

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING OCTOBER 10, 2024**

**CASE No. 24830**

*MANCOS NON-STANDARD UNIT*

**SAN JUAN & RIO ARRIBA COUNTIES, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC,  
FOR APPROVAL OF A NON-STANDARD HORIZONTAL  
WELL SPACING UNIT AND COMPULSORY POOLING,  
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 24830**

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 24830</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: October 10, 2024</b>	
Applicant	Catamount Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	Catamount Energy Partners, LLC [OGRID 308973]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	<b>APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.</b>
Entries of Appearance/Intervenors:	
Well Family	Miller Mesa
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Mancos Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Basin Mancos (Gas) Pool (97232)
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1941.18-acres
Building Blocks:	Quarter sections
Orientation:	Laydown
Description: TRS/County	Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of irregular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPPM, San Juan and Rio Arriba Counties, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	No, approval of a non-standard unit is requested
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<b>Miller Mesa 32-6-10 1H (API Pending)</b> SHL: 768' FNL & 1906' FEL (Unit G) of Sec. 10, T32N, R6W BHL: 1051' FNL & 180' FWL (Unit E) of Sec. 9, T32N, R6W Completion Target: Mancos formation Well Orientation: East to West Completion Location expected to be: Standard
Well #2	<b>Miller Mesa 32-6-11 1H (API Pending)</b> SHL: 772' FNL & 1891' FEL (Unit G) of Sec. 10, T32N, R6W BHL: 1205' FNL & 180' FEL (Unit H) of Sec. 12, T32N, R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Well #3	<b>NLN 32-6-9 2H (API Pending)</b> SHL: 1659' FSL & 752' FWL (Unit L) of Sec. 9, T32N, R6W BHL: 2259' FSL & 1513' FEL (Unit J) of Sec. 12, T32N, R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-6
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Yes, see Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5

Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3-Oct-24

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC,  
FOR APPROVAL OF A NON-STANDARD HORIZONTAL  
WELL SPACING UNIT AND COMPULSORY POOLING,  
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.

CASE NO. 24830

APPLICATION

Catamount Energy Partners, LLC (“Catamount” or “Applicant”) (OGRID No. 308973), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17 and § 70-2-18, for an order (a) creating a 1890-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos Pool (97232)] underlying Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of irregular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral interest owners in this proposed non-standard horizontal well spacing unit.<sup>1</sup> In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:
  - **Miller Mesa 32-6-10 1H** well to be drilled from a surface location in the SWNE equivalent of irregular Section 10 with a first take point in SENE of irregular

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<sup>1</sup> This acreage borders the State of Colorado.

Section 10 and at last take point in Lot 4 (NW4NW4 equivalent) of irregular Section 9;

- **Miller Mesa 32-6-11 1H** well to be drilled from a surface location in the SWNE equivalent of irregular Section 10 with a first take point in Lot 4 (NW4NW4 equivalent) of irregular Section 11 and at last take point in Lot 1 (NE4NE4 equivalent) of irregular Section 12; and
- **NLN 32-6-9 2H** well to be drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SE4 (Unit J) of Section 9 and at last take point the NW4SE4 (Unit J) of Section 12.

3. The approval of the non-standard spacing unit is necessary to minimize costs and surface disturbance, and to accommodate the Allison Federal Unit extending into the SW4 of Section 9, development under Navajo Lake, the land configuration associated with irregular Sections 9, 10, 11 and 12 bordering the State of Colorado, and unleased federal acreage in the NE4SE4 and the S2SE4 of irregular Section 12.

4. This acreage is within the Basin Manco (Gas) Pool [97232] created by Division Order R-12984 providing for 320-acre spacing.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

6. Approval of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 3, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.



Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
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**ATTORNEYS FOR CATAMOUNT ENERGY PARTNERS,  
LLC.**

CASE \_\_\_\_\_ : **Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico.** Applicant in the above-styled cause seeks an order (a) creating a 1890-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] underlying Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of irregular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:

- **Miller Mesa 32-6-10 1H** well to be drilled from a surface location in the N2N2 equivalent of irregular Section 10 with a first take point in SENE of irregular Section 10 and at last take point in Lot 4 (NW4NW4 equivalent) of irregular Section 9;
- **Miller Mesa 32-6-11 1H** well to be drilled from a surface location in the N2N2 equivalent of irregular Section 10 with a first take point in Lot 4 (NW4NW4 equivalent) of irregular Section 11 and at last take point in Lot 1 (NE4NE4 equivalent) of irregular Section 12; and
- **NLN 32-6-9 2H** well to be drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SE4 (Unit J) of Section 9 and at last take point the NW4SE4 (Unit J) of Section 12.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR  
APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT  
AND COMPULSORY POOLING, SAN JUAN AND RIO ARRIBA COUNTIES,  
NEW MEXICO.**

**CASE NO. 24830**

**SELF-AFFIRMED STATEMENT OF DENISE GREER**

1. My name is Denise Greer and I am employed by Catamount Energy Partners LLC (“Catamount”) as a Senior Landman. I am familiar with the application filed in this matter.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. Catamount seeks an order (a) creating a 1941.18-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] underlying Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of irregular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral interest owners in this proposed non-standard horizontal well spacing unit.

4. This acreage borders the State of Colorado, contains irregular sections and includes acreage under the Navajo Lake. The proposed wells will be in the Basin Manco (Gas) Pool [97232] created by Division Order R-12984 providing for 320-acre spacing.

5. The proposed non-standard spacing unit will be initially dedicated to the following proposed wells:

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A**

**Submitted by: Catamount Energy Partners, LLC  
Hearing Date: October 10, 2024  
Case No. 24830**

- **Miller Mesa 32-6-10 1H** well to be drilled from a surface location in the SWNE equivalent of irregular Section 10 with a first take point in SENE of irregular Section 10 and at last take point in Lot 4 (NW4NW4 equivalent) of irregular Section 9;
- **Miller Mesa 32-6-11 1H** well to be drilled from a surface location in the SWNE equivalent of irregular Section 10 with a first take point in Lot 4 (NW4NW4 equivalent) of irregular Section 11 and at last take point in Lot 1 (NE4NE4 equivalent) of irregular Section 12; and
- **NLN 32-6-9 2H** well to be drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SE4 (Unit J) of Section 9 and at last take point the NW4SE4 (Unit J) of Section 12.

6. **Catamount Exhibit A-1** contains two plats showing the location of the subject acreage, the proposed non-standard spacing unit, the location of the Navajo Lake within the proposed spacing unit, and the trajectory of the initial proposed horizontal wells. The proposed spacing unit is outlined in yellow, and the initial wells are shown with green lines emanating from the surface hole location identified by blue circles. The blue north-south meandering line in Section 11 is the border between San Juan County and Rio Arriba Counties.

7. The proposed non-standard spacing unit is comprised of leased and unleased fee lands. There are no ownership depth severances in the Mancos formation underlying the proposed spacing unit.

8. The non-standard spacing unit is necessary to accommodate the Allison Federal Exploratory Unit extending into the SW4 of Section 9, to allow development under the Navajo Lake, to address the unique land configurations associated with the irregular sections bordering

the State of Colorado, to exclude the unleased federal acreage in the NE4SE4 and the S2SE4 of irregular Section 12, and to minimize cost and surface disturbance.

9. Under by supervision and direction, a consultant for Catamount discussed the unleased federal tracts with the Bureau of Land Management (BLM) and was informed that the tracts are expected to remain unleased. I instructed my counsel to provide notice of this hearing to the BLM as the only mineral owner in this acreage affected by the proposed non-standard horizontal well spacing unit.

10. **Catamount Exhibit A-2** contains the draft Form C-102's for the initial proposed horizontal wells.

11. **Catamount Exhibit A-3** identifies the tracts of land comprising the proposed non-standard spacing unit, the percentage of the known mineral interest owners in each tract and the mineral ownership in the proposed spacing unit. It demonstrates Catamounts owns over 58% of the working interest in the subject acreage. The mineral owners that Catamount seeks to pool are identified in red, which includes unleased mineral owners and non-probated estates. The last page of this exhibit contains a list of the overriding royalty interest owners that the company seeks to pool.

12. **Catamount Exhibit A-4** contains a sample of the well proposal letter that I sent to the mineral owners that the company was able to locate. Included with the well proposal letter are the AFE's for each of the proposed wells. The costs reflected on these AFE's are consistent with Catamount and other operators incur for drilling similar horizontal wells.

13. **Catamount Exhibit A-5** contains a chronology of the contacts with the mineral owners that Catamount has been able to locate and seeks to pool. It reflects that Catamount has undertaken good faith efforts to obtain voluntary joinder of these owners in the proposed well.

14. Catamount seeks approval of overhead and administrative costs at \$12,000/month while drilling and \$1,200/month while producing. These costs are consistent with the rates under an approved Joint Operating Agreement and consistent with the rates Catamount and other operators are charging in this area for horizontal wells.

15. **Catamount Exhibit A-6** contains a plat of the tracts surrounding the proposed non-standard spacing unit and a list of the affected parties. I instructed the law firm of Holland & Hard to include these affected parties in the notice of hearing for this matter.

16. I provided the law firm of Holland & Hart LLP with the names and addresses of the uncommitted mineral owners that Catamount has been able to locate and instructed that they be provided notice of the hearing on Catamount’s application. In compiling these addresses, Catamount conducted a diligent search of all public records in the counties where the acreage is located, consulted phone directories, and engaged in computer searches.

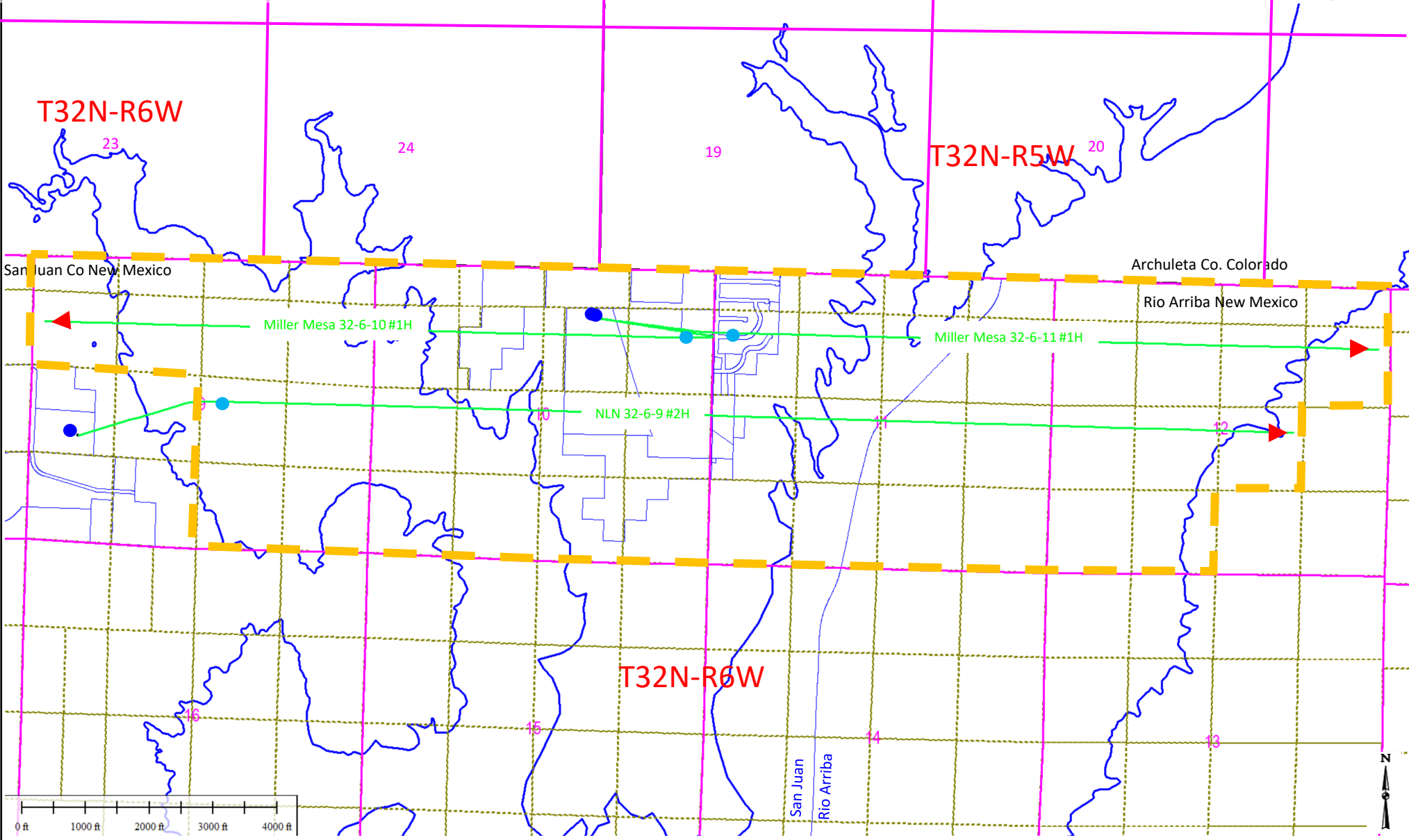
17. **Catamount Exhibits A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

FURTHER AFFIANT SAYETH NOT.

*Denise R Greer*  
\_\_\_\_\_  
DENISE GREER

10/02/2024  
Date



Wellbore Path	Navajo Reservoir High Water Mark	<b>BEFORE THE OIL CONSERVATION DIVISION</b> Santa Fe, New Mexico Exhibit No. A-1 <b>Submitted by: Catamount Energy Partners, LLC</b> Hearing Date: October 10, 2024 Case No. 24830
1 <sup>st</sup> Take Point	Section Line	
Last Take Point	Proposed Spacing	
Surface Hole	SJ County Parcels	
Section Line	SJ County Parcels	

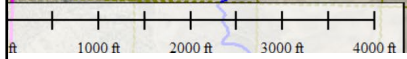
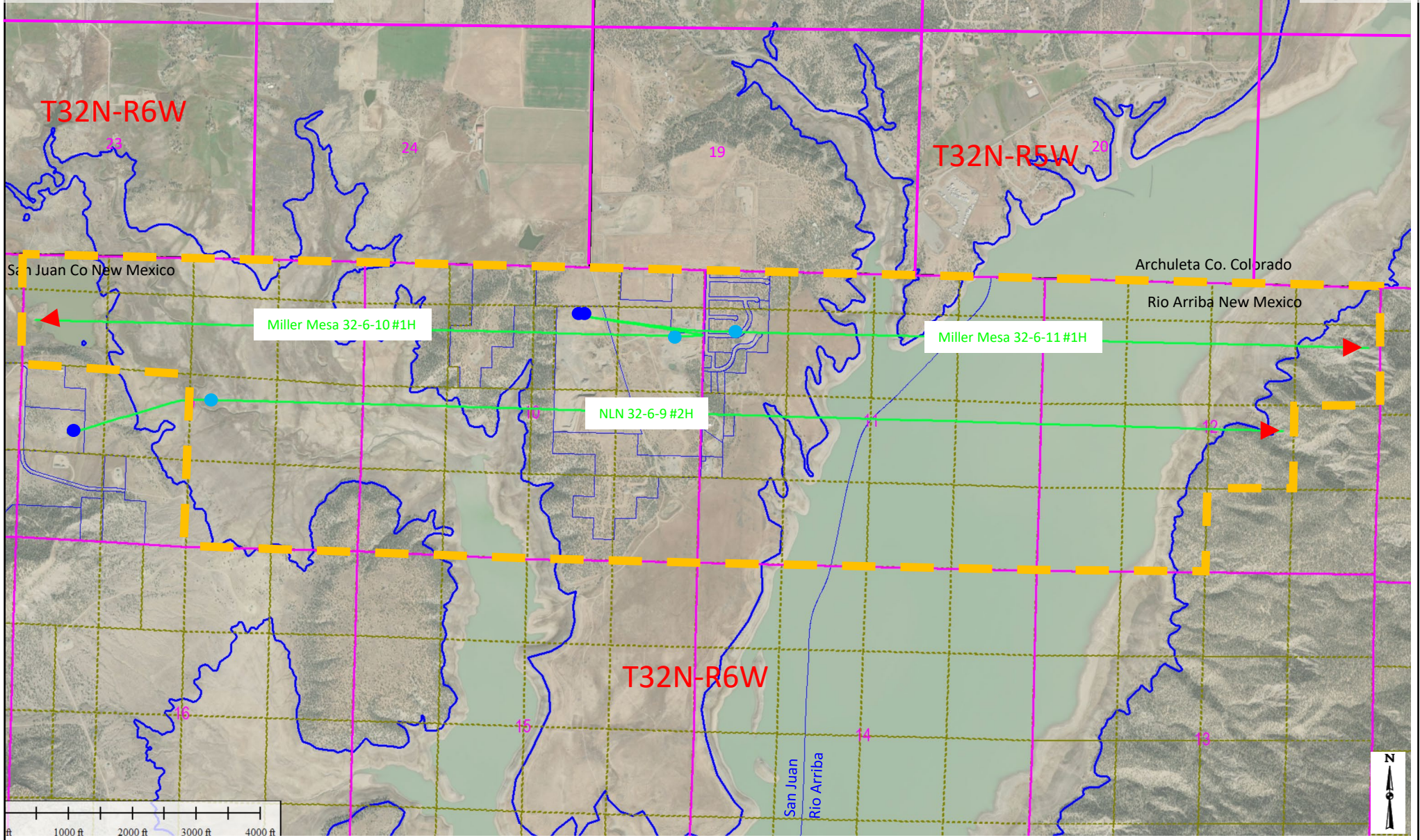
**Proposed  
Wells Plat**

Exhibit A-1 Part 1

Catamount Energy Partners LLC

San Juan County & Rio Arriba Cos., NM

09/21/2024



- Wellbore Path
- 1<sup>st</sup> Take Point
- ▶ Last Take Point
- Surface Hole
- ~ Navajo Reservoir High Water Mark
- Section Line
- - - Proposed Spacing
- SJ County Parcels

**Proposed  
Wells Plat**

Catamount Energy Partners LLC





C-102  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b>  <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	Submittal Type <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION INFORMATION**

API Number	Pool Code 97232	Pool Name BASIN MANCOS
Property Code	Property Name MILLER MESA 32-6-10	Well Number 001H
OGRID No. 308973	Operator Name CATAMOUNT ENERGY PARTNERS, LLC	Ground Level Elevation 6185'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
G	10	32N	6W		768' NORTH	1906' EAST	36.998098 °N	-107.442657 °W	SAN JUAN

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
E	9	32N	6W		1051' NORTH	180' WEST	36.997266 °N	-107.472018 °W	SAN JUAN

Penetrated Spacing Unit:

Dedicated Acres 1941.18 Lots 1-4, S/2 N/2, SE/4 - Section 9 Lots 1-4, S/2 N/2, S/2 - Section 10 Lots 1-4, S/2 N/2, S/2 - Section 11 Lots 1-4, S/2 N/2, SW/4, NW/4 SE/4 - Section 12	Infill or Defining Well Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code  Order Numbers
		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
E	11	32N	6W		1023' NORTH	204' WEST	36.997411 °N	-107.435434 °W	SAN JUAN

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
H	10	32N	6W		1057' NORTH	330' EAST	36.997313 °N	-107.437262 °W	SAN JUAN

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
E	9	32N	6W		1057' NORTH	330' WEST	36.997249 °N	-107.471504 °W	SAN JUAN

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation
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**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. A-2**

**Submitted by: Catamount Energy Partners, LLC**  
**Hearing Date: October 10, 2024**  
**Case No. 24830**

Signature

Printed Name

E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



**JASON C. EDWARDS**

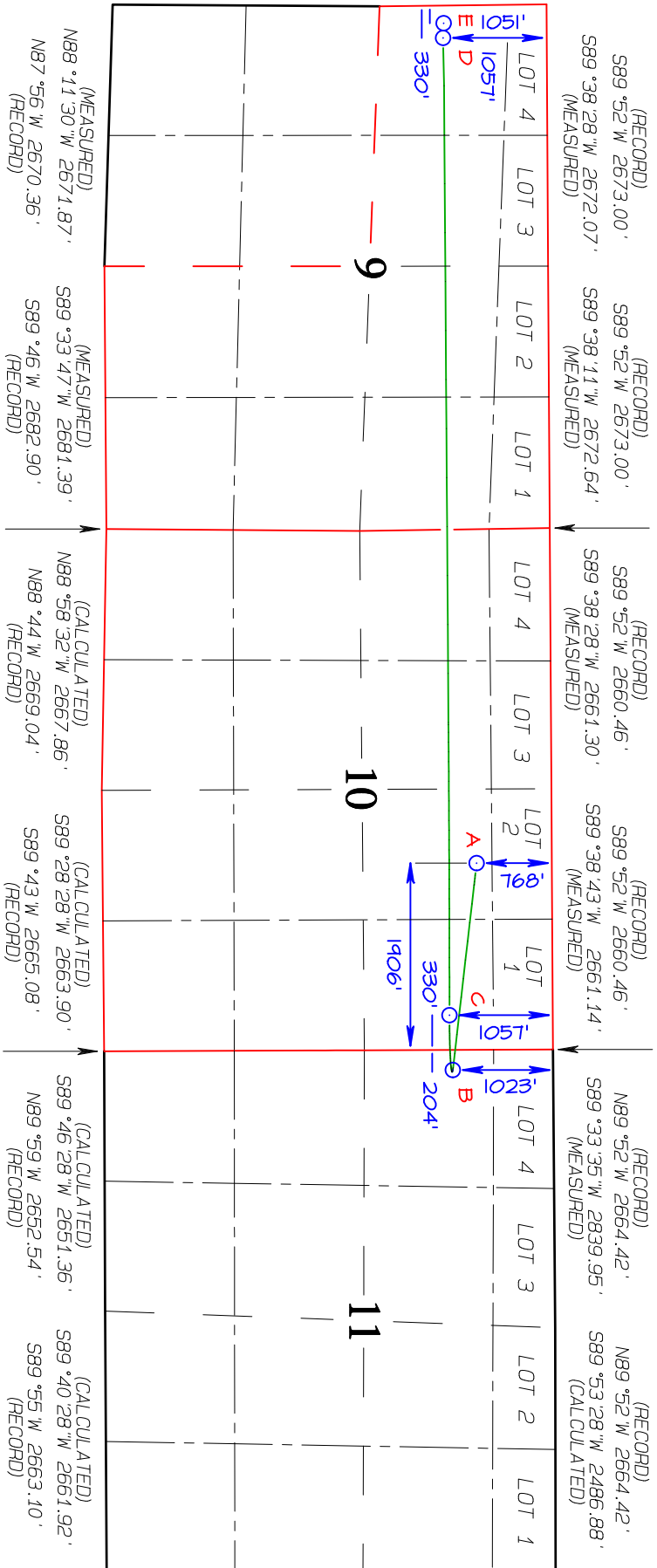
Signature and Seal of Professional Surveyor

