

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

Case Nos. 24732-24735

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

Case No. 24772

FLAT CREEK RESOURCES, LLC



Case Nos. 24732-24735

**Jurnegan Fed Com BS #1H; Jurnegan Fed Com BS #2H;
Jurnegan Fed Com BS #3H; and Jurnegan Fed Com BS #4H
(Bone Spring)**

and

Case No. 24772

**Jurnegan Fed Com WC 1H; and Jurnegan Fed Com WC 2H
(Wolfcamp)**

October 10, 2024 Hearing

Exhibit Index

	Tab
Compulsory Pooling Application Checklist	1
Application & Proposed Notice of Hearing	2
Exhibit A: Self-Affirmed Statement of Landman Michael Gregory	3
A-1 C-102s	
A-2 Plat of Tracts, Tract Ownership, Applicable Lease Numbers	
A-3 Unit Recap, Pooled Parties Highlighted	
A-4 Sample Well Proposal Letter & AFEs	
A-5 Detailed Summary of Chronology of Contact	
Exhibit B: Self-Affirmed Statement of Geologist Thomas M. Anderson	4
B-1 Location Map	
B-2 Subsea Structure Map, Cross-Section Map	
B-3 Stratigraphical Cross Section	
B-4 Gunbarrel Diagram	
B-5 Gross Isopach Map	
Exhibit C: Self-Affirmed Statement of Lawyer Sharon S. Shaheen.....	5
C-1 Sample Notice Letter to All Interested Parties	
C-2 Chart of Notice to All Interested Parties	
C-3 Copies of Certified Mail Receipts and Returns	
C-4 Affidavit of Publication for September 26, 2024	

Tab 1

1	A	B
2	COMPULSORY POOLING	
3	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
4	Case: 24732	APPLICANT'S RESPONSE
5	Date	October 10, 2024
6	Applicant	Flat Creek Resources, LLC, obo FE Permian Operating I, LLC
7	Designated Operator & OGRID (affiliation if applicable)	Flat Creek Resources, LLC (374034)
8	Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
9	Case Title:	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
10	Entries of Appearance/Intervenors:	Coterra Energy, Inc., and subsidiaries, including Cimarex Energy Co. and Magnum Hunter Production, Inc. (Abadie & Schill); Marathon Oil Permian, LLC (Modrall Sperling); Civitas Permian Operating, LLC (Ocean Munds-Dry, Michael Rodriguez)
11	Well Family	Jurnegan
12	Formation/Pool	
13	Formation Name(s) or Vertical Extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
14	Primary Product (Oil or Gas):	Oil
15	Pooling this vertical extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
16	Pool Name and Pool Code (Only if NSP is requested):	
17	Well Location Setback Rules (Only if NSP is Requested):	
18	Spacing Unit	
19	Type (Horizontal/Vertical)	Horizontal
20	Size (Acres)	320 acres; in the alternative, 240 acres
21	Building Blocks:	40-acre tracts
22	Orientation:	West to East
23	Description: TRS/County	N/2 N/2 of Sections 22 and 23, T24S, R26E, in Eddy County, New Mexico or, as an alternative, N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, T24S, R26E, in Eddy County, New Mexico
24	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
25	Other Situations	
26	Depth Severance: Y/N. If yes, description	No
27	Proximity Tracts: If yes, description	No
28	Proximity Defining Well: if yes, description	n/a
29	Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 0%; Tract 3: 95%; Tract 4: 0%
30	Well(s)	

	A	B
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
31	Well #1	Jurnegan Fed Com BS2 #1H well, SHL: ~965' FNL and 610' FWL of Section 22, T24S-R26E; BHL: ~441' FNL and 15' FEL of Section 23, T24S-R26E
32	Alternative Well #1	Jurnegan Fed Com BS2 #1H well, SHL: ~ 965' FNL and 610' FWL of Section 22, T24S-R26E; BHL: ~441' FNL and 2655' FWL of Section 23, T24S-R26E
33	Horizontal Well First and Last Take Points	FTP: ~440' FNL and 100' FWL of Section 22, T24S-R26E. LTP: ~440' FNL and 100' FEL of Section 23, T24S-R26E
34	Alternative Well #1 First and Last Take Points	FTP: ~440' FNL and 100' FWL of Section 22, T24S-R26E. LTP: ~440' FNL and 2,740' FEL of Section 23, T24S-R26E
35	Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,734'; MD: 16,870')
36	AFE Capex and Operating Costs	
37	Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 24
38	Production Supervision/Month \$	\$800, see Exhibit A ¶ 24
39	Justification for Supervision Costs	See AFE attached to Exhibit A-4
40	Requested Risk Charge	200%, see Exhibit A ¶ 25
41	Notice of Hearing	
42	Proposed Notice of Hearing	Provided with filing of application
43	Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
44	Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
45	Ownership Determination	
46	Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
47	Tract List (including lease numbers and owners)	Exhibit A-2 and A-3
48	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
49	Pooled Parties (including ownership type)	Exhibit A-3
50	Unlocatable Parties to be Pooled	See Exhibit C-2
51	Ownership Depth Severance (including percentage above & below)	n/a
52	Joinder	
53	Sample Copy of Proposal Letter	Exhibit A-4
54	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
55	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
56	Overhead Rates In Proposal Letter	Exhibit A-4
57	Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
58	Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
59	Cost Estimate for Production Facilities	n/a
60	Geology	
61	Summary (including special considerations)	See Exhibit B ¶ 14

	A	B
62	Spacing Unit Schematic	See Exhibits A-2, B-2A
63	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
64	Well Orientation (with rationale)	Exhibit B ¶ 15
65	Target Formation	Exhibits B-3A and B-4
66	HSU Cross Section	Exhibit B-5
67	Depth Severance Discussion	n/a
68	Forms, Figures and Tables	
69	C-102	Exhibit A-1
70	Tracts	Exhibit A-2
71	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 and A-3
72	General Location Map (including basin)	Exhibit B-1
73	Well Bore Location Map	Exhibit B-2A
74	Structure Contour Map - Subsea Depth	Exhibit B-2A
75	Cross Section Location Map (including wells)	Exhibit B-2A
76	Cross Section (including Landing Zone)	Exhibit B-3A
77	Additional Information	
78	Special Provisions/Stipulations	
79	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
80	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
81	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
82	Date:	10/3/2024

1	A	B
	COMPULSORY POOLING	
	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
	Case: 24733	APPLICANT'S RESPONSE
	Date	October 10, 2024
5	Applicant	Flat Creek Resources, LLC, obo FE Permian Operating I, LLC
6	Designated Operator & OGRID (affiliation if applicable)	Flat Creek Resources, LLC (374034)
7	Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
8	Case Title:	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
9	Entries of Appearance/Intervenors:	Coterra Energy, Inc., and subsidiaries, including Cimarex Energy Co. and Magnum Hunter Production, Inc. (Abadie & Schill); Marathon Oil Permian, LLC (Modrall Sperling); Civitas Permian Operating, LLC (Ocean Munds-Dry, Michael Rodriguez)
10	Well Family	Jurnegan
	Formation/Pool	
12	Formation Name(s) or Vertical Extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
13	Primary Product (Oil or Gas):	Oil
14	Pooling this vertical extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
15	Pool Name and Pool Code (Only if NSP is requested):	
16	Well Location Setback Rules (Only if NSP is Requested):	
	Spacing Unit	
18	Type (Horizontal/Vertical)	Horizontal
19	Size (Acres)	320 acres
20	Building Blocks:	40-acre tracts
21	Orientation:	West to East
22	Description: TRS/County	S/2 N/2 of Sections 22 and 23, T24S, R26E, in Eddy County, New Mexico
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
	Other Situations	
25	Depth Severance: Y/N. If yes, description	No
26	Proximity Tracts: If yes, description	No
27	Proximity Defining Well: if yes, description	n/a
28	Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 0%; Tract 3: 95%; Tract 4: 45%
29	Well(s)	

	A	B
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
31	Well #1	Jurnegan Fed Com BS2 #2H well, SHL: ~965' FNL and 610' FWL of Section 22, T24S-R26E; BHL: ~1871' FNL and 15' FEL of Section 23, T24S-R26E
32	Horizontal Well First and Last Take Points	FTP: ~1870' FNL and 100' FWL of Section 22, T24S-R26E. LTP: ~1870' FNL and 100' FEL of Section 23, T24S-R26E
33	Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,744'; MD: 16,880')
34	AFE Capex and Operating Costs	
35	Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 24
36	Production Supervision/Month \$	\$800, see Exhibit A ¶ 24
37	Justification for Supervision Costs	See AFE attached to Exhibit A-4
38	Requested Risk Charge	200%, see Exhibit A ¶ 25
39	Notice of Hearing	
40	Proposed Notice of Hearing	Provided with filing of application
41	Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42	Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
43	Ownership Determination	
44	Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45	Tract List (including lease numbers and owners)	Exhibit A-2 and A-3
46	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47	Pooled Parties (including ownership type)	Exhibit A-3
48	Unlocatable Parties to be Pooled	See Exhibit C-2
49	Ownership Depth Severance (including percentage above & below)	n/a
50	Joinder	
51	Sample Copy of Proposal Letter	Exhibit A-4
52	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54	Overhead Rates In Proposal Letter	Exhibit A-4
55	Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56	Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57	Cost Estimate for Production Facilities	n/a
58	Geology	
59	Summary (including special considerations)	See Exhibit B ¶ 14
60	Spacing Unit Schematic	See Exhibits A-2, B-2A
61	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62	Well Orientation (with rationale)	Exhibit B ¶ 15
63	Target Formation	Exhibits B-3A and B-4

	A	B
64	HSU Cross Section	Exhibit B-5
65	Depth Severance Discussion	n/a
66	Forms, Figures and Tables	
67	C-102	Exhibit A-1
68	Tracts	Exhibit A-2
69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 and A-3
70	General Location Map (including basin)	Exhibit B-1
71	Well Bore Location Map	Exhibit B-2A
72	Structure Contour Map - Subsea Depth	Exhibit B-2A
73	Cross Section Location Map (including wells)	Exhibit B-2A
74	Cross Section (including Landing Zone)	Exhibit B-3A
75	Additional Information	
76	Special Provisions/Stipulations	
77	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
78	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
79	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	Date:	10/3/2024

1	A	B
	COMPULSORY POOLING	
	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
	Case: 24734	APPLICANT'S RESPONSE
	Date	October 10, 2024
5	Applicant	Flat Creek Resources, LLC, obo FE Permian Operating I, LLC
6	Designated Operator & OGRID (affiliation if applicable)	Flat Creek Resources, LLC (374034)
7	Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
8	Case Title:	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
9	Entries of Appearance/Intervenors:	Coterra Energy, Inc., and subsidiaries, including Cimarex Energy Co. and Magnum Hunter Production, Inc. (Abadie & Schill); Marathon Oil Permian, LLC (Modrall Sperling); Civitas Permian Operating, LLC (Ocean Munds-Dry, Michael Rodriguez)
10	Well Family	Jurnegan
11	Formation/Pool	
12	Formation Name(s) or Vertical Extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
13	Primary Product (Oil or Gas):	Oil
14	Pooling this vertical extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
15	Pool Name and Pool Code (Only if NSP is requested):	
16	Well Location Setback Rules (Only if NSP is Requested):	
17	Spacing Unit	
18	Type (Horizontal/Vertical)	Horizontal
19	Size (Acres)	320 acres
20	Building Blocks:	40-acre tracts
21	Orientation:	West to East
22	Description: TRS/County	N/2 S/2 of Sections 22 and 23, T24S, R26E, in Eddy County, New Mexico
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
24	Other Situations	
25	Depth Severance: Y/N. If yes, description	No
26	Proximity Tracts: If yes, description	No
27	Proximity Defining Well: if yes, description	n/a
28	Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 95%; Tract 3: 0%
29	Well(s)	

	A	B
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
31	Well #1	Jurnegan Fed Com BS2 #3H well, SHL: ~1400' FSL and 725' FWL of Section 22, T24S-R26E; BHL: ~1901' FSL and 15' FEL of Section 23, T24S-R26E
32	Horizontal Well First and Last Take Points	FTP: ~1900' FSL and 100' FWL of Section 22, T24S-R26E. LTP: ~1900' FSL and 100' FEL of Section 23, T24S-R26E
33	Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,752'; MD: 16,815')
34	AFE Capex and Operating Costs	
35	Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 24
36	Production Supervision/Month \$	\$800, see Exhibit A ¶ 24
37	Justification for Supervision Costs	See AFE attached to Exhibit A-4
38	Requested Risk Charge	200%, see Exhibit A ¶ 25
39	Notice of Hearing	
40	Proposed Notice of Hearing	Provided with filing of application
41	Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42	Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
43	Ownership Determination	
44	Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45	Tract List (including lease numbers and owners)	Exhibit A-2 and A-3
46	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47	Pooled Parties (including ownership type)	Exhibit A-3
48	Unlocatable Parties to be Pooled	See Exhibit C-2
49	Ownership Depth Severance (including percentage above & below)	n/a
50	Joinder	
51	Sample Copy of Proposal Letter	Exhibit A-4
52	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54	Overhead Rates In Proposal Letter	Exhibit A-4
55	Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56	Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57	Cost Estimate for Production Facilities	n/a
58	Geology	
59	Summary (including special considerations)	See Exhibit B ¶ 14
60	Spacing Unit Schematic	See Exhibits A-2, B-2A
61	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62	Well Orientation (with rationale)	Exhibit B ¶ 15
63	Target Formation	Exhibits B-3A and B-4

	A	B
64	HSU Cross Section	Exhibit B-5
65	Depth Severance Discussion	n/a
66	Forms, Figures and Tables	
67	C-102	Exhibit A-1
68	Tracts	Exhibit A-2
69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 and A-3
70	General Location Map (including basin)	Exhibit B-1
71	Well Bore Location Map	Exhibit B-2A
72	Structure Contour Map - Subsea Depth	Exhibit B-2A
73	Cross Section Location Map (including wells)	Exhibit B-2A
74	Cross Section (including Landing Zone)	Exhibit B-3A
75	Additional Information	
76	Special Provisions/Stipulations	
77	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
78	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
79	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	Date:	10/3/2024

1	A	B
2	COMPULSORY POOLING	
3	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
4	Case: 24735	APPLICANT'S RESPONSE
5	Date	October 10, 2024
6	Applicant	Flat Creek Resources, LLC, obo FE Permian Operating I, LLC
7	Designated Operator & OGRID (affiliation if applicable)	Flat Creek Resources, LLC (374034)
8	Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
9	Case Title:	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
10	Entries of Appearance/Intervenors:	Coterra Energy, Inc., and subsidiaries, including Cimarex Energy Co. and Magnum Hunter Production, Inc. (Abadie & Schill); Marathon Oil Permian, LLC (Modrall Sperling); Civitas Permian Operating, LLC (Ocean Munds-Dry, Michael Rodriguez)
11	Well Family	Jurnegan
12	Formation/Pool	
13	Formation Name(s) or Vertical Extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
14	Primary Product (Oil or Gas):	Oil
15	Pooling this vertical extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
16	Pool Name and Pool Code (Only if NSP is requested):	
17	Well Location Setback Rules (Only if NSP is Requested):	
18	Spacing Unit	
19	Type (Horizontal/Vertical)	Horizontal
20	Size (Acres)	320 acres
21	Building Blocks:	40-acre tracts
22	Orientation:	West to East
23	Description: TRS/County	S/2 S/2 of Sections 22 and 23, T24S, R26E, in Eddy County, New Mexico
24	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
25	Other Situations	
26	Depth Severance: Y/N. If yes, description	No
27	Proximity Tracts: If yes, description	No
28	Proximity Defining Well: if yes, description	n/a
29	Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 95%; Tract 3: 0%
30	Well(s)	

	A	B
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
31	Well #1	Jurnegan Fed Com BS2 #4H well, SHL: ~1370' FSL and 725' FWL of Section 22, T24S-R26E; BHL: ~441' FSL and 15' FEL of Section 23, T24S-R26E
32	Horizontal Well First and Last Take Points	FTP: ~440' FSL and 100' FWL of Section 22, T24S-R26E. LTP: ~440' FSL and 100' FEL of Section 23, T24S-R26E
33	Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,763'; MD: 16,925')
34	AFE Capex and Operating Costs	
35	Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 24
36	Production Supervision/Month \$	\$800, see Exhibit A ¶ 24
37	Justification for Supervision Costs	See AFE attached to Exhibit A-4
38	Requested Risk Charge	200%, see Exhibit A ¶ 25
39	Notice of Hearing	
40	Proposed Notice of Hearing	Provided with filing of application
41	Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42	Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
43	Ownership Determination	
44	Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45	Tract List (including lease numbers and owners)	Exhibit A-2 and A-3
46	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47	Pooled Parties (including ownership type)	Exhibit A-3
48	Unlocatable Parties to be Pooled	See Exhibit C-2
49	Ownership Depth Severance (including percentage above & below)	n/a
50	Joinder	
51	Sample Copy of Proposal Letter	Exhibit A-4
52	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54	Overhead Rates In Proposal Letter	Exhibit A-4
55	Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56	Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57	Cost Estimate for Production Facilities	n/a
58	Geology	
59	Summary (including special considerations)	See Exhibit B ¶ 14
60	Spacing Unit Schematic	See Exhibits A-2, B-2A
61	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62	Well Orientation (with rationale)	Exhibit B ¶ 15
63	Target Formation	Exhibits B-3A and B-4

	A	B
64	HSU Cross Section	Exhibit B-5
65	Depth Severance Discussion	n/a
66	Forms, Figures and Tables	
67	C-102	Exhibit A-1
68	Tracts	Exhibit A-2
69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 and A-3
70	General Location Map (including basin)	Exhibit B-1
71	Well Bore Location Map	Exhibit B-2A
72	Structure Contour Map - Subsea Depth	Exhibit B-2A
73	Cross Section Location Map (including wells)	Exhibit B-2A
74	Cross Section (including Landing Zone)	Exhibit B-3A
75	Additional Information	
76	Special Provisions/Stipulations	
77	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
78	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
79	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	Date:	10/3/2024

1	A	B
	COMPULSORY POOLING	
	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
	Case: 24772	APPLICANT'S RESPONSE
	Date	October 10, 2024
5	Applicant	Flat Creek Resources, LLC, obo FE Permian Operating I, LLC
6	Designated Operator & OGRID (affiliation if applicable)	Flat Creek Resources, LLC (374034)
7	Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
8	Case Title:	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
9	Entries of Appearance/Intervenors:	Coterra Energy, Inc., and subsidiaries, including Cimarex Energy Co. and Magnum Hunter Production, Inc. (Abadie & Schill); Marathon Oil Permian, LLC (Modrall Sperling); Civitas Permian Operating, LLC (Ocean Munds-Dry, Michael Rodriguez)
10	Well Family	Jurnegan
11	Formation/Pool	
12	Formation Name(s) or Vertical Extent:	Wolfcamp
13	Primary Product (Oil or Gas):	Gas
14	Pooling this vertical extent:	Wolfcamp
15	Pool Name and Pool Code (Only if NSP is requested):	
16	Well Location Setback Rules (Only if NSP is Requested):	
17	Spacing Unit	
18	Type (Horizontal/Vertical)	Horizontal
19	Size (Acres)	640 acres; in the alternative, 560 acres
20	Building Blocks:	160-acre tracts
21	Orientation:	West to East
22	Description: TRS/County	N/2 of Sections 22 and 23, T24S, R26E, in Eddy County, New Mexico or, as an alternative, N/2 of Section 22 and the NW/4 and S/2 NE/4 of Section 23, T24S, R26E, in Eddy County, New Mexico
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes for the 640-acre unit; No, if the alternative 560-acre unit. Approval of a non-standard unit is NOT requested in this application.
24	Other Situations	
25	Depth Severance: Y/N. If yes, description	No
26	Proximity Tracts: If yes, description	No
27	Proximity Defining Well: if yes, description	n/a
28	Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 0%; Tract 3: 50%; Tract 4: 0%; Tract 5:
29	Well(s)	

	A	B
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
31	Well #1	Jurnegan Fed Com WC #1H well, SHL: ~965' FNL and 560' FWL of Section 22, T24S-R26E; BHL: ~391' FNL and 330' FEL of Section 23, T24S-R26E
32	Alternative Well #1	Jurnegan Fed Com WC #1H well, SHL: ~ 965' FNL and 560' FWL of Section 22, T24S-R26E; BHL: ~390' FNL and 2970' FEL of Section 23, T24S-R26E
33	Well #2	Jurnegan Fed Com WC #2H well, SHL: ~995' FNL and 560' FWL of Section 22, T24S-R26E; BHL: ~1821' FNL and 330' FEL of Section 23, T24S-R26E
34	Well #1 First and Last Take Points	FTP: ~390' FNL and 330' FWL of Section 22, T24S-R26E. LTP: ~390' FNL and 330' FEL of Section 23, T24S-R26E
35	Alternative Well #1 First and Last Take Points	FTP: ~390' FNL and 330' FWL of Section 22, T24S-R26E. LTP: ~390' FNL and 2,970' FEL of Section 23, T24S-R26E
36	Well #2 First and Last Take points	FTP: ~1820' FNL and 330' FWL of Section 22, T24S-R26E. LTP: ~1820' FNL and 330' FEL of Section 23, T24S-R26E
37	Completion Target (Formation, TVD and MD)	Wolfcamp--Well #1 (TVD: 8,780'; MD: 18,966'); Well #2 (TVD: 8,773'; MD: 18,959')
38	AFE Capex and Operating Costs	
39	Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 24
40	Production Supervision/Month \$	\$800, see Exhibit A ¶ 24
41	Justification for Supervision Costs	See AFE attached to Exhibit A-4
42	Requested Risk Charge	200%, see Exhibit A ¶ 25
43	Notice of Hearing	
44	Proposed Notice of Hearing	Provided with filing of application
45	Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
46	Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
47	Ownership Determination	
48	Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
49	Tract List (including lease numbers and owners)	Exhibit A-2 and A-3
50	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
51	Pooled Parties (including ownership type)	Exhibit A-3
52	Unlocatable Parties to be Pooled	See Exhibit C-2
53	Ownership Depth Severance (including percentage above & below)	n/a
54	Joinder	
55	Sample Copy of Proposal Letter	Exhibit A-4
56	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
57	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
58	Overhead Rates In Proposal Letter	Exhibit A-4
	Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4

	A	B
60	Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
61	Cost Estimate for Production Facilities	n/a
62	Geology	
63	Summary (including special considerations)	See Exhibit B ¶ 14
64	Spacing Unit Schematic	See Exhibits A-2, B-2A
65	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
66	Well Orientation (with rationale)	Exhibit B ¶ 15
67	Target Formation	Exhibits B-3A and B-4
68	HSU Cross Section	Exhibit B-5
69	Depth Severance Discussion	n/a
70	Forms, Figures and Tables	
71	C-102	Exhibit A-1
72	Tracts	Exhibit A-2
73	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 and A-3
74	General Location Map (including basin)	Exhibit B-1
75	Well Bore Location Map	Exhibit B-2A
76	Structure Contour Map - Subsea Depth	Exhibit B-2A
77	Cross Section Location Map (including wells)	Exhibit B-2A
78	Cross Section (including Landing Zone)	Exhibit B-3A
79	Additional Information	
80	Special Provisions/Stipulations	
81	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
82	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
83	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
84	Date:	10/3/2024

Tab 2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24732

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Flat Creek previously filed an application in Case No. 24259 to pool the same acreage and now files this amended application to clarify the depths to be pooled within the Bone Spring formation in the same spacing unit.¹

¹ This case is currently consolidated with Case Nos. 24260, 24262, and 24263 and overlapping applications in Case Nos. 24574-24575 filed by Marathon Oil Permian, which are set for a contested hearing on September 5, 2024. See Amended Pre-Hearing Order, Case Nos. 24259-24260, 24262-24263, 24574-24575 (June 27, 2024). Flat Creek is also filing similar amended applications in Case Nos. 24260, 24262, and 24263. When the amended applications have been accepted for filing and case numbers assigned, Flat Creek will file a motion seeking to amend the case numbers to be heard on September 5, 2024.

In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the 320-acre HSU: **Jurnegan Fed Com BS2 #1H** well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E.
3. In the alternative, Flat Creek proposes to drill the **Jurnegan Fed Com BS2 #1H** well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E.
4. The completed interval and first and last take points for either proposed HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
5. The purpose of the alternative proposal is to prepare for a potential issue relating to any delay in reinstatement or re-leasing by the Bureau of Land Management for the N/2 NE/4 of Section 23. A lease for this acreage, which was held by a third party, recently expired but the third party is in the process of requesting reinstatement.
6. Upon information and belief, the proposed HSU will partially overlap a proposed HSU by another operator, which proposes development of Section 22 together with Section 15, T24S-R26E.
7. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

8. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for the next available docket and ultimately heard at the contested hearing currently scheduled on September 5, 2024 in original Case No. 24259 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 320-acre, more or less, HSU comprised of the N/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, and, as an alternative, a standard 260-acre HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Allowing the drilling of the following well in either of the alternative HSUs:
Jurnegan Fed Com BS2 #1H well;

D. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

[ec: wmcginnis@montand.com](mailto:wmcginnis@montand.com)

Attorneys for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 ("Alternative HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #1H** well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the **Jurnegan Fed Com BS2 #1H** well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2540' FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24733

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Flat Creek previously filed an application in Case No. 24260 to pool the same acreage and now files this amended application to clarify the depths to be pooled within the Bone Spring formation in the same spacing unit.¹

In support of its amended application, Flat Creek states as follows:

¹ This case is currently consolidated with Case Nos. 24259, 24262-24263 and overlapping applications in Case Nos. 24574-24575 filed by Marathon Oil Permian, which are set for a contested hearing on September 5, 2024. *See* Amended Pre-Hearing Order, Case Nos. 24259-24260, 24262-24263, 24574-24575 (June 27, 2024). Flat Creek is also filing similar amended applications in Case Nos. 24259, 24262, and 24263. When the amended applications have been accepted for filing and case numbers assigned, Flat Creek will file a motion seeking to amend the case numbers to be heard on September 5, 2024.

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.

2. Flat Creek proposes to drill the following well in the HSU:
Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E.

3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Upon information and belief, the proposed HSU will partially overlap a proposed HSU by another operator, which proposes development of Section 22 together with Section 15, T24S-R26E.

5. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for the next available docket and ultimately heard at the contested hearing currently scheduled on September 5, 2024 in original Case No. 24260 and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 320-acre, more or less, HSU comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.
- B. Pooling all mineral interests in the Bone Spring formation underlying the HSU down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362');
- C. Allowing the drilling of the following well in the proposed HSU: **Jurnegan Fed Com BS2 #2H** well;
- D. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

[ec: wmcginnis@montand.com](mailto:wmcginnis@montand.com)

Attorneys for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #2H** well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24734

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Flat Creek previously filed an application in Case No. 24262 to pool the same acreage and now files this amended application to clarify the depths to be pooled within the Bone Spring formation in the same spacing unit.¹

In support of its amended application, Flat Creek states as follows:

¹ This case is currently consolidated with Case Nos. 24259, 24260, and 24263 and overlapping applications in Case Nos. 24574-24575 filed by Marathon Oil Permian, which are set for a contested hearing on September 5, 2024. See Amended Pre-Hearing Order, Case Nos. 24259-24260, 24262-24263, 24574-24575 (June 27, 2024). Flat Creek is also filing similar amended applications in Case Nos. 24259, 24260, and 24262. When the amended applications have been accepted for filing and case numbers assigned, Flat Creek will file a motion seeking to amend the case numbers to be heard on September 5, 2024.

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.

2. Flat Creek proposes to drill the following well in the HSU:
Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E.

3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Upon information and belief, the proposed HSU will partially overlap a proposed HSU by another operator, which proposes development of Section 22 together with Section 15, T24S-R26E.

5. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for the next available docket and ultimately heard at the contested hearing currently scheduled on September 5, 2024 in original Case No. 24262 and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 320-acre, more or less, HSU comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.
- B. Pooling all mineral interests in the Bone Spring formation underlying the HSU down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362');
- C. Allowing the drilling of the following well in the proposed HSU: **Jurnegan Fed Com BS2 #3H** well;
- D. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

[ec: wmcginnis@montand.com](mailto:wmcginnis@montand.com)

Attorneys for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #3H** well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24735

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Flat Creek previously filed an application in Case No. 24263 to pool the same acreage and now files this amended application to clarify the depths to be pooled within the Bone Spring formation in the same spacing unit.¹

In support of its amended application, Flat Creek states as follows:

¹ This case is currently consolidated with Case Nos. 24259, 24260, and 24262, and overlapping applications in Case Nos. 24574-24575 filed by Marathon Oil Permian, which are set for a contested hearing on September 5, 2024. See Pre-Hearing Order, Case Nos. 24259-24260, 24262-24263, 24574-24575 (June 27, 2024). Flat Creek is also filing similar amended applications in Case Nos. 24259, 24260, and 24262. When the amended applications have been accepted for filing and case numbers assigned, Flat Creek will file a motion seeking to amend the case numbers to be heard on September 5, 2024.

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.

2. Flat Creek proposes to drill the following well in the HSU:
Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E.

3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Upon information and belief, the proposed HSU will partially overlap a proposed HSU by another operator, which proposes development of Section 22 together with Section 15, T24S-R26E.

5. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for the next available docket and ultimately heard at the contested hearing currently scheduled on September 5, 2024 in original Case No. 24263 and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 320-acre, more or less, HSU comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.
- B. Pooling all mineral interests in the Bone Spring formation underlying the HSU down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362');
- C. Allowing the drilling of the following well in the proposed HSU: **Jurnegan Fed Com BS2 #4H** well;
- D. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
[ec: wmcginnis@montand.com](mailto:wmcginnis@montand.com)

Attorneys for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #4H** well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24772

APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico

In support of its application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following wells in the 640-acre HSU:
 - **Jurnegan Fed Com WC 1H** well, to be horizontally drilled from a surface hole location approximately 965’ FNL and 560’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 390’ FNL and 330’ FEL of Section 23, T24S-R26E.
 - **Jurnegan Fed Com WC 2H** well, to be horizontally drilled from a surface hole location approximately 995’ FNL and 560’ FWL of Section 22, T24S-R26E to a

bottom hole location approximately 1820' FNL and 330' FEL of Section 23, T24S-R26E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal gas wells.

4. Upon information and belief, the proposed HSU will partially overlap a proposed HSU by Marathon Oil Permian LLC ("Marathon") in Case No. 24575, which proposes development of Section 22 together with Section 15, T24S-R26E.

5. This application relates to Flat Creek's Bone Spring applications for the same acreage, Case Nos. 24732-24735, which have been consolidated with Marathon's Case Nos. 24574-24575 and the applications of Civitas Permian Operating, LLC in Case Nos. 24712-24714. All of the foregoing cases have been consolidated for a contested hearing currently set for September 5, 2024. *See, e.g.*, Case No. 24732, Second Amended Pre-Hearing Order (July 30, 2024).

