWL	32.528404°N	104.183288°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	32	20S	28E		2080 FSL	100 FWL	32.528337°N	104.208394°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 07/19/2024
Email Address _____	

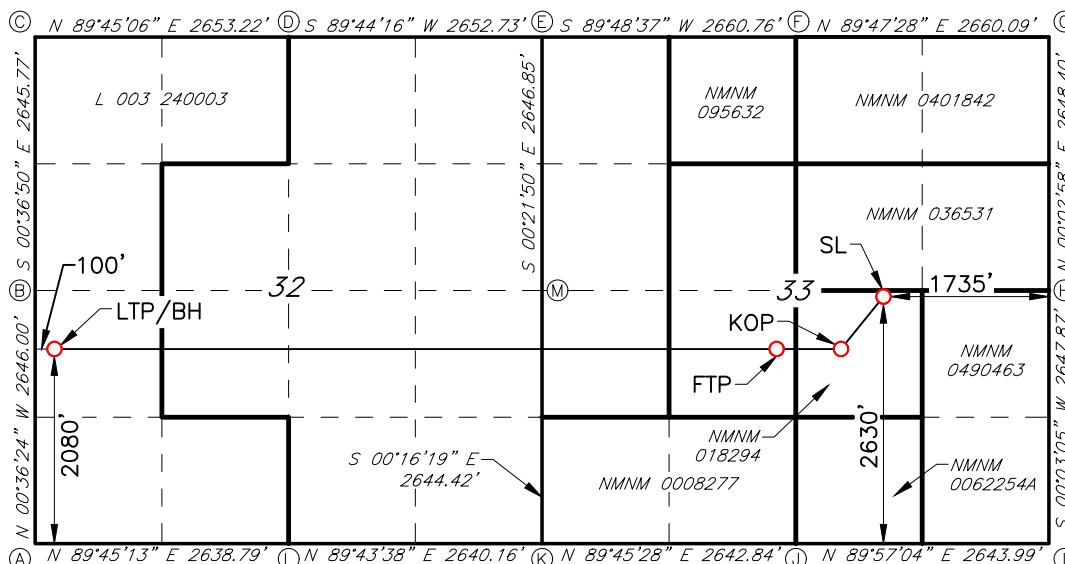
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ACREAGE DEDICATION PLATS

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OVERLORD 33/32 FED COM #715H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 556547.5 - E: 588596.5

LAT: 32.529914° N
 LONG: 104.179991° W

KICK OFF POINT (KOP)
 2080' FSL - 2177' FWL SEC. 33
 N: 555997.3 - E: 588153.8

LAT: 32.528404° N
 LONG: 104.181430° W

FIRST TAKE POINT (FTP)
 2080' FSL - 2548' FWL SEC. 33
 N: 555996.5 - E: 587580.9

LAT: 32.528404° N
 LONG: 104.183288° W

**LAST TAKE POINT (LTP)/
 BOTTOM HOLE (BH)**
 N: 555962.1 - E: 579843.5

LAT: 32.528337° N
 LONG: 104.208394° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 553882.3 - E: 579765.6

B: FOUND BRASS CAP "1942"
 N: 556527.5 - E: 579737.6

C: FOUND BRASS CAP "1942"
 N: 559172.5 - E: 579709.2

D: FOUND BRASS CAP "1942"
 N: 559184.0 - E: 582361.8

E: FOUND BRASS CAP "1942"
 N: 559196.2 - E: 585013.8

F: FOUND BRASS CAP "1942"
 N: 559205.0 - E: 587674.0

G: FOUND BRASS CAP "1942"
 N: 559214.7 - E: 590333.4

H: FOUND BRASS CAP "1942"
 N: 556566.9 - E: 590331.1

I: FOUND BRASS CAP "1942"
 N: 553919.7 - E: 590328.7

J: FOUND BRASS CAP "1942"
 N: 553917.4 - E: 587685.4

K: FOUND BRASS CAP "1942"
 N: 553906.2 - E: 585043.2

L: FOUND BRASS CAP "1942"
 N: 553893.7 - E: 582403.7

M: FOUND BRASS CAP "1942"
 N: 556550.0 - E: 585030.7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

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Property Code	Property Name OVERLORD 33/32 FED COM	Well Number 718H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3201'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	33	20S	28E		2610 FSL	1735 FEL	32.529859°N	104.179991°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	20S	28E		660 FSL	100 FWL	32.524434°N	104.208351°W	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	33	20S	28E		660 FSL	2173 FEL	32.524501°N	104.181426°W	EDDY

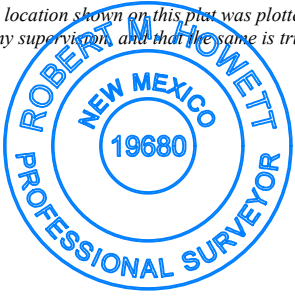
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	33	20S	28E		660 FSL	2545 FWL	32.524501°N	104.183285°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	20S	28E		660 FSL	100 FWL	32.524434°N	104.208351°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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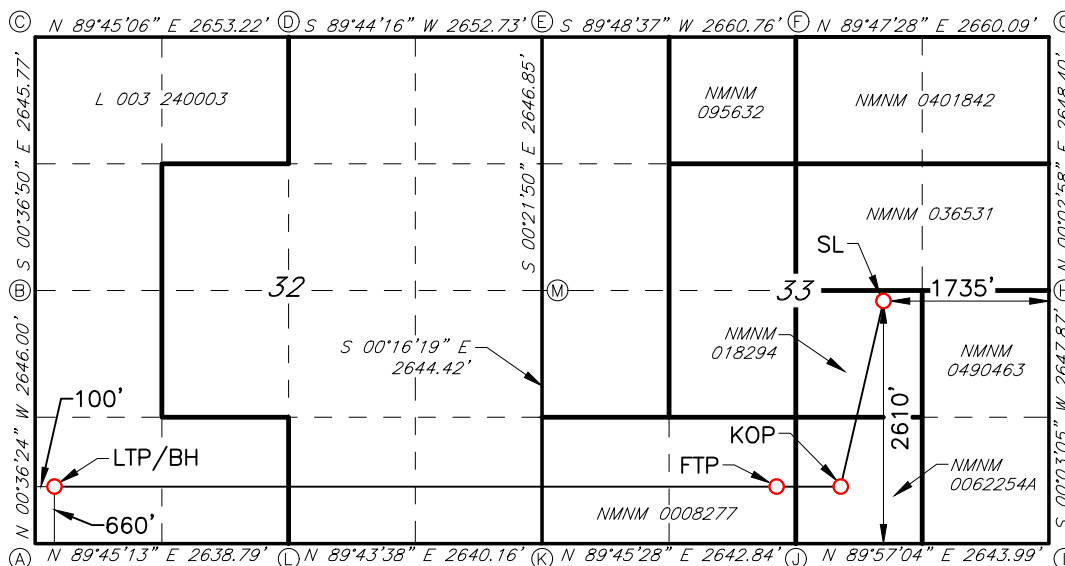
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OVERLORD 33/32 FED COM #718H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 556527.6 - E: 588596.5