Certificate Number 15269	Date of Survey NOVEMBER 17, 2023
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

(RECORD) NO \*32°E 2724.48' NO \*27°W 1704.78'  
 (RECORD) NO \*20°54'E 2724.91' NO \*39°38'W 1703.31'  
 (MEASURED) 180' (MEASURED)

BOTTOM HOLE LOCATION (E) 1051' FNL 180' FNL SECTION 9, T32N, R6W LAT 36.997261°N LONG -107.471413°W DATUM: NAD1983	LAST TAKE POINT (D) 1057' FNL 330' FNL SECTION 9, T32N, R6W LAT 36.997244°N LONG -107.470999°W DATUM: NAD1983	SURFACE LOCATION (A) 768' FNL 1906' FEL SECTION 10, T32N, R6W LAT 36.998093°N LONG -107.442053°W DATUM: NAD1983	FIRST TAKE POINT (C) 1057' FNL 330' FEL SECTION 10, T32N, R6W LAT 36.997308°N LONG -107.436657°W DATUM: NAD1983	KICK OFF POINT (B) 1023' FNL 204' FNL SECTION 11, T32N, R6W LAT 36.997406°N LONG -107.434830°W DATUM: NAD1983
LAT 36.997266°N LONG -107.472018°W DATUM: NAD1983	LAT 36.997249°N LONG -107.471504°W DATUM: NAD1983	LAT 36.998098°N LONG -107.442657°W DATUM: NAD1983	LAT 36.997313°N LONG -107.437262°W DATUM: NAD1983	LAT 36.997411°N LONG -107.435434°W DATUM: NAD1983



(RECORD) NO \*03°28'E 2616.90' (RECORD) NO \*14°32'W 1966.14'  
 (RECORD) NO \*18°E 2616.90' (RECORD) NORTH 1966.14'  
 (RECORD) NO \*42°E 2585.88' (RECORD) NORTH 2658.48'

C-102  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b>  <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION INFORMATION**

API Number	Pool Code 97232	Pool Name BASIN MANCOS
Property Code 33721	Property Name MILLER MESA 32-6-11	Well Number 001H
OGRID No. 308973	Operator Name CATAMOUNT ENERGY PARTNERS, LLC	Ground Level Elevation 6185'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
G	10	32N	6W		772' NORTH	1891' EAST	36.998098 °N	-107.442606 °W	SAN JUAN

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
H	12	32N	6W		1205' NORTH	180' EAST	36.996883 °N	-107.400412 °W	RIO ARRIBA

Penetrated Spacing Unit:

Dedicated Acres 1941.18 Lots 1-4, S/2 N/2, SE/4 - Section 9 Lots 1-4, S/2 N/2, S/2 - Section 10 Lots 1-4, S/2 N/2, S/2 - Section 11 Lots 1-4, S/2 N/2, SW/4, NW/4 SE/4 - Section 12	Infill or Defining Well  Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code  Order Numbers
		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
H	10	32N	6W		1177' NORTH	230' EAST	36.996985 °N	-107.436920 °W	SAN JUAN

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
E	11	32N	6W		1208' NORTH	330' WEST	36.996904 °N	-107.435001 °W	SAN JUAN

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
H	12	32N	6W		1208' NORTH	330' EAST	36.996876 °N	-107.400926 °W	RIO ARRIBA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation
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**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



**JASON C. EDWARDS**

Signature and Seal of Professional Surveyor

Certificate Number 15269      Date of Survey NOVEMBER 17, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NO \*42°E 2585.88' NO \*44°W 1939.74'  
NO \*29°02'E 2586.09' NO \*56°58'W 1939.90'  
(CALCULATED) (CALCULATED)

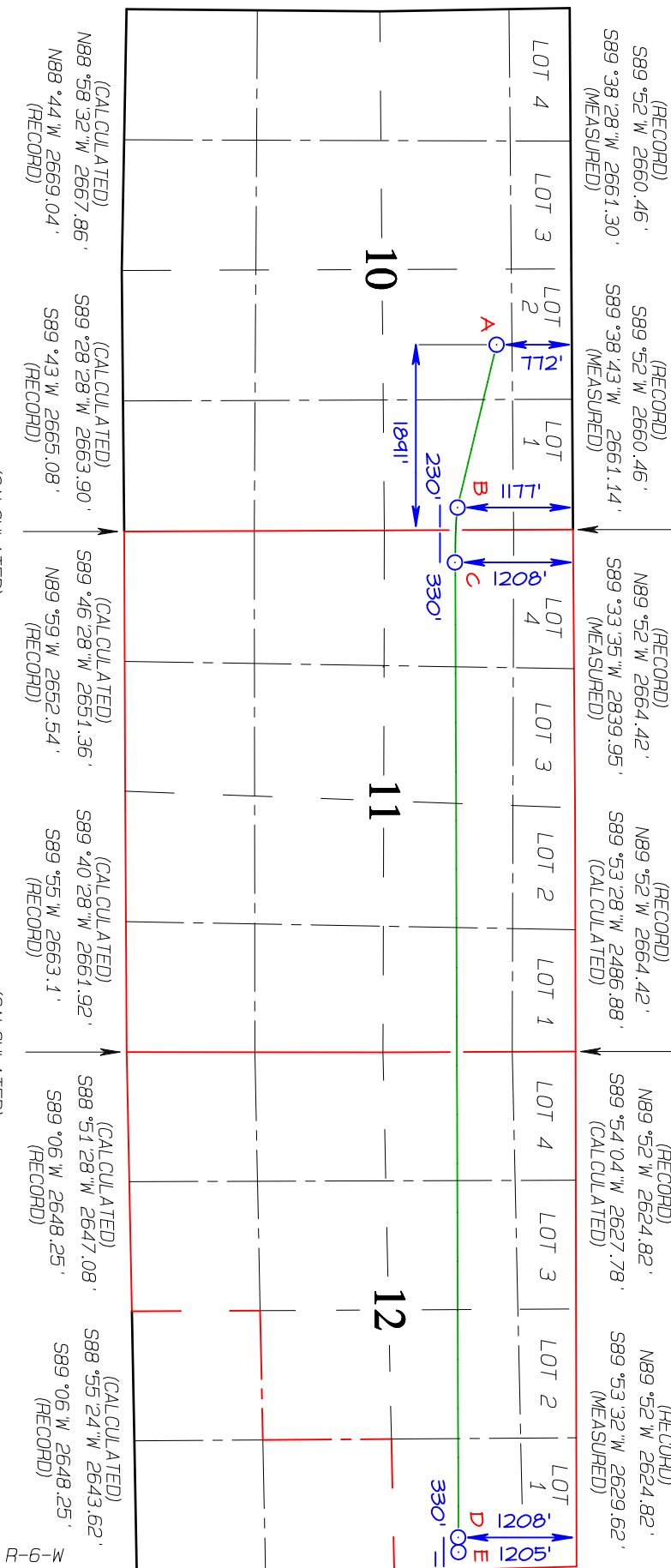
SURFACE LOCATION (A)  
772' FNL 1891' FEL  
SECTION 10, T32N, R6W  
LAT 36.9980930°N  
LONG -107.442002°W  
DATUM: NAD1983

KICK OFF POINT (B)  
1177' FNL 230' FEL  
SECTION 10, T32N, R6W  
LAT 36.996980°N  
LONG -107.436316°W  
DATUM: NAD1983

FIRST TAKE POINT (C)  
1208' FNL 330' FNL  
SECTION 11, T32N, R6W  
LAT 36.996898°N  
LONG -107.434397°W  
DATUM: NAD1983

LAST TAKE POINT (D)  
1208' FNL 330' FEL  
SECTION 12, T32N, R6W  
LAT 36.996871°N  
LONG -107.400323°W  
DATUM: NAD1983

BOTTOM HOLE LOCATION (E)  
1205' FNL 180' FEL  
SECTION 12, T32N, R6W  
LAT 36.996878°N  
LONG -107.399809°W  
DATUM: NAD1983



(MEASURED) NO \*14°25'E 2629.53' NO1°30'32"W 1861.20'  
(RECORD)

NO \*29°E 2627.46' NO1°16'W 1861.20'  
(RECORD)

C-102  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION INFORMATION**

API Number	Pool Code 97232	Pool Name BASIN MANCOS
Property Code	Property Name NLN 32-6-9	Well Number 002H
OGRID No. 308973	Operator Name CATAMOUNT ENERGY PARTNERS, LLC	Ground Level Elevation 6149'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
L	9	32N	6W		1659' SOUTH	752' WEST	36.992472 °N	-107.470079 °W	SAN JUAN

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
J	12	32N	6W		2259' SOUTH	1513' EAST	36.994003 °N	-107.404941 °W	RIO ARRIBA

Penetrated Spacing Unit:

Dedicated Acres 1941.18 Lots 1-4, S/2 N/2, SE/4 - Section 9 Lots 1-4, S/2 N/2, S/2 - Section 10 Lots 1-4, S/2 N/2, S/2 - Section 11 Lots 1-4, S/2 N/2, SW/4, NW/4 SE/4 - Section 12	Infill or Defining Well  Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code  Order Numbers
		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
K	9	32N	6W		2217' SOUTH	2436' WEST	36.993840 °N	-107.464294 °W	SAN JUAN

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
J	9	32N	6W		2259' SOUTH	2372' EAST	36.993938 °N	-107.462409 °W	SAN JUAN

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
J	12	32N	6W		2259' SOUTH	1663' EAST	36.993997 °N	-107.405454 °W	RIO ARRIBA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation
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**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

\_\_\_\_\_  
Signature Date

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



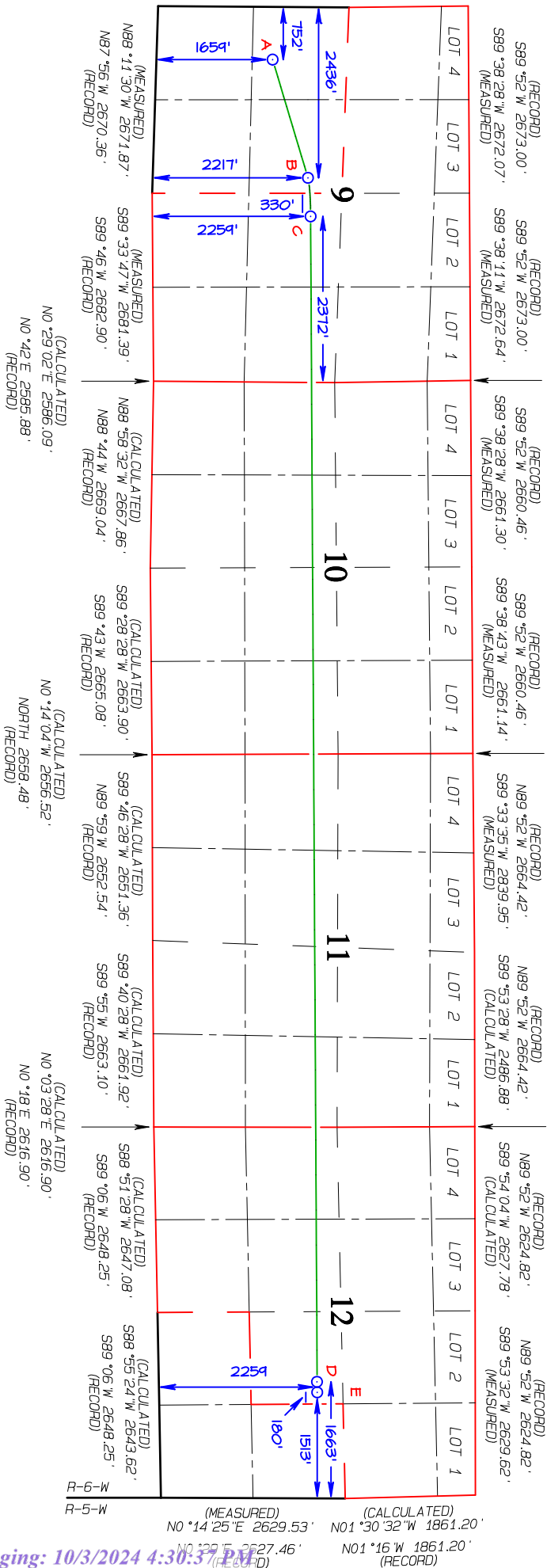
**JASON C. EDWARDS**

Signature and Seal of Professional Surveyor

Certificate Number 15269 Date of Survey SEPTEMBER 4, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

(RECORD) NO \*11'E 2724.48' NO \*27'W 1704.78'  
(RECORD) NO \*20'54"E 2724.91' NO \*39'38"W 1703.31'  
(MEASURED) (MEASURED)



SURFACE LOCATION (A)  
1659' FSL 752' FWL  
SECTION 9, T32N, R6W  
LAT 36.992467 °N  
LONG -107.469474 °W  
DATUM: NAD1927

KICK OFF POINT (B)  
2217' FSL 2436' FWL  
SECTION 9, T32N, R6W  
LAT 36.993835 °N  
LONG -107.463689 °W  
DATUM: NAD1927

FIRST TAKE POINT (C)  
2259' FSL 2372' FEL  
SECTION 9, T32N, R6W  
LAT 36.993932 °N  
LONG -107.461804 °W  
DATUM: NAD1927

LAST TAKE POINT (D)  
2259' FSL 1663' FEL  
SECTION 12, T32N, R6W  
LAT 36.993992 °N  
LONG -107.404851 °W  
DATUM: NAD1927

BOTTOM HOLE LOCATION (E)  
2259' FSL 1513' FEL  
SECTION 12, T32N, R6W  
LAT 36.993998 °N  
LONG -107.404337 °W  
DATUM: NAD1927

LAT 36.992472 °N  
LONG -107.470079 °W  
DATUM: NAD1983

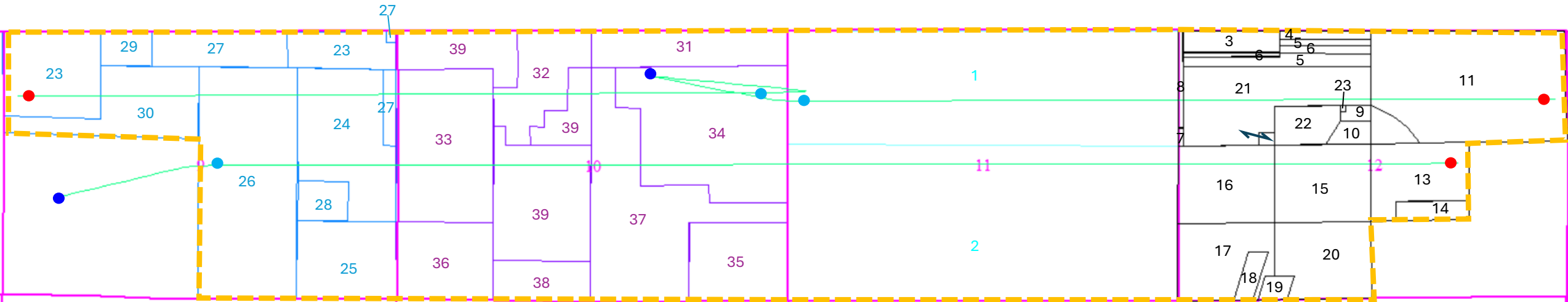
LAT 36.993840 °N  
LONG -107.464294 °W  
DATUM: NAD1983

LAT 36.993938 °N  
LONG -107.462409 °W  
DATUM: NAD1983

LAT 36.993997 °N  
LONG -107.405454 °W  
DATUM: NAD1983

LAT 36.994003 °N  
LONG -107.404941 °W  
DATUM: NAD1983

### Miller Mesa 32-6-10 001H, Miller Mesa 32-6-11 001H, NLN 32-6-9 001H Exhibit A-3



- 1 Section 11 Tract
- 11 Section 12 Tract
- Proposed Spacing outline
- Section line
- Wellbore path
- First take point
- Last take point
- Surface Hole Location

**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. A-3  
 Submitted by: Catamount Energy Partners, LLC  
 Hearing Date: October 10, 2024  
 Case No. 24830

## Exhibit A-3 -Ownership by Tract

**EXHIBIT A-3 - OWNERSHIP BY TRACT****Tract 1: Lots 1 -4, S/2N/2 of Section 11**

		Part Factor
CATAMOUNT ENERGY PARTNERS LLC	56.30652%	6.7450%
Fred E. Turner LLC	4.76692%	0.5710%
T.H. McElvain Oil & Gas LLLP	6.09156%	0.7297%
Stoabs Oil Corp.	3.71419%	0.4449%
Royale T Partners LLC	4.76692%	0.5710%
J. Glenn Turner, Jr. LLC	4.76692%	0.5710%
Benson-Montin-Greer Drilling Corp.	8.82456%	1.0571%
Jaye Wilkinson	1.22859%	0.1472%
John L. Turner LLC	4.76692%	0.5710%
THOMAS HARRISON PIERCE, Trustee for Mary Frances Turner Jr. Trust	4.76692%	0.5710%
Total	100.00000%	

**Tract 2: S/2 of Section 11**

		Part Factor
CATAMOUNT ENERGY PARTNERS LLC	73.15026%	12.0450%
T.H. McElvain Oil & Gas LLLP	6.89996%	1.1362%
Morningstar Operating LLC	5.01198%	0.8253%
SIMCOE LLC	0.06358%	0.0105%
Simlog LLC	2.47971%	0.4083%
IMINERALS LLC	0.99619%	0.1640%
Fred E. Turner LLC	0.89063%	0.1467%
Stoabs Oil Corp.	0.69491%	0.1144%
Benson-Montin-Greer Drilling Corp.	1.64884%	0.2715%
J. Glenn Turner, Jr. LLC	0.89063%	0.1467%
Royale T Partners LLC	0.89063%	0.1467%
THOMAS HARRISON PIERCE, Trustee for Mary Frances Turner Jr. Trust	0.89063%	0.1467%
John L. Turner LLC	0.89063%	0.1467%
Jaye Wilkinson	1.13554%	0.1870%
Edmund T Anderson IV	1.56250%	0.2573%
Mary Anderson Boll Family Trust	1.56250%	0.2573%
Dick Clark Lake Property LLC	0.34091%	0.0561%
Total	100.00000%	

**Tract 3 - Parcel 90 and 90A of Section 12**

Morningstar Operating LLC	50%	1.3168%
CATAMOUNT ENERGY PARTNERS LLC	50%	1.3168%
Total	100%	

**Tract 4 - Parcel 156 of Section 12**

Morningstar Operating LLC	100%	0.2207%
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**Tract 5 - Parcels 155 & 155A of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	80.68180%	0.3753%
Richard Rivera	9.09090%	0.0423%
Maria Benedita Samtistevan	9.09090%	0.0423%
Mark A Quintana	1.13640%	0.0053%
Total	100.00000%	

**Tract 6 - Parcel 160 of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	66.6656%	0.2072%
Larry Maez	16.6672%	0.0518%
Martha Vasquez	16.6672%	0.0518%
Total	100.0000%	



## Exhibit A-3 -Ownership by Tract

**Tract 7 - Parcel 176 of Section 12**

T.H. McElvain Oil & Gas LLLP	81.150%	0.0217%
CATAMOUNT ENERGY PARTNERS LLC	16.350%	0.0044%
Jaye Wilkinson	2.500%	0.0007%
Total	100.000%	

**Tract 8 - Parcel 86 of Section 12**

T.H. McElvain Oil & Gas LLLP	80.000%	0.1153%
CATAMOUNT ENERGY PARTNERS LLC	17.500%	0.0252%
Jaye Wilkinson	2.500%	0.0036%
Total	100.000%	

**Tract 9 - Parcel 176 of Section 12**

T.H. McElvain Oil & Gas LLLP	80.000%	0.0214%
CATAMOUNT ENERGY PARTNERS LLC	17.500%	0.0047%
Jaye Wilkinson	2.500%	0.0007%
Total	100.000%	

**Tract 10 - Parcel 89 of Section 12**

Miguel R. Sanchez	100%	0.2408%
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**Tract 11 - Parcel 38 of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	94.04573%	5.4050%
Antonio Garcia	2.38090%	0.1368%
Robby Marquez	1.42850%	0.0821%
Alvin Marquez	1.42860%	0.0821%
T.H. McElvain Oil & Gas LLLP	0.71627%	<b>0.0412%</b>
Total	100.00000%	

**Tract 12 - Parcel 79A of Section 12**

T.H. McElvain Oil & Gas LLLP	15%	<b>0.0463%</b>
CATAMOUNT ENERGY PARTNERS LLC	85%	0.2624%
Total		

**Tract 13 - Parcel 91 of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	84.09680%	1.4064%
Morningstar Operating LLC	1.04160%	0.0174%
Candace Candelaria Abbott	0.52080%	0.0087%
Aurielle Machiko Candelaria	0.17360%	0.0029%
Liz Candelaria	0.17360%	0.0029%
Kohlton Heiwa Candelaria	0.17360%	0.0029%
Michael Candelaria	1.38900%	0.0232%
Louis Wayne Candelaria	1.38900%	0.0232%
Juanita Valdez	0.83300%	0.0139%
Shanna Velasquez	0.41700%	0.0070%
Brian Oakley	0.41700%	0.0070%
Rick Valdez	1.38900%	0.0232%
Tamara Visser	1.38900%	0.0232%
Tony Valdez	1.38900%	0.0232%
Lisa Berriochoa	1.04200%	0.0174%
Betty Valdez	2.08300%	0.0348%
Michael Valdez	2.08300%	0.0348%
Total	100.0000%	

