# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24750



### Delorean 9 10 Fed Com

#221H, 222H, 223H, and 224H Wells

October 3, 2024 Hearing

#### **Revised Exhibits**

(Revised to remove request for approval of operating charges, costs of supervision, and risk penalty in checklist and landman statement)

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# Tab 1

REVISED COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST E	BE SUPPORTED BY SIGNED AFFIDAVITS	
3 Case: 24750	APPLICANT'S RESPONSE	
Date	September 12, 2024	
Applicant	Permian Resources Operating, LLC, obo Earthstone Permian LLC	
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC - OGRID No. 372165	
Applicant's Counsel:  Case Title:	Spencer Fane, fka Montgomery & Andrews, P.A. (Sharon T. Shaheen)  Application of Permian Resources Operating, LLC for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico	
Entries of Appearance/Intervenors:	None at this time	
Well Family	Delorean	
Formation / Dool		
Formation/Pool Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:		
14	Bone Spring	
Pool Name and Pool Code (Only if NSP is requested):		
Well Location Setback Rules (Only if NSP is Requested):		
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	1280	
Building Blocks:	40-acre tracts	
Orientation:	West-East	
Description: TRS/County	Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; no, Permian Resources will be seeking administrative approval of the NSP.	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description	No	
Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 93.4818 %; Tract 3: 93.4818 %; Tract 4: 48.1875%	
28		
Well(s)	Add walls as pooded	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1	Delorean 9 10 Fed Com 221H well (API# 30-025-52949): SHL (Section 9, T19S-R33E), BHL (100' FEL & 990' FNL of Section 10, T19S, R33E)	
Well #2	Delorean 9 10 Fed Com 222H well (API# 30-025-52953): SHL (Section 9, T19S-R33E), BHL (100' FEL & 2310' FNL Sec. 10, T19S, R33E)	
Well #3:	Delorean 9 10 Fed Com 223H well (API# 30-025-52951): SHL (Section 9, T19S-R33E), BHL (100' FEL & 2310' FNL Sec. 10, T19S, R33E)	

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Well #4	Delorean 9 10 Fed Com 224H well (API# 30-025-52952): SHL (Section 9, T19S-R33E)+B30, BHL (100' FEL & 2310' FNL Sec. 10, T19S, R33E)
Horizontal Well First and Last Take Points	Well #1 (FTP: 100' FWL & 990' FNL of Sec. 9, T19S, R33E; LTP: 100' FEL & 990' FNL of Sec. 10, T19S, R33E); Well #2 (FTP: 100' FWL & 2310' FNL of Sec. 9, T19S, R33E; LTP: 100' FEL & 2310' FNL of Sec. 10, T19S, R33E); Well #3 (FTP: 100' FWL & 1650' FSL of Sec. 9, T19S R33E; LTP: 100' FEL & 1650' FSL of Sec. 10, T19S, R33E); Well #4 ((FTP: 100' FWL & 330' FSL of Sec. 9, T19S, R33E; LTP: 100' FEL & 330' FSL of Sec. 10, T19S, R33E)
Completion Target (Formation, TVD and MD)	Well #1 (TVD: 9,926', MD: 20,211'); Well #2 (TVD: 9,926', MD: 20,211'); Well #3 (TVD: 9,926', MD: 20,211'); Well #4 (TVD: 9,926' MD: 20,211')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	n/a - see Exhibit A para. 3
Production Supervision/Month \$	n/a - see Exhibit A para. 3
Justification for Supervision Costs	n/a - see Exhibit A para. 3
·	·
Requested Risk Charge	n/a - see Exhibit A para. 3
Notice of Hearing	Colorate advista and traction
Proposed Notice of Hearing	Submitted with application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C and C-1
s Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C and C-2
S Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-1
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
Pooled Parties (including ownership type)	Exhibit A-1, Tables 1 and 2
Unlocatable Parties to be Pooled	, i
Ownership Depth Severance (including percentage above & below)	n/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-1
Chronology of Contact with Non-Joined Working Interests	Exhibit A-2
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
Cost Estimate for Production Facilities	n/a
Geology	
Summary (including special considerations)	See Exhibit B and exhibits attached thereto
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B, paras. 7 and 10
Target Formation	Exhibit B-5
	Exhibit B-5
	ILAHIDIL D-J
HSU Cross Section  Depth Severance Discussion	n/a

	A	В
70	C-102	Exhibit A-3
71	Tracts	Exhibit A-1
72	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-1
73	General Location Map (including basin)	Exhibit B-2
74	Well Bore Location Map	Exhibit B-3
75	Structure Contour Map - Subsea Depth	Exhibit B-4
76	Cross Section Location Map (including wells)	Exhibit B-3
77	Cross Section (including Landing Zone)	Exhibit B-5
	Additional Information	
78		
79	Special Provisions/Stipulations	
80	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
81	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
82	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
83	Date:	9/26/2024

Tab 2

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No.	

#### **APPLICATION**

Permian Resources Operating, LLC, OGRID No. 372165 ("Permian"), acting on behalf of its wholly-owned subsidiary Earthstone Permian LLC ("Earthstone"), files this application with the Oil Conservation Division ("Division") pursuant to NMSA 1978, Section 70-2-17, seeking an order pooling all mineral interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) in a non-standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico. In support of this Application, Permian states as follows:

- 1. Earthstone is a working interest owner in the proposed HSU and has the right to drill thereon.
- 2. Permian, on behalf of Earthstone, proposes to drill the following 2-mile wells in the proposed HSU:
  - Delorean 9 10 Fed Com 221H well (API# 30-025-52949), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 990' FNL of Section 9, and a last take point located 100' FEL & 990' FNL of Section 10, Township 19S, Range 33E.

- Delorean 9 10 Fed Com 222H well (API# 30-025-52953), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FEL & 2310' FN of Section 10, Township 19S, Range 33E.
- Delorean 9 10 Fed Com 223H well (API# 30-025-52951), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 1650' FSL of Section 9, and a last take point located 100' FEL & 1650' FSL of Section 10, Township 19S, Range 33E.
- Delorean 9 10 Fed Com 224H well (API# 30-025-52952), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 330' FSL of Section 9, and a last take point located 100' FEL & 330' FSL of Section 10, Township 19S, Range 33E.
- 3. Permian has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the HSU.
- 4. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formations underlying the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 5. For Earthstone to obtain its just and fair share of the minerals underlying the subject lands, all uncommitted interests in this HSU should be pooled and Permian should be designated the operator of the HSU.

WHEREFORE, Permian requests that this application be set for hearing before an examiner of the Division on August 22, 2024, and that, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico;
- B. Pooling all mineral interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) underlying the HSU;
  - C. Allowing the drilling of the following 2-mile wells in the HSU:
    - Delorean 9 10 Fed Com 221H well
    - Delorean 9 10 Fed Com 222H well
    - Delorean 9 10 Fed Com 223H well
    - Delorean 9 10 Fed Com 224H well
- D. Designating Permian as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Permian to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Permian in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
Daniel B. Goldberg
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
dgoldberg@montand.com

Attorneys for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard proration unit and pooling all uncommitted mineral interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) in a nonstandard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Delorean 9 10 Fed Com 221H well (API# 30-025-52949), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 990' FNL of Section 9, and a last take point located 100' FEL & 990' FNL of Section 10, Township 19S, Range 33E; (2) Delorean 9 10 Fed Com 222H well (API# 30-025-52953), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FEL & 2310' FN of Section 10, Township 19S, Range 33E; (3) Delorean 9 10 Fed Com 223H well (API# 30-025-52951), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 1650' FSL of Section 9, and a last take point located 100' FEL & 1650' FSL of Section 10, Township 19S, Range 33E; and (4) Delorean 9 10 Fed Com 224H well (API# 30-025-52952), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 330' FSL of Section 9, and a last take point located 100' FEL & 330' FSL of Section 10, Township 19S, Range 33E. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles West of Hobbs, New Mexico.

Tab 3

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24750

#### REVISED SELF-AFFIRMED STATEMENT OF LANDMAN KEVIN WOOLLEY

- I, Kevin Woolley, make the following self-affirmed statement:
- 1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
- 2. I am employed as a Landman with Permian Resources Operating, LLC ("Permian" or "Applicant"), and I am familiar with the subject applications and the lands involved.
- 3. This revised affirmation is submitted in connection with the filing by Permian of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC to clarify that Permian does not seek approval for operating charges or costs for supervision and that Permian does not seek approval of a non-standard horizontal spacing unit by this application.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 5. In this application, on behalf of its wholly-owned subsidiary Earthstone Permian LLC ("Earthstone"), Permian seeks to force pool working and overriding royalty interest owners into the horizontal spacing unit ("HSU") described below and in the wells to be drilled in the HSU.

### **EXHIBIT A**

Released to Imaging: 9/27/2024 8:20:43 AM

- 6. Applicant seeks an order from the Oil Conservation Division pooling all uncommitted interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) in a non-standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU:
  - **Delorean 9 10 Fed Com 221H** well (API# 30-025-52949), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 990' FNL of Section 9, and a last take point located 100' FEL & 990' FNL of Section 10, Township 19S, Range 33E.
  - Delorean 9 10 Fed Com 222H well (API# 30-025-52953), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FEL & 2310' FNL of Section 10, Township 19S, Range 33E.
  - Delorean 9 10 Fed Com 223H well (API# 30-025-52951), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 1650' FSL of Section 9, and a last take point located 100' FEL & 1650' FSL of Section 10, Township 19S, Range 33E.
  - Delorean 9 10 Fed Com 224H well (API# 30-025-52952), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 330' FSL of Section 9, and a last take point located 100' FEL & 330' FSL of Section 10, Township 19S, Range 33E.
  - 7. Permian will be seeking administrative approval of this non-standard spacing unit.
- 8. **Exhibit A-1** provides information regarding the tracts in the proposed HSUs, the pertinent leases, and unit ownership, including breakdowns of interests. The interests Permian seeks to pool are identified in Table 2 on Exhibit A-1.
  - 9. A chronology of contacts with the parties to be pooled is attached as **Exhibit A-2**.
- 10. The locations of the proposed wells within the HSU are depicted in the C-102 forms attached as **Exhibit A-3**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and first and last take points.

- 11. Permian conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. Permian mailed all parties well proposals, including an Authorization for Expenditure ("AFE") for each well.
- 12. **Exhibit A-4** includes a copy of the well proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 13. **Exhibit A-5** includes copies of the notice letters that were sent with the applications to all parties to be pooled, to the State Land Office, and to the Bureau of Land Management.
- 14. Permian has made a good faith effort to obtain voluntary joinder of all parties to be pooled in the proposed wells.
  - 15. Permian requests that it be designated operator of the wells.
- 16. The Exhibits hereto were prepared by me, or compiled from Permian's business records.
- 17. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
  - 18. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct. My testimony is made as of the date identified next to my

signature below.

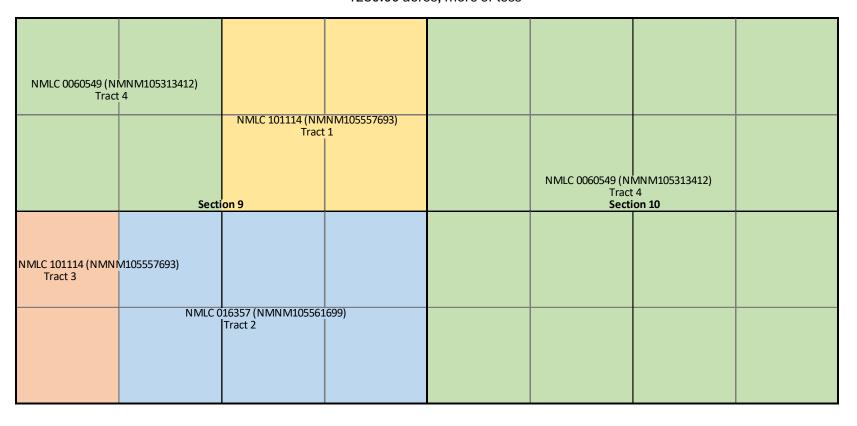
Kevin Woolley

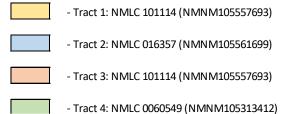
Date

#### **EXHIBIT A-1**

#### DELOREAN 9 10 FED COM #221H, #222H, #223H, #224H

Township 19 South, Range 33 East, NMPM
Section 9: All
Section 10: All
Lea County, NM
1280.00 acres, more or less





#### **WORKING INTEREST OWNERSHIP**

#### Tract 1

NHPP Permian, LLC	0.40000000
Providence Minerals, Ltd., d/b/a Providence Minerals, LLC	
Legion Production Partners, LLC	0.35000000
Avant Operating, LLC	0.10000000
Double Cabin Minerals, LLC	0.05000000
	1.00000000

#### Tract 2

Earthstone Permian, LLC	0.934818
Northern Oil and Gas, Inc.	0.062500
Occidental Permian Limited Partnership	0.002266
Timothy R. MacDonald	
	1.000000

#### Tract 3

Earthstone Permian, LLC	
Northern Oil and Gas, Inc.	
Occidental Permian Limited Partnership	
Timothy R. MacDonald	
	1.000000

#### Tract 4

Earthstone Permian, LLC	
Occidental Permian Limited Partnership	
ConocoPhillips Company	
	1.00000000

**Spacing Unit Ownership:** 

opaomic omic owner on p.	
Earthstone Permian LLC	0.53487630
NHPP Permian, LLC	0.05000000
Northern Oil and Gas, Inc.	0.01562500
Occidental Permian Limited Partnership	0.01189453
Timothy R. MacDonald	0.00010417
ConocoPhillips Company	0.31250000
Providence Minerals Ltd., D/B/A/ Providence Minerals LLC	0.01250000
Legion Production Partners, LLC	0.04375000
Avant Operating, LLC	0.01250000
Double Cabin Minerals, LLC	0.00625000
	1.00000000

#### **TABLE 1: WI Parties To Be Pooled**

None		

#### **OVERRIDING ROYALTY OWNERSHIP**

#### Tract 1

Providence Minerals, Ltd., d/b/a Providence Minerals, LLC	0.07500000
NHPP Permian, LLC	0.01500000

#### Tract 2

Chase Oil Corporation	0.05500000
Jayhawk Oil and Gas Corporation	0.01540000
McMullen Minerals, LLC	0.00400000
Occidental Permian Limited Partnership	0.00006145
Pegasus Resources II, LLC	0.04600000

#### Tract 3

Jayhawk Oil and Gas Corporation	0.01500000
Providence Minerals, Ltd., d/b/a Providence Minerals, LLC	0.12500000

#### Tract 4

Ballard E. Spencer Trust, Inc.	0.00700000
Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management	0.00003011
Trust dated December 4, 1986	
BOKF, NA and Gloria Leder, as Co-Trustees of the Richard J. Taubman Descendants Trust	0.00007237
Burlington Resources Oil & Gas Company, LP	0.04750000
Charles L. Black Aycock	0.00003938
David E. Boyle and/or Anne C. Taubman and/or Wayne Hagendorf as Trustees of the Bella Daniel Trust	0.00039317
DEMSON Family Partnership	0.00006665
Donald Levy, Trustee of the Trust FBO Maurine Taubman created under the Survivor's Trust under the Louis Taubman Trust	0.00010608
dated March 30, 1982	
Dorothy Dana Lynam	0.00005250
Edward S. Aycock	0.00003938
Giles Energy, Inc.	0.00000682
Hemisphere Properties Corporation	0.00000682
Kathryn Dana Fuquay	0.00005250

Lawrence Nathan Taubman, as his sole and separate property	0.00021216				
Lawrence Nathan Taubman, Trustee of the L.N. Taubman Revocable Trust, a trust created by a certain Declaration of Trust					
dated May 14, 1991					
Louis Taubman and David L. Fist, Trustees of the Herman P. & Sophia Taubman Foundation	0.00000326				
Mary Lee Horton Harris Chmelik	0.00080000				
Maurine Taubman, as her sole and separate property	0.00010608				
Max Exploration, LLC	0.00002274				
McLaughlin Assets, LLC	0.00000750				
Occidental Permian Limited Partnership	0.02437500				
PBC Resources, LLC	0.00000750				
Plains Production, Inc.	0.00003411				
Quantum Properties, Inc.	0.00000682				
R. E. B. Resources, LLC	0.00006750				
R. E. Davis, his Successors, or Assigns	0.00007500				
Richard J. Taubman, Trustee of the Richard J. Taubman Trust dated August 24, 1990	0.00002225				
Robert M. Taubman Family Partnership	0.00031893				
Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust	0.00000436				
Rubie Crosby Bell Family, LLC	0.00500000				
Sidon Harris V	0.00080000				
Slayton Investments, LLC	0.01000000				
Stanley W. Crosby, a single man	0.00250000				
Steven W. Chaney, a married man dealing in his sole separate property	0.00250000				
Taubman Minerals, LLC	0.00028752				
The Charles Taubman Family Limited Partnership No. 1, LP	0.00017016				
The Charles Taubman Family Limited Partnership No. 2, LP	0.00017453				
Todabali 70, LLC	0.00016131				
Ventura Oil & Gas, LLC	0.00006750				
Virginia H. Swanson, a/k/a Virginia Belle Swanson	0.00080000				
Vrooman Consulting, Inc.	0.00000682				
Vrooman Energy, LLC	0.00000682				
Walter D. Baird, his Successors, or Assigns	0.00010125				
Occidental Permian Limited Partnership	0.01015313				

**Spacing Unit Ownership:** 

Spacing Unit Ownership:	
NHPP Permian, LLC	0.00187500
Providence Minerals, Ltd., d/b/a Providence Minerals, LLC	0.01718750
Chase Oil Corporation	0.01031250
Jayhawk Oil and Gas Corporation	0.00382500
McMullen Minerals, LLC	0.00075000
Occidental Permian Limited Partnership	0.02159160
Pegasus Resources II, LLC	0.00862500
Ballard E. Spencer Trust, Inc.	0.00437500
Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management	
Trust dated December 4, 1986	0.00001882
BOKF, NA and Gloria Leder, as Co-Trustees of the Richard J. Taubman Descendants Trust	0.00004523
Burlington Resources Oil & Gas Company, LP	0.02968750
Charles L. Black Aycock	0.00002461
David E. Boyle and/or Anne C. Taubman and/or Wayne Hagendorf as Trustees of the Bella Daniel Trust	0.00024573
DEMSON Family Partnership	0.00004165
Donald Levy, Trustee of the Trust FBO Maurine Taubman created under the Survivor's Trust under the Louis Taubman Trust	
dated March 30, 1982	0.00006630
Dorothy Dana Lynam	0.00003281
Edward S. Aycock	0.00002461
Giles Energy, Inc.	0.00000426
Hemisphere Properties Corporation	0.00000426
Kathryn Dana Fuquay	0.00003281
Lawrence Nathan Taubman, as his sole and separate property	0.00013260
Lawrence Nathan Taubman, Trustee of the L.N. Taubman Revocable Trust, a trust created by a certain Declaration of Trust	
dated May 14, 1991	0.00001882
Louis Taubman and David L. Fist, Trustees of the Herman P. & Sophia Taubman Foundation	0.00000204
Mary Lee Horton Harris Chmelik	0.00005000
Maurine Taubman, as her sole and separate property	0.00006630
Max Exploration, LLC	0.00001421
McLaughlin Assets, LLC	0.0000469
PBC Resources, LLC	0.00000469
L	

Plains Production, Inc.	0.00002132			
Quantum Properties, Inc.	0.00000426			
R. E. B. Resources, LLC				
R. E. Davis, his Successors, or Assigns	0.00004688			
Richard J. Taubman, Trustee of the Richard J. Taubman Trust dated August 24, 1990	0.00001391			
Robert M. Taubman Family Partnership	0.00019933			
Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust	0.00000273			
Rubie Crosby Bell Family, LLC	0.00312500			
Sidon Harris V	0.00005000			
Slayton Investments, LLC	0.00625000			
Stanley W. Crosby, a single man	0.00156250			
Steven W. Chaney, a married man dealing in his sole separate property	0.00156250			
Taubman Minerals, LLC	0.00017970			
The Charles Taubman Family Limited Partnership No. 1, LP	0.00010635			
The Charles Taubman Family Limited Partnership No. 2, LP	0.00010908			
Todabali 70, LLC	0.00010082			
Ventura Oil & Gas, LLC	0.00004219			
Virginia H. Swanson, a/k/a Virginia Belle Swanson	0.00005000			
Vrooman Consulting, Inc.	0.00000426			
Vrooman Energy, LLC	0.00000426			
Walter D. Baird, his Successors, or Assigns	0.00006328			
	0.11260410			

#### **TABLE 2: ORRI Owners To Be Pooled**

Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management Trust dated December 4, 1986

BOKF, NA and Gloria Leder, as Co-Trustees of the Richard J. Taubman Descendants Trust

Burlington Resources Oil & Gas Company, LP

Charles L. Black Aycock

David E. Boyle and/or Anne C. Taubman and/or Wayne Hagendorf as Trustees of the Bella Daniel Trust

**DEMSON Family Partnership** 

Donald Levy, Trustee of the Trust FBO Maurine Taubman created under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982

**Dorothy Dana Lynam** 

Edward S. Aycock

Giles Energy, Inc.

**Hemisphere Properties Corporation** 

Kathryn Dana Fuquay

Lawrence Nathan Taubman, as his sole and separate property

Lawrence Nathan Taubman, Trustee of the L.N. Taubman Revocable Trust, a trust created by a certain Declaration of Trust dated May 14, 1991

Louis Taubman and David L. Fist, Trustees of the Herman P. & Sophia Taubman Foundation

Mary Lee Horton Harris Chmelik

Maurine Taubman, as her sole and separate property

Max Exploration, LLC

McLaughlin Assets, LLC

PBC Resources, LLC

Plains Production, Inc.

Quantum Properties, Inc.

R. E. B. Resources, LLC

R. E. Davis, his Successors, or Assigns

Richard J. Taubman, Trustee of the Richard J. Taubman Trust dated August 24, 1990

Robert M. Taubman Family Partnership

Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust

Rubie Crosby Bell Family, LLC

Sidon Harris V

Slayton Investments, LLC

Stanley W. Crosby, a single man

Steven W. Chaney, a married man dealing in his sole separate property

Taubman Minerals, LLC

The Charles Taubman Family Limited Partnership No. 1, LP

The Charles Taubman Family Limited Partnership No. 2, LP

Todabali 70, LLC

Ventura Oil & Gas, LLC

Virginia H. Swanson, a/k/a Virginia Belle Swanson

Vrooman Consulting, Inc.

Vrooman Energy, LLC
Walter D. Baird, his Successors, or Assigns
Providence Minerals, Ltd., d/b/a Providence Minerals, LLC
Chase Oil Corporation
Jayhawk Oil and Gas Corporation
McMullen Minerals, LLC
Pegasus Resources II, LLC

Exhibit A-2 - Chronology of Contacts Between Parties			
Date Form of Comm.	From	То	Summary of Communication
3/21/2024 Cert. Mail	Permian Resources Office	ConocoPhillips Office	Proposal to ConocoPhillips
			"Kevin,  I hope you're doing well! We are in receipt of the Delorean 9-10 Fed Com 221H-224H proposals, and I wanted to ask if you could please provide the following information to assist with the evaluation.
			<ul> <li>Contact for project Reservoir Engineer and Geologist</li> <li>WI/NRI (redacted is fine)</li> <li>Provide a type log API with representative landing depths</li> <li>Spud, Completion, and POP date</li> <li>Completions proppant and fluid per foot</li> <li>Anticipated hearing date</li> </ul>
3/25/2024 Email	Morgan Macha	Kevin Woolley	Thank you!"
			"Morgan,  Contact for project Reservoir Engineer and Geologist – Juan Mata (Juan.Mata@permianres.com)  WI/NRI (redacted is fine) 31.25% Unit WI / 23.4375% Unit NRI (50% WI375.% NRI in Lease 3: NW/4 of Section 9 and All of Section 10)  Provide a type log API with representative landing depths – I'm waiting on a response from my Geo on this and will send them when I hear back.  Spud, Completion, and POP date – Initial well on the pad is expected to spud mid-June  Completions proppant and fluid per foot - 50 bbl/ft and 2,200 lb/ft  Anticipated hearing date – ASAP. We would prefer to sign operating agreements with the partners in this well. I know we've used an Operating Agreement for Jade that ConocoPhillips approved at the time. If COP is agreeable to reusing that form, we could update the particulars for this DSU.  Thanks,  Kevin "
			Attached to this email was a copy of an Operating Agreement which had previously been mutually agreed between the parties in another drilling
3/27/2024 Email	Kevin Woolley	Morgan Macha	and spacing unit.
3/27/2024 Email	Jess Ritter	Kevin Woolley	"I am the Land Negotiator overseeing this area. I'll look at the JOA and get back you in the next two weeks or so. Happy Easter."  "Hi Jess,  Thanks, please let me know if you see any changes to be made and we can work through things. I'll be in Midland next week, if that's any
3/27/2024 Email	Kevin Woolley	Jess Ritter	help. I'd be happy to do a lunch meeting if that works for you."  "Hey Kevin,  I've reviewed the JOA and its exhibits, all in all I think we're good to go. There are few changes we would like to make but I don't think you will balk
4/16/2024 Email	Jess Ritter	Kevin Woolley	at them. Do you want me to send you my edits or do you want to send the updated JOA for the Deloreans with the exhibit A and then make the changes?  Let me know how you want to proceed."