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for the next available docket and ultimately heard at the contested hearing currently scheduled on September

5, 2024 in the companion Bone Spring cases and related proposals referenced above and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 640-acre, more or less, HSU comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East in Eddy County, New Mexico.

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the following wells in the HSU: **Jurnegan Fed Com WC 1H** well and **Jurnegan Fed Com WC 2H** well;

D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

SPENCER FANE LLP

/s/ Sharon T. Shaheen

Sharon T. Shaheen

325 Paseo de Peralta

Santa Fe, NM 87501

(505) 986-2678

sshaheen@spencerfane.com

[ec: dortiz@spencerfane.com](mailto:ec_dortiz@spencerfane.com)

Attorneys for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 of Sections 22 and 23 (“2-Mile HSU”), Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: **Jurnegan Fed Com WC 1H** well, to be horizontally drilled from a surface hole location approximately 965’ FNL and 560’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 390’ FNL and 330’ FEL of Section 23, T24S-R26E and **Jurnegan Fed Com WC 2H** well, to be horizontally drilled from a surface hole location approximately 995’ FNL and 560’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 1820’ FNL and 330’ FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal gas wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and land are approximately 6 miles North East of Whites City, New Mexico.

Tab 3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24732-24735

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24772

AFFIRMATION OF LANDMAN MICHAEL GREGORY

I, Michael Gregory, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.

2. I am employed as the Vice President of Land for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.

3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from Texas Tech University with a bachelor’s degree in Energy Commerce in 2008. After graduation, I worked as a Senior Landman at XTO Energy for approximately ten years. I have worked for Flat Creek since June 2018. I have worked on New Mexico land matters for approximately eight years.

5. Applicant filed these applications on behalf of its affiliate FE Permian Operating I, LLC. FE Permian Owner I, LLC (“FE Permian”) is a partnership that Flat Creek manages whereby FE Permian is the record title owner of Flat Creek and FE Permian’s leasehold and minerals. Flat

Creek is the designated operator and manager of these assets pursuant to a Management Services Agreement between the parties.

6. The purpose of these applications is to force pool working interest owners into the horizontal spacing units (“HSU”) described below and in the wells to be drilled in the HSUs.

7. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.

8. In **Case No. 24732**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: **Jurnegan Fed Com BS2 #1H** well, to be horizontally drilled from a surface hole location approximately 965’ FNL and 610’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 441’ FNL and 15’ FEL of Section 23, T24S-R26E. The first take point will be located approximately 440’ FNL and 100’ FWL of Section 22, T24S-R26E. The last take point will be located approximately 440’ FNL and 100’ FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the **Jurnegan Fed Com BS2 #1H** well, from a surface hole location approximately 965’ FNL and 610’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 441’ FNL and 2655’ FEL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The first take point

will be located approximately 440' FNL and 100' FWL of Section 22, T24S-R26E. The last take point will be located approximately 440' FNL and 2,740' FEL of Section 23, T24S-R26E.

9. Tract 4 of the proposed HSU in Case No. 24732 is a Bureau of Land Management tract that is under pending status. The previous lessee is in the process of getting reinstatement of the lease. Tract 4 will be stranded if it is not pooled for this proposed development. Flat Creek therefore requests that the Division pool both proposed alternatives for the **Jurnegan Fed Com BS2 #1H** well. If the lease is reinstated, Flat Creek will drill the 2-mile well. If the lease is not reinstated, Flat Creek will drill the 1.5-mile well. Flat Creek has conferred with the previous lessee, who has indicated that it intends to voluntarily participate if the lease is reinstated. If the lease is reinstated and the lessee does not voluntarily participate, Flat Creek will seek to pool the lessee in a subsequent proceeding.

10. In **Case No. 24733**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #2H** well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,871' FNL and 15' FEL of Section 23, T24S-R26E. The first take point will be located approximately 1,870' FNL and 100' FWL of Section 22, T24S-R26E. The last take point will be located approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E.

11. In **Case No. 24734**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #3H** well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,901' FSL and 15' FEL of Section 23, T24S-R26E. The first take point will be located approximately 1,900' FSL and 100' FWL of Section 22, T24S-R26E. The last take point will be located approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E.

12. In **Case No. 24735**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #4H** well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 441' FSL and 15' FEL of Section 23, T24S-R26E. The first take point will be located approximately 440' FSL and 100' FWL of Section 22, T24S-R26E. The last take point will be located approximately 440' FSL and 100' FEL of Section 23, T24S-R26E.

13. In **Case No. 24772**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. In the alternative, Flat Creek seeks to pool all uncommitted interests in a non-standard 560-acre, more or less, HSU comprised of the N/2 of Section 22, and the NW/4 and S/2 NE/4 of Section 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells dedicated to the HSU:

- **Jurnegan Fed Com WC #1H** well, to be horizontally drilled from a surface hole location approximately 965’ FNL and 560’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 391’ FNL and 330’ FEL of Section 23, T24S-R26E. The first take point will be located approximately 390’ FNL and 330’ FWL of Section 22, T24S-R26E. The last take point will be located approximately 390’ FNL and 330’ FEL of Section 23, T24S-R26E. In the alternative, the bottom hole location will be approximately 390’ FNL and 2,970’ FEL and the last take point will be located approximately 390’ FNL and 2,970’ FEL of Section 23, T24S-R26E.
- **Jurnegan Fed Com WC #2H** well, to be horizontally drilled from a surface hole location approximately 995’ FNL and 560’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 1821’ FNL and 330’ FEL of Section 23, T24S-R26E. The first take point will be located approximately 1820’ FNL and 330’ FWL of Section 22, T24S-R26E. The last take point will be located approximately 1820’ FNL and 330’ FEL of Section 23, T24S-R26E.

14. Tract 5 of the proposed HSU in Case No. 24772 is a Bureau of Land Management tract that is under pending status. The previous lessee is in the process of getting reinstatement of the lease. Tract 5 will be stranded if it is not pooled for this proposed development. Flat Creek therefore requests that the Division pool both proposed alternatives for the **Jurnegan Fed Com WC #1H** well. If the lease is reinstated, Flat Creek will drill the 2-mile well. If the lease is not reinstated, Flat Creek will drill a 1.5-mile well. Flat Creek has conferred with the previous lessee, who has indicated that it intends to voluntarily participate if the lease is reinstated. If the lease is reinstated and the lessee does not voluntarily participate, Flat Creek will seek to pool the lessee in a subsequent proceeding. In the event that the alternative 1.5-mile well will be drilled, Flat Creek will seek administrative approval of a non-standard unit. The **Jurnegan Fed Com WC #2H** well is unaffected by the status of Tract 5.

15. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells and for horizontal gas wells, respectively.

16. There are no depth severances in the formations being pooled.

17. C-102s are attached as **Exhibit A-1**.

18. The plats of tracts, tract ownership, and applicable lease numbers can be found in **Exhibit A-2**.

19. The unit recap with parties to be pooled highlighted can be found in **Exhibit A-3**.

20. A sample well proposal letter and Authority for Expenditures (“AFEs”) are included as **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

21. A chronology of contacts with the non-joined working interest owners to be pooled is attached as **Exhibit A-5**.

22. Flat Creek conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification.

23. Flat Creek has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

24. Flat Creek requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

25. Flat Creek requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

26. Flat Creek requests that it be designated operator of the wells.

27. The exhibits hereto were prepared by me or compiled from Flat Creek's business records.

28. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

29. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Michael Gregory

10/3/2024

DATE

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	--	---

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name JURNEGAN BS FED COM	
OGRID No.	Operator Name FLAT CREEK RESOURCES, LLC	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Well Number 1H
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation -

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	965' N	610' W	N 32.2076528	W 104.2875101	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24-S	26-E	-	441' N	15' E	N 32.2088510	W 104.2550226	EDDY

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	440' N	50' W	N 32.2091222	W 104.2893110	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	440' N	100' W	N 32.2091209	W 104.2891494	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24-S	26-E	-	440' N	100' E	N 32.2088532	W 104.2552975	EDDY

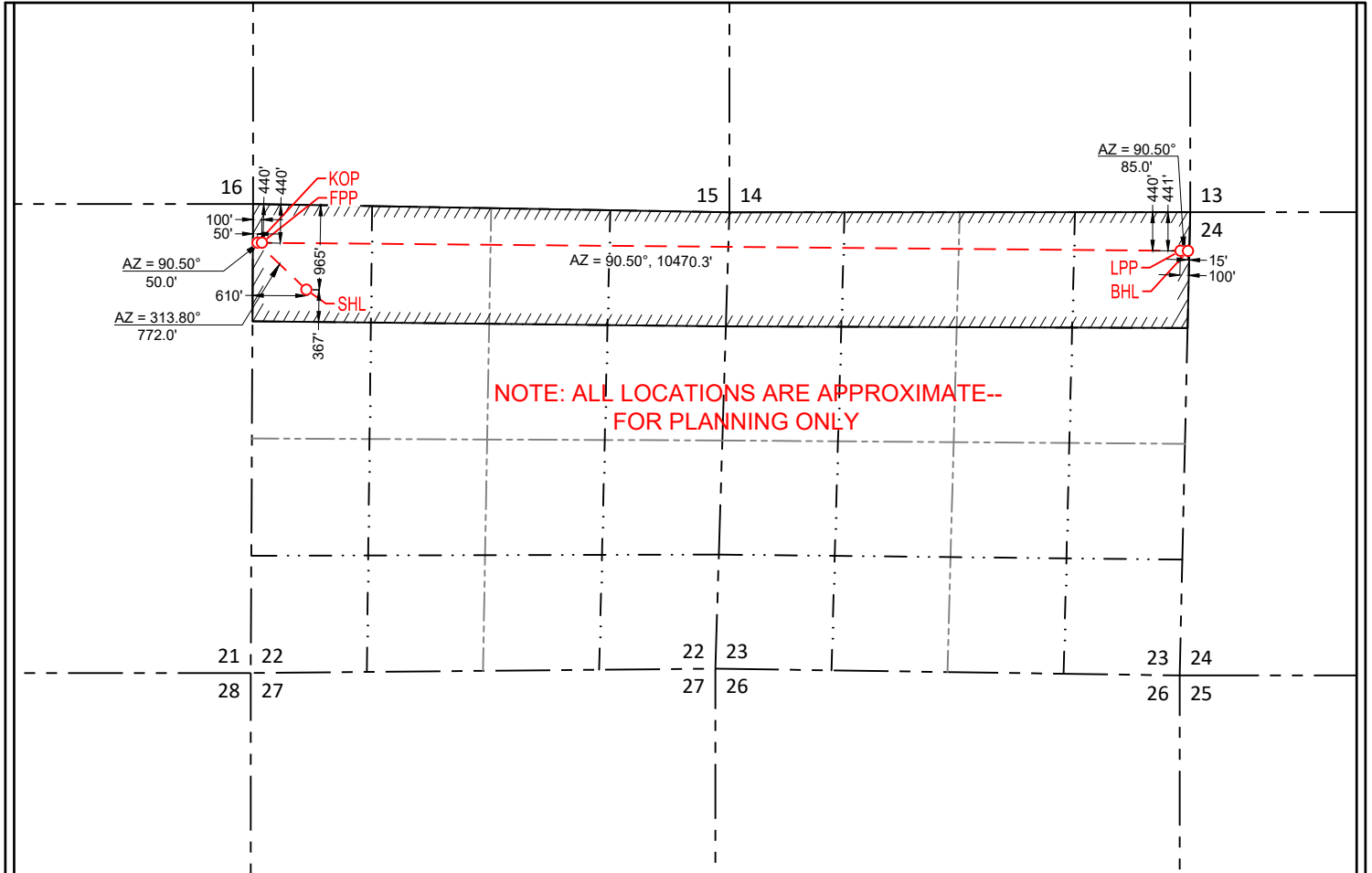
NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\FLAT_CREEK_RESOURCES\LL\JURNEGAN_23-24S-ORIGINAL_PROJECTS\OJ_JURNEGAN_BS_FED_COM_1117.dwg GIBENA 10/29/24 11:17 AM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">JURNEGAN BS FED COM 1H</p>		



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=555510 Y=439281
 LAT.: N 32.2076528
 LONG.: W 104.2875101
 NAD 1927
 X=514328 Y=439224
 LAT.: N 32.2075346
 LONG.: W 104.2870097
 965' FNL 610' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=554953 Y=439816
 LAT.: N 32.2091222
 LONG.: W 104.2893110
 NAD 1927
 X=513770 Y=439758
 LAT.: N 32.2090040
 LONG.: W 104.2888105
 440' FNL 50' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=555003 Y=439815
 LAT.: N 32.2091209
 LONG.: W 104.2891494
 NAD 1927
 X=513820 Y=439758
 LAT.: N 32.2090027
 LONG.: W 104.2886488
 440' FNL 100' FWL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=565473 Y=439724
 LAT.: N 32.2088532
 LONG.: W 104.2552975
 NAD 1927
 X=524290 Y=439666
 LAT.: N 32.2087343
 LONG.: W 104.2547980
 440' FNL 100' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=565558 Y=439723
 LAT.: N 32.2088510
 LONG.: W 104.2550226
 NAD 1927
 X=524375 Y=439665
 LAT.: N 32.2087321
 LONG.: W 104.2545232
 441' FNL 15' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 XX/XX/XXXX
 Date of Survey

PRELIMINARY

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name JURNEGAN BS FED COM	
OGRID No.	Operator Name FLAT CREEK RESOURCES, LLC	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal
Well Number: 2H		
Ground Level Elevation: -		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	995' N	610' W	N 32.2075703	W 104.2875107	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	23	24-S	26-E	-	1871' N	15' E	N 32.2049201	W 104.2551307	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
320	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	22	24-S	26-E	-	1870' N	50' W	N 32.2051910	W 104.2893371	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	22	24-S	26-E	-	1870' N	100' W	N 32.2051897	W 104.2891754	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	23	24-S	26-E	-	1870' N	100' E	N 32.2049223	W 104.2554055	EDDY

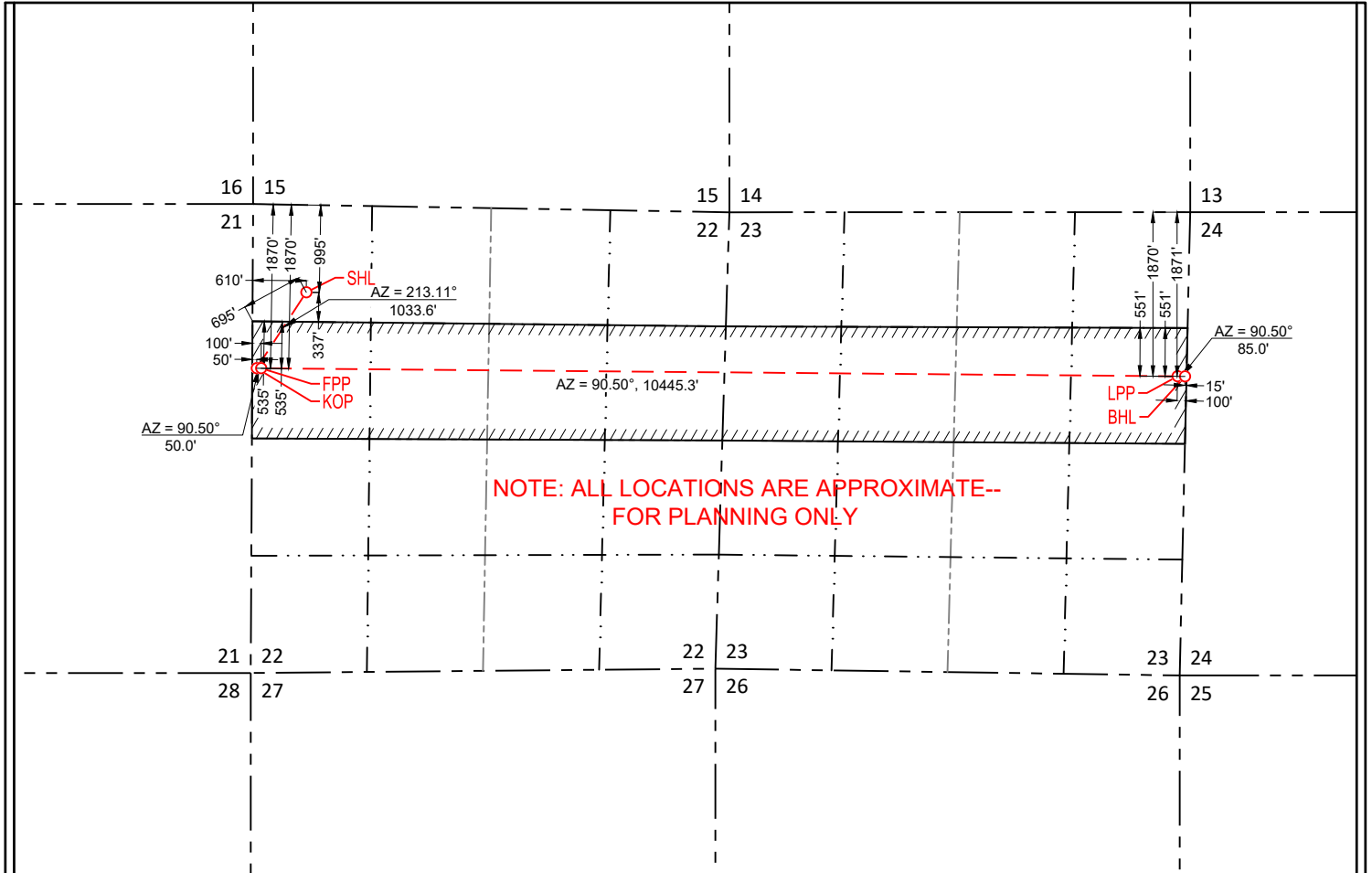
NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\PLAT_CREATION_RESOURCES\OIL_CONSERVATION\PROJECTS\OIL_CONSERVATION\JURNEGAN_BS_FED_COM\241003_GIBENA\2024_11.01.dwg

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">JURNEGAN BS FED COM 2H</p>		



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=555510 Y=439251
 LAT.: N 32.2075703
 LONG.: W 104.2875107
 NAD 1927
 X=514327 Y=439194
 LAT.: N 32.2074521
 LONG.: W 104.2870102
 995' FNL 610' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=554945 Y=438385
 LAT.: N 32.2051910
 LONG.: W 104.2893371
 NAD 1927
 X=513763 Y=438328
 LAT.: N 32.2050728
 LONG.: W 104.2888366
 1870' FNL 50' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=554995 Y=438385
 LAT.: N 32.2051897
 LONG.: W 104.2891754
 NAD 1927
 X=513813 Y=438328
 LAT.: N 32.2050715
 LONG.: W 104.2886750
 1870' FNL 100' FWL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=565440 Y=438294
 LAT.: N 32.2049223
 LONG.: W 104.2554055
 NAD 1927
 X=524258 Y=438236
 LAT.: N 32.2048033
 LONG.: W 104.2549062
 1870' FNL 100' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=565525 Y=438293
 LAT.: N 32.2049201
 LONG.: W 104.2551307
 NAD 1927
 X=524343 Y=438235
 LAT.: N 32.2048011
 LONG.: W 104.2546314
 1871' FNL 15' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 XX/XX/XXXX
 Date of Survey

PRELIMINARY

S:\SURVEY\AT_CREEK_RESOURCES\JURNEGAN_22-AS-SEE-FNL_PRODUCT\NO_CO_JURNEGAN_BS_FED_COM_2H.mxd GURENA 10/03/24 1:18 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name JURNEGAN BS FED COM	
OGRID No.	Operator Name FLAT CREEK RESOURCES, LLC	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Well Number 3H
		Ground Level Elevation -
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	1400' S	725' W	N 32.1995133	W 104.2871924	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	23	24-S	26-E	-	1901' S	15' E	N 32.2007792	W 104.2552446	EDDY

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	1901' S	50' W	N 32.2008730	W 104.2893657	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	1900' S	100' W	N 32.2008726	W 104.2892040	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	23	24-S	26-E	-	1900' S	100' E	N 32.2007799	W 104.2555194	EDDY

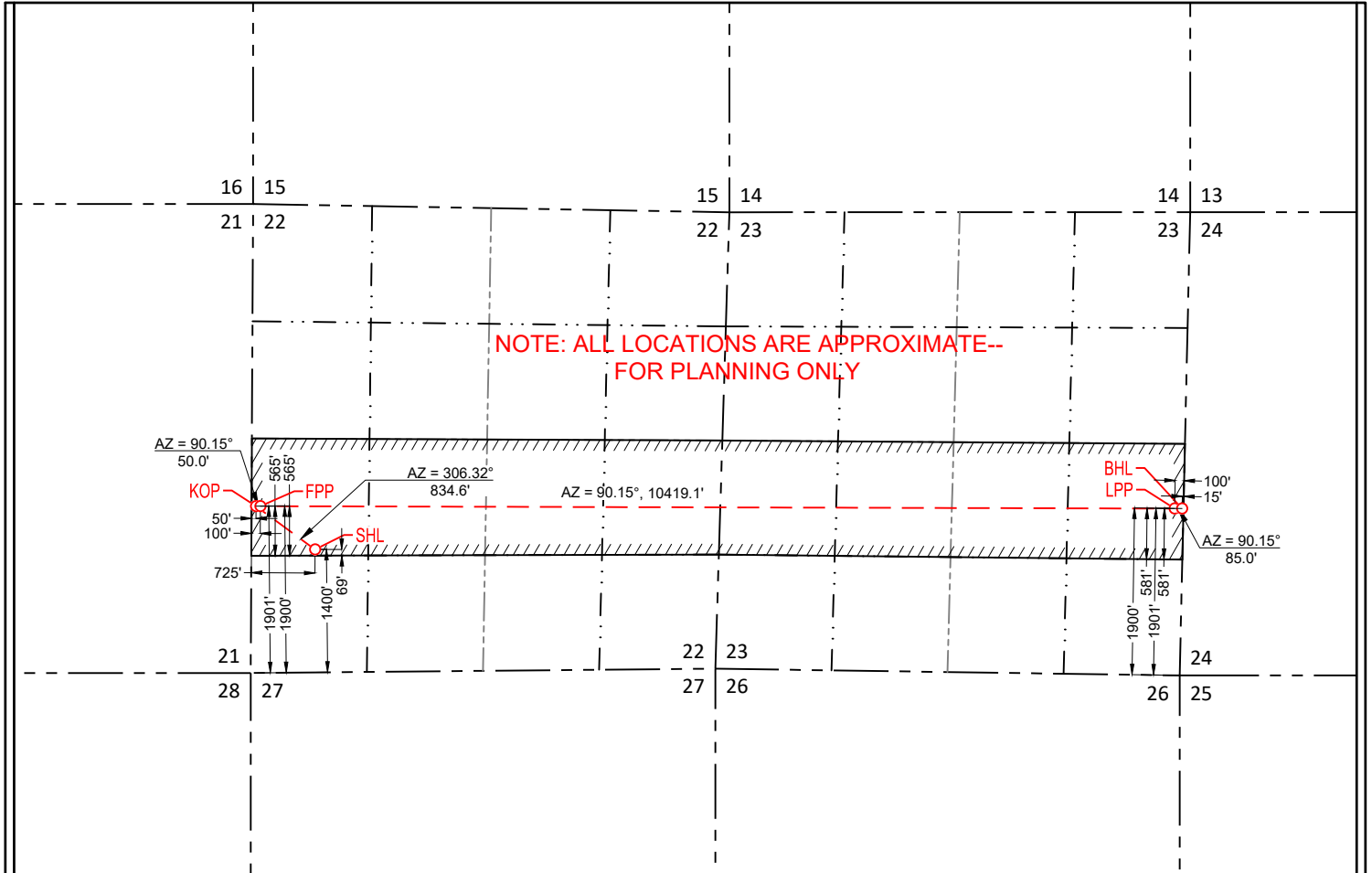
NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; font-size: 2em; color: red; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\FLAT_CREEK_RESOURCES\LL\JURNEGAN_23-24S-ORIGINAL_PROJECTS\OJ_JURNEGAN_BS_FED_COM_311.jpg MKE WALLER 8/30/2024 7:50 AM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">JURNEGAN BS FED COM 3H</p>		



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=555610 Y=436320
 LAT.: N 32.1995133
 LONG.: W 104.2871924
 NAD 1927
 X=514427 Y=436263
 LAT.: N 32.1993949
 LONG.: W 104.2866921
 1400' FSL 725' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=554937 Y=436815
 LAT.: N 32.2008730
 LONG.: W 104.2893657
 NAD 1927
 X=513755 Y=436757
 LAT.: N 32.2007547
 LONG.: W 104.2888653
 1901' FSL 50' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=554987 Y=436815
 LAT.: N 32.2008726
 LONG.: W 104.2892040
 NAD 1927
 X=513805 Y=436757
 LAT.: N 32.2007543
 LONG.: W 104.2887036
 1900' FSL 100' FWL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=565406 Y=436787
 LAT.: N 32.2007799
 LONG.: W 104.2555194
 NAD 1927
 X=524224 Y=436729
 LAT.: N 32.2006609
 LONG.: W 104.2550202
 1900' FSL 100' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=565491 Y=436787
 LAT.: N 32.2007792
 LONG.: W 104.2552446
 NAD 1927
 X=524309 Y=436729
 LAT.: N 32.2006601
 LONG.: W 104.2547453
 1901' FSL 15' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 XX/XX/XXXX
 Date of Survey

PRELIMINARY

S:\SURVEY\AT_CREEK_RESOURCES\JURNEGAN_22-AS-SEE-FINAL_PRODUCT\FIG_OIL_BS_FED_COM_3H\IMG\HASE WALLER 10/02/24 12:20 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name JURNEGAN BS FED COM	
OGRID No.	Operator Name FLAT CREEK RESOURCES, LLC	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Well Number 4H
		Ground Level Elevation -
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	1370' S	725' W	N 32.1994308	W 104.2871929	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	23	24-S	26-E	-	441' S	15' E	N 32.1967667	W 104.2553549	EDDY

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	24-S	26-E	-	441' S	50' W	N 32.1968592	W 104.2893922	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	24-S	26-E	-	440' S	100' W	N 32.1968588	W 104.2892306	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	23	24-S	26-E	-	440' S	100' E	N 32.1967675	W 104.2556297	EDDY

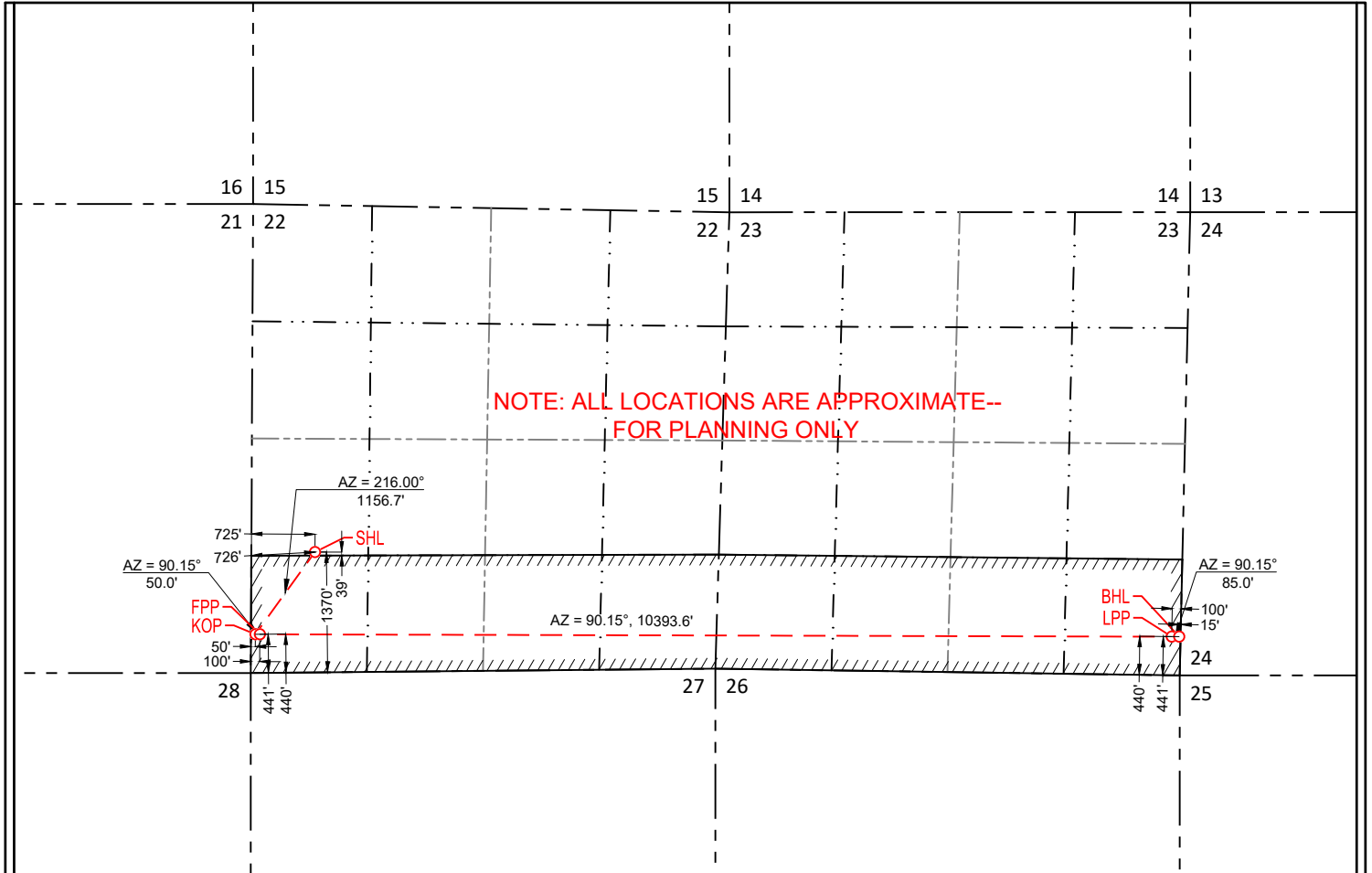
NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; font-size: 2em; color: red; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\FLAT_CREEK_RESOURCES\LL\JURNEGAN_23-24S-ORIGINAL_PROJECTS\OIL_CONSERVATION\JURNEGAN_BS_FED_COM_410.jpg MKE WALLER 8/30/2024 3:01 PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">JURNEGAN BS FED COM 4H</p>		