## Exhibit A-3 -Ownership by Tract

**Tract 14 - 7.5 acres in the S/2S/2NWSW of Section 12**

Steven Mizel	11.25000%	0.0434%
CATAMOUNT ENERGY PARTNERS LLC	32.50000%	0.1254%
Yosemite Creek Oil & Gas, LLC	11.25000%	0.0434%
AE&J Royalties, LLC	45.00000%	0.1737%
Total	100.00000%	

**Tract 15 - Parcel 53 and 53B of Section 12**

Donald Candelaria	2.7778%	0.0611%
Paul Candelaria	2.7778%	0.0611%
Estate of Andy Candelaria, Deceased	2.7778%	0.0611%
SIMCOE LLC	0.2083%	0.0046%
Simlog LLC	8.1250%	0.1787%
Morningstar Operating LLC	83.3333%	1.8325%
Total	100.0000%	

**Tract 16 - Parcel 94 of Section 12**

Morningstar Operating LLC	47.9375%	0.8239%
Estates or successors Petra Candelaria	25.0000%	0.4297%
Anna Marie Candelaria	1.1250%	0.0193%
Estate of Thomas J. Candelaria	0.9375%	0.0161%
Heirs of Miguel F. Quintana and Beatrice Quintana, both deceased	12.5000%	0.2148%
Heirs of Juan Andres Quintana and his wife, Inez Q. Quintana	12.5000%	0.2148%
Total	100.0000%	

**Tract 18 - Parcel 39A of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	75.4166%	0.1940%
T.H. McElvain Oil & Gas LLLP	0.4167%	0.0011%
Avelinda Mascarenas	4.1667%	0.0107%
Peggy Mascarenas McWilliams	4.1667%	0.0107%
Marie N. Silva	2.5000%	0.0064%
Bernard Quintana	2.5000%	0.0064%
Frederick Quintana	2.5000%	0.0064%
Consuelo Mascarenas	4.1667%	0.0107%
Thomas Mascarenas	4.1667%	0.0107%
Total	100.000%	

**Tract 18 - Parcel 161 of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	100.0%	0.1750%
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**Tract 149 - Parcel 81 of Section 12**

T.H. McElvain Oil & Gas LLLP	13.250%	0.2599%
CATAMOUNT ENERGY PARTNERS LLC	84.250%	1.6526%
Jaye Wilkinson	2.500%	0.0490%
Total	100.000%	

## Exhibit A-3 -Ownership by Tract

**Tract 20 - Parcels 87 & 154 of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	78.87289%	2.3430%
Ricky Dean Lopez	2.08330%	0.0619%
Louis Ray Romero	1.38890%	0.0413%
Nick Groves and his mother	5.55560%	0.1650%
Delfina Candelaria	5.55570%	0.1650%
Colleen Gallegos (Successor of Willie Gallegos)	0.25000%	0.0074%
Darin William Gallegos (Successor of Willie Gallegos)	0.25000%	0.0074%
Gina Aparicio (Successor of Willie Gallegos)	0.25000%	0.0074%
Catalina Trejo	0.07933%	0.0024%
Anna Delagarza	0.07933%	0.0024%
Heirs of Angie Caldelaria	5.55560%	0.1650%
Tomas Delagarza	0.07933%	0.0024%
Total	100.0000%	

**Tract 21 - Parcel 84 of Section 12**

CATAMOUNT ENERGY PARTNERS LLC	70.0000%	0.4611%
Maria N. Silva	10.0000%	0.0659%
Bernard Quintana	10.0000%	0.0659%
Frederick Quintana	10.0000%	0.0659%
Total	100.0000%	

**Tract 22 - Parcels 153 of Section 12**

S.P.M.D.T.U. (Sociedad Preteccion Mutua de Trabajadores Unidos) Council No. 37	100.000%	0.0087%
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**Tract 23- Lot 1, less 1 sq ac in the NE corner, the E 2 ac of Lot 2, Lot 4, North  
30 acres of the SWNW - Section 9**

CATAMOUNT ENERGY PARTNERS LLC	84.25000%	3.0260%
Jaye Wilkinson	2.50000%	0.0898%
T.H. McElvain Oil & Gas LLLP	13.25000%	0.4759%
Total	100.0000%	

**Tract 24 -SENE, NESE less 10 acres in the SW corner of NESE being 220 yards  
square - Sec 9**

Lorrayn Gay Hacker	2.08335%	0.0750%
Jaye Wilkinson	1.45833%	0.0525%
J & M Raymond, Ltd	37.50000%	1.3507%
CATAMOUNT ENERGY PARTNERS LLC	53.13541%	1.9139%
T.H. McElvain Oil & Gas LLLP	5.82292%	0.2097%
Total	100.0000%	

**Tract 25 -SESE Section 9**

Jaye Wilkinson	1.25000%	0.0257%
Edmund T Anderson IV	12.50000%	0.2573%
Mary Anderson Boll Family Trust	12.50000%	0.2573%
Morningstar Operating LLC	25.00000%	0.5146%
T.H. McElvain Oil & Gas LLLP	6.62500%	0.1364%
CATAMOUNT ENERGY PARTNERS LLC	42.12500%	0.8670%
Total	100.0000%	

## Exhibit A-3 -Ownership by Tract

**Tract 26 - SWNE, W/2SE Section 9**

Jaye Wilkinson	2.08333%	0.1286%
Simcoe LLC	0.41667%	0.0257%
Simlog LLC	16.25000%	1.0034%
T.H. McElvain Oil & Gas LLLP	12.18750%	0.7526%
CATAMOUNT ENERGY PARTNERS LLC	69.06250%	4.2645%
Total	100.00000%	

**Tract - 27 The W 17.95 acres of Lot 2, E 9.25 acres of Lot 3, E 1 acre of Lot 1, E 6 acres of the SENE Section 9**

T.H. McElvain Oil & Gas LLLP	13.25000%	0.2304%
CATAMOUNT ENERGY PARTNERS LLC	84.25000%	1.4653%
Jaye Wilkinson	2.50000%	0.0435%
Total	100.0000%	

**Tract - 28 - SWNESE Section 9**

Mustang Minerals LLC	12.50000%	0.0643%
Mekusukey Oil Company	87.50000%	0.4502%
Total	100.0000%	

**Tract 29 -West 10 acres of Lot 3 - Section 9**

T.H. McElvain Oil & Gas LLLP	14.62500%	0.0753%
CATAMOUNT ENERGY PARTNERS LLC	82.87500%	0.4264%
Jaye Wilkinson	2.50000%	0.0129%
Total	100.0000%	

**Tract 30 - SENW, S 10 ac of the SWNW - Section 9**

T.H. McElvain Oil & Gas LLLP	7.50000%	0.1930%
CATAMOUNT ENERGY PARTNERS LLC	42.50000%	1.0935%
George R Broome Revocable Trust	25.00000%	0.6432%
Prima Royalties LLC	25.00000%	0.6432%
Total	100.0000%	

**Tract 31 - Lots 1, 2 Section 10**

Judith West	90.00000%	1.7135%
Robert D Habbit	5.00000%	0.0952%
Michael Saunders Shearn Jt	5.00000%	0.0952%
Total	100.0000%	

**Tract 32 - E ¼ of Lot 3, SWNWSW, E2NWSW, W2NESENW, N2SWSW, E2SWSW, W2SESWSW Section 10**

T.H. McElvain Oil & Gas LLLP	15.00000%	0.2658%
CATAMOUNT ENERGY PARTNERS LLC	85.00000%	1.5063%
Total	100.00000%	

**Tract 33 - NWSW, SWNW Section 10**

SG Interests I Ltd	50.00000%	2.0583%
T.H. McElvain Oil & Gas LLLP	7.50000%	0.3087%
CATAMOUNT ENERGY PARTNERS LLC	42.50000%	1.7495%
Total		

## Exhibit A-3 -Ownership by Tract

**Tract 34 - SENE, E2SWNE, E2NWSWNE, NENWSE, N2NESE, NESWNESE,****N2SENESE. - Section 10**

CATAMOUNT ENERGY PARTNERS LLC	30.00000%	1.5823%
Benson-Montin-Greer Drilling Corp.	17.58767%	0.9276%
Stoabs Oil Corp.	7.41233%	0.3909%
John L. Turner LLC	9.00000%	0.4747%
J. Glenn Turner, Jr. LLC	9.00000%	0.4747%
Fred E. Turner LLC	9.00000%	0.4747%
Mary Frances Turner, Jr. Trust	9.00000%	0.4747%
Royale T Partners LLC	9.00000%	0.4747%
Total	100.00000%	

**Tract 35 - SESE Section 10**

CATAMOUNT ENERGY PARTNERS LLC	30.00000%	0.6175%
Benson-Montin-Greer Drilling Corp.	17.58768%	0.3620%
Stoabs Oil Corp.	7.41233%	0.1526%
John L. Turner LLC	9.00000%	0.1852%
J. Glenn Turner, Jr. LLC	9.00000%	0.1852%
Fred E. Turner LLC	9.00000%	0.1852%
Mary Frances Turner, Jr. Trust	9.00000%	0.1852%
Royale T Partners LLC	9.00000%	0.1852%
Total	100.00000%	

**Tract 36 - SWSW Section 10**

T.H. McElvain Oil & Gas LLLP	5.62500%	0.1158%
Palmetto Partners, LP	6.25000%	0.1286%
AE&J Royalties, LLC	50.00000%	1.0291%
Yosemite Creek Oil & Gas, LLC	6.25000%	0.1286%
CATAMOUNT ENERGY PARTNERS LLC	31.87500%	0.6561%
Total	100.0000%	

**Tract 37 - W/2NWSWNE, SWSWNE, NWNWSE, S/2NWSE, S/2S/2NESE,****NWSWNESE, SWSE Section 10**

CATAMOUNT ENERGY PARTNERS LLC	30.00000%	1.5051%
Benson-Montin-Greer Drilling Corp.	17.58767%	0.8824%
Stoabs Oil Corp.	7.41233%	0.3719%
John L. Turner LLC	9.00000%	0.4515%
J. Glenn Turner, Jr. LLC	9.00000%	0.4515%
Fred E. Turner LLC	9.00000%	0.4515%
Mary Frances Turner, Jr. Trust	9.00000%	0.4515%
Royale T Partners LLC	9.00000%	0.4515%
Total	100.0000%	

**Tract 38 - S/2SESW - Section 10**

CATAMOUNT ENERGY PARTNERS LLC	84.48680%	0.8695%
Jaye Wilkinson	2.49960%	0.0257%
Timothy W Gutierrez	0.01565%	0.0002%
T.H. McElvain Oil & Gas LLLP	12.99800%	0.1338%
Total	100.000%	

**Tract 39 - W2W2 of Lot 3, Lot 4, NESW, N2SESW, NWNWSENW,  
W2SWSWSENW, SESENW, E/2NESENW, E/2SESWSENW - Section 10**

T.H. McElvain Oil & Gas LLLP	15.00000%	0.8167%
CATAMOUNT ENERGY PARTNERS LLC	85.00000%	4.6281%
Total	100.00000%	

Tract A-3 Tract Summary

RECAPITULATION FOR MILLER MESA 32-6-11 1H, MILLER MESA 32-6-10 1H & NLN 32-6-9 2H

Tract Number	Number of Acres	Percentage of Interest in Pooled Area
1	<b>232.8</b>	11.97910%
2	<b>320</b>	16.46620%
3	<b>51.18</b>	2.63360%
4	<b>4.29</b>	0.22070%
5	<b>9.04</b>	0.46520%
6	<b>6.04</b>	0.31080%
7	0.52	0.02680%
8	<b>2.8</b>	0.14410%
9	<b>0.52</b>	0.02680%
10	<b>4.68</b>	0.24080%
11	<b>111.69</b>	5.74720%
12	<b>6</b>	0.30870%
13	<b>32.5</b>	1.67230%
14	<b>7.5</b>	0.38590%
15	<b>42.35</b>	2.17920%
16	<b>33.4</b>	1.71870%
17	<b>5</b>	0.25730%
18	3.4	0.17500%
19	<b>38.12</b>	1.96150%
20	<b>57.73</b>	2.97060%
21	<b>12.8</b>	0.65860%
22	<b>0.17</b>	0.00870%
23	<b>69.8</b>	3.59170%
24	<b>70</b>	3.60200%
25	<b>40</b>	2.05830%
26	<b>120</b>	6.17480%
27	<b>33.8</b>	1.73920%
28	<b>10</b>	0.51460%
29	<b>10</b>	0.51460%
30	<b>50</b>	2.57280%
31	<b>37</b>	1.90390%
32	<b>34.44</b>	1.77220%
33	<b>80</b>	4.11650%
34	<b>102.5</b>	5.27430%
35	<b>40</b>	2.05830%
36	<b>40</b>	2.05830%
37	<b>97.5</b>	5.01700%
38	<b>20</b>	1.02910%
39	<b>105.81</b>	5.44480%

## Exhibit A-3-Ownership Summary

## SUMMARY OF OWNERSHIP

Owners in Red are being pooled

Owners have indicated they are signing lease - will remove from order when rec'd

OWNER	INTEREST
CATAMOUNT ENERGY PARTNERS LLC	58.91950%
AE&J Royalties, LLC	1.20280%
Alvin Marquez	0.08210%
Anna Delagarza	0.00240%
Anna Marie Candelaria	0.01930%
Antonio Garcia	0.13680%
Aurielle Machiko Candelaria	0.00290%
Avelinda Mascarenas	0.01070%
Benson-Montin-Greer Drilling Corp.	3.50060%
Bernard Quintana	0.07230%
Betty Valdez	0.03480%
Brian Oakley	0.00700%
Candace Candelaria Abbott	0.00870%
Catalina Trejo	0.00240%
Colleen Gallegos (Successor of Willie Gallegos)	0.00740%
Consuelo Mascarenas	0.01070%
Darin William Gallegos (Successor of Willie Gallegos)	0.00740%
Delfina Candelaria	0.16500%
Dick Clark Lake Property LLC	0.05610%
Donald Candelaria	0.06110%
Edmund T Anderson IV	0.51460%
Estate of Andy Candelaria, Deceased	0.06110%
Estate of Thomas J. Candelaria	0.01610%
Estates or successors Petra Candelaria	0.42970%
Fred E. Turner LLC	1.82910%
Frederick Quintana	0.07230%
George R Broome Revocable Trust	0.64320%
Gina Aparicio (Successor of Willie Gallegos)	0.00740%
Heirs of Angie Caldelaria	0.16500%
Heirs of Juan Andres Quintana and his wife, Inez Q. Quintana	0.21480%
Heirs of Miguel F. Quintana and Beatrice Quintana, both deceased	0.21480%
IMINERALS LLC	0.16400%
J & M Raymond, Ltd	1.35070%
J. Glenn Turner, Jr. LLC	1.82910%
Jaye Wilkinson	0.76690%
John L. Turner LLC	1.82910%
Juanita Valdez	0.01390%
Judith West	1.71350%
Kohlton Heiwa Candelaria	0.00290%
Larry Maez	0.05180%
Lisa Berriochoa	0.01740%
Liz Candelaria	0.00290%
Lorrayn Gay Hacker	0.07500%
Louis Ray Romero	0.04130%
Louis Wayne Candelaria	0.02320%

## Exhibit A-3-Ownership Summary

Maria Benedita Samtistevan	0.04230%
Maria N. Silva	0.06590%
Marie N. Silva	0.00640%
Mark A Quintana	0.00530%
Martha Vasquez	0.05180%
Mary Anderson Boll Family Trust	0.51460%
Mary Frances Turner, Jr. Trust	1.11140%
Mekusukey Oil Company	0.45020%
Michael Candelaria	0.02320%
Michael Saunders Shearn Jt	0.09520%
Michael Valdez	0.03480%
Miguel R. Sanchez	0.24080%
Morningstar Operating LLC	5.55120%
Mustang Minerals LLC	0.06430%
Nick Groves and his mother	0.16500%
Palmetto Partners, LP	0.12860%
Paul Candelaria	0.06110%
Peggy Mascarenas McWilliams	0.01070%
Prima Royalties LLC	0.64320%
Richard Rivera	0.04230%
Rick Valdez	0.02320%
Ricky Dean Lopez	0.06190%
Robby Marquez	0.08210%
Robert D Habbit	0.09520%
Royale T Partners LLC	1.82910%
S.P.M.D.T.U. (Sociedad Proteccion Mutua de Trabajadores Unidos) Council N	0.00870%
SG Interests I Ltd	2.05830%
Shanna Velasquez	0.00700%
SIMCOE LLC	0.04080%
Simlog LLC	1.59040%
Steven Mizel	0.04340%
Stoabs Oil Corp.	1.47470%
T.H. McElvain Oil & Gas LLLP	6.08690%
Tamara Visser	0.02320%
THOMAS HARRISON PIERCE, Trustee for Mary Frances Turner Jr. Trust	0.71770%
Thomas Mascarenas	0.01070%
Timothy W Gutierrez	0.00020%
Tomas Delagarza	0.00240%
Tony Valdez	0.02320%
Yosemite Creek Oil & Gas, LLC	0.17200%
Total	100.0%



Name	Street	City	State
BENSON-MONTIN-GREER DRILLING	4900 COLLEGE BLVD	FARMINGTON	NM
DUGAN PRODUCTION CORPORATION	PO BOX 420	FARMINGTON	NM
TH MCELVAIN OIL & GAS LLLP	1819 DENVER WEST DRIVE, SUITE 260	LAKEWOOD	CO
THOMASTON LLC	1819 DENVER WEST DRIVE, SUITE 260	LAKEWOOD	CO
STOABS OIL CORPORATION	4800 COLLEGE BLVD, STE 204	FARMINGTON	NM
Prima Royalty LLC	2110 Mesa Dr.	Boulder	CO
T. H. McElvain Oil & Gas Limited Partnership Simcoe, LLP	1050 17th St., Suite 1800	Denver	CO
Mary Francis Turner, Jr. Trust (c/o Texas Commerce B	PO Box 660197	Dallas	TX
John L. Turner	PO Box 35610	Kerrville	TX
Fred E. Turner	4925 Greenville Ave., Suite 852	Dallas	TX
Benson Montin Greer	400 College Blvd	FARMINGTON	NM
T.H. McElvain Oil & Gas Corp. LLLP	1819 Denver West Drive, Suite 260	LAKEWOOD	CO
Four Rivers Resources II LLC	5950 Bershire Lane, Suite 1200	Dallas	TX
Catamount Energy Partners LLC	600 17th St., Suite 1400	Denver	CO

Zip

87402

87499-0420

80401

80401

87402

80304

80265

75266

78029-3610

75206

87402

80401

75225

80202



600 -- 17<sup>th</sup> Street, Suite 1400 S  
Denver, Colorado 80202  
P 720.484.2351  
C 720.271.6905  
dgreer@catamountep.com

July 10, 2024

Fred E Turner LLC  
4925 Greenville Ave., Suite 852  
Dallas, TX 85206-4079

RE: Multiple Well Proposal  
Spacing Unit: NW & E/2 S9, S10, S11, W/2 & NE & NWSE S12 T32N-R6W  
San Juan County, New Mexico

Catamount Energy Partners LLC (Catamount) will be filing an application with New Mexico Oil Commission Division (NMOCD) for a Non-Standard Spacing Unit covering the above referenced approximately 1,890 acre spacing unit. Catamount plans to drill 3 initial horizontal Mancos wells, being the NLN 32-6-9 3H well, the Miller Mesa 32-6-11 1H well, and the Miller Mesa 32-6-10 1H well (the "Wells"). Subject to rig availability and permitting constraints which could cause delays, Catamount anticipates drilling the initial wells within 1 year from the receipt of approval of the Non-Standard Spacing Unit from the NMOCD.

Our records indicate that you own a 1.8393% in the proposed unit and Catamount hereby offers you the option to participate in the drilling and completion of the Wells. Your interest may change once we receive Drilling/Division Order Title Opinions. Should you elect to participate in the Wells, Catamount is proposing the enclosed Joint Operating Agreement ("JOA") for your review and execution. Your interest may change once we receive a formal title opinion.

Enclosed please find an Authority for Expenditure ("AFE") for each well which identifies the estimated costs of drilling and completing a Basin Mancos Gas well. The costs set out in the enclosed AFE are an estimate, and actual costs may be higher or lower. Approval of the AFEs constitutes your approval of the actual cost of the drilling and completion operations as well as your agreement to pay your proportionate share of the actual costs of drilling, completing, and operating the Wells.

To assist in your decision, some general and approximate information with respect for each well is set forth below:

**Spacing unit for all 3 wells:**

Township 32 North, Range 6 West, N.M.P.M.  
Section 09: Lots 1-4, S/2N/2, SE  
Section 10: Lots 1-4, S/2N/2, S/2 (All)  
Section 11: Lots 1-4, S/2N/2, S/2 (All)  
Section 12: Lots 1-4, S/2N/2, SW, NWSE

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-4

Submitted by: Catamount Energy Partners, LLC  
Hearing Date: October 10, 2024  
Case No. 24830

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**NLN 32-6-9 2H well**

Surface Location: Township 32 North, Range 6 West, N.M.P.M.  
 Section 9: SW (approximately 290' FSL, 814' FWL)

Formation: Mancos

Well: Estimated TD (TVD): 24108' (6730')  
 Estimated First Take Point: 2259' FSL, 2310' FEL Sec 9-T32N-R6W  
 Estimated Last Take Point: 2259' FNL, 1650' FWL Sec 12-T32N-R6W

Total D&C AFE: \$16,539,186.00  
 Your Estimated Share of D&C AFE: \$304,207.46

**Miller Mesa 32-6-10 1H well**

Surface Location: Township 32 North, Range 6 West, N.M.P.M.  
 Section 10: W/2E/2 (approximately 704' FNL, 1833' FEL)

Formation: Mancos

Well: Estimated TD (TVD): 17309' (6769')  
 Estimated First Take Point: 1430' FNL, 330' FEL Sec 10-T32N-R6W  
 Estimated Last Take Point: 1430' FNL, 330' FWL Sec 9-T32N-R6W

Total D&C AFE: \$12,242,043.00  
 Your Estimated Share of D&C AFE: \$225,169.54

**Miller Mesa 32-6-11 1H well**

Surface Location: Township 32 North, Range 6 West, N.M.P.M.  
 Section 10: W/2E/2 (approximately 704' FNL, 1818' FEL)

Formation: Mancos

Well: Estimated TD (TVD): 17452' (6769')  
 Estimated First Take Point: 1502' FNL, 330' FWL Sec 11-T32N-R6W  
 Estimated Last Take Point: 1487' FNL, 330' FEL Sec 12-T32N-R6W

Total D&C AFE: \$12,464,727.00  
 Your Estimated Share of D&C AFE: \$229,265.39

The proposed Joint Operating Agreement (JOA) contains our proposed Drilling Overhead Rate of \$12,000.00 per month and Producing Well Overhead Rate of \$1,200.00 per month. The non-consent penalty is 300%.

