APPLICATION OF ALPHA ENERGY PARTNERS, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER R-23006, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24827 ORDER NO. R-23006** 

#### **EXHIBIT INDEX**

| Exhibit A | Self-Affirmed Statement of Riley Morris                                    |
|-----------|--|
| A-1       | Application & Proposed Notice of Hearing                                   |
| A-2       | Order No. R-23006  |
| A-3       | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool |
| A-4       | Sample Well Proposal Letter & AFEs   |
| A-5       | Chronology of Contact  |
| Exhibit B | Self-Affirmed Statement of Dana S. Hardy                                   |
| B-1       | Sample Notice Letters to All Interested Parties                            |
| B-2       | Chart of Notice to All Interested Parties                                  |
| B-3       | Copies of Certified Mail Receipts and Returns                              |
| R_1       | Affidavit of Publication for September 19, 2024                            |

APPLICATION OF ALPHA ENERGY PARTNERS, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23006, EDDY COUNTY, NEW MEXICO.

CASE NO. 24827 ORDER NO. R-23006

### SELF-AFFIRMED STATEMENT OF RILEY MORRIS

- 1. I am the Vice President of Land at Alpha Energy Partners, LLC ("AEP"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of AEP's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at hearing.
- 4. On January 10, 2024, the Division entered Order No. R-23006 ("Order") in Case No. 22172, which pooled all uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells") and designated Applicant as operator of the Unit and Wells. A copy of the Order is attached as **Exhibit A-2**.

- 5. Since the Order was entered, AEP has identified additional uncommitted interests in the Units that have not been pooled under the terms of the Order.
- 6. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests of each tract, and identifies the additional uncommitted interests to be pooled under the terms of Order No. R-23006, which are highlighted in yellow.
- 7. **Exhibit A-4** is a sample well proposal letter and AFEs that I sent to the additional parties to be pooled under the terms of Order No. R-23006.
- 8. AEP has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the additional interest owners it seeks to pool.
- 9. In my opinion, AEP made a good faith effort to reach voluntary joinder as demonstrated by the chronology of contacts included in **Exhibit A-5**.
- 10. AEP requests the additional uncommitted interests be pooled under the terms of Order No. R-23006.
- 11. In my opinion, the granting of AEP's application would serve the interests of conservation and prevention of waste.
- 12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

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K-ley Morris

9/25/24 Date

APPLICATION OF ALPHA ENERGY PARTNERS, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23006, EDDY COUNTY, NEW MEXICO.

CASE NO. 24827 ORDER NO. R-23006

#### <u>APPLICATION</u>

Pursuant to NMSA § 70-2-17, Alpha Energy Partners, LLC (OGRID No. 330859) ("Applicant") files this application with the Oil Conservation Division ("Division") for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-23006 (the "Order"). Applicant states the following in support of its application.

- 1. On January 10, 2024, the Division entered Order No. R-23006 in Case No. 22172, which pooled all uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico. The Order further dedicated the unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells and designated Applicant as operator of the unit and wells.
- 2. Since the Order was entered, Applicant has identified additional uncommitted interests in the unit that have not been pooled under the terms of the Order.
- 3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.
- 4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the unit pursuant to the terms of the Order.

Alpha Energy Partners, LLC Case No. 24827 Exhibit A-1 WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on October 3, 2024, and, after notice and hearing, the Division pool the additional uncommitted interests into the unit pursuant to the terms of Division Order No. R-23006.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068

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Counsel for Alpha Energy Partners, LLC

**Application of Alpha Energy Partners, LLC to Pool Additional Interests Under Order No. R-23006, Eddy County, New Mexico.** Alpha Energy Partners, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Order No. R-23006. Order No. R-23006 pooled uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells; and designated Applicant as operator of the unit and wells ("Wells"). Since the order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of Order No. R-23006. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY ALPHA ENERGY PARTNERS, LLC

**CASE NO.** 22172 **ORDER NO.** R-23006

#### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on November 16, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

#### FINDINGS OF FACT

- 1. Alpha Energy Partners, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

#### **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

Alpha Energy Partners, LLC Case No. 24827 Exhibit A-2

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

#### <u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 22172 ORDER NO. R-23006

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DYLAN'M-FUGE DIRECTOR (ACTING)

DMF/hat

**Date:** 1/10/2024

#### Exhibit A

| ALL INFORMATION IN THE APPLICATION MUST BE SU  | JPPORTED BY SIGNED AFFIDAVITS  |
|--|--|
| Case: 22172  | APPLICANT'S RESPONSE   |
| Date   | November 16, 2023  |
| Applicant  | Alpha Energy Partners, LLC   |
| Designated Operator & OGRID (affiliation if applicable)  | OGRID No. 330859   |
| Applicant's Counsel:   | Hinkle Shanor LLP  |
| Case Title:  | Application of Alpha Energy Partners, LLC for<br>Compulsory Pooling Eddy County, New Mexico.   |
| Entries of Appearance/Intervenors:   | New Mexico Oil Conservation Division; MRC Permian<br>Company; Sarvis Creek Energy LLC; SEDG I LLC; City of<br>Carlsbad; Realeza Del Spear, LP  |
| Well Family  | The Dude 19/20 Fee   |
| Formation/Pool   |  |
| Formation Name(s) or Vertical Extent:  | Wolfcamp   |
| Primary Product (Oil or Gas):  | Oil  |
| Pooling this vertical extent:  | Wolfcamp   |
| Pool Name and Pool Code:   | Purple Sage; Wolfcamp Gas Pool (98220)   |
| Well Location Setback Rules:   | Statewide  |
| Spacing Unit   |  |
| Type (Horizontal/Vertical)   | Horizontal   |
| Size (Acres)   | 634.36   |
| Building Blocks:   | half section   |
| Orientation:   | East to West   |
| Description: TRS/County  | S/2 of Setions 19 and 20, Township 22 South, Range 27 Ea<br>Eddy County, New Mexico.   |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>            | Yes.   |
| Other Situations   |  |
| Depth Severance: Y/N. If yes, description  | N/A  |
| Proximity Tracts: If yes, description  | N/A  |
| Proximity Defining Well: if yes, description   | N/A  |
| Applicant's Ownership in Each Tract  | Exhibit A-3  |
| Well(s)  |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed  |
| Well #1  | The Dude 19/20 Fee 203H (API #) 1280' FSL & 320' FWL (Unit M), Section 21, T22S, R27E 1980' FSL & 200' FWL (Unit L), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD) |

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| Drilling Supervision/Month \$ \$8,000.00  Production Supervision Costs Exhibit A  Requested Risk Charge 200%  Proposed Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit A-1  Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1  Downership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) in Experiments.  Rapproval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Proof of Proposal Letter Exhibit A-3  Unlocatable Parties (including percentage above & below)  Joinder  Sample Copy of Proposal Letter Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Coverhead Rates in Proposal Letter Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Cost Estimate to Froduction Facilities Exhibit A-4  Geology  Summary (including special considerations) Exhibit B  Summary (including special considerations) Exhibit B  Exhibit B  Lapter Section Exhibit B  Exhibit B  Exhibit B  Exhibit B  Exhibit B  Exhibit B  Exhibit B-2  Depth Severance Discussion  Forms, Figures and Tables  | Received by OCD: 11/14/2023 2:55:47 PM  | Page 3 of 87   |
|--|---|--|
| Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD) Exhibit A-4  AFE Capex and Operating Costs Dilling Supervision/Month \$ S8,000.00  Justification for Supervision/Month \$ S800.00  Justification for Supervision Costs Exhibit A Requested Risk Charge Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Publish | Well #1   | 1230' FSL & 350' FWL (Unit M), Section 21, T22S, R27E<br>660' FSL & 200' FWL (Unit M), Section 19, T22S, R27E  |
| AFE Capex and Operating Costs  Drilling Supervision/Month 5  Production Supervision/Month 5  S8,000.00  Justification for Supervision Costs  Exhibit A  Requested Risk Charge  200%  Notice of Hearing  Proposed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-1, Exhibit C-2, Exhibit C-3  Exhibit C-4  Exhibit C-4  Exhibit C-4  Exhibit A-3  Exhibit A-4  Exhibit B-2  E   | Horizontal Well First and Last Take Points  |  |
| Drilling Supervision/Month \$ \$8,000.00  Production Supervision Costs   | Completion Target (Formation, TVD and MD)   | Exhibit A-4  |
| Production Supervision/Month S  Justification for Supervision Costs  Requested Risk Charge  Notice of Hearing  Proposed Notice of Hearing   Exhibit A-1  Proposed Notice of Hearing   Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Mailed Notice of Hearing (20 days before hearing)   Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Published Notice of Hearing (10 days before hearing)   Exhibit C-4  Ownership Determination   Exhibit A-3  Tract List (including lease numbers and owners)   Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Proof Parties (including ownership type)   Exhibit A-3  Unlocatable Parties to be Pooled   N/A  Ownership Depth Severance (including percentage above & below)   N/A  Joinder   Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA)   Exhibit A-3  Chronology of Contact with Non-Joined Working Interests   Exhibit A-4  Cost Estimate to Drill and Complete   Exhibit A-4  Cost Estimate to Equip Well   Exhibit A-4  Geology  Summary (including special considerations)   Exhibit B  Spacing Unit Schematic   Exhibit B  Larget Formation   Exhibit B  HSU Cross Section   Exhibit B  HSU Cross Section   Exhibit B  Forma, Figures and Tables  (Acased to Innegit: 11/14/2023 3:27:47 PM)  | AFE Capex and Operating Costs   |  |
| Justification for Supervision Costs  Requested Risk Charge  Notice of Hearing  Proposed Notice of Hearing  Proof of Mailed Notice of Hearing (20 days before hearing)  Exhibit A-1  Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Published Notice of Hearing (10 days before hearing)  Downership Determination  Land Ownership Schematic of the Spacing Unit  Exhibit C-4  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  N/A  Doinder  Sample Copy of Proposal Letter  List of Interest Owners (ise Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-3  Exhibit A-4  Cost Estimate to Drill and Complete  Cost Estimate to Drill and Complete  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Exh   | Drilling Supervision/Month \$   | \$8,000.00   |
| Requested Risk Charge  Notice of Hearing  Proposed Notice of Hearing  Proof of Mailed Notice of Hearing (20 days before hearing)  Exhibit C-1, Exhibit C-2, Exhibit C-3  Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Cost Estimate to Drill and Complete  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  M/A  Well Orientation (with rationale)  Exhibit B  Schribit B  Exhibit C-1  Exhibit C-1  Exhibit C-1  Exhibi   | Production Supervision/Month \$   | \$800.00   |
| Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit A-1 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including approval of Non-Standard Spacing Unit A-3  Unlocatable Parties to De Pooled  N/A  N/A  Downership Depth Severance (including percentage above & below)  N/A  Sample Copy of Proposal Letter Exhibit A-3  Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Exhibit B-2  Exhibit B-3  Exhibit B-3  Exhibit B-3  Exhibit B-4  Exhibit B-2  Exhibit B-2  Exhibit B-3  Exhibit B-3  Exhibit B-4  Exh   | Justification for Supervision Costs   | Exhibit A  |
| Proposed Notice of Hearing   | Requested Risk Charge   | 200%   |
| Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-1, Exhibit C-2, Exhibit C-3  Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit  Exhibit A-3  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Prooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-3  Exhibit A-3  Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA)  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Exhib   | Notice of Hearing   |  |
| Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit A-3  Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)  V/A  Joinder Sample Copy of Proposal Letter Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Chronology of Contact with Non-Joined Working Interests Exhibit A-5  Overhead Rates In Proposal Letter Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate for Production Facilities Exhibit A-4  Geology  Summary (including special considerations) Exhibit B  Spacing Unit Schematic Spacing Unit Schematic Exhibit B  Exhibit B-2  Exhibit B-2  Exhib   | Proposed Notice of Hearing  | Exhibit A-1  |
| Proof of Published Notice of Hearing (10 days before hearing)  Commership Determination  Land Ownership Schematic of the Spacing Unit  Exhibit A-3  Unlocating lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Interest Owners (ie Exhibit A of JOA)  Exhibit A-3  Exhibit A-3  Exhibit A-3  Exhibit A-3  Exhibit A-3  Exhibit A-3  Exhibit A-4  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-6  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  E   | 597 - 649 1803291397 39C - 25 (600) - 17 - 647-9203 - 635 - 6467-927 - 25 - 65 - 656 - 25 - 67 - 67 | Exhibit C-1, Exhibit C-2, Exhibit C-3  |
| Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-3  Fract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit A-3  Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Gost Estimate for Production Facilities  Geology  Summary (including special considerations) Exhibit B  Spacing Unit Schematic Exhibit B  Farget Formation Exhibit B  HSU Cross Section Exhibit B-2  Depth Severance Discussion N/A  Forms, Figures and Tables  Receased to Imaging: 11/14/2023 3:2747 PM  |   |  |
| Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) [fi approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  N/A Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete  Cost Estimate to Equip Well Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B Spacing Unit Schematic Guider attendance  Exhibit B Spacing Unit Schematic Exhibit B Sumbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B Sumple Severance Discussion  Porms, Figures and Tables Receased to Imaging: ILI-14/2023 3:27:47 PM  Exhibit R-3  Exhibit A-3  Exhibit B-3  Exhibit B-3  Exhibit B-3  Exhibit B-3  Exhibit B-3  Exhibit B-2    |   |  |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter  Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-3  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  M/A  Well Orientation (with rationale)  Exhibit B  Exhi   |   | Exhibit A-3  |
| (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter  Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B-2  Depth Severance Discussion  Porms, Figures and Tables  Released to Innaging: Ill Ill 2023 3:27-47 PM  | Tract List (including lease numbers and owners)   | Exhibit A-3  |
| Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Chronology of Contact with Non-Joined Working Interests Exhibit A-5  Overhead Rates In Proposal Letter Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Geology Summary (including special considerations) Exhibit B  Spacing Unit Schematic Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic N/A  Well Orientation (with rationale) Exhibit B  Target Formation Exhibit B  Summary Exhibit B  Exhibit B-2  Exhibit B-3  Exhibit B-3  Exhibit B-4  Exhibit B-4  Exhibit B-5  Exhibit B-7  Exhibi   | (including lease numbers and owners) of Tracts subject to notice                                    | N/A  |
| Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter Exhibit A-3 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4  Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-2 Gunbarrel/Lateral Trajectory Schematic N/A Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2 Depth Severance Discussion Forms, Figures and Tables Released to Imagins: II/I4/2023 3:27:47 PM  | g   |  |
| Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter Exhibit A-3 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Depth Severance Discussion Released to Imagine: 11/14/2023 3:27:47 PM  | 7 (   | EXIMENCY O   |
| Joinder  Sample Copy of Proposal Letter  Exhibit A-3  List of Interest Owners (ie Exhibit A of JOA)  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  N/A  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Depth Severance Discussion  Released to Imaging: 11/14/2023 3:27:47 PM   |   | - Control of the Cont |
| Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Depth Severance Discussion  Forms, Figures and Tables  Released to Inaging: 11/14/2023 3:27:47 PM   | Ownership Depth Severance (including percentage above & below)                                      | N/A  |
| List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit B  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  M/A  Well Orientation (with rationale)  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Inagging: 11/14/2023 3:27:47 PM  | Joinder   |  |
| Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM   | Sample Copy of Proposal Letter  | Exhibit A-3  |
| Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Cost Estimate for Production Facilities  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM   | List of Interest Owners (ie Exhibit A of JOA)   | Exhibit A-3  |
| Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM  | Chronology of Contact with Non-Joined Working Interests   | Exhibit A-5  |
| Cost Estimate to Equip Well  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Target Formation  Exhibit B  HSU Cross Section  Exhibit B  Exhibit B-2   | Overhead Rates In Proposal Letter   | Exhibit A-4  |
| Cost Estimate for Production Facilities  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM  | Cost Estimate to Drill and Complete   | Exhibit A-4  |
| Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM   | Cost Estimate to Equip Well   | Exhibit A-4  |
| Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-2  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM  | Cost Estimate for Production Facilities   | Exhibit A-4  |
| Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM  | Geology   |  |
| Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM   | Summary (including special considerations)  | Exhibit B  |
| Well Orientation (with rationale)  Exhibit B  Exhibit B  HSU Cross Section  Exhibit B-2  Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM  | Spacing Unit Schematic  | Exhibit B-2  |
| Target Formation Exhibit B  HSU Cross Section Exhibit B-2  Depth Severance Discussion N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM   | Gunbarrel/Lateral Trajectory Schematic  | N/A  |
| Target Formation Exhibit B  HSU Cross Section Exhibit B-2  Depth Severance Discussion N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM   | Well Orientation (with rationale)   | Exhibit B  |
| HSU Cross Section Exhibit B-2  Depth Severance Discussion N/A  Forms, Figures and Tables Released to Imaging: 11/14/2023 3:27:47 PM  |   | Exhibit B  |
| Depth Severance Discussion  N/A  Forms, Figures and Tables  Released to Imaging: 11/14/2023 3:27:47 PM   |   | 1707 T2 1710 T2 MARCO MICO   |
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|  | Released to Imaging: 11/14/2023 3:27:47 PM  | Exhibit A-2  |