			"Jess, I've been swamped lately, but I'm hoping we can get this over the finish line this week. Below are snips of the title opinion for
			ConocoPhillips' interest. The Tract 4 interest is shown forst, with ConocoPhillips interest in the last snip showing the unit interest.
			***IMAGES OF RELEVANT TITLE OPINION SECTIONS***
			Let me know when we can schedule a call to discuss the changes you mentioned in your email. If you'd like to send me your edits ahead of a call, I'll review them and we can probably finish things up in a brief phone call.
			Thanks,
5/28/2024 Email	Kevin Woolley	Jess Ritter	Kevin"
			"Hey Kevin,
			I got your phone call. Do you have some time to discuss the Delorean's today? We are wandering if PR would be willing to develop a 3-mile project
			in 34/3/10 and potentially extend the Corvette wells into the NW4 of 9. This would ease some concerns that COP would potentially be stranding a leases in the area.
			Let me know if you have some time to discuss.
5/30/2024 Email	Jess Ritter	Kevin Woolley	Thanks,"
			"Good morning Jess,
			I'm free most of the day, but I do have a meeting this afternoon at 2:00. What time works for you?
			We're planning to develop Section 9 and 10 as a lay-down 1280 and Sections 34 and 3 as a stand-up 1280 (or two stand-up 640s) to avoid
			stranding any leasehold. We are working on the Buffalo Unit issue and have a reasonable plan we believe the BLM will approve so no acreage is
			stranded around the unit. I can explain details on a call.
			Thanks,
5/30/2024 Email	Kevin Woolley	Jess Ritter	Kevin"
			"Hey Kevin,
5/30/2024 Email	Jess Ritter	Kevin Woolley	How about I give you a call around 3:30?"
5/30/2024 Email	Kevin Woolley	Jess Ritter	"My 2:00 has been cancelled. Can we do 3:00? We could do earlier if that's more convenient for you."
5/30/2024 Email	Jess Ritter	Kevin Woolley	"3:00 is perfect! I will give you a call then."
5/30/2024 Email	Kevin Woolley	Jess Ritter	"Sounds good. Thanks!"
5/30/2024 Phone Call	Jess Ritter	Kevin Woolley	Discussion of development plans to avoid stranding of acreage and Delorean drilling plans.
			"Hey Kevin,
			It was great getting to talk to you last week! Attached is the recently negotiated JOA I did with Mason Maxwell. COP would like to use this form if possible.
			Thanks,"
6/3/2024 Email	Jess Ritter	Kevin Woolley	***Attachement is copy of Operating Agreement agreed between PR and COPC as to Outland 14-23 wells

			"Jess, Sounds good. Mason is sending me the Word docs and I'll edit them for specifics that pertain to the Delorean DSU and get a copy back to you for final review and execution.
			Thanks,
6/3/2024 Email	Kevin Woolley	Jess Ritter	Kevin " "Thanks Kevin,
			Illatiks kevill,
6/3/2024 Email	Jess Ritter	Kevin Woolley	Would PR be interested in doing a wellbore carry on the Deloreans?"
			"Jess,  What sort of carry did ConocoPhillips have in mind? I can run things up the chain with BD. I fear the short time we have before spud might make it difficult to get things inked, but I'll see what BD says.
			Attached is the form JOA from the Outland wells, updated for Delorean. Let me know if you see anything I missed and hopefully we can get this inked in the next day or so.
			Thanks, Kevin"
			***Attachment is Operating Agreement requested by COPC, edited to Delorean DSU location and timing specifics, without any changes to any
6/3/2024 Email	Kevin Woolley	Jess Ritter	terms.  "Hey Kevin,
			Would you mind looking into the wellbore carry,? We just did a wellbore carry on the Pakse's so we have some forms ready to go. We just got a 45% carry, in the same general area, do you think we could do something similar here. I will look at the JOA this week. My supervisor is out of town/we're moving offices, so I don't think I'll be able to get a signature this week.
6/5/2024 Email	Jess Ritter	Kevin Woolley	Thanks,"
			"Jess,  Our BD is evaluating a potential carry at the moment. These wells are set to spud this week. Is there any way we could get the JOA signed this week, since this is a form that was previously approved?
			Thanks,
6/5/2024 Email	Kevin Woolley	Jess Ritter	Kevin"
			"Hey Kevin,
			I can try to get it executed today but can't make any promises since my supervisor is out. I am under a little pressure here from my technical team since they were eyeing three-mile development here.
			On the Delorean JOA can ConocoPhillips get a 125% NC Penalty and 45 days to make an election? Let me know what you think.
			Thanks,"
6/6/2024 Email	Jess Ritter	Kevin Woolley	***Attachment is fully drafted Operating Agreement on form requested by COPC, same as attached to 6/3/2024 email from Kevin Woolley to Jess Ritter.

			"Jess,
			I can do 45 days for the election, but I can't do 125% NC penalty. I'm in Midland today if it helps to meet and sort out the details.
			Thanks,
6/10/2024 Email	Kevin Woolley	Jess Ritter	Kevin"
			"Hey Kevin,
			Understood on the 125% NC Penalty. What about 150%, or a 40% carry?
			If you're in town tomorrow, I'd be happy to grab coffee in the morning or afternoon.
6/10/2024 Email	Jess Ritter	Kevin Woolley	Thanks,"
			"Jess,
			I'm driving back to Houston today but hopefully we can do in-person introductions next time I'm in Midland. I'll move to Midland in mid-July, so I'll be around all the time in about a month.
			The lowest I can go on the NC is 200% and I think we're going to be way too far apart on carry numbers. I'm in single digits on what I can offer.
			Let me know if you want to schedule a call to discuss.
			Thanks,
6/10/2024 Email	Kevin Woolley	Jess Ritter	Kevin"
			"Hey Kevin,
			Hope you made it home safe. Is there a carry percentage you can offer me? I understand the 150% NC penalty is not idea as an operator, but I need a lower NC penalty or a solid carry to speed up the JOA process.
			Let me know what you think.
6/12/2024 Email	Jess Ritter	Kevin Woolley	Thanks,"
			"Jess,
			I'm between a rock and a hard place here. Any carry number I could offer is going to be far too low, based on the 40-45% numbers you're
			looking for and my management won't sign anything less than 200% on the non-consent. I'd love to offer you something that helps on your end,
			but I'm hemmed in on all sides on this one.
			Thanks,
6/13/2024 Email	Kevin Woolley	Jess Ritter	Kevin"

	T		
			"Hey Kevin,
			I just wanted to revisit the Delorean. I think we're both in difficult positions.
			Its my understanding that Permian Resources recently offered ConocoPhillips a carry on the Klondike wells in Eddy County. ConocoPhillips went in a different direction for the Klondikes, but we are wondering if we could revisit the wellbore Carry conversation on the Deloreans. 40% carry may be on the higher end, but do you think you could do a 35% carry? I think this would be the best option for both companies.
			If ConocoPhillips can get a Wellbore Carry from PR, we would be able to sign the JOA and PR would be able to timely complete and produce from the wellbores, which have already been drilled. ConocoPhillips wants to work with PR here but we need a 35% carry or 150% NC penalty to sign the JOA, its our understanding there is no JOA or Pooling Order in place for the Delorean project.
			Please let me know what you think.
			Have a happy Fourth of July and be safe moving to Midland. I look forward to meeting you in person.
7/3/2024 Email	Jess Ritter	Kevin Woolley	Thanks,"
			"Jess,
			Because of other agreements in the title on Delorean, BD can't get me anywhere near 35%. I might be able to do something like a 5% carry,
			but that would still be subject to management approval.
			I have some orders that may be effective, as some operations may have commenced before the expiration. I've been holding off filing for new ones in hopes we can get a JOA signed, but if we can't find something that works for both of us, I've got to file for new orders soon.
			I'm happy to schedule a call if it will help us find something that gets us over the finish line on an agreement. I'm available early next week, but moving from Houston to Midland later in the week, so I'll be hard to pin down during the moving dates.
			Thanks,
7/3/2024 Email	Kevin Woolley	Jess Ritter	Kevin"  "Hey Kevin,
			Hey Kevill,
7/9/2024 Email	Jess Ritter	Kevin Woolley	Do you have time for a call this afternoon?"
			Discussion of potential carry. COPC related that they have capital constraints and would seek to market this interest, but would prefer to do wo
			without the interest under an operating agreement. PR related that the wells are currently drilling and the interest must be under some sort of
7/9/2024 Phone Call	Kevin Woolley	Jess Ritter	agreement, be it OCD order or voluntary operating agreement, such as the form suggested and agreed previously by COPC. With parties unable t come to terms, PR filed for compulsory pooling.
71372024 FIIOHE Call	Keviii vvoolley	ושואים פיבול	Come to terms, it interaction computating proting.

Form C-102

District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410

District IV 1220 S. St Francis Dr., NM 87505 Phone: (505) 476-3460 Fax (505) 476-3462 State of New Mexico

Revised August 1, 2011

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

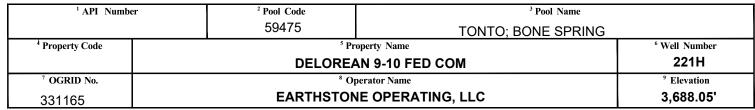
> 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate

District Office

X AMENDED REPORT WELL NAME/NUMBER/FTP/LTP/BHL

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

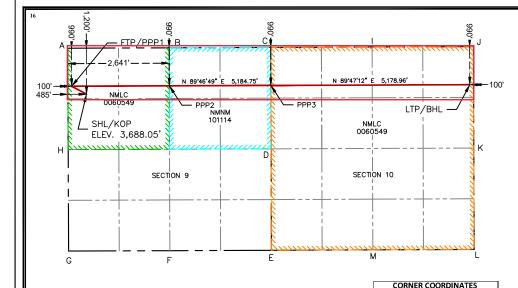


Surface Location

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
	D	9	19 S	33 E		1,200'	NORTH	485'	WEST	LEA		
Ι΄	Dettern Hele Leading If Different Force Confine											

	"Bottom Hole Location if Different From Surface											
ſ	UL or lot no.	Section Township Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
	A 1		19 S	33 E		990'	NORTH	100'	EAST	LEA		
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code						rder No.						
	320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION / KICK OFF POINT 1,200' FNL & 485' FWL NEW MEXICO EAST-NAD 83 NEW MEXICO EAST-NAD 83 NORTH-16:11,293,06' EAST:743,891,26' LAT:32,67876202 LONG:-103.67501914 NEW MEXICO EAST-NAD 2 NORTH-16:11,229,66' EAST:702,711.75' LAT:32,67864022 LONG:-103.67452087

PENETRATION POINT 1 990' FNL & 100' FWL NEW MEXICO EAST-NAD 83 NEW MEXICO EAST-NAD 83 NORTH-i611.501.505.29' LAT:32.679341/72 LONG:-103.67626931 NEW MEXICO EAST-NAD 27 NORTH-i611.438.18' EAST:702.325.79' LAT:32.67921994 LONG:-103.67577098

FIRST TAKE POINT

990' FNL & 2,641' FWL NEW MEXICO EAST-NAD 83 NEW MEXICO EAST-NAD 83 NORTH-i611.511.33 EAST:746.046.35' LAT:32.67932499 LONG:-103.66801091 NEW MEXICO EAST-NAD 27 NORTH-i611,447.90' EAST:704.866.83' LAT:32.67920310 LONG:-103.66751285

PENETRATION POINT 2

LAST TAKE POINT / BOTTOM HOLE LOCATION 990' FNL & 100' FEL NEW MEXICO EAST-NAD 83 NORTH-611,540.75' EAST:753.868.92' LAT:32.67926847 LDNG:-103.64258777 NEW MEXICO EAST-NAD 24' NORTH-611,477.24' EAST:712.689.32' LAT:32.67914624 PENETRATION POINT 3 PENETRATION POINT 3
990' FNL & 0' FWL
NEW MEXICO EAST-NAD 83
NORTH:611.521.47'
EAST:748.690.00'
LAT:32.67930701
LONG:-103.65941909
NEW MEXICO EAST-NAD 27
NORTH:611.458.01'
EAST:707.510.45'
LAT:32.67918500
LONG:-103.65892132

CORNER COORDINATES

NEW MEXICO EAST - NAD 83

A-FOUND 2" IRON PIPE W/ CAP
N:612,491.19' E:743,400.68'

B-CALCULATED CORNER
N:612,501.32' E:746,042.97'

C-FOUND 2" IRON PIPE W/ CAP N:612,511.46' E:748,685.26' D-FOUND 1" IRON ROD W/ CAP N:609,870.80' E:748,697.92' E-FOUND 5/8" IRON ROD W/ CAP N:607,228.58' E:748,703.69' F-FOUND 1" IRON ROD W/ CAP

F-FOUND 1" IRON ROD W/ CAP N:607.218.69' E:746,061.00' G-FOUND 2" IRON PIPE W/ CAP N:607.209.72' E:743,425.26' H-CALCULATED CORNER N:609.850.46' E:743,412.97' I-FOUND 1" IRON PIPE W/ CAP N:612,521.06' E:751,326.47' J-FOUND 2" IRON PIPE W/ CAP N:612,521.31 12' E:753.365.58' N:612,531.12' E:753,965.58' K-CALCULATED CORNER

N:609,890.99' E:753,974.49' L-FOUND 2" IRON PIPE N:607,250.85' E:753,983.40' M-FOUND 1" IRON PIPE W/ CA

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereto fore entered by the division.

**25/8/2024** Date Signature

Date

<u>JENNIFER ELROD</u> Printed Name

Email Address

<u>JELROD@PERMIANRES.COM</u>

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MEXIC MARK J. MURRAY P.L.S. NO. 12177

Exhibit A-3

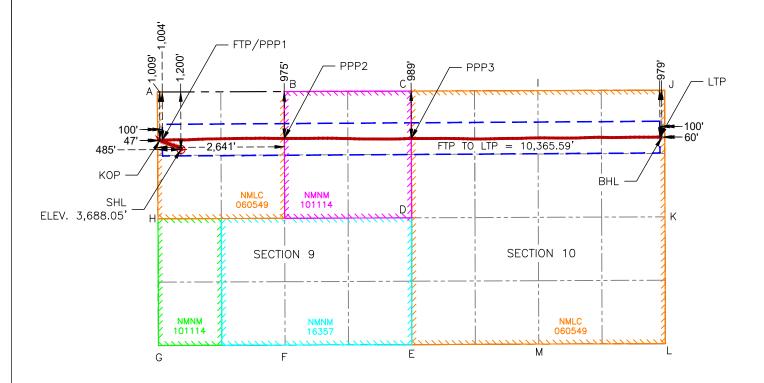
	 Electronicall	y	En		nerals & Natı	ew Mexico ural Resources Dep TION DIVISION	Revised July 9, 2		Revised July 9, 2024			
Via OCD	Permitting									ibmittal ed Report		
i								Type:	Annende			
<u> </u>			l		WELL LOCAT	TION INFORMATION			1	· <del>-</del>		
API Nu			Pool Code			Pool Name						
Propert	<b>30-025-5</b> ty Code	2949	Property N	59475 ame	5	TONTO, BON	IE SPRING	<u> </u>	Well Numb	er		
Порон	., 0000				DELOREA	N 9-10 FED COM				221H		
OGRID	No. <b>33116</b>	i5	Operator N	lame	EARTHSTON	IE OPERATING, LLC				vel Elevation <b>3,688.05'</b>		
5		ner:   State	□ Fee □ T	ribal <b>V</b> Fe				e 🗆 Fee 🗆	 ∃ Tribal <b>⊈</b> Fe	· ·		
					Curfe	and Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
D	9	19 S	33 E		1,200' FNL		32.6787		03.675019	ĹEA		
	<u> </u>		<u> </u>		,	l ∩ Hole Location	<u> </u>					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Α	10	19 S	33 E		979' FNL	60' FEL	32.6792	299 -1	03.642457	LEA		
	ted Acres	Infill or Defir	ning Well	Defining	ı Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	ion Code			
Order N	Numbers.					Well setbacks are under Common Ownership: — Yes □No						
					Kick C	off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
D	9	19 S	33 E		1,009' FNL	47' FWL	32.6792	291 -1	03.676441	LEA		
-					+	ake Point (FTP)		•				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
D	9	19 S	33 E		1,004' FNL		32.6793	304 -1	03.676269	LEA		
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP)  Ft. from E/W  Latitude  L			ongitude	County		
A	10	19 S	33 E	201	979' FNL	100' FEL	32.6792		03.642588	LEA		
Unitize	d Area or A	rea of Uniform	Interest	Spacing	j Unit Type 🙀 Ho	orizontal 🗆 Vertical	Groui	nd Floor Ele	evation:			
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS					
best of r that this in the la well at ti unlease pooling If this we the cons mineral the well' order fro	ny knowledge organization nd including in his location p d mineral int order heretof ell is a horizon sent of at leas interest in ea is completed on the lavision	e and belief, and either owns a value proposed bo ursuant to a corerest, or to a voore entered by the trail well, I furthest one lessee or tract (in the trail will be lessee or interval will be lessee or	d, if the well is vorking interes working interes at tract with an olluntary pooling he division.  For certify that the owner of a working pool of for cated or obtain	a vertical or tor unlease tion or has bwner of a w agreemen his organizariting interestrination) in ned a comp	d complete to the r directional well, and mineral interest a right to drill this working interest or to ra compulsory tion has received st or unleased which any part of outsory pooling /4/2024	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.    MEXION   MEXICON   MEXICON						
Signatu	nife <u>r Elr</u>	√ <b>od</b>	D	ate		Signature and Seal of Pro	olessional Sur	veyor				
ienni jenni Email A	Name ifer.elro ddress	d@permi			ntil all interacts b	Certificate Number 12177 ave been consolidated of	Date of Survey 9/4/2024					

Released to Imaging: 9/27/2024 8:20:43 AM

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION 1,200' FNL & 485' FWL ELEV. = 3,688.05'

NAD 83 X = 743,891.26' NAD 83 Y = 611,293.06' NAD 83 LAT = 32.678762° NAD 83 LONG = -103.675019° KICK-OFF POINT 1,009' FNL & 47' FWL MD = 9,477.00'

NAD 83 X = 743,452.42' NAD 83 Y = 611,482.67' NAD 83 LAT = 32.679291° NAD 83 LONG = -103.676441° FIRST TAKE POINT &
PENETRATION POINT 1
1,004' FNL & 100' FWL
MD = 9,681.02'

NAD 83 X = 743,505.35' NAD 83 Y = 611,487.91' NAD 83 LAT = 32.679304° NAD 83 LONG = -103.676269° PENETRATION POINT 2 975' FNL & 2,641' FWL MD = 12,342.26'

NAD 83 X = 746,046.29' NAD 83 Y = 611,525.99' NAD 83 LAT = 32.679365° NAD 83 LONG = -103.668011°

PENETRATION POINT 3 989' FNL & 0' FWL MD = 14,986.71'

NAD 83 X = 748,690.00' NAD 83 Y = 611,522.67' NAD 83 LAT = 32.679310° NAD 83 LONG = -103.659419° LAST TAKE POINT 979' FNL & 100' FEL MD = 20,167.86'

NAD 83 X = 753,868.88' NAD 83 Y = 611,551.93' NAD 83 LAT = 32.679299° NAD 83 LONG = -103.642588° BOTTOM HOLE LOCATION 979' FNL & 60' FEL MD = 20,208.00'

NAD 83 X = 753,909.01' NAD 83 Y = 611,552.29' NAD 83 LAT = 32.679299° NAD 83 LONG = -103.642457' CORNER COORDINATES
NEW MEXICO EAST - NAD 83

A-FOUND 2" IRON PIPF W/ CAP
N.612,491.19\* E: 743,400.68\*

B-CALCULATED CORNER
N.612,501.32\* E: 746,642.97\*
C-FOUND 2" IRON PIPE W/ CAP
N.612,511.46\* E: 748,685.26\*
D-FOUND 1" IRON ROD W/ CAP
N.609,870.80\* E: 748,697.92\*
E-FOUND 5/8" IRON ROD W/ CAP
N.607,228.58\* E: 748,703.69\*
F-FOUND 1" IRON ROD W/ CAP
N.607,218.69\* E: 748,703.69\*
F-FOUND 1" IRON PIPE W/ CAP
N.607,218.69\* E: 743,412.97\*
I-FOUND 1" IRON PIPE W/ CAP
N.601,251.06\* E: 751,326.47\*
J-FOUND 1" IRON PIPE W/ CAP
N.612,521.06\* E: 751,326.47\*
J-FOUND 2" IRON PIPE W/ CAP
N.612,521.06\* E: 753,3965.58\*
K-CALCULATED CORNER
N.609,890.99\* E: 753,974.49\*
L-FOUND 2" IRON PIPE
N.607,250.85\* E: 753,984.40\*
M-FOUND 1" IRON PIPE W/ CAP
N.607,250.85\* E: 753,984.40\*
M-FOUND 1" IRON PIPE W/ CAP
N.607,250.85\* E: 753,984.40\*

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410 District IV

Phone: (505) 476-3460 Fax (505) 476-3462

1220 S. St Francis Dr., NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

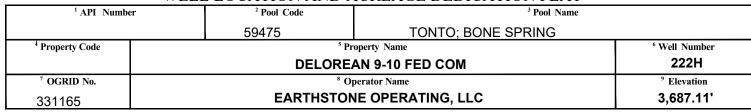
Revised August 1, 2011

Submit one copy to appropriate District Office

X AMENDED REPORT

WELL NAME/NUMBER/FTP/LTP/BHL

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

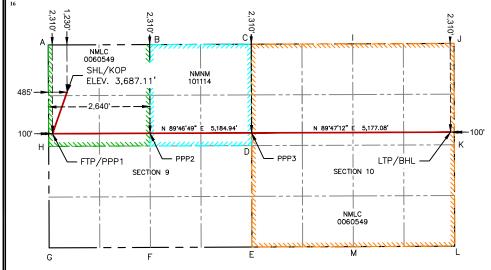


Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	9	19 S	33 E		1,230'	NORTH	485'	WEST	LEA	

_	"Bottom Hole Location it Different From Surface											
	UL or lot no.	Section Township Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
	Н 10		19 S	33 E		2,310'	NORTH	100'	EAST	LEA		
	12 Dedicated Acres	13 Joint or	r Infill 14	Consolidation	Code 15 Or	rder No.						
	320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION / KICK OFF POINT
1,230' FNL & 485' FWL
NEW MEXICO EAST-NAD 83
NORTH:611,263.06'
EAST:743,891,26'
LAT:32,67867957 LONG:-103.67501974 NEW MEXICO EAST-NAD 27 NORTH:611,199.66' EAST:702,711.75'

LONG:-103.67452148

FIRST TAKE POINT /
PENETRATION POINT 1
2,310' FNL & 100' FWL
NEW MEXICO EAST-NAD 83 NORTH:610,181.59 EAST:743,511.43' LAT:32.67571360 NORTH:610,118.23 EAST:702.331.90'

LONG:-103.67577772

PENETRATION POINT 2

2,310' FNL & 2,640' FWL NEW MEXICO EAST-NAD 83 NORTH:610,191.33' EAST:746,050.86' LAT:32.67569689 LONG:-103.66802316 NEW MEXICO EAST-NAD 27 NORTH:610,127.95' EAST:704,871.30' LAT:32.67557498 LONG:-103.66752524

LAST TAKE POINT / BOTTOM HOLE LOCATION 2,310' FNL & 100' FEL NEW MEXICO EAST-NAD 83 NORTH:610,220,75' PENETRATION POINT 3 2.310 FNL & 0' FWL
NEW MEXICO EAST-NAD 83
NORTH:610.201.48'
EAST-748.696.33'
LAT:32.67567890
LONG-103.65942577
NEW MEXICO EAST-NAD 27
NORTH:610.138.06'
EAST-707.516.75'
LAT:32.67555688

NORI IH:610.220.75'
EAST:753.873.88'
LAT:32.67564038
LONG:103.64260122
NEW MEXICO EAST-NAD 27
NORTH:610.157.28'
EAST:712.693.74'
LAT:32.67551814
LONG:-103.64210415

CORNER COORDINATES NEW MEXICO EAST - NAD 83 A-FOUND 2" IRON PIPE W/ CAP N:612,491.19' E:743,400.68' B-CALCULATED CORNER N:612,501.32' E:746,042.97' C-FOUND 2" IRON PIPE W/ CAP N:612,511.46' E:748,685.26' D-FOUND 1" IRON ROD W/ CAP N:609,870.80' E:748,697.92' E-FOUND 5/8" IRON ROD W/ CAP N:607,228.58' E:748,703.69' F-FOUND 1" IRON ROD W/ CAP F-FOUND 1" IRON ROD W/ CAP N:607.218.69' E:746.061.00' G-FOUND 2" IRON PIPE W/ CAP N:607.209.72' E:743,425.26' H-CALCULATED CORNER N:609.850.46' E:743,412.97' I-FOUND 1" IRON PIPE W/ CAP N:612,521.06' E:751,326.47' J-FOUND 2" IRON PIPE W/ CAP N:612,531.12' E:753,965.58' K-CALCULATED CORNER N:609,890.99' E:753,974.49' L-FOUND 2" IRON PIPE N:607,250.85' E:753,983.40' M-FOUND 1" IRON PIPE W/ CAP