LAT: 32.529859° N
 LONG: 104.179991° W

KICK OFF POINT (KOP)
 660' FSL - 2173' FEL SEC. 33
 N: 554577.7 - E: 588156.8

LAT: 32.524501° N
 LONG: 104.181426° W

FIRST TAKE POINT (FTP)
 660' FSL - 2545' FWL SEC. 33
 N: 554576.8 - E: 587584.0

LAT: 32.524501° N
 LONG: 104.183285° W

LAST TAKE POINT (LTP)/
 BOTTOM HOLE (BH)
 N: 554542.6 - E: 579858.6

LAT: 32.524434° N
 LONG: 104.208351° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
 N: 553882.3 - E: 579765.6

B: FOUND BRASS CAP "1942"
 N: 556527.5 - E: 579737.6

C: FOUND BRASS CAP "1942"
 N: 559172.5 - E: 579709.2

D: FOUND BRASS CAP "1942"
 N: 559184.0 - E: 582361.8

E: FOUND BRASS CAP "1942"
 N: 559196.2 - E: 585013.8

F: FOUND BRASS CAP "1942"
 N: 559205.0 - E: 587674.0

G: FOUND BRASS CAP "1942"
 N: 559214.7 - E: 590333.4

H: FOUND BRASS CAP "1942"
 N: 556566.9 - E: 590331.1

I: FOUND BRASS CAP "1942"
 N: 553919.7 - E: 590328.7

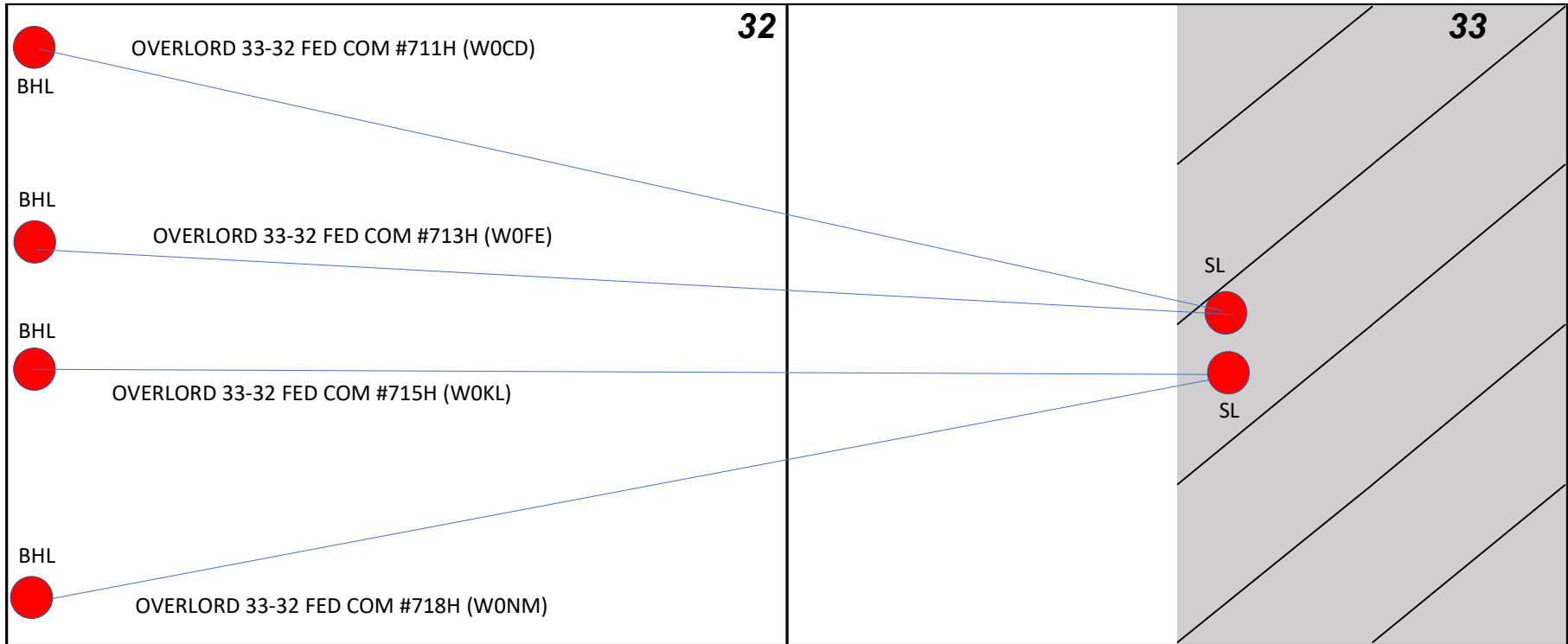
J: FOUND BRASS CAP "1942"
 N: 553917.4 - E: 587685.4

K: FOUND BRASS CAP "1942"
 N: 553906.2 - E: 585043.2

L: FOUND BRASS CAP "1942"
 N: 553893.7 - E: 582403.7

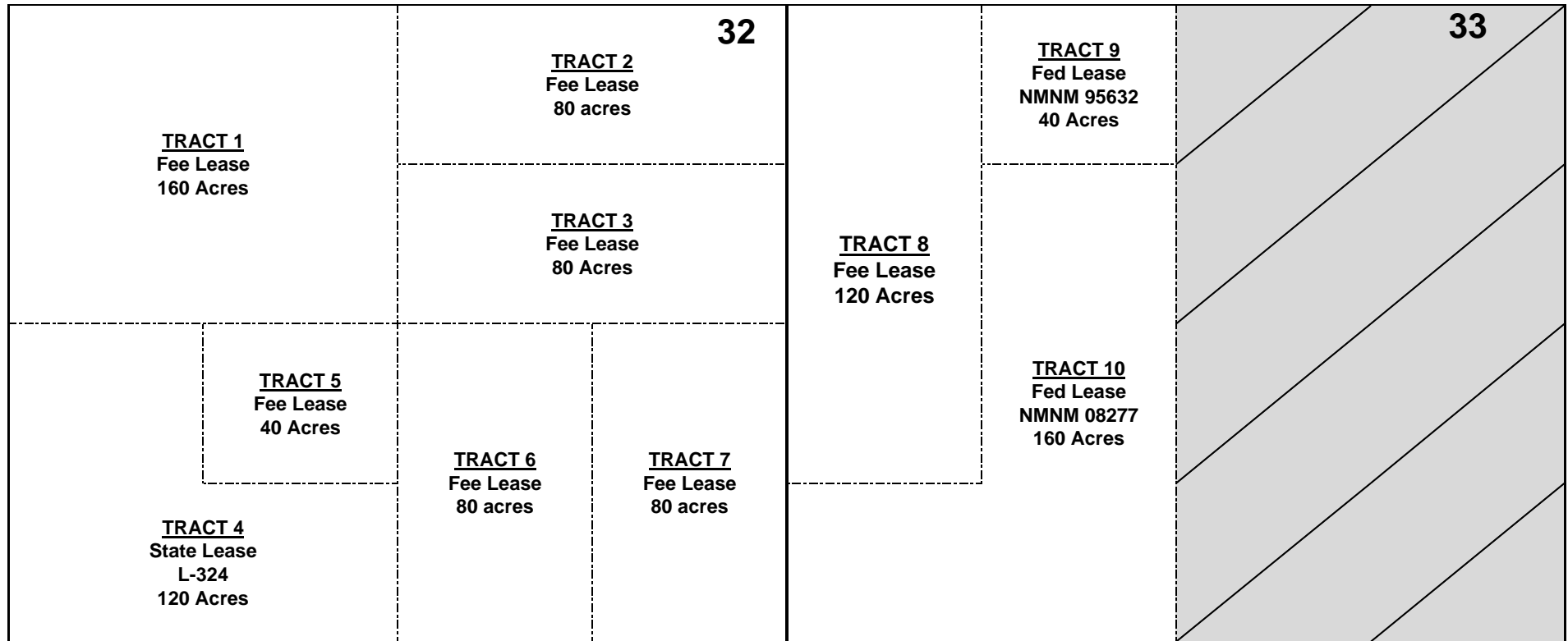
M: FOUND BRASS CAP "1942"
 N: 556550.0 - E: 585030.7