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|--|--|
| Tracts   | Exhibit A-3                                |
| Summary of Interests, Unit Recapitulation (Tracts)               | Exhibit A-3                                |
| General Location Map (including basin)                           | Exhibit B-2                                |
| Well Bore Location Map   | Exhibit B-2                                |
| Structure Contour Map - Subsea Depth                             | Exhibit B-3                                |
| Cross Section Location Map (including wells)                     | Exhibit B-2                                |
| Cross Section (including Landing Zone)                           | Exhibit B-4                                |
| Additional Information   |  |
| Special Provisions/Stipulations                                  | N/A  |
| CERTIFICATION: I hereby certify that the information provided in | n this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative):                 | Dana S. Hardy                              |
| Signed Name (Attorney or Party Representative):                  | /s/ Dana S. Hardy                          |
| Date:  | 11/13/2023                                 |

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| Section 19 |             | Section 2 | 0    |        |    |
|------------|-------------|-----------|------|--------|----|
|            |             |           |      |        |    |
| The Dud    | e 19/20 Fee | 203H 8    | 204H | Spacii | ng |

#### The Dude 19-20 Fee 203H & 204H - S2 of Sections 19 and 20, T22S-R27E

| Owner Name  | Legal Description        | Section | Net Acres  | Working Interest | Status                    |
|---|--------------------------|---------|------------|------------------|---------------------------|
| Alpha Energy Partners                                 | Multiple                 | 19 & 20 | 472.843904 | 74.53873262%     | Committed                 |
| Bernard G. Chavez and<br>Rebecca L. Chavez            | .76 acres in the<br>SWSW | 20      | 0.76       | 0.11980579%      | Additional Affected Owner |
| Cibolo Oil and Gas, LLC                               | S2NE, N2SE               | 20      | 2.09670315 | 0.33052260%      | Previously Pooled Party   |
| CJM Resources, LP                                     | Multiple                 | 20      | 0.83679657 | 0.13191194%      | Previously Pooled Party   |
| Estate of Janeth Perry                                | S2SE, SESW               | 20      | 13.3333332 | 2.10185592%      | Additional Affected Owner |
| Estate of Myrl Jean Angell                            | S2SE, SESW               | 20      | 13.3333332 | 2.10185592%      | Additional Affected Owner |
| Estates of Fred C. Lancaster and Lucille P. Lancaster | SWSW                     | 20      | 1.0901     | 0.17184249%      | Additional Affected Owner |
| Estates of Gardner C. Mann and Brenda Mann            | SWSW                     | 20      | 0.76       | 0.11980579%      | Additional Affected Owner |
| Gary A. Smith and<br>Sandra Jean Smith                | SWSW                     | 20      | 0.3225     | 0.05083864%      | Additional Affected Owner |
| Mavros Minerals, LLC                                  | S2SE, SESW               | 20      | 6          | 0.94583517%      | Previously Pooled Party   |

Alpha Energy Partners, LLC Case No. 24827 Exhibit A-3

| Mewbourne Oil Company           | Lot 5 Gentry Subd. | 20      | 5.15       | 0.81184186%  | Non-Pooled Party            |
|---------------------------------|--------------------|---------|------------|--------------|-----------------------------|
| MRC Permian Company             | Multiple           | 20      | 21.9196333 | 3.45539336%  | Previously Pooled Party     |
| Permian Resources               | Multiple           | 19 & 20 | 10.8339333 | 1.70785253%  | Previously Pooled Party     |
| PBEX, LLC                       | Multiple           | 19 & 20 | 0.70333746 | 0.11087355%  | Previously Pooled Party     |
| S.E.S. Investments, Ltd.        | Multiple           | 19 & 20 | 0.14919279 | 0.02351863%  | Previously Pooled Party     |
| Red River Energy Partners LLC   | S2SE, SESW         | 20      | 20         | 3.15278391%  | Additional Affected Owner   |
| Roy G. Barton, Jr. and          | S2SE, SESW         | 20      | 10         | 1.57639195%  | Draviously Pooled Party     |
| Claudia R. Barton               | 323E, 3E3VV        | 20      | 10         | 1.57639195%  | Previously Pooled Party     |
| Sapphire JV et al by Eagle      |                    |         |            |              |                             |
| Natural Resources, LLC, its     | Multiple           | 20      | 20.16528   | 3.17883851%  | Additional Affected Owner   |
| managing partner                |                    |         |            |              |                             |
| Sarvis Permian Land Fund I, LLC | Multiple           | 19 & 20 | 20.7004695 | 3.26320535%  | Additional Affected Owner   |
| Security Federal Savings and    | SWSW               | 20      | 0.98       | 0.15448641%  | Additional Affected Owner   |
| Loan Association                | 344344             | 20      | 0.90       | 0.1344804170 | Additional Affected Owner   |
| U.S. Energy Development         | Multiple           | 19 & 20 | 10.3502332 | 1.63160243%  | Previously Pooled Party     |
| Corporation                     | riuttipic          | 13 & 20 | 10.0002002 | 1.0010024070 | r reviousty r dotted r drty |
| Wolfcamp Title, LLC             | N2SE, S2NE         | 20      | 2.03125    | 0.32020462%  | Previously Pooled Party     |
| Total                           |                    |         | 634.36     | 100.000000%  |                             |
| <u>Total ULMI</u>               | Multiple           | 19 & 20 | 30.5792664 | 4.82049095%  |                             |

#### **EXHIBIT A-4**



August 1, 2024

Bernard G. Chavez and Rebecca L. Chavez 1008 Guadalupe Rd. Anton Chico, NM 87711

Re: The Dude 19/20 Fee 201H, 202H, 203H and 204H

All of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico

#### Dear Sir/Madam:

Alpha Energy Partners II, LLC ("AEP"), as Operator, previously proposed the drilling of The Dude 19/20 Fee 201H, 202H, 203H, and 204H, with productive laterals located in Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp Formation:

In connection with the above, please note the following:

- The Dude 19/20 Fee 201H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,320' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,230' FNL, 350' FEL, or a legal location in Unit A of Section 20 of T22S-R27E, and a bottom hole location approximately 660' FNL, 200' FWL, or a legal location in Unit D of Section 19. The well will be traversing the N/2N/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- The Dude 19/20 Fee 202H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,320' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,280' FNL, 350' FEL, or a legal location in Unit A of Section 20 of T22S-R27E, and a bottom hole location approximately 1,980' FNL, 200' FWL, or a legal location in Unit E of Section 19. The well will be traversing the S/2N/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- The Dude 19/20 Fee 203H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,280' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,280' FSL, 320' FWL, or a legal location in Unit M of Section 21 of T22S-R27E, and a bottom hole location approximately 1,980' FSL, 200' FWL, or a legal location in Unit L of Section 19. The well will be traversing the N/2S/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

Alpha Energy Partners, LLC Case No. 24827 Exhibit A-4

• The Dude 19/20 Fee 204H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,280' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,230' FSL, 350' FWL, or a legal location in Unit M of Section 21 of T22S-R27E, and a bottom hole location approximately 660' FSL, 200' FWL, or a legal location in Unit M of Section 19. The well will be traversing the S/2S/2 of Sections 19 and 20, with the dedicated horizontal spacing unit being the S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

As referenced in the previous proposal, AEP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated March 1, 2020, by and between Alpha Energy Partners II, LLC as Operator and Oxy USA Inc. et al as Non-Operators covers All of Section 19 and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico which has previously been sent to your attention and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing of your mineral interest to AEP under the following terms:

- \$2500/ac lease bonus;
- 1/5th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP will appear before the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the previously received AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at riley@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