You have 30 days from receipt of this letter to execute the proposed Joint Operating Agreement or reach another voluntary agreement for the development of this acreage. Should you elect to participate in the drilling and completion of the Wells, please return a signed copy of each AFE and a copy of this letter, with your election indicated in the space provided below. If no agreement is reached within the 30-days, Catamount will initiate proceedings with the Division to force pool your leasehold interest.

If you elect to participate, please include any well requirements, including an email for drilling reports.

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We look forward to receiving your response, and should you have any questions, please do not hesitate to call the undersigned for land related questions, or Rusty Kelly for technical questions at [rkelly@catamountep.com](mailto:rkelly@catamountep.com) or 720-484-2360.

Sincerely,

CATAMOUNT ENERGY PARTNERS LLC

*Denise R. Greer*

Denise R. Greer, CPL  
Senior Landman

Enclosures  
Authority for Expenditure  
Joint Operating Agreement

Page 4

**Election**

\_\_\_\_\_ We hereby **elect** to participate in the drilling and completion of the **NLN 32-6-9 3H, Miller Mesa 32-6-10 1H, Miller Mesa 32-6-11 1H wells**, and are returning the 3 executed AFEs.

\_\_\_\_\_ We hereby **elect not** to participate in the drilling and completion of the **NLN 32-6-9 3H, Miller Mesa 32-6-10 1H, Miller Mesa 32-6-11 1H wells**.

Fred E Turner LLC

\_\_\_\_\_  
Printed Name:

Title:

Company: Fred E Turner LLC

Date:

**WELL CONTROL INSURANCE ELECTION (Please initial the appropriate block)**

Participant elects to \_\_\_\_\_ or not to \_\_\_\_\_ participate in the well control insurance coverage provided by Catamount Energy Partners LLC. If Catamount Energy Partners LLC's coverage is not elected, proof of insurance for Participant **must** be provided by Participant's insurance carrier.

*If no election is made, Catamount will provide Well Control Insurance coverage for your interest and bill you accordingly.*

CATAMOUNT ENERGY PARTNERS  
Original AFE



<b>AFE Number:</b>	2024006
<b>Well Name:</b>	Miller Mesa 32-6-10 1H
<b>Target:</b>	Mancos
<b>County, State:</b>	San Juan County, NM
<b>Property No:</b>	

<b>Work Type:</b>	Grass Roots Horizontal
<b>Spacing Unit:</b>	NW & E/2 S9, S10, S11, W/2 & NE & NWSE S12 T32N R6W
<b>SHL:</b>	S10-32N-6W
<b>BHL(s):</b>	S9-32N-6W
<b>Est. Start Date:</b>	

Description		Drill and frac horizontal lateral to test the Mancos Formation and equip well. Surface location in Section 10-T32N-R6W.					
Codes	INTANGIBLES	Days	Rate	Drilling	Completion	Total	
135.010	IDC - ROAD & LOCATION CONSTR			\$184,320		\$184,320	
135.011	IDC - PERMIT FEES & PREP COSTS			\$500		\$500	
135.012	IDC - LOCATION EQUIPMENT REMOVAL			\$0		\$0	
135.015	IDC - SURF DAMAGES & ROW FEES			\$125,000		\$125,000	
135.020	IDC - STAKING & SURVEYING			\$12,000		\$12,000	
135.021	IDC - DRILLING CONTRACT DAYWRK			\$740,000		\$740,000	
135.022	IDC - FUEL & POWER			\$324,000		\$324,000	
135.023	IDC - RIG MOBILIZATION & DEMOB			\$200,000		\$200,000	
135.024	IDC - RENTAL EQUIPMENT			\$357,534		\$357,534	
135.025	IDC - TITLE & LEGAL SERVICES			\$145,000		\$145,000	
135.026	IDC - BITS/RMRS/STABILIZE/MM			\$45,000		\$45,000	
135.027	IDC - WHIPSTOCK/LINER/GYRO			\$0		\$0	
135.028	IDC - INSPEC/REPAIR OF TUBULRS			\$20,000		\$20,000	
135.029	IDC - RENTAL EQUIPMENT REPAIR			\$6,300		\$6,300	
135.030	IDC - MUD & CHEMICALS			\$405,000		\$405,000	
135.031	IDC - CLOSED LOOP MUD SYSTEM			\$190,485		\$190,485	
135.032	IDC - WATER SOURCE & HAULING			\$54,000		\$54,000	
135.033	IDC - MUD SYS TRUCKING DISP			\$39,000		\$39,000	
135.035	IDC - OTHER DRILLING SVCS			\$6,675		\$6,675	
135.037	IDC - DIRECTIONAL TOOLS & SVCS			\$312,500		\$312,500	
135.039	IDC - WIRELINE SERVICES			\$0		\$0	
135.040	IDC - OPEN HOLE LOGGING			\$0		\$0	
135.041	IDC - BOP TESTING			\$19,000		\$19,000	
135.046	IDC - GEOLOGIC MUDLOGGING			\$34,500		\$34,500	
135.050	IDC - CEMENT, EQUIP & SVCS			\$400,000		\$400,000	
135.053	IDC - WASTE DISPOSE/TRNSP/FEES			\$168,000		\$168,000	
135.060	IDC - TRANSPORTATION			\$27,000		\$27,000	
135.070	IDC - WELLSITE SUPERVISION			\$118,800		\$118,800	
135.071	IDC - ENG/GEO/DIR DESIGN			\$16,000		\$16,000	
135.076	IDC - CONTRACT LABOR			\$54,000		\$54,000	
135.077	IDC - CASING/LAYDOWN CREW			\$48,000		\$48,000	
135.078	IDC - ENVIRONMENTAL & SAFETY			\$15,000		\$15,000	
135.084	IDC - INSURANCE			\$21,809		\$21,809	
135.090	IDC - MISC & CONTINGINCIES			\$286,372		\$286,372	
135.091	IDC - EMPLOYEE TRAVEL EXPENSE			\$ 1,600		\$1,600	
135.135	IDC - OVERHEAD			\$0		\$0	
135.170	IDC - OTHER SERVICES			\$ -		\$0	
135.190	IDC - LAND SERVICES			\$0		\$0	
140.010	ICC - ROADS AND LOCATION				\$ 25,000.00	\$25,000	
140.022	ICC - FUEL WATER & POWER				\$275,000	\$275,000	
140.024	ICC - RENTAL EQUIPMENT				\$345,000	\$345,000	
140.026	ICC - BITS REAMERS/STABILIZE				\$0	\$0	
140.027	ICC - FISHING SERVICES WHIPSTK				\$0	\$0	
140.028	ICC - INSPECTION SERVICES				\$200	\$2,500	
140.030	ICC - KILL FLUIDS MUD & SVCS				\$20,000	\$2,500	
140.032	ICC - WATER SOURCE & HAULING				\$404,250	\$404,250	
140.040	ICC - LOGGING CASED HOLE EVAL				\$15,000	\$15,000	
140.041	ICC - ROUST LABOR/FLOWBK CREWS				\$70,000	\$70,000	
140.045	ICC - WIRELINE SERVICES				\$294,000	\$294,000	
140.047	ICC - PERFORATING/CBL				\$0	\$0	
140.048	ICC - WELL STIM (ACID/FRAC/BD)				\$3,773,000	\$3,773,000	
140.050	ICC - CEMENT, EQUIP & SVCS				\$0	\$0	
140.051	ICC - COMPLETION RIG				\$22,000	\$22,000	
140.053	ICC - WATER & WASTE DISPOSAL				\$125,000	\$125,000	
140.055	ICC - COILED TBG RIG & SVCS				\$392,000	\$392,000	
140.060	ICC - TRANSPORTATION				\$130,000	\$130,000	
140.070	ICC - RENTAL EQUIP REPAIRS				\$1,500	\$1,500	
140.072	ICC - WELLSITE SUPERVISION				\$36,000	\$36,000	
140.071	ICC - TECH SUPERVISION/DESIGN				\$30,000	\$30,000	
140.075	ICC - FACIL/BATRY CNSTR LABOR				\$72,000	\$72,000	
140.076	ICC - CSG CREWS/INSPEC/REPAIRS				\$35,000	\$35,000	
140.080	ICC - NON CONTROL MISC EQUIP				\$0	\$0	
140.084	ICC - INSURANCE				\$0	\$0	
140.090	ICC - MISC & CONTINGENCIES	5%			\$304,573	\$304,573	
140.091	ICC - EMPLOYEE TRAVEL EXPENSE				\$1,500	\$1,500	
140.100	ICC - SITE RESTORATION				\$25,000	\$25,000	
140.135	ICC - OVERHEAD				\$0	\$0	
140.085	ICC - LEGAL & LAND SERVICES				\$0	\$0	
<b>SUBTOTAL D&amp;C INTANGIBLE COST</b>				<b>\$4,377,395</b>	<b>\$6,396,023</b>	<b>\$10,758,217</b>	
Codes	TANGIBLES	TYPE	Footage	Cost/Ft	Drilling	Completion	Total
150.020	TDC - SURFACE CASING				\$ 21,840		\$21,840
155.005	TCC - WELLHEAD EQUIPMENT					\$115,000	\$115,000
155.025	TCC - INTERMEDIATE CASING					\$234,099	\$234,099
155.030	TCC - PRODUCTION CASING					\$346,180	\$346,180
155.035	TCC - PRODUCTION TUBING					\$67,707	\$67,707
155.040	TCC - ARTIF LFT(PMP UNT/PLNGR)					\$0	\$0
155.045	TCC - ENG/MTRS/ASSOC EQUIP					\$0	\$0
155.048	TCC - SCADA /AUTOMATION					\$100,000	\$100,000
155.053	TCC - PIPELINE & METER FAC					\$80,000	\$80,000
155.060	TCC - SEP/PROD UNIT/FILTR VESL					\$270,000	\$270,000
155.061	TCC - TANKS/TNK HTRS/CONTAIN					\$145,000	\$145,000
155.062	TCC - H2O TRANSFER EQUIP					\$45,000	\$45,000
155.063	TCC - NON CONTROL FIT & VLVES					\$44,000	\$44,000
155.064	TCC - MISC SURF EQUIP					\$15,000	\$15,000
155.065	TCC - SUBSURFACE EQUIP					\$0	\$0
<b>SUBTOTAL D&amp;C TANGIBLE COSTS</b>					<b>\$21,840</b>	<b>\$1,461,986</b>	<b>\$1,483,826</b>
<b>TOTAL INTANGIBLE AND TANGIBLE COSTS</b>					<b>\$4,399,235</b>	<b>\$7,858,008</b>	<b>\$12,242,043</b>
<b>TOTAL COSTS</b>					<b>\$4,399,235</b>	<b>\$7,858,008</b>	<b>\$12,242,043</b>

Approved By: CATAMOUNT ENERGY PARTNERS LLC

By: *Russell R Kelly* Date: 5/31/2024

Approved By:

By: Title: Date:  
Signature: WI %:



CATAMOUNT ENERGY PARTNERS  
Original AFE

AFE Number: 2024006		Work Type: Grass Roots Horizontal					
Well Name: Miller Mesa 32-6-11 1H		Spacing Unit: S11 & W/2, NE, NWSE S9 T32N R6W					
Target: Mancos		SHL: S10-32N-6W					
County, State: San Juan County, NM		BHL(s): S12-32N-6W					
Property No:		Est. Start Date:					
Drill and frac horizontal lateral to test the Mancos Formation and equip well. Surface location in Section 10-T32N-R6W.							
Codes	INTANGIBLES	Days	Rate	Drilling	Completion	Total	
135.010	IDC - ROAD & LOCATION CONSTR			\$184,320		\$184,320	
135.011	IDC - PERMIT FEES & PREP COSTS			\$500		\$500	
135.012	IDC - LOCATION EQUIPMENT REMOVAL			\$0		\$0	
135.015	IDC - SURF DAMAGES & ROW FEES			\$125,000		\$125,000	
135.020	IDC - STAKING & SURVEYING			\$12,000		\$12,000	
135.021	IDC - DRILLING CONTRACT DAYWRK			\$740,000		\$740,000	
135.022	IDC - FUEL & POWER			\$324,000		\$324,000	
135.023	IDC - RIG MOBILIZATION & DEMOB			\$200,000		\$200,000	
135.024	IDC - RENTAL EQUIPMENT			\$357,534		\$357,534	
135.025	IDC - TITLE & LEGAL SERVICES			\$145,000		\$145,000	
135.026	IDC - BITS/RMRS/STABILIZE/MM			\$45,000		\$45,000	
135.027	IDC - WHIPSTOCK/LINER/GYRO			\$0		\$0	
135.028	IDC - INSPEC/REPAIR OF TUBULRS			\$20,000		\$20,000	
135.029	IDC - RENTAL EQUIPMENT REPAIR			\$6,300		\$6,300	
135.030	IDC - MUD & CHEMICALS			\$405,000		\$405,000	
135.031	IDC - CLOSED LOOP MUD SYSTEM			\$190,485		\$190,485	
135.032	IDC - WATER SOURCE & HAULING			\$54,000		\$54,000	
135.033	IDC - MUD SYS TRUCKING DISP			\$39,000		\$39,000	
135.035	IDC - OTHER DRILLING SVCS			\$6,675		\$6,675	
135.037	IDC - DIRECTIONAL TOOLS & SVCS			\$312,500		\$312,500	
135.039	IDC - WIRELINE SERVICES			\$0		\$0	
135.040	IDC - OPEN HOLE LOGGING			\$0		\$0	
135.041	IDC - BOP TESTING			\$19,000		\$19,000	
135.046	IDC - GEOLOGIC MUDLOGGING			\$34,500		\$34,500	
135.050	IDC - CEMENT, EQUIP & SVCS			\$400,000		\$400,000	
135.053	IDC - WASTE DISPOSE/TRNSP/FEES			\$168,000		\$168,000	
135.060	IDC - TRANSPORTATION			\$27,000		\$27,000	
135.070	IDC - WELLSITE SUPERVISION			\$118,800		\$118,800	
135.071	IDC - ENG/GEO/DIR DESIGN			\$16,000		\$16,000	
135.076	IDC - CONTRACT LABOR			\$54,000		\$54,000	
135.077	IDC - CASING/LAYDOWN CREW			\$48,000		\$48,000	
135.078	IDC - ENVIRONMENTAL & SAFETY			\$15,000		\$15,000	
135.084	IDC - INSURANCE			\$21,990		\$21,990	
135.090	IDC - MISC & CONTINGINCIES			\$286,384		\$286,384	
135.091	IDC - EMPLOYEE TRAVEL EXPENSE			\$ 1,600		\$1,600	
135.135	IDC - OVERHEAD			\$0		\$0	
135.170	IDC - OTHER SERVICES			\$ -		\$0	
135.190	IDC - LAND SERVICES			\$0		\$0	
140.010	ICC - ROADS AND LOCATION				\$ 25,000.00	\$25,000	
140.022	ICC - FUEL WATER & POWER				\$275,000	\$275,000	
140.024	ICC - RENTAL EQUIPMENT				\$345,000	\$345,000	
140.026	ICC - BITS REAMERS/STABILIZE				\$0	\$0	
140.027	ICC - FISHING SERVICES WHIPSTK				\$0	\$0	
140.028	ICC - INSPECTION SERVICES				\$200	\$2,500	
140.030	ICC - KILL FLUIDS MUD & SVCS				\$20,000	\$2,500	
140.032	ICC - WATER SOURCE & HAULING				\$420,750	\$420,750	
140.040	ICC - LOGGING CASED HOLE EVAL				\$15,000	\$15,000	
140.041	ICC - ROUST LABOR/FLOWBK CREWS				\$70,000	\$70,000	
140.045	ICC - WIRELINE SERVICES				\$306,000	\$306,000	
140.047	ICC - PERFORATING/CBL				\$0	\$0	
140.048	ICC - WELL STIM (ACID/FRAC/BD)				\$3,927,000	\$3,927,000	
140.050	ICC - CEMENT, EQUIP & SVCS				\$0	\$0	
140.051	ICC - COMPLETION RIG				\$22,000	\$22,000	
140.053	ICC - WATER & WASTE DISPOSAL				\$125,000	\$125,000	
140.055	ICC - COILED TBG RIG & SVCS				\$408,000	\$408,000	
140.060	ICC - TRANSPORTATION				\$130,000	\$130,000	
140.070	ICC - RENTAL EQUIP REPAIRS				\$1,500	\$1,500	
140.072	ICC - WELLSITE SUPERVISION				\$36,000	\$36,000	
140.071	ICC - TECH SUPERVISION/DESIGN				\$30,000	\$30,000	
140.075	ICC - FACIL/BATRY CNSTR LABOR				\$72,000	\$72,000	
140.076	ICC - CSG CREWS/INSPEC/REPAIRS				\$35,000	\$35,000	
140.080	ICC - NON CONTROL MISC EQUIP				\$0	\$0	
140.084	ICC - INSURANCE				\$0	\$0	
140.090	ICC - MISC & CONTINGENCIES	5%			\$314,498	\$314,498	
140.091	ICC - EMPLOYEE TRAVEL EXPENSE				\$1,500	\$1,500	
140.100	ICC - SITE RESTORATION				\$25,000	\$25,000	
140.135	ICC - OVERHEAD				\$0	\$0	
140.085	ICC - LEGAL & LAND SERVICES				\$0	\$0	
<b>SUBTOTAL D&amp;C INTANGIBLE COST</b>				<b>\$4,377,588</b>	<b>\$6,604,448</b>	<b>\$10,966,835</b>	
Codes	TANGIBLES	TYPE	Footage	Cost/Ft	Drilling	Completion	Total
150.020	TDC - SURFACE CASING				\$ 21,840		\$21,840
155.005	TCC - WELLHEAD EQUIPMENT					\$115,000	\$115,000
155.025	TCC - INTERMEDIATE CASING					\$243,016	\$243,016
155.030	TCC - PRODUCTION CASING					\$349,040	\$349,040
155.035	TCC - PRODUCTION TUBING					\$69,996	\$69,996
155.040	TCC - ARTIF LFT(PMP UNT/PLNGR)					\$0	\$0
155.045	TCC - ENG/MTRS/ASSOC EQUIP					\$0	\$0
155.048	TCC - SCADA /AUTOMATION					\$100,000	\$100,000
155.053	TCC - PIPELINE & METER FAC					\$80,000	\$80,000
155.060	TCC - SEP/PROD UNIT/FILTR VESL					\$270,000	\$270,000
155.061	TCC - TANKS/TNK HTRS/CONTAIN					\$145,000	\$145,000
155.062	TCC - H2O TRANSFER EQUIP					\$45,000	\$45,000
155.063	TCC - NON CONTROL FIT & VLVES					\$44,000	\$44,000
155.064	TCC - MISC SURF EQUIP					\$15,000	\$15,000
155.065	TCC - SUBSURFACE EQUIP					\$0	\$0
<b>SUBTOTAL D&amp;C TANGIBLE COSTS</b>					<b>\$21,840</b>	<b>\$1,476,052</b>	<b>\$1,497,892</b>
<b>TOTAL INTANGIBLE AND TANGIBLE COSTS</b>					<b>\$4,399,428</b>	<b>\$8,080,500</b>	<b>\$12,464,727</b>
<b>TOTAL COSTS</b>					<b>\$4,399,428</b>	<b>\$8,080,500</b>	<b>\$12,464,727</b>

Approved By: CATAMOUNT ENERGY PARTNERS LLC

By: *Russell R Kelly* Date: 05/31/2024

Approved By:

By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Signature: \_\_\_\_\_ WI %: \_\_\_\_\_