N:607.240.14 E:751.344.38

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

5/8/2024 Signature Date

JENNIFER ELROD Printed Name

JELROD@PERMIANRES.COM Email Address

#### 18 SURVEYOR CERTIFICATION

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 05/07/24



MARK J. MURRAY P.L.S. NO. 12177

LONG:-103.65892814

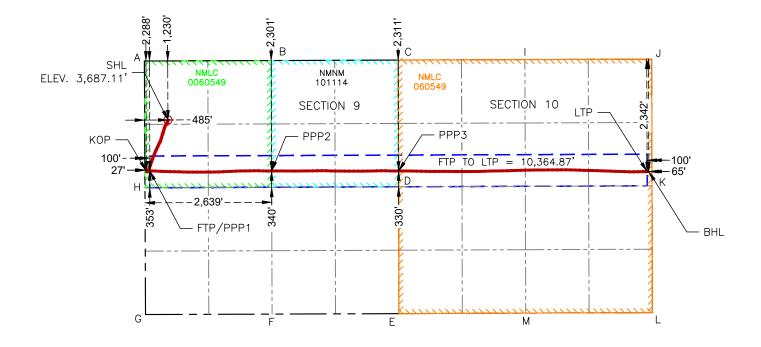
	Electronicall	у	En		nerals & Natu	ew Mexico ural Resources Dep TION DIVISION	Revised July 9, 2  ☐ Initial Submittal		Revised July 9, 2024			
Via OCL	) Permitting						Submittal			✓ Amended Report		
								турс.	✓ As Drille	d		
					WELL LOCAT	ION INFORMATION						
API Nu	ımber 30-025-52	2050	Pool Code	59475		Pool Name	Bone Spr	ina				
	ty Code	2930	Property N				Done Opi	9	Well Numb			
OGRID	) No		Operator N	lame	DELOREA	N 9-10 FED COM			Ground Lev	vel Elevation		
OGNIL	33116	55	Орстаютт	iamo	EARTHSTON	E OPERATING, LLC				3,687.11'		
	Surface Ow	ner:   State	□ Fee □ T	ribal 🗹 Fe	ederal	Mineral Ow	ner:   State	e 🗆 Fee 🗆	☐ Tribal <b>☑</b> Fe	ederal		
					Surfa	ice Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
D	9	19 S	33 E		1,230' FNL	. 485' FWL	32.6786	680 -1	03.675020	LEA		
		-			1	Hole Location						
UL 	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
Н	10	19 S	33 E		2,342' FNL	. 65' FEL	32.675	553 -1	03.642488	LEA		
	ted Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	ion Code			
320 Order 1	Numbers.						Well setbacks are under Common Ownership: □Yes □No					
						· ·						
UL	Section	Township	Range	Lot	Ft. from N/S	off Point (KOP)  Ft. from E/W	Latitude	17	ongitude	County		
E	9	19 S	33 E	LOI	2,288' FNL		32.6757		03.676513	LEA		
	<u> </u>			<u> </u>	·	I ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
E	9	19 S	33 E		2,288' FNL	. 100' FWL	32.6757	774 -1	03.676276	LEA		
	1	1			<del>-</del>	ke Point (LTP)						
UL	Section	Township	Range 33 E	Lot	Ft. from N/S	Ft. from E/W  100' FEL	Latitude		ongitude 03.642602	County		
Н	10	19 S	33 E		2,342' FNL	. 100 FEL	32.675	-1	03.042002	LEA		
Unitize	d Area or A	rea of Uniform	ı Interest	Spacing	Unit Type X Ho	orizontal   Vertical	Grou	nd Floor Ele	evation:			
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS					
				n is true and	I complete to the	I hereby certify that the w		nw <del>n an this</del> n	lat was nlotted	from field notes of		
best of r that this in the la well at t unlease pooling	my knowledge organization nd including his location p d mineral int order heretof	e and belief, and either owns a v the proposed bo ursuant to a cor erest, or to a vo fore entered by t	d, if the well is vorking interes oftom hole local natract with an ofting the division.	a vertical or t or unlease tion or has wner of a w agreement	directional well, d mineral interest a right to drill this vorking interest or t or a compulsory	actual surveys made by correct to the best of my	me or under m belief.		and that the s	ame is true and		
the cons	sent of at leas	st one lessee or ch tract (in the t	owner of a wo arget pool or fo ocated of obtain	rking interes ormation) in	which any part of oulsory pooling	Date: 9/4/2024						
Jeni	nifer Elr	√ od	D	ate	_	Signature and Seal of Pr	ofessional Sur	veyor				
Printed						Certificate Number	Date of Sun	vey		-		
jen Email A		od@pern	nianres.c	om		12177		9	9/4/2024			
		will be assign	ed to this cor	noletion u	ntil all interests h	ave been consolidated o	or a non-stan	dard unit ha	s been appro	oved by the division		

Released to Imaging: 9/27/2024 8:20:43 AM

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION 1,230' FNL & 485' FWL ELEV. = 3,687.11'

NAD 83 X = 743,891.26' NAD 83 Y = 611,263.06' NAD 83 LAT = 32.678680° NAD 83 LONG = -103.675020° KICK-OFF POINT 2,288' FNL & 27' FWL MD = 9,600.00'

NAD 83 X = 743,438.29' NAD 83 Y = 610,202.93' NAD 83 LAT = 32.675773° NAD 83 LONG = -103.676513° FIRST TAKE POINT &
PENETRATION POINT 1
2,288' FNL & 100' FWL
MD = 9,851.78'

NAD 83 X = 743,511.33' NAD 83 Y = 610,203.58' NAD 83 LAT = 32.675774° NAD 83 LONG = -103.676276° PENETRATION POINT 2 2,301' FNL & 2,639' FWL MD = 12,474.94'

NAD 83 X = 746,050.83' NAD 83 Y = 610,200.23' NAD 83 LAT = 32.675721° NAD 83 LONG = -103.668023°

PENETRATION POINT 3 2,311' FNL & 0' FWL MD = 15,121.32'

NAD 83 X = 748,696.33' NAD 83 Y = 610,200.90' NAD 83 LAT = 32.675677° NAD 83 LONG = -103.659426° LAST TAKE POINT 2,342' FNL & 100' FEL MD = 20,301.02'

NAD 83 X = 753,873.48' NAD 83 Y = 610,188.26' NAD 83 LAT = 32.675551° NAD 83 LONG = -103.642602° BOTTOM HOLE LOCATION 2,342' FNL & 65' FEL MD = 20,336.00'

NAD 83 X = 753,908.44' NAD 83 Y = 610,189.11' NAD 83 LAT = 32.675553° NAD 83 LONG = -103.642488' CORNER COORDINATES NEW MEXICO AST - NAD 83

A-FOUND 2" IRON PIPE W/ CAP N.612,491.19\* E: 743,400.68'

B-CALCULATED CORNER N.612,501.32' E: 746,642.97'

C-FOUND 2" IRON PIPE W/ CAP N.612,511.46' E: 748,685.26'

D-FOUND 1" IRON ROD W/ CAP N.609,870.80' E: 748,697.92'

E-FOUND 5/8" IRON ROD W/ CAP N.607,228.58' E: 748,703.69'

F-FOUND 1" IRON ROD W/ CAP N.607,228.58' E: 748,703.69'

F-FOUND 2" IRON PIPE W/ CAP N.607,209.72' E: 743,425.26'

H-CALCULATED CORNER N.607,209.72' E: 743,412.97'

I-FOUND 1" IRON PIPE W/ CAP N.612,521.06' E: 751,326.47'

J-FOUND 2" IRON PIPE W/ CAP N.612,521.06' E: 751,326.47'

J-FOUND 2" IRON PIPE W/ CAP N.612,521.06' E: 753,395.58'

K-CALCULATED CORNER N.609,890.99' E: 753,974.49'

L-FOUND 2" IRON PIPE W/ CAP N.607,250.85' E: 753,893.40'

M-FOUND 1" IRON PIPE W/ CAP N.607,250.85' E: 753,893.40'

M-FOUND 1" IRON PIPE W/ CAP N.607,250.85' E: 753,893.40'

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410 District IV 1220 S. St Francis Dr., NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

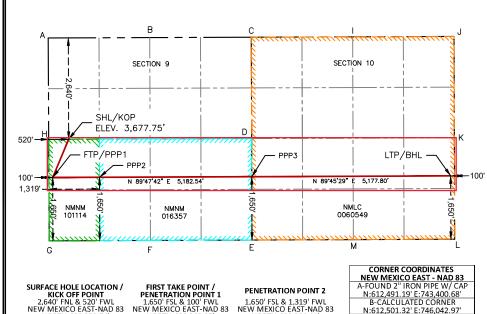
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

<sup>1</sup> API Number				<sup>2</sup> Pool C	ode	<sup>3</sup> Pool Name					
				5947	59475 TONTO; BONE SPRING						
<sup>4</sup> Property C	•		<sup>5</sup> Prop	erty Name				<sup>6</sup> Well Number			
		DELOREAN 9-10 FED COM					223H				
7 OGRID I	No.			8 Operator Name						<sup>9</sup> Elevation	
		EARTHSTONE OPERATING, LLC					3,677.75'				
	□ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/Sout	h line	Feet from the	East/Wo	est line	County
E	9	19 S	33 E		2,640'	NOR	ГН	520'	WEST LEA		
	"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/Sout	h line	Feet from the	East/Wo	est line	County
I	10	19 S	33 E		1,650'	SOUT	Ή	100'	EA	ST	LEA
12 Dedicated Acres	13 Joint of	r Infill	<sup>4</sup> Consolidation	Code 15	Order No.						
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION / KICK OFF POINT KICK OFF POINT NEW MEXICO EAST-NAD 83 NORTH:609,852.74 EAST:743,933.02' LAT:32.67480255 LONG:-103.67491747 LA1:32.6/480255 LONG:-103.67491247 NEW MEXICO EAST-NAD 27 NORTH:609,789.38' EAST:702,753.47' LAT:32.67468074 LONG:-103.67441436

1,650' FSL & 1,319' FWL NEW MEXICO EAST-NAD 83 NORTH:608,864.41' EAST:744,736.48' LAT:32.67207236 LONG:-103.67628252 NEW MEXICO EAST-NAD 27 NORTH:608,796.72' EAST:702,338.01' LONG:-103.67232146 NEW MEXICO EAST-NAD 27 NORTH:608.801.07' EAST:703.556.89' LAT:32.67195938 LONG:-103.67578447 LAT:32.67195050 LONG:-103.67182353

PENETRATION POINT 3 1.650 FSL & 0' FML
NEW MEXICO EAST-NAD 83
NORTH-1608,878.58'
EAST-748,700.09'
LAT:32.67204280
LONG:-103.65944087
NEW MEXICO EAST-NAD 27
NORTH-608,815.20'
EAST-707.520.46'
LAT:32.67192078
LONG:-103.65894338

LAST TAKE POINT /
BOTTOM HOLE LOCATION
1,650° FSL & 100′ FEL
NEW MEXICO EAST-NAD 83
NORTH-6608,900.44′
EAST:753.877.84′
LAT:32.67201139
LONG:-103.64261466
NEW MEXICO EAST-NAD 27
NORTH-608,837.00′
EAST:712.698.16′
LAT:32.67188914
LONG:-103.64211773

NEW MEXICO EAST - NAD 83

A-FOUND 2" IRON PIPE W/ CAP
N:612,491.19' E:743,400.68'

B-CALCULATED CORNER
N:612,501.32' E:746,042.97'

C-FOUND 2" IRON PIPE W/ CAP N:612,511.46' E:748,685.26'

D-FOUND 1" IRON ROD W/ CAP
N:609,870.80' E:748,697.92'

E-FOUND 5/8" IRON ROD W/ CAP N:607,228.58' E:748,703.69' F-FOUND 1" IRON ROD W/ CAP F-FOUND 1" IKON ROID W/ CAP N:607.218.69' E:746.061.00' G-FOUND 2" IRON PIPE W/ CAP N:607.209.72' E:743,425.26' H-CALCULATED CORNER N:609.850.46' E:743,412.97' I-FOUND 1" IRON PIPE W/ CAP N:612,521.06' E:751,326.47' J-FOUND 2" IRON PIPE W/ CAP N:612,531.12' E:753,965.58' K-CALCULATED CORNER N:609,890.99' E:753,974.49' L-FOUND 2" IRON PIPE N:607,250.85' E:753,983.40' M-FOUND 1" IRON PIPE W/ CAP N:607,240.14' E:751,344.38'

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

<del>6</del>/8/2024 Date Signature JENNIFER ELORD

Printed Name

Date

<u>JELROD@PERMIANRES</u> .COM Email Address

### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 05/07/24 MEXI

MARK J. MURRAY P.L.S. NO. 12177

Released to Imaging: 9/27/2024 8:20:43 AM

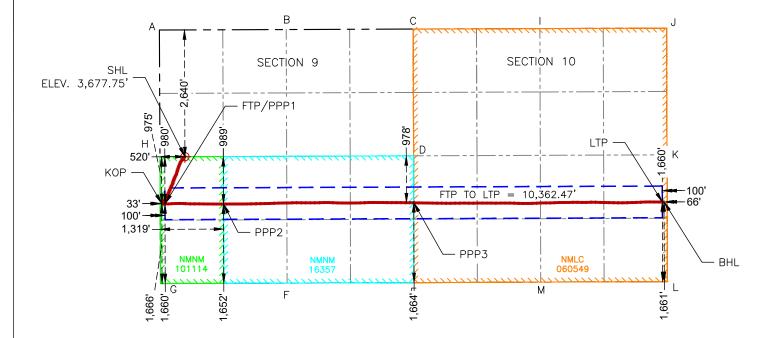
C-102  Submit Electronically Via OCD Permitting			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024  Submittal Type:  Initial Submittal  Amended Report  As Drilled		ıbmittal d Report	
					WELL LOCAT	ION INFORMATION			SZ AS DITTE	su
API Nu	mber 30-025-5	2051	Pool Code	59475		Pool Name <b>TONTO, BON</b>	NE SPRING			
			Property N				VE OF TRIIVO		Well Number	
OGRID No. O			Operator N	lame	DELOREA	N 9-10 FED COM		Ground Le	vel Elevation	
	33116		·			E OPERATING, LLC			;	3,677.75'
	Surface Owi	ner:   State	□ Fee □ T	ribal 🔽 Fe	ederal	Mineral Ow	ner:	e ∐ Fee L	☐ Tribal <b>☑</b> Fe	ederal
	1	<del> </del>	1.5	1	-	ice Location	1	1.		
UL E	Section 9	Township 19 S	Range 33 E	Lot	Ft. from N/S <b>2,640' FNL</b>	Ft. from E/W 520' FWL	Latitude <b>32.6748</b>		ongitude 03.674912	County <b>LEA</b>
		130	00			Hole Location	02.0740	-1	00:07 43 12	LLA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
1	10	19 S	33 E		1,661' FSL	. 66' FEL	32.6720	140 -1	03.642503	LEA
	ted Acres	Infill or Defining Well Defining Well API  Defininf			Overlapping Spacing Unit (Y/N) Consolidation Code					
Order I	Numbers.					Well setbacks are under Common Ownership: ဩYes □No				
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
L	9	19 S	33 E		1,666' FSL		32.6721	26 -1	03.676499	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	ake Point (FTP)  Ft. from E/W	Latitude	Le	ongitude	County
L	9	19 S	33 E		1,660' FSL	· ·	32.6721		03.676282	LEA
					Last Ta	ake Point (LTP)		<u>l</u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
L I	10	19 S	33 E		1,660' FSL	100' FEL	32.6720	39 -1	03.642615	LEA
Unitize	d Area or A	rea of Uniform	ı Interest	Spacing	Unit Type 🔀 Ho	orizontal □ Vertical	Grou	nd Floor Ele	evation:	
OPER/	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				12177				ame is true and		
Sgnatu	/	\ .:• <del></del> -		ate		Signature and Seal of Pr	ofessional Sur	veyor		
Duisk		nifer Elrod	1			Cortificate Nursham	Date of Sun	/AV		
Printed  _jenr Email A		od@perm	ianres.co	om		Certificate Number	Date of Surv	•	9/4/2024	
Note: No	allowable	will be assigne	ed to this cor	npletion u	ntil all interests h	ave been consolidated o	or a non-stan	dard unit ha	as been appro	oved by the division

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#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION 2,640' FNL & 520' FWL ELEV. = 3,677.75'

NAD 83 X = 743,933.02' NAD 83 Y = 609,852.74' NAD 83 LAT = 32.674803° NAD 83 LONG = -103.674912° KICK-OFF POINT 1,666' FSL & 33' FWL MD = 9,590.00'

NAD 83 X = 743,450.80' NAD 83 Y = 608,876.05' NAD 83 LAT = 32.672126° NAD 83 LONG = -103.676499' FIRST TAKE POINT & PENETRATION POINT 1 1,660' FSL & 100' FWL MD = 9,823.15'

NAD 83 X = 743,517.53' NAD 83 Y = 608,870.39' NAD 83 LAT = 32.672110° NAD 83 LONG = -103.676282° PENETRATION POINT 2 1,652' FSL & 1,319' FWL MD = 11,135.57'

NAD 83 X = 744,736.47'
NAD 83 Y = 608,866.07'
NAD 83 LAT = 32.672077°
NAD 83 LONG = -103.672321°

PENETRATION POINT 3 1,664' FSL & 0' FWL MD = 15,100.71'

NAD 83 X = 748,700.06' NAD 83 Y = 608,892.93' NAD 83 LAT = 32.672082° NAD 83 LONG = -103.659441° LAST TAKE POINT 1,660' FSL & 100' FEL MD = 20,280.63'

NAD 83 X = 753,877.80' NAD 83 Y = 608,910.48' NAD 83 LAT = 32.672039° NAD 83 LONG = -103.642615° BOTTOM HOLE LOCATION 1,661' FSL & 66' FEL MD = 20,315.00'

NAD 83 X = 753,912.16' NAD 83 Y = 608,911.11' NAD 83 LAT = 32.672040° NAD 83 LONG = -103.642503° CORNER COORDINATES
NEW MEXICO EAST - NAD 83

A-FOUND 2" IRON PIPE W/ CAP
N:612,491.19" E:743,400.68"
B-CALCULATED CORNER
N:612,501.32' E:746,042.97'
C-FOUND 2" IRON PIPE W/ CAP
N:612,501.32' E:746,042.97'
C-FOUND 1" IRON PIPE W/ CAP
N:609,870.80' E:748,697.92'
E-FOUND 1" IRON ROD W/ CAP
N:607,228.58" E:748,703.69'
F-FOUND 1" IRON ROD W/ CAP
N:607,218.69' E:746,061.00'
G-FOUND 2" IRON PIPE W/ CAP
N:607,209.72' E:743,425.26'
H-CALCULATED CORNER
N:609,850.46' E:743,412.97'
I-FOUND 1" IRON PIPE W/ CAP
N:612,521.06' E:751,326.47'
J-FOUND 2" IRON PIPE W/ CAP
N:612,531.12' E:753,965.58'
K-CALCULATED CORNER
N:609,890.99' E:753,974.49'
L-FOUND 2" IRON PIPE W/ CAP
N:607,250.85' E:753,983,983.40'
IM-FOUND 1" IRON PIPE W/ CAP
N:607,250.85' E:753,983,983.40'
IM-FOUND 1" IRON PIPE W/ CAP

Form C-102

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410 District IV 1220 S. St Francis Dr., NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

320

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

WELL NAME/NUMBER/FTP/LTP/BHL

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 59475 TONTO; BONE SPRING Well Number Property Code 5 Property Name **DELOREAN 9-10 FED COM** 224H OGRID No. **Operator Name** 9 Elevation **EARTHSTONE OPERATING, LLC** 3,667.74 331165

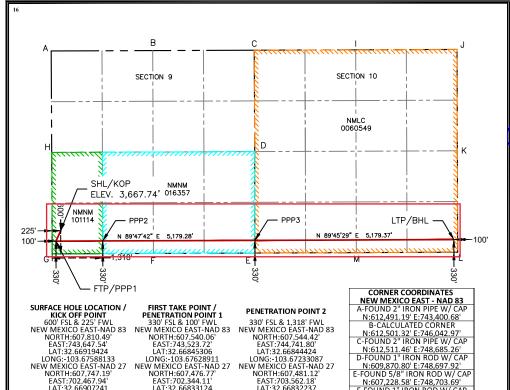
Surface Location

UL or lot no. Range Lot Idn Feet from the North/South line East/West line Township Feet from the County Section SOUTH 9 19 S 33 E 600' 225 WEST **LEA** M

"Bottom Hole If Different Surface Location From

UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Township Range East/West line County 100' 19 S 33 E 330 SOUTH **EAST LEA** Consolidation Code 12 Dedicated Acres <sup>13</sup> Joint or Infill Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PENETRATION POINT 3

LONG:-103 67579120

LONG:-103 67538340

LONG:-103.65896138

LAST TAKE POINT / BOTTOM HOLE LOCATION 330' FSL & 100' FEL NEW MEXICO EAST-NAD 83 NORTH:607,580,44' BOTTOM HOLE LOCATION
330' FSL & 10' FWL
W MEXICO EAST-NAD 83
NORTH:607,558.58'
EAST-748,702.97'
LAT:32.66841471
LONG:-103.65945873
W MEXICO EAST-NAD 27
NORTH:607,495.24'
EAST-705,23.31'
LAT:32.66829268
LAT:32.66829168
LAT:32.66829168
LAT:32.6682918 LONG:-103.64213131

LONG:-103 67183309

N:609,870.80' E:748,697.92' E-FOUND 5/8" IRON ROD W/ CAP N:607,218.69' E:746,061.00' G-FOUND 2" IRON PIPE W/ CAP N:607,209.72' E:743,425.26' H-CALCULATED CORNER N:609,850.46' E:743,412.97' I-FOUND 1" IRON PIPE W/ CAP N:612,521.06' E:751,326.47' J-FOUND 2" IRON PIPE W/ CAP N:612,531.12' E:753,965.58' K-CALCULATED CORNER N:609,890.99<sup>†</sup> E:753,974.49<sup>†</sup> L-FOUND 2" IRON PIPE N:607,250.85<sup>†</sup> E:753,983.40<sup>†</sup> M-FOUND 1" IRON PIPE W/ CAP

N:607,240.14' E:751,344.38

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofope entered by the division.

Signature

JENNIFER ELROD

Printed Name

Date

Date

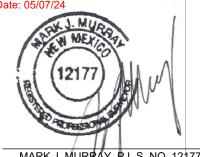
5/8/2024

<u>JELROD@PERMIANRES.COM</u> Email Address

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: 05/07/24



MARK J. MURRAY P.L.S. NO. 12177

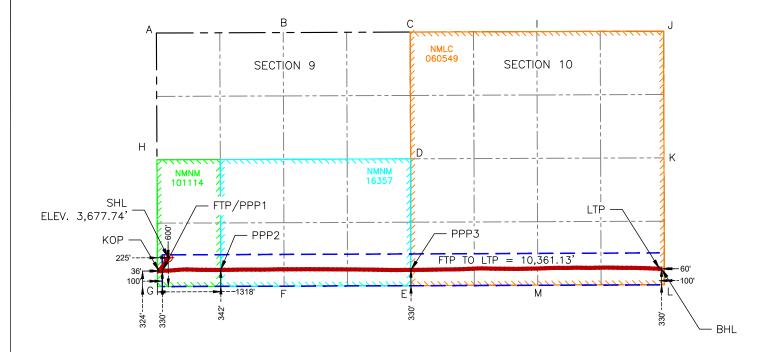
C-102 Submit Electronically Via OCD Permitting			State of New Mexico Energy, Minerals & Natural Resources Departmen OIL CONSERVATION DIVISION			partment	Revised July 9, 202  Submittal Type:  Initial Submittal  Amended Report  As Drilled		ed Report	
					WELLLOCAT	ION INFORMATION			<b>∆</b> As Drille	ed
API Nu	ımber		Pool Code		-	Pool Name				
30-025-52952 Property Code Prop			Property N	59475	5	Tont	o; Bone :	<u>Spring</u>	Mall Numb	
Proper	ty Code		Froperty N	anie	DELOREA	N 9-10 FED COM			Well Number 224H	
OGRIE	No. <b>33116</b>	5	Operator N	lame	FARTHSTON	E OPERATING, LLC	<b>.</b>			vel Elevation <b>3,677.74'</b>
		ner:  State	L □ Fee □ T	ribal 🗹 Fe				e 🗆 Fee 🗆	 ∃ Tribal <b>⊈</b> Fe	<u> </u>
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	ce Location  Ft. from E/W	Latitude	110	ongitude	County
M	9	19 S	33 E	Lot	600' FSL	225' FWL	32.6691		03.675881	LEA
						Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
P	10	19 S	33 E		330' FSL	60' FEL	32.6683	380 -1	03.642497	LEA
1	Dedicated Acres Infill or Defining Well Defining Well API 320			Overlapping Spacing Unit (Y/N) Consolidation Code  N  Well setbacks are under Common Ownership: ▼Yes □No						
Order	Numbers.					Well serbacks are under Common Ownership. X21es = No				
	1 -	<del>1</del>	1_			ff Point (KOP)	1	<del> </del>		Τ
UL <b>M</b>	Section 9	Township 19 S	Range 33 E	Lot	Ft. from N/S 324' FSL	Ft. from E/W 36' FWL	Latitude <b>32.668</b> 4		ongitude 03.676497	County <b>LEA</b>
		130	00			ake Point (FTP)	02.000-	-1	00.070407	LLA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
М	9	19 S	33 E		330' FSL	100' FWL	32.6684	451 -1	03.676289	LEA
					Last Ta	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
Р	10	19 S	33 E		330' FSL	100' FEL	32.6683	385   -1	03.642628	LEA
Unitize	d Area or A	rea of Uniform	ı Interest	Spacing	ı Unit Type <b>⊈</b> ⊟Ho	orizontal □ Vertical	Grou	nd Floor Ele	evation:	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  9/4/2024				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				ame is true and		
Signatu	nnifer El	rod		ate		Signature and Seal of Pr	<b>+</b>			
Printed	Name					Certificate Number	Date of Sun	/ey		
jenn Email A		d@permi	anres.co	m		12177		ę	9/4/2024	
Note: No	o allowable	will be assign	ed to this cor	npletion u	ntil all interests h	<u>I</u> ave been consolidated o	or a non-stan	dard unit ha	as been appro	oved by the division

Released to Imaging: 9/27/2024 8:20:43 AM

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION 600' FSL & 225' FWL ELEV. = 3,667.74'

NAD 83 X = 743,647.54' NAD 83 Y = 607,810.49' NAD 83 LAT = 32.669194° NAD 83 LONG = -103.675881° KICK-OFF POINT 324' FSL & 36' FWL MD = 9,465.00'

NAD 83 X = 743,459.93' NAD 83 Y = 607,533.71' NAD 83 LAT = 32.668437° NAD 83 LONG = -103.676497' FIRST TAKE POINT & PENETRATION POINT 1 330' FSL & 100' FWL MD = 9,725.40'

NAD 83 X = 743,523.85' NAD 83 Y = 607,539.26' NAD 83 LAT = 32.668451° NAD 83 LONG = -103.676289° PENETRATION POINT 2 342' FSL & 1,318' FWL MD = 11,038.66'

NAD 83 X = 744,741.75' NAD 83 Y = 607,556.29' NAD 83 LAT = 32.668477° NAD 83 LONG = -103.672331°

PENETRATION POINT 3 330' FSL & 0' FWL MD = 15,001.64'

NAD 83 X = 748,702.97' NAD 83 Y = 607,558.58' NAD 83 LAT = 32.668415° NAD 83 LONG = -103.659459° LAST TAKE POINT 330' FSL & 100' FEL MD = 20,184.60'

NAD 83 X = 753,882.32' NAD 83 Y = 607,580.97' NAD 83 LAT = 32.668385° NAD 83 LONG = -103.642628° BOTTOM HOLE LOCATION 330' FSL & 60' FEL MD = 20,225.00'

NAD 83 X = 753,922.67' NAD 83 Y = 607,579.61' NAD 83 LAT = 32.668380° NAD 83 LONG = -103.642497' CORNER COORDINATES

MEW MEXICO EAST - NAD 83

A-FOUND 2" IRON PIPE W/ CAP
N:612,491.19\* E:743,400.68\*

B-CALCULATED CORNER
N:612,501.32\* E:746,042.97\*
C-FOUND 2" IRON PIPE W/ CAP
N:612,511.46\* E:748,685.26\*
D-FOUND 1" IRON ROD W/ CAP
N:609,870.80\* E:748,697.92\*
E-FOUND 5/8" IRON ROD W/ CAP
N:607,228.58\* E:748,703.69\*
F-FOUND 1" IRON ROD W/ CAP
N:607,218.69\* E:746,061.00\*
G-FOUND 2" IRON PIPE W/ CAP
N:607,218.69\* E:744,041.297\*
I-FOUND 1" IRON PIPE W/ CAP
N:607,218.70\* E:751,326.47\*
J-FOUND 2" IRON PIPE W/ CAP
N:612,521.06\* E:753,365.58\*
K-CALCULATED CORNER
N:609,890.99\* E:753,974.49\*
L-FOUND 2" IRON PIPE
N:607,250.85\* E:753,383.40\*
M-FOUND 1" IRON PIPE W/ CAP
N:607,250.85\* E:753,383.40\*
M-FOUND 1" IRON PIPE W/ CAP
N:607,250.85\* E:753,383.40\*



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

March 21, 2024

Via Certified Mail

ConocoPhillips Company 600 W. Illinois Avenue Midland, Texas 79701

RE: Well Proposals: Delorean 9-10 Fed Com #221H, #222H, #223H, and #224H

Township 19 South, Range 33 East, NMPM

Section 9: All Section 10: All Lea County, New Mexico Bone Spring Formation

Dear Working Interest Partner:

Permian Resources Operating, LLC ("Permian"), hereby proposes the drilling and completion of the following four (4) Delorean 9-10 Fed Com wells at the following approximate locations within Township 19 South, Range 33 East. The first of these wells is expected to spud in early June of this year.