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Respectfully,

Riley Morris

Vice President - Land

Alpha Energy Partners II, LLC

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702

(O) 432-219-8853 (M) 936-241-2200 (email) riley@alphapermian.com

#### Election Ballot

| 4-44-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0- | _I/We hereby elect to participate in The Dude 20/19 Fee 201H            |
|---|---|
|   | _I/We hereby elect <u>not</u> to participate in The Dude 20/19 Fee 201H |
|   |   |
| **************************************  | I/We hereby elect to participate in The Dude 20/19 Fee 202H             |
|   | I/We hereby elect not to participate in The Dude 20/19 Fee 202H         |
|   | I/We hereby elect to participate in The Dude 20/19 Fee 203H             |
|   | I/We hereby elect not to participate in The Dude 20/19 Fee 203H         |
|   | I/We hereby elect to participate in The Dude 20/19 Fee 204H             |
|   | I/We hereby elect <u>not</u> to participate in The Dude 20/19 Fee 204H  |
|   |   |
| Company:                                |   |
| Ву:                                     |   |
| Title:                                  |   |
|   |   |

#### ALPHA ENERGY PARTNERS

| Well Name: The Dude 20  | AUTHORIZATION FOR EXPENSION FO |                             | camp Y Sand                                      |             |  |
|---|--|-----------------------------|--|-------------|--|
| Location: SL: 1,230' FNL & 3  | 50' FEL (Sec. 20); BHL: 660' FNL & 200' FWL (Sec. 19)  | County Eddy                 |  |             | ST: NM   |
| Sec. 19-20 Blk:   | Survey: TWP 22   | S RNG:                      | 27E Prop. T                                      | VD: 8990 T  | MD: 19,320   |
|   | INTANGIBLE COSTS 0180  | CODE                        | TCP  | CODE        | CC   |
| Regulatory Permits & Surveys  |  | 0190-0100                   | \$10,000   | 0190-0200   |  |
| Location / Road / Site / Prepara  | tion   | 0190-0104                   |  |             | \$25,00  |
| Location / Restoration  |  | 0190-0105                   |  |             | \$30,00  |
| Daywork / Turnkey / Footage D   |  | 0190-0111                   |  |             | \$87,60  |
| Fuel 1700 gal/day @ 2.74/<br>Mud, Chemical & Additives  | gai  | 0190-0115                   |  |             | \$350,00   |
| Horizontal Drillout Services  |  | 0190-0121                   | \$250,000  | 0190-0221   | \$250,00   |
| Cementing   |  | 0190-0126                   | \$100,000  |             | \$30,00  |
| Logging & Wireline Services   |  | 0190-0133                   |  |             | \$425,00   |
| Casing / Tubing / Snubbing Ser  | vice   | 0190-0136                   | \$20,000   | 0190-0236   | \$90,00  |
| Mud Logging   |  | 0190-0138                   | \$30,000   |             |  |
| Stimulation   | 50 Stg 20.4 MM gal / 20.4 MM lb  |                             | 1  | 0190-0243   | \$2,050,00   |
| Stimulation Rentals & Other   |  | <del></del>                 |  | 0190-0244   | \$318,00   |
| Water & Other<br>Bits   |  | 0190-0146                   |  |             | \$504,00<br>\$8,00   |
| Inspection & Repair Services  |  | 0190-0147                   |  |             | \$5,00   |
| Misc. Air & Pumping Services  |  | 0190-0157                   |  | 0190-0257   | \$10,00  |
| Testing & Flowback Services   |  | 0190-0159                   |  |             | \$30,00  |
| Completion / Workover Rig   |  |                             | 1  | 0190-0262   | \$10,50  |
| Rig Mobilization  |  | 0190-0163                   | \$100,000  |             | Y  |
| Transportation  |  | 0190-0166                   |  | 0190-0266   | \$20,00  |
| Welding Services  |  | 0190-0167                   | \$5,000  | 0190-0267   | \$15,00  |
| Contract Services & Supervision   |  | 0190-0173                   | \$48,000   | 0190-0273   | \$18,00  |
| Directional Services  | Includes Vertical Control  | 0190-0177                   |  |             |  |
| Equipment Rental  |  | 0190-0182                   |  | 0190-0282   | \$30,00  |
| Well / Lease Legal  |  | 0190-0184                   |  |             |  |
| Well / Lease Insurance  |  | 0190-0185                   |  | 0190-0285   | 640.00   |
| Intangible Supplies   |  | 0190-0189                   |  |             | \$10,00  |
| Damages<br>ROW & Easements  |  | 0190-0192                   |  | 0190-0292   | \$34,00  |
| Pipeline Interconnect   |  | 0150-0153                   | -  | 0190-0294   | \$88,00  |
| Company Supervision   |  | 0190-0195                   | \$192,000  | 0190-0295   | \$68,80  |
| Overhead Fixed Rate   |  | 0190-0196                   | \$10,000   | 0190-0296   | \$20,00  |
| Well Abandonment  |  | 0190-0198                   | 1  | 0190-0298   |  |
| Contingencies   | 2% (TCP) 2% (CC)   | 0190-0199                   | \$52,500   | 0190-0299   | \$90,50  |
|   | TOTA   | AL.                         | \$2,679,800                                      |             | \$4,617,40   |
|   | TANGIBLE COSTS 0181  |                             |  |             |  |
| Casing (19.1" - 30")  |  | 0191-0796                   |  |             |  |
| Casing (10.1" - 19.0")  | 1450' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft   | 0191-0797                   | \$21,700   |             |  |
| Casing (8.1" - 10.0")   | 1750' - 9 5/8" 36# L80 LT&C @ \$26.07/ft   | 0191-0798                   | \$55,200   |             |  |
| Casing (6.1" - 8.0")  | 9000' - 7" 29# HCP-110 LT&C @ \$26,99/ft   | 0191-0799                   | \$302,800  | 0404 0707 1 | \$279,70   |
| Casing (4.1" - 6.0") Tubing   | 10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft<br>8400' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft   |                             |  | 0191-0797   | \$69,50  |
| Orilling Head   | 0400 - 2 118 0.5# L-80 EOE 810 @ \$5.14/11   | 0191-0880                   | \$40,000   | 0191-0790   | 403,50   |
| ubing Head & Upper Section  |  | 0131-0000                   | 410,000  | 0191-0870   | \$30,00  |
| Iorizontal Completion Tools   | Completion Liner Hanger  |                             |  | 0191-0871   | \$75,00  |
| Sucker Rods   |  |                             |  | 0191-0875   |  |
| Subsurface Equipment  | Packer   |                             | 1  | 0191-0880   | \$10,00  |
| rtificial Lift Systems  | Gas Lift Valves  |                             | 1  | 0191-0884   | \$25,00  |
| umping Unit   |  |                             |  | 0191-0885   |  |
| urface Pumps & Prime Movers   | 1/2 VRU/SWD pump/Circ Pump/Booster comp  |                             |  | 0191-0886   | \$55,00  |
| anks - Oil  | 1/2 - 6 750 bbl steel  |                             |  | 0191-0890   | \$90,00  |
| anks - Water  | 1/2 - 5 750 bbl steel coated   |                             |  | 0191-0891   | \$78,00  |
| eparation / Treating Equipment  |  |                             |  | 0191-0895   | \$95,00  |
| eater Treaters, Line Heaters  | 6'x20'x75# HT  | -                           | <del>                                     </del> | 0191-0897   | \$90,00<br>\$35,00   |
| letering Equipment<br>ine Pipe & Valves - Gathering   | 1/2 of 3.4 miles of 6" poly for SWD  | -                           | <del>                                     </del> | 0191-0898   | \$100,00   |
| Fittings / Valves & Accessories   | 112 of 0.4 finites of 0 poly for SVVD  | 1                           | ;  | 0191-0906   | \$75,00  |
| athodic Protection  |  | -                           | i  | 0191-0908   | \$45,00  |
| lectrical Installation  | <del></del>  | 1                           | i I  | 0191-0909   | \$120,00   |
| quipment Installation   |  |                             |  | 0191-0910   | \$80,00  |
| ipeline Construction  | 1/2 of 3.4 miles 6" surface poly for SWD   |                             |  | 0191-0920   | \$42,50  |
|   | TOTA   | LÌ                          | \$419,700  |             | \$1,394,70   |
|   | SUBTOTA  |                             | \$3,099,500                                      |             | \$6,012,10   |
|   |  |                             |  | 11,600      |  |
|   |  | •                           | 45,1   | 11,000      | A STATE OF THE STA |
| dra Expense Insurance   | TOTAL WELL COST  |                             |  |             |  |
| l elect to be cover Operator has second   | pred by Operator's Extra Expense Insurance and pay my ured Extra Expense Insurance covering costs of well control, se my own well control insurance policy.  |                             |  |             | 0180-0185.   |
| Operator has sec  | ored by Operator's Extra Expense Insurance and pay my ured Extra Expense Insurance covering costs of well control, se my own well control insurance policy.  | clean up and rec            | hilling as estima                                |             | 0180-0185.   |
| I elect to be cov Operator has sec  J elect to purcha either box is checked above, non-opera Prepared by: Elizabeti | ered by Operator's Extra Expense Insurance and pay my ured Extra Expense Insurance covering costs of well control, se my own well control insurance policy.  Iting working interest owner elects to be covered by Operator's well control insurance.   | ontrol Insurance,           | Irilling as estima                               |             | 0180-0185.   |
| I elect to be cover Operator has sec  | ored by Operator's Extra Expense Insurance and pay my ured Extra Expense Insurance covering costs of well control, se my own well control insurance policy.  | ontrol insurance, 7/31/2024 | Irilling as estima                               |             | 0180-0185.   |
| I elect to be cov Operator has sec  J elect to purcha either box is checked above, non-opera Prepared by: Elizabeti | ered by Operator's Extra Expense Insurance and pay my ured Extra Expense Insurance covering costs of well control, se my own well control insurance policy.  Iting working interest owner elects to be covered by Operator's well control insurance.   | ontrol Insurance,           | Irilling as estima                               |             | 0180-0185.   |