CATAMOUNT ENERGY PARTNERS  
Original AFE



<b>AFE Number:</b> 20240004		<b>Work Type:</b> Grass Roots Horizontal					
<b>Well Name:</b> NLN 32-6-9 2H		<b>Spacing Unit:</b> NW E/2 S9, S10, S11, & W/2 NE NWSE S9 T32N R6W					
<b>Target:</b> Mancos		<b>SHL:</b> S9-32N-6W					
<b>County, State:</b> San Juan County, NM		<b>BHL(s):</b> S12-32N-6W					
<b>Property No:</b>		<b>Est. Start Date:</b>					
Drill and frac horizontal lateral to test the Mancos Formation and equip well. Surface location in Section 9-T32N-R6W.							
<b>Codes</b>	<b>INTANGIBLES</b>	<b>Days</b>	<b>Rate</b>	<b>Drilling</b>	<b>Completion</b>	<b>Total</b>	
135.010	IDC - ROAD & LOCATION CONSTR			\$184,320		\$184,320	
135.011	IDC - PERMIT FEES & PREP COSTS			\$500		\$500	
135.012	IDC - LOCATION EQUIPMENT REMOVAL			\$0		\$0	
135.015	IDC - SURF DAMAGES & ROW FEES			\$125,000		\$125,000	
135.020	IDC - STAKING & SURVEYING			\$12,000		\$12,000	
135.021	IDC - DRILLING CONTRACT DAYWRK			\$840,000		\$840,000	
135.022	IDC - FUEL & POWER			\$372,000		\$372,000	
135.023	IDC - RIG MOBILIZATION & DEMOB			\$200,000		\$200,000	
135.024	IDC - RENTAL EQUIPMENT			\$410,502		\$410,502	
135.025	IDC - TITLE & LEGAL SERVICES			\$145,000		\$145,000	
135.026	IDC - BITS/RMRS/STABILIZE/MM			\$45,000		\$45,000	
135.027	IDC - WHIPSTOCK/LINER/GYRO			\$0		\$0	
135.028	IDC - INSPEC/REPAIR OF TUBULRS			\$20,000		\$20,000	
135.029	IDC - RENTAL EQUIPMENT REPAIR			\$6,300		\$6,300	
135.030	IDC - MUD & CHEMICALS			\$465,000		\$465,000	
135.031	IDC - CLOSED LOOP MUD SYSTEM			\$218,705		\$218,705	
135.032	IDC - WATER SOURCE & HAULING			\$62,000		\$62,000	
135.033	IDC - MUD SYS TRUCKING DISP			\$39,000		\$39,000	
135.035	IDC - OTHER DRILLING SVCS			\$6,675		\$6,675	
135.037	IDC - DIRECTIONAL TOOLS & SVCS			\$362,500		\$362,500	
135.039	IDC - WIRELINE SERVICES			\$0		\$0	
135.040	IDC - OPEN HOLE LOGGING			\$0		\$0	
135.041	IDC - BOP TESTING			\$19,000		\$19,000	
135.046	IDC - GEOLOGIC MUDLOGGING			\$39,500		\$39,500	
135.050	IDC - CEMENT, EQUIP & SVCS			\$400,000		\$400,000	
135.053	IDC - WASTE DISPOSE/TRNSP/FEES			\$168,000		\$168,000	
135.060	IDC - TRANSPORTATION			\$31,000		\$31,000	
135.070	IDC - WELLSITE SUPERVISION			\$136,400		\$136,400	
135.071	IDC - ENG/GEO/DIR DESIGN			\$16,000		\$16,000	
135.076	IDC - CONTRACT LABOR			\$62,000		\$62,000	
135.077	IDC - CASING/LAYDOWN CREW			\$48,000		\$48,000	
135.078	IDC - ENVIRONMENTAL & SAFETY			\$15,000		\$15,000	
135.084	IDC - INSURANCE			\$30,376		\$30,376	
135.090	IDC - MISC & CONTINGINCIES			\$313,696		\$313,696	
135.091	IDC - EMPLOYEE TRAVEL EXPENSE			\$1,600		\$1,600	
135.135	IDC - OVERHEAD			\$0		\$0	
135.170	IDC - OTHER SERVICES			\$0		\$0	
135.190	IDC - LAND SERVICES			\$0		\$0	
140.010	ICC - ROADS AND LOCATION				\$ 25,000.00	\$25,000	
140.022	ICC - FUEL WATER & POWER				\$275,000	\$275,000	
140.024	ICC - RENTAL EQUIPMENT				\$414,000	\$414,000	
140.026	ICC - BITS REAMERS/STABILIZE				\$0	\$0	
140.027	ICC - FISHING SERVICES WHIPSTK				\$0	\$0	
140.028	ICC - INSPECTION SERVICES				\$200	\$2,500	
140.030	ICC - KILL FLUIDS MUD & SVCS				\$24,000	\$2,500	
140.032	ICC - WATER SOURCE & HAULING				\$693,000	\$693,000	
140.040	ICC - LOGGING CASED HOLE EVAL				\$15,000	\$15,000	
140.041	ICC - ROUST LABOR/FLOWBK CREWS				\$70,000	\$70,000	
140.045	ICC - WIRELINE SERVICES				\$504,000	\$504,000	
140.047	ICC - PERFORATING/CBL				\$0	\$0	
140.048	ICC - WELL STIM (ACID/FRAC/BD)				\$6,468,000	\$6,468,000	
140.050	ICC - CEMENT, EQUIP & SVCS				\$0	\$0	
140.051	ICC - COMPLETION RIG				\$33,000	\$33,000	
140.053	ICC - WATER & WASTE DISPOSAL				\$125,000	\$125,000	
140.055	ICC - COILED TBG RIG & SVCS				\$672,000	\$672,000	
140.060	ICC - TRANSPORTATION				\$130,000	\$130,000	
140.070	ICC - RENTAL EQUIP REPAIRS				\$1,500	\$1,500	
140.072	ICC - WELLSITE SUPERVISION				\$36,000	\$36,000	
140.071	ICC - TECH SUPERVISION/DESIGN				\$30,000	\$30,000	
140.075	ICC - FACIL/BATRY CNSTR LABOR				\$72,000	\$72,000	
140.076	ICC - CSG CREWS/INSPEC/REPAIRS				\$35,000	\$35,000	
140.080	ICC - NON CONTROL MISC EQUIP				\$0	\$0	
140.084	ICC - INSURANCE				\$0	\$0	
140.090	ICC - MISC & CONTINGENCIES	5%			\$482,460	\$482,460	
140.091	ICC - EMPLOYEE TRAVEL EXPENSE				\$1,500	\$1,500	
140.100	ICC - SITE RESTORATION				\$25,000	\$25,000	
140.135	ICC - OVERHEAD				\$0	\$0	
140.085	ICC - LEGAL & LAND SERVICES				\$0	\$0	
<b>SUBTOTAL D&amp;C INTANGIBLE COST</b>				<b>\$4,795,075</b>	<b>\$10,131,660</b>	<b>\$14,907,535</b>	
<b>Codes</b>	<b>TANGIBLES</b>	<b>TYPE</b>	<b>Footage</b>	<b>Cost/Ft</b>	<b>Drilling</b>	<b>Completion</b>	<b>Total</b>
150.020	TDC - SURFACE CASING				\$ 21,840		\$21,840
155.005	TCC - WELLHEAD EQUIPMENT					\$115,000	\$115,000
155.025	TCC - INTERMEDIATE CASING					\$243,534	\$243,534
155.030	TCC - PRODUCTION CASING					\$482,160	\$482,160
155.035	TCC - PRODUCTION TUBING					\$70,129	\$70,129
155.040	TCC - ARTIF LFT(PMP UNT/PLNGR)					\$0	\$0
155.045	TCC - ENG/MTRS/ASSOC EQUIP					\$0	\$0
155.048	TCC - SCADA /AUTOMATION					\$100,000	\$100,000
155.053	TCC - PIPELINE & METER FAC					\$80,000	\$80,000
155.060	TCC - SEP/PROD UNIT/FILTR VESL					\$270,000	\$270,000
155.061	TCC - TANKS/TNK HTRS/CONTAIN					\$145,000	\$145,000
155.062	TCC - H2O TRANSFER EQUIP					\$45,000	\$45,000
155.063	TCC - NON CONTROL FIT & VLVES					\$44,000	\$44,000
155.064	TCC - MISC SURF EQUIP					\$15,000	\$15,000
155.065	TCC - SUBSURFACE EQUIP					\$0	\$0
<b>SUBTOTAL D&amp;C TANGIBLE COSTS</b>					<b>\$21,840</b>	<b>\$1,609,823</b>	<b>\$1,631,663</b>
<b>TOTAL INTANGIBLE AND TANGIBLE COSTS</b>					<b>\$4,816,915</b>	<b>\$11,741,483</b>	<b>\$16,539,198</b>
<b>TOTAL COSTS</b>					<b>\$4,816,915</b>	<b>\$11,741,483</b>	<b>\$16,539,198</b>

Approved By: CATAMOUNT ENERGY PARTNERS LLC

By: *Russell R Kelly* Date: 05/31/2024

Approved By:

By: Title: Date: Signature: WI %:

## Exhibit A-5 - Forced Pooled WI

Name	Contact comments
Mary Frances Turner, Jr. Trust	10/23/23 - letter sent; 12/5/23 revised ltr sent; 7/10/24 proposals rec'd; 8/24 - phone calls - family will not participate
Fred E Turner LLC	10/23/23 - letter sent; 12/5/23 revised ltr sent; 12/23 and 1/24 phone conversations; 7/10/24 proposals rec'd; 8/24 - phone calls - family will not participate
J. Glenn Turner, Jr. LLC	11/8/23 - rec'd call and discussed ltr 10/23/23 - letter sent; 12/5/23 revised ltr sent; 12/23 and 1/24 phone conversations; 7/10/24 proposals rec'd; 8/24 - phone calls - family will not participate
Jaye Wilkinson	10/23/23 - letter sent; 12/5/23 revised ltr sent; 12/23 and 1/24 phone conversations; 7/10/24 proposals rec'd; 8/24 - phone calls - family will not participate
John L. Turner LLC	10/23/23 - letter sent; 11/5/23 - email rec'd 12/5/23 revised ltr sent; 12/23 and 1/24 phone conversations; 7/10/24 proposals rec'd; 8/24 - phone calls - family will not participate
Judith West	4.13/23 - talked to Judith 6/20/23 - letter sent 7/25/2023 called 3/8/24 - called and left voice mail for Judith. 6/20/23 ltr sent Follow-up phone calls on 7.18.2023 & 7.19.2023 No answer 7/21/23 talked to Judith 7/5/24 - well proposals rec'd 9/24/25 - left message for Judith
Sydhan, LP	7/5/24 - well proposals rec'd 8/24 - Elected not to participate

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A-5

Submitted by: Catamount Energy Partners, LLC

Hearing Date: October 10, 2024

Case No. 24830

Exhibit A-5 - Forced Pooled WI

Miguel R. Sanchez	11/8/23 - ltr sent 6/29/24 - well proposals rec'd 7/15/24 - rec'd email from Mike 7/17/24 - answered email 7/17/24 new email rec'd 7/19/24 - email answered
Royale T Partners LLC	10/23/23 - letter sent; 12/5/23 revised ltr sent; 12/23 and 1/24 phone conversations; 7/10/24 proposals rec'd; 8/24 - phone calls - family will not participate
Robert D Habbit, Jr.	7/5/24 - well proposals rec'd 8/24 - Elected not to participate
SG Interests I Ltd	11/23 ltr sent regarding acreage 11/9/23 - talked to SG 7/2/24 - well proposals rec'd 7/9/24 - emails rec'd and sent regarding proposals 8/24 - left messages for landman 8/24 rec'd call back - advised of time limit and they are still reviewing
Zulia Donna Ann Habbit Cutler	7/5/24 - well proposals rec'd 8/24 - Elected not to participate
Scott Douglas Habbit	7/5/24 - well proposals rec'd 8/24 - Elected not to participate
Karen Diane Habbit Jungman	7/5/24 - well proposals rec'd 8/24 - Elected not to participate

## EXhibit A-5 - Unleased Mineral Owners

Name	Contact comments
AE&J Royalties, LLC	7.1.24 phone call to landman; rec'd email from landman on 7/4/24 do not want to participate. Discussed terms. 9/20/24 rec'd election not to participate
Alvin Marquez	6-8-2022 - Sent proposal by certified mail, return receipt requested- returned - 7/1/2022 resent to different address; returned again 8-1-22 3-8-23 lease sent, all phone numbers bad; siblings have no contact info for him 10-23-23 CANNOT LOCATE; all phone numbers are bad 10/24/23 New lease packet prepared 10/25/23 Packet Mailed 11/2/23: new number located 702-712-0082, called, hung up 11/8/23 Letter returned undeliverable "Attempted-unknown" 11/9/23 Cannot locate 7/3/24 Well proposal FedEx
Anna Delagarza	9-14-23 Sent letter 9/15 called 713-0575 and left message 9/23: offer mailed, \$300, 5yr, 12.5%, 2.1379NMA; Total \$641.37. 10/28 Following up 8/20 called left message; no return call 10/24/24 New lease packet prepared 10/25 Packet Mailed 10-31, called 208-713-0575 and got a message that the wireless customer is not available at this time and to try again later 11/2 called again, same message, no voicemail. 11-10 called again and got the same message to "try again later"; no voicemail 11-30 called again and got the same message to "try again later"; no voicemail 7/3/24 Well proposal FedEx
Anna Marie Candelaria Antonio Garscia, formerly known as David Fresquez	7/6/24 - well proposals returned as undeliverable 06/28/244 New lease packet prepared 10/25 Packet Mailed 10-25-23; left message saying a new lease packet was being mailed 11-8 called and left message again, phone rings to a business line 11-30 called and left message again, phone rings to a business line 6/29/24 Well proposals rec'd 8/27/24 - called and left message
Aurielle Machiko Candelaria	address unknown, have been trying to locate since 8/21 10/31/23 No additional contact info located relatives have no contact info
Avelinda Mascarenas	10/24/23 New lease packet prepared 10/25 Packet Mailed 10-31, she received lease; says she already signed something with Catamount,; said her sister is in the oil business and she'll have to talk to her; refused to give me Peggy's number; said she would pass my number on 1/16/24 family convinced they have deal with Catamount from pooling 7/3/24 Well proposal FedEx 9/3/2024-New Lease packet Fed ex'd 9/22 Left Message 9/23 Avelinda left message 9/24 spoke with her, intends to send in lease.
Bernard Quintana	10/24 New lease packet prepared 10/25 Packet Mailed 10-29;No answer; left voicemail a lady returned my call and said she frequently gets messages for Mr. Quintana but the number has not been his in 6 years; cannot locate current number 7/1/24 Well proposal FedEx 9/3/2024-New Lease packet Fed Ex'd

## EXhibit A-5 - Unleased Mineral Owners

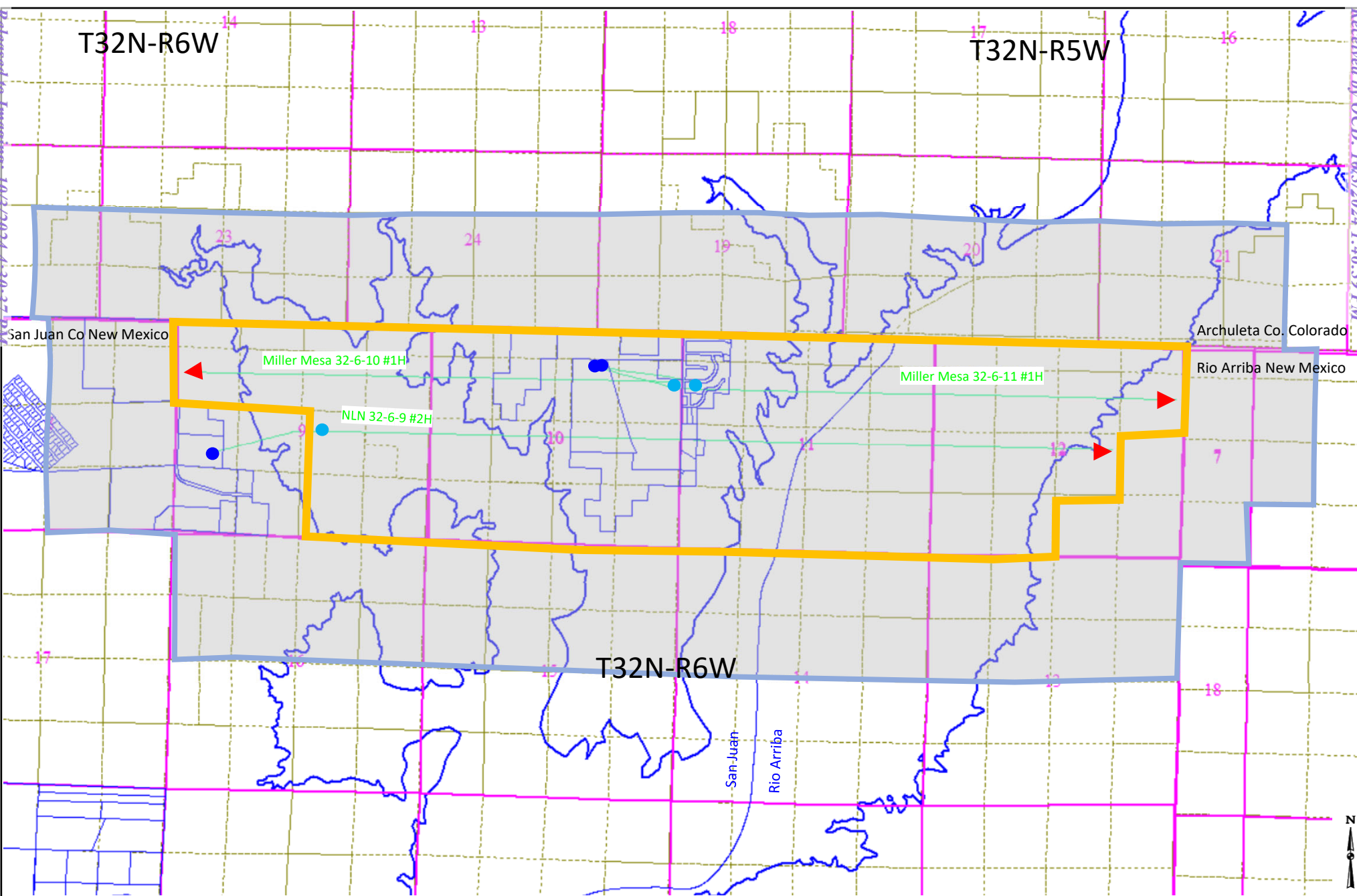
Betty Valdez	10/23 New lease packet prepared 10/25 Packet Mailed 10/31 locating 11/1 called, further review, deceased in April 2022 7/3/24 Well proposal FedEx 8/25/24 - working on locating heirs or estate paperwork
Brian Oakley	10/24 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; left message with 8640#. Emailed. 11/9 called 6675 busy line no voicemail, 8640 left message, 8639 not in service, emailed Gmail account 11/28 Called, no voicemail on 8640 #. Emailed 6/30/24 Well proposal FedEx
Candace Candelaria Abbott	10/24 New lease packet prepared 10/25 Packet Mailed 10/31 new contact info located; left message with 3347. emailed offer 11/8 she called offices with no voicemail left 11/9 reviewed number, realized this was Abbott, called, left message 11/28 Left message on 3711 6/29/24 Well proposal FedEx 7/24/2024- Mailed new lease packet 9/20/24 - indicated in call she is sending lease back
Catalina Trejo	10/24 New lease packet prepared 10/25 Packet Mailed 10-31 one number goes to a mobile home dealer and they do not know her; the other is not an active number 6/29/24 Well proposal FedEx
Colleen Gallegos	6/27/24 - well proposals rec'd
Consuelo Mascarenas Gooch	10/24 New lease packet prepared 10/25 Packet Mailed 10/30 Received new OGL; said she will fill it out and get it back to us; also said her brother Robert (below) is deceased and to send a new packet for him to her address and she will get it to his probate attorney 12/6 received unexecuted lease packet with note, " We already have a contract with Catamount on this same property". WE are following up with her as to contract with catamount (Pooling?) 1/16 family convinced they have deal with Catamount from pooling 7/3/24 Well proposal FedEx 9/3/2024-New Lease packet Fed ex'd
Darin William Gallegos	6/30/24 - well proposals rec'd
Delfina Candelaria	7/2/24 - well proposals rec'd
Dick Clark Lake Properties	7/1/24 - well proposals rec'd
Donald Candelaria	7/5/24 - well proposals rec'd
Edmund T Anderson IV	7/2/24 - well proposals rec'd 7/15/24 - called and discussed proposal - does not want to participate - cannot agree on terms
Frederick Quintana	10/24 New lease packet prepared 10/25 Packet Mailed 10/29 No answer, left voicemail 11-9, called again,563-1812 is not a good number for Frederick Quintana, belongs to someone named Aaron; found new number 563-9221 online but it is disconnected 7/1/24 Well proposals rec'd FedEx 9/3/2024-New Lease packet Fed Ex'd
George R Broome Revocable Trust	7/1/24 - well proposals rec'd
Gina Aparicio	10/24 New lease packet prepared 10/25 Packet Mailed 10/30 Bad number, unable to locate new number 7/1/24 Well proposal FedEx
Hilda Miller Trust (heir to Forrest B Miller)	7/2/24 - well proposals rec'd
Kohlton Heiwa Candelaria	10/31 No additional contact info located 7/3/24 Well proposal FedEx 7/24/24- New address and lease packet mailed 7/2/24 Well proposal FedEx
Larry Maez	10/23 New lease packet prepared 10/24 Packet Mailed 10-31, spoke with Larry and he says his position hasn't changed; he and his aunt (below) are NOT INTERESTED 7/3/24 Well proposal FedEx

## EXhibit A-5 - Unleased Mineral Owners

Lisa Berriochoa	10/23 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; called, no voicemail on 5491, left voicemail with 5415 it's a good number 11/9 Called, left voicemail and sent email 11/10 received "interested" response back via emailed. Follow up email sent to confirm lease package received and to answer any questions. 11/28 emailed. <b>7/3/24 Well proposal FedEx</b>
Liz Candelaria	10/31 No additional contact info located 11/2 located possible Liz, sent lease packet, emailed, no phone listed, email is undeliverable 11/9 located new address, prepped new lease package. No phone or email listed. 11/28 No additional info located <b>7/3/24 Well proposal FedEx</b> <b>7/24/24- lease packet mailed</b>
Lorrayn Gay Hacker Louis Ray Romero Louis Wayne Candelaria	6/29/24 - well proposals rec'd returned - undeliverable 10/24 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; 6779 bad #, 3346 disconnected; emailed 11/6 letter returned -UTF 11/9 located new email, emailed 11/15 Letters returned undeliverable 1/2 Letter returned Undeliverable 1/2 Letter returned undeliverable <b>8/1/24 Well proposal pkg returned - cannot locate, moves around a lot</b>
Maria Benedita Santistevan Marie N. Silva	7/2/24 - well proposals rec'd 10/24 New lease packet prepared 10/25 Packet Mailed 10/29 No answer, left voicemail 11-10 no answer, left another message 11/30 letter returned undeliverable 11/30 No answer, left another message <b>7/3/24 Well proposal FedEx</b>
Mark A. Quintana	10/23 New lease packet prepared 10/24 Packet Mailed 10/31 called left message 11-9 called 540-314-7701 (Mobile) left message <b>7/3/24 Well proposal FedEx</b>
Martha Vasquez	10/23 New lease packet prepared 10/24 Packet Mailed 10-31, spoke with Larry and he says his position hasn't changed; he and his aunt (below) are NOT INTERESTED <b>7/3/24 Well proposal FedEx</b>
Mary Anderson Boll Family Trust	7/2/24 - well proposals rec'd 7/15/24 - her brother Ed called and discussed proposal - does not want to participate - cannot agree on terms
Michael Candelaria	10/24 New lease packet prepared 10/25 Packet Mailed 11/1 left message 11/9 Called and left messages with both numbers, emailed. 11/28 left message on 9715 <b>7/3/24 Well proposal FedEx</b>
Nick Groves and his mother Nancy Palmetto Partners, LP	cannot locate 7/2/24 - well proposals rec'd 9/25/24 - call and emailed - no response
Paul Candelaria Prima Royalties LLC	7/1/24 - well proposals rec'd 7/2/24 - well proposals rec'd 7/23/24 - emailed with questions 7-31-24 - emailed offer 8-26-24 - advised they leased but would not say who he leased to 9/25/24 - waiting on paperwork from new owner
Richard J. Rivera	10/23 New lease packet prepared 10/24 Packet Mailed 10-31, spoke with his sister Agnes and she will pass my contact information on to Richard later today if he has any questions <b>7/3/24 Well proposal FedEx</b>