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=555609 Y=436290
 LAT.: N 32.1994308
 LONG.: W 104.2871929
 NAD 1927
 X=514427 Y=436233
 LAT.: N 32.1993124
 LONG.: W 104.2866927
 1370' FSL 725' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=554930 Y=435355
 LAT.: N 32.1968592
 LONG.: W 104.2893922
 NAD 1927
 X=513747 Y=435297
 LAT.: N 32.1967408
 LONG.: W 104.2888920
 441' FSL 50' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=554980 Y=435354
 LAT.: N 32.1968588
 LONG.: W 104.2892306
 NAD 1927
 X=513797 Y=435297
 LAT.: N 32.1967404
 LONG.: W 104.2887303
 440' FSL 100' FWL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=565373 Y=435327
 LAT.: N 32.1967675
 LONG.: W 104.2556297
 NAD 1927
 X=524191 Y=435269
 LAT.: N 32.1966484
 LONG.: W 104.2551306
 440' FSL 100' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=565458 Y=435327
 LAT.: N 32.1967667
 LONG.: W 104.2553549
 NAD 1927
 X=524276 Y=435269
 LAT.: N 32.1966476
 LONG.: W 104.2548557
 441' FSL 15' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 XX/XX/XXXX
 Date of Survey

PRELIMINARY

S:\SURVEY\AT_CREEK_RESOURCES\JURNEGAN_BS_FED_COM_4H\IMR WALLER 10/02/24 10:26 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type:
		<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name JURNEGAN WC FED COM	
OGRID No.	Operator Name FLAT CREEK RESOURCES, LLC	Well Number 1H
Ground Level Elevation -		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	965' N	560' W	N 32.2076552	W 104.2876718	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24-S	26-E	-	391' N	15' E	N 32.2089885	W 104.2550188	EDDY

Dedicated Acres 640	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	390' N	50' W	N 32.2092596	W 104.2893101	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	390' N	100' W	N 32.2092584	W 104.2891485	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	23	24-S	26-E	-	390' N	100' E	N 32.2089907	W 104.2552937	EDDY

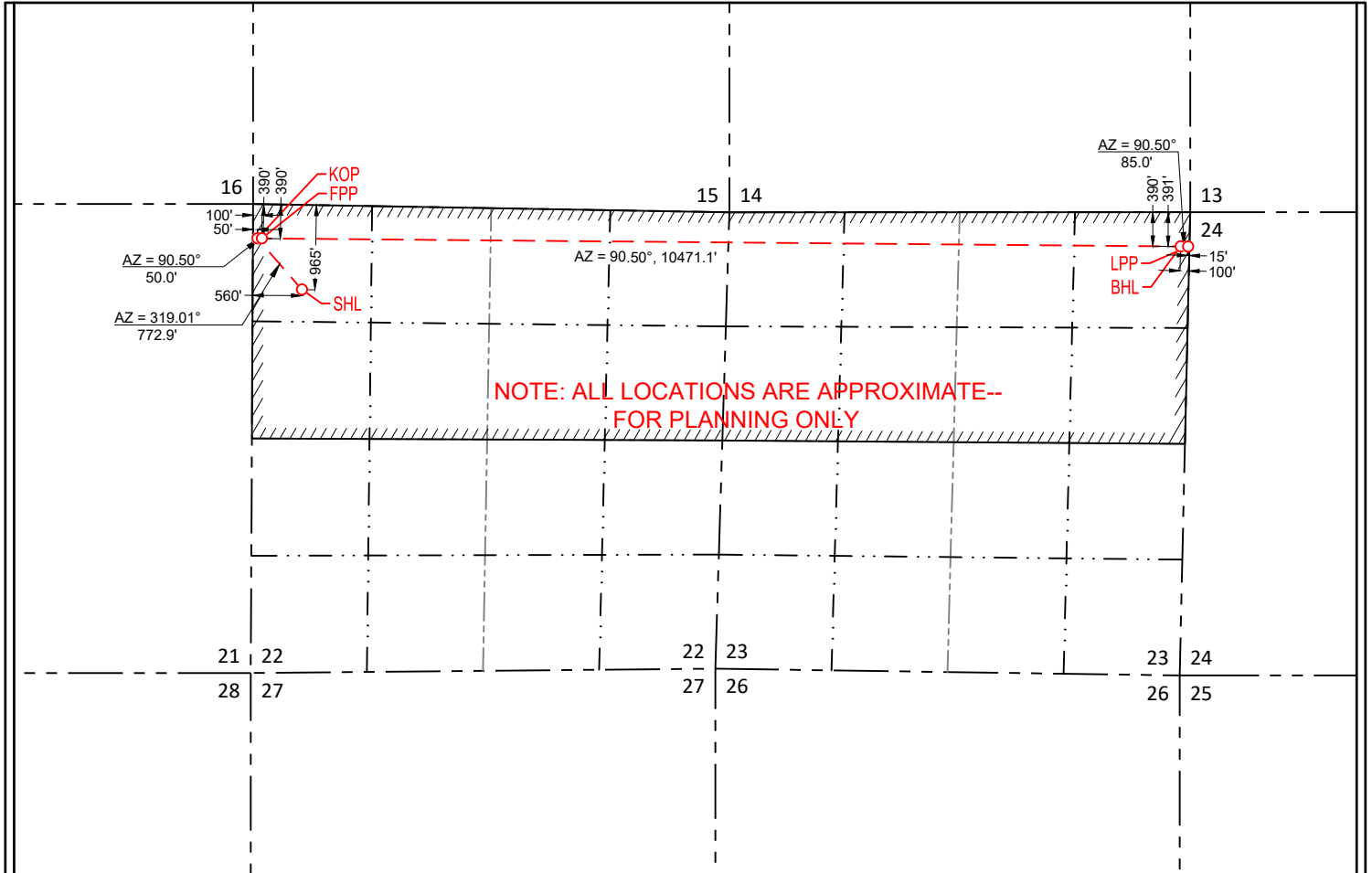
NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\PLAT_CREEK_RESOURCES\LL\JURNEGAN_23-24S-ORIGINAL_PROJECTS\OCD_JURNEGAN_WC_FED_COM_PLAT_REL_M_REV11.dwg:ADISON\JLH 10/10/2024 4:17 PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">JURNEGAN WC FED COM 1H</p>		



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=555460 Y=439282
 LAT.: N 32.2076552
 LONG.: W 104.2876718
 NAD 1927
 X=514278 Y=439225
 LAT.: N 32.2075370
 LONG.: W 104.2871713
 965' FNL 560' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=554953 Y=439866
 LAT.: N 32.2092596
 LONG.: W 104.2893101
 NAD 1927
 X=513771 Y=439808
 LAT.: N 32.2091415
 LONG.: W 104.2888096
 390' FNL 50' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=555003 Y=439865
 LAT.: N 32.2092584
 LONG.: W 104.2891485
 NAD 1927
 X=513821 Y=439808
 LAT.: N 32.2091402
 LONG.: W 104.2886479
 390' FNL 100' FWL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=565474 Y=439774
 LAT.: N 32.2089907
 LONG.: W 104.2552937
 NAD 1927
 X=524291 Y=439716
 LAT.: N 32.2088717
 LONG.: W 104.2547942
 390' FNL 100' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=565559 Y=439773
 LAT.: N 32.2089885
 LONG.: W 104.2550188
 NAD 1927
 X=524376 Y=439715
 LAT.: N 32.2088695
 LONG.: W 104.2545194
 391' FNL 15' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 XX/XX/XXXX
 Date of Survey

PRELIMINARY

S:\SURVEY\AT_CREEK_RESOURCES\JURNEGAN\22-AS-SEE-FINAL_PRODUCT\FIG\OIL_JURNEGAN_WC_FED_COM_1H_BREL.M REV1.dwg ADASBELLA 1/10/2024 9:10 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name JURNEGAN WC FED COM	
OGRID No.	Operator Name FLAT CREEK RESOURCES, LLC	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Well Number 2H
		Ground Level Elevation -
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	22	24-S	26-E	-	995' N	560' W	N 32.2075728	W 104.2876723	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	23	24-S	26-E	-	1821' N	15' E	N 32.2050576	W 104.2551269	EDDY

Dedicated Acres 640	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	22	24-S	26-E	-	1820' N	50' W	N 32.2053285	W 104.2893362	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	22	24-S	26-E	-	1820' N	100' W	N 32.2053272	W 104.2891745	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	23	24-S	26-E	-	1820' N	100' E	N 32.2050598	W 104.2554018	EDDY

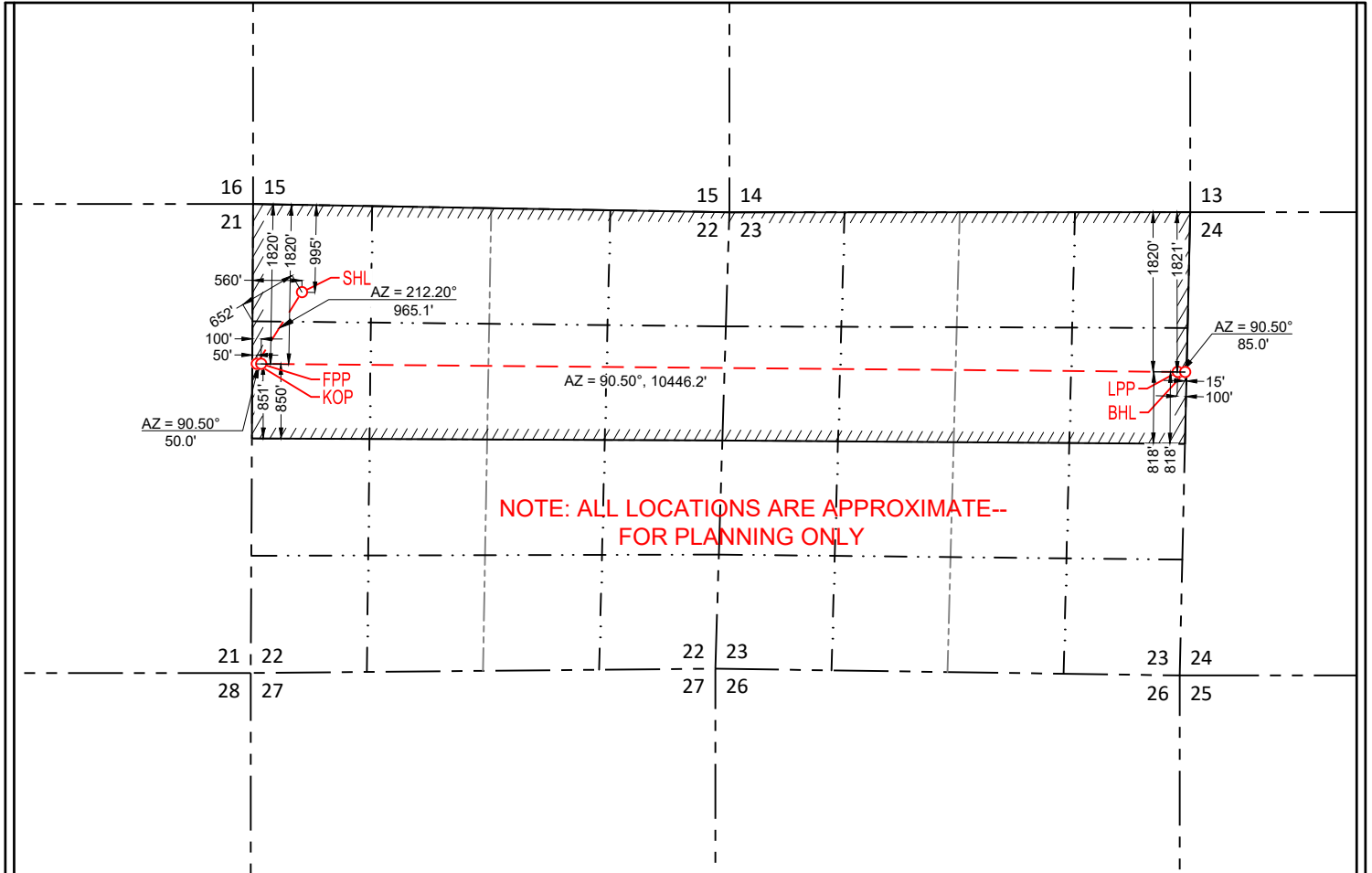
NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\PLAT_CREATION_RESOURCES\LL\JURNEGAN_23-24S-ORIGINAL_PRODUCES_OJ_JURNEGAN_WC_FED_COM_2H_REL_M_REV11.dwg:ADSNBUELL 10/10/2024 07:24

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">JURNEGAN WC FED COM 2H</p>		



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=555460 Y=439252
 LAT.: N 32.2075728
 LONG.: W 104.2876723
 NAD 1927
 X=514278 Y=439195
 LAT.: N 32.2074545
 LONG.: W 104.2871719
 995' FNL 560' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=554946 Y=438435
 LAT.: N 32.2053285
 LONG.: W 104.2893362
 NAD 1927
 X=513763 Y=438378
 LAT.: N 32.2052102
 LONG.: W 104.2888357
 1820' FNL 50' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=554996 Y=438435
 LAT.: N 32.2053272
 LONG.: W 104.2891745
 NAD 1927
 X=513813 Y=438378
 LAT.: N 32.2052090
 LONG.: W 104.2886740
 1820' FNL 100' FWL

LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=565441 Y=438344
 LAT.: N 32.2050598
 LONG.: W 104.2554018
 NAD 1927
 X=524259 Y=438286
 LAT.: N 32.2049408
 LONG.: W 104.2549024
 1820' FNL 100' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=565526 Y=438343
 LAT.: N 32.2050576
 LONG.: W 104.2551269
 NAD 1927
 X=524344 Y=438285
 LAT.: N 32.2049386
 LONG.: W 104.2546276
 1821' FNL 15' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 XX/XX/XXXX
 Date of Survey

PRELIMINARY

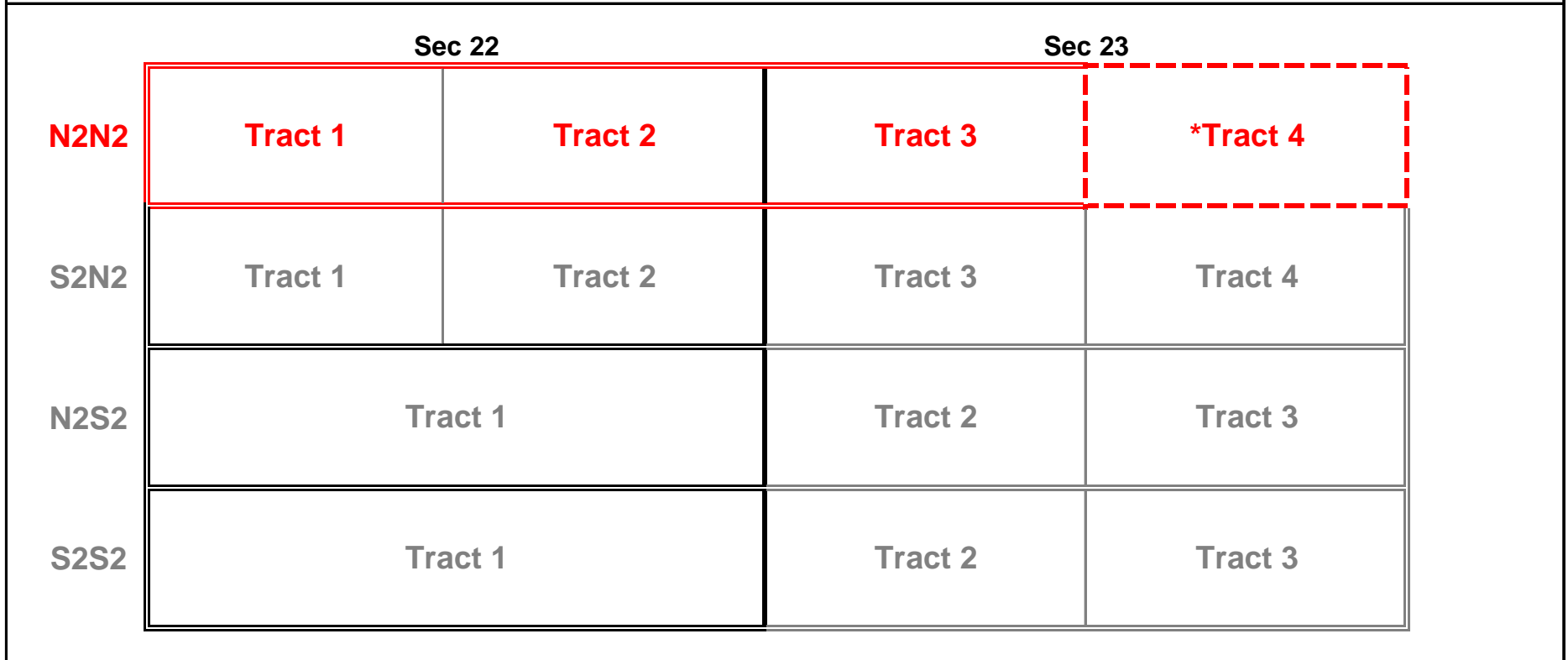
S:\SURVEY\AT_CREEK_RESOURCES\JURNEGAN_22-AS-SEE-FNL\PRODUCTS\OIL_CONSERVATION\WC_FED_COM_2H\REL\REV1.dwg ADASABELLA 10/02/24 9:17 AM




Exhibit A-2
Case No. 24732

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - N2N2 Unit



-  Tract Outline
-  Unit Outline
-  Pending BLM Lease



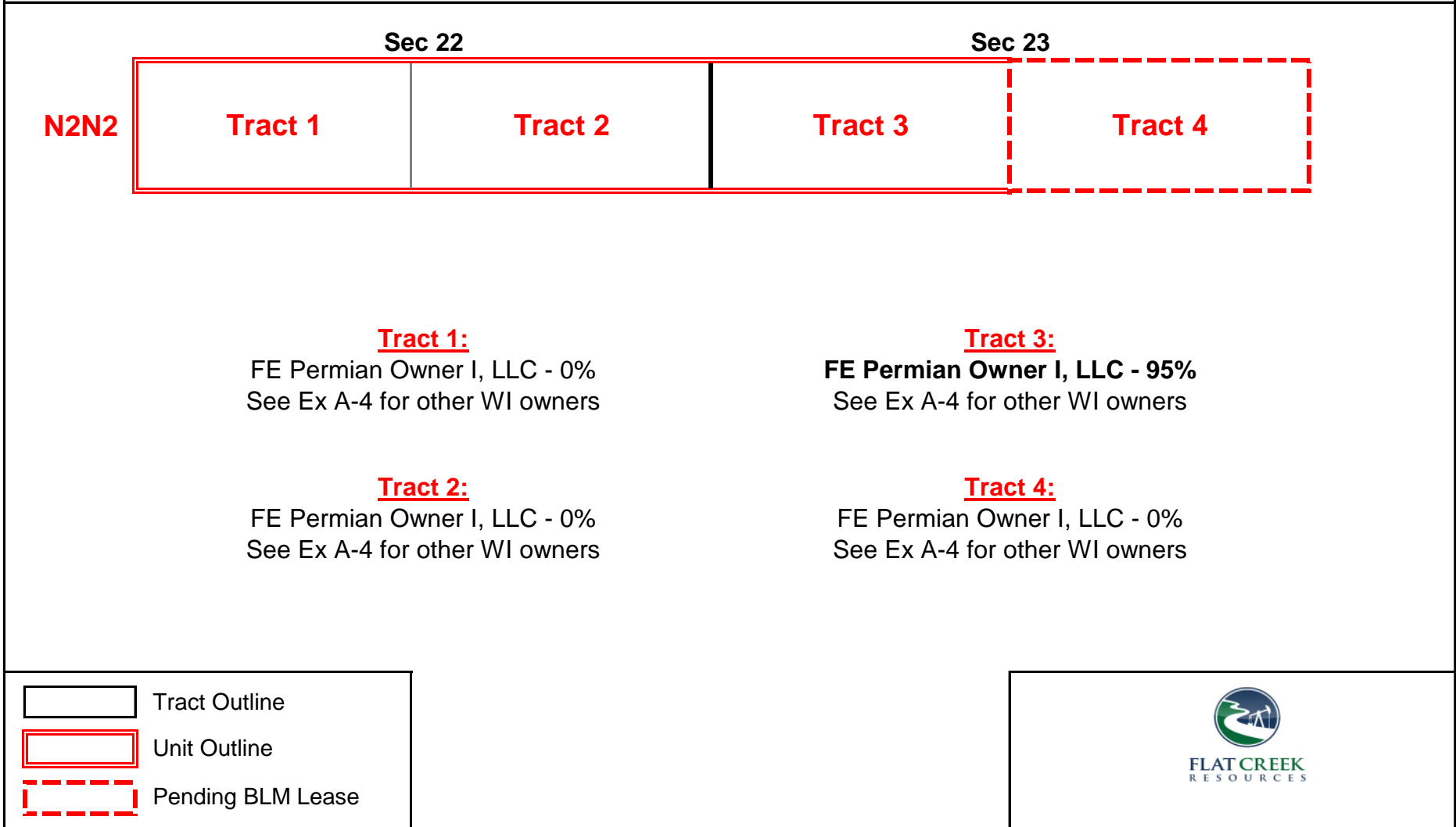
*Tract 4 has federal mineral ownership and the oil and gas lease covering this tract (NMNM 134859) is currently in "pending" status.

Exhibit A-2
Case No. 24732

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Ownership Map - N2N2 Unit



**Exhibit A-2
Case No. 24732**

Lease Schedule - N2N2 Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 0475051	Mary F. Balsam	12/01/1963	22, 24S-26E	Eddy, NM	1	n/a
USA NMNM 0402170	Flora Hook	07/01/1963	22, 24S-26E	Eddy, NM	2	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	23, 24S-26E	Eddy, NM	3	91/766
*NMNM 134859	Chase Oil Corporation	10/01/2015	23, 24S-26E	Eddy, NM	4	n/a

*Pending BLM Lease

Exhibit A-2
Case No. 24733

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - S2N2 Unit



	Sec 22		Sec 23	
N2N2	Tract 1	Tract 2	Tract 3	Tract 4
S2N2	Tract 1	Tract 2	Tract 3	Tract 4
N2S2	Tract 1		Tract 2	Tract 3
S2S2	Tract 1		Tract 2	Tract 3

-  Tract Outline
-  Unit Outline

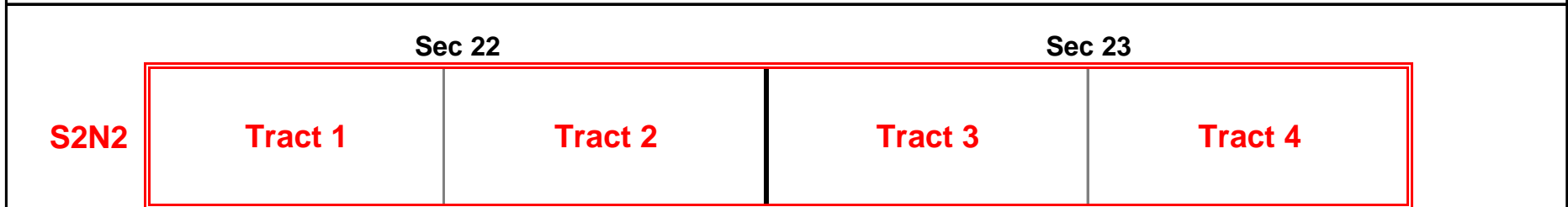


Exhibit A-2

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - S2N2 Unit



Tract 1:
 FE Permian Owner I, LLC - 0%
 See Ex A-4 for other WI owners

Tract 3:
 FE Permian Owner I, LLC - 95%
 See Ex A-4 for other WI owners

Tract 2:
 FE Permian Owner I, LLC - 0%
 See Ex A-4 for other WI owners

Tract 4:
 FE Permian Owner I, LLC - 45%
 See Ex A-4 for other WI owners



-  Tract Outline
-  Unit Outline



Exhibit A-2

Lease Schedule - S2N2 Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 0475051	Mary F. Balsam	12/01/1963	22, 24S-26E	Eddy, NM	1	n/a
USA NMNM 0402170	Flora Hook	07/01/1963	22, 24S-26E	Eddy, NM	2	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	23, 24S-26E	Eddy, NM	3	91/766
NMNM 16625	Ruby E. Burkhead	09/01/1972	23, 24S-26E	Eddy, NM	4	n/a

Exhibit A-2
7 UgY'Bc" & (+ ' (

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - N2S2 Unit



	Sec 22		Sec 23	
N2N2	Tract 1	Tract 2	Tract 3	Tract 4
S2N2	Tract 1	Tract 2	Tract 3	Tract 4
N2S2	Tract 1		Tract 2	Tract 3
S2S2	Tract 1		Tract 2	Tract 3



-  Tract Outline
-  Unit Outline

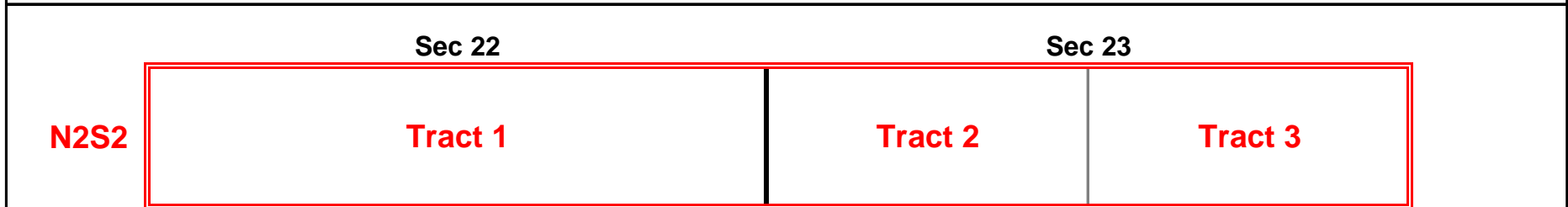


Exhibit A-2
Case No. 24734

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - N2S2 Unit



Tract 1:

FE Permian Owner I, LLC - 0%
See Ex A-4 for other WI owners

Tract 3:

FE Permian Owner I, LLC - 0%
See Ex A-4 for other WI owners

Tract 2:

FE Permian Owner I, LLC - 95%
See Ex A-4 for other WI owners

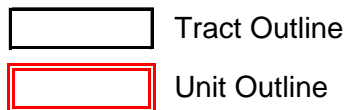


Exhibit A-2

Lease Schedule - N2S2 Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 0475051	Mary F. Balsam	12/01/1963	22, 24S-26E	Eddy, NM	1	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	23, 24S-26E	Eddy, NM	2	91/766
Panhandle Properties, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/472
Alliance Land and Minerals, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/470
Olli Energy, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/471

Exhibit A-2
Case No. 24735

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - S2S2 Unit



	Sec 22		Sec 23	
N2N2	Tract 1	Tract 2	Tract 3	Tract 4
S2N2	Tract 1	Tract 2	Tract 3	Tract 4
N2S2	Tract 1		Tract 2	Tract 3
S2S2	Tract 1		Tract 2	Tract 3

-  Tract Outline
-  Unit Outline



Exhibit A-2

Jurnegan Fed Com BS Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - S2S2 Unit

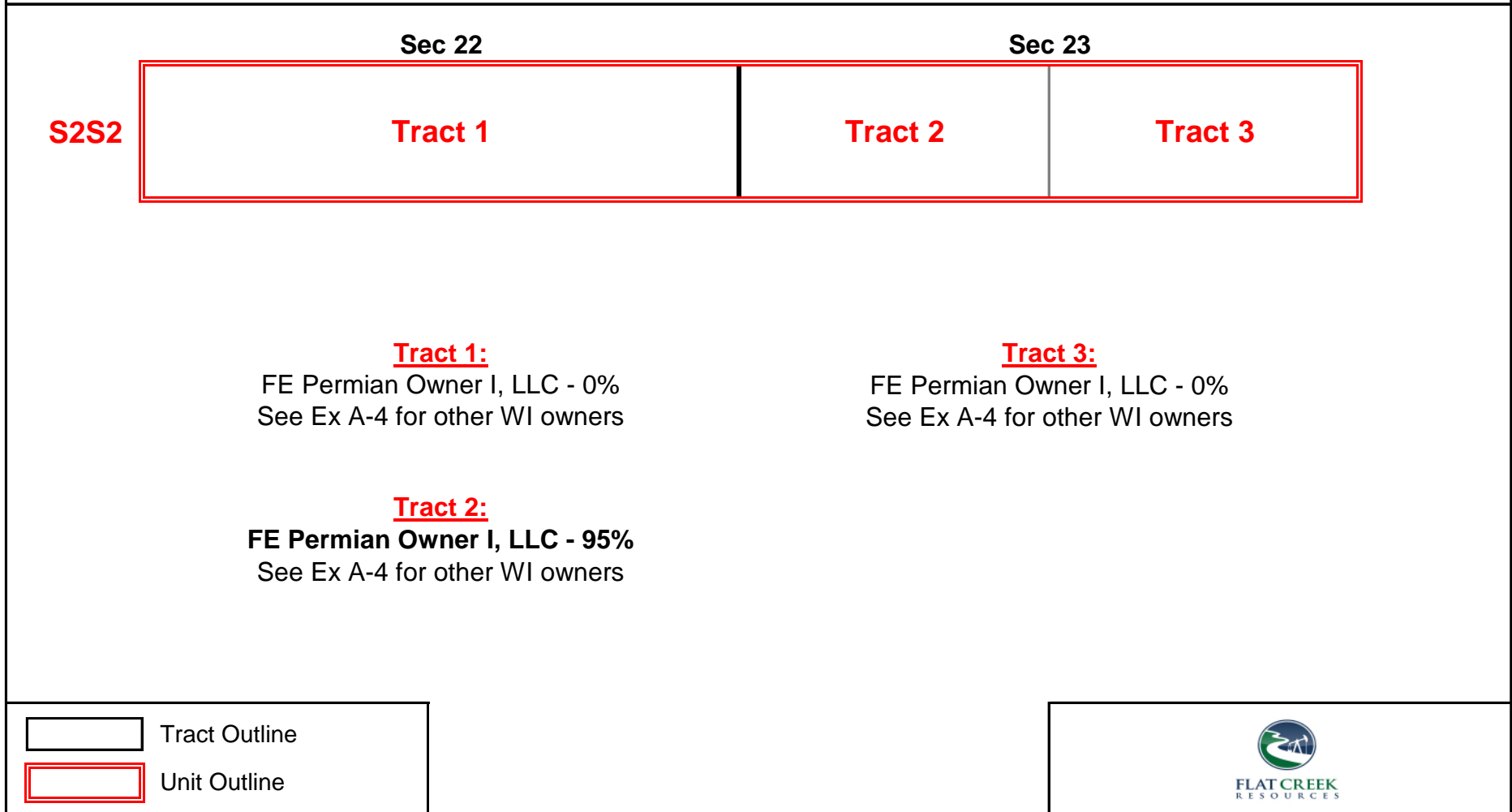


Exhibit A-2

Lease Schedule - S2S2 Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 0475051	Mary F. Balsam	12/01/1963	22, 24S-26E	Eddy, NM	1	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	23, 24S-26E	Eddy, NM	2	91/766
Panhandle Properties, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/472
Alliance Land and Minerals, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/470
Olli Energy, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/471

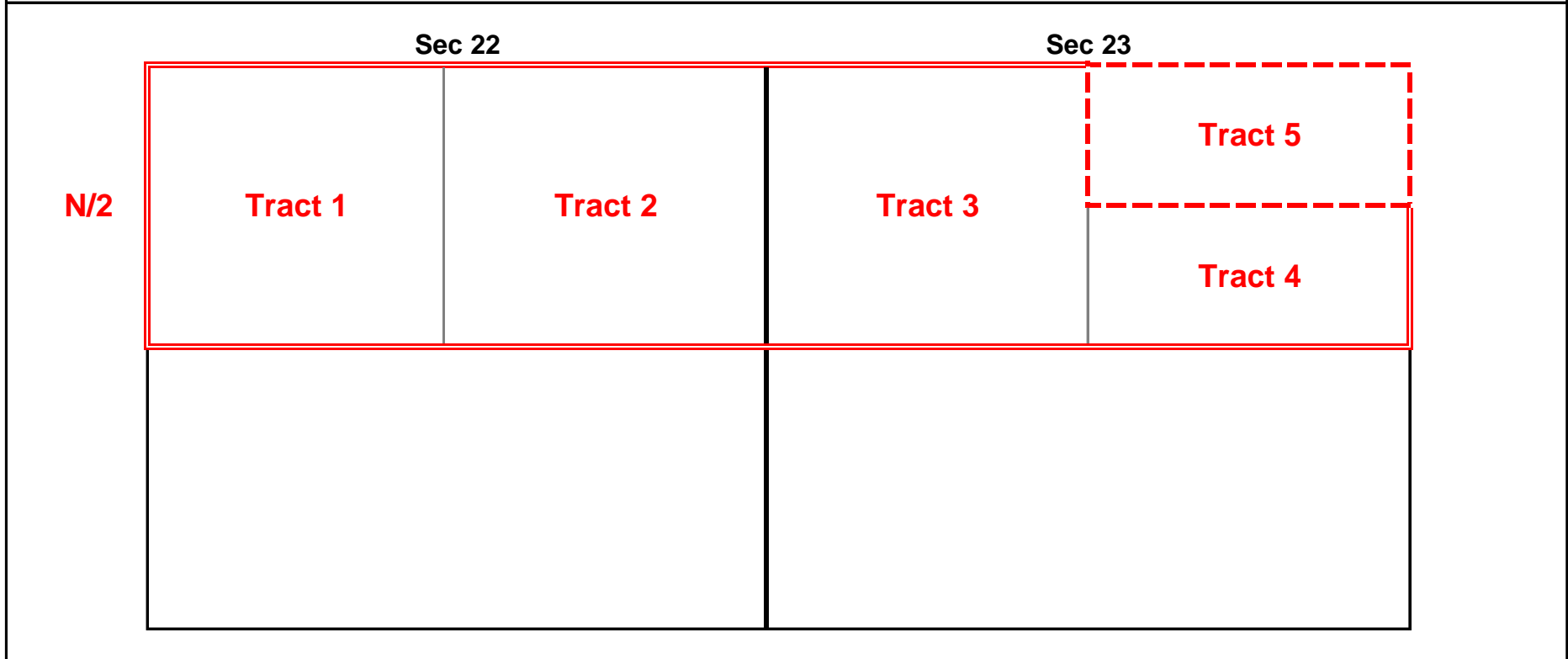
Exhibit A-2




Case NO. 24772

Jurnegan Fed Com WC Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - N/2 Unit



	Tract Outline
	Unit Outline
	Pending BLM Lease



FLAT CREEK
RESOURCES

*Tract 4 has federal mineral ownership and the oil and gas lease covering this tract (NMNM 134859) is currently in "pending" status.