#### ALPHA ENERGY PARTNERS

| Eddy  VIG: 2:  ODE  0-0100 0-0104 0-0105 0-0111 0-0115 0-0121 0-0125 0-0133 0-0133 0-0136 0-0157 0-0159 0-0165 0-0167 0-0167 0-0167 0-0173 0-0173  | TCP \$10,000 \$85,000 \$100,000 \$100,000 \$30,000 | 0 0190-0204<br>0 190-0205<br>0 190-0215<br>0 0190-0215<br>0 0190-0221<br>0 0190-0222<br>0 0190-0223<br>0 0190-0236<br>0 0190-0236<br>0 0190-0243<br>0190-0244<br>0190-0244<br>0190-0244<br>0190-0247<br>0 0190-0252<br>0 0190-0259<br>0 0190-0259<br>0 0190-0259   | ST NM 19,32  CC  \$22 \$33 \$35 \$350 \$350 \$350 \$350 \$350 \$350 \$   |
|--|--|--|--|
| ODE ODE O-0-0100 0-0104 0-0105 0-01101 0-0105 0-0111 0-0115 0-0121 0-0121 0-0133 0-0136 0-0138 0-0138 0-0166 0-0167 0-0167 0-0167 0-0167   | TCP \$10,000 \$85,000 \$100,000 \$100,000 \$30,000 | .CODE 0 0190-0200 0 1190-0204 0 0190-0205 0 0190-0205 0 0190-0215 0 0190-0221 0 190-0222 0 0190-0228 0 0190-0233 0 0190-0236 0 0190-0236 0 0190-0236 0 0190-0236 0 0190-0252 0 0190-0252 0 0190-0252 0 0190-0252   | \$25<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35<br>\$31<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35<br>\$35   |
| 0-0100 0-0104 0-0105 0-0111 0-0111 0-0115 0-0115 0-0115 0-0126 0-0133 0-0138 0-0138 0-0146 0-0147 0-0157 0-0163 0-0166 0-0173 0-0177   | \$10,000<br>\$85,000<br>\$150,000<br>\$152,000<br>\$152,000<br>\$250,000<br>\$20,000<br>\$40,000<br>\$40,000<br>\$150,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000  | 0 0190-0200<br>0 1190-0204<br>0 0190-0205<br>0 0190-0215<br>0 0190-0215<br>0 0190-0221<br>0 0190-0221<br>0 0190-0226<br>0 0190-0226<br>0 0190-0236<br>0 0190-0236<br>0 0190-0236<br>0 0190-0244<br>0 0190-0247<br>0 0190-0247<br>0 0190-0257<br>0 0190-0257<br>0 0190-0252<br>0 0190-0252  | \$2:<br>\$3:<br>\$3:<br>\$35:<br>\$35:<br>\$42:<br>\$9:<br>\$2,05:<br>\$318:<br>\$504<br>\$5:<br>\$4:  |
| 0-0100 0-0104 0-0105 0-0111 0-0111 0-0115 0-0115 0-0115 0-0126 0-0133 0-0138 0-0138 0-0146 0-0147 0-0157 0-0163 0-0166 0-0173 0-0177   | \$10,000<br>\$85,000<br>\$150,000<br>\$152,000<br>\$152,000<br>\$250,000<br>\$20,000<br>\$40,000<br>\$40,000<br>\$150,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000  | 0 0190-0200<br>0 1190-0204<br>0 0190-0205<br>0 0190-0215<br>0 0190-0215<br>0 0190-0221<br>0 0190-0221<br>0 0190-0226<br>0 0190-0226<br>0 0190-0236<br>0 0190-0236<br>0 0190-0236<br>0 0190-0244<br>0 0190-0247<br>0 0190-0247<br>0 0190-0257<br>0 0190-0257<br>0 0190-0252<br>0 0190-0252  | \$2:<br>\$3:<br>\$3:<br>\$35:<br>\$35:<br>\$42:<br>\$9:<br>\$2,05:<br>\$318:<br>\$504<br>\$5:<br>\$4:  |
| 0-0104<br>0-0105<br>0-0115<br>0-0115<br>0-0115<br>0-0121<br>0-0126<br>0-0133<br>0-0138<br>0-0138<br>0-0138<br>0-0146<br>0-0152<br>0-0157<br>0-0163<br>0-0163<br>0-0167<br>0-0177   | \$85,000<br>\$150,000<br>\$592,000<br>\$152,000<br>\$250,000<br>\$2,500<br>\$20,000<br>\$30,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000   | 0 0190-0204<br>0 190-0205<br>0 190-0215<br>0 0190-0215<br>0 0190-0221<br>0 0190-0222<br>0 0190-0223<br>0 0190-0236<br>0 0190-0236<br>0 0190-0243<br>0190-0244<br>0190-0244<br>0190-0244<br>0190-0247<br>0 0190-0252<br>0 0190-0259<br>0 0190-0259<br>0 0190-0259   | \$36<br>\$35<br>\$356<br>\$256<br>\$30<br>\$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$8  |
| 0-0105<br>0-0111<br>0-0115<br>0-0121<br>0-0126<br>0-0133<br>0-0136<br>0-0138<br>0-0138<br>0-0146<br>0-0147<br>0-0159<br>0-0163<br>0-0163<br>0-0167<br>0-0167<br>0-0167   | \$150,000<br>\$592,00<br>\$152,000<br>\$250,000<br>\$100,000<br>\$2,500<br>\$20,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$100,000<br>\$30,000  | 0 0190-0205<br>0 0190-0215<br>0 0190-0215<br>0 0190-0222<br>0 0190-0222<br>0 0190-0226<br>0 0190-0233<br>0 0190-0236<br>0 0190-0236<br>0 0190-0236<br>0 0190-0244<br>0 0190-0244<br>0 0190-0247<br>0 0190-0257<br>0 0190-0257<br>0 0190-0257   | \$36<br>\$35<br>\$356<br>\$256<br>\$30<br>\$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$8  |
| 0-0111<br>0-0115<br>0-0121<br>0-0126<br>0-0133<br>0-0136<br>0-0138<br>0-0138<br>0-0146<br>0-0147<br>0-0157<br>0-0157<br>0-0163<br>0-0166<br>0-0167<br>0-0167   | \$592,000<br>\$152,000<br>\$250,000<br>\$100,000<br>\$20,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000  | 0 0190-0211<br>0 0190-0215<br>0 0190-0225<br>0 0190-0226<br>0 0190-0226<br>0 0190-0236<br>0 0190-0236<br>0 0190-0236<br>0 0190-0236<br>0 0190-0244<br>0 0190-0247<br>0 0190-0247<br>0 0190-0257<br>0 0190-0257<br>0 0190-0256<br>0 0190-0262   | \$87<br>\$350<br>\$250<br>\$30<br>\$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$8  |
| 0-0115<br>0-0121<br>0-0126<br>0-0138<br>0-0138<br>0-0138<br>0-0138<br>0-0138<br>0-0146<br>0-0152<br>0-0152<br>0-0153<br>0-0163<br>0-0163<br>0-0163<br>0-0163<br>0-0167   | \$152,000<br>\$250,000<br>\$100,000<br>\$2,500<br>\$20,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000  | 0 0190-0215<br>0 0190-0221<br>0 0190-0222<br>0 0190-0223<br>0 0190-0233<br>0 0190-0236<br>0 0190-0236<br>0 0190-0243<br>0 0190-0244<br>0 0190-0244<br>0 0190-0247<br>0 0190-0257<br>0 0190-0257<br>0 0190-0259<br>0 0190-0259<br>0 0190-0262   | \$350<br>\$350<br>\$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$554<br>\$55  |
| 0-0121<br>0-0126<br>0-0133<br>0-0136<br>0-0138<br>0-0138<br>0-0146<br>0-0147<br>0-0152<br>0-0159<br>0-0166<br>0-0167<br>0-0167<br>0-0173<br>0-0177   | \$250,000<br>\$100,000<br>\$2,500<br>\$20,000<br>\$30,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000   | 0 0190-0221<br>0190-0222<br>0190-0226<br>0 0190-0236<br>0 0190-0236<br>0 0190-0236<br>0 0190-0243<br>0190-0244<br>0190-0244<br>0 0190-0247<br>0 0190-0257<br>0190-0257<br>0190-0259<br>0190-0259   | \$250<br>\$30<br>\$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$8   |
| D-0126 D-0133 D-0136 D-0138 D-0138 D-0146 D-0147 D-0152 D-0157 D-0159 D-0166 D-0167 D-0167 D-0173 D-0177   | \$100,000<br>\$2,500<br>\$20,000<br>\$30,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000  | 0190-0222<br>0 0190-0226<br>0 0190-0226<br>0 0190-0236<br>0 0190-0233<br>0 0190-0243<br>0 0190-0244<br>0 0190-0247<br>0 0190-0252<br>0 0190-0252<br>0 0190-0255<br>0 0190-0259<br>0 0190-0259  | \$30<br>\$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$8  |
| 2-0133   2-0136   3-0138   3-0138   3-0138   3-0146   3-0147   3-0157   3-0166   3-0167   3-0177   3-0 | \$2,500<br>\$20,000<br>\$30,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000   | 0 0190-0226   0 1190-0233   0 1190-0236   0 1190-0236   0 1190-0236   0 1190-0244   0 0190-0247   0 1190-0257   0 1190-0257   0 1190-0259   0 1190-0259   0 1190-0259  | \$30<br>\$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$8  |
| 2-0133   2-0136   3-0138   3-0138   3-0138   3-0146   3-0147   3-0157   3-0166   3-0167   3-0177   3-0 | \$2,500<br>\$20,000<br>\$30,000<br>\$40,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000   | 0 0190-0233<br>0 0190-0236<br>0 0190-0236<br>0 0190-0243<br>0 0190-0244<br>0 0190-0247<br>0 0190-0252<br>0 0190-0259<br>0 0190-0259<br>0 0190-0259<br>0 0190-0259  | \$425<br>\$90<br>\$2,050<br>\$318<br>\$504<br>\$8<br>\$5   |
| D-0136   D-0138   D-0138   D-0146   D-0147   D-0152   D-0157   D-0163   D-0166   D-0167   D-0173   D-0177   D-0 | \$40,000<br>\$100,000<br>\$15,000<br>\$100,000<br>\$15,000<br>\$30,000   | 0 0190-0236   0   0190-0243   0190-0244   0   0190-0247   0   0190-0252   0   0190-0257   0   0190-0259   0190-0252   0190-0252   0190-0252   0190-0252   0190-0252   0190-0252   0190-0252   0190-0252   0190-0252   0190-026 | \$2,050<br>\$318<br>\$504<br>\$8<br>\$5  |
| 0-0138   | \$40,000<br>\$100,000<br>\$40,000<br>\$15,000<br>\$15,000<br>\$30,000  | 0   0190-0243   0190-0244   0190-0246   0190-0247   0190-0252   0190-0257   0190-0259   0190-0262   01 | \$2,050<br>\$318<br>\$504<br>\$8<br>\$5  |
| -0146  <br> -0147  <br> -0152  <br> -0157  <br> -0159  <br> -0163  <br> -0166  <br> -0167  <br> -0173  | \$40,000<br>\$100,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000   | 0190-0243   0190-0244   0190-0246   0190-0247   0190-0252   0190-0257   0190-0259   0190-0262   0190-0 | \$318<br>\$504<br>\$8<br>\$5<br>\$10   |
| H-0147  <br>H-0152  <br>H-0157  <br>H-0159  <br>H-0163  <br>H-0166  <br>H-0167  <br>H-0173  <br>H-0177   | \$100,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000   | 0190-0244   0 0190-0246   0 0190-0247   0 0190-0252   0 0190-0257   0 0190-0259   0 0190-0262  | \$318<br>\$504<br>\$8<br>\$5<br>\$10   |
| H-0147  <br>H-0152  <br>H-0157  <br>H-0159  <br>H-0163  <br>H-0166  <br>H-0167  <br>H-0173  <br>H-0177   | \$100,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000   | 0 0190-0246  <br>0 0190-0247  <br>0 0190-0252  <br>0 0190-0257  <br>0 0190-0259  <br>0 0190-0262   | \$504<br>\$8<br>\$5<br>\$10  |
| H-0147  <br>H-0152  <br>H-0157  <br>H-0159  <br>H-0163  <br>H-0166  <br>H-0167  <br>H-0173  <br>H-0177   | \$100,000<br>\$40,000<br>\$15,000<br>\$100,000<br>\$30,000   | 0 0190-0247  <br>0 0190-0252  <br>0190-0257  <br>0 0190-0259  <br>0190-0262  | \$5<br>\$5<br>\$10   |
| -0152  <br>-0157  <br>-0159  <br>-0163  <br>-0166  <br>-0167  <br>-0173  | \$40,000<br>\$15,000<br>\$100,000<br>\$30,000  | 0 0190-0252  <br>0190-0257  <br>0 0190-0259  <br>0190-0262   | \$5<br>\$10  |
| -0157  <br>-0159  <br>-0163  <br>-0166  <br>-0167  <br>-0173   | \$15,000<br>\$100,000<br>\$30,000  | 0190-0257  <br>0 0190-0259  <br>0190-0262  | \$10   |
| -0159  <br>-0163  <br>-0166  <br>-0167  <br>-0173  | \$100,000  | 0190-0259   0190-0262  |  |
| -0163  <br>-0166  <br>-0167  <br>-0173  <br>-0177  | \$100,000  | 0190-0262  | \$30   |
| -0163  <br>-0166  <br>-0167  <br>-0173  <br>-0177  | \$100,000  | 0190-0262  |  |
| -0166  <br>-0167  <br>-0173  <br>-0177   | \$30,000   |  | \$10   |
| -0166  <br>-0167  <br>-0173  <br>-0177   | \$30,000   | / !  |  |
| -0167  <br>-0173  <br>-0177  |  | 0190-0266  | \$20   |
| -0173  <br>-0177   | \$5,000  |  | \$15   |
| -0177  | \$48,000   |  | \$18   |
|  | \$300,000  |  | 310  |
| -41782   |  |  |  |
|  |  | 0190-0282  | \$30   |
| 0184   |  | 0190-0284  |  |
| -0185  | \$5,900  |  |  |
| -0189  | \$8,000  |  | \$10   |
| -0192  | \$10,000   |  |  |
| 0193   |  |  | \$34   |
|  |  | 0190-0294 [  | \$88   |
| 0195   | \$192,000  | 0190-0295  | \$68   |
| 0196   | \$10,000   | 0190-0296  | \$20   |
| 0198   |  |  |  |
| 0199   | \$52,500   |  | \$90.  |
|  |  |  | \$4,617  |
| 1  |  | <del></del>  | 0.1,011  |
| 0796   |  |  |  |
|  | \$21 700   | <del></del>  |  |
|  |  |  |  |
|  |  |  |  |
| 0199   | 3302,000   |  | 6070   |
| +  |  |  | \$279,   |
| 0000   | 640,000  | 0191-0798  | \$69,  |
| 0880   | \$40,000   |  |  |
|  |  |  | \$30,  |
|  |  |  | \$75,  |
|  |  | 0191-0875  |  |
|  |  | 0191-0880  | \$10,  |
|  |  | 0191-0884  | \$25,  |
| 1  |  | 0191-0885  |  |
|  |  |  |  |
|  |  | 0191-0886  | \$55,  |
|  |  |  |  |
|  |  | 0191-0886  | \$90,  |
|  |  | 0191-0886  <br>0191-0890   | \$90,<br>\$78,   |
|  |  | 0191-0886  <br>0191-0890  <br>0191-0891  <br>0191-0895   | \$90,<br>\$78,<br>\$95,  |
|  |  | 0191-0886  <br>0191-0890  <br>0191-0891  <br>0191-0895  <br>0191-0897  | \$90,<br>\$78,<br>\$95,<br>\$90,   |
|  |  | 0191-0886  <br>0191-0890  <br>0191-0891  <br>0191-0895  <br>0191-0897  <br>0191-0898   | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,  |
|  |  | 0191-0886  <br>0191-0890  <br>0191-0891  <br>0191-0895  <br>0191-0897  <br>0191-0898  <br>0191-0900  | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,<br>\$100,  |
|  |  | 0191-0886  <br>0191-0890  <br>0191-0891  <br>0191-0895  <br>0191-0897  <br>0191-0898  <br>0191-0900  | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,<br>\$100,  |
|  |  | 0191-0886   0191-0890   0191-0891   0191-0895   0191-0897   0191-0898   0191-0900   0191-0906   0191-0908   0191-0908   0191-0908  | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,<br>\$100,<br>\$75,6  |
|  |  | 0191-0886   0191-0890   0191-0891   0191-0895   0191-0897   0191-0897   0191-0898   0191-0900   0191-0908   0191-0908   0191-0909  | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,<br>\$100,<br>\$75,<br>\$45,  |
|  |  | 0191-0886<br>0191-0890  <br>0191-0891  <br>0191-0895  <br>0191-0897  <br>0191-0898  <br>0191-0900  <br>0191-0908  <br>0191-0909  <br>0191-0910   | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,<br>\$100,<br>\$75,<br>\$45,<br>\$120,(   |
|  |  | 0191-0886   0191-0890   0191-0891   0191-0895   0191-0897   0191-0897   0191-0898   0191-0900   0191-0908   0191-0908   0191-0909  | \$90,1<br>\$78,1<br>\$95,1<br>\$90,1<br>\$35,1<br>\$100,1<br>\$75,0<br>\$45,0<br>\$80,0<br>\$42,5  |
|  | \$419,700  | 0191-0886<br>0191-0890  <br>0191-0891  <br>0191-0895  <br>0191-0897  <br>0191-0898  <br>0191-0900  <br>0191-0908  <br>0191-0909  <br>0191-0910   | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,<br>\$100,<br>\$75,<br>\$45,<br>\$120,  |
|  | \$419,700<br>\$3,099,500   | 0191-0886<br>0191-0890  <br>0191-0891  <br>0191-0895  <br>0191-0897  <br>0191-0898  <br>0191-0900  <br>0191-0908  <br>0191-0909  <br>0191-0910   | \$90,<br>\$78,<br>\$95,<br>\$90,<br>\$35,<br>\$100,<br>\$75,<br>\$45,<br>\$120,<br>\$80,   |
| 000000   | 0193  <br>0195  <br>0196  <br>0198   | 1193  <br>1195   \$192,000<br>1196   \$10,000<br>1199   \$52,500<br>\$2,679,800<br>1796   \$21,700<br>7798   \$55,200<br>7799   \$302,800  | 0190-0293   0190-0294   0190-0294   0190-0295   0190-0296   0190-0296   0190-0296   0190-0296   0190-0296   0190-0298   0190-0299   0190 |