## EXhibit A-5 - Unleased Mineral Owners

Rick Valdez	10/23 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained 11/2 called, left message on 9328#. 11/28 called left message on 3289#, emailed. It appears Tamara speaks for the family. No returned contact 7/3/24 Well proposal FedEx
Ricky Dean Lopez	10/24: New lease prepared 1.2025%*\$300=360.75 bonus 10/25 : Packet Mailed 10/30 cannot locate contact # 11/8 Letter returned undeliverable " No such number" 7/3/24 Well proposal FedEx
Robby Marquez	10-23-23, CANNOT LOCATE 7-3-24 cannot locate
S.P.M.D.T.U. (Sociedad Preteccion Mutua de Trabajadores Unidos)	7/1/24 - well proposals rec 8/15/24 called and left message - have not heard back
Shanna Velasquez	6-8-2022 - Sent proposal by certified mail, return receipt requested 10/24 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; Called, bad number and then mailbox full for 9440#. Emailed Hotmail account. Yahoo email is bad 11/9 called 1026 does not work, 9440 left voicemail, emailed Hotmail account and newly founded Gmail account 11/28 Called, Left voicemail on 9440, emailed Gmail. 7/3/24 Well proposal FedEx 1/6 address located, contacting and mailing offer 1/10 Offer mailed; still considering as of July 11; no replies
Tamara Visser	1/6 Contacting Rick (above for address and contact info. Will send out packet OGL sent 1-14 3-10-22 contacted to ask if she and her brothers are interested in leasing; they are not 8-22; left another message; has repeatedly indicated he will not sign 10/23 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained 11/2 left message 11/6 Letter returned- Forward time expired. 11/17-Letter returned refused, no further contact warranted 7/3/24 Well proposal FedEx
Thomas Mascarenas	10/24 New lease packet prepared 10/25 Packet Mailed 10-31, Spoke to Thomas and the address we sent to on Beaver Hollow road is not a mailing address; he requested new lease be sent to address at left 1/16 family convinced they have deal with Catamount from pooling 7/3/24 Well proposal FedEx 9/3/2024-New Lease packet Fed ex'd
Timothy W Gutierrez Tomas Delagarza Tony Valdez	7/2/24 - well proposals rec'd whereabouts unknown, cannot locate  1/6 Contacting Rick (above for address and contact info. Will send out packet OGL sent 1-14, NOT interested in leasing 8-22; left another message; has repeatedly indicated he will not sign 7/3/24 Well proposal mailed



- Wellbore Path
- ~ Navajo Reservoir High Water Mark
- 1<sup>st</sup> Take Point
- Section Line
- ▶ Last Take Point
- Proposed Spacing
- Offset Notice Area
- Surface Hole
- SJ County Parcels
- NM Second Division

**Proposed  
Wells Plat  
With notice Area**

Exhibit A-6

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico      Catamount Energy Partners LLC  
Exhibit No. A-6  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: October 10, 2024  
Case No. 24830

CATAMOUNT  
ENERGY PARTNERS

09/21/2024      San Juan County & Rio Arriba Cos., NM



Name

Bureau of Land Management

Hilcorp San Juan LP

Richard Conley

Betty Seibel Revocable Trust dated May 23, 1991

Maralex Resources, Inc.

MorningStar Operating LLC

UMC Petroleum Corporation

Hershner LLC

Coleman Oil and Gas, Inc.

JMJ Land and Minerals Company

Aventine Investments. LLC

LCS Company, Inc.

Simcoe LLC

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR  
APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING, SAN JUAN COUNTY, NEW  
MEXICO.

CASE NO. 24830

SELF-AFFIRMED STATEMENT OF Paul Spear

1. My name is Paul Spear, and I am employed by Spear Exploration LLC (“Spear”) as a petroleum geologist. I am familiar with the application filed by Catamount in this matter, and I have conducted a geologic study of the Mancos formation underlying the subject area.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Catamount Exhibit B-1** outlines my education background, my relevant work history and my participation/membership in professional associations. I believe that my credentials qualify me to testify as an expert in petroleum geology.

3. Catamount’s proposed horizontal wells target the Mancos Shale Formation underlying the Navajo Lake in irregular Sections 9, 10, 11 and 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Two of the proposed wells will be drilled from a surface location in the SW/4 NE/4 of Section 10 where one well will proceed to the east and one well will proceed to the west to develop the Mancos Shale Formation. One additional well will be drilled from a surface location in the NW/4 SW/4 of Section 9 and proceed east to develop the Mancos Shale Formation.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: October 10, 2024  
Case No. 24830

4. **Catamount Exhibit B-2** contains a structure map for the Mancos Shale Formation with contour intervals every 25 feet. I have outlined the proposed spacing unit with an orange dashed line and depicted the general location of the well paths in Sections 9, 10, 11 and 12. The exhibit shows that the proposed spacing unit is on the southeast end of the Ignacio Anticline and on the west end of the spacing unit the formation gently dips down to the southeast and becomes more gently dipping to flat on the east side. I do not observe any faults, pinch outs, or other geologic impediments to developing the targeted formation with multi-lateral horizontal wells.

5. **Catamount Exhibit B-3** shows the location of the well logs in relation to the spacing unit that I used to create a stratigraphic cross section of the Mancos Shale Formation. I chose these logs because they penetrate the targeted intervals, are in ideal locations to demonstrate the geologic nature of the Mancos Shale Formation, and are of good quality and contain gamma ray, resistivity, and bulk density logs. In my opinion, these well logs are representative of the geology in the area.

6. **Catamount Exhibit B-4** is a stratigraphic cross section of the Mancos Shale Formation using the representative wells depicted on Exhibit B-3. Each well log contains Gamma Ray (track 1), Resistivity (track 2), Bulk Density and Compensated Neutron logs (track 3). The targeted interval for the initial well is depicted with a dashed red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

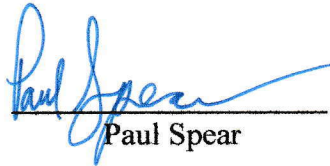
7. The laydown orientation of the proposed wells is appropriate because of the stress regime in this area. Operators to the south in the area have overwhelmingly drilled wells in the laydown orientation based on the above referenced regional stress regime and have experienced economic results with this orientation.

8. In my opinion, the orientation and spacing of the proposed wells will efficiently and effectively develop the subject acreage, and the granting of Catamount's application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. **Catamount Exhibits B-1 to B-4** were either prepared by me or compiled under my direction, collaboration, and supervision.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

FURTHER AFFIANT SAYETH NOT.

  
\_\_\_\_\_  
Paul Spear

9/25/24  
Date

# PAUL K. SPEAR

AZTEC, NM 87410 | 505-360-6659 | geospear2000@yahoo.com | www.linkedin.com/in/geospear2000

## SENIOR GEOLOGIST

Senior Geologist experienced in geologic data integration, interpretation, and communication. Veteran oilfield professional offering enthusiasm and patient leadership with resource assessment, capital inventory management, and field operations. Highly adept at production and reservoir mapping, cross sectioning, stratigraphy, log analysis/advanced petrophysics, and horizontal well implementation. I pride myself on detailed research and data analysis, honest-straightforward geologic interpretation, safe field operations, and continuous technical skills development.

### CORE COMPETENCIES

- Production Mapping for Capital Inventory Management and Strategic Projects Planning
- Geologic Data Integration and Interpretation
- Reservoir Mapping/Cross Sectioning
- Petroleum Systems and Basin Analysis
- Advanced Well Log Interpretation
- Conventional/Unconventional Petrophysics
- Scouting and Prospect Generation
- Stratigraphic/Structural Evaluations
- 2D and 3D Seismic Interpretation
- Mineralogy/Geochemistry
- Hydrocarbon Resource Estimates (Original In-Place and Remining Reserves)
- Resource Assessments/3D Reservoir Modeling
- Reservoir Engineering Principles
- Vertical, Directional, Horizontal Operations
- Data Rooms/Database Management
- Mentoring/Knowledge Sharing
- Cross-Team Collaboration
- Interpersonal Communication
- Adaptable to Software Tools

### ACCOMPLISHMENTS

- ✓ **Actively identifying pay-add and recompletion potential** in existing oil and gas fields of the **San Juan basin (NM, CO) and Paradox basin, UT**
- ✓ **Correlation of Deep Paleozoic section in over 5000 wells** within the Four Corners Region, leading to **regional Oil, Gas, Helium, and Carbon Capture exploration opportunities**
- ✓ **Applied unconventional Mancos Shale petrophysical model**, led to quantified hydrocarbons in place leading to capital inventory with over **1000 horizontal drilling locations**
- ✓ **Correlated Mancos Formation in over 6000 wells** within the San Juan Basin, **creating highly detailed net pay maps** used for **initiation of basin-wide reservoir appraisal program**
- ✓ **Conducted Mancos Shale resource assessment** for lease acquisition purposes, **accentuating sweet spots** which were subsequently purchased, **expanding company assets from 13,000 to over 240,000 acres**
- ✓ **Planned and implemented vertical data gathering wells** comparing modern suite of wireline logs with advanced drill cuttings analysis **saving the company time and money through the value of information**
- ✓ **Enhanced Dakota and Mesa Verde petrophysical models** using Paradigm's Geolog software, doubling the petrophysical control points, **refining net pay grid coverage at basin scale**
- ✓ **Utilized Isatis Geostatistical modeling software** for advanced data analysis and variogram modeling of geologic data, **improving correlations between reservoir grids and observed production response**
- ✓ **Placed over 30 horizontal laterals with advanced MWD/LWD tools**, including near bit and azimuthal gamma ray in coal, tight sand and shale, effectively **eliminating the need to sidetrack**

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**PROFESSIONAL EXPERIENCE**


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**Self-Employed, Aztec, NM** **2018 – present**

**CONSULTING/CONTRACT GEOLOGIST, 05/2018 – present**

- Consulting geologist based in Aztec, New Mexico, serving the Rocky Mountain region, U.S.A.
- Petroleum geology, reservoir modeling, petrophysical analysis, and volumetric estimation
- Horizontal development planning, regulatory permitting assistance, and geologic operations advisement
- Prospect Generation in conventional, tight sand, coalbed methane, unconventional shale, and helium
- Scouting operator activity within San Juan, Paradox, Powder River, Uinta, and Permian basins

**Logos Resources II, LLC., Farmington, NM** **2015 – 2018**

**GEOLOGIST, 01/2015 – 05/2018**

- Company Geologist supporting acquisitions, reservoir analysis, permitting, and operations
- Principal geologist, 2015-2018 San Juan basin acquisitions phase, over 230,000 net acres purchased
- Chief focus was on the Mancos SH/Gallup SS horizontal play throughout the San Juan Basin
- Planned/implemented four vertical data wells, and five commercial horizontal wells, IP 1000 BOED avg.
- Multi-lateral and fishbone type coalbed methane well feasibility study and appraisal project planning

**ConocoPhillips, Farmington, NM** **2005 – 2015**

**SENIOR GEOLOGIST, 08/2005 – 01/2015**

- Senior Geologist/Petrophysicist working multiple formations on the resource assessment and management team within the San Juan Business Unit
- Unconventional L48 core workshops included Eagleford, Marcellus, Barnett, Wolfcamp, and Mancos plays
- Started with Burlington Resources as a geological technician supporting the reservoir team
- ConocoPhillips acquisition of San Juan basin assets in 2006
- Promoted to geologist in April 2011, and Senior Geologist in 2013
- Consistently recognized as a top contributor on the reservoir team for ConocoPhillips

**Pason Systems USA, Golden, CO** **1997 – 2005**

**GEOLOGIST, 05/1997 – 08/2005**

- Began my career with Rocky Mountain Geo-Engineering (RMGE) in Grand Junction, CO.
- RMGE was eventually acquired by Pason Systems USA
- Serviced numerous oil and gas E&P companies as a mud logger and well site geologist
- On location throughout drilling operations for over 100 wells across several Rocky Mountain region states including Colorado, New Mexico, Utah, Wyoming, Nevada, and Montana

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**EDUCATION & PROFESSIONAL AFFILIATIONS**


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**Bachelor of Science in Geology (1993-1997), Ft. Lewis College, Durango, CO**

**ConocoPhillips Geoscience New Hire Training (2012), ConocoPhillips, Houston, TX**

**American Association of Petroleum Geologists, Active Member > 14 years**

**2014 President of the Four Corners Geological Society, Active Member > 20 years**

**Honorably discharged after three years of active duty in the U.S. Army from 1990-1993**

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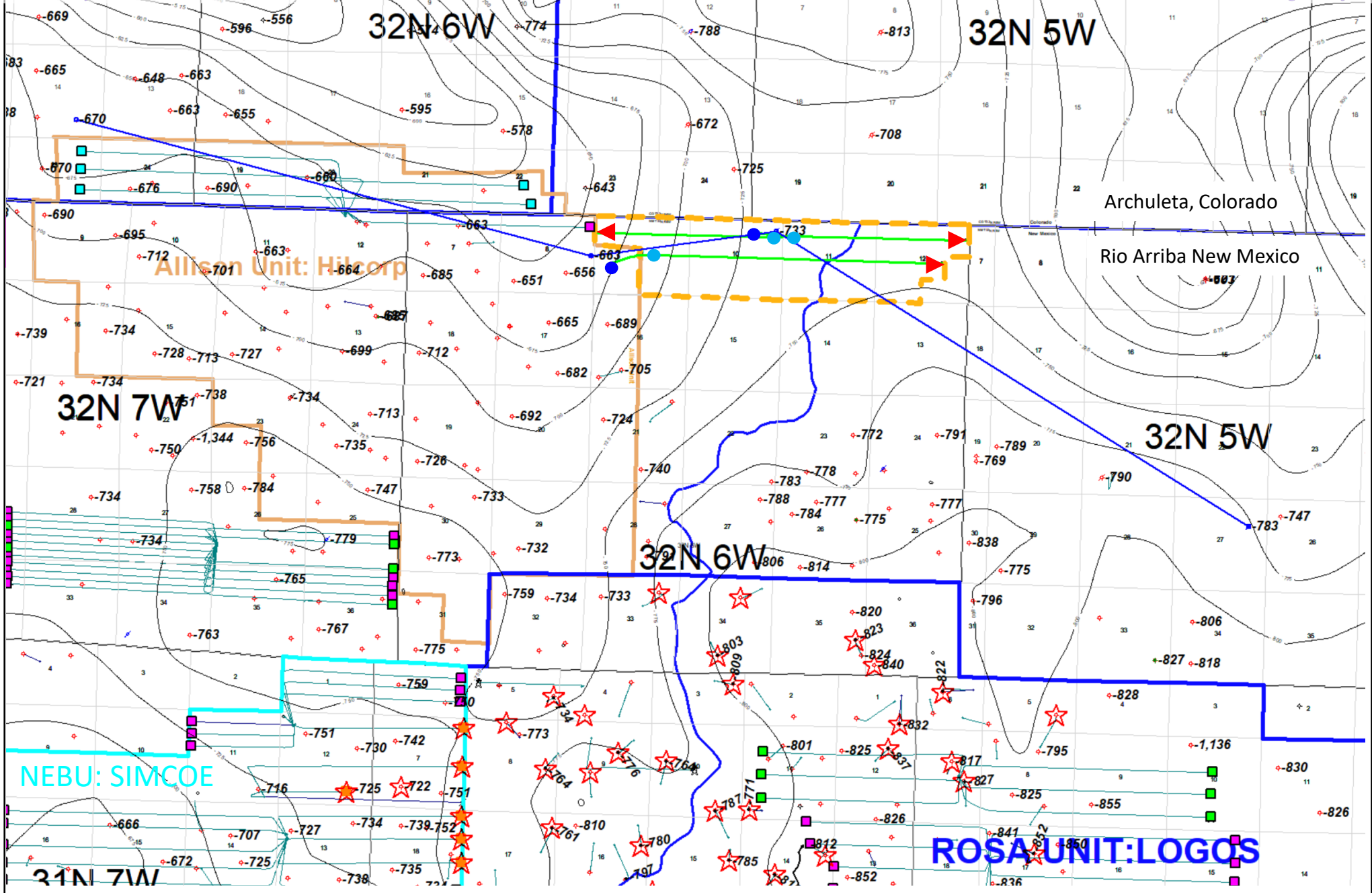
**TECHNOLOGY**


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**Software:** Petra, Petosys, Openworks R5000 (Z-map Plus, Stratworks, Decision Space Geosciences), SmartSection, Kingdom, Enerdeq, Drillinginfo, ArcMap, QGIS, Google Earth Pro, Geolog, Techlog, JLOG, Isatis, Compass, SES and StarSteer Geosteering, Microsoft Office Suite (Word, Access, PowerPoint, Excel including Pivot Tables), Spotfire, and others. Highly adaptable to new software suites.

**Languages:** VBScript, Windows PowerShell, Loglan (Geolog Petrophysical Software)

**Operating Systems:** WINDOWS 7/8/10, UNIX, LINUX



- Proposed Spacing
- X-Section Index Line
- Proposed Lateral Path
- Existing Manco Production
- Contour Line
- Surface Hole Loc.

**Recent Hz Wells**

- Manco HZ Prod
- Manco Permit
- Manco DUC
- Manco Spacing

**Mancos Shale Structure Map.**  
C.I.- 25' (SSTVD)

N

Catamount Energy Partners LLC

0' 3500' 7000'

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

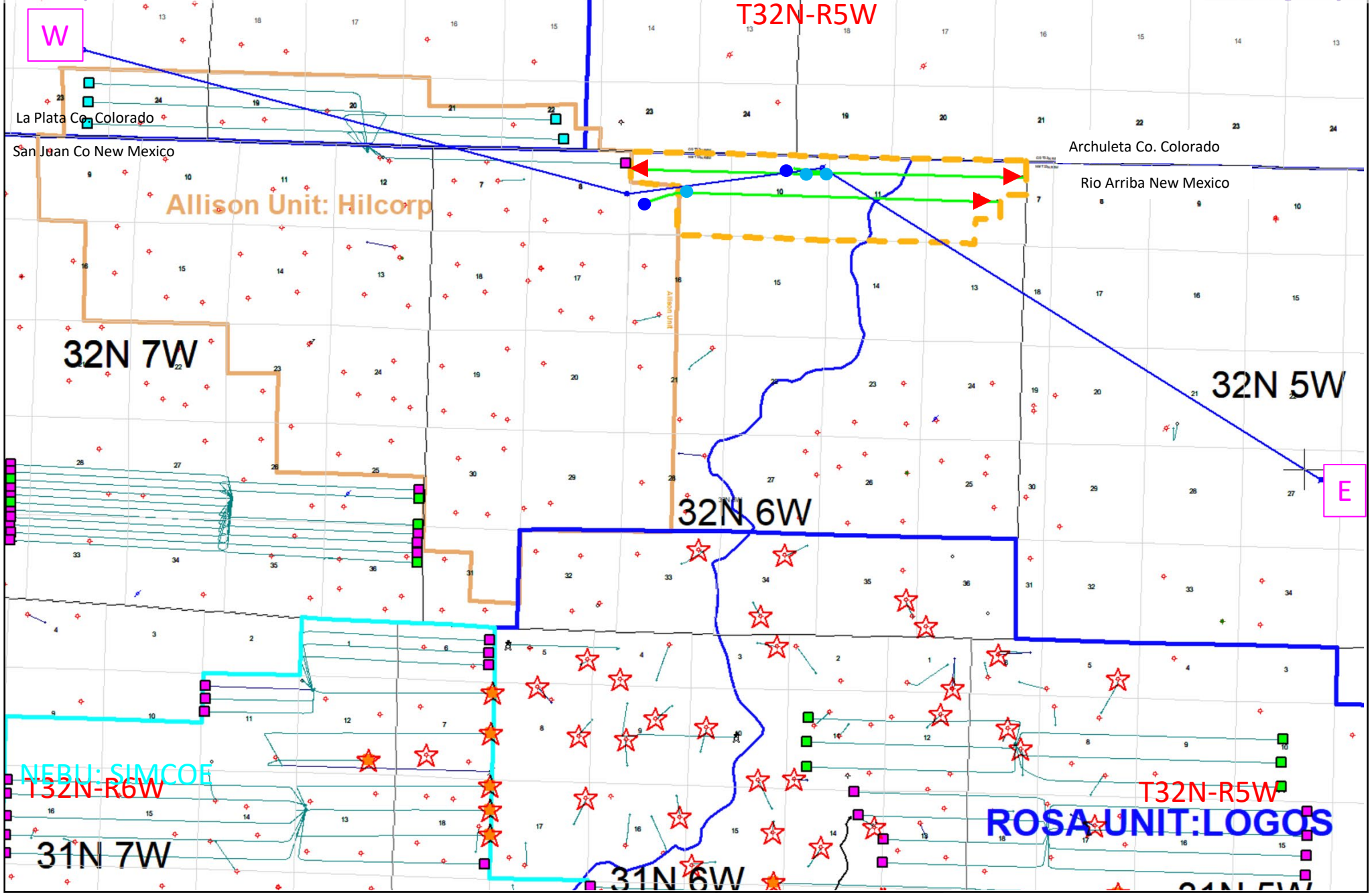
Exhibit No. B-2

Submitted by: Catamount Energy Partners, LLC

Hearing Date: October 10, 2024

CATAMOUNT ENERGY PARTNERS

09/21/2024 Case No. 24830n Juan County & Rio Arriba Cos., NM



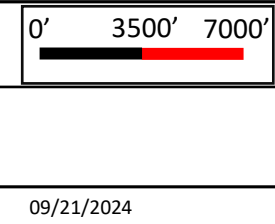
BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B-3  
 Submitted by: Catamount Energy Partners, LLC  
 Hearing Date: October 10, 2024  
 Case No. 24830

Released to Tagging: 10/3/2024 4:30:37 PM Surface Hole Loc.