### 1. Delorean 9-10 Fed Com #221H

SHL: 1,230' FNL, 485' FWL Section 9 BHL: 880' FNL, 100' FEL Section 10 FTP: 880' FNL, 100' FWL Section 9 LTP: 880' FNL, 100' FEL Section 10

TVD: 9,955'

Targeted Interval: 2<sup>nd</sup> Bone Spring

#### 2. Delorean 9-10 Fed Com #222H

SHL: 1,260' FNL, 485' FWL Section 9 BHL: 2,200' FNL, 100' FEL Section 10 FTP: 2,200' FNL, 100' FWL Section 9 LTP: 2,200' FNL, 100' FEL Section 10

TVD: 9,999'

Targeted Interval: 2<sup>nd</sup> Bone Spring

#### 3. Delorean 9-10 Fed Com #223H

SHL: 2,611' FSL, 520' FWL Section 9 BHL: 1,760' FSL, 100' FEL Section 10 FTP: 1,760' FSL, 100' FWL Section 9 LTP: 1,760' FSL, 100' FEL Section 10

TVD: 10,039'

Targeted Interval: 2<sup>nd</sup> Bone Spring



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

#### 4. Delorean 9-10 Fed Com #224H

SHL: 630' FSL, 225' FWL Section 9 BHL: 440' FSL, 100' FEL Section 10 FTP: 440' FSL, 100' FWL Section 9 LTP: 440' FSL, 100' FEL Section 10

TVD: 10,074'

Targeted Interval: 2<sup>nd</sup> Bone Spring

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to Kimberly.Smith@permianres.com.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at Kevin.Woolley@permianres.com.

Respectfully,

Kevin Woolley

Senior Staff Landman

**Enclosures** 



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Delorean 9-10 Fed Com #221H						
Delorean 9-10 Fed Com #222H						
Delorean 9-10 Fed Com #223H						
Delorean 9-10 Fed Com #224H						

Company / Working Interest Owner Name:
Ву:
Printed Name:
Date:

## Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

WELL NAME:         DeLorean 9-10 Federal Com #221H           LOCATION:         Section 9 and 10, T19S-R33E           COUNTY/STATE:         Lea County, New Mexico	AFE NO.:	D_221_H
	FIELD:	Tonto
COUNTY/STATE: Lea County, New Mexico	MD/TVD:	9,955' TVD
	LATERAL LENGTH:	10,000'
Permian WI: GEOLOGIC TARGET: SBSG	DRILLING DAYS: COMPLETION DAYS:	19.6 18.6
Drill a horizontal SBSG well and complete with 44 stages. AFE included	_	
REMARKS: install cost	des drilling, completions, no	OWDACK AND INITIAL AL
DRILLING COMPLETION INTANGIBLE COSTS COSTS COSTS	PRODUCTION COSTS	TOTAL COSTS
T Land/Legal/Regulatory \$ 48,916 -	-	\$ 48,916
2 Location, Surveys & Damages       250,959       15,739         4 Freight/Transportation       41,491       38,137	18,934	266,698 98,562
5 Rental - Surface Equipment 108,306 187,660	89,938	385,904
6 Rental - Downhole Equipment 178,954 52,099 7 Rental - Living Quarters 41,887 47,460	-	231,053 89,347
7 Rental - Living Quarters 41,887 47,460  10 Directional Drilling, Surveys 374,195 -	<del></del>	374,195
11 Drilling 656,687 -		656,687
12 Drill Bits 8/,268 - 13 Fuel & Power 164,590 631,634		87,268 796,224
14 Cementing & Float Equip 211,946 -		211,946
15 Completion Unit, Swab, CTU	14,201	14,201
16 Perforating, Wireline, Slickline       -       342,479         17 High Pressure Pump Truck       -       107,390		342,479 107,390
18 Completion Unit, Swab, CTU - 127,609	-	127,609
20 Mud Circulation System 91,652 -	-	91,652
21 Mud Logging     15,271       22 Logging / Formation Evaluation     6,333       7,264		15,271 13,597
23 Mud & Chemicals 315,211 381,723	9,467	706,401
24 Water 37,859 5/6,3/1	236,679	850,909
25 Stimulation - 709,142 26 Stimulation Flowback & Disp - 105,937	142,008	709,142 247,945
28 Mud / Wastewater Disposal         168,222         53,2/1	-	221,493
30 Rig Supervision / Engineering         105,579         116,228           32 Drlg & Completion Overhead         9,080         -	14,201	236,008 9,080
35 Labor 9,080 - 35 Labor 133,597 60,535	14,201	208,333
54 Proppant - 1,093,486		1,093,486
95 Insurance 12,771 - 97 Contingency - 21,274	-	12,771 21,274
99 Plugging & Abandonment - 21,274		- 21,274
TOTAL INTANGIBLES > 3,060,773 4,675,438	539,629	8,275,840
DRILLING COMPLETION TANGIBLE COSTS COSTS COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing \$ 106,484 -		\$ 106,484
61 Intermediate Casing 317,373 -	-	317,373
62 Drilling Liner	<del></del>	598,511
64 Production Liner	-	-
65 Tubing	132,540	132,540
66 Wellhead 56,467 - 67 Packers, Liner Hangers 12,834 -	37,869 18,934	94,336 31,768
68 Tanks	-	
69 Production Vessels		-
71 Rod string		-
72 Artificial Lift Equipment	85,205	85,205
73 Compressor	57 505	- 57 505
74 Installation Costs	52,595 -	- 52,595 -
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -	-	52,595 - -
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -	52,595 - - - 28,402	52,595 - - 28,402
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -	-	
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -         78 Gas Conditioning / Dehydration       -       -         79 Interconnecting Facility Piping       -       -         80 Gathering / Bulk Lines       -       -	28,402	28,402
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -         78 Gas Conditioning / Dehydration       -       -         79 Interconnecting Facility Piping       -       -         80 Gathering / Bulk Lines       -       -         81 Valves, Dumps, Controllers       -       -	- - 28,402 - - 18,934 -	28,402
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -         78 Gas Conditioning / Dehydration       -       -         79 Interconnecting Facility Piping       -       -         80 Gathering / Bulk Lines       -       -	28,402 - - 18,934	28,402
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -         78 Gas Conditioning/ Dehydration       -       -         79 Interconnecting Facility Piping       -       -         80 Gathering/ Bulk Lines       -       -         81 Valves, Dumps, Controllers       -       -         82 Tank/ Facility Containment       -       -         83 Flare Stack       -       -         84 Electrical / Grounding       -       -	- 28,402 - 18,934 - - - - 15,779 36,817	28,402 - 18,934 - - - 15,779 36,817
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -         78 Gas Conditioning / Dehydration       -       -         79 Interconnecting Facility Piping       -       -         80 Gathering / Bulk Lines       -       -         81 Valves, Dumps, Controllers       -       -         82 Tank / Facility Containment       -       -         83 Flare Stack       -       -         84 Electrical / Grounding       -       -         85 Communications / SCADA       -       -	- - - - - - - - - - - - - - - - - - -	28,402 - 18,934 - - - 15,779 36,817 10,519
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -         78 Gas Conditioning/ Dehydration       -       -         79 Interconnecting Facility Piping       -       -         80 Gathering/ Bulk Lines       -       -         81 Valves, Dumps, Controllers       -       -         82 Tank / Facility Containment       -       -         83 Flare Stack       -       -         84 Electrical / Grounding       -       -	- 28,402 - 18,934 - - - - 15,779 36,817	28,402 - 18,934 - - - 15,779 36,817
74 Installation Costs       -       -         75 Surface Pumps       -       -         76 Downhole Pumps       -       -         77 Measurement & Meter Installation       -       -         78 Gas Conditioning / Dehydration       -       -         79 Interconnecting Facility Piping       -       -         80 Gathering / Bulk Lines       -       -         81 Valves, Dumps, Controllers       -       -         82 Tank / Facility Containment       -       -         83 Flare Stack       -       -         84 Electrical / Grounding       -       -         85 Communications / SCADA       -       -         86 Instrumentation / Safety       -       -	- - 28,402 - - - - - - - - - - - - - - - - - - -	28,402 
74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning/ Dehydration 79 Interconnecting Facility Piping 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety  TOTAL TANGIBLES > 1,091,669  TOTAL COSTS > 4,152,442  EPARED BY Permian Resources Operating, LLC:	28,402 - 18,934 - - - 15,779 36,817 10,519 5,260 442,853	28,402 
74 Installation Costs   -   -   -   -	28,402 - 18,934 - - - 15,779 36,817 10,519 5,260 442,853	28,402 
74 Installation Costs	28,402 - 18,934 - - - 15,779 36,817 10,519 5,260 442,853	28,402 
74 Installation Costs	28,402 - 18,934 - - - 15,779 36,817 10,519 5,260 442,853	28,402 
74 Installation Costs	28,402 	28,402 
Total Tangibles   Total Tang	28,402 - 18,934 - - - 15,779 36,817 10,519 5,260 442,853	28,402 
Total Tangibles   Total Tang	28,402 	28,402 
74 Installation Costs	28,402 	28,402 
74 Installation Costs	28,402 	28,402 
74 Installation Costs	- 28,402 - 18,934 	28,402 
74 Installation Costs	- 28,402 - 18,934 	28,402
74 Installation Costs	- 28,402 - 18,934 	28,402

Permian Resources Operating, LLC 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	3.19.2024			AFE NO.:	D_222_H
WELL NAME:	DeLorean 9-10 Federal C	om #222H		FIELD:	Tonto
LOCATION:	Section 9 and 10, T19S-R3	33E		MD/TVD:	9,999' TVD
COUNTY/STATE:	Lea County, New Mexico	)		LATERAL LENGTH:	10,000'
Permian WI:				DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG winstall cost	vell and complete w	ith 44 stages. AFE includ	les drilling, completions, flo	wback and Initial AL
INTANGIBLE (	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
T Land / Legal / Regulatory	\$	48,916			\$ 48,916
2 Location, Surveys & Damag 4 Freight / Transportation	ges	250,959 41,491	15,739 38,137	18,934	266,698 98,562
5 Rental - Surface Equipment	t '	108,306	187,660	89,938	385,904
6 Rental - Downhole Equipm	ent	178,954	52,099	-	231,053
7 Rental - Living Quarters 10 Directional Drilling, Surve	PVC	41,887 374,195	47,460		89,347 374,195
11 Drilling	Lys	656,687			656,687
12 Drill Bits	•	87,268			87,268
13 Fuel & Power 14 Cementing & Float Equip		164,590 211,946	631,634	<del></del>	796,224
15 Completion Unit, Swab, C	TU	-	-	14,201	14,201
16 Perforating, Wireline, Slice		-	342,479	-	342,479
17 High Pressure Pump Truck 18 Completion Unit, Swab, C		-	107,390 127,609	<del>-</del>	107,390 127,609
20 Mud Circulation System	•	91,652		-	91,652
21 Mud Logging	ation	15,271	-	-	15,271 13,507
22 Logging / Formation Evalu 23 Mud & Chemicals	аноп.	6,333 315,211	7,264 381,723	9,467	13,597 706,401
24 Water	•	37,859	5/6,3/1	236,679	850,909
25 Stimulation	No.	-	709,142	-	709,142
26 Stimulation Flowback & E 28 Mud / Wastewater Disposa	-	168,222	105,937	142,008	247,945
30 Rig Supervision / Enginee		105,579	116,228	14,201	236,008
32 Drlg & Completion Overh	ead	9,080		<del>-</del>	9,080
35 Labor 54 Proppant		133,597	1,093,486	14,201	208,333 1,093,486
95 Insurance	•	12,771	-		12,771
97 Contingency		-	21,274		21,274
99 Plugging & Abandonment	i	2.060.772	4 675 429	539,629	9.275.940
	TOTAL INTANGIBLES >	3,060,773	4,675,438	· · · · · · · · · · · · · · · · · · ·	8,275,840
TANGIBLE C	OSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing 61 Intermediate Casing	\$	106,484 317,373			\$ 106,484
62 Drilling Liner	•	- 317,373	<del></del>	<del></del>	317,373
63 Production Casing	•	598,511	-	-	598,511
64 Production Liner		-	-	7/21-40	-
65 Tubing 66 Wellhead	•	56,467	<del></del>	132,540 37,869	132,540 94,336
67 Packers, Liner Hangers	•	12,834	-	18,934	31,768
68 Tanks		-	-	-	-
69 Production Vessels 70 Flow Lines	,		<del>-</del>	<del></del>	
71 Rod string	•	-	-	-	-
72 Artificial Lift Equipment		-	-	85,205	85,205
73 Compressor 74 Installation Costs	,			52,595	52,595
75 Surface Pumps	,			-	-
76 Downhole Pumps		-	-	-	-
77 Measurement & Meter Ins 78 Gas Conditioning / Dehyd		<u>-</u>	<del></del>	28,402	28,402
79 Interconnecting Facility Pi		_		18,934	18,934
80 Gathering / Bulk Lines	-			-	
81 Valves, Dumps, Controller 82 Tank / Facility Containment				-	
83 Flare Stack	<del></del>	-		15,779	15,779
84 Electrical / Grounding				36,817	36,817
85 Communications / SCADA 86 Instrumentation / Safety	1	<del>-</del>		10,519 5,260	10,519 5,260
oo monumentanon/ safety	TOTAL TANGIBLES >	1,091,669		442,853	1,534,523
	TOTAL COSTS >	4,152,442	4,675,438	982,482	9,810,362
EPARED BY Permian Reso Drilling Engineer Completions Engineer	: PS				
Production Engineer					_
mian Resources Operating	, LLC APPROVAL:				
Co-CEC	)	Co	o-CEO	VP - Opera	tions
	WH		JW	- 1	CRM
VP - Land & Legal	IBG	VP - Geosc	SO SO		
ON OPERATING PARTNE	R APPROVAL:				
Company Name	: ConocoPhillips Compar		Working Interest (%):	31.25% Ta	x ID:
Signed by		·	Date:	01.20/0	
Title			=	Yes	No (mark one)

Permian Resources Operating, LLC 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	3.19.2024			AFE NO.:	D_223_H
WELL NAME:	DeLorean 9-10 Federal C	om #223H		FIELD:	Tonto
LOCATION:	Section 9 and 10, T19S-R3	33E		MD/TVD:	10,039' TVD
COUNTY/STATE:	Lea County, New Mexico	)		LATERAL LENGTH:	10,100'
Permian WI:				DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG w install cost	vell and complete wi	th 44 stages. AFE include	es drilling, completions, flo	wback and Initial AL
INTANGIBLE (	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$	48,916	-	-	\$ 48,916
2 Location, Surveys & Damas	ges	250,959	15,739	-	266,698
4 Freight / Transportation 5 Rental - Surface Equipmen	t ·	41,491 108,306	38,137 187,660	18,934 89,938	98,562 385,904
6 Rental - Downhole Equipm		178,954	52,099	-	231,053
7 Rental - Living Quarters		41,887	47,460	-	89,347
10 Directional Drilling, Surve 11 Drilling	eys	374,195 656,687		<del></del> _	374,195 656,687
12 Drill Bits	,	87,268		-	87,268
13 Fuel & Power		164,590	631,634	-	796,224
14 Cementing & Float Equip 15 Completion Unit, Swab, C		211,946		14,201	211,946 14,201
16 Perforating, Wireline, Slic			342,479		342,479
17 High Pressure Pump Truc		-	107,390		107,390
18 Completion Unit, Swab, C 20 Mud Circulation System	110	91,652	127,609		127,609 91,652
21 Mud Logging		15,271			15,271
22 Logging / Formation Evalu	uation	6,333	7,264	-	13,597
23 Mud & Chemicals 24 Water		315,211	381,723	9,467	706,401
24 Water 25 Stimulation		37,859	5/6,3/1 709,142	236,679	850,909 709,142
26 Stimulation Flowback & I	_	<del></del>	105,937	142,008	247,945
28 Mud / Wastewater Dispos		168,222	53,271	- 14 (200	221,493
30 Rig Supervision / Enginee 32 Drlg & Completion Overh	•	105,579 9,080	116,228	14,201	236,008
35 Labor	,	133,597	60,535	14,201	208,333
54 Proppant	•	-	1,093,486	-	1,093,486
95 Insurance 97 Contingency		12,771	21,274		12,771 21,274
99 Plugging & Abandonmen	t		-		-
	TOTAL INTANGIBLES >	3,060,773	4,675,438	539,629	8,275,840
TANGIBLE C	OSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	106,484	-	-	\$ 106,484
61 Intermediate Casing	•	317,373			317,373
62 Drilling Liner 63 Production Casing		598,511	-	-	598,511
64 Production Liner	,	-			-
65 Tubing	•	-		132,540	132,540
66 Wellhead 67 Packers, Liner Hangers		56,467 12,834		37,869	94,336 31,768
68 Tanks		-		-	-
69 Production Vessels	•	-	-		-
70 Flow Lines		-	-	-	-
71 Rod string 72 Artificial Lift Equipment	•			85,205	85,205
73 Compressor	•	-		-	-
74 Installation Costs		-	-	52,595	52,595
75 Surface Pumps 76 Downhole Pumps	,	-			
77 Measurement & Meter Ins	stallation			28,402	28,402
78 Gas Conditioning / Dehyo		-	-		-
79 Interconnecting Facility Pi 80 Gathering / Bulk Lines	iping	<del></del>		18,934	18,934
81 Valves, Dumps, Controlle	rs				-
82 Tank / Facility Containme		-		-	-
83 Flare Stack 84 Electrical / Grounding	•	=		15,779 36,817	15,779 36,817
85 Communications / SCAD	A	<del></del>	<del></del>	10,519	10,519
86 Instrumentation / Safety	•	<del></del>	<del></del>	5,260	5,260
	TOTAL TANGIBLES >	1,091,669	0	442,853	1,534,523
EPARED BY Permian Reso	TOTAL COSTS >	4,152,442	4,675,438	982,482	9,810,362
Drilling Engineer	:: PS				
Completions Engineer					
Production Engineer					
mian Resources Operating					
-					
Co-CEC		Co-	CEO	VP - Operat	
VP - Land & Lega	WH	VP - Geoscie	JW		CRM
vi - Land & Lega	BG	VI - Geoscie	SO		
N OPERATING PARTNE	ER APPROVAL:				
Company Name	: ConocoPhillips Company		Working Interest (%): _3	31 25% Tax	« ID:
	-		_	11.23/0	
Signed by	r:		Date:		
Title	»:		Approval:	Yes	No (mark one)

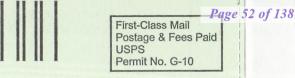
Permian Resources Operating, LLC 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	3.19.2024			AFE NO.:	D_224_H
WELL NAME:	DeLorean 9-10 Federal C	om #224H		FIELD:	Tonto
LOCATION:	Section 9 and 10, T19S-R3	33E		MD/TVD:	10,074' TVD
COUNTY/STATE:	Lea County, New Mexico	)		LATERAL LENGTH:	10,100'
Permian WI:				DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.6
	Drill a horizontal SBSG w	vell and complete with	n 44 stages. AFE includes	drilling, completions, flow	wback and Initial AL
REMARKS:	install cost	r		8, I, -	
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL		COSTS	COSTS	COSTS	COSTS
Land / Legal / Regulatory		48,916	<u> </u>		\$ 48,916
Location, Surveys & Dam	nages	250,959	15,739	-	266,698
Freight / Transportation		41,491	38,137	18,934	98,562
Rental - Surface Equipme Rental - Downhole Equipme		108,306 178,954	187,660 52,099	89,938	385,904 231,053
Rental - Living Quarters		41,887	47,460		89,347
0 Directional Drilling, Su	rveys	3/4,195	-	-	3/4,195
1 Drilling	•	656,687	-	-	656,687
2 Drill Bits		87,268	-	-	87,268
3 Fuel & Power 4 Cementing & Float Equi	in	164,590 211,946	631,634	-	796,224 211,946
5 Completion Unit, Swab,	•	-		14,201	14,201
6 Perforating, Wireline, Sl		-	342,479		342,479
7 High Pressure Pump Tr	uck	-	107,390	-	107,390
8 Completion Unit, Swab,		-	127,609		127,609
0 Mud Circulation System	n	91,652	-	-	91,652
1 Mud Logging 2 Logging / Formation Eva	aluation	15,271 6,333	7 264	-	15,271 13,597
2 Logging/Formation Eva 3 Mud & Chemicals	arautiUII	315,211	7,264 381,723	9,467	706,401
4 Water	•	37,859	576,371	236,679	850,909
5 Stimulation	•		709,142	-	709,142
6 Stimulation Flowback &	•		105,937	142,008	247,945
8 Mud / Wastewater Disp		168,222	53,271	-	221,493
60 Rig Supervision / Engin 52 Drlg & Completion Ove		9,080	116,228	14,201	236,008
52 Drig & Completion Ove 55 Labor	incau	133,597	60,535	14,201	9,080
4 Proppant		-	1,093,486	-	1,093,486
5 Insurance	•	12,771	-	-	12,771
7 Contingency	•	-	21,274	-	21,274
9 Plugging & Abandonme	ent	-	-	-	-
	TOTAL INTANGIBLES >	3,060,773	4,675,438	539,629	8,275,840
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
0 Surface Casing	\$	106,484	-	-	\$ 106,484
1 Intermediate Casing	•	317,373	-	-	317,373
2 Drilling Liner		-	-	-	-
3 Production Casing		598,511		-	598,511
4 Production Liner 5 Tubing				132,540	132,540
6 Wellhead		56,467		37,869	94,336
7 Packers, Liner Hangers		12,834	-	18,934	31,768
8 Tanks	•	-	-	-	
69 Production Vessels		-	-		
70 Flow Lines		-	-	-	-
71 Rod string 72 Artificial Lift Equipmen				85,205	85,205
'3 Compressor			<del></del>		- 65,205
4 Installation Costs	•			52,595	52,595
5 Surface Pumps	•	-	-	-	-
6 Downhole Pumps		-	-	-	-
7 Measurement & Meter I		-		28,402	28,402
8 Gas Conditioning / Deh	•			18,934	18 021
9 Interconnecting Facility 0 Gathering / Bulk Lines				10,734	18,934
1 Valves, Dumps, Control	llers		-	-	
2 Tank / Facility Containn		-	-		-
3 Flare Stack	•	-	-	15,779	15,779
4 Electrical / Grounding		-		36,817	36,817
5 Communications / SCAl				10,519	10,519
6 Instrumentation / Safety	i de la companya de	1 001 660	-	5,260	5,260
	TOTAL TANGIBLES >  TOTAL COSTS >	1,091,669 4,152,442	4,675,438	442,853 982,482	1,534,523 9,810,362
Drilling Engine	esources Operating, LLC:	-,,	7,10,11	,	7,000,000
Completions Engine Production Engine					
Froduction Engine	er. DC				
ian Resources Operati	ng, LLC APPROVAL:				
Co-Cl	FO		CEO	vn o ·	ions
Co-Ci	WH	Co-C	IW IW	VP - Operat	CRM
VP - Land & Le		VP - Geoscier	• • • • • • • • • • • • • • • • • • • •		CKIVI
vr - Land & Le	BG BG	vr - Geoscier	SO		
OPERATING PARTN	IER APPROVAL:				
	me: ConocoPhillips Company		Working Interest (%): 31	25% Tax	(ID:
		_	3 (/-/- 31	/0	
Signed 1	by:		Date:		
Tit	tle:		Approval:	Yes	No (mark one)

Received by OCD: 9/26/2024 4:08:36 PM



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United States Postal Service Sender: Please print your name, address, and ZIP+4<sup>®</sup> in this box

## PERMIAN

Attn: Kimberly Smith - Land 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Delorean Proposals



Sharon T. Shaheen Direct Dial: 505-986-2678 sshaheen@spencerfane.com

#### August 22, 2024

### Via U.S. Certified Mail, return receipt requested

#### TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 24750 – Application of Permian Resources Operating, LLC for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico – Delorean 9 10 Fed Com 221H, 222H, 223H and 224H

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC ("Flat Creek") has filed amended applications with the New Mexico Oil Conservation Division seeking compulsory pooling in Eddy County, New Mexico. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 24750: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard proration unit and pooling all uncommitted mineral interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) in a nonstandard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Delorean 9 10 Fed Com 221H well (API# 30-025-52949), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 990' FNL of Section 9, and a last take point located 100' FEL & 990' FNL of Section 10, Township 19S, Range 33E; (2) Delorean 9 10 Fed Com 222H well (API# 30-025-52953), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FEL & 2310' FN of Section 10, Township 19S, Range 33E; (3) Delorean 9 10 Fed Com 223H well (API# 30-025-52951), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 1650' FSL of Section 9, and a last take point located 100' FEL & 1650' FSL of Section 10, Township 19S, Range 33E; and (4) Delorean 9 10 Fed Com 224H well (API# 30-025-52952), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 330' FSL of Section 9, and a last take point located 100' FEL & 330' FSL of Section 10, Township 19S, Range 33E. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles West of Hobbs, New Mexico.

