



Bradfute Consulting & Legal Services, P.C.

P.O. Box 90233

Albuquerque, NM 87199

Phone 505.264.8740

jennifer@bradfutelaw.com

October 4, 2024

Re: Revised Exhibits for Case No. 24754, Application of Tap Rock Operating, LLC

Dear Ms. Tschantz:

Along with this cover letter, I am submitting Tap Rock Operating, LLC's amended exhibit packet for Case No. 24754. During the hearing held on October 3, 2024, the record for this case was held open until the close of business Monday, October 7, 2024, so that Tap Rock could provide a revised Administrative Checklist, Exhibit A, and revised C-102 forms, Exhibit A-3, which contain the pool name and pool code information for the proposed wells. That information has been incorporated into Tap Rock's exhibits.

Sincerely,

A handwritten signature in black ink, appearing to read "Jennifer L. Bradfute".

**Jennifer L. Bradfute,
Founder & President**

Bradfute Consulting & Legal Services, P.C.

d/b/a Bradfute Sayer, P.C.

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24754

EXHIBIT INDEX

Exhibit A	Compulsory Pooling Application Checklist
A-1	Application & Proposed Notice of Hearing
A-2	Affidavit of Landman
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers,
A-5	Unit Recap, Pooled Parties Highlighted
A-6	Sample Well Proposal Letter & AFEs
A-7	Detailed Summary of Chronology of Contact
Exhibit B	Affidavit of Geologist
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B-2	Subsea Structure Map, Cross-Section Map
B-3	Stratigraphical Cross Section
B-4	Gunbarrel Diagram
B-5	Gross Isopach Map
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Exhibit C	Affidavit of Counsel, Jennifer Bradfute
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication

EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24754	APPLICANT'S RESPONSE
Date: 9/25/2024	
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Tap Rock Operating, LLC (OGRID 372043)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	APPLICATION OF TAP ROCK OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	COG Operating, LLC; Concho Oil and Gas LLC; EOG Resources, Inc.
Well Family	Upslope Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	An NSP is not requested, Purple Sage Wolfcamp Gas Pool 98220
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280
Building Blocks:	320
Orientation:	East to West
Description: TRS/County	All of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Upslope Fed Com #202H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Upslope Fed Com #202H , which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E). Target: Wolfcamp A; Orientation: east to west; Completion Status: standard; Pool & Pool Code: Purple Sage Wolfcamp Gas 98220
Well #2	Upslope Fed Com #204H , which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M). Target: Wolfcamp A; Orientation: east to west; Completion Status: standard; Pool & Pool Code: Purple Sage Wolfcamp Gas 98220
Well #3	Upslope Fed Com #211H , which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D). Target: Wolfcamp A; Orientation: east to west; Completion Status: standard; Pool & Pool Code: Purple Sage Wolfcamp Gas 98220

Well #4	Upslope Fed Com #213H , which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L). Target: Wolfcamp A; Orientation: east to west; Completion Status: standard; Pool & Pool Code: Purple Sage Wolfcamp Gas 98220
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6, B-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	7000, Exhibit A-2
Production Supervision/Month \$	700, Exhibit A-2
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%, Exhibit A-2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4, A-5
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	None, Exhibits C-2, C-3, A-7
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-3, B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-2, B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4, A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-2, B-5
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3

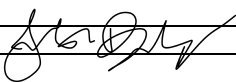
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	Amended 10/4/2024

EXHIBIT A-1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Tap Rock Operating, LLC (“Tap Rock” or “Applicant”), through its undersigned attorney, files this application with the Oil Conservation Division (“Division”) seeking an order pooling a standard 1280 acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of all of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico. In support of this application, Tap Rock states the following.

1. Applicant (OGRID No. 372043) and/or its affiliates are a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the Unit to the following proposed wells (“Wells”):
 - a. **Upslope Fed Com #202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E).
 - b. **Upslope Fed Com #204H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M).
 - c. **Upslope Fed Com #211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D).

d. **Upslope Fed Com #213H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L).

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.

4. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,



Jennifer L. Bradfute

Bradfute Consulting & Legal Services, Inc.