OVERLORD 33-32 FED COM #711H
OVERLORD 33-32 FED COM #713H
OVERLORD 33-32 FED COM #715H
& the OVERLORD 33-32 FED COM #718H
ALL of Section 32 & the W/2 of Section 33, T20S, R28E
EDDY COUNTY, NM



Mewbourne Oil Company
Case No. 24820
Exhibit A-4

SECTION PLAT
OVERLORD 33-32 FED COM #711H
OVERLORD 33-32 FED COM #713H
OVERLORD 33-32 FED COM #715H
& the OVERLORD 33-32 FED COM #718H
ALL of Section 32 & the W/2 of Section 33, T20S, R28E
EDDY COUNTY, NM



OWNERSHIP BY TRACT

Tract No. 1: NW4 Section 32 (160 Acres):

Mewbourne Oil Company

XTO Holdings, LLC

Tract No. 2: N2NE4 Section 32 (80 Acres):

Mewbourne Oil Company, et al

OXY USA WTP Limited Partnership

EOG Resources, Inc.

OXY Y-1 Company

Bilberry Exploration, Inc.

Maryann Merritt

Tract No. 3: S2NE4 Section 32 (80 Acres):

Mewbourne Oil Company, et al

OXY USA WTP Limited Partnership

EOG Resources, Inc.

OXY Y-1 Company

William Bergman

Bilberry Exploration, Inc.

Maryann Merritt

Tract No. 4: W2SW4 & SE4SW4 Section 32 (120 Acres):

Mewbourne Oil Company

Tract No. 5: NE4SW4 Section 32 (40 Acres):

Mewbourne Oil Company

Tract No. 6: W2SE4 Section 32 (80 Acres):

Mewbourne Oil Company, et al

OXY Y-1 Company

Bilberry Exploration, Inc.

EOG Resources, Inc.

Maryann Merritt

Tract No. 7: E2SE4 Section 32 (80 Acres):

Mewbourne Oil Company, et al

OXY Y-1 Company

EOG Resources, Inc.

Bilberry Exploration, Inc.

Maryann Merritt

Tract No. 8: W2NW4 & NW4SW4 Section 33 (120 Acres):

Mewbourne Oil Company

Tract No. 9: NE4NW4 Section 33 (40 Acres):

Mewbourne Oil Company

Tract No. 10: S2SW4, NE4SW4, & SE4NW4 Section 33 (160 Acres):

Mewbourne Oil Company

OXY USA WTP Limited Partnership

**TRACT OWNERSHIP
 OVERLORD 33-32 FED COM #711H
 OVERLORD 33-32 FED COM #713H
 OVERLORD 33-32 FED COM #715H
 & the OVERLORD 33-32 FED COM #718H
 ALL of Section 32 & the W/2 of Section 33, T20S, R28E
 EDDY COUNTY, NM**

**Sections 32 (ALL) & 33 (W/2)
Wolfcamp formation:**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	81.822485%
*XTO Holdings, LLC	9.075150%
*OXY USA WTP Limited Partnership	5.555556%
*EOG Resources, Inc.	1.592857%
*OXY Y-1 Company	1.388890%
*Bilberry Exploration, Inc.	0.361652%
*William Bergman	0.193733%
*Maryann Merritt	0.009677%
	100.000000%

*** Total interest being pooled: 18.177514%**

OWNERSHIP BY TRACT

NW4 Section 32 (160 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	45.549100%
XTO Holdings, LLC	54.450900%
	100.000000%

N2NE4 Section 32 (80 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	70.142624%
OXY USA WTP Limited Partnership	16.666667%
EOG Resources, Inc.	8.514700%
OXY Y-1 Company	4.166670%
Bilberry Exploration, Inc.	0.479539%
Maryann Merritt	0.029030%
	<hr/> 100.000000%

S2NE4 Section 32 (80 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	66.606998%
OXY USA WTP Limited Partnership	16.666667%
EOG Resources, Inc.	8.514700%
OXY Y-1 Company	4.166670%
William Bergman	2.324795%
Bilberry Exploration, Inc.	1.690370%
Maryann Merritt	0.029030%
	<hr/> 100.000000%

W2SW4 & SE4SW4 Section 32 (120 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	100.000000%
	<hr/> 100.000000%

NE4SW4 Section 32 (40 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	100.000000%
	<hr/> 100.000000%

W2SE4 Section 32 (80 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	93.072260%
OXY Y-1 Company	4.166670%
Bilberry Exploration, Inc.	1.690370%
EOG Resources, Inc.	1.041670%
Maryann Merritt	0.029030%
	<hr/> 100.000000%

E2SE4 Section 32 (80 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	93.072260%
OXY Y-1 Company	4.166670%
EOG Resources, Inc.	1.041670%
Bilberry Exploration, Inc.	0.479539%
Maryann Merritt	0.029030%
	<hr/> 100.000000%

W2NW4 & NW4SW4 Section 33 (120 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	100.000000%
	<hr/> 100.000000%

NE4NW4 Section 33 (40 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	100.000000%
	<hr/> 100.000000%

S2SW4, NE4SW4, & SE4NW4 Section 33 (160 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	83.3333330%
OXY USA WTP Limited Partnership	16.666670%
	<hr/>
	100.000000%

RECAPITULATION
OVERLORD 33-32 FED COM #711H
OVERLORD 33-32 FED COM #713H
OVERLORD 33-32 FED COM #715H
& the OVERLORD 33-32 FED COM #718H
ALL of Section 32 & the W/2 of Section 33, T20S, R28E
EDDY COUNTY, NM

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	16.666667%
2	80.00	8.333333%
3	80.00	8.333333%
4	120.00	12.500000%
5	40.00	4.166667%
6	80.00	8.333333%
7	80.00	8.333333%
8	120.00	12.500000%
9	40.00	4.166667%
10	160.00	16.666667%
TOTAL	960.00	100.000000%

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

July 8, 2024

Via Certified Mail

OXY USA WTP Limited Partnership
OXY Y-1 Company
5 Greenway Plaza, STE 110
Houston, TX 77046
Attn: Land Manager

Re:

1. OVERLORD 33/32 FED COM #711H (W0CD) AFE
2. OVERLORD 33/32 FED COM #713H (W0FE) AFE
3. OVERLORD 33/32 FED COM #715H (W0KL) AFE
4. OVERLORD 33/32 FED COM #718H (W0NM) AFE
5. Overlord 33/32 Joint Operating Agreement dated December 1, 2021, covering All of Section 32 & the W/2 of Section 33, T20S, R28E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960.00 acre Working Interest Unit ("WIU") covering All of the above captioned Section 32 and the W/2 of the above captioned Section 33 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator withdraws its previous proposals to drill the Overlord 33/32 W0CD Fed Com #1H, Overlord 33/32 W0FE Fed Com #1H, Overlord 33/32 W0KL Fed Com #1H, and Overlord 33/32 W0KL Fed Com #1H wells, and hereby proposes to drill the following horizontal Wolfcamp wells:

1. OVERLORD 33/32 FED COM #711H (W0CD) will have a surface location 2610' FNL & 2435' FEL of the above captioned Section 33 and a bottom hole location approximately 500' FNL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,839' and an approximate total measured depth of 17,027'. The NW/4 of Section 33 & N/2 of Sec. 32 will be dedicated to the well as the proration unit.
2. OVERLORD 33/32 FED COM #713H (W0FE) will have a surface location 2630' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 1930' FNL & 100' FWL

Mewbourne Oil Company
Case No. 24820
Exhibit A-5

of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,843' and an approximate total measured depth of 16,786'. The NW/4 of Section 33 & N/2 of Sec. 32 will be dedicated to the well as the proration unit.

3. OVERLORD 33/32 FED COM #715H will have a surface location 2630' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 2080' FSL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,851' and an approximate total measured depth of 16,766'. The SW/4 of Section 33 & S/2 of Sec. 32 will be dedicated to the well as the proration unit.
4. OVERLORD 33/32 FED COM #718H (W0NM) will have a surface location 2610' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 660' FSL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,865' and an approximate total measured depth of 16,961'. The SW/4 of Section 33 & S/2 of Sec. 32 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated July 2, 2024, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Overlord 33/32 Operating Agreement dated December 1, 2021, for your review. The date of the Operating Agreement is still from 2021 when we had multiple owners previously execute the JOA back then and we are seeking to not have to restart the whole JOA process with them again.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: **OVERLORD 33/32 FED COM #713H (WOFE)** Prospect: **OVERLORD**
 Location: **SL: 2630 FNL & 2435 FEL (33); BHL: 1930 FNL & 100 FWL (32)** County: **EDDY** ST: **NM**
 Sec. **33** Blk: Survey: TWP: **20S** RNG: **28E** Prop. TVD: **8843** TMD: **16786**

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 15 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$448,600	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$106,200	0180-0214	\$189,900
Alternate Fuels	0180-0115		0180-0215	\$66,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$230,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$276,300
Casing / Tubing / Snubbing Service	0180-0134	\$50,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 45 Stg 18.7 MMgal & 18.7 MMlbs			0180-0241	\$2,117,000
Stimulation Rentals & Other			0180-0242	\$221,000
Water & Other	0180-0145	\$35,000	0180-0245	\$118,900
Bits	0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$70,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$114,000	0180-0270	\$68,400
Directional Services Includes vertical control	0180-0175	\$224,300		
Equipment Rental	0180-0180	\$120,200	0180-0280	\$24,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,400	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$72,000	0180-0295	\$32,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$112,000	0180-0299	\$187,800
TOTAL		\$2,352,100		\$3,943,400

TANGIBLE COSTS 0181				
Casing (19.1" - 30") 200' - 18 5/8" 87.5# J-55 BT&C @ \$94.48/ft	0181-0793	\$20,200		
Casing (10.1" - 19.0") 775' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$39,700		
Casing (8.1" - 10.0") 2625' - 9 5/8" 40# HPP-110 BT&C @ \$38.88/ft	0181-0795	\$109,000		
Casing (6.1" - 8.0") 8535' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$311,600		
Casing (4.1" - 6.0") 10750' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$223,200
Tubing 8380' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft			0181-0798	\$123,100
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps (1/4) TP/CP/Circ. pump			0181-0886	\$12,000
Storage Tanks (1/4) (8) OT/ (6) WT/ GB			0181-0890	\$135,000
Emissions Control Equipment (1/4) (4) VRT / VRU / Flare / (3) KO / AIR			0181-0892	\$101,000
Separation / Treating Equipment (1/4) (4) H Sep / (2) V Sep / (4) VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$95,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$21,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$24,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$188,000
Wellhead Flowlines - Construction			0181-0907	\$69,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$291,000
Equipment Installation			0181-0910	\$100,000
Oil/Gas Pipeline - Construction			0181-0920	\$29,000
Water Pipeline - Construction			0181-0921	\$35,000
TOTAL		\$530,500		\$1,653,300
SUBTOTAL		\$2,882,600		\$5,596,700
TOTAL WELL COST		\$8,479,300		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 07/02/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: OVERLORD 33/32 FED COM #715H (WOKL)		Prospect: OVERLORD	
Location: SL: 2630 FSL & 2435 FEL (33); BHL: 2080 FSL & 100 FWL (32)		County: EDDY ST: NM	
Sec. 33	Blk: 	Survey: 	TWP: 20S RNG: 28E Prop. TVD: 8851 TMD: 16766

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 15 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$448,600	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$106,200	0180-0214	\$189,900
Alternate Fuels	0180-0115		0180-0215	\$66,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$230,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$276,300
Casing / Tubing / Snubbing Service	0180-0134	\$50,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 45 Stg 18.7 MMgal & 18.7 MMlbs			0180-0241	\$2,117,000
Stimulation Rentals & Other			0180-0242	\$221,000
Water & Other	0180-0145	\$35,000	0180-0245	\$118,900
Bits	0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$70,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$114,000	0180-0270	\$68,400
Directional Services Includes vertical control	0180-0175	\$224,300		
Equipment Rental	0180-0180	\$120,200	0180-0280	\$24,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,400	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$72,000	0180-0295	\$32,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$112,000	0180-0299	\$187,800
TOTAL		\$2,352,100		\$3,943,400
TANGIBLE COSTS 0181				
Casing (19.1" - 30") 200' - 18 5/8" 87.5# J-55 BT&C @ \$94.48/ft	0181-0793	\$20,200		
Casing (10.1" - 19.0") 775' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$39,700		
Casing (8.1" - 10.0") 2625' - 9 5/8" 40# HPP-110 BT&C @ \$38.88/ft	0181-0795	\$109,000		
Casing (6.1" - 8.0") 8540' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$311,700		
Casing (4.1" - 6.0") 10750' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$223,200
Tubing 8385' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft			0181-0798	\$123,100
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps (1/4) TP/CP/Circ. pump			0181-0886	\$12,000
Storage Tanks (1/4) (8) OT/ (6) WT/ GB			0181-0890	\$135,000
Emissions Control Equipment (1/4) (4) VRT / VRU / Flare / (3) KO / AIR			0181-0892	\$101,000
Separation / Treating Equipment (1/4) (4) H Sep / (2) V Sep / (4) VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$95,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$21,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$24,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$188,000
Wellhead Flowlines - Construction			0181-0907	\$69,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$291,000
Equipment Installation			0181-0910	\$100,000
Oil/Gas Pipeline - Construction			0181-0920	\$29,000
Water Pipeline - Construction			0181-0921	\$35,000
TOTAL		\$530,600		\$1,653,300
SUBTOTAL		\$2,882,700		\$5,596,700
TOTAL WELL COST		\$8,479,400		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 07/02/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: <input type="text" value="OVERLORD 33/32 FED COM #718H (WONM)"/>	Prospect: <input type="text" value="OVERLORD"/>
Location: <input type="text" value="SL: 2610 FSL & 2435 FEL (33); BHL: 660 FSL & 100 FWL (32)"/>	County: <input type="text" value="EDDY"/> ST: <input type="text" value="NM"/>
Sec. <input type="text" value="33"/> Blk: <input type="text" value=""/>	Survey: <input type="text" value=""/> TWP: <input type="text" value="20S"/> RNG: <input type="text" value="28E"/> Prop. TVD: <input type="text" value="8865"/> TMD: <input type="text" value="16961"/>