#### ALPHA ENERGY PARTNERS

| Sec.   19-20   Bit:   Survey    TWP   223   RNG;   27E   Prop. TVU;   8990   TMD   19.2  | AUTHORIZATION FOR EXPENDIT   | URE            |                                    |                             |                      |
|--|--|----------------|------------------------------------|-----------------------------|----------------------|
| Sec.   19-20   Bits:   Survey    NTANGIBLE COSTS 9180   CODE   TOP   CODE   C   | Well Name: The Dude 20/19 Fee 203H Pros  | pect: Wolfe    | amp Y Sand                         | 1                           |                      |
| Sec.   19-20   Bilk:   Survey  | Location: SL: 1,280' FSL & 320' FWL (Sec. 21); BHL: 1,980' FSL & 200' FEL (Sec. 19)  | County Eddy    |                                    |                             | ST NM                |
| NETANGIBLE COSTS 9180   CODE   TCP   CODE   CC   CODE   CC   CC   CODE   CC   CC   CC   CC   CC   CC   CC  |  |                |                                    | TVD- ROOM                   |                      |
| Regulatory Parmits & Surveys   |  |                |                                    |                             |                      |
| Coestion   Read of Site   Preparation   019-0104   \$35,000   019-0205   \$32,000   019-0205   \$35,000   019-0205   |  |                |                                    |                             | cc                   |
|  |  |                |                                    |                             | \$25,0               |
| Daywork / Tumkey / Footlage Drilling   |  |                |                                    |                             | \$30,0               |
| Fire    1700 gal/day @ 21-74/gal   9190-0115   \$152,000   9190-0215   \$355,000   9190-0225   \$355,000   9190-0226   \$255,000   9190-022  |  |                |                                    |                             | \$87,6               |
| International Orlinot Services   |  | 0190-0115      |                                    |                             | \$350,0              |
| Commerting   |  | 0190-0121      | \$250,000                          |                             |                      |
| Logging   Wireline Sarvices  |  | 0400 0400      | 1 5400.000                         |                             | \$250,00             |
| Casing / Tubling / Snubbing Service  |  |                |                                    |                             | \$30,00<br>\$425,00  |
| Mod Logging  |  |                |                                    |                             | \$90,00              |
| Simulation Rentals & Olher   |  |                |                                    |                             | 400,01               |
| Water & Other  |  |                |                                    |                             | \$2,050,00           |
| Bits   |  |                |                                    |                             | \$318,00             |
| Inspection   Repair Services   |  |                |                                    |                             | \$504,00             |
| Miles, Air & Pumping Services  |  |                |                                    |                             | \$8,00               |
| Testing & Flowback Services Ompletion / Verdrover Rig Ottopalisation Ottopalisati   |  |                | 1 340,000                          |                             | \$5,00<br>\$10,00    |
| Completion / Worktower Rig   | Testing & Flowback Services  |                | \$15,000                           |                             | \$30,00              |
| Fig. Mobilization  |  |                |                                    | 0190-0262                   | \$10,50              |
| Welding Services   0190-0197   \$5.00   0190-0297   \$5.00   0190-0297   \$5.00   0190-0297   \$5.00   0190-0297   \$5.00   0190-0297   \$5.00   0190-0273   \$5.00   0190-  |  |                |                                    |                             |                      |
| Contract Services & Supervision  |  |                |                                    |                             | \$20,00              |
| Directional Services   Includes Vertical Control   0190-0177   \$300,000   990-0282   \$30   |  |                |                                    |                             | \$15,00              |
| Equipment Rental   0199-0192   S328-900   0199-0282   S30   Well / Lease legal   0199-0196   S55.000   0199-0282   S30   Well / Lease Insurance   0199-0196   S5.000   0199-0282   S10   S50   O199-0282   S10   O199-0196   S5.000   0199-0282   S10   O199-0198   S50   O199-0282   S10   O199-0282   S1   |  |                |                                    |                             | \$18,00              |
| Mell   Lasse Legal   |  |                |                                    |                             | \$30,00              |
|  |  |                |                                    |                             | 300,00               |
| Damages  |  | 0190-0185      | \$5,900                            | 0190-0285                   |                      |
| ROW & Easements  |  |                |                                    |                             | \$10,00              |
| Sipeline Interconnect  |  |                |                                    |                             |                      |
| Company Supervision  |  | 0190-0193      |                                    |                             | \$34,00              |
| Display  |  | 0190-0195      | \$192,000                          |                             | \$68,80              |
|  |  |                |                                    |                             | \$20,00              |
| TANGIBLE COSTS 0181  TOTAL  \$2,679,800  \$4,617.    Casing (19.1" - 30")  |  |                | 0.0,000                            |                             | 420,00               |
| TANGIBLE COSTS 0181  |  | 0190-0199      |                                    | 0190-0299                   | \$90,50              |
| Dasing (19.1" - 30")   Dasing (19.1" - 9.0")   14.50" - 13.3/8" 54.5# L-55 ST&C @ \$42.99/ft   D191-0797   \$21,700   D191-0797   \$21,700   D191-0798   \$355,200   D191-0799   \$302,800   |  |                | \$2,679,800                        |                             | \$4,617,40           |
| Assing (10.1" - 19.0")   |  |                |                                    |                             |                      |
| Assing (8.1" - 10.0")  |  |                | 524 700                            |                             |                      |
| Assing (6.1" - 8.0")   9.000' - 7" 29# HCP-110 LT8C @ \$25.99ft   0191-0799   \$302,800  |  |                |                                    | -                           |                      |
| Pasing (4.1" - 6.0")   10370" - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft   10191-0797   \$279   |  |                |                                    | <b>—</b>                    |                      |
| Using   8400' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft   | asing (4.1" - 6.0") 10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft   | 1              | V000,000                           | 0191-0797                   | \$279,700            |
| District  |  |                |                                    | 0191-0798                   | \$69,500             |
|  |  | 0191-0880      | \$40,000                           |                             |                      |
| Usburface Equipment  |  |                |                                    |                             | \$30,000             |
| Ubsurface Equipment  |  |                | _                                  |                             | \$75,000             |
| 191-084   \$25,  |  |                |                                    |                             | \$10,000             |
| Unified Pumps & Prime Movers   1/2 VRU/SWD pump/Circ Pump/Booster comp   0191-0885   0191-0885   555, anks - Oil   1/2 - 6 750 bbl steel   0191-0891   570, anks - Oil   1/2 - 5 750 bbl steel   0191-0891   576, anks - Oil   1/2 - 5 750 bbl steel coated   0191-0891   576, anks - Water   1/2 - 5 750 bbl steel coated   0191-0891   576, anks - Oil   0191-0895   595, anks - Water   0191-0896   575, anks - Water   0191-0898   535, anks - Water   0191-0898   535, anks - Water   0191-0898   535, anks - Water   0191-0896   575, anks - Water   0191-0900   5100, anks -  | tificial Lift Systems Gas Lift Valves  |                |                                    |                             | \$25,000             |
|  | umping Unit  |                |                                    |                             | ,,,                  |
| anks - Water 1/2 - 5 750 bbl steel coated 0191-0891 578.  paration / Treating Equipment 0191-0895 955, aster Treaters, Line Heaters 6'x20'x75# HT 0191-0898 955, aster Treaters, Line Heaters 6'x20'x75# HT 0191-0890 955, aster Line Line Line Line Line Line Line Line   |  |                |                                    | 0191-0886                   | \$55,000             |
| paration / Treating Equipment   0191-0895   S95,   | 772 0 100 001 00001  |                |                                    |                             | \$90,000             |
| alter Treaters, Line Heaters 6'x20'x75# HT    1911-0937   \$90,1   |  |                |                                    |                             | \$78,000             |
| etering Equipment In 2191-0898   \$335,   In Pipe & Valves - Gathering   1/2 of 3.4 miles of 6° poly for SWD   0191-0900   \$100,   Ithings / Valves & Accessories   0191-0906   \$75,   Interest   0191-0908   \$45,   Interest   0191-0909   \$120,   Inter  |  |                |                                    |                             | \$95,000<br>\$90,000 |
| ne Pipe & Valves - Gathering 1/2 of 3.4 miles of 6" poly for SWD   0191-0900   \$100.1   |  |                |                                    |                             | \$35,000             |
| ititings / Valves & Accessories   0191-0906   \$75,000  | ne Pipe & Valves - Gathering 1/2 of 3.4 miles of 6" poly for SWD   |                |                                    |                             | \$100,000            |
| Amount:    Company Approval:   Company Approval:   Company Approval:   Company Approval:   Amount:   Amoun   | ittings / Valves & Accessories   |                |                                    |                             | \$75,000             |
| uipment Installation peline Construction 1/2 of 3.4 miles 6" surface poly for SWD   0191-0910   \$80.0  TOTAL \$419,700   \$1,394.  SUBTOTAL \$3,099,500   \$6,012,  TOTAL WELL COST \$9,111,600  TOTAL WELL COST \$9,111,600  Total Well Construction   1/2 of 3.4 miles 6" surface poly for SWD   0191-0920   \$42.9  TOTAL WELL COST \$9,111,600  Total Well Cost   \$9,111,600  Total Well Cost   \$9,111,600  Total Well Cost   \$9,111,600  Total Well Cost   \$1,394.  Total Well Cost   \$9,111,600  Total Well Cost   \$1,394.  Total Well Cost   \$1,309,500   \$6,012,  Total Well Cost   \$1,309,500   \$1,394,  Total Well Cost   \$1,300,500   \$1,300,500   \$1,300,500   \$1,  |  |                |                                    | 0191-0908                   | \$45,000             |
| peline Construction 1/2 of 3.4 miles 6" surface poly for SWD 0191-0920 \$42.5 TOTAL \$419,700 \$13.94, SUBTOTAL \$439,500 \$56,012, TOTAL WELL COST \$9,111,600 \$1.394, SUBTOTAL \$419,700 \$1.394, SUBTOTAL \$419,700 \$1.394, SUBTOTAL WELL COST \$9,111,600 \$1.094 \$1. |  |                |                                    |                             | \$120,000            |
| TOTAL \$419,700 \$1,394,  SUBTOTAL \$419,700 \$1,394,  SUBTOTAL \$3,099,500 \$6,012,  TOTAL WELL COST \$9,111,600  Ta Expense Insurance  I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line (tern 0160-0185.)  I elect to purchase my own well control insurance policy.  Where box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.  Prepared by: Elizabeth Sollee Date: 7/31/2024  Company Approval: Date: 7/31/2024  Joint Owner Interest: Amount:  |  | !              |                                    |                             | \$80,000             |
| SUBTOTAL \$3,099,500 \$6,012.  TOTAL WELL COST \$9,111,600  Ta Expense Insurance    I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line (tem 0160-0185.)    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance.    Prepared by: Elizabeth Sollee   Date: 7/31/2024     Company Approval:   Date: 7/31/2024     Joint Owner Interest:   Amount:   |  |                |                                    | 0191-0920                   | \$42,500             |
| TOTAL WELL COST \$9,111,600  I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.  I elect to purchase my own well control insurance policy.  Ither box is checked above, non-operating working Interest owner elects to be covered by Operator's well control insurance.  Prepared by: Elizabeth Sollee  Date: 7/31/2024  Company Approval:  Joint Owner Interest:  Amount:   |  |                |                                    |                             | \$1,394,700          |
| I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.  I elect to purchase my own well control insurance policy.  Ither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.  Prepared by: Elizabeth Soilee  Date: 7/31/2024  Company Approval:  Joint Owner Interest:  Amount:  |  |                |                                    | 44.005                      | \$6,012,100          |
| l elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line (tem 0180-0185.  l elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance policy.    I elect to purchase my own well control insurance.    Prepared by: Elizabeth Sollee   |  |                | \$9,1                              | 11,600                      |                      |
| Prepared by:         Elizabeth Sollee         Date:         7/31/2024           Company Approval:         Date:         7/31/2024           Joint Owner Interest:         Amount:  | I elect to be covered by Operator's Extra Expense Insurance and pay my proj<br>Operator has secured Extra Expense Insurance covering costs of well control, clear<br>I elect to purchase my own well control insurance policy. | n up and redri | ire of the prer<br>ling as estimat | nlum.<br>ted in Line (tem ( | 180-0185.            |
| Company Approval: Date: 7/31/2024  Joint Owner Interest: Amount:   |  |                |                                    |                             |                      |
|  |  |                |                                    |                             |                      |
|  | Joint Owner Interest: Amount   | AND AND SHAPE  | ale Attended And                   | School manager are          | A THE STREET STREET  |
|  | Joint Owner Name: Signature:   |                |                                    |                             |                      |