P.O. Box 90233

Albuquerque, NM 87199

Phone 505.264.8740

jennifer@bradfutelaw.com

Attorney for Tap Rock Operating, LLC

CASE _____: **Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 1280 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico initially dedicated to the proposed Upslope Fed Com 202H, Upslope Fed Com 204H, Upslope Fed Com 211H, and Upslope Fed Com 213H well to be horizontally drilled as follows:

- **Upslope Fed Com #202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E).
- **Upslope Fed Com #204H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M).
- **Upslope Fed Com #211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D).
- **Upslope Fed Com #213H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.15 miles east of Whites City, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL
RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24754

SELF-AFFIRMED STATEMENT OF ERICA SHEWMAKER

1. I am a Landman with Tap Rock Operating, LLC ("Tap Rock"). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case.

3. Copies of Tap Rock's Application and proposed hearing notice are attached as **Exhibit A-1**. Tap Rock seeks an order pooling all uncommitted interests within the Wolfcamp formation underlying a standard 1280 acre, more or less, horizontal spacing comprised of all of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico (the "Unit").

4. The Unit will be dedicated to the following proposed wells ("Wells"):

- a. Upslope Fed Com #202H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E).

- b. Upslope Fed Com #204H, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M).
 - c. Upslope Fed Com #211H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D).
 - d. Upslope Fed Com #213H, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L).
5. The completed intervals of the Wells will be orthodox.
 6. **Exhibit A-3** contains the C-102s for the Wells.
 7. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers.
 8. **Exhibit A-5** contains a unit recapitulation, and the interests Tap Rock seeks to pool highlighted in yellow.
 9. Tap Rock located the last known addresses for each party it seeks to pool. To locate these addresses, Tap Rock conducted a diligent search of all relevant county public records, phone directories and computer databases.
 10. **Exhibit A-6** contains a sample well proposal letter and AFE sent to working interest owners in the Wells. The estimated costs reflected on the AFE are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Tap Rock made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as demonstrated by the chronology of contact provided in **Exhibit A-7**.

12. Tap Rock requests overhead and administrative rates of \$7,000.00 per month while the Wells are being drilled and \$700.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Tap Rock and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Tap Rock's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

SIGNATURE:



DATE:

9/26/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name UPSLOPE FED COM	Well Number 202H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3509'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	2357' N	521' E	N 32.1451327	W 104.3769003	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	9	25-S	25-E	-	2360' N	5' W	N 32.1452078	W 104.4097860	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
-	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	2360' N	50' E	N 32.1451178	W 104.3753780	EDDY

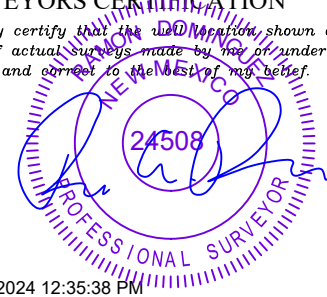
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	2360' N	330' E	N 32.1451202	W 104.3762828	EDDY

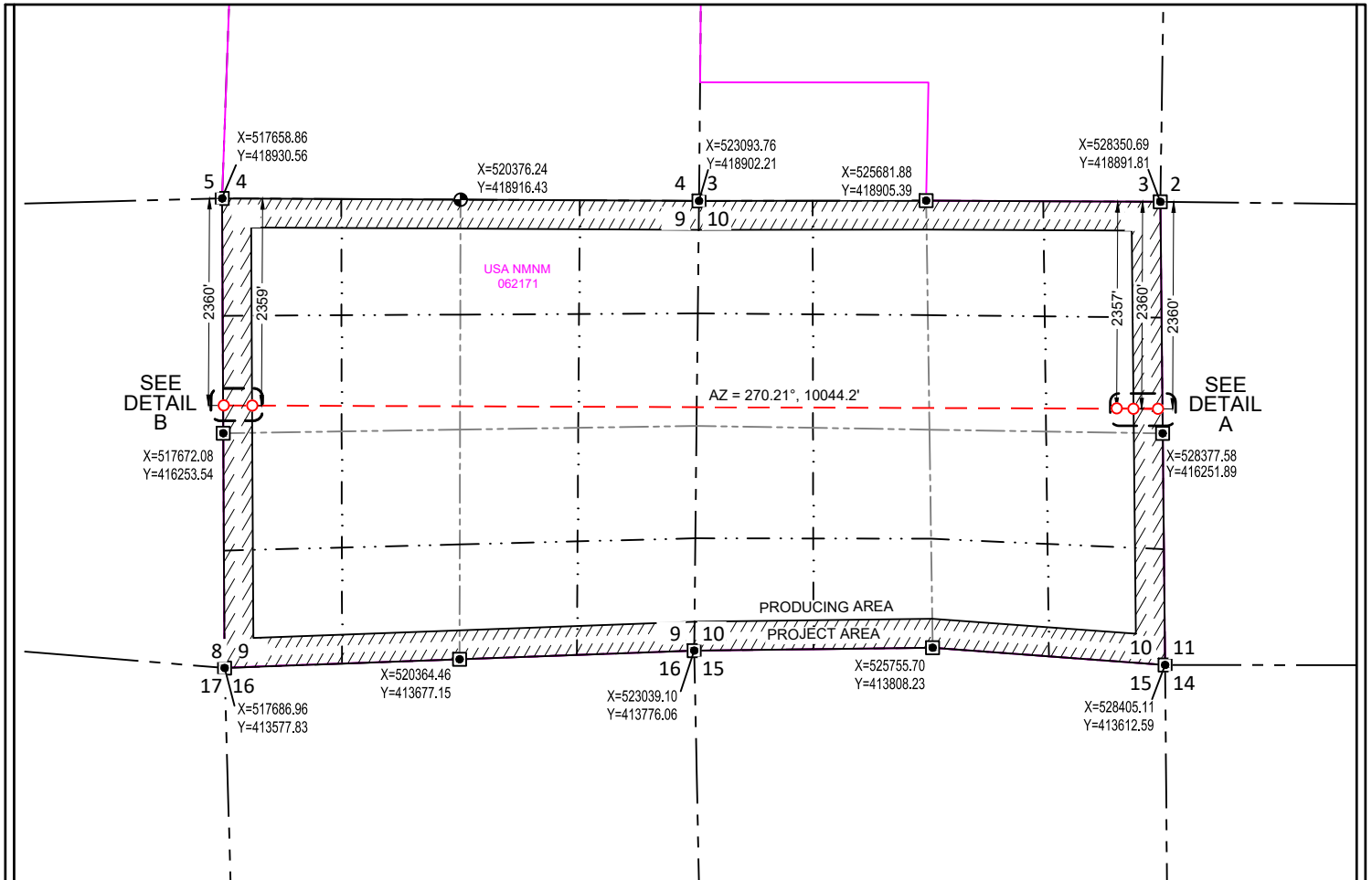
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	9	25-S	25-E	-	2359' N	330' W	N 32.1452052	W 104.4087359	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 06/21/2024
E-mail Address _____	