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 15 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$448,600	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$106,200	0180-0214	\$189,900
Alternate Fuels	0180-0115		0180-0215	\$66,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$230,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$276,300
Casing / Tubing / Snubbing Service	0180-0134	\$50,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 45 Stg 18.7 MMgal & 18.7 MMlbs			0180-0241	\$2,117,000
Stimulation Rentals & Other			0180-0242	\$221,000
Water & Other	0180-0145	\$35,000	0180-0245	\$118,900
Bits	0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$70,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$114,000	0180-0270	\$68,400
Directional Services Includes vertical control	0180-0175	\$224,300		
Equipment Rental	0180-0180	\$120,200	0180-0280	\$24,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,400	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$72,000	0180-0295	\$32,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$112,000	0180-0299	\$187,800
TOTAL		\$2,352,100		\$3,943,400
TANGIBLE COSTS 0181				
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Casing (10.1" - 19.0") 775' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$39,700		
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Casing (6.1" - 8.0") 8535' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$311,600		
Casing (4.1" - 6.0") 10750' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$223,200
Tubing 8380' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft			0181-0798	\$123,100
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps (1/4) TP/CP/Circ. pump			0181-0886	\$12,000
Storage Tanks (1/4) (8) OT/ (6) WT/ GB			0181-0890	\$135,000
Emissions Control Equipment (1/4) (4) VRT / VRU / Flare / (3) KO / AIR			0181-0892	\$101,000
Separation / Treating Equipment (1/4) (4) H Sep / (2) V Sep / (4) VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$95,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$21,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$24,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$188,000
Wellhead Flowlines - Construction			0181-0907	\$69,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$291,000
Equipment Installation			0181-0910	\$100,000
Oil/Gas Pipeline - Construction			0181-0920	\$29,000
Water Pipeline - Construction			0181-0921	\$35,000
TOTAL		\$530,500		\$1,653,300
SUBTOTAL		\$2,882,600		\$5,596,700
TOTAL WELL COST			\$8,479,300	

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 07/02/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: OVERLORD 33/32 FED COM #711H (W0CD)		Prospect: OVERLORD	
Location: SL: 2610 FNL & 2435 FEL (33); BHL: 500 FNL & 100 FWL (32)		County: EDDY ST: NM	
Sec. 33	Blk:	Survey:	TWP: 20S RNG: 28E Prop. TVD: 8839 TMD: 17027

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 15 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$448,600	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$106,200	0180-0214	\$189,900
Alternate Fuels	0180-0115		0180-0215	\$66,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$230,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$276,300
Casing / Tubing / Snubbing Service	0180-0134	\$50,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 45 Stg 18.7 MMgal & 18.7 MMlbs			0180-0241	\$2,117,000
Stimulation Rentals & Other			0180-0242	\$221,000
Water & Other	0180-0145	\$35,000	0180-0245	\$118,900
Bits	0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$70,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$114,000	0180-0270	\$68,400
Directional Services Includes vertical control	0180-0175	\$224,300		
Equipment Rental	0180-0180	\$120,200	0180-0280	\$24,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,400	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$72,000	0180-0295	\$32,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$112,000	0180-0299	\$187,800
TOTAL		\$2,352,100		\$3,943,400
TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30") 200' - 18 5/8" 87.5# J-55 BT&C @ \$94.48/ft	0181-0793	\$20,200		
Casing (10.1" - 19.0") 775' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$39,700		
Casing (8.1" - 10.0") 2625' - 9 5/8" 40# HPP-110 BT&C @ \$38.88/ft	0181-0795	\$109,000		
Casing (6.1" - 8.0") 8520' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$311,000		
Casing (4.1" - 6.0") 10750' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$223,200
Tubing 8365' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft			0181-0798	\$122,800
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps (1/4) TP/CP/Circ. pump			0181-0886	\$12,000
Storage Tanks (1/4) (8) OT/ (6) WT/ GB			0181-0890	\$135,000
Emissions Control Equipment (1/4) (4) VRT / VRU / Flare / (3) KO / AIR			0181-0892	\$101,000
Separation / Treating Equipment (1/4) (4) H Sep / (2) V Sep / (4) VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$95,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$21,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$24,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$188,000
Wellhead Flowlines - Construction			0181-0907	\$69,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$291,000
Equipment Installation			0181-0910	\$100,000
Oil/Gas Pipeline - Construction			0181-0920	\$29,000
Water Pipeline - Construction			0181-0921	\$35,000
TOTAL		\$529,900		\$1,653,000
SUBTOTAL		\$2,882,000		\$5,596,400
TOTAL WELL COST	\$8,478,400			

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 07/02/2024

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications

OVERLORD 33-32 FED COM #711H
OVERLORD 33-32 FED COM #713H
OVERLORD 33-32 FED COM #715H
& the OVERLORD 33-32 FED COM #718H
ALL of Section 32 & the W/2 of Section 33, T20S, R28E
EDDY COUNTY, NM

OXY USA WTP Limited Partnership

- 1) 7/8/2024: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/22/2024: Certified mail delivery confirmation to recipient.
- 3) 7/25/2024: Email correspondence with Jonathan Gonzales with OXY with questions and requesting a copy of JOA. Questions answered and JOA sent.
- 4) 8/16/2024: Emailed owner for an update.
- 5) 8/16/2024: Owner informed me that OXY won't do anything until they are force-pooled.

OXY Y-1 Company

- 1) 7/8/2024: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/22/2024: Certified mail delivery confirmation to recipient.
- 3) 7/25/2024: Email correspondence with Jonathan Gonzales with OXY with questions and requesting a copy of JOA. Questions answered and JOA sent.
- 4) 8/16/2024: Emailed owner for an update.
- 5) 8/16/2024: Owner informed me that OXY won't do anything until they are force-pooled.

EOG Resources, Inc.

- 1) 7/8/2024: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/11/2024: Certified mail delivery confirmation to recipient.
- 3) 9/16/2024: Never heard from owner.

Bilberry Exploration, Inc.

- 1) 7/8/2024: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/5/2024: Certified mail returned due to unlocatable/undeliverable address.
- 3) 9/10/2024: Detailed search on the internet for a new address of this company/current contact information.
- 4) 9/13/2024: 2nd attempt at another address found for well proposal letter with AFEs being sent via certified mail.