- Recent Hz Wells**
- Mancos HZ Prod
  - Mancos Permit
  - Mancos DUC
  - Mancos Spacing

**X-Section Index Map**

Exhibit B-3



Catamount Energy Partners LLC

CATAMOUNT ENERGY PARTNERS

09/21/2024 San Juan County & Rio Arriba Cos., NM



0506706388000  
RED WILLOW PRODUCTION CO  
SOUTHERN UTE

1,679,844  
299  
\*9

MESAVERDE

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3004529810000  
BURLINGTON RESOURCES O&G CO LP  
ALLISON UNIT COM

107,234  
8,319  
\*64

DAKOTA

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3004532208000  
MORNINGSTAR OPERATING LLC  
TIFFANY SWD

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\*1

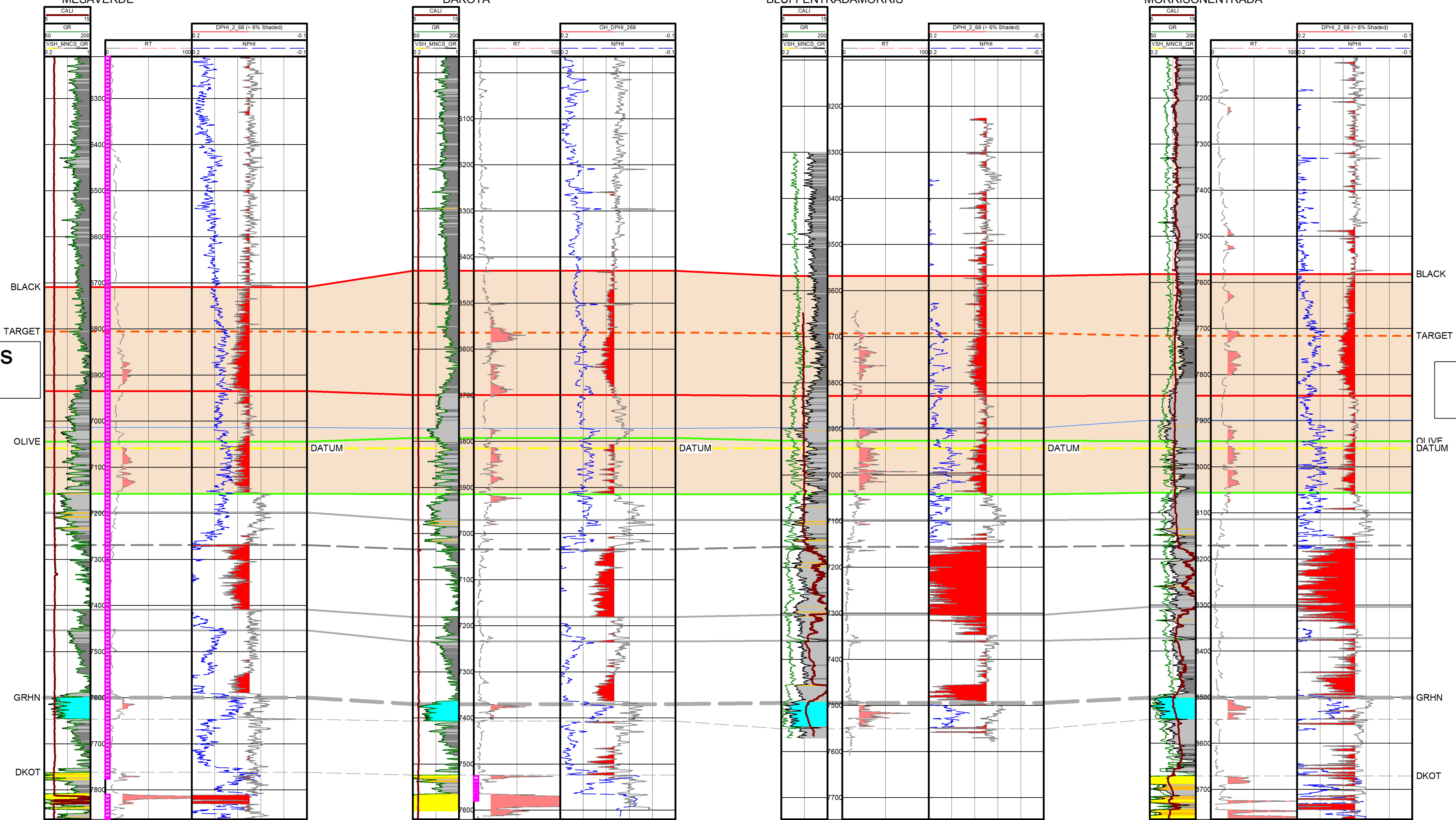
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MORNINGSTAR OPERATING LLC  
CARRACAS UNIT 27A

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MORRISONTRADA



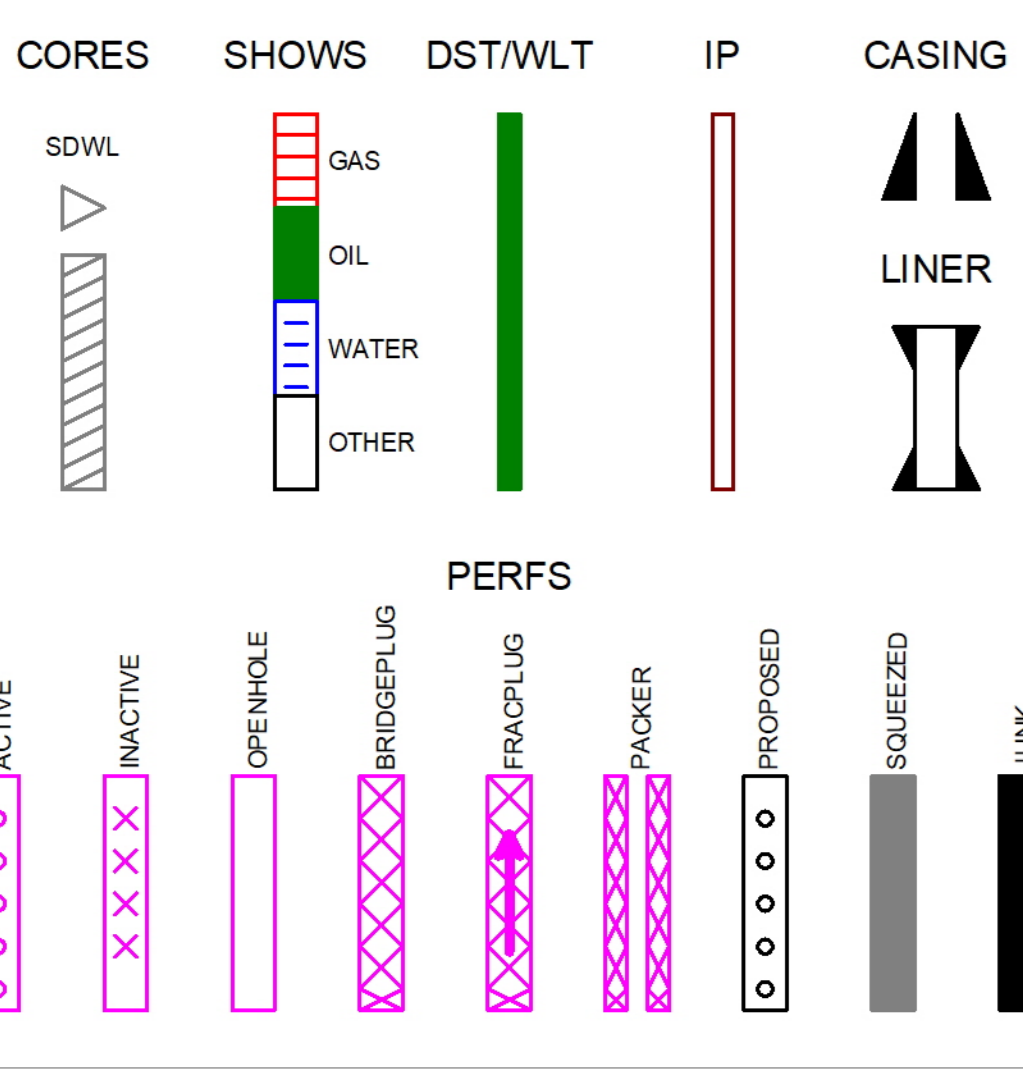
Mancos Shale

Mancos Target

CATAMOUNT ENERGY PARTNERS

Horizontal Scale = 1510.6  
Vertical Scale = 50.0  
Vertical Exaggeration = 30.2x

Operator  
Well Name  
WELL - CUMOIL  
WELL - CUMGAS  
WELL - CUMWTR  
● Well Number  
ProdFM



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-4  
Submitted by Catamount Energy Partners, LLC  
Hearing Date: October 10, 2024  
Case No. 24850

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC,  
FOR APPROVAL OF A NON-STANDARD HORIZONTAL  
WELL SPACING UNIT AND COMPULSORY POOLING,  
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 24830**

**SELF-AFFIRMED STATEMENT OF  
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of Catamount Energy Partners, LLC (“Catamount”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 2, 2024.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Catamount Energy Partners, LLC  
Hearing Date: October 10, 2024  
Case No. 24830**



Michael H. Feldewert

10/2/24

Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

September 13, 2024

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND  
AFFECTED BY THE PROPOSED NON-STANDARD HORIZONTAL WELL  
SPACING UNIT**

**Re: Application of Catamount Energy Partners, LLC, for Approval of a Non-  
Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan  
and Rio Arriba Counties, New Mexico: Miller Mesa 32-6-10 1H, Miller Mesa  
32-6-11 1H and NLN 32-6-9 2H wells**

Ladies & Gentlemen:

This letter is to advise you that Catamount Energy Partner, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on the October 3, 2024, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Denise Greer at (720) 484-2351 or at [dgreer@catamountep.com](mailto:dgreer@catamountep.com).

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert". The signature is fluid and cursive, with the first name being the most prominent.

Michael H. Feldewert  
**ATTORNEY FOR CATAMOUNT ENERGY  
PARTNERS, LLC**

Catamount - Mancos Non-Standard Unit - Case no. 24830  
Postal Delivery Report

9414811898765484283172	AE&J Royalties, LLC	23 Bergen St	Brooklyn	NY	11201-6301	Your item was delivered to an individual at the address at 1:50 pm on September 17, 2024 in BROOKLYN, NY 11201.
9414811898765484283356	Alvin Marquez	1938 Spindrift Ct	Las Vegas	NV	89156-6973	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484283363	Anna Delagarza	1311 4th St N	Nampa	ID	83687-4069	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484283394	Anna Marie Candelaria	PO Box 16572	Denver	CO	80216-0572	This is a reminder to pick up your item before October 8, 2024 or your item will be returned on October 9, 2024. Please pick up the item at the DENVER, CO 80216 Post Office.
9414811898765484283387	Antonio Garscia, formerly known as David Fresquez	6685 Grove St	Denver	CO	80221-2126	Your item was delivered to an individual at the address at 6:38 pm on September 16, 2024 in DENVER, CO 80221.
9414811898765484283370	Avelinda Mascarenas	5 Road 6067	Farmington	NM	87401-9606	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484283059	Aventine Investments. LLC	2204 N Santiago Ave	Farmington	NM	87401-9063	Your item was delivered to an individual at the address at 2:11 pm on September 16, 2024 in FARMINGTON, NM 87401.

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9414811898765484283028	Benson Montin Greer	400 College Blvd	Farmington	NM	87402	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on September 16, 2024 in FARMINGTON, NM 87402.
9414811898765484283004	Benson-Montin-Greer Drilling	4900 College Blvd	Farmington	NM	87402-4648	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on September 16, 2024 in FARMINGTON, NM 87402.
9414811898765484283042	Bernard Quintana	1136 Lake City Hwy	Clinton	TN	37716-6592	Your item was delivered to an individual at the address at 8:58 am on September 17, 2024 in CLINTON, TN 37716.
9414811898765484283080	Betty Seibel Revocable Trust dated May 23, 1991	673 County Road 982	Ignacio	CO	81137-9634	Your item has been delivered to an agent and left with an individual at the address at 1:35 pm on September 17, 2024 in IGNACIO, CO 81137.
9414811898765484283035	Betty Valdez	1027 W Hidden Cove Dr	Salt Lake City	UT	84123-4518	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484283073	BLM	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:51 pm on September 16, 2024 in SANTA FE, NM 87508.
9414811898765484283417	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 11:15 am on September 17, 2024 in CARLSBAD, NM 88220.

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9414811898765484283455	Brian Oakley	2710 SE 103rd Ave	Portland	OR	97266-1204	Your item was delivered to an individual at the address at 2:19 pm on September 17, 2024 in PORTLAND, OR 97266.
9414811898765484283462	Candace Candelaria Abbott	971 E Corral Way	Washington	UT	84780-8249	Your item was delivered to an individual at the address at 11:32 am on September 17, 2024 in WASHINGTON, UT 84780.
9414811898765484283424	Catalina Trejo	1105 W Bird Ave	Nampa	ID	83686-8162	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484283400	Catamount Energy Partners LLC	600 17th St Ste 1400	Denver	CO	80202-5402	Your item has been delivered to an agent at the front desk, reception, or mail room at 1:09 pm on September 16, 2024 in DENVER, CO 80202.
9414811898765484283493	Charles W Gay	PO Box 5	Point Reyes Station	CA	94956-0005	Your item was picked up at a postal facility at 1:25 pm on September 27, 2024 in POINT REYES STATION, CA 94956.
9414811898765484283448	Coleman Oil and Gas, Inc.	PO Box 3337	Farmington	NM	87499-3337	Your item was picked up at the post office at 12:26 pm on September 17, 2024 in FARMINGTON, NM 87401.
9414811898765484283486	Colleen Gallegos	2645 Cirque Way	Montrose	CO	81401-5343	Your item was delivered to an individual at the address at 2:59 pm on September 16, 2024 in MONTROSE, CO 81401.



Catamount - Mancos Non-Standard Unit - Case no. 24830  
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9414811898765484283431	Consuelo Mascarenas Gooch	1001 N Tucker Ave	Farmington	NM	87401-7540	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484283479	Darin William Gallegos	10341 Canoga Ave Unit 12	Chatsworth	CA	91311-2210	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484283554	Dick Clark Lake Properties	123 Trimble Crossing Dr	Durango	CO	81301-5389	Your item was delivered to an individual at the address at 2:04 pm on September 16, 2024 in DURANGO, CO 81301.
9414811898765484283523	Donald Candelaria	PO Box 396	Sunnyside	UT	84539-0396	Your item was picked up at a postal facility at 8:50 am on September 18, 2024 in SUNNYSIDE, UT 84539.
9414811898765484283547	Dugan Production Corporation	PO Box 420	Farmington	NM	87499-0420	Your item was picked up at the post office at 8:56 am on September 19, 2024 in FARMINGTON, NM 87401.
9414811898765484283530	Edmund T Anderson IV	2521 Humble Ave	Midland	TX	79705-8407	Your item was delivered to an individual at the address at 10:49 am on September 16, 2024 in MIDLAND, TX 79705.
9414811898765484283578	Estate of Andy Candelaria, Deceased	2816 Table Rock Drive	West Jordan	UT	84084	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284254	Estate of Thomas J. Candelaria	987 Oldham Dr	North Salt Lake	UT	84054-6010	Your item was delivered to an individual at the address at 3:56 pm on September 16, 2024 in NORTH SALT LAKE, UT 84054.

Catamount - Mancos Non-Standard Unit - Case no. 24830  
Postal Delivery Report

9414811898765484284261	Four Rivers Resources II LLC	5950 Berkshire Ln Ste 1200	Dallas	TX	75225-5840	Your item was delivered to an individual at the address at 9:54 am on September 17, 2024 in DALLAS, TX 75225.
9414811898765484284223	Fred E Turner LLC	4925 Greenville Ave Ste 852	Dallas	TX	75206-4015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765484284209	Fred E. Turner	4925 Greenville Ave Ste 852	Dallas	TX	75206-4015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765484284292	Frederick Quintana	599 County Road 214	Durango	CO	81303-6695	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:09 am on September 16, 2024 in DURANGO, CO 81303.
9414811898765484284285	George R Broome Revocable Trust	HC 74 Box 62	Pecos	NM	87552-9603	Your item was picked up at the post office at 2:48 pm on September 20, 2024 in PECOS, NM 87552.
9414811898765484284230	Gina Aparicio	825 E Ottley Ave Trlr E-2	Fruita	CO	81521-2362	Your item could not be delivered on September 30, 2024 at 1:10 pm in FRUITA, CO 81521. It was held for the required number of days and is being returned to the sender.
9414811898765484284810	Hershner LLC	2788 S Langley Ct	Denver	CO	80210-6423	Your item was delivered to an individual at the address at 5:50 pm on September 16, 2024 in DENVER, CO 80210.

Catamount - Mancos Non-Standard Unit - Case no. 24830  
Postal Delivery Report

9414811898765484284858	Hilcorp San Juan LP	1111 Travis St	Houston	TX	77002-5924	Your item was delivered to an individual at the address at 12:26 pm on September 17, 2024 in HOUSTON, TX 77002.
9414811898765484284865	Hilda Miller Trust heir to Forrest B Miller	PO Box 291445	Kerrville	TX	78029-1445	Your item was picked up at the post office at 9:01 am on September 25, 2024 in KERRVILLE, TX 78028.
9414811898765484284827	J. Glenn Turner, Jr. LLC	6800 Golf Dr	Dallas	TX	75205-1216	Your item was forwarded to a different address at 3:56 pm on September 17, 2024 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765484284803	Jaye Wilkinson	6737 16th Ave NW Apt 5	Seattle	WA	98117-5515	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284896	JMJ Land and Minerals Company	2204 N Santiago Ave	Farmington	NM	87401-9063	Your item was delivered to an individual at the address at 2:11 pm on September 16, 2024 in FARMINGTON, NM 87401.
9414811898765484284889	John L. Turner	PO Box 35610	Kerrville	TX	78029	Your item arrived at the SANTA FE, NM 87501 post office at 9:46 am on September 24, 2024 and is ready for pickup.
9414811898765484284834	John L. Turner LLC	PO Box 823648	Dallas	TX	75382-3648	Your item has been delivered and is available at a PO Box at 9:31 am on September 17, 2024 in DALLAS, TX 75231.

Catamount - Mancos Non-Standard Unit - Case no. 24830  
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9414811898765484284872	Judith West	PO Box 1948	Cullman	AL	35056-1948	Your item was picked up at the post office at 11:57 am on September 21, 2024 in CULLMAN, AL 35055.
9414811898765484284711	Karen Diane Habbit Jungman	14422 Wickhurst Pl	Cypress	TX	77429-1850	Your item was delivered to an individual at the address at 4:11 pm on September 18, 2024 in CYPRESS, TX 77429.
9414811898765484284759	Larry Maez	516 Pablano Nw. Rd.	Albuquerque	NM	87107	Your item was picked up at a postal facility at 5:14 pm on September 20, 2024 in SANTA FE, NM 87501.
9414811898765484284766	LCS Company, Inc.	PO Box 2051	Farmington	NM	87499-2051	Your item arrived at the SANTA FE, NM 87501 post office at 9:46 am on September 24, 2024 and is ready for pickup.
9414811898765484284728	Lisa Berriochoa	4399 Foothill Dr	Bountiful	UT	84010-6025	Your item was delivered to an individual at the address at 2:07 pm on September 16, 2024 in BOUNTIFUL, UT 84010.
9414811898765484284704	Liz Candelaria	12881 S Morning Glory Cir	Riverton	UT	84065-4768	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284797	Lorrayn Gay Hacker	16310 Jewel Way	Caldwell	ID	83607-9116	Your item was delivered to an individual at the address at 10:36 am on September 17, 2024 in CALDWELL, ID 83607.
9414811898765484284742	Louis Ray Romero	538 Washington Ave	Santa Fe	NM	87501	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765484284780	Louis Wayne Candelaria	180 S 200 W	Tooele	UT	84074	Your item was returned to the sender on September 17, 2024 at 7:49 am in TOOEELE, UT 84074 because of an incorrect address.
9414811898765484284735	Maralex Resources, Inc.	775 Goddard Ave	Ignacio	CO	81137	Your item arrived at the SANTA FE, NM 87501 post office at 9:46 am on September 24, 2024 and is ready for pickup.
9414811898765484284773	Marie N. Silva	PO Box 1429	Bayfield	CO	81122-1429	Your item was picked up at the post office at 12:57 pm on September 23, 2024 in BAYFIELD, CO 81122.
9414811898765484284957	Mark A. Quintana	2144 Westover Ave SW	Roanoke	VA	24015-2216	Your item was delivered to an individual at the address at 3:02 pm on September 19, 2024 in ROANOKE, VA 24015.
9414811898765484284964	Martha Vasquez	516 Pablano Nw. Rd.	Albuquerque	NM	87107	Your item was picked up at a postal facility at 5:14 pm on September 20, 2024 in SANTA FE, NM 87501.
9414811898765484284926	Mary Anderson Boll Family Trust	1613 Crabapple Ln	Flower Mound	TX	75028-8244	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765484284995	Mary Frances Turner, Jr. Trust	PO Box 41190	Nashville	TN	37204-1190	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765484284940	Mary Francis Turner, Jr. Trust c/o Texas Commerce Bank	PO Box 660197	Dallas	TX	75266-0197	Your item has been delivered and is available at a PO Box at 3:17 am on September 18, 2024 in DALLAS, TX 75266.