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;">UPSLOPE FED COM 202H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527854 Y=416538
LAT.: N 32.1451327
LONG.: W 104.3769003
2357' FNL 521' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528325 Y=416532
LAT.: N 32.1451178
LONG.: W 104.3753780
2360' FNL 50' FEL

FIRST TAKE POINT (FTP)

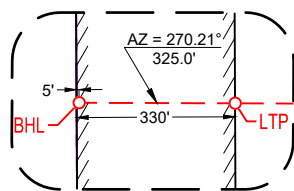
NEW MEXICO EAST
NAD 1983
X=528045 Y=416533
LAT.: N 32.1451202
LONG.: W 104.3762828
2360' FNL 330' FEL

LAST TAKE POINT (LTP)

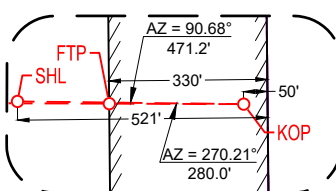
NEW MEXICO EAST
NAD 1983
X=518001 Y=416569
LAT.: N 32.1452052
LONG.: W 104.4087359
2359' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517676 Y=416570
LAT.: N 32.1452078
LONG.: W 104.4097860
2360' FNL 5' FWL



DETAIL VIEW B
SCALE: 1" = 400'



DETAIL VIEW A
SCALE: 1" = 400'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey



8/30/2024 12:35:38 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type:
		<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name UPSLOPE FED COM	Well Number 204H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3497'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	10	25-S	25-E	-	1591' S	561' E	N 32.1415952	W 104.3769844	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	9	25-S	25-E	-	331' S	5' W	N 32.1378920	W 104.4097327	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
-	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	10	25-S	25-E	-	331' S	50' E	N 32.1380160	W 104.3752879	EDDY

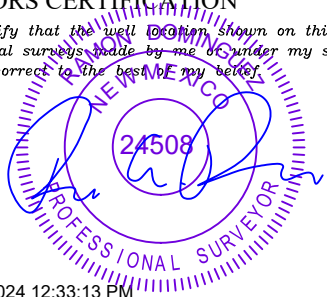
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	10	25-S	25-E	-	331' S	330' E	N 32.1380722	W 104.3761933	EDDY

Last Take Point (LTP)