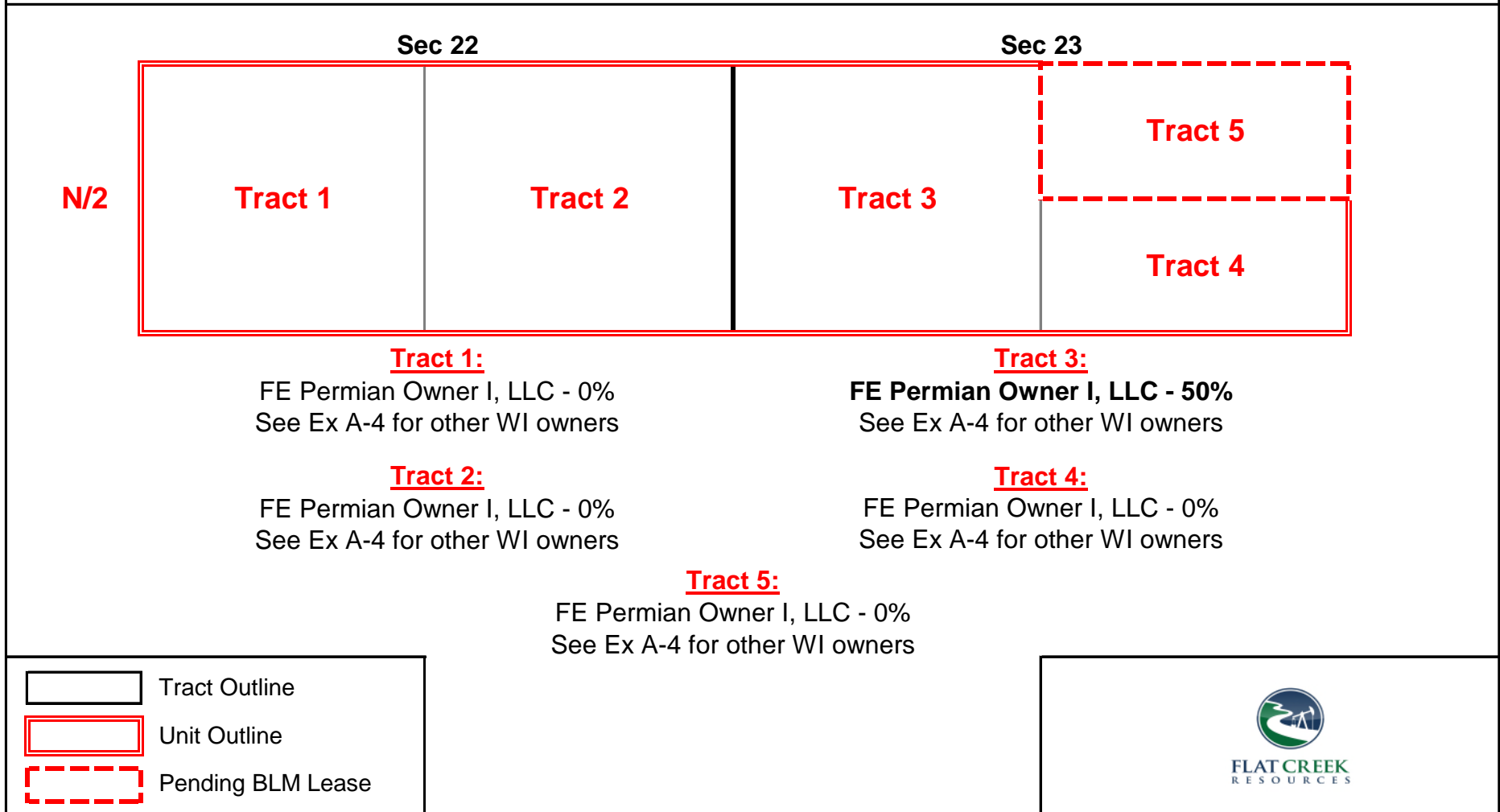
Exhibit A-2




Case NO. 24772

Jurnegan Fed Com WC Wells

T24S - R26E, Eddy County, New Mexico

Tract Map - N/2 Unit



-  Tract Outline
-  Unit Outline
-  Pending BLM Lease



**Exhibit A-2
Case NO. 24772
Lease Schedule - N2 Unit**

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 0475051	Mary F. Balsam	12/01/1963	22, 24S-26E	Eddy, NM	1	n/a
USA NMNM 0402170	Flora Hook	07/01/1963	22, 24S-26E	Eddy, NM	2	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	23, 24S-26E	Eddy, NM	3	91/766
NMNM 16625	Ruby E. Burkhead	09/01/1972	23, 24S-26E	Eddy, NM	4	n/a
*NMNM 134859	Chase Oil Corporation	10/01/2015	23, 24S-26E	Eddy, NM	5	n/a

*Pending BLM Lease

**Exhibit A-3
Case No. 24732**

Ownership Breakdown - N2N2 Unit

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	3	76.0000	0.31666667	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3	4.0000	0.01666667	
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	3.1875	0.01328125	
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	0.7969	0.00332031	
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	3.8648	0.01610351	
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	3.1875	0.01328125	
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	1.0519	0.00438281	
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	0.0638	0.00026597	
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	0.0638	0.00026597	
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	0.4142	0.00172587	
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	0.1360	0.00056667	
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	0.0816	0.00034000	
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	0.5100	0.00212500	
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	1.0608	0.00442000	
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	9.1392	0.03808000	
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	2.1250	0.00885417	
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	0.5977	0.00249024	
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	0.5977	0.00249024	
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	0.0040	0.00001660	

Exhibit A-3

Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	0.0040	0.00001660	
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	0.0040	0.00001660	
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	0.0040	0.00001660	
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	0.0040	0.00001660	
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	0.0040	0.00001660	
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	0.0080	0.00003320	
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0080	0.00003320	
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0080	0.00003320	
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	0.0199	0.00008301	
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	0.3984	0.00166016	
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0080	0.00003320	
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0080	0.00003320	
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	112.2099	0.46754106	0.0016667
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	0.9297	0.00387356	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	19.5000	0.08125000	0.010416667
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Overriding Royalty Interest	3			0.00150000
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	3			0.00395833
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00145836
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00166670
Montego Capital Funds 3, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00104169
J. Dudley Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00027775
Elizabeth Hale	116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00027775

Exhibit A-3

Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00027775
Allied Corporation	15377 Memorial Dr Houston, TX 77079	Overriding Royalty Interest	1, 2			0.06666667
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00079333
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00912333
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1, 2			0.00087500
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1, 2			0.00067706
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00011044
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00008750
Platform Energy III, LLC	810 Texas Ave. Lubbock, TX 79401	Overriding Royalty Interest	1, 2			0.00666667
Estate of Alberta Link	219 W. Jamison Circle #23 Littleton, CO 80120	Overriding Royalty Interest	2			0.01500000
				240.00	100%	0.12254167

**Exhibit A-3
Case No. 24732**

Ownership Breakdown - N2N2 Unit (ALTERNATE UNIT)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	3	76.0000	0.23750000	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3	4.0000	0.01250000	
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest (PENDING)	4	80.0000	0.25000000	
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	3.1875	0.00996094	
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	0.7969	0.00249023	
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	3.8648	0.01207763	
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	3.1875	0.00996094	
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	1.0519	0.00328711	

Exhibit A-3

R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	0.0638	0.00019948	
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	0.0638	0.00019948	
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	0.4142	0.00129440	
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	0.1360	0.00042500	
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	0.0816	0.00025500	
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	0.5100	0.00159375	
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	1.0608	0.00331500	
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	9.1392	0.02856000	
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	2.1250	0.00664063	
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	0.5977	0.00186768	
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	0.5977	0.00186768	
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	0.0040	0.00001245	
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	0.0040	0.00001245	
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	0.0040	0.00001245	
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	0.0040	0.00001245	
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	0.0040	0.00001245	
Elaine Heinz	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	0.0040	0.00001245	
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	0.0080	0.00002490	
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0080	0.00002490	
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0080	0.00002490	
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	0.0199	0.00006226	
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	0.3984	0.00124512	
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0080	0.00002490	

Exhibit A-3

Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0080	0.00002490	
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	112.2099	0.35065580	0.0012500
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	0.9297	0.00290517	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	19.5000	0.06093750	0.0078125
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Overriding Royalty Interest	3			0.00112500
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	3			0.00296875
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00109377
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00125003
Montego Capital Funds 3, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00078127
J. Dudley Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00020831
Elizabeth Hale	116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00020831
Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00020831
Allied Corporation	15377 Memorial Dr Houston, TX 77079	Overriding Royalty Interest	1, 2			0.05000000
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00059500
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00684250
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1, 2			0.00065625
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1, 2			0.00050780
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00008283
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00006562
Platform Energy III, LLC	810 Texas Ave. Lubbock, TX 79401	Overriding Royalty Interest	1, 2			0.00500000
Estate of Alberta Link	219 W. Jamison Circle #23 Littleton, CO 80120	Overriding Royalty Interest	2			0.01125000
				320.00	100%	0.09190625

Exhibit A-3

Case No. 24733

Ownership Breakdown - S2N2 Unit

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	3, 4	112.0000	0.35000000	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3, 4	8.0000	0.02500000	
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest	4	40.0000	0.12500000	
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	3.1875	0.00996094	
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	0.7969	0.00249023	
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	3.8648	0.01207763	
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	3.1875	0.00996094	
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	1.0519	0.00328711	
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	0.0638	0.00019948	
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	0.0638	0.00019948	
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	0.4142	0.00129440	
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	0.1360	0.00042500	
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	0.0816	0.00025500	
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	0.5100	0.00159375	
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	1.0608	0.00331500	
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	9.1392	0.02856000	
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	2.1250	0.00664063	
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	0.5977	0.00186768	
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	0.5977	0.00186768	

Exhibit A-3

Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	0.0040	0.00001245	
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	0.0040	0.00001245	
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	0.0040	0.00001245	
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	0.0040	0.00001245	
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	0.0040	0.00001245	
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	0.0040	0.00001245	
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	0.0080	0.00002490	
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0080	0.00002490	
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0080	0.00002490	
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	0.0199	0.00006226	
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	0.3984	0.00124512	
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0080	0.00002490	
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0080	0.00002490	
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	112.2099	0.35065580	0.0012500
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	0.9297	0.00290517	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	19.5000	0.06093750	0.0078125
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Overriding Royalty Interest	3, 4			0.00225000
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	3			0.00296875
Concho Resources, Inc.	P.O. Box 7500 Bartlesville, OK 74005	Overriding Royalty Interest	4			0.01187500
Concho Oil & Gas LLC	P.O. Box 7500 Bartlesville, OK 74005	Overriding Royalty Interest	4			0.00062500
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00109377
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00125003

Exhibit A-3

Montego Capital Funds 3, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00078127
J. Dudley Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00020831
Elizabeth Hale	116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00020831
Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00020831
Allied Corporation	15377 Memorial Dr Houston, TX 77079	Overriding Royalty Interest	1, 2			0.05000000
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00059500
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00684250
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1, 2			0.00065625
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1, 2			0.00050780
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00008283
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00006562
Platform Energy III, LLC	810 Texas Ave. Lubbock, TX 79401	Overriding Royalty Interest	1, 2			0.00500000
Estate of Alberta Link	219 W. Jamison Circle #23 Littleton, CO 80120	Overriding Royalty Interest	2			0.01125000
				320.00	1.00000000	0.10553125

Exhibit A-3

Case No. 24734

Ownership Breakdown - N2S2 Unit

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	2	76.0000	0.23750000	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	2	4.0000	0.01250000	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	70.0000	0.21875000	
Dorothy C. Lorentzen	1703 Eduardo Y. Juanita Ct. NW Los Ranchos, NM 87107	Unleased Mineral Owner	3	10.0000	0.03125000	
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1	3.1875	0.00996094	
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1	0.7969	0.00249023	
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1	3.8648	0.01207763	
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1	3.1875	0.00996094	
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1	1.0519	0.00328711	
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1	0.0638	0.00019948	
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1	0.0638	0.00019948	
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1	0.4142	0.00129440	
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1	0.1360	0.00042500	
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1	0.0816	0.00025500	
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1	0.5100	0.00159375	
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	1.0608	0.00331500	
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	9.1392	0.02856000	
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1	2.1250	0.00664063	
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1	0.5977	0.00186768	

Exhibit A-3

Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1	0.5977	0.00186768	
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1	0.0040	0.00001245	
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1	0.0040	0.00001245	
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1	0.0040	0.00001245	
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1	0.0040	0.00001245	
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1	0.0040	0.00001245	
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1	0.0040	0.00001245	
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1	0.0080	0.00002490	
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	0.0080	0.00002490	
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	0.0080	0.00002490	
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1	0.0199	0.00006226	
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1	0.3984	0.00124512	
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	0.0080	0.00002490	
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	0.0080	0.00002490	
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold Interest	1	112.2099	0.35065580	
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1	0.9297	0.00290517	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	1	19.5000	0.06093750	0.00781250
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Overriding Royalty Interest	2			0.00112500
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	2			0.00296875
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00218754
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00250005
Montego Capital Funds 3, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00156253
J. Dudley Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00041663
Elizabeth Hale	116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00041663

Exhibit A-3

Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00041663
Allied Corporation	15377 Memorial Dr Houston, TX 77079	Overriding Royalty Interest	1			0.05000000
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1			0.00076500
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1			0.00879750
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1			0.00084375
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1			0.00065288
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1			0.00010649
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1			0.00008437
Platform Energy III, LLC	810 Texas Ave. Lubbock, TX 79401	Overriding Royalty Interest	1			0.00500000
				320.00	100%	0.08565625

Exhibit A-3

Case No. 24735

Ownership Breakdown - S2S2 Unit

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	2	76.0000	0.23750000	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	2	4.0000	0.01250000	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	70.0000	0.21875000	
Dorothy C. Lorentzen	1703 Eduardo Y. Juanita Ct. NW Los Ranchos, NM 87107	Unleased Mineral Owner	3	10.0000	0.03125000	
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1	3.1875	0.00996094	
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1	0.7969	0.00249023	
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1	3.8648	0.01207763	
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1	3.1875	0.00996094	
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1	1.0519	0.00328711	
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1	0.0638	0.00019948	
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1	0.0638	0.00019948	
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1	0.4142	0.00129440	
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1	0.1360	0.00042500	
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1	0.0816	0.00025500	
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1	0.5100	0.00159375	
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	1.0608	0.00331500	
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	9.1392	0.02856000	
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1	2.1250	0.00664063	
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1	0.5977	0.00186768	

Exhibit A-3

Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1	0.5977	0.00186768	
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1	0.0040	0.00001245	
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1	0.0040	0.00001245	
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1	0.0040	0.00001245	
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1	0.0040	0.00001245	
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1	0.0040	0.00001245	
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1	0.0040	0.00001245	
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1	0.0080	0.00002490	
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	0.0080	0.00002490	
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	0.0080	0.00002490	
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1	0.0199	0.00006226	
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1	0.3984	0.00124512	
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	0.0080	0.00002490	
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	0.0080	0.00002490	
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold Interest	1	112.2099	0.35065580	
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1	0.9297	0.00290517	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	1	19.5000	0.06093750	0.00781250
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Overriding Royalty Interest	2			0.00112500
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	2			0.00296875
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00218754
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00250005
Montego Capital Funds 3, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00156253
J. Dudley Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00041663
Elizabeth Hale	116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00041663

Exhibit A-3

Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00041663
Allied Corporation	15377 Memorial Dr Houston, TX 77079	Overriding Royalty Interest	1			0.05000000
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1			0.00076500
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1			0.00879750
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1			0.00084375
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1			0.00065288
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1			0.00010649
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1			0.00008437
Platform Energy III, LLC	810 Texas Ave. Lubbock, TX 79401	Overriding Royalty Interest	1			0.00500000
				320.00	100%	0.08565625

Exhibit A-3

Case NO. 24772

Ownership Breakdown - N/2 Unit

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	3	80.0000	0.14285714	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3, 4	12.0000	0.02142857	
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Leasehold Interest	3, 4	108.0000	0.19285714	
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest	4	40.0000	0.07142857	
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	6.3750	0.01138393	
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	1.5937	0.00284598	
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	7.7297	0.01380301	
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	6.3750	0.01138393	
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	2.1038	0.00375670	
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	0.1277	0.00022797	
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	0.1277	0.00022797	
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	0.8284	0.00147932	
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	0.2720	0.00048571	
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	0.1632	0.00029143	
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	1.0200	0.00182143	
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	2.1216	0.00378857	
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	18.2784	0.03264000	
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	4.2500	0.00758929	
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	1.1953	0.00213449	

Exhibit A-3

Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	1.1953	0.00213449	
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	0.0080	0.00001423	
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	0.0080	0.00001423	
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	0.0080	0.00001423	
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	0.0080	0.00001423	
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	0.0080	0.00001423	
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	0.0080	0.00001423	
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	0.0159	0.00002846	
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0159	0.00002846	
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0159	0.00002846	
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	0.0398	0.00007115	
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	0.7969	0.00142299	
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0159	0.00002846	
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0159	0.00002846	
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	224.4197	0.40074948	0.0014286
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	1.8593	0.00332020	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	39.0000	0.06964286	0.008928571
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	3			0.00339286
Concho Resources, Inc.	P.O. Box 7500 Bartlesville, OK 74005	Overriding Royalty Interest	4			0.00678571
Concho Oil & Gas LLC	P.O. Box 7500 Bartlesville, OK 74005	Overriding Royalty Interest	4			0.00035714
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00125003
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00142860
Montego Capital Funds 3, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00089288

Exhibit A-3

J. Dudley Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00023807
Elizabeth Hale	116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00023807
Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00023807
Allied Corporation	15377 Memorial Dr Houston, TX 77079	Overriding Royalty Interest	1, 2			0.05714286
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00068000
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00782000
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1, 2			0.00075000
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1, 2			0.00058034
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00009466
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00007500
Platform Energy III, LLC	810 Texas Ave. Lubbock, TX 79401	Overriding Royalty Interest	1, 2			0.00571429
Estate of Alberta Link	219 W. Jamison Circle #23 Littleton, CO 80120	Overriding Royalty Interest	2			0.01285714
				560.00	1.00000000	0.11089286

Exhibit A-3

Ownership Breakdown - N/2 Unit **(ALTERNATE UNIT)****NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	3	80.0000	0.12500000	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3, 4	12.0000	0.01875000	
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Leasehold Interest	3, 4	108.0000	0.16875000	
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest	4	40.0000	0.06250000	
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest (PENDING)	5	80.0000	0.12500000	
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	6.3750	0.00996094	
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	1.5937	0.00249023	
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	7.7297	0.01207763	
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	6.3750	0.00996094	
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	2.1038	0.00328711	

Exhibit A-3

R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	0.1277	0.00019948	
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	0.1277	0.00019948	
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	0.8284	0.00129440	
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	0.2720	0.00042500	
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	0.1632	0.00025500	
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	1.0200	0.00159375	
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	2.1216	0.00331500	
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	18.2784	0.02856000	
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	4.2500	0.00664063	
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	1.1953	0.00186768	
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	1.1953	0.00186768	
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	0.0080	0.00001245	
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	0.0080	0.00001245	
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	0.0080	0.00001245	
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	0.0080	0.00001245	
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	0.0080	0.00001245	
Elaine Heinz	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	0.0080	0.00001245	
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	0.0159	0.00002490	
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0159	0.00002490	
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0159	0.00002490	
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	0.0398	0.00006226	
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	0.7969	0.00124512	
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0159	0.00002490	

Exhibit A-3

Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0159	0.00002490	
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	224.4197	0.35065580	0.0012500
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	1.8593	0.00290517	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	39.0000	0.06093750	0.0078125
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	3			0.00296875
Concho Resources, Inc.	P.O. Box 7500 Bartlesville, OK 74005	Overriding Royalty Interest	4			0.00593750
Concho Oil & Gas LLC	P.O. Box 7500 Bartlesville, OK 74005	Overriding Royalty Interest	4			0.00031250
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00109377
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00125003
Montego Capital Funds 3, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00078127
J. Dudley Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00020831
Elizabeth Hale	116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00020831
Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00020831
Allied Corporation	15377 Memorial Dr Houston, TX 77079	Overriding Royalty Interest	1, 2			0.05000000
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00059500
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1, 2			0.00684250
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1, 2			0.00065625
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1, 2			0.00050780
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00008283
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1, 2			0.00006562
Platform Energy III, LLC	810 Texas Ave. Lubbock, TX 79401	Overriding Royalty Interest	1, 2			0.00500000
Estate of Alberta Link	219 W. Jamison Circle #23 Littleton, CO 80120	Overriding Royalty Interest	2			0.01125000
				640.00	1.00000000	0.09703125



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
 Jurnegan Fed Com BS2 1H (the "Well")
 Section 22 and 23, 24S-26E
 Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 965' FNL and 610' FWL of Section 22, 24S-26E
- First Take Point: 440' FNL and 100' FWL of Section 22, 24S-26E
- Bottom Hole Location: 440' FNL and 100' FEL of Section 23, 24S-26E
- Depth: 16,870' Measured Depth and 6,734' True Vertical Depth
- Spacing Unit: N2N2 of Section 22 and 23, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the North Half of the North Half (N2N2) of Section 22 and 23, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 1H
November 30, 2023
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC23011
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>10/1/2023</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Jurnegan Unit</u>			
Surface Location: <u>Sec 22, 24S-26E</u>			
Proposed Depth: <u>17,000' MD</u>			
Objective: <u>Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility</u>			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	150,000.00
310 / 6	RIG - MOB/DEMOB	\$	90,000.00
310 / 7	RIG - DAYWORK	\$	510,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,852,600.00
310 / 30	MISC & CONTINGENCY	\$	185,260.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,037,860.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	23,500.00
311 / 3	CASING - INTERMEDIATE	\$	90,000.00
311 / 4	CASING - PRODUCTION	\$	612,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 870,500.00
311 / 8	MISC & CONTINGENCY	\$	87,050.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 957,550
Total Drilling Cost		\$	2,995,410

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	589,232
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,689,961
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	82,817
320 / 28	FRAC WATER	\$	254,820
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	103,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,788,574
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	359,143
		Total Intangibles For Completions Operations	\$ 5,147,717
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,334,717.29

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	10/31/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Jurnegan Fed Com BS2 2H (the "Well")
Section 22 and 23, 24S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 995' FNL and 610' FWL of Section 22, 24S-26E
- First Take Point: 1,870' FNL and 100' FWL of Section 22, 24S-26E
- Bottom Hole Location: 1,870' FNL and 100' FEL of Section 23, 24S-26E
- Depth: 16,880' Measured Depth and 6,744' True Vertical Depth
- Spacing Unit: S2N2 of Section 22 and 23, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the South Half of the North Half (S2N2) of Section 22 and 23, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 2H
November 30, 2023
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC23012
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>10/1/2023</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Jurnegan Unit</u>			
Surface Location: <u>Sec 22, 24S-26E</u>			
Proposed Depth: <u>17,000' MD</u>			
Objective: <u>Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility</u>			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	150,000.00
310 / 6	RIG - MOB/DEMOB	\$	90,000.00
310 / 7	RIG - DAYWORK	\$	510,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,852,600.00
310 / 30	MISC & CONTINGENCY	\$	185,260.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,037,860.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	23,500.00
311 / 3	CASING - INTERMEDIATE	\$	90,000.00
311 / 4	CASING - PRODUCTION	\$	612,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 870,500.00
311 / 8	MISC & CONTINGENCY	\$	87,050.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 957,550
Total Drilling Cost		\$	2,995,410

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	589,232
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,689,961
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	82,817
320 / 28	FRAC WATER	\$	254,820
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	103,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,788,574
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	359,143
		Total Intangibles For Completions Operations	\$ 5,147,717
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,334,717.29

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	10/31/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Jurnegan Fed Com BS2 3H (the "Well")
Section 22 and 23, 24S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 1,400' FSL and 725' FWL of Section 22, 24S-26E
- First Take Point: 1,900' FSL and 100' FWL of Section 22, 24S-26E
- Bottom Hole Location: 1,900' FSL and 100' FEL of Section 23, 24S-26E
- Depth: 16,815' Measured Depth and 6,752' True Vertical Depth
- Spacing Unit: N2S2 of Section 22 and 23, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the North Half of the South Half (N2S2) of Section 22 and 23, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 3H
November 30, 2023
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC23013
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>10/1/2023</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Jurnegan Unit</u>			
Surface Location: <u>Sec 22, 24S-26E</u>			
Proposed Depth: <u>17,000' MD</u>			
Objective: <u>Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility</u>			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	150,000.00
310 / 6	RIG - MOB/DEMOB	\$	90,000.00
310 / 7	RIG - DAYWORK	\$	510,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,852,600.00
310 / 30	MISC & CONTINGENCY	\$	185,260.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,037,860.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	23,500.00
311 / 3	CASING - INTERMEDIATE	\$	90,000.00
311 / 4	CASING - PRODUCTION	\$	612,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 870,500.00
311 / 8	MISC & CONTINGENCY	\$	87,050.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 957,550
Total Drilling Cost		\$	2,995,410

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	589,232
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,689,961
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	82,817
320 / 28	FRAC WATER	\$	254,820
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	103,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,788,574
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	359,143
		Total Intangibles For Completions Operations	\$ 5,147,717
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,334,717.29

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	10/31/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Jurnegan Fed Com BS2 4H (the "Well")
Section 22 and 23, 24S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 1,370' FSL and 725' FWL of Section 22, 24S-26E
- First Take Point: 440' FSL and 100' FWL of Section 22, 24S-26E
- Bottom Hole Location: 440' FSL and 100' FEL of Section 23, 24S-26E
- Depth: 16,925' Measured Depth and 6,763' True Vertical Depth
- Spacing Unit: S2S2 of Section 22 and 23, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the South Half of the South Half (S2S2) of Section 22 and 23, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 4H
November 30, 2023
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC23014
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>10/1/2023</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Jurnegan Unit</u>			
Surface Location: <u>Sec 22, 24S-26E</u>			
Proposed Depth: <u>17,000' MD</u>			
Objective: <u>Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility</u>			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	150,000.00
310 / 6	RIG - MOB/DEMOB	\$	90,000.00
310 / 7	RIG - DAYWORK	\$	510,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,852,600.00
310 / 30	MISC & CONTINGENCY	\$	185,260.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,037,860.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	23,500.00
311 / 3	CASING - INTERMEDIATE	\$	90,000.00
311 / 4	CASING - PRODUCTION	\$	612,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 870,500.00
311 / 8	MISC & CONTINGENCY	\$	87,050.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 957,550
Total Drilling Cost		\$	2,995,410

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	589,232
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,689,961
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	82,817
320 / 28	FRAC WATER	\$	254,820
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	103,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,788,574
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	359,143
		Total Intangibles For Completions Operations	\$ 5,147,717
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,334,717.29

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	10/31/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 28, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Jurnegan Fed Com WC 1H (the "Well")
Section 22 and 23, 24S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Wolfcamp formation.

- Surface Hole Location: 965' FNL and 560' FWL of Section 22, 24S-26E
- First Take Point: 390' FNL and 330' FWL of Section 22, 24S-26E
- Bottom Hole Location: 390' FNL and 330' FEL of Section 23, 24S-26E
- Depth: 18,966' Measured Depth and 8,780' True Vertical Depth
- Spacing Unit: N2 of Section 22 and 23, 24S-26E

The minerals in the N2NE of Section 23 are owned by the BLM and are currently unleased. If we are unable to pool that tract in our Spacing Unit, then the Spacing Unit, Bottom Hole Location, and AFE will be adjusted accordingly.