**Mewbourne Oil Company
Case No. 24820
Exhibit A-6**

The heirs and/or devisees of Maryann Merritt

- 1) 7/8/2024: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/12/2024: Certified mail delivery confirmation to recipient.
- 3) 7/12/2024: Further internet search for updated contact information. Sent another well proposal and AFEs to another address found.
- 4) 7/13/2024: Certified mail delivery confirmation to recipient for the well proposals sent to the second address.
- 5) 9/13/2024: Never heard from owner.

William Bergman

- 1) 7/8/2024: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/17/2024: Certified mail delivery confirmation to recipient.
- 3) 9/16/2024: Further internet search for updated contact information. No good contact information found.
- 4) 9/17/2024: Never heard from owner.

XTO Holdings, LLC

- 1) 7/8/2024: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/20/2024: Certified mail delivery confirmation to recipient.
- 3) 7/23/2024: Email correspondence with Chad Smith with XTO with questions and requesting a copy of JOA. Questions answered and JOA sent.
- 4) 8/19/2024: Emailed correspondence with XTO. They informed me they are wrapping up their evaluation of the AFEs.
- 5) 9/17/2024: No decision from owner yet to either participate or sell their interest.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 24820

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
2. I am familiar with the geological matters that pertain to the above-referenced case.
3. **Exhibit B-1** is a general location map that depicts the Overlord 33/32 Fed Com spacing unit.
4. **Exhibit B-2** is a subsea structure map for the top of the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore paths for the Overlord 33/32 Fed Com #711H (W0CD), Overlord 33/32 Fed Com #713H (W0FE), Overlord 33/32 Fed Com #715H (W0KL), and Overlord 33/32 Fed Com #718H (W0NM) are depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid purple lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

**Mewbourne Oil Company
Case No. 24820
Exhibit B**

5. Exhibit B-2 also identifies four wells penetrating the targeted intervals that I used to prepare a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

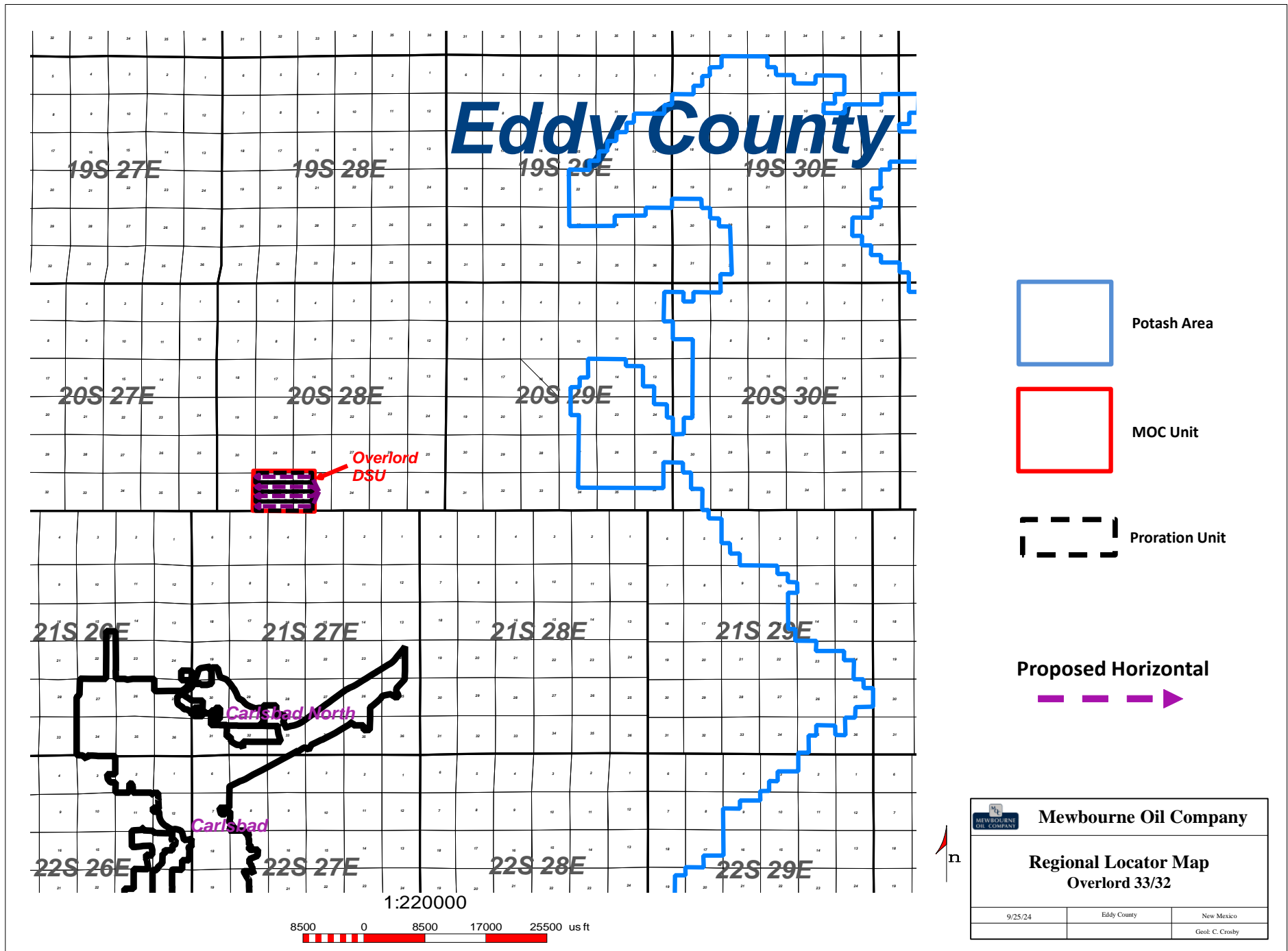
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