# Released to Imaging: 9/26/2024 2:38:51 PM

#### ALPHA ENERGY PARTNERS

| Well Name: The Dude 2  | O/19 Fee 204H Pro  |  | amp Y Sand               |  |   |
|--|--|--|--------------------------|--|---|
|  | 350' FWL (Sec. 21); BHL: 660' FSL & 200' FWL ( Sec. 19)  | County Eddy                                      | 2000                     |  | ST NM   |
| Sec. 19-20 Blk:  | Survey: TWP 22   |  | 7E Prop. 1               | TVD: 8992 T  |   |
|  | INTANGIBLE COSTS 0180  | CODE   | TCP                      | CODE   | CC  |
| Regulatory Permits & Surveys   |  | 0190-0100  | \$10,00                  | 0 0190-0200  |   |
| Location / Road / Site / Prepar  | atlon  | 0190-0104  | \$85,00                  | 0 0190-0204  | \$25,00   |
| Location / Restoration   |  | 0190-0105  | \$150,000                | 0 0190-0205  | \$30,00   |
| Daywork / Turnkey / Footage I  |  | 0190-0111  | \$592,00                 | 0 0190-0211  | \$87,60   |
| Fuel 1700 gal/day @ 2.74   | /gal   | 0190-0115  | \$152,000                | 0190-0215  | \$350,00  |
| Mud, Chemical & Additives  |  | 0190-0121  | \$250,000                | 0 0190-0221  |   |
| Horizontal Drillout Services   |  |  |                          | 0190-0222  | \$250,00  |
| Cementing  |  | 0190-0126  | \$100,000                | 0190-0226  | \$30,00   |
| Logging & Wireline Services  |  | 0190-0133  | \$2,500                  | 0190-0233  | \$425,00  |
| Casing / Tubing / Snubbing Se  | rvice  | 0190-0136  | \$20,000                 | 0190-0236  | \$90,00   |
| Mud Logging  |  | 0190-0138  | \$30,000                 |  |   |
| Stimulation  | 50 Stg 20.4 MM gal / 20.4 MM lb  |  |                          | 0190-0243  | \$2,050,00  |
| Stimulation Rentals & Other  |  |  |                          | 0190-0244  | \$318,00  |
| Water & Other  |  | 0190-0146  | \$40,000                 | 0190-0246  | \$504,00  |
| Bits   |  | 0190-0147  | \$100,000                |  | \$8,000   |
| nspection & Repair Services  |  | 0190-0152  | \$40,000                 |  | \$5,000   |
| Misc. Air & Pumping Services   |  | 0190-0157  |                          | 0190-0257  | \$10,00   |
| Testing & Flowback Services  |  | 0190-0159  | \$15,000                 |  | \$30,00   |
| Completion / Workover Rig  |  |  |                          | 0190-0262  | \$10,50   |
| Rig Mobilization   |  | 0190-0163  | \$100,000                |  | \$10,00   |
| ransportation  |  | 0190-0166  | \$30,000                 |  | \$20,000  |
| Velding Services   |  | 0190-0167  | \$5,000                  |  | \$15,000  |
| Contract Services & Supervisio   | n  | 0190-0167  | \$48,000                 |  | \$18,000  |
| Directional Services   | Includes Vertical Control  |  |                          |  | \$10,000  |
| quipment Rental  | moduces vehical Collidor   | 0190-0177  | \$300,000                |  | \$30,000  |
| Vell / Lease Legal   |  | 0190-0182  | \$326,900                |  | \$30,000  |
| Vell / Lease Insurance   |  | 0190-0184  | \$5,000                  |  |   |
| ntangible Supplies   |  | 0190-0185  | \$5,900                  |  | 212.00  |
|  |  | 0190-0189  | \$8,000                  |  | \$10,000  |
| lamages  |  | 0190-0192  | \$10,000                 |  |   |
| OW & Easements   |  | 0190-0193  |                          | 0190-0293  | \$34,000  |
| ipeline Interconnect   |  |  |                          | 0190-0294  | \$88,000  |
| ompany Supervision   |  | 0190-0195  | \$192,000                |  | \$68,800  |
| verhead Fixed Rate   |  | 0190-0196  | \$10,000                 |  | \$20,000  |
| /ell Abandonment   |  | 0190-0198  |                          | 0190-0298  |   |
| ontingencies   | 2% (TCP) 2% (CC)   | 0190-0199  | \$52,500                 | 0190-0299  | \$90,500  |
|  | TOTAL  | L  | \$2,679,800              |  | \$4,617,400   |
|  | TANGIBLE COSTS 0181  |  |                          | 1  |   |
| asing (19.1" - 30")  |  | 0191-0796  |                          |  |   |
| asing (10.1" - 19.0")  | 1450' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft   | 0191-0797  | \$21,700                 |  |   |
| asing (8.1" - 10.0")   | 1750' - 9 5/8" 36# L80 LT&C @ \$26.07/ft   | 0191-0798  | \$55,200                 | -  |   |
| asing (6.1" - 8.0")  | 9000' - 7" 29# HCP-110 LT&C @ \$26.99/ft   | 0191-0799  | \$302,800                |  |   |
| asing (4.1" - 6.0")  | 10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft   |  |                          | 0191-0797  | \$279,700   |
| ıbing  | 8400' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft   |  |                          | 0191-0798  | \$69,500  |
| rilling Head   |  | 0191-0880  | \$40,000                 |  |   |
| ibing Head & Upper Section   |  |  |                          | 0191-0870  | \$30,000  |
| orizontal Completion Tools   | Completion Liner Hanger  | <del>                                     </del> |                          | 0191-0871  | \$75,000  |
| icker Rods   | 3  |  |                          | 0191-0875  | V. 5/155  |
| ibsurface Equipment  | Packer   | 1  |                          | 0191-0880  | \$10,000  |
| tificial Lift Systems  | Gas Lift Valves  | 1  |                          | 0191-0884  | \$25,000  |
| Imping Unit  |  | 1  |                          | 0191-0885  | \$20,000  |
| rface Pumps & Prime Movers   | 1/2 VRU/SWD pump/Circ Pump/Booster comp  | <del></del>                                      |                          | 0191-0886  | \$55,000  |
| nks - Oil  | 1/2 - 6 750 bbl steel  | 1 !  |                          |  | \$90,000  |
| nks - Water  | 1/2 - 5 750 bbl steel coated   | 1 !  |                          | 0191-0890  | \$78,000  |
|  | The state of the s | 1  |                          |  | \$95,000  |
| paration / Treating Fourtement   |  |  |                          | 0191-0895  |   |
| paration / Treating Equipment  |  |  |                          | 0191-0897  | \$90,000  |
| ater Treaters, Line Heaters  | 6'x20'x75# HT  |  |                          |  | \$35,000  |
| ater Treaters, Line Heaters<br>etering Equipment   | 6'x20'x75# HT  |  |                          | 0191-0898  |   |
| ater Treaters, Line Heaters<br>etering Equipment<br>te Pipe & Valves - Gathering   |  |  |                          | 0191-0900  | \$100,000   |
| ater Treaters, Line Heaters<br>etering Equipment<br>te Pipe & Valves - Gathering<br>ittings / Valves & Accessories   | 6'x20'x75# HT  |  |                          | 0191-0900  <br>0191-0906   | \$75,000  |
| ater Treaters, Line Heaters etering Equipment te Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection  | 6'x20'x75# HT  |  |                          | 0191-0900  <br>0191-0906  <br>0191-0908  | \$75,000<br>\$45,000  |
| ater Treaters, Line Heaters stering Equipment e Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection actical Installation  | 6'x20'x75# HT  |  |                          | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909                               | \$75,000<br>\$45,000<br>\$120,000   |
| ater Treaters, Line Heaters etering Equipment te Pipe & Valves - Gathering ittlings / Valves & Accessories thodic Protection ctrical Installation uipment installation   | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD   |  |                          | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910                | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000   |
| ater Treaters, Line Heaters stering Equipment e Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection actical Installation  | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD   |  |                          | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909                               | \$75,000<br>\$45,000<br>\$120,000   |
| ater Treaters, Line Heaters etering Equipment te Pipe & Valves - Gathering ittlings / Valves & Accessories thodic Protection ctrical Installation uipment installation   | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD   |  | \$419,700                | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910                | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000   |
| ater Treaters, Line Heaters etering Equipment le Pipe & Valves - Gathering ittlings / Valves & Accessories thodic Protection ctrical Installation uipment installation   | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD   |  | \$419,700<br>\$3,099,500 | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910                | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500                               |
| ater Treaters, Line Heaters etering Equipment le Pipe & Valves - Gathering ittlings / Valves & Accessories thodic Protection ctrical Installation uipment installation   | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL SUBTOTAL   |  | \$3,099,500              | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910  <br>0191-0920 | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700                |
| ater Treaters, Line Heaters etering Equipment le Pipe & Valves - Gathering ittlings / Valves & Accessories thodic Protection ctrical Installation uipment installation   | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL  |  | \$3,099,500              | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910                | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700                |
| ater Treaters, Line Heaters etering Equipment e Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection ctrical Installation etime Construction  I elect to be cow Operator has sec                         | 6X20X75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL SUBTOTAL TOTAL WELL COST  ared by Operator's Extra Expense Insurance and pay my pured Extra Expense Insurance covering costs of well control, costs my own well control insurance policy.  | roportionate sha<br>dean up and redri            | \$3,099,500<br>\$9,1     | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910  <br>0191-0920 | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700<br>\$6,012,100 |
| ater Treaters, Line Heaters etering Equipment e Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection ctrical Installation etime Construction  I elect to be cow Operator has sec                         | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL SUBTOTAL TOTAL WELL COST  Proof by Operator's Extra Expense Insurance and pay my pured Extra Expense Insurance covering costs of well control, co  | roportionate sha<br>dean up and redri            | \$3,099,500<br>\$9,1     | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910  <br>0191-0920 | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700<br>\$6,012,100 |
| ater Treaters, Line Heaters etering Equipment e Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection ctrical Installation etime Construction  I elect to be cow Operator has sec                         | 6X20X75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL SUBTOTAL TOTAL WELL COST  T | roportionate sha<br>dean up and redri            | \$3,099,500<br>\$9,1     | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910  <br>0191-0920 | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700<br>\$6,012,100 |
| ater Treaters, Line Heaters etering Equipment to Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection eterical Installation uipment Installation etline Construction  I elect to be cov Operator has sec | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL SUBTOTAL TOTAL WELL COST  TOTAL WELL COST  ared by Operator's Extra Expense insurance and pay my pured Extra Expense insurance covering costs of well control, costs my own well control insurance policy.   | roportionate sha<br>dean up and redri            | \$3,099,500<br>\$9,1     | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910  <br>0191-0920 | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700<br>\$6,012,100 |
| ater Treaters, Line Heaters etering Equipment e Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection eterical Installation uipment Installation etline Construction  I elect to be cov Operator has sec  | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL SUBTOTAL TOTAL WELL COST  Proof by Operator's Extra Expense Insurance and pay my pured Extra Expense Insurance covering costs of well control, costs my own well control insurance policy.   | roportionate shallean up and redril              | \$3,099,500<br>\$9,1     | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910  <br>0191-0920 | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700<br>\$6,012,100 |
| ater Treaters, Line Heaters etering Equipment te Pipe & Valves - Gathering ittings / Valves & Accessories thodic Protection tetrical Installation uipment Installation teline Construction  I elect to be cov Operator has sec | 6x20x75# HT  1/2 of 3.4 miles of 6" poly for SWD  1/2 of 3.4 miles 6" surface poly for SWD  TOTAL SUBTOTAL TOTAL WELL COST  Proof by Operator's Extra Expense Insurance and pay my pured Extra Expense Insurance covering costs of well control, costs my own well control insurance policy.   | roportionate shallean up and redril              | \$3,099,500<br>\$9,1     | 0191-0900  <br>0191-0906  <br>0191-0908  <br>0191-0909  <br>0191-0910  <br>0191-0920 | \$75,000<br>\$45,000<br>\$120,000<br>\$80,000<br>\$42,500<br>\$1,394,700<br>\$6,012,100 |