The estimated cost of drilling, completing and equipping the Well is \$9,213,951.44, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the North Half (N2) of Section 22 and 23, 24S-26E, limited to the Wolfcamp formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the

Jurnegan Fed Com WC 1H
June 28, 2024
Page 2 of 2

date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, INC		AFE#:	WC24021
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL WOLFCAMP			
Date: 06/18/2024		County/State: Eddy, NM	
Lease: <u>Jurnegan Wolfcamp</u>			
Surface Location: Sec 22-24S-26E			
Proposed Depth: 19,000' MD			
Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	75,000.00
310 / 6	RIG - MOB/DEMOB	\$	62,500.00
310 / 7	RIG - DAYWORK	\$	544,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	96,800.00
310 / 12	COMMUNICATIONS	\$	2,400.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	96,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	40,000.00
310 / 17	RENTALS - SURFACE	\$	120,000.00
310 / 18	BITS	\$	90,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	65,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	140,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	175,000.00
310 / 24	MUD LOGGING	\$	16,800.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,902,500.00
310 / 30	MISC & CONTINGENCY	\$	190,250.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,092,750.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	77,000.00
311 / 4	CASING - PRODUCTION	\$	361,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 601,500.00
311 / 8	MISC & CONTINGENCY	\$	60,150.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 661,650
Total Drilling Cost		\$	2,754,400

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	456,685
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	398,250
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,740,579
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	151,454
320 / 28	FRAC WATER	\$	275,370
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	115,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,836,183
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	362,714
		Total Intangibles For Completions Operations	\$ 5,198,896
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,385,896.44

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	9,213,951.44
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/28/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 28, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Jurnegan Fed Com WC 2H (the "Well")
Section 22 and 23, 24S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Wolfcamp formation.

- Surface Hole Location: 995' FNL and 560' FWL of Section 22, 24S-26E
- First Take Point: 1,820' FNL and 330' FWL of Section 22, 24S-26E
- Bottom Hole Location: 1,820' FNL and 330' FEL of Section 23, 24S-26E
- Depth: 18,959' Measured Depth and 8,773' True Vertical Depth
- Spacing Unit: N2 of Section 22 and 23, 24S-26E

The minerals in the N2NE of Section 23 are owned by the BLM and are currently unleased. If we are unable to pool that tract in our Spacing Unit, then the Spacing Unit, Bottom Hole Location, and AFE will be adjusted accordingly.

The estimated cost of drilling, completing and equipping the Well is \$9,213,951.44, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the North Half (N2) of Section 22 and 23, 24S-26E, limited to the Wolfcamp formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the

Jurnegan Fed Com WC 2H
June 28, 2024
Page 2 of 2

date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, INC		AFE#:	WC24022
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL WOLFCAMP			
Date: 06/18/2024		County/State: Eddy, NM	
Lease: <u>Jurnegan Wolfcamp</u>			
Surface Location: Sec 22-24S-26E			
Proposed Depth: 19,000' MD			
Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	75,000.00
310 / 6	RIG - MOB/DEMOB	\$	62,500.00
310 / 7	RIG - DAYWORK	\$	544,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	96,800.00
310 / 12	COMMUNICATIONS	\$	2,400.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	96,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	40,000.00
310 / 17	RENTALS - SURFACE	\$	120,000.00
310 / 18	BITS	\$	90,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	65,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	140,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	175,000.00
310 / 24	MUD LOGGING	\$	16,800.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,902,500.00
310 / 30	MISC & CONTINGENCY	\$	190,250.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,092,750.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	77,000.00
311 / 4	CASING - PRODUCTION	\$	361,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 601,500.00
311 / 8	MISC & CONTINGENCY	\$	60,150.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 661,650
Total Drilling Cost		\$	2,754,400

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	456,685
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	398,250
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,740,579
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	151,454
320 / 28	FRAC WATER	\$	275,370
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	115,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,836,183
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	362,714
		Total Intangibles For Completions Operations	\$ 5,198,896
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,385,896.44

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	9,213,951.44
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/28/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		

Exhibit A-5
Case No. 24732
Chronology of Contacts - N2N2 Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3	10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals 11/2/2023 - MEC advised that they will participate 3/6/2024 - MEC emailed Flat Creek asking about ownership and JOA status; Flat Creek responded 7/29/2024 - MEC executed JOA nominating Flat Creek as Operator
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest	4	11/8/2023 - Flat Creek and WPX potential development via phone call 6/28/2024 - Flat Creek mailed Jurnegan well proposals 9/17/2024 - Email correspondence regarding upcoming hearings
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction

Exhibit A-5

Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5

Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	<p>9/12/2023 - Email correspondence to set up phone call</p> <p>9/15/2023 - Phone call to discuss Flat Creek's development plans and Flat Creek's desire to incorporate Section 22 into a 2-mile unit; Marathon advised they would discuss and get back to us</p> <p>9/25/2023 - Flat Creek followed up w/ Marathon; Marathon said they don't have a formal response yet</p> <p>10/8/2023 - Flat Creek reached out to Marathon via email to attempt to meet in Santa Fe during NMOGA (<i>no response from Marathon</i>)</p> <p>10/12/2023 - Flat Creek followed up w/ Marathon via email since no response was received (<i>no response from Marathon</i>)</p> <p>10/20/2023 - Flat Creek left voicemail with Marathon since no response was given to the two prior emails (<i>no response from Marathon</i>)</p> <p>10/31/2023 - Flat Creek delivered 4 well proposals to Marathon.</p> <p>12/7/2023 - Flat Creek emailed Marathon to suggest a phone call to keep things moving; Marathon declined since they didn't have internal feedback</p> <p>12/18/2023 - Flat Creek emailed Marathon advising them that NMOCD pooling applications were being filed since they won't respond to us (<i>no response again</i>)</p> <p>12/20/2023 - Flat Creek offered another commercial solution to Marathon; Marathon said they would review.</p> <p>1/15/2024 - Marathon requested a farmout proposal which was provided on 2/5/2024</p> <p>2/13/2024 - Email correspondence regarding the offer delivered on 2/5/24</p> <p>2/23/2024 - Phone call between Flat Creek and new contact at Marathon to inform him of the situation.</p> <p>2/27/2024 - Flat Creek provided additional information that was requested by Marathon on the 2/23/2024 call.</p> <p>3/5/2024 - 4/9/2024 - Multiple check-ins from Flat Creek to see if Marathon has received internal feedback. Marathon advised we should hear back before the hearing on 4/18/2024.</p> <p>July - September 2024 - Numerous emails and phone calls to discuss potential transaction and Marathon participation. Flat Creek and Marathon are now aligned on a path forward and are finalizing paperwork.</p>
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	<p>11/30/2023 - Flat Creek mailed Jurnegan well proposals</p>
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	<p>8/29/2023 - Flat Creek email to Pat Gray and Dylan Park at Magnum Hunter; Flat Creek suggested pooling Section 23 with Section 22 to the west (contains Magnum Hunter ownership) and solicited feedback from Magnum Hunter</p> <p>9/12/2023 - Zoom call between Flat Creek and Pat Gray; Flat Creek discussed proposed development plans and Magnum Hunter advised they would review and discuss internally</p> <p>10/8/2023 - Flat Creek reached out to Magnum Hunter via email to attempt to meet in Santa Fe during NMOGA; ended up discussing plans briefly.</p> <p>10/11/2023 - Flat Creek followed up with additional information to Magnum Hunter and solicited feedback from Magnum Hunter (<i>no response from Magnum Hunter</i>)</p> <p>10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals to Magnum Hunter</p> <p>11/7/2023 - Email correspondence about title</p> <p>11/14/2023 - Flat Creek requested a phone call to keep things moving (<i>no response from Magnum Hunter</i>)</p> <p>12/7/2023 - Flat Creek requested a phone call to keep things moving (call scheduled for 12/13)</p> <p>12/18/2023 - 12/20/2023 - Emails regarding trade proposals</p> <p>1/9/2024 - Email correspondence following up on trade/development proposals</p> <p>1/31/2024 - Flat Creek followed up on 1/9/2024 email (<i>no response received from Magnum Hunter</i>)</p> <p>July 2024 - Phone call to discuss pooling and development plans</p>

Exhibit A-5
Case No. 24733
Chronology of Contacts - S2N2 Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3, 4	10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals 11/2/2023 - MEC advised that they will participate 3/6/2024 - MEC emailed Flat Creek asking about ownership and JOA status; Flat Creek responded 7/29/2024 - MEC executed JOA nominating Flat Creek as Operator
WPX Energy Permian, LLC	333 West Sheridan Ave Oklahoma City, OK 73102-5015	Leasehold Interest	4	10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals 11/8/2023 - Flat Creek and WPX discussed well proposals via phone call 9/17/2024 - Email correspondence regarding upcoming hearings
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5

Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5

<p>Marathon Oil Permian, LLC</p>	<p>5555 San Felipe Street Houston, TX 77056</p>	<p>Leasehold and Overriding Royalty Interest</p>	<p>1, 2</p>	<p>9/12/2023 - Email correspondence to set up phone call 9/15/2023 - Phone call to discuss Flat Creek's development plans and Flat Creek's desire to incorporate Section 22 into a 2-mile unit; Marathon advised they would discuss and get back to us 9/25/2023 - Flat Creek followed up w/ Marathon; Marathon said they don't have a formal response yet 10/8/2023 - Flat Creek reached out to Marathon via email to attempt to meet in Santa Fe during NMOGA (<i>no response from Marathon</i>) 10/12/2023 - Flat Creek followed up w/ Marathon via email since no response was received (<i>no response from Marathon</i>) 10/20/2023 - Flat Creek left voicemail with Marathon since no response was given to the two prior emails (<i>no response from Marathon</i>) 10/31/2023 - Flat Creek delivered 4 well proposals to Marathon. 12/7/2023 - Flat Creek emailed Marathon to suggest a phone call to keep things moving; Marathon declined since they didn't have internal feedback 12/18/2023 - Flat Creek emailed Marathon advising them that NMOCD pooling applications were being filed since they won't respond to us (<i>no response again</i>) 12/20/2023 - Flat Creek offered another commercial solution to Marathon; Marathon said they would review. 1/15/2024 - Marathon requested a farmout proposal which was provided on 2/5/2024 2/13/2024 - Email correspondence regarding the offer delivered on 2/5/24 2/23/2024 - Phone call between Flat Creek and new contact at Marathon to inform him of the situation. 2/27/2024 - Flat Creek provided additional information that was requested by Marathon on the 2/23/2024 call. 3/5/2024 - 4/9/2024 - Multiple check-ins from Flat Creek to see if Marathon has received internal feedback. Marathon advised we should hear back before the hearing on 4/18/2024. July - September 2024 - Numerous emails and phone calls to discuss potential transaction and Marathon participation. Flat Creek and Marathon are now aligned on a path forward and are finalizing paperwork.</p>
<p>Warwick-ARES, LLC</p>	<p>6608 North Western Ave, #417 Oklahoma City, OK 73116</p>	<p>Leasehold Interest</p>	<p>1, 2</p>	<p>11/30/2023 - Flat Creek mailed Jurnegan well proposals</p>

Exhibit A-5

<p>Magnum Hunter Production, Inc.</p>	<p>6001 Deauville Blvd, Ste N3.047 Midland, TX 79706</p>	<p>Leasehold and Overriding Royalty Interest</p>	<p>1, 2</p>	<p>8/29/2023 - Flat Creek email to Pat Gray and Dylan Park at Magnum Hunter; Flat Creek suggested pooling Section 23 with Section 22 to the west (contains Magnum Hunter ownership) and solicited feedback from Magnum Hunter 9/12/2023 - Zoom call between Flat Creek and Pat Gray; Flat Creek discussed proposed development plans and Magnum Hunter advised they would review and discuss internally 10/8/2023 - Flat Creek reached out to Magnum Hunter via email to attempt to meet in Santa Fe during NMOGA; ended up discussing plans briefly. 10/11/2023 - Flat Creek followed up with additional information to Magnum Hunter and solicited feedback from Magnum Hunter (<i>no response from Magnum Hunter</i>) 10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals to Magnum Hunter 11/7/2023 - Email correspondence about title 11/14/2023 - Flat Creek requested a phone call to keep things moving (<i>no response from Magnum Hunter</i>) 12/7/2023 - Flat Creek requested a phone call to keep things moving (call scheduled for 12/13) 12/18/2023 - 12/20/2023 - Emails regarding trade proposals 1/9/2024 - Email correspondence following up on trade/development proposals 1/31/2024 - Flat Creek followed up on 1/9/2024 email (<i>no response received from Magnum Hunter</i>) July 2024 - Phone call to discuss pooling and development plans</p>
---	--	--	-------------	---

Exhibit A-5
Case No. 24734
Chronology of Contacts - N2S2 Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	2	10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals 11/2/2023 - MEC advised that they will participate 3/6/2024 - MEC emailed Flat Creek asking about ownership and JOA status; Flat Creek responded 7/29/2024 - MEC executed JOA nominating Flat Creek as Operator
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	10/2/2023 - Email to Civitas to discuss FE's development plans 10/19/2023 - Call between FE and Civitas to discuss development plans and FE's desire to include the SE/4 of Sec 23 into FE's development 3/11/2024 - Email correspondence regarding development plans 3/21/2024 - Call to discuss development plans and trade ideas 4/9/2024 - Civitas emailed Flat Creek for an update on commercial discussions with another WI owner (Flat Creek responded)
Dorothy C. Lorentzen	1703 Eduardo Y. Juanita Ct. NW Los Ranchos, NM 87107	Unleased Mineral Owner	3	8/23/2024 - Flat Creek mailed Jurnegan well proposals
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5

Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5

Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold Interest	1	<p>9/12/2023 - Email correspondence to set up phone call</p> <p>9/15/2023 - Phone call to discuss Flat Creek's development plans and Flat Creek's desire to incorporate Section 22 into a 2-mile unit; Marathon advised they would discuss and get back to us</p> <p>9/25/2023 - Flat Creek followed up w/ Marathon; Marathon said they don't have a formal response yet</p> <p>10/8/2023 - Flat Creek reached out to Marathon via email to attempt to meet in Santa Fe during NMOGA (<i>no response from Marathon</i>)</p> <p>10/12/2023 - Flat Creek followed up w/ Marathon via email since no response was received (<i>no response from Marathon</i>)</p> <p>10/20/2023 - Flat Creek left voicemail with Marathon since no response was given to the two prior emails (<i>no response from Marathon</i>)</p> <p>10/31/2023 - Flat Creek delivered 4 well proposals to Marathon.</p> <p>12/7/2023 - Flat Creek emailed Marathon to suggest a phone call to keep things moving; Marathon declined since they didn't have internal feedback</p> <p>12/18/2023 - Flat Creek emailed Marathon advising them that NMOCD pooling applications were being filed since they won't respond to us (<i>no response again</i>)</p> <p>12/20/2023 - Flat Creek offered another commercial solution to Marathon; Marathon said they would review.</p> <p>1/15/2024 - Marathon requested a farmout proposal which was provided on 2/5/2024</p> <p>2/13/2024 - Email correspondence regarding the offer delivered on 2/5/24</p> <p>2/23/2024 - Phone call between Flat Creek and new contact at Marathon to inform him of the situation.</p> <p>2/27/2024 - Flat Creek provided additional information that was requested by Marathon on the 2/23/2024 call.</p> <p>3/5/2024 - 4/9/2024 - Multiple check-ins from Flat Creek to see if Marathon has received internal feedback. Marathon advised we should hear back before the hearing on 4/18/2024.</p> <p>July - September 2024 - Numerous emails and phone calls to discuss potential transaction and Marathon participation. Flat Creek and Marathon are now aligned on a path forward and are finalizing paperwork.</p>
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1	<p>11/30/2023 - Flat Creek mailed Jurnegan well proposals</p>
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	1	<p>8/29/2023 - Flat Creek email to Pat Gray and Dylan Park at Magnum Hunter; Flat Creek suggested pooling Section 23 with Section 22 to the west (contains Magnum Hunter ownership) and solicited feedback from Magnum Hunter</p> <p>9/12/2023 - Zoom call between Flat Creek and Pat Gray; Flat Creek discussed proposed development plans and Magnum Hunter advised they would review and discuss internally</p> <p>10/8/2023 - Flat Creek reached out to Magnum Hunter via email to attempt to meet in Santa Fe during NMOGA; ended up discussing plans briefly.</p> <p>10/11/2023 - Flat Creek followed up with additional information to Magnum Hunter and solicited feedback from Magnum Hunter (<i>no response from Magnum Hunter</i>)</p> <p>10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals to Magnum Hunter</p> <p>11/7/2023 - Email correspondence about title</p> <p>11/14/2023 - Flat Creek requested a phone call to keep things moving (<i>no response from Magnum Hunter</i>)</p> <p>12/7/2023 - Flat Creek requested a phone call to keep things moving (call scheduled for 12/13)</p> <p>12/18/2023 - 12/20/2023 - Emails regarding trade proposals</p> <p>1/9/2024 - Email correspondence following up on trade/development proposals</p> <p>1/31/2024 - Flat Creek followed up on 1/9/2024 email (<i>no response received from Magnum Hunter</i>)</p> <p>July 2024 - Phone call to discuss pooling and development plans</p>

Exhibit A-5
Case No. 24735
Chronology of Contacts - S2S2 Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	2	10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals 11/2/2023 - MEC advised that they will participate 3/6/2024 - MEC emailed Flat Creek asking about ownership and JOA status; Flat Creek responded 7/29/2024 - MEC executed JOA nominating Flat Creek as Operator
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	10/2/2023 - Email to Civitas to discuss FE's development plans 10/19/2023 - Call between FE and Civitas to discuss development plans and FE's desire to include the SE/4 of Sec 23 into FE's development 3/11/2024 - Email correspondence regarding development plans 3/21/2024 - Call to discuss development plans and trade ideas 4/9/2024 - Civitas emailed Flat Creek for an update on commercial discussions with another WI owner (Flat Creek responded)
Dorothy C. Lorentzen	1703 Eduardo Y. Juanita Ct. NW Los Ranchos, NM 87107	Unleased Mineral Owner	3	8/23/2024 - Flat Creek mailed Jurnegan well proposals
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5

Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5

Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold Interest	1	<p>9/12/2023 - Email correspondence to set up phone call</p> <p>9/15/2023 - Phone call to discuss Flat Creek's development plans and Flat Creek's desire to incorporate Section 22 into a 2-mile unit; Marathon advised they would discuss and get back to us</p> <p>9/25/2023 - Flat Creek followed up w/ Marathon; Marathon said they don't have a formal response yet</p> <p>10/8/2023 - Flat Creek reached out to Marathon via email to attempt to meet in Santa Fe during NMOGA (<i>no response from Marathon</i>)</p> <p>10/12/2023 - Flat Creek followed up w/ Marathon via email since no response was received (<i>no response from Marathon</i>)</p> <p>10/20/2023 - Flat Creek left voicemail with Marathon since no response was given to the two prior emails (<i>no response from Marathon</i>)</p> <p>10/31/2023 - Flat Creek delivered 4 well proposals to Marathon.</p> <p>12/7/2023 - Flat Creek emailed Marathon to suggest a phone call to keep things moving; Marathon declined since they didn't have internal feedback</p> <p>12/18/2023 - Flat Creek emailed Marathon advising them that NMOCD pooling applications were being filed since they won't respond to us (<i>no response again</i>)</p> <p>12/20/2023 - Flat Creek offered another commercial solution to Marathon; Marathon said they would review.</p> <p>1/15/2024 - Marathon requested a farmout proposal which was provided on 2/5/2024</p> <p>2/13/2024 - Email correspondence regarding the offer delivered on 2/5/24</p> <p>2/23/2024 - Phone call between Flat Creek and new contact at Marathon to inform him of the situation.</p> <p>2/27/2024 - Flat Creek provided additional information that was requested by Marathon on the 2/23/2024 call.</p> <p>3/5/2024 - 4/9/2024 - Multiple check-ins from Flat Creek to see if Marathon has received internal feedback. Marathon advised we should hear back before the hearing on 4/18/2024.</p> <p>July - September 2024 - Numerous emails and phone calls to discuss potential transaction and Marathon participation. Flat Creek and Marathon are now aligned on a path forward and are finalizing paperwork.</p>
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1	<p>11/30/2023 - Flat Creek mailed Jurnegan well proposals</p>
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	1	<p>8/29/2023 - Flat Creek email to Pat Gray and Dylan Park at Magnum Hunter; Flat Creek suggested pooling Section 23 with Section 22 to the west (contains Magnum Hunter ownership) and solicited feedback from Magnum Hunter</p> <p>9/12/2023 - Zoom call between Flat Creek and Pat Gray; Flat Creek discussed proposed development plans and Magnum Hunter advised they would review and discuss internally</p> <p>10/8/2023 - Flat Creek reached out to Magnum Hunter via email to attempt to meet in Santa Fe during NMOGA; ended up discussing plans briefly.</p> <p>10/11/2023 - Flat Creek followed up with additional information to Magnum Hunter and solicited feedback from Magnum Hunter (<i>no response from Magnum Hunter</i>)</p> <p>10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals to Magnum Hunter</p> <p>11/7/2023 - Email correspondence about title</p> <p>11/14/2023 - Flat Creek requested a phone call to keep things moving (<i>no response from Magnum Hunter</i>)</p> <p>12/7/2023 - Flat Creek requested a phone call to keep things moving (call scheduled for 12/13)</p> <p>12/18/2023 - 12/20/2023 - Emails regarding trade proposals</p> <p>1/9/2024 - Email correspondence following up on trade/development proposals</p> <p>1/31/2024 - Flat Creek followed up on 1/9/2024 email (<i>no response received from Magnum Hunter</i>)</p> <p>July 2024 - Phone call to discuss pooling and development plans</p>

Exhibit A-5
Case No. 24772

Case No. 24772
Chronology of Contacts - N/2 Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3, 4	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Leasehold Interest	3, 4	6/28/2024 - Flat Creek mailed Jurnegan well proposals August 2024 - Emails and phone calls regarding our proposed development
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest	4, 5	11/8/2023 - Flat Creek and WPX potential development via phone call 6/28/2024 - Flat Creek mailed Jurnegan well proposals 9/17/2024 - Email correspondence regarding upcoming hearings
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 6/28/2024 - Flat Creek mailed Jurnegan well proposals 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Andrew Moody	1852 Wintergreen Carrollton, TX 75006	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Alvand Resources, LLC	1313 Post Oak Blvd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 6/28/2024 - Flat Creek mailed Jurnegan well proposals 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction

Exhibit A-5
Case No. 24772

Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 6/28/2024 - Flat Creek mailed Jurnegan well proposals 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals

Exhibit A-5
Case No. 24772

Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	<p>9/12/2023 - Email correspondence to set up phone call</p> <p>9/15/2023 - Phone call to discuss Flat Creek's development plans and Flat Creek's desire to incorporate Section 22 into a 2-mile unit; Marathon advised they would discuss and get back to us</p> <p>9/25/2023 - Flat Creek followed up w/ Marathon; Marathon said they don't have a formal response yet</p> <p>10/8/2023 - Flat Creek reached out to Marathon via email to attempt to meet in Santa Fe during NMOGA (<i>no response from Marathon</i>)</p> <p>10/12/2023 - Flat Creek followed up w/ Marathon via email since no response was received (<i>no response from Marathon</i>)</p> <p>10/20/2023 - Flat Creek left voicemail with Marathon since no response was given to the two prior emails (<i>no response from Marathon</i>)</p> <p>12/7/2023 - Flat Creek emailed Marathon to suggest a phone call to keep things moving; Marathon declined since they didn't have internal feedback</p> <p>12/18/2023 - Flat Creek emailed Marathon advising them that NMOCD pooling applications were being filed since they won't respond to us (<i>no response again</i>)</p> <p>12/20/2023 - Flat Creek offered another commercial solution to Marathon; Marathon said they would review.</p> <p>1/15/2024 - Marathon requested a farmout proposal which was provided on 2/5/2024</p> <p>2/13/2024 - Email correspondence regarding the offer delivered on 2/5/24</p> <p>2/23/2024 - Phone call between Flat Creek and new contact at Marathon to inform him of the situation.</p> <p>2/27/2024 - Flat Creek provided additional information that was requested by Marathon on the 2/23/2024 call.</p> <p>3/5/2024 - 4/9/2024 - Multiple check-ins from Flat Creek to see if Marathon has received internal feedback. Marathon advised we should hear back before the hearing on 4/18/2024.</p> <p>6/28/2024 - Flat Creek mailed Jurnegan well proposals</p> <p>July - September 2024 - Numerous emails and phone calls to discuss potential transaction and Marathon participation. Flat Creek and Marathon are now aligned on a path forward and are finalizing paperwork.</p>
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	<p>6/28/2024 - Flat Creek mailed Jurnegan well proposals</p>
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	<p>8/29/2023 - Flat Creek email to Pat Gray and Dylan Park at Magnum Hunter; Flat Creek suggested pooling Section 23 with Section 22 to the west (contains Magnum Hunter ownership) and solicited feedback from Magnum Hunter</p> <p>9/12/2023 - Zoom call between Flat Creek and Pat Gray; Flat Creek discussed proposed development plans and Magnum Hunter advised they would review and discuss internally</p> <p>10/8/2023 - Flat Creek reached out to Magnum Hunter via email to attempt to meet in Santa Fe during NMOGA; ended up discussing plans briefly.</p> <p>10/11/2023 - Flat Creek followed up with additional information to Magnum Hunter and solicited feedback from Magnum Hunter (<i>no response from Magnum Hunter</i>)</p> <p>11/7/2023 - Email correspondence about title</p> <p>11/14/2023 - Flat Creek requested a phone call to keep things moving (<i>no response from Magnum Hunter</i>)</p> <p>12/7/2023 - Flat Creek requested a phone call to keep things moving (call scheduled for 12/13)</p> <p>12/18/2023 - 12/20/2023 - Emails regarding trade proposals</p> <p>1/9/2024 - Email correspondence following up on trade/development proposals</p> <p>1/31/2024 - Flat Creek followed up on 1/9/2024 email (<i>no response received from Magnum Hunter</i>)</p> <p>6/28/2024 - Flat Creek mailed Jurnegan well proposals</p> <p>July 2024 - Phone call to discuss pooling and development plans</p>

Tab 4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24732-24735

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24772

AFFIRMATION OF GEOLOGIST THOMAS M. ANDERSON

I, Thomas M. Anderson, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the geologist for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor’s degree in geology from the University of South Florida and a master’s degree in geology from Florida State University. I have been working continuously as a professional geologist since 1981. I worked at Exxon/ExxonMobil/XTO Energy for 37 years and

have been at Flat Creek Resources, LLC for 6 years. Since 2011 I have worked fulltime in the Permian Basin, including the northern portion of the Delaware and the NW Shelf in New Mexico.

5. **Exhibit B-1** is a location map of the Delaware Basin highlighting the position of the project area.

6. **Exhibit B-2A** is a TVDSS structure map on the base of 2nd Bone Spring sand. Contour interval is 50'. The top defines the base of the target interval for the proposed Bone Spring wells. The proposed spacing unit is outlined by the black rectangle and the proposed horizontal wells are shown in blue. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives. gun barrel diagram of the Cardigan development plan. The horizontal well spacing is to scale.

7. **Exhibit B-2B** is a TVDSS structure map on the top of the Wolfcamp. Contour interval is 50'. The top defines the base of the target interval for the proposed Wolfcamp wells. The proposed spacing unit is outlined by the black rectangle and the proposed horizontal wells are shown in blue. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives. gun barrel diagram of the Cardigan development plan. The horizontal well spacing is to scale.

8. **Exhibit B-3A** is a stratigraphic cross-section for the Top 3rd Bone Spring. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and/or neutron/density porosity. The targeted interval for the proposed wells is shaded yellow.

9. **Exhibit B-3B** is a stratigraphic cross-section for the Top Wolfcamp. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and/or neutron/density porosity. The targeted interval for the proposed wells is shaded yellow.

10. **Exhibit B-4** is a Gun Barrel Diagram.

11. **Exhibit B-5A** is a gross interval Isochore for the 2nd Bone Spring Sand. The gross interval thickness is variable across the unit, ranging from 275-355’.

12. **Exhibit B-5B** is a gross interval Isochore for the Wolfcamp X/Y Sands. The gross interval thickness is variable across the unit, ranging from 120-140’.

13. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	TVD
24732	Jurnegan Fed Com BS2 #1H	16,870’	6,734’
24733	Jurnegan Fed Com BS2 #2H	16,880’	6,744’
24734	Jurnegan Fed Com BS2 #3H	16,815’	6,752’
24735	Jurnegan Fed Com BS2 #4H	16,925’	6,763’
24722	Jurnegan Fed Com WC #1H	18,966’	8,780’
	Jurnegan Fed Com WC #2H	18,959’	8,773’

14. Based on my geologic study of the area, I conclude the following:
- a. The horizontal spacing and proration units (“HSU”) are justified from a geologic standpoint.
 - b. There are no structural impediments or faults that will interfere with horizontal development.
 - c. Each quarter-quarter section in the Bone Spring HSUs will contribute more or less equally to production.
 - d. Each quarter section in the Wolfcamp HSUs will contribute more or less equally to production.

15. The planned well orientation in this area is west-east to complement existing development in the immediate area.

16. The subject acreage represents a sizeable percentage of Flat Creek's total acreage and will have the complete attention of the company with the goal of optimizing and accelerating operations.