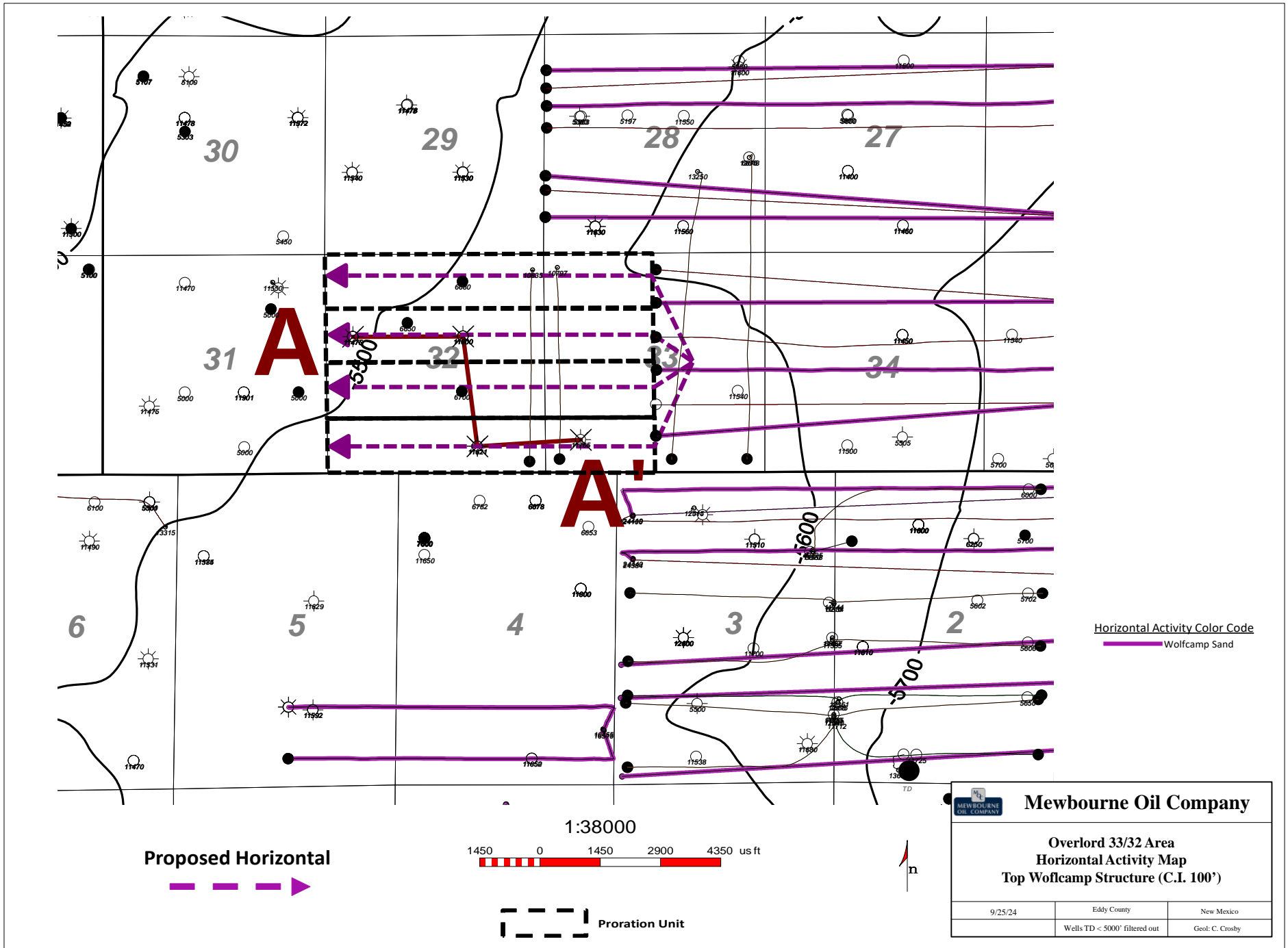


CHARLES CROSBY

9/25/24

Date





A
W

A'
E

30015220070000
MESA PETROLEUM CO
HONDO-STATE 1
Datum=3242.00
1980 FNL 660 FWL
TWP: 20 S - Range: 28 E - Sec. 32

2657 ft

30015222180000
FLAG REDFERN OIL CO
KEYSTONE 001
Datum=3227.00
1980 FNL/1980 FEL
TWP: 20 S - Range: 28 E - Sec. 32

2674 ft

30015334160000
MEWBOURNE OIL CO
SALADAR 32 FEE COM 1
Datum=3215.00
660 FSL 1650 FEL
TWP: 20 S - Range: 28 E - Sec. 32

2496 ft

30015336870000
MEWBOURNE OIL CO
AVALON RIDGE 33 FED 1
Datum=3215.00
810 FSL 840 FWL
TWP: 20 S - Range: 28 E - Sec. 33

32E

32G

32O

33M

500

Top 3rd BSPG SD

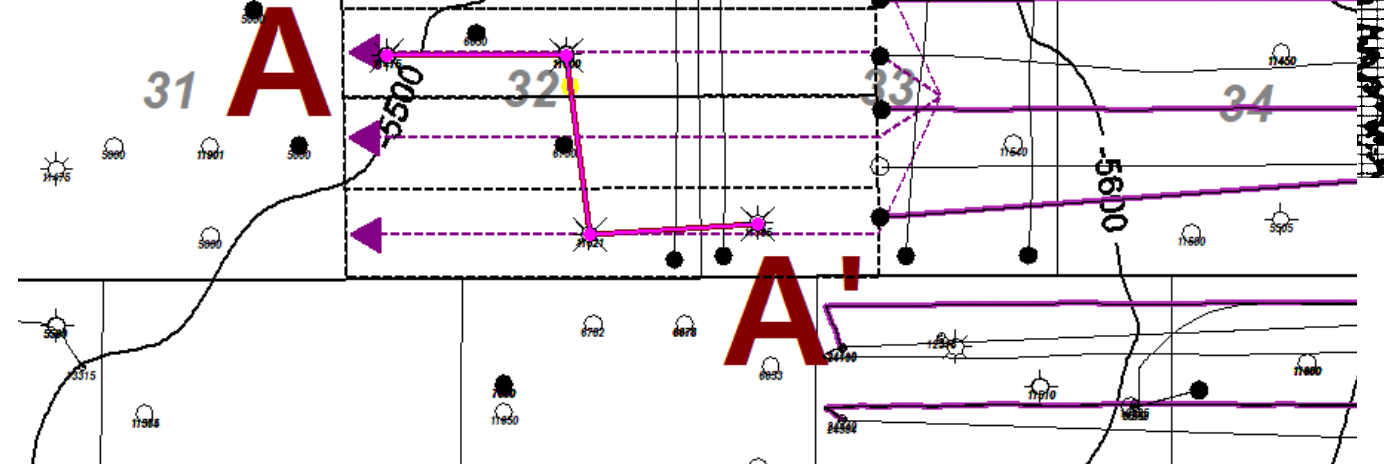
500

Top WFMP

Overlord WFMP SD Target

0

0



TD=11600.00

TD=11621.00

TD=11765.00

Overlord 33/32 Exhibit Cross Section (A-A')

Mewbourne Oil Company
Case No. 24820
Exhibit B-3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 24820

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 7, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 24, 2024
Date

**Mewbourne Oil Company
Case No. 24820
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

September 3, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24820 – Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 3, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Brad Dunn, Landman at Mewbourne Oil Company, by phone at (432) 682-3715 or via e-mail at bdunn@mewbourne.com if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Mewbourne Oil Company
Case No. 24820
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NOS. 24820

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
William Bergman PO Box 1799 Midland, TX 79702	09/03/2024 9589071052701152547891	USPS Tracking on 09/24/2024: Item delivered on 09/10/2024.
Bilberry Exploration Attn: Permian Land Manager 9807 Coral Corner Ln. Houston, TX 77064	09/03/2024 9589071052701152547860	USPS Tracking on 09/24/2024: Item will be returned to Sender.
EOG Resources Inc. Attn: Permian Land Manager 5509 Champions Dr. Midland, TX 79706	09/03/2024 9589071052701152547884	USPS Tracking on 09/24/2024: Item delivered 09/09/2024.
The heirs and/or devisees of Maryann Merritt 7706 Hazleland Ln. Boston, VA 22713	09/03/2024 9589071052701152547990	09/20/2024
OXY USA WTP Limited Partnership Attn: Land Manager 5 Greenway Plaza STE 110 Houston, TX 77046	09/03/2024 9589071052701152547914	09/20/2024
OXY Y-1 Company Attn: Land Manager 5 Greenway Plaza, STE 110 Houston, TX 77046	09/03/2024 9589071052701152547907	09/20/2024
TR Oil Company Attn: Land Manager 12452 Primrose Grove Lane Las Vegas, NV 89138	09/03/2024 9589071052701152547983	USPS Tracking 09/24/2024: Item forwarded on 09/06/2024.
XTO Holdings, LLC Attn: Permian Land Manager 9807 Springwoods Village Pkwy Spring, TX 77389	09/03/2024 9589071052701152547877	09/23/2024.