# EXHIBIT A-5 CHRONOLOGY OF CONTACTS THE DUDE 20-19 FEE COM

| OWNER NAME                          | CORRESPONDENCE                                   |
|-------------------------------------|--|
| Red River Energy Partners, LLC      | Requested a JOA to review on 9/23/24, which      |
|                                     | was supplied on 9/25/24. Planning to             |
|                                     | participate.                                     |
| Balam Resources, LLC                | Requested a JOA to review on 9/23/24, which      |
|                                     | was supplied on 9/25/24. Planning to             |
|                                     | participate.                                     |
| U.S. Energy Development Corporation | Email correspondence with Nichole Dwire          |
|                                     | and Jacob Daniels from 8/5/24 requesting         |
|                                     | information regarding development plans,         |
|                                     | ownership, etc. JOA provided on 9/25/24.         |
|                                     | Planning to participate.                         |
| Jetstream Royalty Partners, LP      | Email correspondence from 9/4/24 to 9/25/24      |
|                                     | with Bill Hall regarding an offer to lease their |
|                                     | interest. Negotiations are ongoing while they    |
|                                     | decide if they would prefer to lease or          |
|                                     | participate. JOA provided on 9/25/24.            |
| Permian Resources                   | Received an email from Travis Macha on           |
|                                     | 9/18/24 advising that they intended to object    |
|                                     | to our applications moving forward via           |
|                                     | affidavit and requested a JOA to review.         |
|                                     | Extended an offer to acquire 100% of their       |
|                                     | interest within all of Sections 19 and 20, 22S,  |
|                                     | 27E on 9/24/24. Supplied a JOA to review on      |
|                                     | 9/25/24 for review.                              |
| PBEX, LLC                           | Email correspondence from Matthew                |
|                                     | Langhoff and Britany Hull from 8/20/24 to        |
|                                     | 9/23/24 to discuss ownership and proposed        |
|                                     | JOA. JOA supplied on 9/25/24. Planning to        |
|                                     | participate.                                     |

Alpha Energy Partners, LLC Case No. 24827 Exhibit A-5

APPLICATION OF ALPHA ENERGY PARTNERS, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23006, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24727 ORDER NO. R-23006** 

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Alpha Energy Partners, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.
- 3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.
- 5. On September 19, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit B-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 26, 2024 Date

> Alpha Energy Partners, LLC Case No. 24827 Exhibit B



#### HINKLE SHANOR LLP

#### ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

September 12, 2024

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24827 - Application of Alpha Energy Partners, LLC, to Pool Additional Interests Under Order No. R-23006, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on October 3, 2024, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) via e-mail or ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Riley Morris, Vice President of Land at Alpha Energy Partners, LLC at riley@alphapermian.com or (432) 219-8853.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Alpha Energy Partners, LLC Case No. 24827 Exhibit B-1

Enclosure

**ROSWELL, NEW MEXICO 88202** 

7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

PO BOX 10

(575) 622-6510

FAX (575) 623-9332

APPLICATION OF ALPHA ENERGY PARTNERS, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23006, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24827 ORDER NO. R-23006** 

#### **NOTICE LETTER CHART**

| PARTY                             | NOTICE LETTER<br>SENT  | RETURN RECEIVED                   |
|-----------------------------------|------------------------|-----------------------------------|
| Alpha Wolf JV by Eagle Natural    | 09/13/2024             | USPS Tracking 09/26/2024:         |
| Resources, LLC, it's Managing     | 9589071052701152549413 | Item in transit to next facility. |
| Partner                           |                        |                                   |
| 5545 Legacy Dr., Suite 440        |                        |                                   |
| Plano, TX 75024                   |                        |                                   |
| Horizon Reserves II, LLC          | 09/13/2024             | USPS Tracking 09/26/2024:         |
| PO Box 50580                      | 9589071052701152549452 | Item delivered 09/23/2024         |
| Midland, TX 79710                 |                        |                                   |
| Iron Horse JV by Eagle Natural    | 09/13/2024             | USPS Tracking 09/26/2024:         |
| Resources, LLC, it's Managing     | 9589071052701152549420 | Item in transit to next facility  |
| Partner                           |                        |                                   |
| 5545 Legacy Dr., Suite 440        |                        |                                   |
| Plano, TX 75024                   |                        |                                   |
| Red Desert JV by Eagle Natural    | 09/13/2024             | USPS Tracking 09/26/2024:         |
| Resources, LLC, it's Managing     | 9589071052701152549406 | Item in transit to next facility  |
| Partner                           |                        |                                   |
| 5545 Legacy Dr., Suite 440        |                        |                                   |
| Plano, TX 75024                   |                        |                                   |
| Red River Energy Partners, LLC    | 09/13/2024             | 09/20/2024                        |
| PO Box 1149                       | 95890710527011525469   |                                   |
| Covington, LA 70434               |                        |                                   |
| Rio Bravo JV by Eagle Natural     | 09/13/2024             | USPS Tracking 09/26/2024:         |
| Resources, LLC, it's Managing     | 9589071052701152549483 | Item in transit to next facility  |
| Partner                           |                        |                                   |
| 5545 Legacy Dr., Suite 440        |                        |                                   |
| Plano, TX 75024                   |                        |                                   |
| Rolling Hills JV by Eagle Natural | 09/13/2024             | USPS Tracking 09/26/2024:         |
| Resources, LLC, it's Managing     | 9589071052701152549490 | Item in transit to next facility  |
| Partner                           |                        |                                   |
| 5545 Legacy Dr., Suite 440        |                        |                                   |
| Plano, TX 75024                   |                        |                                   |

Alpha Energy Partners, LLC Case No. 24827 Exhibit B-2

APPLICATION OF ALPHA ENERGY PARTNERS, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23006, EDDY COUNTY, NEW MEXICO.

CASE NO. 24827 ORDER NO. R-23006

#### **NOTICE LETTER CHART**

| Sandra Jean Smith and Gary A.     | 09/13/2024             | USPS Tracking 09/26/2024:       |
|-----------------------------------|------------------------|---------------------------------|
| Smith, Deceased                   | 9589071052701152549445 | Item will be returned to sender |
| 5528 Tidwell Rd.                  |                        |                                 |
| Carlsbad, NM 88220                |                        |                                 |
| Sapphire JV by Eagle Natural      | 09/13/2024             | USPS Tracking 09/26/2024:       |
| Resources, LLC, it's Managing     | 9589071052701152549476 | Item delivered 09/21/2024       |
| Partner                           |                        |                                 |
| 5545 Legacy Drive, Suite 440      |                        |                                 |
| Plano, TX 75024                   |                        |                                 |
| Sarvis Permian Land Fund I, LLC   | 09/13/2024             | USPS Tracking 09/26/2024:       |
| 3900 S. Wadsworth Blvd, Suite 555 | 9589071052701152549437 | Item will be returned to sender |
| Lakewood, CO 80235                |                        |                                 |

| 93 69  | U.S. Postal Service <sup>™</sup> CERTIFIED MAIL® F Domestic Mail Only For delivery information, visit our w  |   |  |
|--------|--|---|--|
| 549    | OFFICIA  |   |  |
| 11152  | Certified Mail Fee \$ Extra Services & Fees (check box, edd fee as approximate in the control of | Postmark  |  |
| 1 5270 | Certified Mail Restricted Delivery S   |   |  |
| 0770   | \$ Total Postage and Fees \$ Sent To   |   |  |
| 9589   | PO Box 1149 Covington, LA 70434  | set and Apt. No., or Red River Energy Partners, LLC PO Box 1149 |  |
|        | PS Form 3800, January 2023 PSN 7530-02-00  | 0.9047 See Reverse for Instructions                             |  |

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature  X  |
| Article Addressed to:  | 1 Derrite Fren 19/17/29  |
| Red River Energy Partners, LLC   | D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No   |
| PO Box 1149  | RECEIVED   |
| Covington, LA 70434  |  |
| 24827 Alpha – The Dude   | SEP 2 0 2024   |
| 9590 9402 8974 4064 8175 05  | 3. Service Type □ Priority Mail Express® □ Registered Mail™ □ Registered Mail™ □ Registered Mail™ □ Certified Mail® Santa Fe NM 9 Delivery □ Signature Confirmation™ □ Signature Confirmation™ □ Cellust on Delivery □ Signature Confirmation™ |
| Article Number (Transfer from service label)   | ☐ Collect on Delivery Restricted Delivery  ☐ Signature Confirmation  ☐ Restricted Delivery   |
| 589 0710 5270 1152 5493 69   | ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)   |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt  |