17. The exhibits attached hereto were prepared by me.

18. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

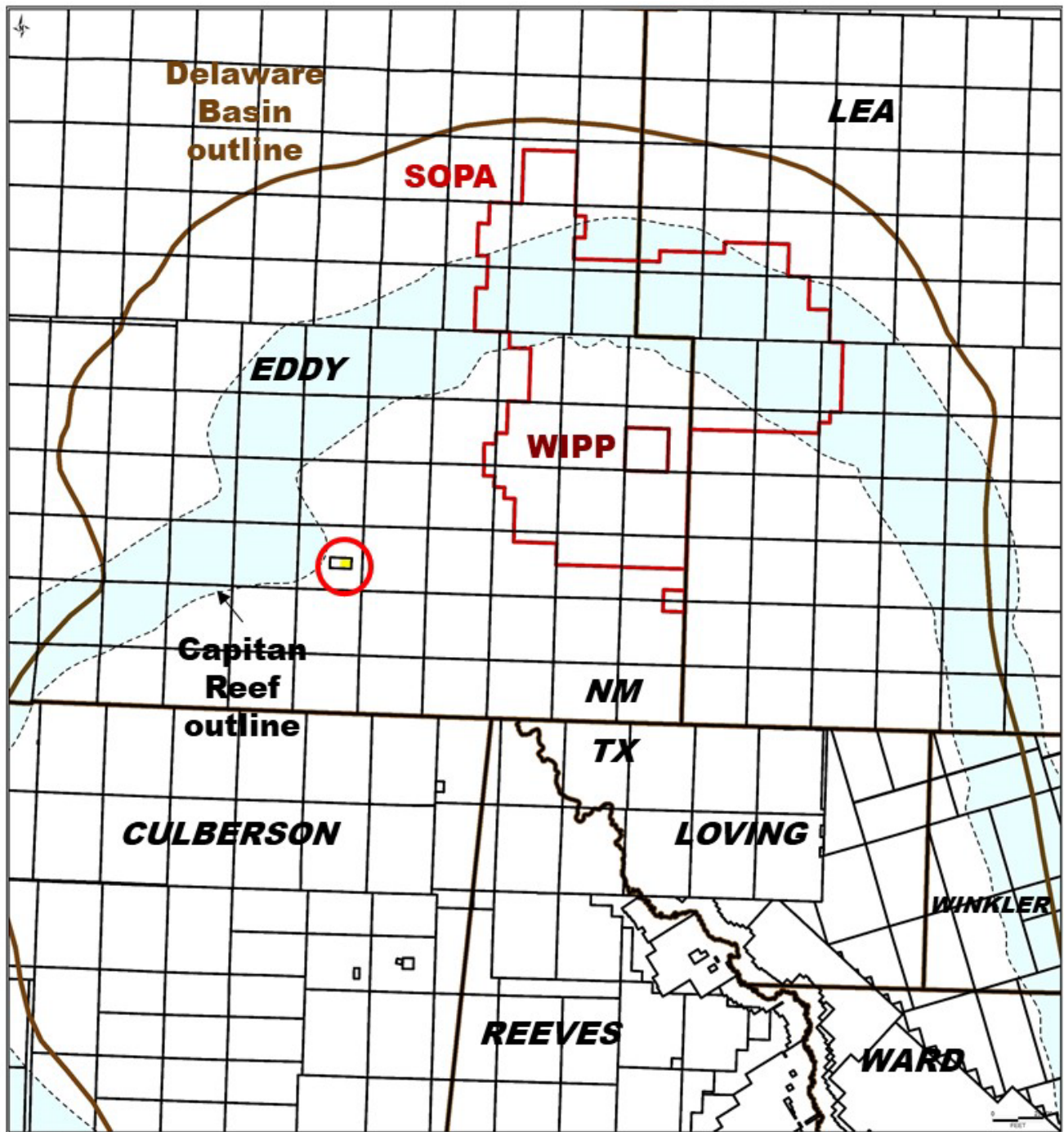
Thomas M. Anderson

10/03/2024

Thomas M. Anderson

Date

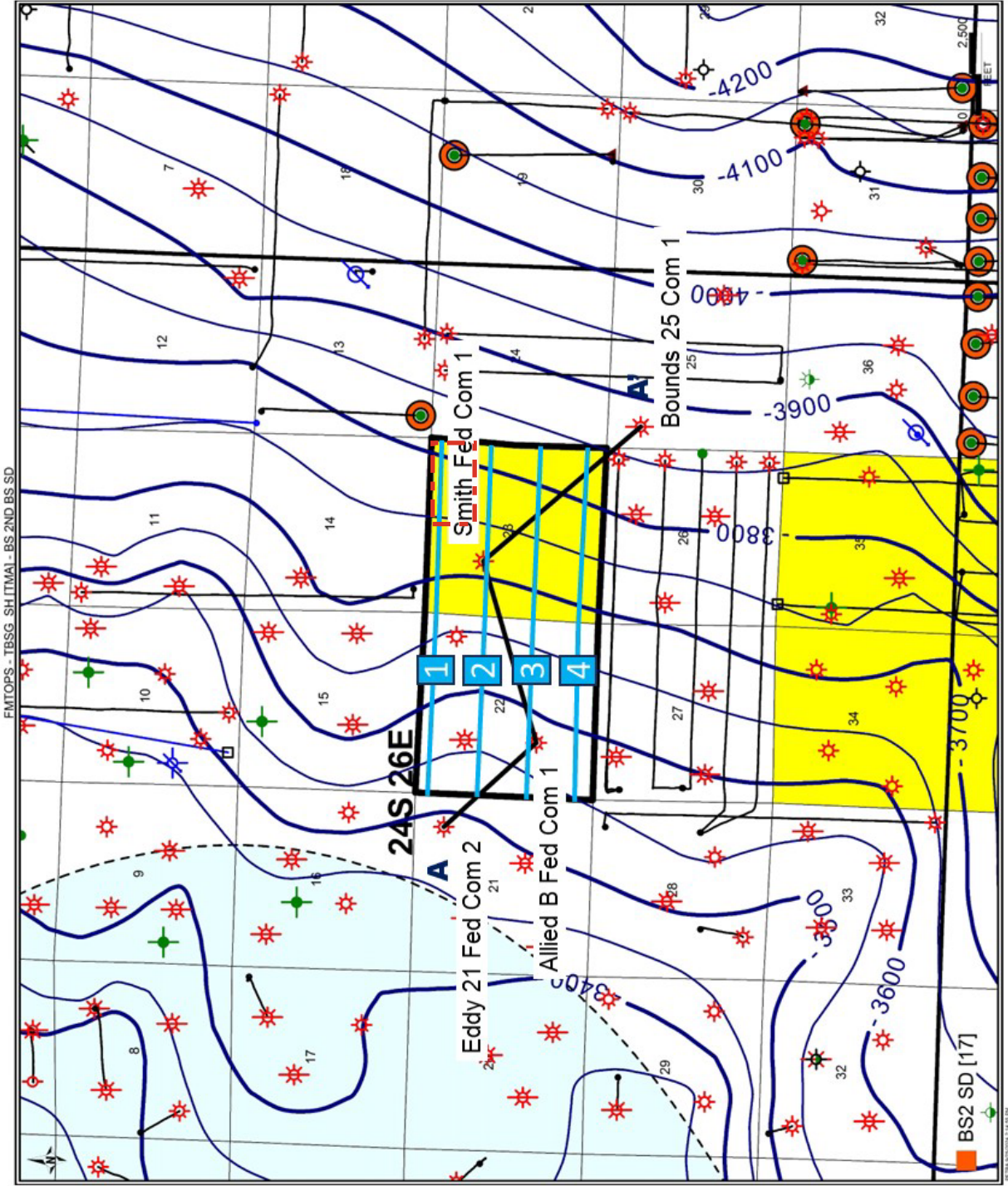
General Location Map



- Location of the Jurnegan project is shown inside the red circle just to the east of the Capitan Reef in Eddy County

EXHIBIT B-1

Structure Map – Base 2nd Bone Spring Sand (TVDSS)



Dip across the project area is ~88.4° east-southeast

2nd BS sand laterals attributed

- 1 Jurnegan BS Fed Com 1H
- 2 Jurnegan BS Fed Com 2H
- 3 Jurnegan BS Fed Com 3H
- 4 Jurnegan BS Fed Com 4H

FCR acreage

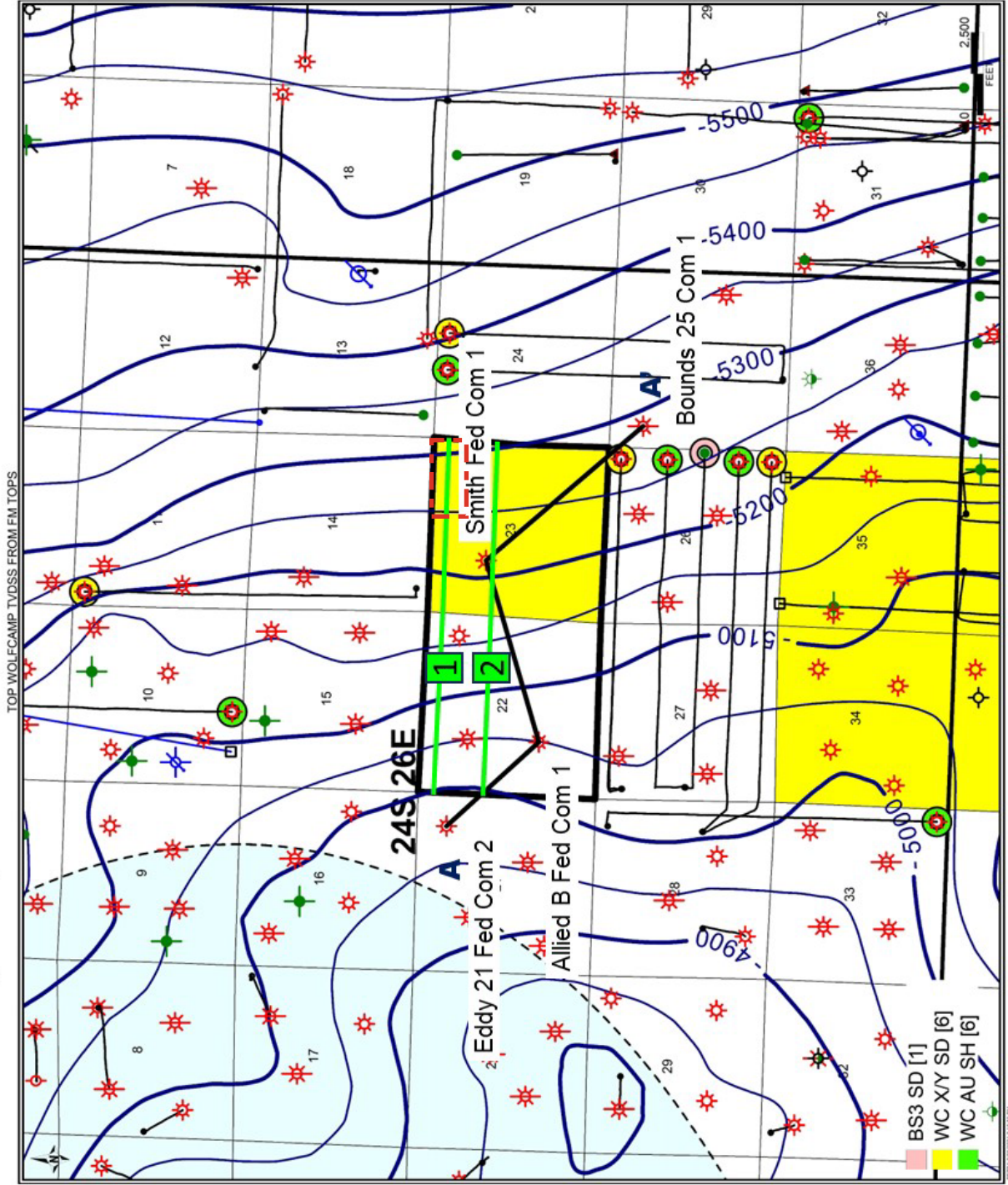
Project Area

Only vertical wells deeper than 5000' and Bone Spring/Wolfcamp laterals shown

Pending BLM Lease

EXHIBIT B-2A

Structure Map – Top Wolfcamp (TVDSS)



Dip across the project area is ~88.4° east-southeast

WC X/Y/AU laterals attributed

- 1 Jurnegan WC Fed Com 1H
- 2 Jurnegan WC Fed Com 2H

FCR acreage

Project Area

Only vertical wells deeper than 5000' and Bone Spring/Wolfcamp laterals shown

Pending BLM Lease

EXHIBIT B-2B

Stratigraphic Cross-section (Top 3rd Bone Spring Lime Datum)

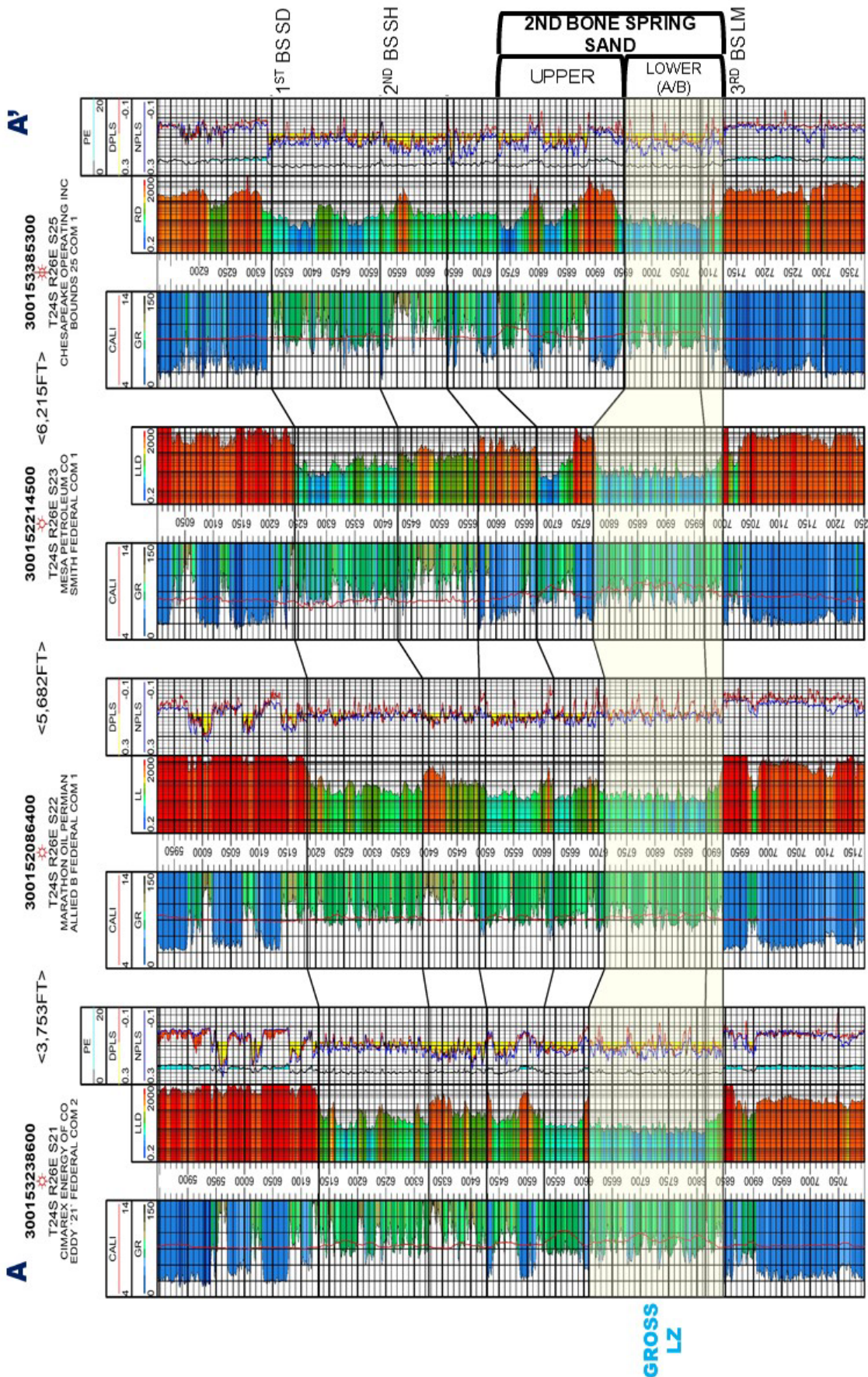


EXHIBIT B-3A

Stratigraphic Cross-section (Top Wolfcamp Datum)

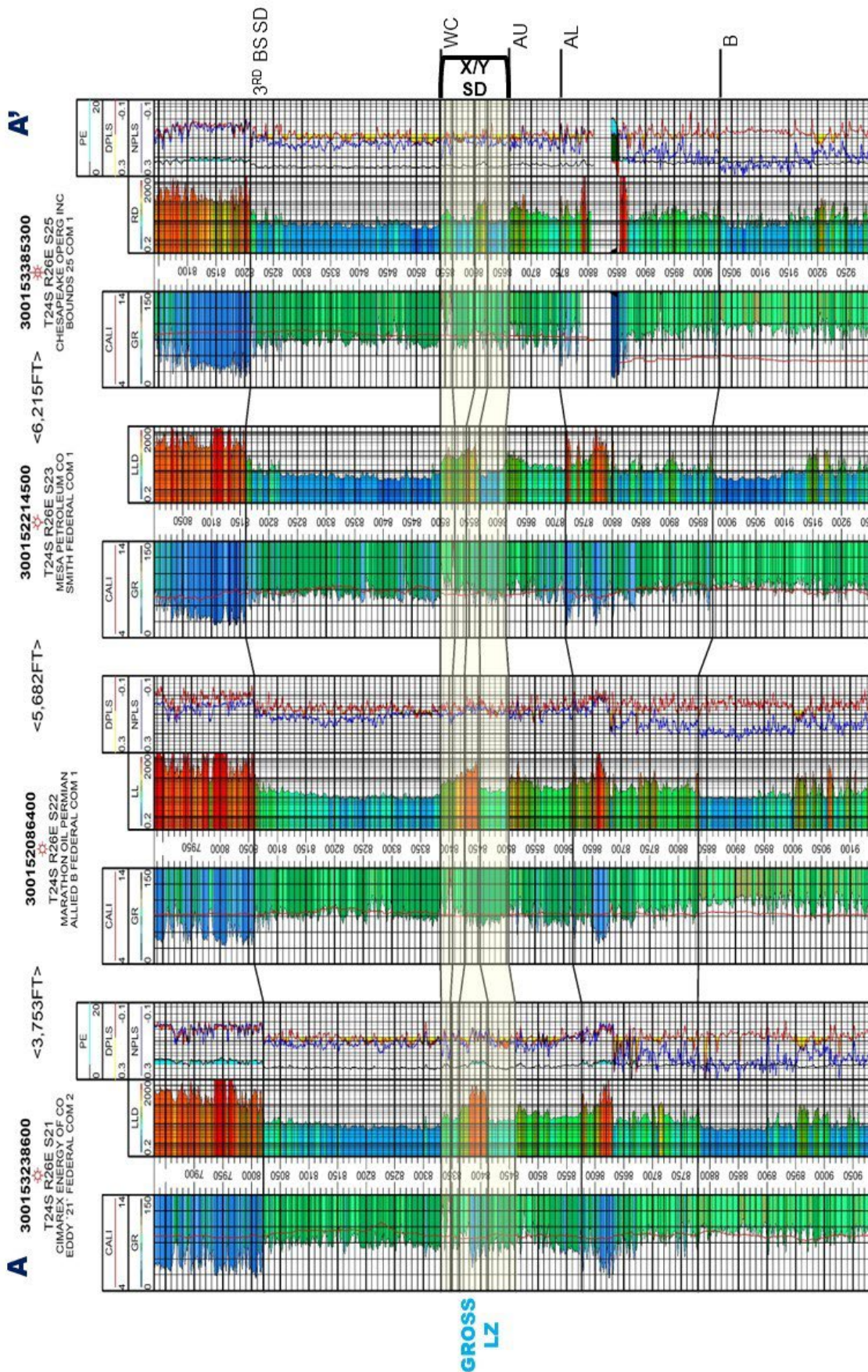


EXHIBIT B-3B

Gun Barrel Diagram

Structural dip is to the east/southeast. Jurnegan wells are planned to drill west to east, toe-down

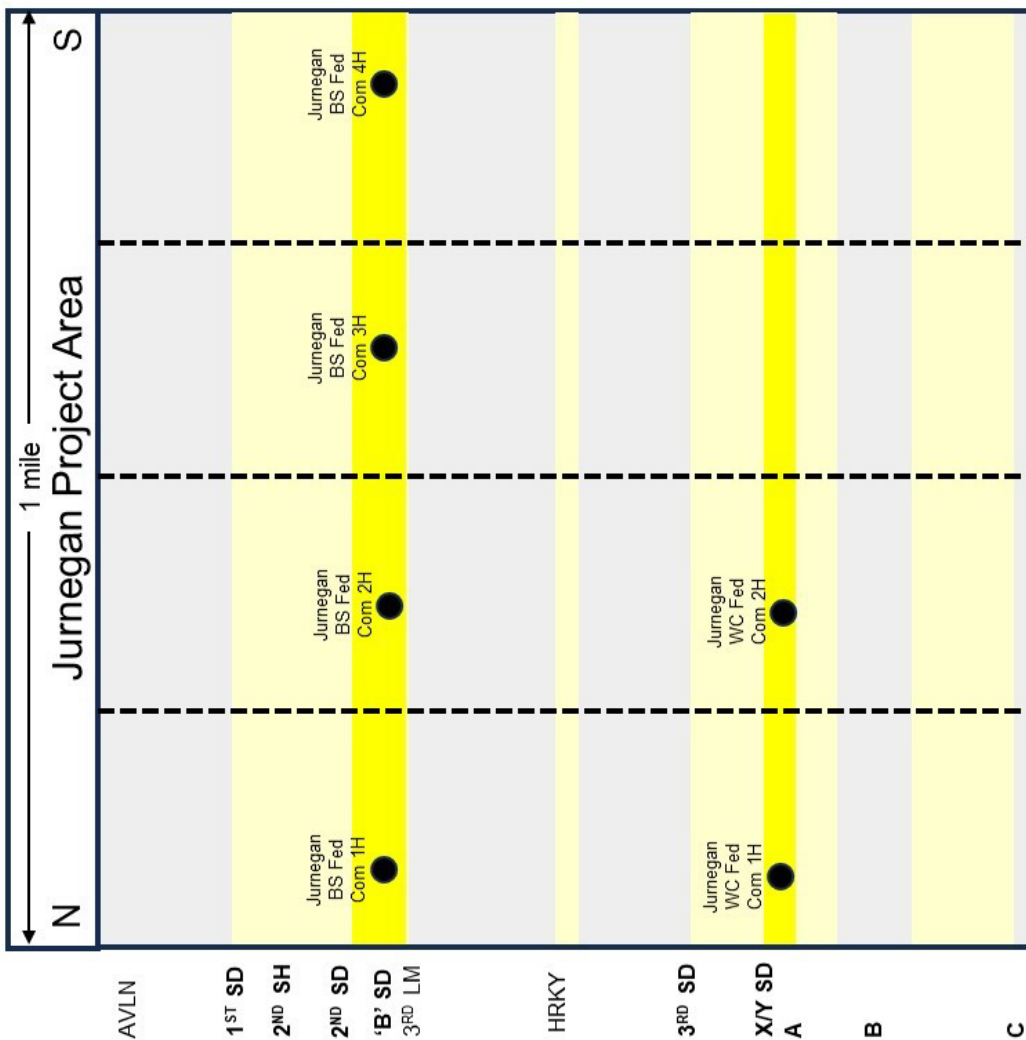
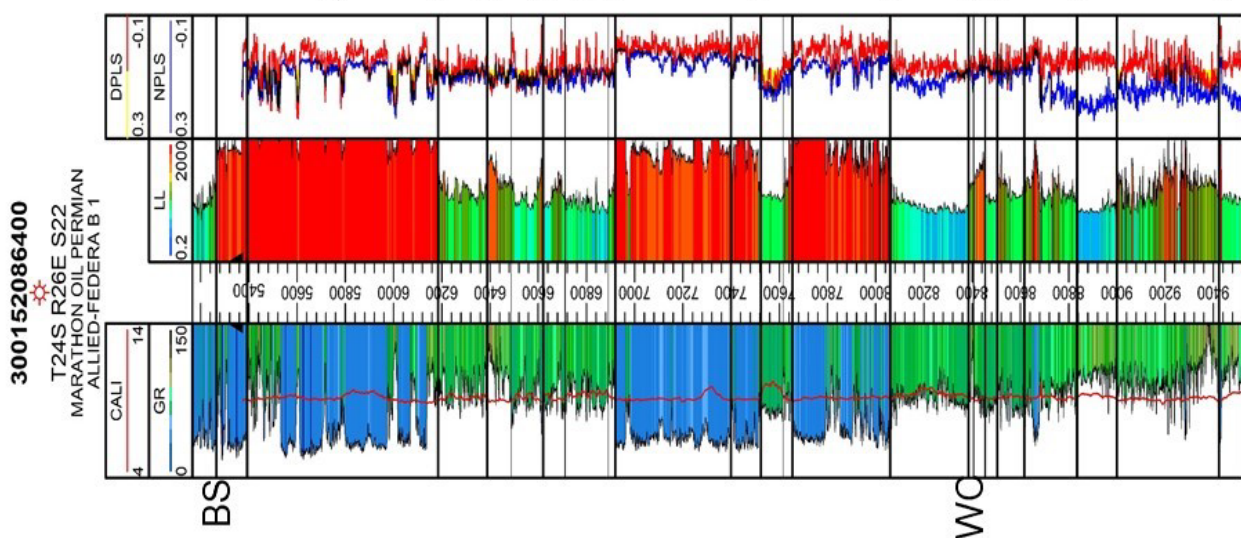
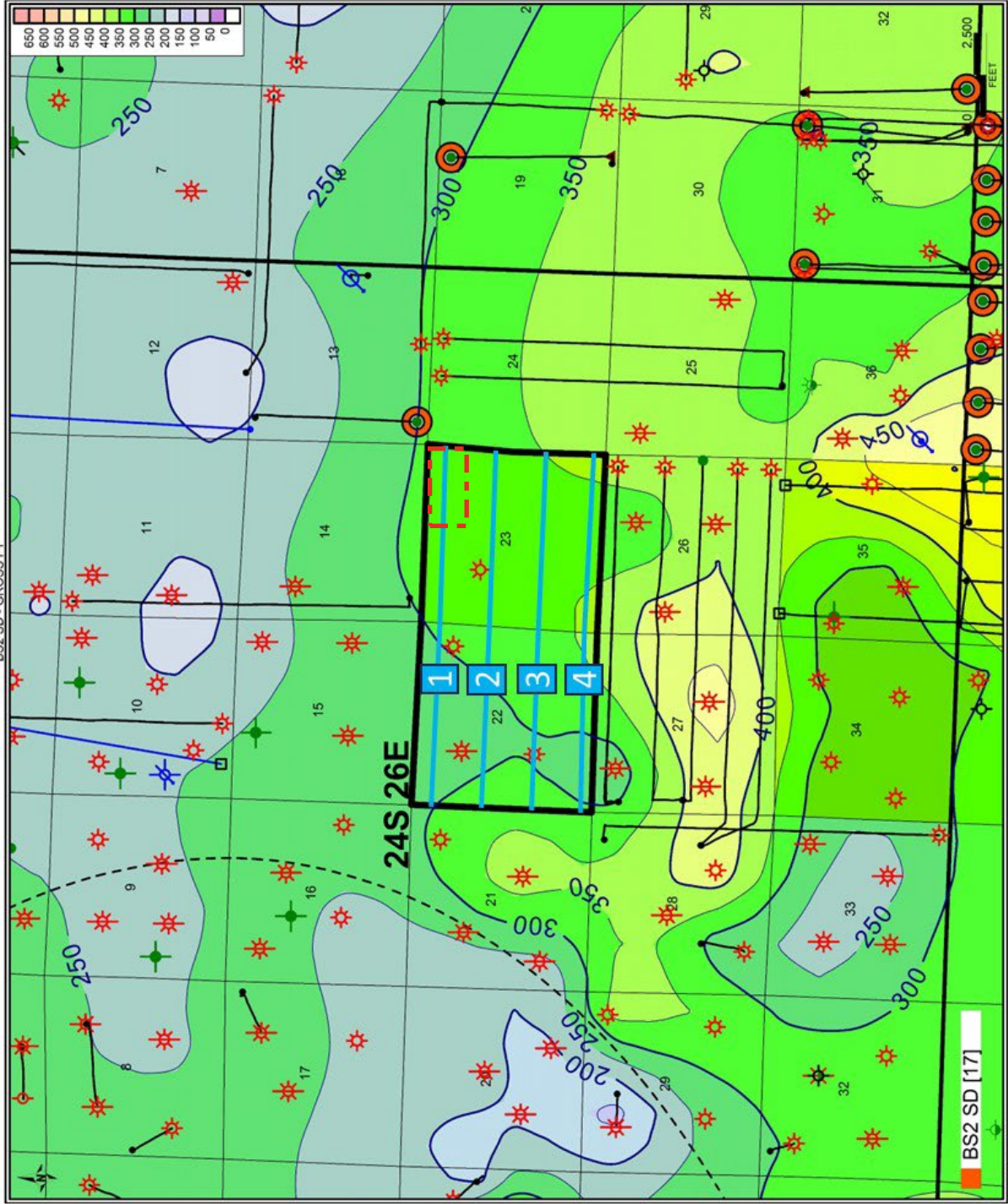


EXHIBIT B-4

Gross interval Isochore – 2nd Bone Spring Sand



Gross interval thickness is variable across the unit, ranging from 275-355'

2nd BS sand laterals attributed

- 1 Jurnegan BS Fed Com 1H
- 2 Jurnegan BS Fed Com 2H
- 3 Jurnegan BS Fed Com 3H
- 4 Jurnegan BS Fed Com 4H

FCR acreage

Project Area

Only vertical wells deeper than 5000' and Bone Spring/Wolfcamp laterals shown

Pending BLM Lease

EXHIBIT B-5A

Gross interval Isochore – Wolfcamp XY Sands

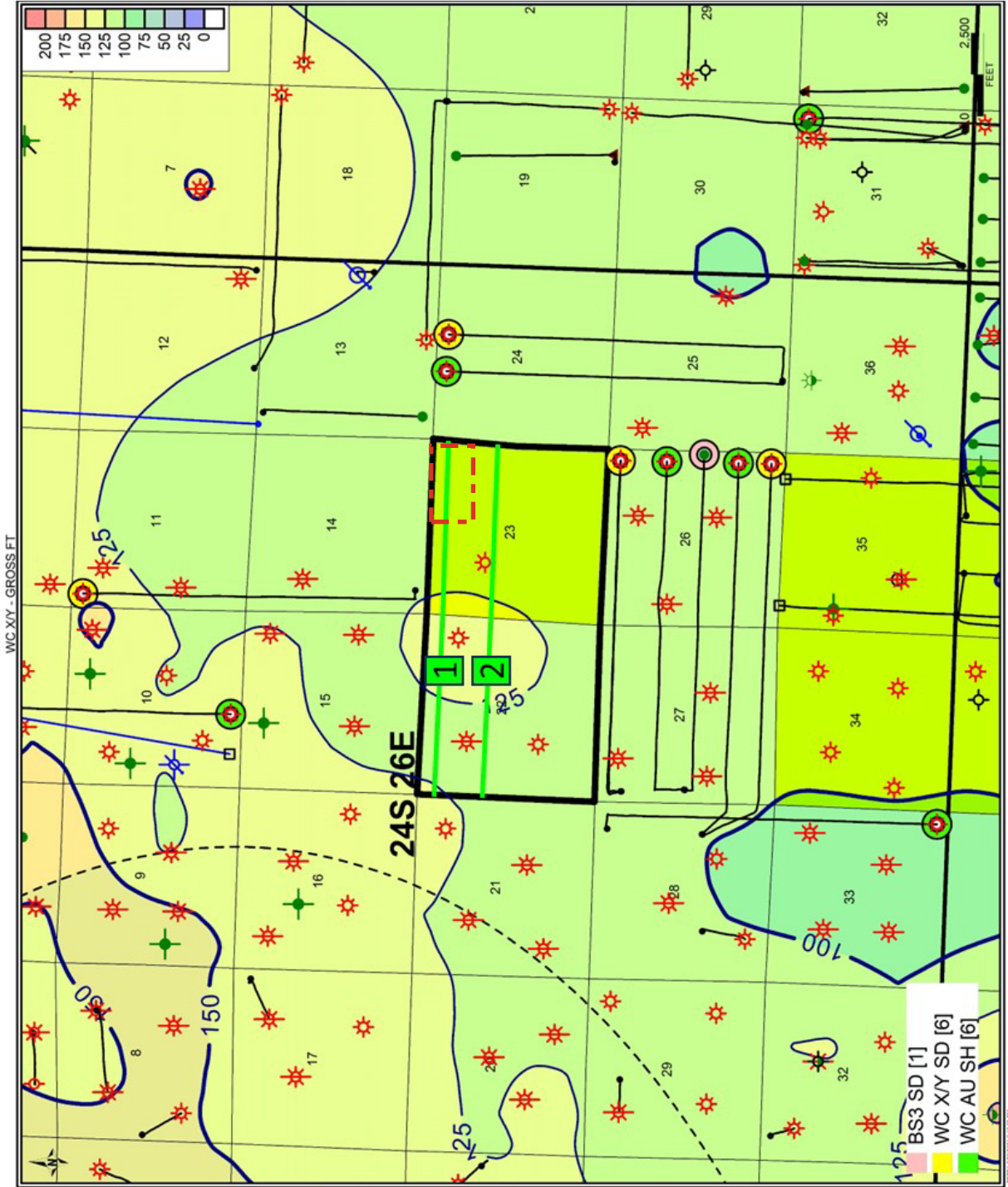


EXHIBIT B-5B Pending BLM Lease

Tab 5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24732-24735

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND NOTICE OF
OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 24772

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for FLAT CREEK RESOURCES, LLC (“Flat Creek”), the Applicant in the above-captioned matter, state and affirm the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on September 20, 2024, to all interest owners sought to be pooled in these proceedings. A sample notice letter to all interested parties is attached hereto as Exhibit C-1. A chart showing the results of certified mailing of the notice letters to all interested parties is attached as Exhibits C-2 and C-3. Notice was also directed to all interested parties by publication in the Carlsbad Current Argus on September 26, 2024, as shown in the Affidavit of Publication attached hereto as Exhibit C-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Flat Creek has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

EXHIBIT C

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen
SHARON T. SHAHEEN

October 3, 2024
Date



SpencerFane®

Sharon T. Shaheen
Direct Dial: 505-986-2678
sshahen@spencerfane.com

September 20, 2024

Via U.S. Certified Mail, Return Receipt Requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 24732 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Jurnegan Fed Com BS2 #1H**

Case No. 24733 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Jurnegan Fed Com BS2 #2H**

Case No. 24734 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Jurnegan Fed Com BS2 #3H**

Case No. 24735 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Jurnegan Fed Com BS2 #4H**

Case No. 24772 – Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Jurnegan Fed Com WC 1H / Jurnegan Fed Com WC 2H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC (“Flat Creek”) has filed an application with the New Mexico Oil Conservation Division seeking compulsory pooling in Eddy County, New Mexico. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 24732: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 N/2 of Sections 22 and 23 (“2-Mile HSU”), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 (“Alternative HSU”), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2**

All Interest Owners
September 20, 2404
Page 2



SpencerFane®

#1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the **Jurnegan Fed Com BS2 #1H** well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2540' FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24733: Amended Application of Flat Creek Resources, LLC for Compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #2H** well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24734: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #3H** well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24735: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above

All Interest Owners
September 20, 2404
Page 3



SpencerFane®

the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #4H** well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24772: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Jurnegan Fed Com WC 1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 560' FWL of Section 22, T24S-R26E to a bottom hole location approximately 390' FNL and 330' FEL of Section 23, T24S-R26E and Jurnegan Fed Com WC 2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 560' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1820' FNL and 330' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal gas wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and land are approximately 6 miles North East of Whites City, New Mexico.