**Mewbourne Oil Company
Case No. 24820
Exhibit C-2**

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or POB

City, State, ZIP+4®

The heirs and/or devisees of Maryann Merritt
 7706 Hazleland Ln.
 Boston, VA 22713
 24820 Mewbourne - Overlord

Postmark Here

SEP 03 2024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>The heirs and/or devisees of Maryann Merritt 7706 Hazleland Ln. Boston, VA 22713 24820 Mewbourne - Overlord</p>	<p>RECEIVED SEP 20 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1152 5479 90</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return</p>

Mewbourne Oil Company
Case No. 24820
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL U.S. POST OFFICE

Postmark Here

9589 0710 5270 1152 5479 14

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To OXY USA WTP
Limited Partnership
Attn: Land Manager
5 Greenway Plaza, STE 110
Houston, TX 77046
24820 Mewbourne - Overlord

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA WTP
Limited Partnership
Attn: Land Manager
5 Greenway Plaza, STE 110
Houston, TX 77046
24820 Mewbourne - Overlord

9590 9402 8913 4064 1161 57

2. Article Number (Transfer from service label)
9589 0710 5270 1152 5479 14

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) Hinkle Shanor

C. Date of Delivery 9/16/24

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED
SEP 20 2024

3. Service Type Hinkle Shanor

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
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OFFICIAL USPS

SEP 03 2024

Postmark Here

9589 0710 5270 1152 5479 07

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To OXY Y-1 Company
Attn: Land Manager
5 Greenway Plaza, STE 110
Houston, TX 77046
24820 Mewbourne - Overlord

Street and Apt. No., or PO Box
City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company
Attn: Land Manager
5 Greenway Plaza, STE 110
Houston, TX 77046
24820 Mewbourne - Overlord

9590 9402 8913 4064 1161 64

2. Article Number (Transfer from service label)
9589 0710 5270 1152 5479 07

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent
 Addressee

B. Received by (Printed Name) Hinkle Shanor

C. Date of Delivery 9/16/24

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED
SEP 20 2024

3. Service Type Hinkle Shanor

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

9589 0710 5270 1152 5478 77

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO _____

City, State, ZIP+4® _____

XTO Holdings, LLC
Attn: Permian Land Manager
22777 Springwoods Village Pkwy
Spring, TX 77389
24820 Mewbourne - Overlord

Postmark Here

SEP 23 2024

USPS SAN ANTONIO FE 87501

INFCST OFFICE

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Holdings, LLC
Attn: Permian Land Manager
22777 Springwoods Village Pkwy
Spring, TX 77389
24820 Mewbourne - Overlord

9590 9402 8913 4064 1161 95

2. Article Number (Transfer from service label)
9589 0710 5270 1152 5478 77

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: _____

RECEIVED

SEP 23 2024

3. Service Type *Hinkle Shanor*

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Delivery

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

9589 0710 5270 1152 5478 91

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	William Bergman
Street and Apt. No., or PO Box	PO Box 1799
City, State, ZIP+4®	Midland, TX 79702
	24820 Mewbourn - Overlord

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152547891

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 10:56 am on September 10, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79701

September 10, 2024, 10:56 am

Available for Pickup

DOWNTOWN MIDLAND

100 E WALL ST

MIDLAND TX 79701-9998

M-F 0830-1700

September 6, 2024, 10:42 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

September 5, 2024, 5:18 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

September 4, 2024, 7:46 am

Arrived at USPS Facility

9589 0710 5270 1152 5478 60

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street and Apt. No., or P.O.	Bilberry Exploration, Inc. Attn: Permian Land Manger 9807 Coral Corner Ln. Houston, TX 77064 24820 Newbome - Overlord
City, State, ZIP+4®	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

SEP 03 2024
Postmark Here

ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152547860

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

September 14, 2024

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77064

September 9, 2024, 6:36 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



9589 0710 5270 1152 5478 84

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or PO

City, State, ZIP+4®

EOG Resources Inc.
 Attn: Permian Land Manager
 5509 Champions Dr
 Midland, TX 79706
 24820 Newbourn - Overlord



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152547884

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 8:46 am on September 9, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

September 9, 2024, 8:46 am

Delivered to Agent, Picked up at USPS

MIDLAND, TX 79706

September 6, 2024, 8:23 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

September 5, 2024, 5:18 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

September 4, 2024, 7:46 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

September 4, 2024, 12:03 am

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com™.

OFFICIAL RECEIPT

SEP 03 2024
 SANTA NM FE 87501
 POSTMARK Here

9589 0710 5270 1152 5479 83

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4®	TR Oil Company Attn: Land Manger 12452 Primrose Grove Lane Las Vegas, NV 89138 24820 Newbome - Overlord
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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152547983

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was forwarded to a different address at 11:11 am on September 6, 2024 in LAS VEGAS, NV. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

Forwarded

LAS VEGAS, NV
September 6, 2024, 11:11 am

Departed USPS Regional Facility

LAS VEGAS NV DISTRIBUTION CENTER
September 6, 2024, 8:55 am

Arrived at USPS Regional Facility

LAS VEGAS NV DISTRIBUTION CENTER
September 5, 2024, 10:00 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
September 4, 2024, 7:46 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 94
Ad Number: 12590
Description: Case #24820
Ad Cost: \$153.15

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 7, 2024

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 7th day of September 2024.

Kelli Metzger
Notary Public
Vanhook County *Ohio*



ID#: _____
My commission expires: *Oct. 19, 2024*

Hinkle Shanor, Llp
Pobox 2068
Santa Fe, NM 87504

Mewbourne Oil Company
Case No. 24820
Exhibit C-4

LEGAL NOTICE

This is to notify all interested parties, including OXY USA WTP Limited Partnership; OXY Y-1 Company; William Bergman; EOG Resources Inc.; XTO Holdings, LLC; Bilberry Exploration, Inc.; the heirs and/or devisees of Maryann Merritt; TR Oil Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 24820). The hearing will be conducted on October 3, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Mewbourne Oil Company, (Applicant) (OGRID No. 14744) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, non-standard horizontal spacing unit comprised of Section 32 and the W/2 of Section 33, Township 20 South, Range 28 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): the Overlord 33/32 Fed Com #711H (W0CD) well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32; the Overlord 33/32 Fed Com #713H (W0FE) well, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32; the Overlord 33/32 Fed Com #715H (W0KL) well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32; and the Overlord 33/32 Fed Com #718H (W0NM) well, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The completed intervals of the Wells will be orthodox. Applicant also requests that Order Nos. R-22574 (extended by Order R-22574-A), R-22575 (extended by Order R-22575-A), R-22576 (extended by Order R-22576-A), and R-22577 (extended by Order R-22577-A), which cover the subject acreage, be vacated. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the

designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.5 miles north-northeast of Carlsbad, New Mexico.

12590-Published in the Carlsbad Current-Argus on Sep 7, 2024