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9414811898765484284988	Mekusukey Oil Company	201 S Mekusukey Ave	Wewoka	OK	74884	Your item was picked up at the post office at 8:35 am on September 17, 2024 in WEWOKA, OK 74884.
9414811898765484284933	Michael Candelaria	529 Jersey Ln	Colorado Springs	CO	80911-2617	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284971	Miguel R. Sanchez	8920 Oak Ridge Ct NE	Albuquerque	NM	87122-2971	Your item was picked up at a postal facility at 4:39 pm on September 17, 2024 in ALBUQUERQUE, NM 87109.
9414811898765484284612	MorningStar Operating LLC	400 W 7th St	Fort Worth	TX	76102-4701	Your item was picked up at a postal facility at 9:15 am on September 16, 2024 in FORT WORTH, TX 76102.
9414811898765484284667	Mustang Minerals LLC	PO Box 2073	Edmond	OK	73083-2073	Your item was picked up at the post office at 8:48 am on September 17, 2024 in EDMOND, OK 73034.
9414811898765484284629	Palmetto Partners, LP	555 5th Ave Rm 901	New York	NY	10017-9264	Your item was delivered to an individual at the address at 2:26 pm on September 17, 2024 in NEW YORK, NY 10176.
9414811898765484284605	Paul Candelaria	PO Box 179	East Carbon	UT	84520-0179	Your item was picked up at the post office at 3:38 pm on September 16, 2024 in EAST CARBON, UT 84520.
9414811898765484284698	Prima Royalties LLC	2110 Mesa Dr	Boulder	CO	80304-3603	Your item was delivered to an individual at the address at 1:03 pm on September 16, 2024 in BOULDER, CO 80304.

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9414811898765484284681	Prima Royalty LLC	2110 Mesa Dr	Boulder	CO	80304-3603	Your item was delivered to an individual at the address at 1:03 pm on September 16, 2024 in BOULDER, CO 80304.
9414811898765484284674	Richard Conley	450 County Road 975	Arboles	CO	81121	Your item was picked up at a postal facility at 11:03 am on September 17, 2024 in ARBOLES, CO 81121.
9414811898765484284117	Richard J. Rivera	130 County Road 234 Unit 1	Durango	CO	81301-8293	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765484284155	Rick Valdez	631 S 600 E	Payson	UT	84651-2941	Your item was delivered to an individual at the address at 1:40 pm on September 16, 2024 in PAYSON, UT 84651.
9414811898765484284162	Ricky Dean Lopez	PO Box 200	Canon City	CO	81215	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284124	Robert D Habbit, Jr.	12119 San Francisco Rd NE	Albuquerque	NM	87122-2349	Your item was delivered to an individual at the address at 3:18 pm on September 16, 2024 in ALBUQUERQUE, NM 87122.
9414811898765484284100	Royale T Partners LLC	PO Box 191767	Dallas	TX	75219-8506	Your item was picked up at a postal facility at 1:44 pm on September 27, 2024 in DALLAS, TX 75219.
9414811898765484284148	S.P.M.D.T.U. Sociedad Preteccion Mutua de Trabajadores Unidos	231 State Ave unit 844	Alamosa	CO	81101-2635	Your item was delivered to an individual at the address at 10:55 am on September 16, 2024 in ALAMOSA, CO 81101.

Catamount - Mancos Non-Standard Unit - Case no. 24830  
Postal Delivery Report

9414811898765484284186	Scott Douglas Habbit	2618 Rolling Oaks	San Marcos	TX	78666-5023	Your item was delivered to an individual at the address at 11:26 am on September 17, 2024 in SAN MARCOS, TX 78666.
9414811898765484284131	SG Interests I Ltd	100 Waugh Dr Ste 400	Houston	TX	77007-5962	Your item was delivered to the front desk, reception area, or mail room at 2:59 pm on September 17, 2024 in HOUSTON, TX 77007.
9414811898765484284179	Shanna Velasquez	8397 S Dunlop Dr	West Jordan	UT	84088-5362	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284315	Simcoe LLC	1199 Main Ave Ste 101	Durango	CO	81301-5170	Your item has been delivered to an agent. The item was picked up at USPS at 12:58 pm on September 16, 2024 in DURANGO, CO 81301.
9414811898765484284360	Stoabs Oil Corporation	4800 College Blvd Ste 204	Farmington	NM	87402-4710	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on September 18, 2024 in FARMINGTON, NM 87402.
9414811898765484284322	Sydhan, LP	PO Box 92349	Austin	TX	78709-2349	Your item has been delivered and is available at a PO Box at 12:51 pm on September 17, 2024 in AUSTIN, TX 78709.
9414811898765484284308	T. H. McElvain Oil & Gas Limited Partnership	1050 17th St Ste 1800	Denver	CO	80265-1801	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.



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Postal Delivery Report

9414811898765484284391	T.H. McElvain Oil & Gas Corp. LLLP	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item has been delivered to an agent and left with an individual at the address at 12:24 pm on September 16, 2024 in GOLDEN, CO 80401.
9414811898765484284346	Tamacam LLC	263 Joe Rocky Rd	Raymond	WA	98577-9650	Your item was delivered to an individual at the address at 2:09 pm on September 30, 2024 in RAYMOND, WA 98577.
9414811898765484284384	Tamara Visser	HC 65 Box 100	Green River	WY	82935-9803	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284339	TH McElvain Oil & Gas LLLP	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item has been delivered to an agent and left with an individual at the address at 12:24 pm on September 16, 2024 in GOLDEN, CO 80401.
9414811898765484284377	Thomas Mascarenas	PO Box 616	Jamul	CA	91935-0616	This is a reminder to pick up your item before October 1, 2024 or your item will be returned on October 2, 2024. Please pick up the item at the JAMUL, CA 91935 Post Office.
9414811898765484284018	Thomaston LLC	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item has been delivered to an agent and left with an individual at the address at 12:24 pm on September 16, 2024 in GOLDEN, CO 80401.

Catamount - Mancos Non-Standard Unit - Case no. 24830  
 Postal Delivery Report

9414811898765484284056	Timothy W Gutierrez	1300 River Ridge Dr	Vero Beach	FL	32963-2563	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484284025	Tony Valdez	HC 65 Box 100	Green River	WY	82935-9803	Your item was delivered to an individual at the address at 12:11 pm on September 17, 2024 in GREEN RIVER, WY 82935.
9414811898765484284049	UMC Petroleum Corporation	1201 Louisiana St Ste 1000	Houston	TX	77002-5642	Your item was delivered to an individual at the address at 11:18 am on September 17, 2024 in HOUSTON, TX 77002.
9414811898765484284032	Zulia Donna Ann Habbit Cutler	8317 Broken Branch Dr	Round Rock	TX	78681-3557	Your item was delivered to an individual at the address at 12:56 pm on September 17, 2024 in ROUND ROCK, TX 78681.

# BALLANTINE COMMUNICATIONS

## AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odette Zenizo, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

9/13/2024

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 9/17/2024.

[Signature]  
Notary Public

PRICE: \$331.70

Statement to come at the end of the month.

ACCOUNT NUMBER: 110454

ERIN MELISSA BLACK BRANDT  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20234047443  
MY COMMISSION EXPIRES DECEMBER 20, 2027

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D

Submitted by: Catamount Energy Partners, LLC  
Hearing Date: October 10, 2024  
Case No. 24830

## COPY OF ADVERTISEMENT

**23995**

**Case No. 24830: Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Alvin Marquez; Anna Delagarza; Anna Marie Candelaria; Antonio Garscia, formerly known as David Fresquez; Avelinda Mascarenas; Aventine Investments. LLC; Benson Montin Greer; Benson-Montin-Greer Drilling; Bernard Quintana; Betty Seibel Revocable Trust dated May 23, 1991; Betty Valdez; Bureau of Land Management; Brian Oakley; Candace Candelaria Abbott; Catalina Trejo; Catamount Energy Partners LLC ; Charles W. Gay; Coleman Oil and Gas, Inc.; Colleen Gallegos; Consuelo Mascarenas Gooch; Darin William Gallegos; Dick Clark Lake Properties; Donald Candelaria; Dugan Production Corporation;**

Edmund T. Anderson IV;  
Estate of Andy Candelaria,  
Deceased; Estate of Thomas  
J. Candelaria; Four Rivers  
Resources II LLC; Fred E.  
Turner LLC; Fred E. Turner ;  
Frederick Quintana; George  
R. Broome Revocable Trust;  
Gina Aparicio; Hershner  
LLC; Hilcorp San Juan LP;  
Hilda Miller Trust (heir to  
Forrest B Miller); J. Glenn  
Turner, Jr. LLC; Jaye  
Wilkinson; JMJ Land and  
Minerals Company; John L.  
Turner ; John L. Turner LLC;  
Judith West; Karen Diane  
Habbit Jungman; Larry Maez;  
LCS Company, Inc. ; Lisa  
Berriochoa; Liz Candelaria;  
Lorrayn Gay Hacker; Louis  
Ray Romero; Louis Wayne  
Candelaria; Maralex  
Resources, Inc. ; Marie N.  
Silva; Mark A. Quintana;  
Martha Vasquez; Mary  
Anderson Boll Family Trust;  
Mary Frances Turner, Jr.  
Trust ; Mary Francis Turner,  
Jr. Trust (c/o Texas  
Commerce Bank; Mekusukey  
Oil Company; Michael  
Candelaria; Miguel R.  
Sanchez; MorningStar  
Operating LLC; Mustang  
Minerals LLC; Palmetto  
Partners, LP; Paul  
Candelaria; Prima Royalties  
LLC; Prima Royalty LLC;  
Richard Conley; Richard J.  
Rivera; Rick Valdez; Ricky  
Dean Lopez; Robert D Habbit,  
Jr.; Royale T Partners LLC;  
S.P.M.D.T.U. (Sociedad  
Preteccion Mutua de

**Trabajadores Unidos); Scott Douglas Habbit; SG Interests I Ltd; Shanna Velasquez; Simcoe LLC; Stoabs Oil Corporation; Sydhan, LP; T. H. McElvain Oil & Gas Limited Partnership; T.H. McElvain Oil & Gas Corp. LLLP ; Tamacam LLC; Tamara Visser; TH McElvain Oil & Gas LLLP; Thomas Mascarenas; Thomaston LLC; Timothy W. Gutierrez; Tony Valdez; UMC Petroleum Corporation; Zulia Donna Ann Habbit Cutler; Delfina Candelaria; Estates or successors Petra Candelaria; Angie Candelaria; Juan Andres Quintana and his wife, Inez Q. Quintana; Miguel F. Quintana and Beatrice Quintana, both deceased; Heirs or successors of patentee Maria Soledad de Maes; Kohlton Heiwa Candelaria; Maria Benedita Santistevan; Tomas Delagarza; Aurielle Machiko Candelaria; Nick Groves and his mother Nancy; Robby Marquez. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 3, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building Pecos Hall 1220**

San Diego, California, 92101  
 South St. Francis Drive, 1st  
 Floor, Santa Fe, NM 87505 and  
 via the WebEx virtual meeting  
 platform. To participate in the  
 hearings electronically, see the  
 instructions posted on the  
 docket for the hearing date:  
[https://www.emnrd.nm.gov/ocd/  
 hearing-info/](https://www.emnrd.nm.gov/ocd/hearing-info/) or contact Freya  
 Tschantz, at  
 Freya.Tschantz@emnrd.nm.gov.  
 Applicant in the above-styled  
 cause seeks an order (a)  
 creating a 1890-acre, more or  
 less, non-standard horizontal  
 well spacing unit in the Mancos  
 formation [Basin Mancos (Gas)  
 Pool (97232)] underlying Lots  
 1-4, S2N2 and SE4 of irregular  
 Section 9, Lots 1-4, S2N2 and  
 S2 of irregular Sections 10 and  
 11, and Lots 1-4, S2N2, SW4  
 and the NW4SE4 of irregular  
 Section 12, Township 32 North,  
 Range 6 West, NMPM, San  
 Juan and Rio Arriba Counties,  
 New Mexico, and (b) pooling  
 the uncommitted mineral  
 owners in this proposed non-  
 standard horizontal well  
 spacing unit. Applicant seeks to  
 initially dedicate the above-  
 referenced spacing unit to the  
 following proposed wells:

- **Miller Mesa 32-6-10 1H** well  
 to be drilled from a surface  
 location in the N2N2 equivalent  
 of irregular Section 10 with a  
 first take point in SENE of  
 irregular Section 10 and at last  
 take point in Lot 4 (NW4NW4  
 equivalent) of irregular Section  
 9;

• Miller Mesa 32-6-11 1H well

- **Miller Mesa 32-6-11 1H** well to be drilled from a surface location in the N2N2 equivalent of irregular Section 10 with a first take point in Lot 4 (NW4NW4 equivalent) of irregular Section 11 and at last take point in Lot 1 (NE4NE4 equivalent) of irregular Section 12; and
- **NLN 32-6-9 2H** well to be drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SE4 (Unit J) of Section 9 and at last take point the NW4SE4 (Unit J) of Section 12

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.

Published in Tri-City Record  
September 13, 2024

Legal Notice

CASE NO. 24830:

Application of Cata-  
mount Energy Part-  
ners, LLC, for Approv-  
al of a Non-Standard  
Horizontal Well  
Spacing Unit and  
Compulsory Pool-  
ing, San Juan and  
Rio Arriba Counties,  
New Mexico. Notice  
to all affected interest  
owners, including all  
heirs, devisees and  
successors of: AE&J  
Royalties, LLC; Al-  
vin Marquez; Anna  
Delagarza; Anna  
Marie Candelaria;  
Antonio Garcia, for-  
merly known as David  
Fresquez; Avellinda  
Mascarenas; Aventine  
Investments, LLC;  
Benson Montin Greer;  
Benson-Montin-Greer  
Drilling; Bernard  
Quintana; Betty Sei-  
bel Revocable Trust  
dated May 23, 1991;  
Betty Valdez; Bureau  
of Land Manage-  
ment; Brian Oakley;  
Candace Candelaria  
Abbott; Catalina Tre-  
jo; Catamount En-  
ergy Partners LLC ;  
Charles W. Gay; Cole-  
man Oil and Gas, Inc.;  
Colleen Gallegos;  
Consuelo Mascare-  
nas Gooch; Darin Wil-  
liam Gallegos; Dick  
Clark Lake Properties;  
Donald Candelaria;  
Dugan Production  
Corporation; Edmund  
T. Anderson IV; Estate  
of Andy Candelaria,  
Deceased; Estate of  
Thomas J. Candelar-  
ia; Four Rivers Re-  
sources II LLC; Fred  
E. Turner LLC; Fred  
E. Turner ; Frederick  
Quintana; George R.  
Broome Revocable  
Trust; Gina Apari-  
diao; Hershner LLC;  
Hilcorp San Juan LP;  
Hilda Miller Trust (heir  
to Forrest B Miller);  
J. Glenn Turner, Jr.  
LLC; Jaye Wilkinson;  
JMJ Land and Min-  
erals Company; John  
L. Turner ; John L.  
Turner LLC; Judith  
West; Karen Diane  
Habbit Jungman;  
Larry Maez; LCS  
Company, Inc. ; Lisa  
Berriochoa; Liz Can-  
delaria; Lorrain Gay  
Hacker; Louis Ray  
Romero; Louis Wayne  
Candelaria; Maral-

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Time at 183.60  
times at 0  
Affidavit 10.00  
Subtotal 193.60  
Tax 16.82  
Total 210.42

Payme  
Date 9/19/2024  
By M

Affidavit of Publication

State of New Mexico  
County of Rio Arriba

I, Richard L. Connor, being first duly  
sworn, declare and say I am the publisher of the  
Rio Grande SUN, a weekly newspaper published  
in the English language and having a general cir-  
culation in the County of Rio Arriba, State of New  
Mexico, and being a newspaper duly qualified to  
publish legal notices and advertisements under  
the provisions of Chapter 167 of the Session  
Laws of 1937. The publication, a copy of which is  
hereto attached, was published in said paper  
once each week for

1 consecutive weeks and on the same day  
of each week in the regular issue of the paper  
during the time of publication and the notice was  
published in the newspaper proper, and not in any  
supplement. The first publication being on the

19<sup>th</sup> day of September 2024

and the last publication on the 19<sup>th</sup> day of

September 2024 payment for said  
advertisement has been duly made, or assessed  
as court costs. The undersigned has personal  
knowledge of the matters and things set forth in  
this affidavit.

Richard L Connor  
Publisher

Subscribed and sworn to before me this 19<sup>th</sup>  
day of Sept A.D. 2024

Maria G Chavez  
STATE OF NEW MEXICO  
NOTARY PUBLIC  
MARIA G. CHAVEZ  
COMMISSION # 1092337  
EXPIRES OCTOBER 21, 2024  
Maria G. Chavez/Notary Public  
My commission expires 21 October 2024



Legal Notice

CASE NO. 24830: Application of Cata-mount Energy Part-ners, LLC, for Approv-al of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pool- ing, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Al- vin Marquez; Anna Delagarza; Anna Marie Candelaria; Antonio Garscia, for- merly known as David Fresquez; Avelinda Mascareñas; Aventine Investments, LLC; Benson Montin Greer; Benson-Montin-Greer Drilling; Bernard Quintana; Betty Sei- bel Revocable Trust dated May 23, 1991; Betty Valdez; Bureau of Land Manage- ment; Brian Oakley; Candace Candelaria Abbott; Catalina Tre- jo; Catamount En- ergy Partners LLC ; Charles W. Gay, Cole- man Oil and Gas, Inc.; Colleen Gallegos; Consuelo Mascare- nas Gooch; Darin Wil- liam Gallegos; Dick Clark Lake Properties; Donald Candelaria; Dugan Production Corporation; Edmund T. Anderson IV; Estate of Andy Candelaria, Deceased; Estate of Thomas J. Candelar- ia; Four Rivers Re- sources II LLC; Fred E. Turner LLC; Fred E. Turner ; Frederick Quintana; George R. Broome Revocable Trust; Gina Apari- ciao; Hershner LLC; Hilcorp San Juan LP; Hilda Miller Trust (heir to Forrest B Miller); J. Glenn Turner, Jr. LLC; Jaye Wilkinson; JMJ Land and Min- erals Company; John L. Turner ; John L. Turner LLC; Judith West; Karen Diane Habbit Jungman; Larry Maez; LCS Company, Inc. ; Lisa Berriochoa; Liz Can- delaria; Lorrain Gay Hacker; Louis Ray Romero; Louis Wayne Candelaria; Maral- ex Resources, Inc. ; Marie N. Silva; Mark

Benedita Santstevan; Tomas Delagarza; Aurielle Machiko Can- delaria; Nick Groves and his mother Nan- cy; Robby Marquez. The State of New Mexico, Energy Min- erals and Natural Re- sources Department, Oil Conservation Divi- sion ("Division") here- by gives notice that the Division will hold public hearing 8:30 a.m. on October 3, 2024, to consider this application. The hear- ing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pe- cos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meet- ing platform. To partic- ipate in the hearings electronically, see the instructions posted on the docket for the hearing date: [https:// www.emnrd.nm.gov/ ocd/hearing-info/](https://www.emnrd.nm.gov/ocd/hearing-info/) or contact Freya Tschantz, at Freya. Tschantz@emnrd. nm.gov. Applicant in the above-styled cause seeks an order (a) creating a 1890- acre, more or less, non-standard horizon- tal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] under- lying Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of ir- regular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexi- co, and (b) pooling the uncommitted mineral owners in this pro- posed non-standard horizontal well spac- ing unit. Applicant seeks to initially ded- icate the above-ref- erenced spacing unit to the following proposed wells: Mill- er Mesa 32-6-10 1H well to be drilled from a surface location in the N2N2 equivalent of irregular Section 10 with a first take



son Boll Family Trust; Mary Frances Turner, Jr. Trust; Mary Francis Turner, Jr. Trust (c/o Texas Commerce Bank; Mekusukey Oil Company; Michael Candelaria; Miguel R. Sanchez; MorningStar Operating LLC; Mustang Minerals LLC; Palmetto Partners, LP; Paul Candelaria; Prima Royalties LLC; Prima Royalty LLC; Richard Conley; Richard J. Rivera; Rick Valdez; Ricky Dean Lopez; Robert D Habbit, Jr.; Royale T Partners LLC; S.P.M.D.T.U. (Sociedad Preleccion Mutua de Trabajadores Unidos); Scott Douglas Habbit; SG Interests I Ltd; Shanna Velasquez; Simcoe LLC; Stoabs Oil Corporation; Sydhan, LP; T. H. McElvain Oil & Gas Limited Partnership; T.H. McElvain Oil & Gas Corp. LLLP; Tamacam LLC; Tamara Visser; TH McElvain Oil & Gas LLLP; Thomas Mascarenas; Thomaston LLC; Timothy W. Gutierrez; Tony Valdez; UMC Petroleum Corporation; Zulia Donna Ann Habbit Cutler; Delfina Candelaria; Estates or successors Petra Candelaria; Angie Candelaria; Juan Andres Quintana and his wife, Inez Q. Quintana; Miguel F. Quintana and Beatrice Quintana, both deceased; Heirs or successors of patentee Maria Soledad de Maes; Kohlton Heiwa Candelaria; Maria

and at last take point in Lot 4 (NW4NW4 equivalent) of irregular Section 9; Miller Mesa 32-8-11 1H well to be drilled from a surface location in the N2N2 equivalent of irregular Section 10 with a first take point in Lot 4 (NW4NW4 equivalent) of irregular Section 11 and at last take point in Lot 1 (NE4NE4 equivalent) of irregular Section 12; and NLN 32-8-9 2H well to be drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SE4 (Unit J) of Section 9 and at last take point the NW4SE4 (Unit J) of Section 12

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico. (Published September 19, 2024)