The attached application should be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **October 10, 2024**. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than October 2, 2024 and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than October 3, 2024, in accordance with Division Rule 19.15.4.13 NMAC.

You may review filings and confirm the date of the hearing by accessing case documents at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx>.

All Interest Owners
September 20, 2404
Page 4



SpencerFane®

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

STS/dort

Enclosure(s)

cc: Flat Creek Resources, LLC, *via email*

INTEREST OWNERS

Civitas Resources, Inc.
555 17th St. Suite 3700
Denver, CO 80202

Alvand Resources
1313 Post Oak Boulevard, # 2390
Houston, TX 77056-3006

Commerce Energy Partnership, 1975-A
301 S. 46th Street
Lincoln, NE 68510-1813

Amy Brent
aka Amy S. Skenandore
315 E. Greenville Street
Chippewa Falls, WI 54729-3111

ELSR LP
3419 Westminster Avenue
Dallas, TX 75205-1387

Charles Waterbury
2501 Oak Lawn Avenue
Suite 295-LB 50
Dallas, TX 75229

James Allen Heinz
1177 Oak Drive
Big Bear City, CA 92314-9198

Commerce Energy of Nebraska, Inc.
301 S. 46th Street
Lincoln, NE 68510-1813

Eagle Oil & Gas Co.
5950 Berkshire Ln
Dallas, TX 75225

Elaine Heinz Huddleston
33014 138th Street SE
Sultan, WA 98294

Jamie Brent (Smith)
233 Logan Road
Valencia, PA 16059

IBEX Resources Company, LLC
1021 NW Grand Blvd
Oklahoma, OK 73118

Karen Brent
c/o Amy Brent
315 E. Greenville Street
Chippewa Falls, WI 54729-3111

M. T. Charlton, deceased
c/o Michael Albert Charlton
8730 Skyline Ln
Conroe, TX 77302-3459

Stroube Energy Corporation
18208 Preston Road
Suite D-9249
Dallas, TX 75252

Margaret C. Lewis (Goddard)
c/o Julian Goddard
1 Sienna Lane
New Windsor, NY 12553

MEC Petroleum Corporation
P.O. Box 11265
Midland, TX 79702-8265

Michael P. Massad, Sr., deceased
c/o Michael Paul Massad
4200 McFarlin Boulevard
Dallas, TX 75205-1627

Mortlett Ponder
c/o Teresa M. Heinz Bruns
PO Box 1100
Idyllwild, CA 92549

John Joseph Heinz, deceased
c/o Ina Paula Heinz
9593 Crest Knoll Dr.
Calimesa, CA 92320

Purnell Morrow Company
P.O. Box 823560
Dallas, TX 75382-3560

R. Kevin Spencer
500 N. Akard Street, Suite 2150
Dallas, Texas, 75201

Richard Moody
1820 Idaho Drive
Plano, TX 75093-5454

Robert E. Jacobs
2135 Parkton Lane
York, PA 17408-1008

Theresa M. Heinz Bruns
P.O. Box 1100
Idyllwild, CA 92549

Tritex Production Company
6505 W. Park Boulevard
Suite 306-344
Plano, TX 75093-6212

Warwick-Ares, LLC
6608 North Western Ave, #417
Oklahoma City, OK 73116

Murchison Oil & Gas, LLC
Legacy Tower One
7250 Dallas Parkway, Suite 1400
Plano, Texas 75024

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

Monica Brent
1025 Sorolla
Coral Gables, Florida 33134

Spencer M. Brent
1025 Sorolla
Coral Gables, Florida 33134

Unlocatable Working Interest Owners

Amos Roberts
Andrew Moody
Roseweb Partners, LP

Working & Overriding Interest Owners:

Magnum Hunter Production, Inc.
6001 Deauville Boulevard
Suite N3.047
Midland, TX 79706

Marathon Oil Permian, LLC
990 Town & Country Blvd.
Houston, TX 77024

Unleased Mineral Owner

Dorothy C. Lorentzen
1703 Eduardo Y. Juanita Ct. NW
Los Ranchos, NM 87107

Overriding Royalty Interest Owners:

Allied Corporation
15377 Memorial Drive
Houston, TX 77079

Concho Oil & Gas LLC
P.O. Box 7500
Bartlesville, OK 74005

Pintail Production Company
6467 Southwest Blvd.
Benbrook, TX 76132-2777

Concho Resources, Inc.
P.O. Box 7500
Bartlesville, OK 74005

Elizabeth Hale
116 East Brandon Street
San Antonio, TX 78209

Hale Snyder
146 S State Highway 46
New Braunfels, TX 78130

J. Dudley Snyder
146 S State Highway 46
New Braunfels, TX 78130

Montego Capital Fund 1, Ltd.
Montego Capital Fund 2, Ltd.
Montego Capital Fund 3, Ltd.
c/o Rhett Gist
PO Box 2640
Midland, TX 79702

McMullen Minerals II, LP
PO Box 470857
Fort Worth, TX 76147

Pegasus Resources II, LLC
PO Box 470698
Fort Worth, TX 76147

Sitio Permian, LLC
c/o Britton James
1401 Lawrence Street, Ste 1750
Denver, CO 80202

Post Oak Crown Minerals, LLC
34 S. Wynden Drive, Suite 300
Houston, TX 77056-2531

Sortida Resources, LLC
c/o Brandon Black
PO Box 50820
Midland, TX 79710

Oak Valley Mineral and Land, LP
c/o Brandon Black
PO Box 50820
Midland, TX 79710

Platform Energy III, LLC
c/o Cameron Kulbeth
810 Texas Ave.
Lubbock, TX 79401

Unlocatable Overriding Royalty Interest

Alberta Link

Additional Party(ies):

Bureau of Land Management
620 E Greene St.
Carlsbad, NM 88220

Mail Activity Report - CertifiedPro.net
Mailed from 9/20/2024 to 9/20/2024
User Name: Dortiz
Generated: 10/2/2024 9:59:54 AM

USPS Article Number	Reference Number	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status
9314769904300126237349	5	09/20/2024	Commerce Energy Partnership, 1975-A		310 South 46th Street		Lincoln	NE	68510-1813	Delivered
9314769904300126237356	6	09/20/2024	ELSR, LP		3419 Westminster Avenue		Dallas	TX	75205-1387	Delivered
9314769904300126237370	7	09/20/2024	James Allen Heinz		1177 Oak Drive		Big Bear City	CA	92314-9198	Mailed
9.31477E+21	8	09/20/2024	John Joseph Heinz	c/o Ina Paula Heinz	9593 Crest Knoll Drive		Calimesa	CA	92320	Mailed
9314769904300126237394	9	09/20/2024	Alvand Resources		1313 Post Oak Boulevard	# 2390	Houston	TX	77056-3006	Mailed
9314769904300126237400	10	09/20/2024	Amy Brent	a/k/a Amy S. Skenandore	315 East Greeville Street		Chippewa Falls	WI	54729-3111	Mailed
9314769904300126237417	11	09/20/2024	Charles Waterbury		2501 Oak Lawn Avenue	Suite 295-LB 50	Dallas	TX	75229	Delivered
9314769904300126237424	12	09/20/2024	Commerce Energy of Nebraska, Inc.		301 S. 46th Street		Lincoln	NE	68510-1813	Delivered
9314769904300126237431	13	09/20/2024	Elaine Heinz		33014 138 Street SE		Sultan	WA	98294	Delivered
9314769904300126237448	14	09/20/2024	IBEX Resources Company, LLC		1021 NW Grand Boulevard		Oklahoma City	OK	73118	Delivered
9314769904300126237455	15	09/20/2024	Jamie Brent (Smith)		233 Logan Road		Valencia	PA	16059	Delivered
9314769904300126237462	17	09/20/2024	Karen Brent	c/o Amy Brent	315 East Greeville Street		Chippewa Falls	WI	54729-3111	Mailed
9314769904300126237479	22	09/20/2024	Magnum Hunter Production Company		6001 Deauville Boulevard	Suite N3.047	Midland	TX	79706	Delivered
9314769904300126237486	23	09/20/2024	Marathon Oil Permian, LLC		990 Town & Country Boulevard		Houston	TX	77024	Delivered
9314769904300126237493	24	09/20/2024	Margaret C. Lewis (Goddard)	c/o Adrian Goddard	1 Sienna Lane		New Windsor	NY	12553	Mailed
9314769904300126237509	25	09/20/2024	MEC Petroleum Corporation		P.O. Box 11265		Midland	TX	79702-8265	Mailed
9314769904300126237523	27	09/20/2024	Mortlett Ponder	c/o Terea M. Heinz Bruns	P.O. Box 1100		Idyllwild	CA	92549	Mailed
9314769904300126237530	28	09/20/2024	Pintail Production Company		6467 Southwest Boulevard		Benbrook	TX	76132-2777	Delivered
9314769904300126237547	29	09/20/2024	Purnell Morrow Company		P.O. Box 823560		Dallas	TX	75382-3560	Delivered
9314769904300126237554	30	09/20/2024	R. Kevin Spencer		500 N. Akard Street	Suite 2150	Dallas	TX	75201	Delivered
9314769904300126237561	31	09/20/2024	Richard Moody		1820 Idaho Drive		Plano	TX	75093-5454	Mailed
9314769904300126237578	32	09/20/2024	Robert E. Jacobs	Janice L. Bartram	2135 Parkton Lane		York	PA	17408-1008	Delivered
9314769904300126237585	35	09/20/2024	Stroube Energy Corporation		18208 Preston Road	Suite D-9249	Dallas	TX	75252	Delivered
9314769904300126237592	37	09/20/2024	Theresa M. Heinz Bruns		P.O. Box 1100		Idyllwild	CA	92549	Mailed
9314769904300126237608	38	09/20/2024	Tritex Production Company		6505 W. Park Boulevard	Suite 306-344	Plano	TX	75093-6212	Mailed
9314769904300126237615	39	09/20/2024	Warwick-Ares, LLC		6608 North Western Ave, #417		Oklahoma City	OK	73116	Mailed
9314769904300126237622	50	09/20/2024	Magnum Hunter Production Company		6001 Deauville Boulevard	Suite N3.047	Midland	TX	79706	Delivered
9314769904300126237639	52	09/20/2024	McMullen Minerals II, LLC		P.O. Box 470857		Fort Worth	TX	76147	Delivered
9314769904300126237646	55	09/20/2024	Montego Capital Fund 1-3, Ltd.	c/o Rhett Gist	P.O. Box 2640		Midland	TX	79702	Mailed
9314769904300126237653	56	09/20/2024	Murchison Oil & Gas, LLC		Legacy Tower One	7250 Dallas Parkway, Suite 1400	Plano	TX	75024	Delivered
9314769904300126237660	57	09/20/2024	Oak Valley Mineral and Land, LP	c/o Brandon Black	P.O. Box 50820		Midland	TX	79710	Delivered
9314769904300126237677	59	09/20/2024	Pegasus Resources II, LLC		P.O. Box 470698		Fort Worth	TX	76147	Delivered
9314769904300126237684	61	09/20/2024	Platform Energy III, LLC	c/o Cameron Kulbeth	810 Texas Avenue		Lubbock	TX	79401	Delivered
9314769904300126237691	62	09/20/2024	Post Oak Crown Minerals, LLC		34 South Wynden Drive	Suite 300	Houston	TX	77056-2531	Delivered
9314769904300126237707	67	09/20/2024	Sitio Permian, LLC	c/o Britton James	1401 Lawrence Street	Suite 1750	Denver	CO	80202	Delivered
9314769904300126237714	68	09/20/2024	Sortida Resources, LLC	c/o Brandon Black	P.O. Box 50820		Midland	TX	79710	Delivered
9314769904300126237721	77	09/20/2024	Bureau of Land Management		414 West Taylor		Hobbs	NM	88240-1157	Delivered

EXHIBIT C-2

9314769904300126237738	79	09/20/2024	Civitas Resources, Inc.		555 17th Street	Suite 3700	Denver	CO	80202	Delivered
9314769904300126237745	80	09/20/2024	Eagle Oil & Gas Co.		5950 Berkshire Lane		Dallas	TX	75225	Delivered
9314769904300126237769	82	09/20/2024	Monica Brent		1025 Sorolla		Coral Gables	FL	33134	To be Returned
9314769904300126237776	83	09/20/2024	Spencer M. Brent		1025 Sorolla		Coral Gables	FL	33134	To be Returned
9314769904300126237783	84	09/20/2024	Dorothy C. Lorentzen		1073 Eduardo Y. Juanita Ct. NW		Los Ranchos	NM	87107	To be Returned
9314769904300126237790	85	09/20/2024	Allied Corporation		15377 Memorial Drive		Houston	TX	77079	Returned Envelope
9314769904300126237806	86	09/20/2024	Concho Oil & Gas LLC		P.O. Box 7550		Bartlesville	OK	74005	Delivered
9314769904300126237813	87	09/20/2024	Concho Resources, Inc.		P.O. Box 7550		Bartlesville	OK	74005	Delivered
9314769904300126237820	88	09/20/2024	Elizabeth Hale		116 East Brandon Street		San Antonio	TX	78209	Delivered
9314769904300126237837	89	09/20/2024	Hale Snyder		146 S State Highway 46		New Braunfels	TX	78130	Delivered
9314769904300126237844	90	09/20/2024	J. Dudly Snyder		146 S State Highway 46		New Braunfels	TX	78130	Delivered

Transaction Details

Recipient:
McMullen Minerals II, LLC
P.O. Box 470857
Fort Worth, TX 76147

Sender:
Sharon T. Shaheen
Flat Creek (9015326,2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 4:07 PM
USPS Article Number: 9314769904300126237639
Return Receipt Article Number: 9590969904300126237631

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 52
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 10:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-23-2024 11:21 AM	[USPS] - ARRIVAL AT UNIT at FORT WORTH, TX
USPS® Certified Mail	09-23-2024 11:22 AM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH, TX
USPS® Certified Mail	09-24-2024 04:07 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH, TX
USPS® Certified Mail	09-24-2024 04:07 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH, TX

**U.S. Postal Service®
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0125 2376 39

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
McMullen Minerals II, LLC
P.O. Box 470857
Fort Worth, TX 76147

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 ELSR, LP
 3419 Westminster Avenue
 Dallas, TX 75205-1387

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 2:11 PM
USPS Article Number: 9314769904300126237356
Return Receipt Article Number: 9590969904300126237358

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 6
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2024 10:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:11 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:11 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2373 56

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.59
Total Postage and Fees	\$	11.54

Postmark Here

Sent to:
 ELSR, LP
 3419 Westminster Avenue
 Dallas, TX 75205-1387

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Post Oak Crown Minerals, LLC
 34 South Wynden Drive
 Suite 300
 Houston, TX 77056-2531

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 12:45 PM
USPS Article Number: 9314769904300126237691
Return Receipt Article Number: 9590969904300126237693

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 62
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 11:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-23-2024 01:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-23-2024 12:45 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2376 91

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)		4.10	
Return Receipt (Electronic)		0.00	
Certified Mail Restricted Delivery		0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Post Oak Crown Minerals, LLC
 34 South Wynden Drive
 Suite 300
 Houston, TX 77056-2531

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 WPX Energy Permian, LLC
 333 West Sheridan Avenue
 Oklahoma City, OK 73102-5015

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/30/2024 9:00 AM
USPS Article Number: 9314769904300126237752
Return Receipt Article Number: 9590969904300126237754

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 81
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-22-2024 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:11 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-28-2024 04:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	09-30-2024 01:43 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	09-30-2024 07:47 AM	[USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY,OK
USPS® Certified Mail	09-30-2024 07:58 AM	[USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK
USPS® Certified Mail	09-30-2024 09:00 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA CITY,OK

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0125 2377 52

Certified Mail Fee	\$ 4.85
Return Receipt (Hardcopy)	\$ 4.10
Return Receipt (Electronic)	\$ 0.00
Certified Mail Restricted Delivery	\$ 0.00
Postage	\$ 2.59
Total Postage and Fees	\$ 11.54

Sent to:
 WPX Energy Permian, LLC
 333 West Sheridan Avenue
 Oklahoma City, OK 73102-5015

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient: J. Dudley Snyder 146 S State Highway 46 New Braunfels, TX 78130	Date Created: 09/20/2024 2:09 PM Date Mail Delivered: 09/23/2024 4:42 PM USPS Article Number: 9314769904300126237844 Return Receipt Article Number: 9590969904300126237846
Sender: Sharon T. Shaheen Flat Creek (9015326 2401) Jurnegan BS/WC wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 90 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 293397	Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek- Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 12:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	09-22-2024 10:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	09-23-2024 04:42 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at NEW BRAUNFELS,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 01262378 44

Certified Mail Fee	\$ 4.85	
Return Receipt (Hardcopy)	\$ 4.10	
Return Receipt (Electronic)	\$ 0.00	
Certified Mail Restricted Delivery	\$ 0.00	
Postage	\$ 2.59	
Total Postage and Fees	\$ 11.54	Postmark Here

Sent to:
J. Dudley Snyder
146 S State Highway 46
New Braunfels, TX 78130

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
Commerce Energy of Nebraska, Inc.
301 S. 46th Street
Lincoln, NE 68510-1813

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/26/2024 2:43 PM
USPS Article Number: 9314769904300126237424
Return Receipt Article Number: 9590969904300126237426

Sender:
Sharon T. Shaheen
Flat Creek (9015326.2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 12
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 03:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OMAHA NE DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 07:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OMAHA NE DISTRIBUTION CENTER
USPS® Certified Mail	09-25-2024 02:24 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LINCOLN,NE
USPS® Certified Mail	09-25-2024 02:24 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LINCOLN,NE
USPS® Certified Mail	09-25-2024 02:24 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LINCOLN,NE
USPS® Certified Mail	09-25-2024 02:24 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LINCOLN,NE
USPS® Certified Mail	09-25-2024 10:05 PM	[USPS] - REDELIVERY SCHEDULED at LINCOLN,NE
USPS® Certified Mail	09-26-2024 02:43 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LINCOLN,NE

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0126 2374 24

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
Commerce Energy of Nebraska, Inc.
301 S. 46th Street
Lincoln, NE 68510-1813

Reference Information

Transaction Details

Recipient:
 Civitas Resources, Inc.
 555 17th Street
 Suite 3700
 Denver, CO 80202

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 10/02/2024 10:00 AM
USPS Article Number: 9314769904300126237738
Return Receipt Article Number: 9590969904300126237730

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified
Reference #: 79
Postage: \$2.59
Certified Mail Fees: \$8.95

Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 10:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-26-2024 07:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	09-28-2024 11:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	10-02-2024 10:00 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DENVER,CO

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

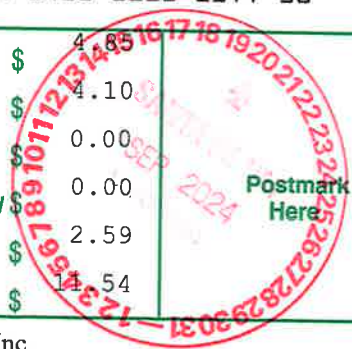
USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2377 38

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Civitas Resources, Inc.
 555 17th Street
 Suite 3700
 Denver, CO 80202

Reference Information

PS Form 3800, Facsimile, July 2015



Transaction Details

Recipient:
 Sortida Resources, LLC
 c/o Brandon Black
 P.O. Box 50820
 Midland, TX 79710

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 11:21 AM
USPS Article Number: 9314769904300126237714
Return Receipt Article Number: 9590969904300126237716



Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 68
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No, 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 03:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 10:57 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	09-23-2024 11:21 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2377 16		A. Signature <input type="checkbox"/> Agent	<input checked="" type="checkbox"/> Addressee B. Received by (Printed Name) _____ C. Date of Delivery _____
		<input checked="" type="checkbox"/> <i>Sharon T. Shaheen</i>	
1. Article Addressed to: Sortida Resources, LLC c/o Brandon Black P.O. Box 50820 Midland, TX 79710		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2377 14			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
 Oak Valley Mineral and Land, LP
 c/o Brandon Black
 P.O. Box 50820
 Midland, TX 79710

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 11:21 AM
USPS Article Number: 9314769904300126237660
Return Receipt Article Number: 9590969904300126237662


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 57
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 03:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 10:57 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND, TX
USPS® Certified Mail	09-23-2024 11:21 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND, TX



Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2376 62	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: Oak Valley Mineral and Land, LP c/o Brandon Black P.O. Box 50820 Midland, TX 79710	B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2376 60	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	Reference Information	
PS Form 3811, Facsimile, July 2015 Domestic Return Receipt		

Transaction Details

Recipient: Purnell Morrow Company P.O. Box 823560 Dallas, TX 75382-3560	Date Created: 09/20/2024 2:09 PM Date Mail Delivered: 09/23/2024 11:09 AM USPS Article Number: 9314769904300126237547 Return Receipt Article Number: 9590969904300126237549
Sender: Sharon T. Shaheen Flat Creek (9015326,2401) Jurnegan BS/WC wells Spencer Fane, LLP 325 Paseo de Peraita Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 29 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek- Custom Field 3: Jurnegan-No. 24772 (WC)
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 293397	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2024 11:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:11 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 10:19 AM	[USPS] - AVAILABLE FOR PICKUP at DALLAS,TX
USPS® Certified Mail	09-23-2024 11:09 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at DALLAS,TX

Return Receipt (Form 3811) Barcode:		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2375 49		A. Signature <input type="checkbox"/> Agent	<input checked="" type="checkbox"/> Addressee
		X <i>Ellen Morrow</i> B. Received by (Printed Name) C. Date of Delivery <i>Ellen Morrow</i>	
1. Article Addressed to: Purnell Morrow Company P.O. Box 823560 Dallas, TX 75382-3560		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2375 47			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
 BEX Resources Company, LLC
 1021 NW Grand Boulevard
 Oklahoma City, OK 73118

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 10:56 AM
USPS Article Number: 9314769904300126237448
Return Receipt Article Number: 9590969904300126237440


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 14
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 02:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	09-22-2024 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	09-23-2024 10:56 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at OKLAHOMA CITY,OK

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2374 40	A. Signature <input type="checkbox"/> Agent <i>Deva Holliday</i> <input type="checkbox"/> Addressee	B. Received by (Printed Name) <i>Deva Holliday</i>
	C. Date of Delivery <i>9-23-24</i>	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: IBEX Resources Company, LLC 1021 NW Grand Boulevard Oklahoma City, OK 73118	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2374 48	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient:
 Stroube Energy Corporation
 18208 Preston Road
 Suite D-9249
 Dallas, TX 75252

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 2:39 PM
USPS Article Number: 9314769904300126237585
Return Receipt Article Number: 9590969904300126237587


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peraita
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 35
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2024 11:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:11 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:39 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2375 87	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: Stroube Energy Corporation 18208 Preston Road Suite D-9249 Dallas, TX 75252	B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2375 85	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient: Hale Snyder 146 S State Highway 46 New Braunfels, TX 78130	Date Created: 09/20/2024 2:09 PM Date Mail Delivered: 09/23/2024 4:42 PM USPS Article Number: 9314769904300126237837 Return Receipt Article Number: 9590969904300126237839
Sender: Sharon T. Shaheen Flat Creek (9015326,2401) Jurnegan BS/WC wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 89 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek- Custom Field 3: Jurnegan-No. 24772 (WC)
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 293397	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 12:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	09-22-2024 10:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	09-23-2024 04:42 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at NEW BRAUNFELS,TX

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0126 2378 39</p> <p>1. Article Addressed to:</p> <p>Hale Snyder 146 S State Highway 46 New Braunfels, TX 78130</p> <p>2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2378 37</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent X <i>J. Jamison</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) J. Jamison C. Date of Delivery 9.23.24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><u>Reference Information</u></p>
--	---

PS Form 3811, Facsimile, July 2015 Domestic Return

Transaction Details

Recipient:
 Concho Oil & Gas LLC
 P.O. Box 7550
 Bartlesville, OK 74005

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 10:27 AM
USPS Article Number: 9314769904300126237806
Return Receipt Article Number: 9590969904300126237808


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peraita
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 86
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 03:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2024 10:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2024 10:56 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 07:33 AM	[USPS] - ARRIVAL AT UNIT at BARTLESVILLE,OK
USPS® Certified Mail	09-23-2024 07:44 AM	[USPS] - OUT FOR DELIVERY at BARTLESVILLE,OK
USPS® Certified Mail	09-23-2024 10:27 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at BARTLESVILLE,OK

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2378 08		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: Concho Oil & Gas LLC P.O. Box 7550 Bartlesville, OK 74005		D. Is delivery address different from item? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: SEP 23 2024 MAIL SERVICES BARTLESVILLE, OK	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2378 06			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
 Magnum Hunter Production Company
 6001 Deauville Boulevard
 Suite N3.047
 Midland, TX 79706

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 4:17 PM
USPS Article Number: 9314769904300126237622
Return Receipt Article Number: 9590969904300126237624


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 50
Postage: \$2 59
Certified Mail Fees: \$8 95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 03:30 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 04:17 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at MIDLAND,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2376 24	A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
	B. Received by (Printed Name)	C. Date of Delivery 9-23-24
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: Magnum Hunter Production Company 6001 Deauville Boulevard Suite N3.047 Midland, TX 79706	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2376 24		
PS Form 3811, Facsimile, July 2015 Domestic Return Receipt		

Transaction Details

Recipient:
 Magnum Hunter Production Company
 6001 Deauville Boulevard
 Suite N3.047
 Midland, TX 79706

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/23/2024 4:17 PM
USPS Article Number: 9314769904300126237479
Return Receipt Article Number: 9590969904300126237471


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 22
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 03:30 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 04:17 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at MIDLAND,TX

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0126 2374 71</p> <p>1. Article Addressed to: Magnum Hunter Production Company 6001 Deauville Boulevard Suite N3.047 Midland, TX 79706</p> <p>2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2374 79</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery [Signature] 9.23.24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p>Reference Information</p>
<p>PS Form 3811, Facsimile, July 2015 Domestic Return Receipt</p>	

Transaction Details

Recipient:
 Pegasus Resources II, LLC
 P.O. Box 470698
 Fort Worth, TX 76147

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 1:38 PM
USPS Article Number: 9314769904300126237677
Return Receipt Article Number: 9590969904300126237679

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 59
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 10:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-23-2024 11:21 AM	[USPS] - ARRIVAL AT UNIT at FORT WORTH, TX
USPS® Certified Mail	09-23-2024 11:22 AM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH, TX
USPS® Certified Mail	09-24-2024 01:38 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH, TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2376 79	A. Signature <input type="checkbox"/> Agent <i>K. Miller</i> <input type="checkbox"/> Addressee	
1. Article Addressed to: Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	B. Received by (Printed Name) <i>Keanna Miller</i>	C. Date of Delivery <i>9-24-24</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2376 77		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient:
 Murchison Oil & Gas, LLC
 Legacy Tower One
 7250 Dallas Parkway, Suite 1400
 Plano, TX 75024