SPENCER FANE LLP | 325 PASEO DE PERALTA, SANTA FE, NM 87501 | 505.982.3873 | FAX 505.982.4289 | spencerfane.com

All Interest Owners August 22, 2024 Page 2



The attached application is set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **September 12, 2024** beginning at 8:30 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing, no later than September 4, 2024** and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing, no later than September 5, 2024** in accordance with Division Rule 19.15.4.13 NMAC.

You may review filings and confirm the date of the hearing by accessing case documents at <a href="https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx">https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx</a>.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS Enclosure

cc: Permian Resources, LLC, via email

#### INTEREST OWNERS

### **Working Interest Owner(s):**

ConocoPhillips Company 600 W. Illinois Avenue Midland, Texas 79701

## **Overriding Royalty Interest Owners:**

Ballard E. Spencer Trust, Inc. P.O. Box 6

Artesia, NM 88211

Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management Trust dated **December 4, 1986** 

P.O. Box 3499 Tulsa, OK 74101

BOKF, NA and Gloria Leder, as Co-Trustees of the Richard J. Taubman Descendants Trust c/o Bank of Oklahoma, NA P.O. Box 3499 Tulsa, OK 74101

Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management Trust dated December 4, 1986 3045 South Harvard Avenue Tulsa, OK 74114

BOKF. NA and Gloria Leder, as Co-Trustees of the Richard J. Taubman Descendants Trust c/o Bank of Oklahoma, NA One Williams Center Tulsa, OK 74172

Burlington Resources Oil & Gas Company, LP P.O. Box 2197 Houston, TX 77252

Charles L. Black Aycock P.O. Box 902 Archer City, TX 76351

**Chase Oil Corporation** P.O. Box 1767 Artesia, NM 88211 11352 Lovington Highway Artesia, NM 88210

Chase Oil Corporation 11352 Lovington Highway Artesia, NM 88210

David E. Boyle and/or Anne C. Taubman and/or Wayne Hagendorf as Trustees of the Bella Daniel Trust c/o Bank of Oklahoma, NA P.O. Box 3499 Tulsa, OK 74101

**DEMSON Family Partnership** c/o BOKF P.O. Box 3499 Tulsa, OK 74101

Donald Levy, Trustee of the Trust FBO Maurine Taubman created under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982 c/o BOKF P.O. Box 3499 Tulsa, OK 74101 Dorothy Dana Lynam 2400 Ridge Crest Lane Vestavia, AL 35243

Edward S. Aycock 121 Degan Avenue Lewisville, TX 75057

Giles Energy, Inc. 5902 Corinthian Park Drive Spring, TX 77379

Hemisphere Properties Corporation P.O. Box 19529 Houston, TX 77224 Jayhawk Oil and Gas Corporation 4317 Valley Drive Midland, TX 79707

Kathryn Dana Fuquay 3225 Purdue Dallas, TX 75225 Lawrence Nathan Taubman, as his sole and separate property c/o Bank of Oklahoma, NA P.O. Box 3499 Tulsa, OK 74101

Lawrence Nathan Taubman, Trustee of the L.N. Taubman Revocable Trust, a trust created by a certain Declaration of Trust dated May 14, 1991 c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

Louis Taubman and David L. Fist Trustees of the Herman P. & Sophia Taubman Foundation 5727 S. Lewis Avenue, No. 800 Tulsa, OK 74105

Mary Lee Horton Harris Chmelik 16023 Glen Mar Drive Houston, TX 77082 Maurine Taubman, as her sole and separate property c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

Max Exploration, LLC P.O. Box 9287 Salt Lake City, UT 84109 McLaughlin Assets, LLC 2209 Gulf Avenue Midland, TX 79705

McMullen Minerals, LLC P.O. Box 470857 Fort Worth, TX 76147 Occidental Permian Limited Partnership 580 Westlake Park Boulevard Houston, TX 77079

PBC Resources, LLC 2300 Sinclair Avenue Midland, TX 79705 Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147 Plains Production, Inc. 1313 Campbell Road, Building D Houston, TX 77055

Quantum Properties, Inc. P.O. Box 540 Allen, TX 75013

R. E. Davis, his Successors, or Assigns Brandy M. Mayes 764 Cullum Avenue Hurst, TX 76053

Robert M. Taubman Family Partnership c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101

Rubie Crosby Bell Family, LLC Frank R. Janusa, Manager P.O. Box 24591 213 20th Street New Orleans, LA 70124-1235

Slayton Investments, LLC P.O. Box 2035 Roswell, NM 88202

Steven W. Chaney, a married man dealing in his sole separate property P.O. Box 590809
San Francisco, CA 94159-0809

The Charles Taubman Family Limited Partnership No. 1, LP c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101

Todabali 70, LLC c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101 Providence Minerals, Ltd. d/b/a Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248

R. E. B. Resources, LLC 308 N. Colorado, Ste. 200 Midland, TX 79701

Richard J. Taubman, Trustee of the Richard J. Taubman Trust dated August 24, 1990 c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101

Sidon V. Harris P.O. Box 499 Conroe, TX 77305

Stanley W. Crosby, a single man P.O. Box 2346 Roswell, NM 88202-2346

Taubman Minerals, LLC by Kaaren Paula Shalom 3237 Rankin Street Dallas, TX 75205

The Charles Taubman Family Limited Partnership No. 2, LP c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101

Ventura Oil & Gas, LLC 308 N. Colorado, Ste. 200 Midland, TX 79701 Virginia H. Swanson, a/k/a Virginia Belle Swanson P.O. Box 730 Brookshire, TX 77243

Vrooman Energy, LLC 109 Charleston Boulevard Isle of Palms, SC 29451 Vrooman Consulting, Inc. 12 Hackberry Lane Houston, TX 77027

Walter D. Baird, his Successors, or Assigns c/o Dorothy M. Davis P.O. Box 3083 Roswell, NM 88203

## **Additional Party(ies):**

Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157

Tab 4

## STATE OF NEW MEXICO/ DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24750

## SELF-AFFIRMED STATEMENT OF GEOLOGIST COLE HENDRICKSON

- I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
   I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness. I summarize my qualifications and experience as follows: I hold a B.S. and M.S. in Geology and have worked professionally as a geologist for seven years with majority of that time focused in the Delaware Basin. In the last nine months I have been focused exclusively on the portion of the Delaware Basin that covers New Mexico. Through my career I have built regional knowledge of the Permian Basin and skillsets in well log analysis and geologic mapping. For the Division's consideration, I attach my resumé hereto as **Exhibit B-1**.
- 4. **Exhibit B-2** is a regional locator map that identifies the Delorean project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

## Exhibit B

- 5. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore path for the proposed **Delorean 9 10 Fed Com 221H** well (API# 30-025-52949), **Delorean 9 10 Fed Com 222H** well (API# 30-025-52953), **Delorean 9 10 Fed Com 223H** well (API# 30-025-52951), **Delorean 9 10 Fed Com 224H** well (API# 30-025-52952) are represented by orange dashed lines. Existing producing wells in the targeted interval outside the proposed spacing units are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed wells. The individual spacing unit is outlined in a blue box and identified with the respective case number.
- 6. **Exhibit B-4** is a Subsea Structure map of the base of the Second Bone Spring Sand formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is dipping to the North South in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The individual spacing unit is outlined in a blue box and identified with the respective case number.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B3. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on the base of the Second Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed wells is indicated by a dashed line to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

- 8. **Exhibit B-6** is a gun barrel diagram that shows the wells in the Second Bone Spring formation. The individual spacing unit is outlined in a blue box and identified with the respective case number.
- 9. The measured depths and true vertical depths for each well are approximately as follows:

	MD	TVD
Delorean 9 10 Fed Com 221H well	20,211'	9,926'
Delorean 9 10 Fed Com 222H well	20,211'	9,926'
Delorean 9 10 Fed Com 223H well	20,211'	9,926'
Delorean 9 10 Fed Com 224H well	20,211'	9,926'

- 10. In my opinion, a lay down orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the unit and is the preferred fracture orientation in this portion of the trend.
- 11. Based on my geologic study of the area, the targeted intervals underlying the units are suitable for development by horizontal wells and the tracts comprising the units will contribute more or less equally to the production of the wells.
- 12. In my opinion, the granting of Permian's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

alde	09/05/2024
Cole Hendrickson	Date

06.03.2024

PERMIAN RESOURCES Compulsory Pooling Hearing – Case Nos. 24750 Geology Exhibits



## Cole Hendrickson Resumé

#### Cole Hendrickson

Cole.Hendrickson@permianres.com - (808) 870-8003 - Midland, TX

Highly motivated geoscientist with experience working in onshore unconventional reservoirs, taking development plans from concept to execution. Built a versatile and diverse skillset gained through a career at small private equities to large independent companies in the oil and gas industry.

#### INDUSTRY EXPERIENCE

#### Permian Resources, Midland, TX

#### Dec 2023 - Present

#### Asset Geologist - Lea County

- Mapped, high-graded inventory, and authored long-term development plan immediately post-ESTE acquisition
- Incorporated mapping and log analysis while collaborating with reservoir engineers to determine recoverable OOIP, well density and associated risking to maximize value of the asset and individual projects
- · Proposed testing new targets through mapping, volumetrics, and analysis of any analogs
- Planned a pilot hole with extensive associated science including, open-hole logs, fluid and cuttings sampling, and sidewall cores to aid in appraising an to characterize upside benches

#### Asset Geologist – Texas Delaware

#### Mar 2023 - Dec 2023

- . Geologist in charge of all Texas Delaware assets consisting of roughly 100,000 acres with constant 3-5 rigs
- · Mapping and resource assessment of primary and upside targets across Reeves and Ward County
- Lead inventory categorization efforts across all primary and prospective benches for Texas assets
- · Worked small acquisitions and trades with offset operators to add accretive projects to PR's portfolio
- Revitalized an area in Reeves Co by executing a sell-down to a non-op partner and authoring long-term
  development plan based on technical assessment

#### Geologist - (Colgate Energy)

#### Aug 2021 - Mar 2023

- Executed high return projects in Texas Delaware for Colgate Energy through successful merger with CDEV
- . Quickly Integrated new CDEV acreage and identified highest quality inventory for the near-term drill schedule
- Delineated additional Wolfcamp B and 3<sup>rd</sup> Bone Spring Locations through regional mapping
- Mapped upside play areas and tracked competitor trends in Reeves and Ward counties
- · Responsible for well planning, operations and execution for five drilling rigs across southern Delaware Basin

#### Exxon Mobil, Houston, TX - Operations Geologist (Contract)

#### October 2020 - July 2021

- An initial team member integrating geosteering with directional drillers in XTO's new remote operations center
- Tasked with steering six rigs simultaneously, with involvement in over 100 wells in the Delaware Basin

#### Sequitur Energy Resources, LLC., Midland, TX - Contract Geologist

#### February 2020 - May 2020

- · Lead geologist for geological operations and well planning for a two-rig drilling program in the Midland Basin
- · Mapped petrophysical properties and oil in place across the southern Midland Basin
- Created a tool to measure competitor well-spacing and identify their geological targets utilizing Python

#### Anadarko Petroleum Corporation, Midland, TX - Geologist

#### January 2019 - December 2019

- . Worked with an interdisciplinary team to prepare initial evaluations, plan, target and geosteer over 30 wells
- · Created geologic prognoses and led pre-spud meetings in coordination with a multidisciplinary team
- · Interpreted Woodford structure in Ward County focusing on deep faults using 3D seismic data and well logs

#### Stratagraph, Inc., Midland, TX - Mudlogger

#### 01/2018 - 05/2018 and 10/2018 - 12/2018

#### KEY SKILLS

- Resource Assessment, subsurface mapping, well log analysis, project management, geosteering
- Petra, Kingdom, TIBCO Spotfire, Starsteer, Basic Python, ArcGIS, Microsoft Office

#### EDUCATION

Stephen F. Austin State University - Nacogdoches, TX Master of Science, Geology

Tarleton State University: Stephenville, TX Bachelor of Science, Geology

2015 - 2017 2011 -2015

Awards: Collegiate Rodeo Scholarship

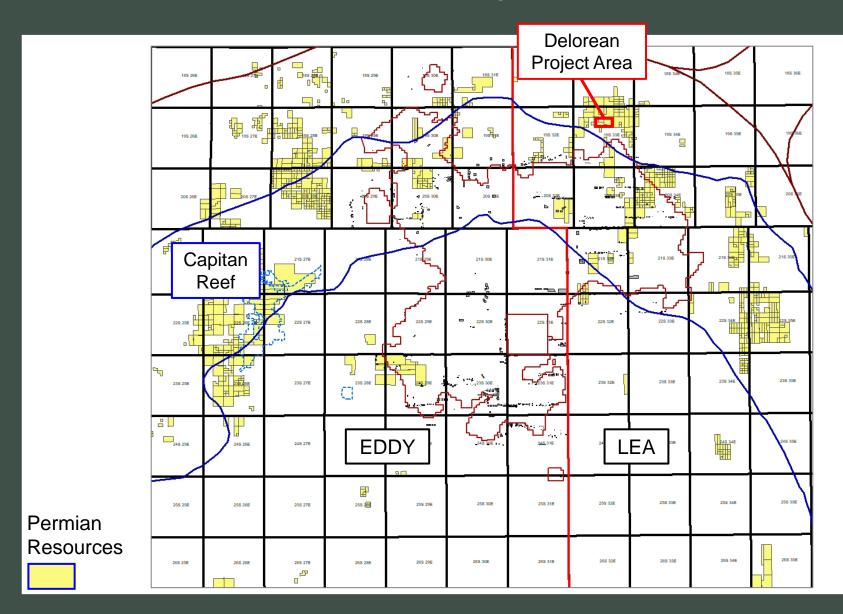
#### AFFILIATIONS

West Texas Geological Society - 1st VP, Secretary, Fall Symposium Abstract Editor

May 2019 - May 2021

# Page 66 of 138 (PR)

## Delorean 9 10 Fed Com Second Bone Spring

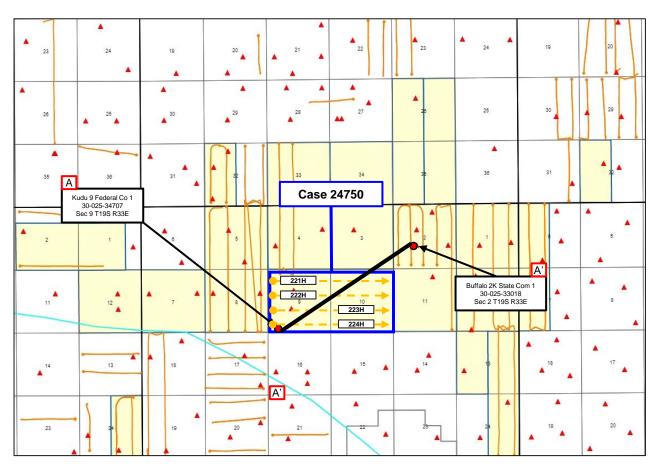




## Page 68 of 138

## Cross-Section Locator Map Delorean 9 10 Fed Com Second Bone Spring





**Control Point** 





**Producing Wells** 

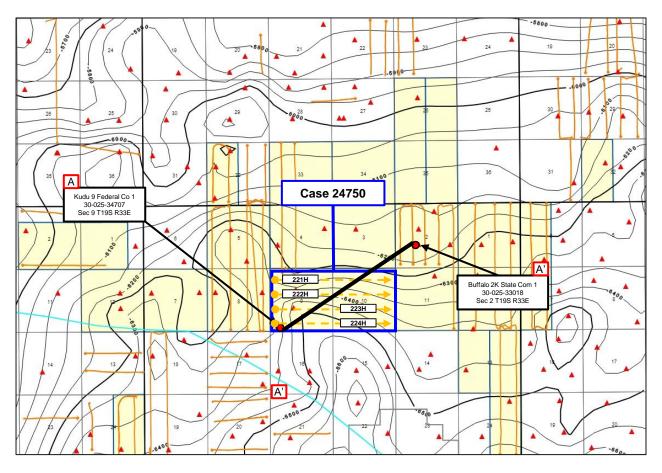


Permian Resources



## Page 69 of 138

## Second Bone Spring – Structure Map Delorean 9 10 Fed Com 221H, 222H, 223H & 224H



Control Point





**Producing Wells** 

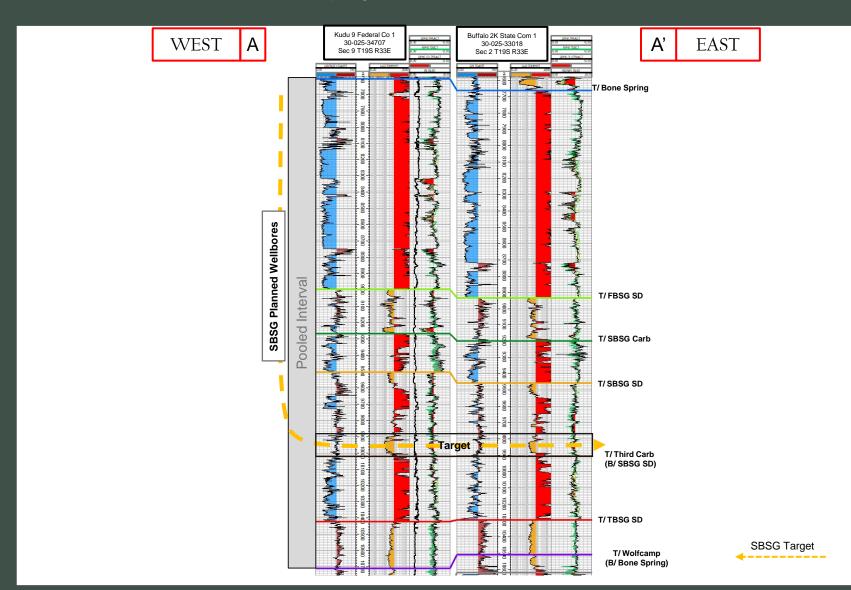


Permian Resources



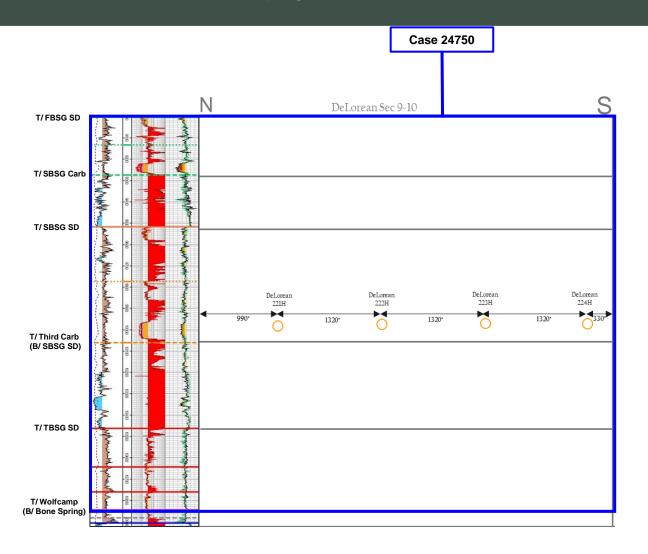
# Exhibit B-5 PR

## Stratigraphic Cross-Section A-A' Delorean 9 10 Fed Com Second Bone Spring

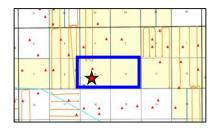


# Page 71 of 138 Exhibit B-6 PR

## Gun Barrel Development Plan Delorean 9 10 Fed Com Second Bone Spring







## Tab 5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24750

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for Applicant in the above-captioned matter, state the

following:

I caused notice of the applications to be sent by certified mail through the United States

Postal Service on August 23, 2024, to all interest owners sought to be pooled in this proceeding.

Evidence of mailing to all such owners is attached hereto as Exhibit C-1. Notice was also directed

to all such owners by publication in the Hobbs News-Sun on August 29, 2024, which is reflected

in the Affidavit of Publication attached hereto as Exhibit C-2. Exhibit C-2 demonstrates to my

satisfaction that those owners who did not receive personal notice through the certified mailing

were properly served by publication.

Permian has conducted a good faith, diligent effort to find the names and correct addresses

for the interest owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this

statement is true and correct.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

September 5, 2024

Date

Entity	<b>Date Letter Mailed</b>	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
	v	VORKING INTERESTS		
ConocoPhillips Company 600 W. Illinois Avenue Midland, Texas 79701	August 22, 2024	9314 7699 0430 0125 0262 89	Delivered	Aug. 27, 2024
	OVERRIDIN	G ROYALTY INTERST OWNERS	:	
Ballard E. Spencer Trust, Inc. P.O. Box 6 Artesia, NM 88211	August 22, 2024	9314 7699 0430 0125 0257 63	Delivered	Aug. 29, 2024
BOKF, NA and Gloria Leder, as Co- Trustees of the Richard J. Taubman Descendants Trust c/o Bank of Oklahoma, NA P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0257 94	Delivered	Aug. 27, 2024
BOKF, NA and Gloria Leder, as Co- Trustees of the Richard J. Taubman Descendants Trust c/o Bank of Oklahoma, NA One Williams Center Tulsa, OK 74172	August 22, 2024	9314 7699 0430 0125 0258 00	Delivered	Aug. 28, 2024
Charles L. Black Aycock P.O. Box 902 Archer City, TX 76351	August 22, 2024	9314 7699 0430 0125 0258 24	Delivered	Aug. 27, 2024