Alpha Energy Partners, LLC Case No. 24827 Exhibit B-3



#### ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

### **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

#### 9589071052701152549413

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

#### **Moving Through Network**

In Transit to Next Facility

September 19, 2024

**Arrived at USPS Regional Facility** 

COPPELL TX DISTRIBUTION CENTER September 15, 2024, 10:10 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 September 13, 2024, 6:41 pm

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101

Released to Imaging: 9/26/2024 2:38:51 PM

Feedback

| 5493 55         | U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website  |  |  |
|-----------------|--|--|--|
| 521.L 0552 0170 | Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (herdcopy)  | Postmark<br>Here                             |  |
| 9589            | Sent To  Street and Apt. No., c Horizon Reserves II, LLC PO Box 50580  City, State, ZiP+4* Midland, TX 79710  24827 Alnh PS Form 3800, January 2023 PSN 7530-02-000-9047 | a – The Dude<br>See Reverse for Instructions |  |

#### ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

### **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

#### 9589071052701152549352

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at a postal facility at 11:40 am on September 23, 2024 in MIDLAND, TX 79705.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705 September 23, 2024, 11:40 am

#### Reminder to pick up your item before October 2, 2024

MIDLAND, TX 79710 September 23, 2024

#### **Available for Pickup**

CLAYDESTA
612 VETERANS AIRPARK LN
MIDLAND TX 79705-9998
M-F 0800-1700
September 18, 2024, 10:03 am

#### **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER September 17, 2024, 4:51 pm

#### In Transit to Next Facility

Released to Imaging: 9/26/2024 2:38:51 PM

Foodbac

| 1 20 | U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only   |                              |
|------|--|------------------------------|
| 94   | For delivery information, visit our website  | at www.usps.com®.            |
| 54   | OFFICIAL   | USE                          |
| 1152 | Certified Mall Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)              | 1                            |
| 5270 | Return Receipt (electronic) \$  Contribed Mail Restricted Delivery \$  Adult Signature Restricted Delivery \$  Postage     | Postmark<br>Here             |
| 0770 | Sent To  Iron Horse JV by Eagle Natural Resources,  LLC, it's Managing Partner  5545 Legacy Dr., Suite 440  Plant TX 75024 |                              |
| 9589 |  |                              |
|      | PS Form 3800, January 2023 PSN 7530-02-000-9047  | See Reverse for Instructions |

#### ALERT: HURRICANE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEASTERN U....

### **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

#### 9589071052701152549420

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

#### **Moving Through Network**

In Transit to Next Facility

September 19, 2024

**Arrived at USPS Regional Facility** 

COPPELL TX DISTRIBUTION CENTER September 15, 2024, 10:10 am

**Departed USPS Facility** 

ALBUQUERQUE, NM 87101 September 13, 2024, 6:41 pm

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101

Released to Imaging: 9/26/2024 2:38:51 PM

Feedback

| 5494 06  | U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only   |                              |
|----------|--|------------------------------|
| 15       | For delivery information, visit our website  | at www.usps.com*.            |
|          | the state of the s | 11 8 6                       |
| 52       | Certified Mall Fee   |                              |
| 5270 11. | SExtra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)   S   Return Receipt (electronic)   S   Certified Mail Restricted Delivery   S   Adult Signature Required   S   Adult Signature Restricted Delivery   S   S   Adult Signature Restricted Delivery   S   S   S   S   S   S   S   S   S   | Postmark<br>Here             |
| _        | Postage  |                              |
| 0770     | S<br>Total Postage and Fees<br>\$  |                              |
| 5        | Sent To  Red Desert JV by Eagle Natur LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024 24827 A  | ral Resources,               |
|          | PS Form 3800, January 2023 PSN 7530-02 000-9047  | See Reverse for Instructions |

## **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052701152549406

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

## **Moving Through Network**

In Transit to Next Facility

September 19, 2024

**Arrived at USPS Regional Facility** 

COPPELL TX DISTRIBUTION CENTER September 15, 2024, 10:10 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 September 13, 2024, 6:41 pm

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101

Released to Imaging: 9/26/2024 2:38:51 PM

Feedback

| 13 83 | U.S. Postal Service <sup>™</sup><br>CERTIFIED MAIL <sup>®</sup> RECEIPT<br>Domestic Mail Only   |                              |  |
|-------|---|------------------------------|--|
| 549   | For delivery information, visit our websit  | e at www.usps.com*.          |  |
| 0770  | Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees | Postmark<br>Here             |  |
| 9589  |   | Pha – The Dude               |  |
|       | PS Form 3800, January 2023 PSN 7530 02 000 9047   | See Reverse for Instructions |  |

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052701152549383

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

## **Moving Through Network**

In Transit to Next Facility

September 19, 2024

**Arrived at USPS Regional Facility** 

COPPELL TX DISTRIBUTION CENTER September 15, 2024, 10:10 am

**Departed USPS Facility** 

ALBUQUERQUE, NM 87101 September 13, 2024, 6:41 pm

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101

×

| 90   | U.S. Postal Service™ CERTIFIED MAIL® RECEIPT   |  |                  |
|------|--|--|------------------|
| 5493 | Domestic Mail Only For delivery information,   | visit our website  | 1100             |
|      | Certified Mall Fee  \$ Extra Services & Fees (check box, a   Return Receipt (hardcopy)   Return Receipt (electronic)   Certified Mall Restricted Delivery   Adult Signature Required   Adult Signature Restricted Delivery   Postage  \$ Total Postage and Fees \$ | \$<br>\$<br>\$   | Postmark<br>Here |
| 9589 | Sent To  Street and Apt. No., or PO Box?  City, State, 2/P+4*  PS Form 3800, January 2023 P  | Rolling Hills JV by Eagle Natural Resources, LLC, it's Managing Partner 5545 Legacy Dr., Suite 440 Plano, TX 75024 24827 Alpha – The Dude SN 7530-02-000-9047 See Reverse for Instructions |                  |

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052701152549390

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

## **Moving Through Network**

In Transit to Next Facility

September 19, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 15, 2024, 10:10 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 September 13, 2024, 6:41 pm

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101

Released to Imaging: 9/26/2024 2:38:51 PM

Feedback

| 3 45          | U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only   |                              |  |
|---------------|--|------------------------------|--|
| 549           | For delivery information, visit our website  | at www.usps.com".            |  |
| 5             | OFFICIAL   | USE                          |  |
| 10 5270 11.52 | Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)                                     | Postmark<br>Here             |  |
| 710           | Total Postage and Fees   |                              |  |
|               | \$<br>Sent To  |                              |  |
| 9589          | Street and Apt. No., or PO  Sandra Jean Smith and Gary A. Smith, Deceased  Deceased  5528 Tidwell Rd. Carlsbad, NM 88220  24827 Alphs - The Dude |                              |  |
|               | PS Form 3800, January 2023 PSN 7530-02-000-9047  | See Reverse for Instructions |  |

## **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052701152549345

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

### **Delivery Attempt**

Reminder to Schedule Redelivery of your item

September 21, 2024

#### **Notice Left (No Authorized Recipient Available)**

CARLSBAD, NM 88220 September 16, 2024, 3:21 pm

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER September 16, 2024, 5:03 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER September 15, 2024, 9:23 am

#### In Transit to Next Facility

September 14, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101

Released to Imaging: 9/26/2024 2:38:51 PM

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| 5493 76 | U.S. Postal Service <sup>™</sup> CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.   |                              |  |  |
|---------|---|------------------------------|--|--|
| 5       | OFFICIAL  | 1100                         |  |  |
| 1 1152  | Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  \$ | Postmark                     |  |  |
| 5270    | Certified Mail Restricted Delivery 5 Adult Signature Required 5 Adult Signature Restricted Delivery 5 Postage                               | Here                         |  |  |
| 0770    | S Total Postage and Fees Sent 70  |                              |  |  |
| N       | Superior and Apt. No., or PO LLC, it's Managing Partner  LLC, it's Managing Partner  S545 Legacy Drive Suite 440                            |                              |  |  |
|         | PS Form 3800, January 2023 PSN 7530-02-000 0047   | See Reverse for Instructions |  |  |

## **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052701152549376

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item has been delivered to an agent and left with an individual at the address at 11:21 am on September 23, 2024 in PLANO, TX 75024.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

## **Delivered to Agent**

**Delivered to Agent, Left with Individual** 

PLANO, TX 75024 September 23, 2024, 11:21 am

#### In Transit to Next Facility

September 21, 2024

#### **Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER September 20, 2024, 7:50 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 September 13, 2024, 6:41 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2024, 6:37 pm -eedbacl

| 37         | U.S. Postal Service <sup>™</sup><br>CERTIFIED MAIL <sup>®</sup> RECEIPT<br>Domestic Mail Only   |                              |  |
|------------|---|------------------------------|--|
| 4          | For delivery information, visit our website at www.usps.com*.   |                              |  |
| 54         | OFFICIAL  | USE                          |  |
| 527D 11.52 | Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (relectronic)     Certified Mail Restricted Delivery     Adult Signature Required     \$ | Postmark<br>Here             |  |
| 57         | Adult Signature Restricted Delivery \$Postage   |                              |  |
| 0770       | \$ Total Postage and Fees \$ Sent To  | ,                            |  |
| 9589       | Street and Apt. No., or 3900 S. Wadsworth Blvd, Suite 555 Lakewood, CO 80235 City, State, 2iP+46 24827 Alpha – The Dude   |                              |  |
|            | PS Form 3800, January 2023 PSN 7530 02-000-9047   | See Reverse for Instructions |  |

## **USPS Tracking**<sup>®</sup>

FAQs >

**Tracking Number:** 

Remove X

## 9589071052701152549437

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 9:18 am on September 21, 2024 in DENVER, CO 80235.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

### **Delivered**

#### Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80235 September 21, 2024, 9:18 am

#### **Departed USPS Regional Facility**

DENVER CO DISTRIBUTION CENTER September 20, 2024, 10:14 am

#### **Arrived at USPS Regional Facility**

DENVER CO DISTRIBUTION CENTER September 20, 2024, 9:49 am

#### In Transit to Next Facility

September 17, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 September 13, 2024, 6:41 pm

#### AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 94

Ad Number:

14600

Description:

Case #24827

Ad Cost:

\$109.54

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 19, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

NDWon

Agent

Subscribed to and sworn to me this 19<sup>th</sup> day of September 2024

Notary Public

State of NM County

ID#: <u>1676338</u>

My commission expires: \_

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504

#### LEGAL NOTICE

This is to notify all interested parties, including, Bernard G. Chavez and Rebecca L. Chavez; Estate of Jean A. Bass, deceased 5/25/2008; Estate of Janeth Perry; Estate of Myrl Jean Angell; Estates of Fred C. Lancaster (DOD 2/17/2003) and Lucielle P. Lancaster (DOD 11/1/1996); Estates of Gardner C. Mann (DOD 12/19/1998) and Brenda Mann (DOD 10/29/2019); Sandra Jean Smith and Gary A. Smith, Deceased; Horizon Reserves II, LLC; Red River Energy Partners, LLC: Sapphire JV by Eagle Natural Resources, LLC, its Managing Partner; Rolling Hills JV by Eagle Natural Resources, LLC, its Managing Partner; Rolling Hills JV by Eagle Natural Resources, LLC, its Managing Partner; Rolling Hills JV by Eagle Natural Resources, LLC, its Managing Partner; Alpha Wolf JV by Eagle Natural Resources, LLC, its Managing Partner; Iron Horse JV by Eagle Natural Resources, LLC, its Managing Partner; Sarvis Permian Land Fund I, LLC; Security Federal Savings and Loan Association: and its successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Alpha Energy Partners, LLC. (Case No. 24827). The hearing will be conducted on October 3, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. Alpha Energy Partners, LLC (Applicant), seeks to pool additional uncommitted interests under the terms of Order No. R-23006. Order No. R-23006 pooled uncommitted interests in the Wolfcamp formation underlying a 634-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20. Township 22 South, Range 27 East, Eddy County, New Mexico (Unit); dedicated the Unit to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells; and designated Applicant as operator of the unit and wells (Wells).

14600-Published in the Carlsbad Current-Argus on Sep 19, 2024.

Alpha Energy Partners, LLC Case No. 24827 Exhibit B-4