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 1:48 PM
USPS Article Number: 9314769904300126237653
Return Receipt Article Number: 9590969904300126237655


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 56
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 04:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 04:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 01:48 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at PLANO,TX
USPS® Return Receipt	09-24-2024 01:49 PM	[USPS] - PICKED UP at PLANO,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
	A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
9590 9699 0430 0126 2376 55	B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery <i>9-24-24</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:		
1. Article Addressed to: Murchison Oil & Gas, LLC Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, TX 75024		
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery		
<u>Reference Information</u>		
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2376 53		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient:
 Robert E. Jacobs
 Janice L. Bartram
 2135 Parkton Lane
 York, PA 17408-1008

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 2:22 PM
USPS Article Number: 9314769904300126237578
Return Receipt Article Number: 9590969904300126237570


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 32
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Fiat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 02:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at HARRISBURG PA DISTRIBUTION CENT
USPS® Certified Mail	09-23-2024 09:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at HARRISBURG PA DISTRIBUTION CENT
USPS® Certified Mail	09-24-2024 02:22 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at YORK,PA

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2375 70	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <i>Janice Bartram</i> <input checked="" type="checkbox"/> Addressee	
	B. Received by (Printed Name) <i>J Bartram</i>	C. Date of Delivery <i>9/24</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: Robert E. Jacobs Janice L. Bartram 2135 Parkton Lane York, PA 17408-1008	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2375 78		
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt	

Transaction Details

Recipient:
Elizabeth Hale
116 East Brandon Street
San Antonio, TX 78209

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 12:28 PM
USPS Article Number: 9314769904300126237820
Return Receipt Article Number: 9590969904300126237822

Sender:
Sharon T. Shaheen
Flat Creek (9015326 2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 88
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 12:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	09-22-2024 11:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	09-23-2024 01:27 PM	[USPS] - HELD AT POST OFFICE at SAN ANTONIO,TX
USPS® Certified Mail	09-24-2024 12:24 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at SAN ANTONIO,TX
USPS® Certified Mail	09-24-2024 12:28 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SAN ANTONIO,TX

Return Receipt (Form 3811) Barcode



9590 9699 0430 0126 2378 22

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee


B. Received by (Printed Name) _____ C. Date of Delivery **9/24/24**

D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below: _____

1. Article Addressed to:

Elizabeth Hale
116 East Brandon Street
San Antonio, TX 78209

3. Service Type:
 Certified Mail
 Certified Mail Restricted Delivery

Reference Information

2. Certified Mail (Form 3800) Article Number
9314 7699 0430 0126 2378 20


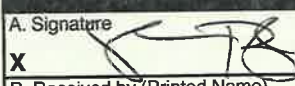
DETACH ALONG PERFORATION

Transaction Details

Recipient: Charles Waterbury 2501 Oak Lawn Avenue Suite 295-LB 50 Dallas, TX 75229	Date Created: 09/20/2024 2:09 PM Date Mail Delivered: 09/24/2024 11:19 AM USPS Article Number: 9314769904300126237417 Return Receipt Article Number: 9590969904300126237419
Sender: Sharon T. Shaheen Flat Creek (9015326.2401) Jurnegan BS/WC wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 11 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek- Custom Field 3: Jurnegan-No. 24772 (WC)
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 293397	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 03:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 12:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 03:52 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 11:19 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2374 19		A. Signature <input checked="" type="checkbox"/> Agent X 	<input type="checkbox"/> Address
		B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to: Charles Waterbury 2501 Oak Lawn Avenue Suite 295-LB 50 Dallas, TX 75229		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2374 17			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
 Commerce Energy Partnership, 1975-A
 310 South 46th Street
 Lincoln, NE 68510-1813

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 2:26 PM
USPS Article Number: 9314769904300126237349
Return Receipt Article Number: 9590969904300126237341



Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 5
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 03:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OMAHA NE DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 07:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OMAHA NE DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 02:26 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LINCOLN,NE
USPS® Return Receipt	09-24-2024 02:28 PM	[USPS] - FORWARDED at LINCOLN,NE

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2373 41	A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
	B. Received by (Printed Name) <i>Sharon T. Shaheen</i>	C. Date of Delivery
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: Commerce Energy Partnership, 1975-A 310 South 46th Street Lincoln, NE 68510-1813	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2373 49		
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt	

Transaction Details

Recipient:
 Platform Energy III, LLC
 c/o Cameron Kulbeth
 810 Texas Avenue
 Lubbock, TX 79401

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 5:51 PM
USPS Article Number: 9314769904300126237684
Return Receipt Article Number: 9590969904300126237686


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peraita
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 61
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-24-2024 12:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 03:12 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 06:57 AM	[USPS] - ARRIVAL AT UNIT at LUBBOCK,TX
USPS® Certified Mail	09-24-2024 07:10 AM	[USPS] - OUT FOR DELIVERY at LUBBOCK,TX
USPS® Certified Mail	09-24-2024 05:51 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LUBBOCK,TX
USPS® Certified Mail	09-24-2024 06:03 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LUBBOCK,TX
USPS® Return Receipt	09-24-2024 08:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	09-24-2024 10:56 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0126 2376 86</p> <p>1. Article Addressed to:</p> <p>Platform Energy III, LLC c/o Cameron Kulbeth 810 Texas Avenue Lubbock, TX 79401</p> <p>2. Certified Mail (Form 3800) Article Number</p> <p>9314 7699 0430 0126 2376 84</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Christian Barkley</i></p> <p>B. Received by (Printed Name): <i>Christian Barkley</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p><i>Christian Barkley</i></p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p>Reference Information</p>
<p>PS Form 3811, Facsimile, July 2015 Domestic Return Receipt</p>	

Transaction Details

Recipient:
 Concho Resources, Inc.
 P.O. Box 7550
 Bartlesville, OK 74005

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 9:00 AM
USPS Article Number: 9314769904300126237813
Return Receipt Article Number: 9590969904300126237815

Service Options: Return Receipt
 Certified Mail


Mail Service: Certified

Reference #: 87
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 07:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2024 10:56 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 05:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 10:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 07:52 AM	[USPS] - ARRIVAL AT UNIT at BARTLESVILLE,OK
USPS® Certified Mail	09-24-2024 08:03 AM	[USPS] - OUT FOR DELIVERY at BARTLESVILLE,OK
USPS® Certified Mail	09-24-2024 09:00 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at BARTLESVILLE,OK

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0126 2378 15</p> <p>1. Article Addressed to: Concho Resources, Inc. P.O. Box 7550 Bartlesville, OK 74005</p> <p>2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2378 13</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No YES, enter delivery address below:</p> <p style="text-align: center; font-size: 24px;">SEP 24 2024</p> <p style="text-align: center;">MAIL SERVICES BARTLESVILLE, OK</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p style="text-align: center;"><u>Reference Information</u></p>
--	---

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

Transaction Details

Recipient:
 Elaine Heinz
 33014 138 Street SE
 Sultan, WA 98294

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/24/2024 3:02 PM
USPS Article Number: 9314769904300126237431
Return Receipt Article Number: 9590969904300126237433

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 13
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 12:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 04:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2024 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 11:14 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at SULTAN,WA
USPS® Certified Mail	09-24-2024 03:02 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SULTAN,WA
USPS® Return Receipt	09-24-2024 11:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER


Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY		
 9590 9699 0430 0126 2374 33	A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	Original Return Receipt Service	
1. Article Addressed to: Elaine Heinz 33014 138 Street SE Sultan, WA 98294	B. Received by (Printed Name) Elaine Heinz Haddigan		C. Date of Delivery 9/24/24
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No		
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2374 31	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery		
	Reference Information		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient: Eagle Oil & Gas Co. 5950 Berkshire Lane Dallas, TX 75225	Date Created: 09/20/2024 2:09 PM
	Date Mail Delivered: 09/25/2024 10:50 AM
	USPS Article Number: 9314769904300126237745
	Return Receipt Article Number: 9590969904300126237747
Sender: Sharon T. Shaheen Flat Creek (9015326.2401) Jurnegan BS/WC wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail
	Mail Service: Certified
	Reference #: 80
	Postage: \$2.59
	Certified Mail Fees: \$8.95
	Status: Delivered
	Sender: S. Shaheen
	Contents: Notice Letter
	Custom Field 2: Flat Creek-
	Custom Field 3: Jurnegan-No 24772 (WC)
Transaction created by: Dortiz	
User ID: 32565	
Firm Mailing Book ID: None	
Batch ID: 293397	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 12:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:11 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 11:42 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DALLAS,TX
USPS® Certified Mail	09-25-2024 10:50 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS, TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2377 47	A. Signature: <i>[Signature]</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
	B. Received by (Printed Name): <i>C Wells</i>	C. Date of Delivery: <i>9-25-23</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: Eagle Oil & Gas Co. 5950 Berkshire Lane Dallas, TX 75225 <i>5949 Sherry Ln Ste 1850 Dallas TX 75225-6532</i>	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2377 45	Reference Information	
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt	

Transaction Details

Recipient:
 R. Kevin Spencer
 500 N. Akard Street
 Suite 2150
 Dallas, TX 75201

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/25/2024 12:07 PM
USPS Article Number: 9314769904300126237554
Return Receipt Article Number: 9590969904300126237556

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 30
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 02:11 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 12:20 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at DALLAS, TX
USPS® Certified Mail	09-25-2024 12:07 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DALLAS, TX



Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2375 56	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Sam W</i>	
1. Article Addressed to: R. Kevin Spencer 500 N. Akard Street Suite 2150 Dallas, TX 75201	B. Received by (Printed Name) <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Samuel Ward</i>	
	C. Date of Delivery <i>9/25/24</i>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2375 54	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient: Jamie Brent (Smith) 233 Logan Road Valencia, PA 16059	Date Created: 09/20/2024 2:09 PM Date Mail Delivered: 09/25/2024 12:59 PM USPS Article Number: 9314769904300126237455 Return Receipt Article Number: 9590969904300126237457
Sender: Sharon T. Shaheen Flat Creek (9015326.2401) Jurnegan BS/WC wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 15 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek- Custom Field 3: Jurnegan-No. 24772 (WC)
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 293397	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-24-2024 10:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PITTSBURGH PA DISTRIBUTION CENT
USPS® Certified Mail	09-24-2024 02:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PITTSBURGH PA DISTRIBUTION CENT
USPS® Certified Mail	09-24-2024 08:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PITTSBURGH PA DISTRIBUTION CENT
USPS® Certified Mail	09-25-2024 08:03 AM	[USPS] - ARRIVAL AT UNIT at VALENCIA,PA
USPS® Certified Mail	09-25-2024 08:14 AM	[USPS] - OUT FOR DELIVERY at VALENCIA,PA
USPS® Certified Mail	09-25-2024 12:59 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at VALENCIA,PA

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2374 57		A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) C. Date of Delivery DAVID L SMITH	
1. Article Addressed to: Jamie Brent (Smith) 233 Logan Road Valencia, PA 16059		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2374 55			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
 Marathon Oil Permian, LLC
 990 Town & Country Boulevard
 Houston, TX 77024

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/26/2024 1:24 PM
USPS Article Number: 9314769904300126237486
Return Receipt Article Number: 9590969904300126237488


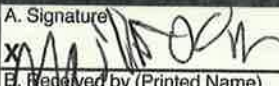
Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 23
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 11:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-23-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-24-2024 10:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-24-2024 10:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-26-2024 01:24 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2374 88	A. Signature <input type="checkbox"/> Agent X  <input type="checkbox"/> Addressee	
	B. Received by (Printed Name)	C. Date of Delivery SEP 26 2024
1. Article Addressed to: Marathon Oil Permian, LLC 990 Town & Country Boulevard Houston, TX 77024	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <div style="text-align: center; font-size: 24px; font-weight: bold;">SEP 26 2024</div>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2374 86	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient:
 Bureau of Land Management
 414 West Taylor
 Hobbs, NM 88240-1157

Date Created: 09/20/2024 2:09 PM
Date Mail Delivered: 09/26/2024 2:20 PM
USPS Article Number: 9314769904300126237721
Return Receipt Article Number: 9590969904300126237723


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 77
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 04:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 01:50 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 01:50 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 01:50 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-25-2024 06:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-25-2024 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-25-2024 09:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-26-2024 02:20 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOBBS,NM


<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0126 2377 23</p> <p>1. Article Addressed to:</p> <p>Bureau of Land Management 414 West Taylor Hobbs, NM 88240-1157</p> <p>2. Certified Mail (Form 3800) Article Number</p> <p>9314 7699 0430 0126 2377 21</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent <i>Sharon T. Shaheen</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Dorita Casillas</i> C. Date of Delivery <i>9/26/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><u>Reference Information</u></p>
<p>PS Form 3811, Facsimile, July 2015 Domestic Return Receipt</p>	

Transaction Details

Recipient: Pintail Production Company 6467 Southwest Boulevard Benbrook, TX 76132-2777	Date Created: 09/20/2024 2:09 PM Date Mail Delivered: 09/26/2024 6:07 PM USPS Article Number: 9314769904300126237530 Return Receipt Article Number: 9590969904300126237532
Sender: Sharon T. Shaheen Flat Creek (9015326.2401) Jurnegan BS/WC wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 28 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek- Custom Field 3: Jurnegan-No. 24772 (WC)
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 293397	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITs ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 10:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-23-2024 03:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-23-2024 02:10 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH,TX
USPS® Certified Mail	09-23-2024 02:10 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX
USPS® Certified Mail	09-26-2024 06:07 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH,TX
USPS® Return Receipt	09-26-2024 10:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0126 2375 32		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) C. Date of Delivery Jeff Murray 9-26-24	
1. Article Addressed to: Pintail Production Company 6467 Southwest Boulevard Benbrook, TX 76132-2777		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0126 2375 30		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
 Karen Brent
 c/o Amy Brent
 315 East Greeville Street
 Chippewa Falls, WI 54729-3111

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237462
Return Receipt Article Number: 9590969904300126237464

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified
Reference #: 17

Postage: \$2.59
Certified Mail Fees: \$8.95

Status: Mailed

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

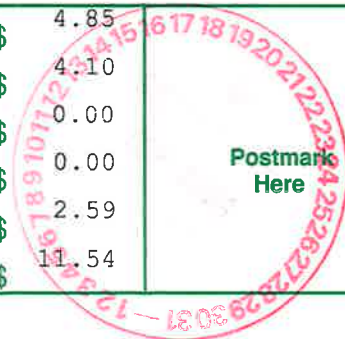
Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 11:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EAU CLAIRE,WI
USPS® Certified Mail	09-24-2024 01:51 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:18 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:18 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:18 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:18 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:18 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2374 62

Certified Mail Fee	\$	4.85	 <p>Postmark Here</p>
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Karen Brent
 c/o Amy Brent
 315 East Greeville Street
 Chippewa Falls, WI 54729-3111

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
Warwick-Ares, LLC
6608 North Western Ave, #417
Oklahoma City, OK 73116

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237615
Return Receipt Article Number: 9590969904300126237617

Sender:
Sharon T. Shaheen
Flat Creek (9015326-2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 39
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 02:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	09-22-2024 09:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Return Receipt	09-24-2024 08:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Return Receipt	09-25-2024 09:15 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0126 2376 15

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
Warwick-Ares, LLC
6608 North Western Ave, #417
Oklahoma City, OK 73116

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Tritex Production Company
 6505 W. Park Boulevard
 Suite 306-344
 Plano, TX 75093-6212

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237608
Return Receipt Article Number: 9590969904300126237600

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified
Reference #: 38

Postage: \$2.59
Certified Mail Fees: \$8.95

Status: Mailed

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860


Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 04:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 05:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2376 08

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Tritex Production Company
 6505 W. Park Boulevard
 Suite 306-344
 Plano, TX 75093-6212

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Theresa M. Heinz Bruns
 P.O. Box 1100
 Idyllwild, CA 92549

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan-BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237592-
Return Receipt Article Number: 9590969904300126237594

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified
Reference #: 37
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 11:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	09-24-2024 03:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	09-24-2024 05:06 PM	[USPS] - AVAILABLE FOR PICKUP at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2375 928

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.59
Total Postage and Fees	\$	11.54

Sent to:
 Theresa M. Heinz Bruns
 P.O. Box 1100
 Idyllwild, CA 92549

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
MEC Petroleum Corporation
P.O. Box 11265
Midland, TX 79702-8265

Sender:
Sharon T. Shaheen
Flat Creek (9015326.2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237509
Return Receipt Article Number: 9590969904300126237501

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 25
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 03:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0126 2375 09

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
MEC Petroleum Corporation
P.O. Box 11265
Midland, TX 79702-8265

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:

Margaret C. Lewis (Goddard)
c/o Adrian Goddard
1 Sienna Lane
New Windsor, NY 12553

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314789904300126237493
Return Receipt Article Number: 9590969904300126237495

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 24
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Sender:

Sharon T. Shaheen
Flat Creek (9015326.2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 12:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 11:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBANY NY DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 09:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBANY NY DISTRIBUTION CENTER

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER

9314 7899 0430 0126 2374 93

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
Margaret C. Lewis (Goddard)
c/o Adrian Goddard
1 Sienna Lane
New Windsor, NY 12553

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Montego Capital Fund 1-3, Ltd.
 c/o Rhett Gist
 P.O. Box 2640
 Midland, TX 79702

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237646
Return Receipt Article Number: 9590969904300126237648

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326-2401) Jurnegan-BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 55
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2024 03:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2376 46

Certified Mail Fee	\$	4.85	<div style="border: 2px solid red; border-radius: 50%; padding: 10px; display: inline-block;"> 9314769904300126237646 SEP 20 2024 POSTMARK HERE </div>
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Montego Capital Fund 1-3, Ltd.
 c/o Rhett Gist
 P.O. Box 2640
 Midland, TX 79702

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
Mortlett Ponder
c/o Terea M. Heinz Bruns
P.O. Box 1100
Idyllwild, CA 92549

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237523
Return Receipt Article Number: 9590969904300126237525

Service Options: Return Receipt
Certified Mail

Mail Service: Certified
Reference #: 27

Postage: \$2.59
Certified Mail Fees: \$8.95

Status: Mailed

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Sender:
Sharon T. Shaheen
Flat Creek (9015326.2401) Jurnegan BSA/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 11:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	09-24-2024 03:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	09-24-2024 05:06 PM	[USPS] - AVAILABLE FOR PICKUP at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA
USPS® Certified Mail	09-29-2024 04:15 AM	[USPS] - PICKUP REMINDER at IDYLLWILD,CA

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0126 2375 23

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.59
Total Postage and Fees	\$	11.54

Sent to:
Mortlett Ponder
c/o Terea M. Heinz Bruns
P.O. Box 1100
Idyllwild, CA 92549

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Richard Moody
 1820 Idaho Drive
 Plano, TX 75093-5454

Date Created: 09/20/2024 2:09 PM

USPS Article Number: 9314769904300126237561

Return Receipt Article Number: 9590969904300126237563

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified

Reference #: 31

Postage: \$2.59

Certified Mail Fees: \$8.95

Status: Mailed

Sender: S. Shaheen

Contents: Notice Letter

Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 04:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2024 05:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2375 61

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.59
Total Postage and Fees	\$	11.54

Sent to:
 Richard Moody
 1820 Idaho Drive
 Plano, TX 75093-5454

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 James Allen Heinz
 1177 Oak Drive
 Big Bear City, CA 92314-9198

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237370
Return Receipt Article Number: 9590969904300126237372

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 7
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 11:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	09-23-2024 07:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	09-24-2024 09:30 AM	[USPS] - AVAILABLE FOR PICKUP at BIG BEAR CITY,CA
USPS® Certified Mail	09-27-2024 05:18 PM	[USPS] - AVAILABLE FOR PICKUP at BIG BEAR CITY,CA
USPS® Certified Mail	09-29-2024 04:25 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at BIG BEAR CITY,CA
USPS® Certified Mail	09-29-2024 04:25 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at BIG BEAR CITY,CA
USPS® Certified Mail	09-29-2024 04:25 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at BIG BEAR CITY,CA
USPS® Certified Mail	09-29-2024 04:25 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at BIG BEAR CITY,CA
USPS® Certified Mail	09-29-2024 04:25 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at BIG BEAR CITY,CA

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2373 70

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 James Allen Heinz
 1177 Oak Drive
 Big Bear City, CA 92314-9198

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient: John Joseph Heinz
c/o Ina Paula Heinz
9593 Crest Knoll Drive
Calimesa, CA 92320

Date Created: 09/20/2024 2:09 PM

USPS Article Number: 9314769904300126237387

Return Receipt Article Number: 9590969904300126237389

Service Options: Return Receipt
Certified Mail

Sender: Sharon T. Shaheen
Flat Creek (9015326 2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Mail Service: Certified

Reference #: 8

Postage: \$2.59

Certified Mail Fees: \$8.95

Status: Mailed

Sender: S. Shaheen

Contents: Notice Letter

Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 11:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	09-23-2024 07:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0126 2373 87

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
John Joseph Heinz
c/o Ina Paula Heinz
9593 Crest Knoll Drive
Calimesa, CA 92320

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Alvand Resources
 1313 Post Oak Boulevard
 # 2390
 Houston, TX 77056-3006

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BSA/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237394
Return Receipt Article Number: 9590969904300126237396

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 9
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 11:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-23-2024 01:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	10-01-2024 02:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C

**U.S. Postal Service®
 CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2373 94

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Alvand Resources
 1313 Post Oak Boulevard
 # 2390
 Houston, TX 77056-3006

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Amy Brent
 a/k/a Amy S. Skenandore
 315 East Greeville Street
 Chippewa Falls, WI 54729-3111

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326/2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237400
Return Receipt Article Number: 9590969904300126237402

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 10
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 10:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAINT PAUL MN DISTRIBUTION CENT
USPS® Certified Mail	09-23-2024 11:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EAU CLAIRE,WI
USPS® Certified Mail	09-24-2024 01:51 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI
USPS® Certified Mail	09-29-2024 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CHIPPEWA FALLS,WI

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2374 00

Certified Mail Fee	\$	4.85	<p>Postmark Here</p>
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Amy Brent
 a/k/a Amy S. Skenandore
 315 East Greeville Street
 Chippewa Falls, WI 54729-3111

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Allied Corporation
 15377 Memorial Drive
 Houston, TX 77079

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237790
Return Receipt Article Number: 9590969904300126237792

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified

Reference #: 85
Postage: \$2.59
Certified Mail Fees: \$8.95


Status: To be Returned
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2024 11:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-25-2024 02:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	09-26-2024 10:51 AM	[USPS] - INSUFFICIENT ADDRESS at HOUSTON,TX
USPS® Certified Mail	09-26-2024 11:24 AM	[USPS] - INSUFFICIENT ADDRESS at HOUSTON,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2377 90

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Allied Corporation
 15377 Memorial Drive
 Houston, TX 77079

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
Dorothy C. Lorentzen
1073 Eduardo Y. Juanita Ct, NW
Los Ranchos, NM 87107

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237783
Return Receipt Article Number: 9590969904300126237785

Sender:
Sharon T. Shaheen
Flat Creek (9015326 2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 84
Postage: \$2 59
Certified Mail Fees: \$8 95
Status: To be Returned
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 01:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 08:06 AM	[USPS] - ON ROUTE at ALBUQUERQUE,NM
USPS® Certified Mail	09-23-2024 04:15 PM	[USPS] - NO SUCH NUMBER at ALBUQUERQUE,NM
USPS® Certified Mail	09-24-2024 03:14 PM	[USPS] - ADDRESSEE UNKNOWN at ALBUQUERQUE,NM
USPS® Certified Mail	09-24-2024 03:14 PM	[USPS] - ADDRESSEE UNKNOWN at ALBUQUERQUE,NM

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0126 2377 83

Certified Mail Fee	\$	4.95
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.59
Total Postage and Fees	\$	11.54

Postmark Here

Sent to:
Dorothy C. Lorentzen
1073 Eduardo Y. Juanita Ct. NW
Los Ranchos, NM 87107

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
Monica Brent
1025 Sorolla
Coral Gables, FL 33134

Sender:
Sharon T. Shaheen
Flat Creek (9015326.2401) Jurnegan BS/WC wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237769
Return Receipt Article Number: 9590969904300126237761

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 82
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: To be Returned
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-21-2024 12:18 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 12:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-26-2024 02:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	09-26-2024 10:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	09-27-2024 05:54 PM	[USPS] - ADDRESSEE UNKNOWN at MIAMI,FL

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0126 2377 69

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
Monica Brent
1025 Sorolla
Coral Gables, FL 33134

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Spencer M. Brent
 1025 Sorolla
 Coral Gables, FL 33134

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2401) Jurnegan BS/WC wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 293397

Date Created: 09/20/2024 2:09 PM
USPS Article Number: 9314769904300126237776
Return Receipt Article Number: 9590969904300126237778

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified
Reference #: 83
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: To be Returned
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-
Custom Field 3: Jurnegan-No. 24772 (WC)

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	09-20-2024 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-20-2024 05:43 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-20-2024 10:25 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-20-2024 11:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 12:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2024 08:50 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-26-2024 02:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	09-26-2024 10:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	09-27-2024 05:54 PM	[USPS] - ADDRESSEE UNKNOWN at MIAMI,FL

**U.S. Postal Service®
 CERTIFIED MAIL® RECEIPT**
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0126 2377 76

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.59	
Total Postage and Fees	\$	11.54	

Sent to:
 Spencer M. Brent
 1025 Sorolla
 Coral Gables, FL 33134

Reference Information

PS Form 3800, Facsimile, July 2015

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1006
Ad Number: 15420
Description: Case 24732-35,24772
Ad Cost: \$446.44

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 26, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 26th day of September 2024.

Latesha Romine

Notary Public
State of NM County Eddy

ID#: 1076338
My commission expires: 5/12/27

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

DAVID ORTIZ
SPENCER FANE LLP
325 PASEO DE PERALTA
SANTA FE, NM 87501-1860

EXHIBIT C-4

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Alberta Link; Allied Corporation; Alvand Resources; Unknown Heirs of Amos Roberts; Amy Brent aka Amy S. Skenandore; Andrew Moody; Charles Waterbury; Civitas Resources, Inc.; Concho Oil & Gas LLC; Concho Resources, Inc.; COG Operating LLC; Commerce Energy of Nebraska, Inc.; Commerce Energy Partnership, 1975-A; Concho Oil & Gas LLC; Concho Resources, Inc.; Dorothy C. Lorenzen; Eagle Oil & Gas Co.; Elaine Heinz Huddleston; Elizabeth Hale; ELSR, LP; Hale Snyder; IBEX Resources Company, LLC; J. Dudley Snyder; James Allen Heinz; Jamie Brent (Smith); John Joseph Heinz, deceased, c/o Ina Paula Heinz; Karen Brent c/o Amy Brent; M. T. Charlton, deceased, c/o Michael Albert Charlton; Magnum Hunter Production, Inc.; Marathon Oil Permian, LLC; Margaret C. Lewis (Goddard), deceased, c/o Julian Goddard; McMullen Minerals II, LP; MEC Petroleum Corporation; Michael P. Massad, Sr. deceased, c/o Michael Paul Massad; Monica Brent; Montego Capital Fund 1, Ltd., c/o Rhett Gist; Montego Capital Fund 2, Ltd., c/o Rhett Gist; Montego Capital Fund 3, Ltd., c/o Rhett Gist; Mortlett Ponder, c/o Teresa M. Heinz Bruns; Murchison Oil & Gas, LLC; Oak Valley Mineral and Land, LP, c/o Brandon Black; Pegasus Resources II, LLC; Pintail Production Company; Platform Energy III, LLC, c/o Cameron Kulbeth; Post Oak Crown Minerals, LLC; Purnell Morrow Company; R. Kevin Spencer; Richard Moody; Robert E. Jacobs; Roseweb Partners, LP; Sitio Permian, LLC, c/o Britton James; Sortida Resources, LLC, c/o Brandon Black; Spencer M. Brent; Stroube Energy Corporation; Theresa M. Heinz Bruns; Tritex Production Company; Warwick-Ares, LLC; WPX Energy Permian, LLC; and the U.S. Bureau of Land Management.

Flat Creek Resources, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 24732: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062 (being 300 above the top of the Wolfcamp Formation, or 8,362) (WILLOW LAKE: BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (HSU), comprised of the N/2 N/2 of Sections 22 and 23 (2-Mile HSU), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 (Alternative HSU), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #1H** well, to be horizontally drilled from a surface hole location approximately 965 FNL and 610 FWL of Section 22, T24S-R26E to a bottom hole location approximately 440 FNL and 100 FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the **Jurnegan Fed Com BS2 #1H** well, from a surface hole location approximately 965 FNL and 610 FWL of Section 22, T24S-R26E to a bottom hole location approximately 440 FNL and 2540 FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24733: Amended Application of Flat Creek Resources, LLC for Compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062 (being 300 above the top of the Wolfcamp Formation, or 8,362) (WILLOW LAKE: BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (HSU), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #2H** well, to be horizontally drilled from a surface hole location approximately 995 FNL and 610 FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870 FNL and 100 FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24734: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062 (being 300 above the top of the Wolfcamp Formation, or 8,362) (WILLOW LAKE: BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (HSU), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #3H** well, to be horizontally drilled from a surface hole location approximately 1,400 FSL and 725 FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900 FSL and 100 FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24735: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062 (being 300 above the top of the Wolfcamp Formation, or 8,362) (WILLOW LAKE: BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (HSU), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Jurnegan Fed Com BS2 #4H** well, to be horizontally drilled from a surface hole location approximately 1,370 FSL and

725 FWL of Section 22, T24S-R26E to a bottom hole location approximately 440 FSL and 100 FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 4 miles North East of Whites City, New Mexico.

Case No. 24772: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre, more or less, horizontal spacing and proration unit (HSU), comprised of the N/2 of Sections 22 and 23 (2-Mile HSU), Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Jurnegan Fed Com WC 1H well, to be horizontally drilled from a surface hole location approximately 965 FNL and 560 FWL of Section 22, T24S-R26E to a bottom hole location approximately 390 FNL and 330 FEL of Section 23, T24S-R26E and Jurnegan Fed Com WC 2H well, to be horizontally drilled from a surface hole location approximately 995 FNL and 560 FWL of Section 22, T24S-R26E to a bottom hole location approximately 1820 FNL and 330 FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal gas wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and land are approximately 6 miles North East of Whites City, New Mexico.

The application is set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **October 10, 2024**, beginning at 8:30 a.m.. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance eight days before the hearing, no later than October 2, 2024, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement seven days before the hearing, no later than October 3, 2024, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicants attorney, Sharon T. Shaheen, Spencer Fane LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

15420-Published in the Carlsbad Current-Argus on Sep 26, 2024.