# Exhibit C-1

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Chase Oil Corporation 11352 Lovington Highway Artesia, NM 88210	August 22, 2024	9314 7699 0430 0125 0258 48	Delivered	Aug. 26, 2024
David E. Boyle and/or Anne C. Taubman and/or Wayne Hagendorf as Trustees of the Bella Daniel Trust c/o Bank of Oklahoma, NA P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0258 55	Delivered	Aug. 27, 2024
Donald Levy, Trustee of the Trust FBO Maurine Taubman created under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982 c/o BOKF P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0258 79	Delivered	Aug. 27, 2024
Edward S. Aycock 121 Degan Avenue Lewisville, TX 75057	August 22, 2024	9314 7699 0430 0125 0258 93	Delivered	Aug. 26, 2024
Hemisphere Properties Corporation P.O. Box 19529 Houston, TX 77224	Aug. 30, 2024	9314 7699 0430 0125 0259 16	Delivered	Aug. 30, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Kathryn Dana Fuquay 3225 Purdue Dallas, TX 75225	August 22, 2024	9314 7699 0430 0125 0259 30	In Transit	Sept. 3, 2024
Lawrence Nathan Taubman, Trustee of the L.N. Taubman Revocable Trust, a trust created by a certain Declaration of Trust dated May 14, 1991 c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0259 54	Delivered	Aug. 27, 2024
Mary Lee Horton Harris Chmelik 16023 Glen Mar Drive Houston, TX 77082	August 22, 2024	9314 7699 0430 0125 0259 78	In Transit	Sept. 2, 2024
Max Exploration, LLC P.O. Box 9287 Salt Lake City, UT 84109	August 22, 2024	9314 7699 0430 0125 0259 92	Delivered	Aug. 28, 2024
McMullen Minerals, LLC P.O. Box 470857 Fort Worth, TX 76147	August 22, 2024	9314 7699 0430 0125 0260 12	Delivered	Aug. 27, 2024
PBC Resources, LLC 2300 Sinclair Avenue Midland, TX 79705	August 22, 2024	9314 7699 0430 0125 0260 36	In Transit	Sept. 2, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Plains Production, Inc. 1313 Campbell Road, Building D Houston, TX 77055	August 22, 2024	9314 7699 0430 0125 0260 50	Delivered	Aug. 31, 2024
Quantum Properties, Inc. P.O. Box 540 Allen, TX 75013	August 22, 2024	9314 7699 0430 0125 0260 74	Delivered	Aug. 26, 2024
R. E. Davis, his Successors, or Assigns Brandy M. Mayes 764 Cullum Avenue Hurst, TX 76053	August 22, 2024	9314 7699 0430 0125 0260 98	Delivered	Aug. 26, 2024
Robert M. Taubman Family Partnership c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0261 11	Delivered	Aug. 27, 2024
Rubie Crosby Bell Family, LLC Frank R. Janusa, Manager P.O. Box 24591 213 20th Street New Orleans, LA 70124-1235	August 22, 2024	9314 7699 0430 0125 0261 35	Delivered	Aug. 27, 2024
Slayton Investments, LLC P.O. Box 2035 Roswell, NM 88202	August 22, 2024	9314 7699 0430 0125 0261 59	Delivered	Aug. 26, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Steven W. Chaney, a married man dealing in his sole separate property P.O. Box 590809 San Francisco, CA 94159-0809	August 22, 2024	9314 7699 0430 0125 0261 80	Delivered	Aug. 29, 2024
The Charles Taubman Family Limited Partnership No. 1, LP c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0262 03	Delivered	Aug. 27, 2024
Todabali 70, LLC c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0262 27	Delivered	Aug. 27, 2024
Virginia H. Swanson, a/k/a Virginia Belle Swanson P.O. Box 730 Brookshire, TX 77243	August 22, 2024	9314 7699 0430 0125 0262 41	Delivered	Aug. 30, 2024
Vrooman Energy, LLC 109 Charleston Boulevard Isle of Palms, SC 29451	August 22, 2024	9314 7699 0430 0125 0262 65	Delivered	Aug. 30, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management Trust dated December 4, 1986 P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0257 70	Delivered	Aug. 27, 2024
Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management Trust dated December 4, 1986 3045 South Harvard Avenue Tulsa, OK 74114	August 22, 2024	9314 7699 0430 0125 0257 87	Delivered	Aug. 26, 2024
Burlington Resources Oil & Gas Company, LP P.O. Box 2197 Houston, TX 77252	August 22, 2024	9314 7699 0430 0125 0258 17	Delivered	Sept. 3, 2024
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	August 22, 2024	9314 7699 0430 0125 0258 31	Delivered	Aug. 27, 2024
DEMSON Family Partnership c/o BOKF P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0258 62	Delivered	Aug. 27, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Dorothy Dana Lynam 2400 Ridge Crest Lane Vestavia, AL 35243	August 22, 2024	9314 7699 0430 0125 0258 86	In Transit	Sept. 3, 2024
Giles Energy, Inc. 5902 Corinthian Park Drive Spring, TX 77379	August 22, 2024	9314 7699 0430 0125 0259 09	Delivered	Aug. 30, 2024
Jayhawk Oil and Gas Corporation 4317 Valley Drive Midland, TX 79707	August 22, 2024	9314 7699 0430 0125 0259 23	Delivered	Signed/Undated
Lawrence Nathan Taubman, as his sole and separate property c/o Bank of Oklahoma, NA P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0259 47	Delivered	Aug. 27, 2024
Louis Taubman and David L. Fist Trustees of the Herman P. & Sophia Taubman Foundation 5727 S. Lewis Avenue, No. 800 Tulsa, OK 74105	August 22, 2024	9314 7699 0430 0125 0259 61	In Transit	Aug. 26, 2024
Maurine Taubman, as her sole and separate property c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0259 85	Delivered	Aug. 27, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
McLaughlin Assets, LLC 2209 Gulf Avenue Midland, TX 79705	August 22, 2024	9314 7699 0430 0125 0260 05	Returned Envelope	Aug. 28, 2024
Occidental Permian Limited Partnership 580 Westlake Park Boulevard Houston, TX 77079	August 22, 2024	9314 7699 0430 0125 0260 29	Returned / Insufficient Address	Aug. 30, 2024
Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	August 22, 2024	9314 7699 0430 0125 0260 43	Delivered	Aug. 26, 2024
Providence Minerals, Ltd. d/b/a Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	August 22, 2024	9314 7699 0430 0125 0260 67	Delivered	Aug. 27, 2024
R. E. B. Resources, LLC 308 N. Colorado, Ste. 200 Midland, TX 79701	August 22, 2024	9314 7699 0430 0125 0260 81	Delivered	Aug. 26, 2024
Richard J. Taubman, Trustee of the Richard J. Taubman Trust dated August 24, 1990 c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0261 04	Delivered	Aug. 27, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0261 28	Delivered	Aug. 27, 2024
Sidon V. Harris P.O. Box 499 Conroe, TX 77305	August 22, 2024	9314 7699 0430 0125 0261 42	Delivery Attempted	Sept. 3, 2024
Stanley W. Crosby, a single man P.O. Box 2346 Roswell, NM 88202-2346	August 22, 2024	9314 7699 0430 0125 0261 73	Delivered	Aug. 27, 2024
Taubman Minerals, LLC by Kaaren Paula Shalom 3237 Rankin Street Dallas, TX 75205	August 22, 2024	9314 7699 0430 0125 0261 97	Returned / No Access to Delivery Location	Aug. 26, 2024
The Charles Taubman Family Limited Partnership No. 2, LP c/o BOKF, NA Agent P.O. Box 3499 Tulsa, OK 74101	August 22, 2024	9314 7699 0430 0125 0262 10	Delivered	Aug. 27, 2024
Ventura Oil & Gas, LLC 308 N. Colorado, Ste. 200 Midland, TX 79701	August 22, 2024	9314 7699 0430 0125 0262 34	Delivered	Aug. 26, 2024

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Vrooman Consulting, Inc. 12 Hackberry Lane Houston, TX 77027	August 22, 2024	9314 7699 0430 0125 0262 58	No Access to Delivery	Sept. 3, 2024
Walter D. Baird, his Successors, or Assigns c/o Dorothy M. Davis P.O. Box 3083 Roswell, NM 88203	August 22, 2024	9314 7699 0430 0125 0262 72	Returned / Addressee Unknown	Aug. 26, 2024
ADDITIONAL PARTIES			1	
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	August 22, 2024			

Recipient:

ConocoPhillips Company 600 W. Illinois Avenue Midland, TX 79701

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID: Firm Mailing Book ID: None

Batch ID:

291185

Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/27/2024 8:57 AM USPS Article Number: 9314769904300125026289 Return Receipt Article Number: 9590969904300125026281

Service Options:

Mail Service:

Return Receipt

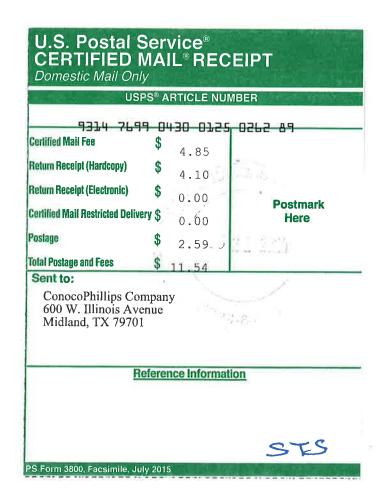
Certified Mail Certified

Reference #: 52 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3:

Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-24-2024 06:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 10:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 10:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:49 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at MIDLAND,TX
USPS® Certified Mail	08-27-2024 08:57 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX



Ballard E. Spencer Trust, Inc. PO Box 6

Artesia, NM 88211

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 291185 Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/29/2024 5:47 PM USPS Article Number: 9314769904300125025763 Return Receipt Article Number: 9590969904300125025765

Service Options: Return Receipt

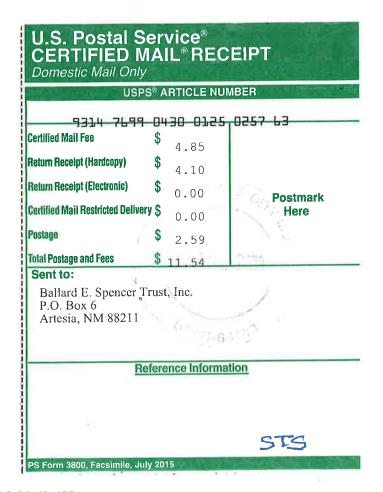
Certified Mail

Mail Service: Certified Reference #: Postage: \$2,59

Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	<b>Event Date</b>	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-24-2024 02:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 05:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 10:13 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 02:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 01:31 PM	[USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM
USPS® Certified Mail	08-29-2024 05:47 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM
USPS® Return Receipt	08-29-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	08-29-2024 11:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER



## Recipient:

BOKF, NA and Gloria Leder, as Co-Trustees of the Richard J. Taubman Descendants Trust c/o Bank of Oklahoma, NA P.O. Box 3499 Tulsa, OK 74101

### Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:56 AM

 USPS Article Number:
 9314769904300125025794

 Return Receipt Article Number:
 9590969904300125025796

Service Options: Return Receipt

Mail Service: Certified Mail

Reference #: 4
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: Sa Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA,OK
USPS® Certified Mail	08-27-2024 06:56 AM	(USPS) - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



## Recipient:

BOKF, NA and Gloria Leder, as Co-Trustees of the Richard J Taubman Descendants Trust On Williams Center Tulsa, OK 74172

## Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz **User ID:** 32565

User ID: Firm Mailing Book ID:

Batch ID:

None 291185 
 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/28/2024 9:15 AM

 USPS Article Number:
 9314769904300125025800

 Return Receipt Article Number:
 9590969904300125025802

Service Options:

Return Receipt

Certified Mail Certified

Mail Service: Reference #: Postage:

Postage: Certified Mail Fees: Status: Sender: Contents:

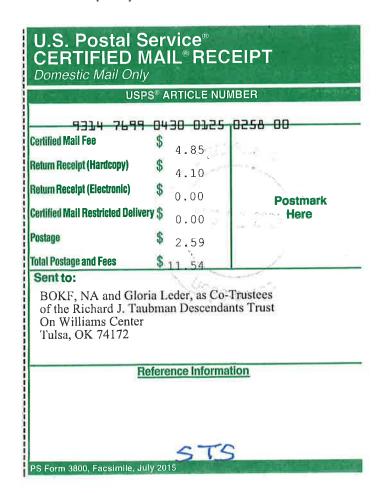
Custom Field 2:

5 \$2.59 \$8.95 Delivered S. Shaheen

Notice Letter Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-23-2024 02:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-28-2024 09:15 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



Recipient:

Charles L. Black Aycock P.O. Box 902

Archer City, TC 76351

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

User ID:

Transaction created by: Dortiz

Firm Mailing Book ID:

Batch ID:

None 291185 **Date Created:** 

08/27/2024 10:48 AM Date Mail Delivered: USPS Article Number: 9314769904300125025824

9590969904300125025826 Return Receipt Article Number:

Service Options:

Return Receipt Certified Mail

08/21/2024 12:58 PM

Mail Service:

Certified

Reference #:

Postage: Certified Mail Fees: \$2.59 \$8.95

Status:

Delivered

Sender: Contents: S. Shaheen Notice Letter Permian

Custom Field 2: Custom Field 3:

Delorean -9 10 Fed Com

## **Transaction History**

**Event Description** 

USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

**Event Date** 

08-21-2024 01:20 PM 08-21-2024 03:41 PM

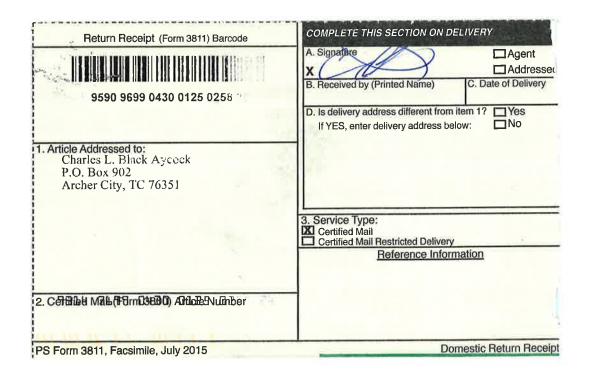
08-27-2024 10:48 AM

**Details** 

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARCHER CITY,TX



Recipient:
Chase Oil Corporation
11352 Lovington Highway

Artesia, NM 88210

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Ratch ID: 20118

Batch ID: 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/26/2024 9:54 AM

 USPS Article Number:
 9314769904300125025848

 Return Receipt Article Number:
 9590969904300125025840

Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 9
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

 Status:
 Delivered

 Sender:
 S. Shaheen

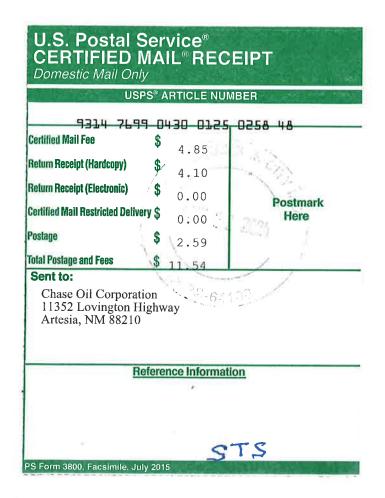
 Contents:
 Notice Letter

 Custom Field 2:
 Permian

Custom Field 3: Delorean -9 10 Fed Com

## **Transaction History**

**Event Description Event Date Details** USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM **USPS®** Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail 08-23-2024 01:20 AM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN **USPS®** Certified Mail 08-24-2024 02:23 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 08-24-2024 05:36 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER **USPS®** Certified Mail 08-24-2024 10:13 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER 08-25-2024 03:17 PM **USPS®** Certified Mail [USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at 08-26-2024 09:54 AM USPS® Return Receipt 08-26-2024 11:15 PM AUSPS IAPPROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Return Receipt 08-27-2024 06:52 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER



David E. Boyle and/or Anne C. Taubman and/or Wayne Date Mail Delivered: Hagendorf as Trustees of the Bella Daniel Trust

c/o Bank of Oklahoma, NA

P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Corn

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID: None Batch ID: 291185

Date Created: 08/21/2024 12:58 PM 08/27/2024 6:56 AM USPS Article Number: 9314769904300125025855 Return Receipt Article Number: 9590969904300125025857

Service Options:

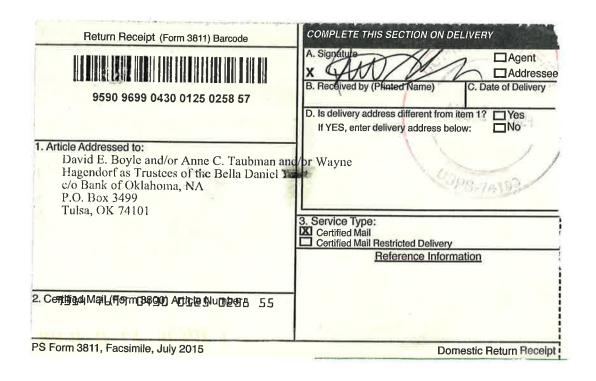
Return Receipt Certified Mail

Mail Service: Certified Reference #: 10 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA, OK
USPS® Certified Mail	08-27-2024 06:56 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



## Recipient:

Donald Levy, Trustee of the Trust FBO Maurine Taubman created under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982 c/o BOKF

P.O. Box 3499 Tulsa, OK 74101

### Sender:

Sharon T. Shaheen

Permian (9015825 2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:57 AM

 USPS Article Number:
 9314769904300125025879

 Return Receipt Article Number:
 9590969904300125025871

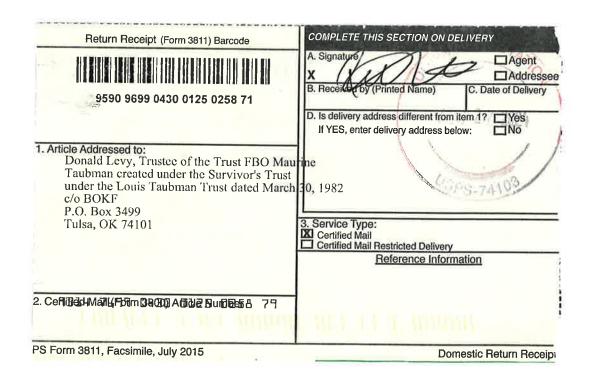
Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 12
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA,OK
USPS® Certified Mail	08-27-2024 06:57 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



## Recipient:

Edward S. Aycock 121 Degan Avenue Lewisville, TX 75057

### Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: Firm Mailing Book ID: None

Batch ID:

32565

291185

08/21/2024 12:58 PM Date Created: Date Mail Delivered: 08/26/2024 1:11 PM USPS Article Number: 9314769904300125025893 Return Receipt Article Number: 9590969904300125025895

Service Options:

Return Receipt

Notice Letter

Permian

Certified Mail

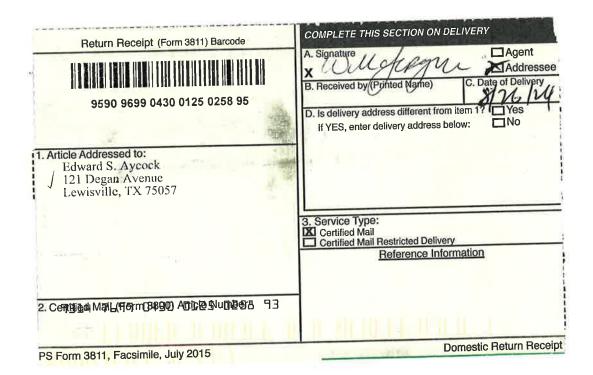
Mail Service: Certified Reference #: 14 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered S. Shaheen

Sender: Contents: Custom Field 2:

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

### **Event Description Event Date Details** [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Return Receipt 08-21-2024 01:20 PM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN USPS® Certified Mail 08-23-2024 01:20 AM USPS® Certified Mail 08-24-2024 10:37 AM [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER USPS® Certified Mail 08-24-2024 08:15 PM [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 06:23 PM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LEWISVILLE, TX USPS® Certified Mail 08-26-2024 01:11 PM



Released to Imaging: 9/27/2024 8:20:43 AM

Recipient:

Hemisphere Properties Corporation

P.O. Box 19529 Houston, TX 77224

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/30/2024 12:43 PM

 USPS Article Number:
 9314769904300125025916

 Return Receipt Article Number:
 9590969904300125025918

Service Options: Return Receipt

Certified Mail

Mail Service: Certified

Reference #: 16

Postage: \$2.59

Certified Mail Fees: \$8.95

Status: Delivered

Sender: S. Shaheen

Contents: Notice Letter

Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

## **Transaction History**

Event Description
USPS® Return Receipt
USPS® Certified Mail

Event Date

08-21-2024 01:20 PM 08-21-2024 03:41 PM 08-23-2024 01:20 AM 08-29-2024 11:42 AM 08-29-2024 04:13 PM 08-29-2024 08:01 PM 08-30-2024 12:43 PM **Details** 

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING CEPPER PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING CEPPER PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

CESPERCERTIFIED MAIL DELIVERED PO BOX at HOUSTON,TX



Lawrence Nathan Taubman, Trustee of the L.N. Taubman Revocable Trust, trust created by Declaration of Trust dated May 14, 1991 c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

### Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 291185

Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/27/2024 6:58 AM USPS Article Number: 9314769904300125025954 Return Receipt Article Number: 9590969904300125025956

Service Options: Return Receipt

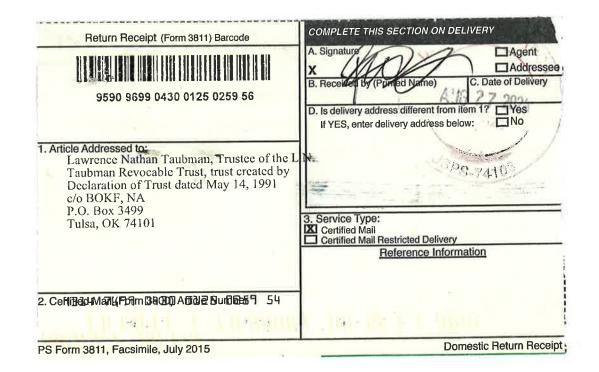
Certified Mail Mail Service: Certified Reference #: 20 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# Transaction History

### **Event Description Event Date** Details USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE.NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail 08-23-2024 01:20 AM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN USPS® Certified Mail 08-25-2024 03:08 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 05:46 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 12:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 02:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 11:24 AM [USPS] - ARRIVAL AT UNIT at TULSA, OK USPS® Certified Mail 08-26-2024 11:25 AM [USPS] - AVAILABLE FOR PICKUP at TULSA, OK USPS® Certified Mail 08-27-2024 06:58 AM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



Max Exploration, LLC P.O. Box 9287 Salt Lake City, UT 84109

## Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID:

Batch ID:

None

291185

**Date Created:** 08/21/2024 12:58 PM **Date Mail Delivered:** 08/28/2024 10:33 AM USPS Article Number: 9314769904300125025992 Return Receipt Article Number: 9590969904300125025994

Service Options:

Return Receipt

Certified Mail

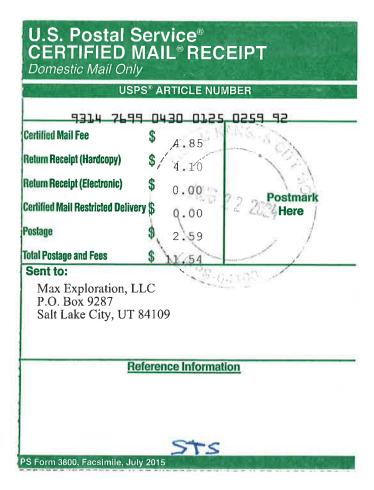
Mail Service: Certified Reference #: 24 Postage: \$2.59 Certified Mail Fees: \$8.95 Delivered

Status: Sender: Contents: Custom Field 2:

S. Shaheen Notice Letter Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-27-2024 09:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	08-27-2024 02:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	08-27-2024 07:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	08-28-2024 01:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	08-28-2024 09:32 AM	[USPS] - ARRIVAL AT UNIT at SALT LAKE CITY,UT
USPS® Certified Mail	08-28-2024 09:33 AM	[USPS] - AVAILABLE FOR PICKUP at SALT LAKE CITY,UT
USPS® Certified Mail	08-28-2024 10:33 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SALT LAKE CITY, UT



Recipient:

McMullen Minerals, LLC P.O. Box 470857 Fort Worth, TX 76147

Sender:

Sharon T. Shaheen

Permian (9015825 2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

Jser ID:

Firm Mailing Book ID:

Batch ID:

Dortiz 32565

> None 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 2:17 PM

 USPS Article Number:
 9314769904300125026012

 Return Receipt Article Number:
 9590969904300125026014

Service Options:

Return Receipt Certified Mail

Mail Service:CertifiedReference #:26Postage:\$2.59

Certified Mail Fees; \$8.95

Status: Delivered

Sender: S. Shaheen

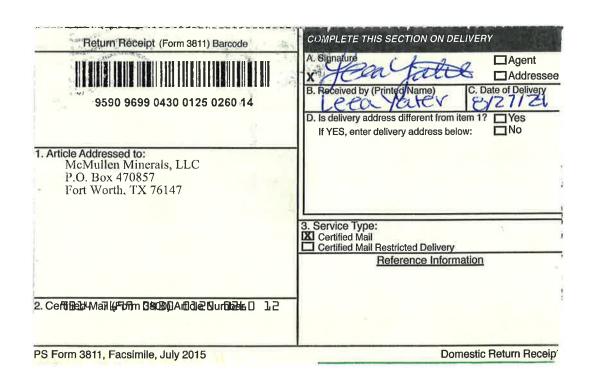
Contents: Notice Letter

Custom Field 2: Permian

Custom Field 3:

Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 10:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	08-25-2024 10:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	08-26-2024 04:02 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	08-26-2024 11:35 AM	[USPS] - ARRIVAL AT UNIT at FORT WORTH, TX
USPS® Certified Mail	08-26-2024 11:36 AM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH,TX
USPS® Certified Mail	08-27-2024 02:17 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH, TX



Recipient:

Plains Production, Inc.

1313 Campbell Road, Building D

Houston, TX 77055

Sender:

Sharon T, Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 291185 Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/31/2024 1:53 PM **USPS Article Number:** 9314769904300125026050 Return Receipt Article Number: 9590969904300125026052

Service Options: Return Receipt

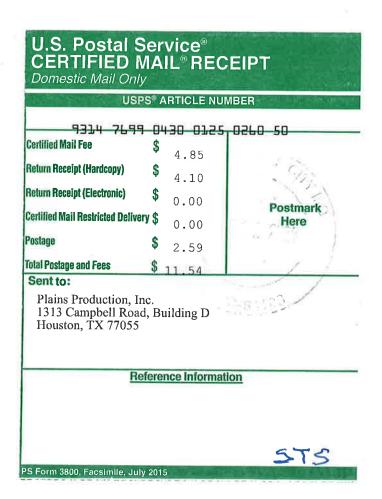
Certified Mail

Mail Service: Certified Reference #: 30 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter

Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-29-2024 11:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-30-2024 10:17 PM	(LESPE) RPROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-31-2024 03:15 AM	促的的 PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-31-2024 01:53 PM	(LEMPE) RCERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON, TX
USPS® Return Receipt	08-31-2024 11:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C



Recipient:

Quantum Properties, Inc. P.O. Box 540 Allen, TX 75013

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

**Batch ID:** 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/26/2024 6:31 PM

 USPS Article Number:
 9314769904300125026074

 Return Receipt Article Number:
 9590969904300125026076

Service Options:

Return Receipt Certified Mail Certified 32 \$2.59 \$8.95

Delivered

Postage:
Certified Mail Fees:
Status:
Sender:
Contents:
Custom Field 2:

Custom Field 3:

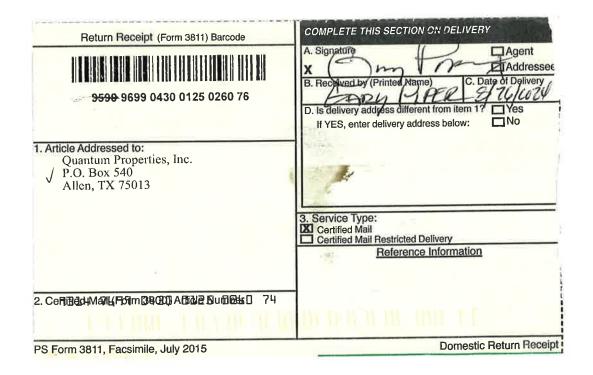
Mail Service:

Reference #:

S. Shaheen Notice Letter Permian

Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-24-2024 10:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 05:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 01:02 PM	[USPS] - AVAILABLE FOR PICKUP at ALLEN,TX
USPS® Certified Mail	08-26-2024 06:31 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ALLEN,TX
USPS® Return Receipt	08-26-2024 09:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER



R. E. Davis, his Successors, or Assigns Brandy M. Mayes

764 Cullum Avenue Hurst, TX 76053

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

291185

**Date Created:** 08/21/2024 12:58 PM Date Mail Delivered: 08/26/2024 2:27 PM USPS Article Number: 9314769904300125026098 Return Receipt Article Number: 9590969904300125026090

Service Options:

Mail Service:

Return Receipt Certified Mail Certified

Permian

Reference #: 34 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2:

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

**Event Description** USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

**Event Date** 

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08-26-2024 02:27 PM

**Details** 

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[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

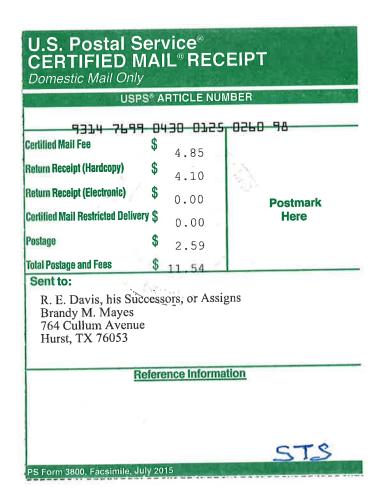
[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HURST,TX



Recipient:

Robert M. Taubman Family Partnership

c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon Ta Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None

Firm Mailing Book ID: Batch ID:

291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:57 AM

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 Return Receipt Article Number:
 9590969904300125026113

Service Options: Return Receipt

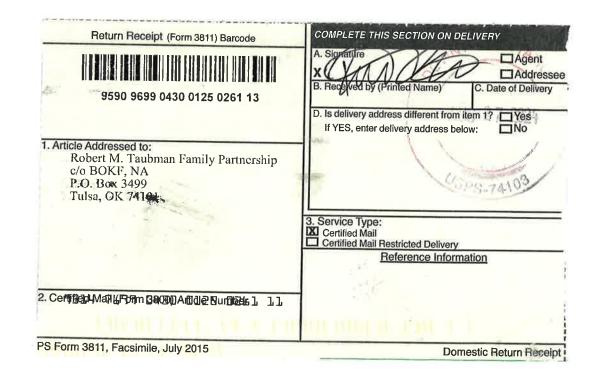
Mail Service: Certified Mail
Reference #: 36

Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

### **Details Event Description Event Date** [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM 08-21-2024 01:20 PM USPS® Return Receipt [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN 08-23-2024 01:20 AM USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 03:08 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 05:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 12:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER 08-26-2024 02:46 AM USPS® Certified Mail USPS® Certified Mail 08-26-2024 11:24 AM [USPS] - ARRIVAL AT UNIT at TULSA,OK [USPS] = AVAILABLE FOR PICKUP at TULSA,OK USPS® Certified Mail 08-26-2024 11:25 AM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK USPS® Certified Mail 08-27-2024 06:57 AM



## Recipient:

Rubie Crosby Bell Family, LLC Frank R. Janusa, Manager P.O. Box 24591 213 20th Street

New Orleans, LA 70124-1235

### Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID:

32565

Firm Mailing Book ID: Batch ID:

None 291185 Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/27/2024 6:15 PM 9314769904300125026135 USPS Article Number: 9590969904300125026137 Return Receipt Article Number:

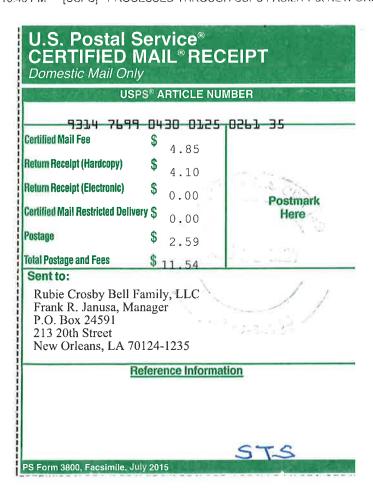
Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 38 \$2.59 Postage:

Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-24-2024 02:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 02:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 04:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	08-27-2024 06:15 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at NEW ORLEANS,LA
USPS® Return Receipt	08-27-2024 10:43 PM	JUSPSI - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN



Slayton Investments, LLC P.O. Box 2035 Roswell, NM 88202

### Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID: None Batch ID: 291185 

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/26/2024 1:19 PM

 USPS Article Number:
 9314769904300125026159

 Return Receipt Article Number:
 9590969904300125026151

Service Options: Return Receipt

Certified Mail Certified

Mail Service:CertifiedReference #:40Postage:\$2,59Certified Mail Fees:\$8.95Status:DeliveredSender:\$ ShaheenContents:Notice Letter

Contents: Notice Le
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

## Transaction History

**Event Description Event Date** Details USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail 08-23-2024 01:20 AM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN USPS® Certified Mail 08-24-2024 02:23 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 08-24-2024 05:10 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 08-24-2024 10:13 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 12:40 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 10:43 AM [USPS] - ARRIVAL AT UNIT at ROSWELL, NM USPS® Certified Mail [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM 08-26-2024 10:47 AM USPS® Certified Mail 08-26-2024 01:19 PM [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM



Steven W. Chaney, a married man dealing in his sole separate property P.O. Box 590809

San Francisco, CA 94159-0809

## Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz Firm Mailing Book ID: None Batch ID: 291185

Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/29/2024 12:38 PM **USPS Article Number:** 9314769904300125026180 Return Receipt Article Number: 9590969904300125026182

Service Options: Return Receipt

Certified Mail

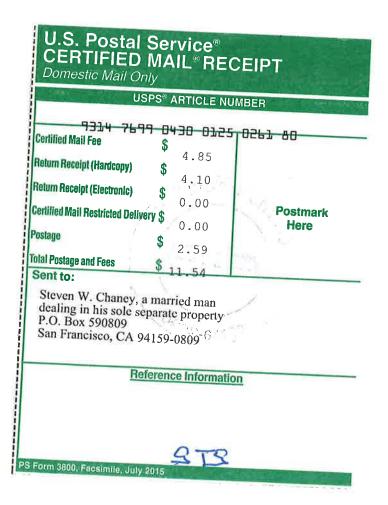
Permian

Mail Service: Certified Reference #: 42 \$2.59 Postage: Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter

Custom Field 2:

Custom Field 3: Delorean -9 10 Fed Com

Event Description	<b>Event Date</b>	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 12:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C
USPS® Certified Mail	08-25-2024 05:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C
USPS® Certified Mail	08-25-2024 08:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C
USPS® Certified Mail	08-29-2024 12:38 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SAN
		FRANCISCO,CA



Recipient:

Charles Taubman Family Limited Partnership No. 1 c/o BOKF, NA Agent

P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz **User ID:** 32565

Firm Mailing Book ID: None

**Batch ID:** 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:56 AM

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 9590969904300125026205

Service Options:

Return Receipt Certified Mail

Certified

44 \$2.59

Mail Service: Reference #: Postage:

Certified Mail Fees;
Status:
Sender:
Contents:

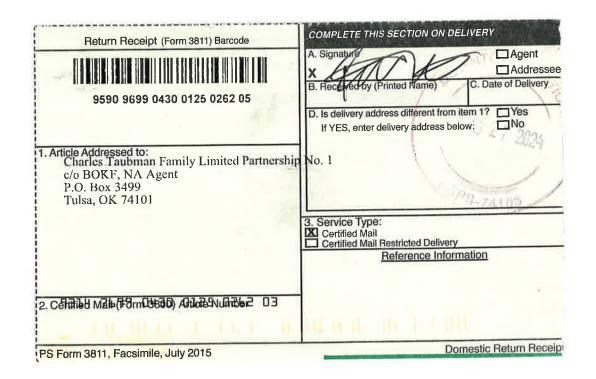
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Delivered
S. Shaheen

Notice Letter Permian

Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
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USPS® Certified Mail	08-27-2024 06:56 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



Recipient: Todabali 70, LLC

c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Firm Mailing Book ID: None Batch ID: 291185 

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:56 AM

 USPS Article Number:
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 Return Receipt Article Number:
 9590969904300125026229

Service Options: Return Receipt

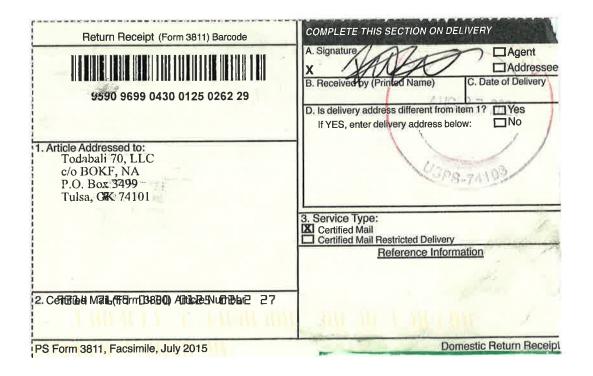
Certified Mail

Mail Service: Certified Reference #: 46 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

**Event Description Details Event Date** [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN USPS® Certified Mail 08-23-2024 01:20 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 03:08 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 05:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 12:46 AM USPS® Certified Mail 08-26-2024 02:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 11:24 AM [USPS] = ARRIVAL AT UNIT at TULSA, OK [USPS] - AVAILABLE FOR PICKUP at TULSA,OK USPS® Certified Mail 08-26-2024 11:25 AM USPS® Certified Mail 08-27-2024 06:56 AM [USPS] = CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



Virginia H. Swanson a/k/a Virginia Belle Swanson P.O. Box 730 Brookshire, TX 77243

### Sender:

Sharon Ty Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz Firm Mailing Book ID: None Batch ID: 291185 Date Created: 08/21/2024 12:58 PM **Date Mail Delivered:** 08/30/2024 2:44 PM **USPS Article Number:** 9314769904300125026241 Return Receipt Article Number: 9590969904300125026243

Service Options: Return Receipt

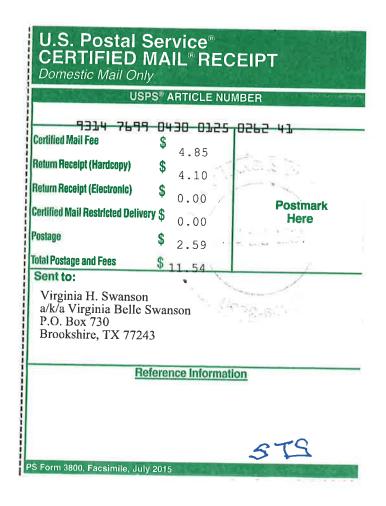
Certified Mail

Mail Service: Certified Reference #: 48 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen

Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-29-2024 11:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-29-2024 04:24 PM	(LEMPS) RPROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-30-2024 05:31 AM	(LESPE) RPROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	08-30-2024 11:08 AM	(LESPE) RAVAILABLE FOR PICKUP at BROOKSHIRE, TX
USPS® Certified Mail	08-30-2024 02:44 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at BROOKSHIRE,TX



Recipient:

Vrooman Energy, LLC 109 Charleston Boulevard Isle of Palms, SC 29451

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz Firm Mailing Book ID: None 291185

Batch ID:

**Date Created:** 08/21/2024 12:58 PM Date Mail Delivered: 08/30/2024 1:41 PM **USPS Article Number:** 9314769904300125026265 Return Receipt Article Number: 9590969904300125026267

Service Options:

Mail Service:

Reference #:

Postage:

Return Receipt Certified Mail Certified 50 \$2.59 \$8.95

Delivered

S. Shaheen

Notice Letter

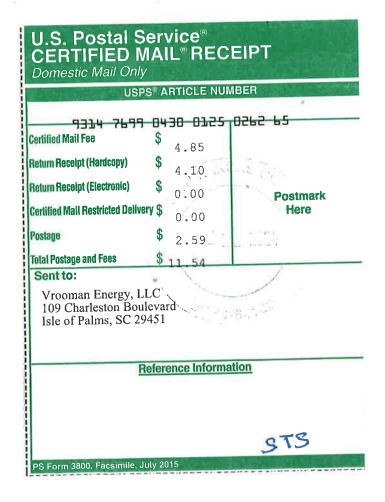
Status: Sender: Contents: Custom Field 2:

Certified Mail Fees:

Permian Delorean -9 10 Fed Com

Custom Field 3:

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-29-2024 02:27 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING
USPS® Certified Mail	08-29-2024 09:54 AM	(LEMPET RPROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING
USPS® Certified Mail	08-29-2024 03:01 PM	(LEMPE) RPROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING
USPS® Certified Mail	08-30-2024 01:41 PM	(LEYPE]RCERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at ISLE OF PALMS, SC



Recipient:

Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, Management Trust dated December 4, 1986 as Co-Trustees of the Maurine Taubman Revocable c/o Bank of Oklahoma, NA

P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID: Batch ID:

None 291185

Date Created: Date Mail Delivered: **USPS Article Number:** 

Return Receipt Article Number: 9590969904300125025772

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Sender:

Contents: Custom Field 2: Custom Field 3:

Service Options:

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Return Receipt

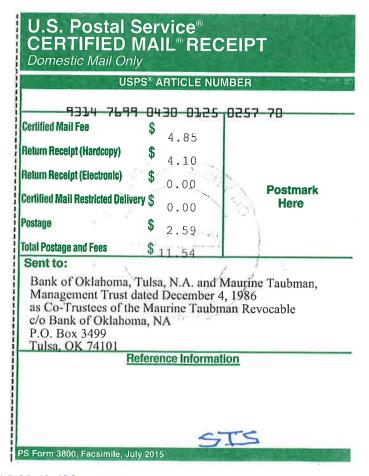
Certified Mail Certified 2

\$2.59 \$8,95 Delivered S. Shaheen

Notice Letter Permian

Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA,OK
USPS® Certified Mail	08-27-2024 06:56 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



### Recipient:

Bank of Oklahoma, Tulsa, N.A. and Maurine Taubman, Management Trust dated December 4, 1986 as Co-Trustees of the Maurine Taubman Revocable 3045 S. Harvard Avenue Tulsa, OK 74114

## Sender:

Batch ID:

Sharon T, Shaheen

Permian (9015825 2405)/Delorean 9 10 Fed Com

291185

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565
Firm Mailing Book ID: None

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/26/2024 12:02 PM

 USPS Article Number:
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 Return Receipt Article Number:
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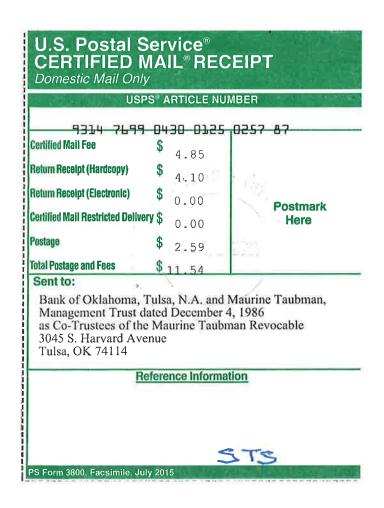
Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 3
Postage: \$2.59
Certified Mail Fees: \$8.95

Status:DeliveredSender:S. ShaheenContents:Notice LetterCustom Field 2:Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
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USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 04:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:02 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



#### Recipient:

Maurine Taubman, as her sole and separate property c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

#### Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID:

Firm Mailing Book ID:

Batch ID:

32565 None 291185

Date Created: Date Mail Delivered: USPS Article Number:

08/21/2024 12:58 PM 08/27/2024 6:56 AM 9314769904300125025985 Return Receipt Article Number: 9590969904300125025987

Service Options:

Return Receipt Certified Mail Certified 23

Mail Service: Reference #: Postage: Certified Mail Fees:

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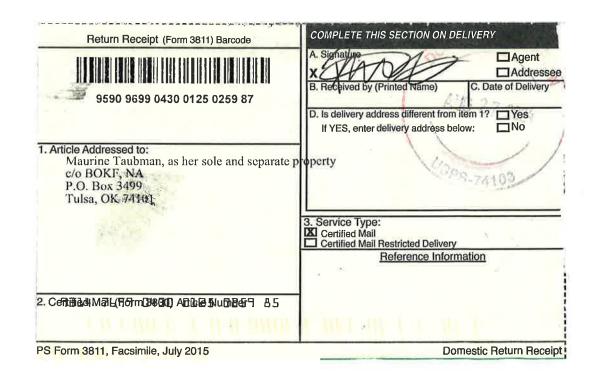
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\$2.59

Notice Letter Permian

Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
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USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA,OK
USPS® Certified Mail	08-27-2024 06:56 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



Recipient:

Burlington Resources Oil & Gas Company, LP

P.O. Box 2197 Houston, TX 77252

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID:

Batch ID:

None

291185

 Date Created:
 08/21/2024 12:58 PM

 USPS Article Number:
 9314769904300125025817

 Return Receipt Article Number:
 9590969904300125025819

Service Options: Return Receipt

Certified Mail Certified

Mail Service:CertifiReference #:6Postage:\$2.59

Certified Mail Fees: \$8.95

Status: Delivered

Sender: S. Shaheen

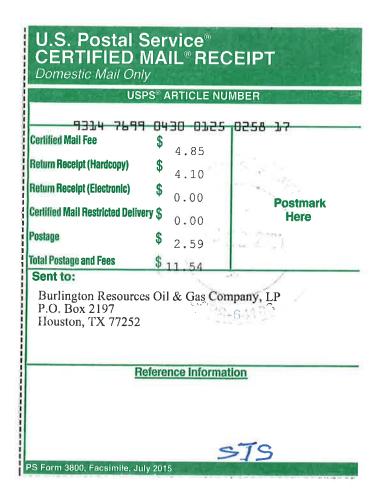
Contents: Notice Letter

Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

**Event Description Event Date** Details USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 08-30-2024 01:46 PM [USPS] - ARRIVAL AT UNIT at HOUSTON, TX USPS® Certified Mail 08-30-2024 01:54 PM [USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX USPS® Certified Mail 09-03-2024 07:22 AM [USPS] - DELIVERED TO AGENT PICKED UP AT USPS at HOUSTON, TX



## Recipient:

Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211

## Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565
Firm Mailing Book ID: None

**Batch ID:** 291185

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 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 12:14 PM

 USPS Article Number:
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 Return Receipt Article Number:
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Service Options:

Return Receipt Certified Mail Certified

Mail Service: Reference #: Postage:

Certified Mail Fees: Status: Sender: Contents: Custom Field 2: \$8,95

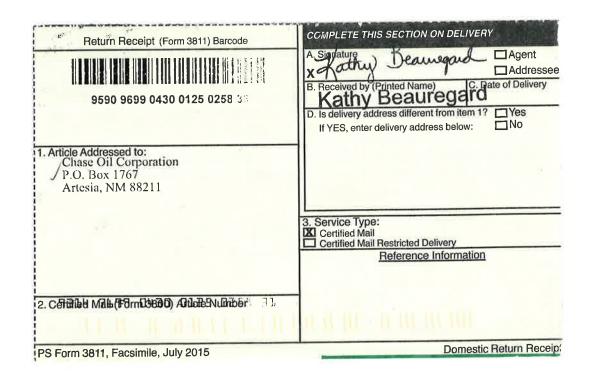
Delivered
S. Shaheen
Notice Letter
Permian

8

\$2.59

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
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USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-24-2024 02:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 05:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 10:13 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 01:32 PM	[USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM
USPS® Certified Mail	08-27-2024 12:14 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM



Recipient:

DEMSON Family Partnership c/o BOKF

P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon T, Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:57 AM

 USPS Article Number:
 9314769904300125025862

 Return Receipt Article Number:
 9590969904300125025864

Service Options:

Return Receipt

Certified Mail

S. Shaheen

Notice Letter

Permian

Mail Service: Certified
Reference #: 11
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

Sender: Contents: Custom Field 2: Custom Field 3:

Delorean -9 10 Fed Com

# **Transaction History**

**Event Description Event Date Details** USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN 08-23-2024 01:20 AM USPS® Certified Mail 08-25-2024 03:08 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 05:46 AM (USPS) - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-26-2024 12:46 AM JUSPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER 08-26-2024 02:46 AM USPS® Certified Mail 08-26-2024 11:24 AM [USPS] - ARRIVAL AT UNIT at TULSA, OK USPS® Certified Mail 08-26-2024 11:25 AM [USPS] - AVAILABLE FOR PICKUP at TULSA,OK [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK USPS® Certified Mail 08-27-2024 06:57 AM



Recipient:

Giles Energy, Inc. 5902 Corinthian Park Drive Spring, TX 77379

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 291185 Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/30/2024 11:20 AM **USPS Article Number:** 9314769904300125025909 Return Receipt Article Number: 9590969904300125025901

Service Options:

Return Receipt Certified Mail

Mail Service: Certified Reference #: 15 Postage: \$2.59 Certified Mail Fees: \$8.95

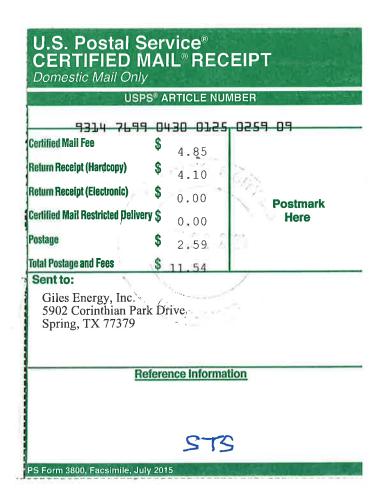
Status: Sender: Contents: Custom Field 2:

Delivered S. Shaheen Notice Letter

Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-28-2024 12:30 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	08-28-2024 02:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	08-28-2024 08:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	08-29-2024 04:34 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at SPRING,TX
USPS® Certified Mail	08-30-2024 11:20 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SPRING,TX



## Recipient:

Jayhawk Oil and Gas Corporation 4317 Valley Drive Midland, TX 79707

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None

**Batch ID**: 291185

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 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/28/2024 10:00 AM

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 Return Receipt Article Number:
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Service Options: Return Receipt

Certified Mail

Mail Service: Certified

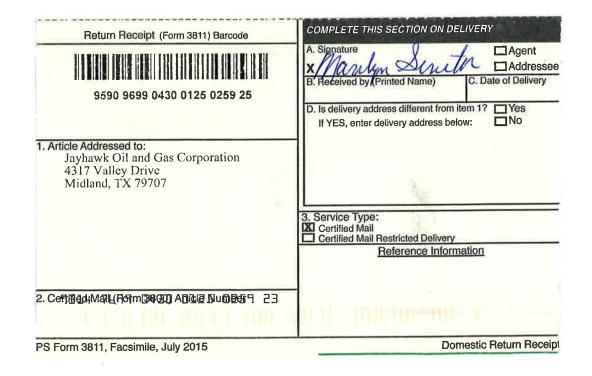
Reference #: 17

Postage: \$2,59

Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

<b>Event Description</b>	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-24-2024 06:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
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USPS® Certified Mail	08-26-2024 02:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 04:45 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND, TX
USPS® Certified Mail	08-28-2024 10:00 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND, TX
Returned Green Card	08-30-2024 01:24 PM	Created from USPS event
USPS® Return Receipt	08-30-2024 01:24 PM	[USPS] - RETURN RECEIPT DELIVERED FRONT DESKRECEPTIONMAIL ROOM at SANTA FE.NM 9590969904300125025925



## Recipient:

Lawrence Nathan Taubman, sole and separate prop. c/o Bank of Oklahoma, NA P.O. Box 3499

Tulsa, OK 74101

## Sender:

Sharon T, Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID: Batch ID:

None 291185

Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/27/2024 6:58 AM **USPS Article Number:** 9314769904300125025947 Return Receipt Article Number: 9590969904300125025949

Service Options:

Return Receipt

Certified Mail Certified

19

\$2.59

Mail Service: Reference #: Postage: Certified Mail Fees:

Status: Sender: Contents: Custom Field 2: Custom Field 3:

\$8.95 Delivered S. Shaheen

Notice Letter Permian

Delorean -9 10 Fed Corn

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:23 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA,OK
USPS® Certified Mail	08-27-2024 06:58 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



Recipient:

Louis Taubman and David L. Fist Trustees of the Herman P. & Sophia Taubman Foundation 5727 S. Lewis Avenue, No. 800 Tulsa, OK 74105

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 29

291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/26/2024 12:03 PM

 USPS Article Number:
 9314769904300125025961

 Return Receipt Article Number:
 9590969904300125025963

Service Options: Return Receipt

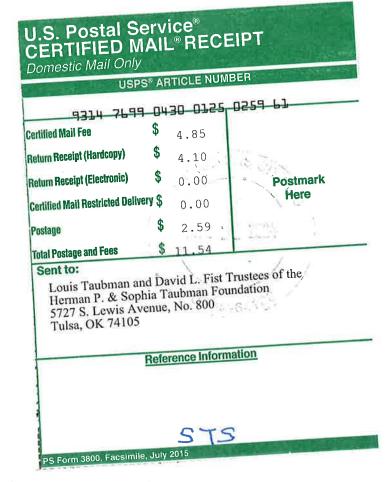
Mail Service: Certified Mail
Reference #: 21
Postage: \$2.59
Certified Mail Fees: \$8.95

Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

**Event Description Event Date Details** USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN USPS® Certified Mail 08-23-2024 01:20 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 03:08 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 05:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Certified Mail 08-25-2024 10:36 PM USPS® Certified Mail 08-26-2024 02:19 AM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER [USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at TULSA,OK USPS® Certified Mail 08-26-2024 12:03 PM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Return Receipt 08-26-2024 08:54 PM [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Return Receipt 08-26-2024 09:05 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER USPS® Return Receipt 08-26-2024 09:30 PM



Recipient:

Maurine Taubman, as her sole and separate property c/o BOKF, NA

P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:56 AM

 USPS Article Number:
 931476990430012502

USPS Article Number: 9314769904300125025985
Return Receipt Article Number: 9590969904300125025987

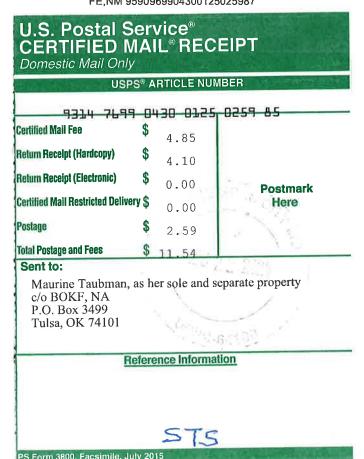
Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 23
Postage: \$2.59
Certified Mail Fees: \$8.95

Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA,OK
USPS® Certified Mail	08-27-2024 06:56 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK
Returned Green Card	08-30-2024 01:24 PM	Created from USPS event
USPS® Return Receipt	08-30-2024 01:24 PM	[USPS] - RETURN RECEIPT DELIVERED FRONT DESKRECEPTIONMAIL ROOM at SANTA
		FE NM 050006000/300125025087



Recipient:

Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spericer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 291185 Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/26/2024 2:05 PM USPS Article Number: 9314769904300125026043 Return Receipt Article Number: 9590969904300125026045

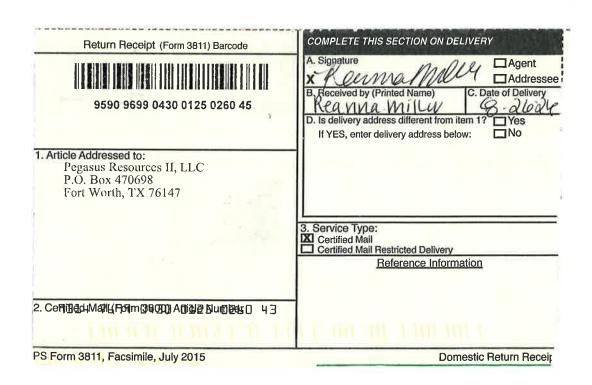
Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 29 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	<b>Details</b>
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 10:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	08-25-2024 10:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	08-26-2024 02:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	08-26-2024 11:28 AM	[USPS] - ARRIVAL AT UNIT at FORT WORTH, TX
USPS® Certified Mail	08-26-2024 11:29 AM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH,TX
USPS® Certified Mail	08-26-2024 02:05 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at FORT
		WORTH,TX



## Recipient:

Providence Minerals, Ltd. d/b/a Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248

#### Sender:

Sharon T. Shaheen

Permian (9015825 2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565

User ID:

Firm Mailing Book ID:

Batch ID:

None 291185 Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number:

08/21/2024 12:58 PM 08/27/2024 2:09 PM 9314769904300125026067 9590969904300125026069

Service Options:

Mail Service:

Reference #:

Postage:

Return Receipt Certified Mail Certified 31 \$2.59

Certified Mail Fees: Status: Sender:

Contents: Custom Field 2:

S. Shaheen Notice Letter Permian

Delivered

\$8.95

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

## **Event Description**

USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

## **Event Date**

08-21-2024 01:20 PM 08-21-2024 03:41 PM 08-23-2024 01:20 AM 08-25-2024 08:56 AM 08-25-2024 11:25 PM 08-26-2024 03:31 AM 08-27-2024 02:09 PM

## **Details**

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

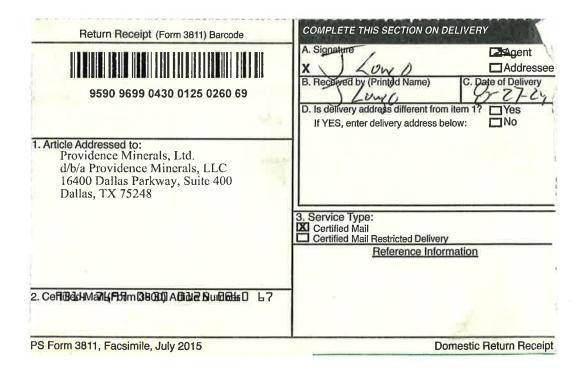
[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

JUSPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN

[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DALLAS,TX



√ Recipient:

R. E. B. Resources, LLC 308 N. Colorado, Suite 200 Midland, TX 79701

Sender:

Sharon T. Shaheen

Permian (9015825.2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

291185

**Date Created:** 

Date Mail Delivered: USPS Article Number:

Return Receipt Article Number:

08/26/2024 12:15 PM 9314769904300125026081 9590969904300125026083

08/21/2024 12:58 PM

Service Options: Return Receipt

Certified Mail Certified

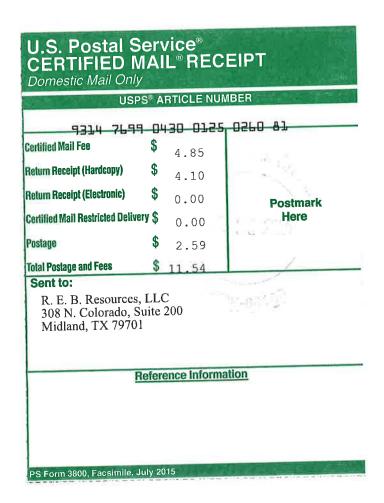
Mail Service: Reference #: 33 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

**Event Description Event Date Details** USPS® Return Receipt 08-21-2024 01:20 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 08-21-2024 03:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 08-23-2024 01:20 AM [USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN USPS® Certified Mail 08-24-2024 06:56 PM [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER USPS® Certified Mail 08-24-2024 10:45 PM [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER 08-25-2024 11:09 PM USPS® Certified Mail 08-26-2024 12:15 PM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND, TX



## Recipient:

Richard J. Taubman, Trustee of the Richard J. Taubman Trust dated August 24, 1990

c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

## Sender:

Sharon T Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 291185 

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:57 AM

 USPS Article Number:
 9314769904300125026104

 Return Receipt Article Number:
 9590969904300125026106

Service Options: Return Receipt

Certified Mail

Mail Service: Certified

Reference #: 35

Postage: \$2.59

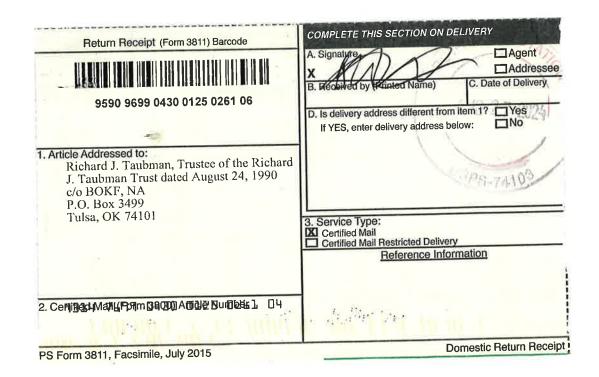
Certified Mail Fees: \$8.95

Status: Delivered

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-25-2024 03:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 05:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 12:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 11:24 AM	[USPS] - ARRIVAL AT UNIT at TULSA,OK
USPS® Certified Mail	08-26-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at TULSA,OK
USPS® Certified Mail	08-27-2024 06:57 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA,OK



Recipient:

Romy Suzanne Taubman, Trustee

of the Romy Taubman Separate Property Trust

c/o BOKF, NA P.O. Box 3499 Tulsa, OK 74101

Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID: Batch ID:

None

291185

Date Created: 08/21/2024 12:58 PM Date Mail Delivered: 08/27/2024 6:57 AM USPS Article Number: 9314769904300125026128 Return Receipt Article Number: 9590969904300125026120

Service Options:

Return Receipt Certified Mail

Mail Service: Certified Reference #: 37

Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

**Event Description** 

USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

USPS® Certified Mail

**Event Date** 

08-21-2024 01:20 PM 08-21-2024 03:41 PM 08-23-2024 01:20 AM 08-25-2024 03:08 AM 08-25-2024 05:46 AM

08-26-2024 12:46 AM 08-26-2024 02:46 AM 08-26-2024 11:24 AM

08-26-2024 11:25 AM

08-27-2024 06:57 AM

**Details** 

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN

[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER

[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER

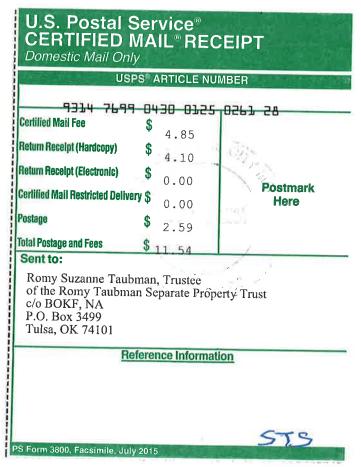
[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER

[USPS] - ARRIVAL AT UNIT at TULSA, OK

[USPS] - AVAILABLE FOR PICKUP at TULSA,OK

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TULSA, OK



## Recipient:

Stanley W. Crosby, a single man P.O. Box 2346 Roswell, NM 88202-2346

## Sender:

Sharon T. Shaheen

Permian (9015825,2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 11:21 AM

 USPS Article Number:
 9314769904300125026173

 Return Receipt Article Number:
 9590969904300125026175

Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 41
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

Event Description	Event Date	Details
USPS® Return Receipt	08-21-2024 01:20 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	08-21-2024 03:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	08-23-2024 01:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	08-24-2024 02:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 05:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-24-2024 10:13 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-25-2024 12:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	08-26-2024 10:43 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	08-26-2024 10:47 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	08-27-2024 11:21 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM



Recipient:

Charles Taubman Family Limited Partnership No. 2 c/o BOKF, NA Agent P.O. Box 3499

Tulsa, OK 74101

Sender:

Sharon T, Shaheen

Permian (9015825 2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/27/2024 6:56 AM

 USPS Article Number:
 9314769904300125026210

 Return Receipt Article Number:
 9590969904300125026212

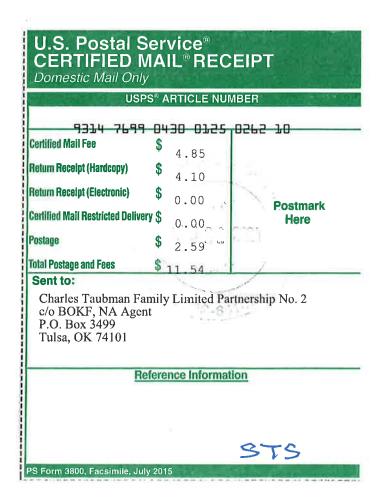
Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 45
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen

Contents: Notice Letter
Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

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Recipient:

Ventura Oil & Gas, LLC 308 N. Colorado, Suite 200 Midland, TX 79701

Sender:

Sharon T. Shaheen

Permian (9015825 2405)/Delorean 9 10 Fed Com

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 291185

 Date Created:
 08/21/2024 12:58 PM

 Date Mail Delivered:
 08/26/2024 12:15 PM

 USPS Article Number:
 9314769904300125026234

 Return Receipt Article Number:
 9590969904300125026236

Service Options: Return Receipt

Mail Service: Certified Mail

Meference #: 47

Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter

Custom Field 2: Permian

Custom Field 3: Delorean -9 10 Fed Com

# **Transaction History**

USPS® Certified Mail

 Event Description
 Event Date

 USPS® Return Receipt
 08-21-2024 01:20 PM

 USPS® Certified Mail
 08-21-2024 03:41 PM

 USPS® Certified Mail
 08-23-2024 01:20 AM

 USPS® Certified Mail
 08-24-2024 06:56 PM

 USPS® Certified Mail
 08-24-2024 10:45 PM

 USPS® Certified Mail
 08-25-2024 11:08 PM

08-26-2024 12:15 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

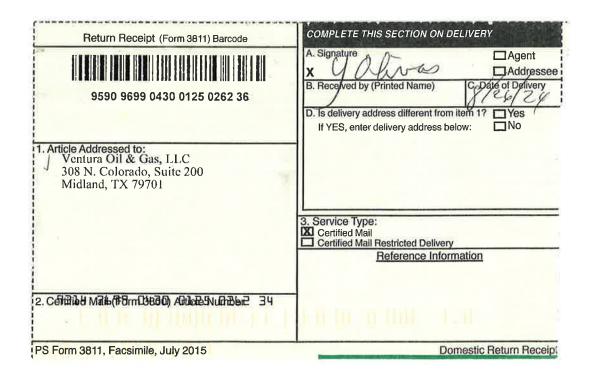
[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND, TX



# In Transit / Returned

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

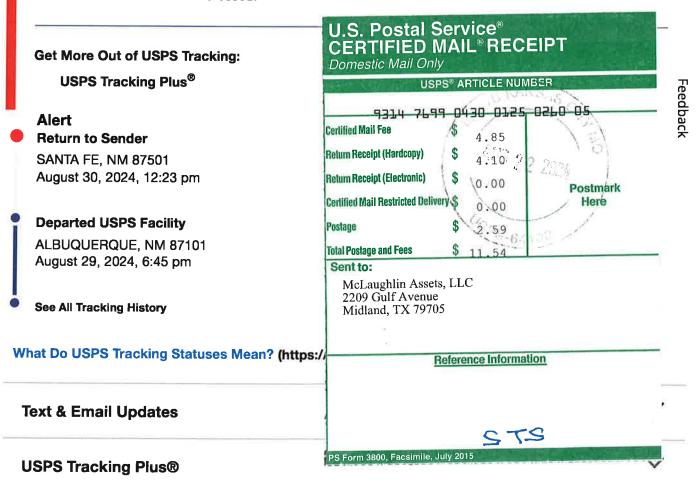
Remove X

# 9314769904300125026005

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item was returned to the sender on August 30, 2024 at 12:23 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.



**Product Information** 

9/4/24, 11:43 AM

## See Less ^

**Tracking Number:** 

Remove X

# 9314769904300125026029

Conv

Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

Your item was returned to the sender on August an incomplete address.

Get More Out of USPS Tracking:
USPS Tracking Plus®

## **Alert**

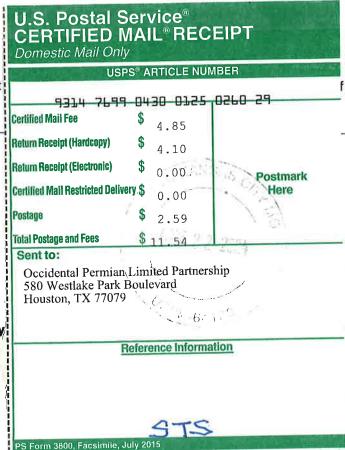
Insufficient Address

HOUSTON, TX 77079 August 30, 2024, 2:44 pm

Arrived at USPS Regional Destination Facility

SOUTH HOUSTON PROCESSING CENTER August 29, 2024, 10:42 am

See All Tracking History



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

See More ✓

**Tracking Number:** 

Remove X

# 9314769904300125026142

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

This is a reminder to pick up your item before September 12, 2024 or your item will be returned on September 13, 2024. Please pick up the item at the CONROE, TX 77305 Post Office.

9/4/24, 11:43 AM

# Get More Out of USPS Tracking:

USPS Tracking Plus®

## **Delivery Attempt**

Reminder to pick up your item before Sept

CONROE, TX 77305 September 3, 2024

## **Available for Pickup**

CONROE 809 W DALLAS ST CONROE TX 77301-9998 M-F 0600-0800; SAT 0600-0900 August 29, 2024, 8:49 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://

# U.S. Postal Service® CERTIFIED MAIL® RECEIPT Domestic Mail Only

USPS ARTICLE NUMBER <del>9314 7699 0430 0125,0261 42</del> **Certified Mail Fee** 4.85 Return Receipt (Hardcopy) \$ 4.10 Return Receipt (Electronic) 0.00 **Postmark** Certified Mail Restricted Delivery \$ Here 0.00 Postage 2.59 **Total Postage and Fees** 

## Sent to:

Sidon V. Harris P.O. Box 499 Conroe, TX 77305

Reference Information

STS

Remove X

PS Form 3800, Facsimile, July 2015

**Tracking Number:** 

# 9314769904300125026197

Copy

Add to Informed Delivery (https://

# Latest Update

We could not access the delivery location to delivery DALLAS, TX 75205. We will redeliver on the next

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Alert

No Access to Delivery Location

DALLAS, TX 75205 August 26, 2024, 6:23 pm

Arrived at USPS Regional Destination Facility

DALLAS TX DISTRIBUTION CENTER August 25, 2024, 7:56 am

# U.S. Postal Service® CERTIFIED MAIL® RECEIPT

Domestic Mail Only

USPS® ARTICLE NUMBER

Certified Mail Fee \$ 4.85

Return Receipt (Hardcopy) \$ 4.10

Return Receipt (Electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 0.00

Postage \$ 2.59

Total Postage and Fees \$ 11.54

## Sent to:

Taubman Minerals, LLC by Kaaren Paula Shalom 3237 Rankin Street Dallas, TX 75205

Reference Information

STS

PS Form 3800, Facsimile, July 2015

9/4/24, 11:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

## See More ✓

**Tracking Number:** 

Remove X

# 9314769904300125026258

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

## U.S. Postal Service® CERTIFIED MAIL® RECEIPT Domestic Mail Only **Latest Update** USPS® ARTICLE NUMBER We could not access the delivery location to 9314 7699 0430 0125 0262 5A HOUSTON, TX 77027. We will redeliver on the **Certified Mail Fee** 4.85 Return Receipt (Hardcopy) 4.10 Return Receipt (Electronic) **Get More Out of USPS Tracking:** 0.00 **Postmark** Certified Mail Restricted Delivery \$ USPS Tracking Plus® Here 0.00 Postage 2.59 **Alert Total Postage and Fees No Access to Delivery Location** Sent to: HOUSTON, TX 77027 Vrooman Consulting, Inc. 12 Hackberry Lane September 3, 2024, 5:35 pm Houston, TX 77027 In Transit to Next Facility Reference Information September 2, 2024 See All Tracking History What Do USPS Tracking Statuses Mean? (http://ps.form.3800, Facsimile, July 2015

See More ✓

**Tracking Number:** 

Remove X

9314769904300125026272

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

9/4/24, 11:43 AM USPS.com® - USPS Tracking® Results U.S. Postal Service® CERTIFIED MAIL® RECEIPT **Latest Update** Domestic Mail Only Your item arrived at our USPS facility in ALBUQUEF USPS\* ARTICLE NUMBER The item is currently in transit to the destination. <del>9314 7699 0430 0125,0262 72</del> **Certified Mail Fee** 4.85 Return Receipt (Hardcopy) **Get More Out of USPS Tracking:** 4.10 Return Receipt (Electronic) USPS Tracking Plus® 0.00 **Postmark** Certified Mail Restricted Delivery \$ Here 0.00 Moving Through Network Postage 2.59 **Arrived at USPS Facility** Total Postage and Fees ALBUQUERQUE, NM 87101 Sent to: September 4, 2024, 9:23 am Walter D. Baird, his Successors, or Assigns c/o Dorothy M. Davis P.O. Box 3083 Roswell, NM 88203 In Transit to Next Facility September 2, 2024 Reference Information See All Tracking History What Do USPS Tracking Statuses Mean? (https://f. STS PS Form 3800, Facsimile, July 2015 **Text & Email Updates USPS Tracking Plus® Product Information** See Less ^ Track Another Package Enter tracking or barcode numbers

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

9/4/24, 11:37 AM

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9314769904300125025930

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

U.S. Postal Service® CERTIFIED MAIL® RECEIPT **Latest Update** Domestic Mail Only USPS® ARTICLE NUMBER Your item arrived at our COPPELL TX DISTRIBUT at 2:37 am. The item is currently in transit to the 9314 7699 0430 0125,0259 30 **Certified Mail Fee** 4.85 Return Receipt (Hardcopy) 4.10 **Get More Out of USPS Tracking:** Return Receipt (Electronic) 0.00 USPS Tracking Plus® Postmark Certified Mail Restricted Delivery \$ 0.00 Here: Postage **Processing at Destination** 2.59 **Arrived at USPS Regional Destination Facility Total Postage and Fees** Sent to: COPPELL TX DISTRIBUTION CENTER Kathryn Dana Fuquay September 3, 2024, 2:37 am 3225 Purdue Dallas, TX 75225 In Transit to Next Facility September 2, 2024 Reference Information **See All Tracking History** What Do USPS Tracking Statuses Mean? (https://f **Text & Email Updates USPS Tracking Plus® Product Information** 

## See Less ^

**Tracking Number:** 

# 9314769904300125025978

Copy

Add to Informed Delivery (https://infor Certified Mail Fee

# **Latest Update**

Your package will arrive later than expected, but is still facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

# **Moving Through Network**

In Transit to Next Facility, Arriving Late

September 2, 2024

Arrived at USPS Regional Destination Facility

SOUTH HOUSTON PROCESSING CENTER August 29, 2024, 10:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.us

See More

## **Tracking Number:**

9314769904300125026036

Copy Add to Informed Delivery (https://inform

# U.S. Postal Service® CERTIFIED MAIL® RECEIPT Domestic Mail Only

USPS® ARTICLE NUMBER

Postage

9314 7499 0430 0125 0259 78

4 . 85

Return Receipt (Hardcopy) \$ 4 . 10

Return Receipt (Electronic) \$ 0.00

Postmark
Here

10tal Postage and Fees \$ 11.54

Sent to:

Mary Lee Horton Harris Chmelik 16023 Glen Mar Drive Houston, TX 77082

Reference Information

STS

PS Form 3800, Facsimile, July 2015

# U.S. Postal Service® CERTIFIED MAIL® RECEIPT

Domestic Mail Only

## USPS® ARTICLE NUMBER

9314 7699 0430 0125 0260 36

Certified Mail Fee \$ 4.85

Return Receipt (Hardcopy) \$ 4.10

Return Receipt (Electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 0.00

Postage \$ 2.59
Total Postage and Fees \$ 11\54

Sent to:

PBC Resources, LLC 2300 Sinclair Avenue Midland, TX 79705

Reference Information

PS Form 3800, Facsimile, July 2015

ostmark

# **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

## **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# **Moving Through Network**

In Transit to Next Facility

September 2, 2024

## **Arrived at USPS Regional Destination Facility**

MIDLAND TX DISTRIBUTION CENTER August 29, 2024, 5:35 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq

See M

# U.S. Postal Service® CERTIFIED MAIL® RECEIPT

Domestic Mail Only

**Tracking Number:** 

# 9314769904300125025886

Copy

Add to Informed Delivery (https://info

# **Latest Update**

Your package is moving within the USPS network an is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

USPS® ARTICLE NUMBER

9314 749 8438 84

Certified Mail Fee \$ 4.85

Return Receipt (Hardcopy) \$ 4.10

Return Receipt (Electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 0.00

Postage \$ 2.59

Total Postage and Fees \$ 11.54

Sent to:

Dorothy Dana Lynam 2400 Ridge Crest Lane Vestavia, AL 35243

Reference Information

SIS

PS Form 3800, Facsimile, July 2015

USPS.com® - USPS Tracking® Results

9/4/24, 11:37 AM

# **Moving Through Network**

- In Transit to Next Facility
  - August 26, 2024
  - Held at Post Office, At Customer Request BIRMINGHAM, AL 35243 August 26, 2024, 6:48 pm
  - See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

See More ✓

Track Another Package

Enter tracking or barcode numbers

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 29, 2024 and ending with the issue dated August 29, 2024.

Sworn and subscribed to before me this 29th day of August 2024.

hoslack

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

trustees, successors or assigns, and any other uncommitted mineral owners:

ConocoPhillips Company; Ballard E. Spencer Trust, Inc.; Bank of Okiahoma, Tulsa, N.A. and Maurine Taubman, as Co-Trustees of the Maurine Taubman Revocable Management Trust dated December 4, 1986; BOKF, NA and Gloria Leder, as Co-Trustees of the Richard J. Taubman Descendants Trust; Burlington Resources Oil & Gas Company, LP; Charles L. Black Aycock; Chase Oil Corporation; David E. Boyle and/or Anne C. Taubman and/or Wayne Hagendorf as Trustees of the Bella Daniel Trust; DEMSON Family Partnership; Donaid Levy, Trustee of the Trust FBO Maurine Taubman created under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982; Dorothy Dana Lynam; Edward S. Aycock; Giles Energy, Inc.; Hemisphere Properties Corporation; Jayhawk Oil and Gas Corporation; Kathryn Dana Fuquay; Lawrence Nathan Taubman, as his sole and separate property; Lawrence Nathan Taubman, Trustee of the L.N. Taubman Revocable Trust, a trust created by a certain Declaration of Trust dated May 14, 1991; Louis Taubman and David L. Fist, Trustees of the Herman P. & Sophia Taubman Foundation; Mary Lee Horton Harris Chmelik; Maurine Taubman, as her sole and separate property; Max Exploration, LLC; McLaughlin Assets, LLC; McMullen Minerals, LLC; Occidental Permian Limited Partnership; PBC Resources, LLC; Pegasus Resources II, LLC; Plains Production, Inc.; Providence Minerals, LLC; Quantum Properties, Inc.; R. E. B. Resources, LLC; R. E. Davis, his Successors, or Assigns; Richard J. Taubman, Trustee of the Richard J. Taubman Trust dated August 24, 1990; Robert M. Taubman Family Partnership; Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust, c/o BOKF; Rubie Crosby Bell Family, LLC; Sidon V. Harris; Slayton Investments, LLC; Stanley W. Crosby, a single man; Steven W. Chaney, a married man dealing in his sole separate property; Taubman Minerals, LLC; The Charles Taubman Family Limited Partnership No. 1, LP; The Charles Taubman Family Limited Partners

Permian Resources Operating, LLC, has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 24750: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard proration unit and pooling all uncommitted mineral interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) in a nonstandard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Delorean 9 10 Fed Com 221H well (API# 30-552949), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 990' FNL of Section 9, and a last take point located 100' FEL & 990' FNL of Section 10, Township 19S, Range 33E; (2) Delorean 9 10 Fed Com 222H well (API# 30-025-52953), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FWL & 1650' FSL of Section 10, Township 19S-33E, with a first take point located 100' FWL & 1650' FSL of Section 9, and a last take point located 100' FWL & 1650' FSL of Section 10, Township 19S-33E, with a first take point located 100' FWL & 30-025-52952), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 30-025-52952), to be horizontally drilled from a surface location in Section 9, and a last take point located 100' FWL & 30-025-52952), to be horizontally drilled from a surface location in Section 9, Range 33E, and (4) Delorean 9 10 Fed Com 224H well (API# 30-025-52952), to be horizontally drilled from a surface location in Section 9, Range 33E, Additional considerations will be the c

The application is set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on September 12, 2024, beginning at 8:30 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date; https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance eight days before the hearing, no later than September 4, 2024, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement seven days before the hearing, no later than September 5, 2024, in accordance with Division Rule 19, 15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #00293489

**EXHIBIT C-2**