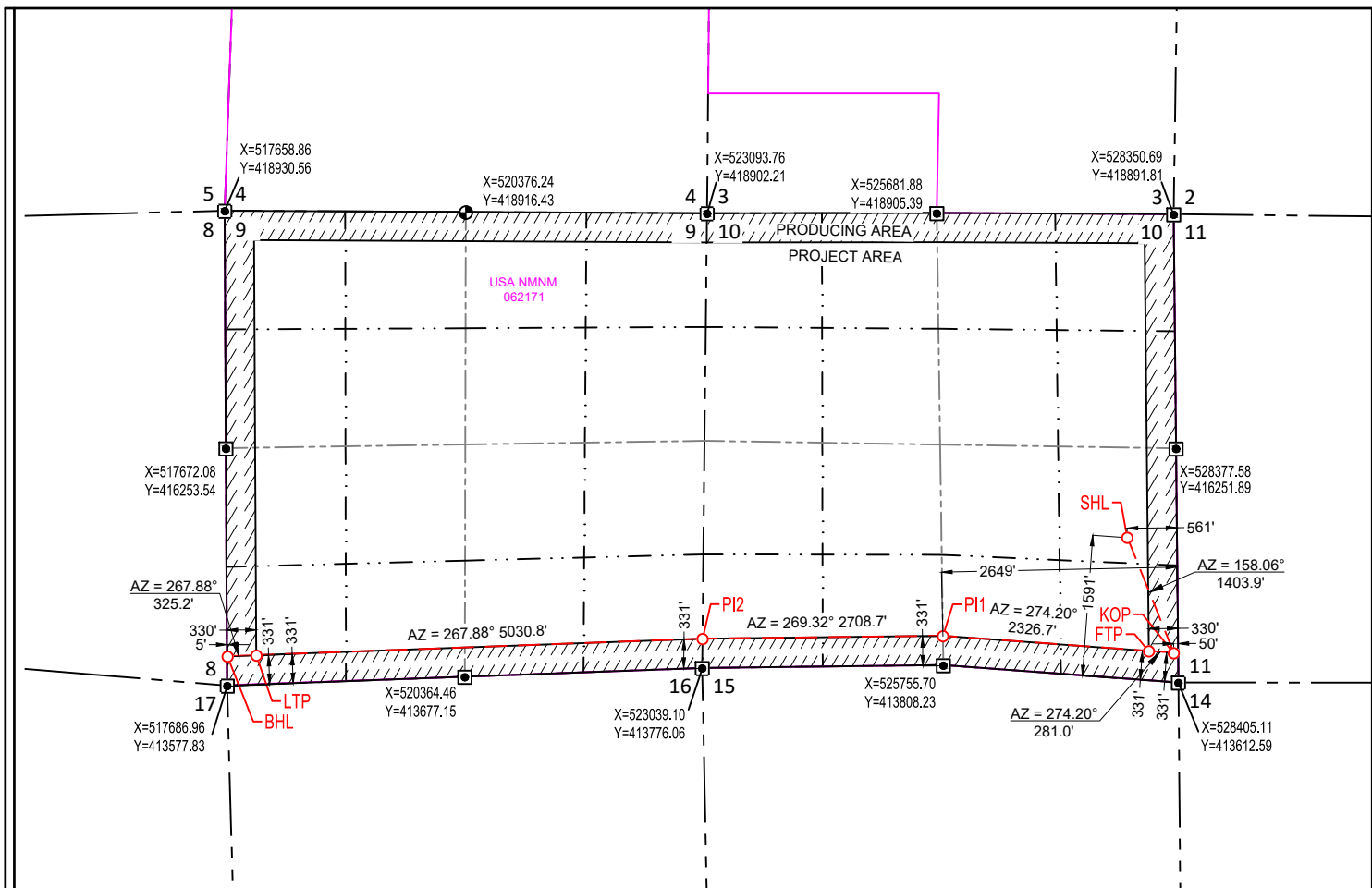
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	9	25-S	25-E	-	331' S	330' W	N 32.1379257	W 104.4086829	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p>8/30/2024 12:33:13 PM</p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 06/21/2024
E-mail Address _____	

S:\SURVEY\TAPROCK\WOLFCAMP\OIL_CONSERVATION\PRODUCTS\LOD_OILS\OPE_FED_COM_204H_WELL_LOC_PLAT_NEW_MEXICO_1002024_12.20.PDF

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>UPSLOPE FED COM 204H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527827 Y=415251
LAT.: N 32.1415952
LONG.: W 104.3769844
1591' FSL 561' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528352 Y=413948
LAT.: N 32.1380160
LONG.: W 104.3752879
331' FSL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528071 Y=413969
LAT.: N 32.1380722
LONG.: W 104.3761933
331' FSL 330' FEL

POINT OF INTERSECTION (PI1) POINT OF INTERSECTION (PI2)

NEW MEXICO EAST
NAD 1983
X=525751 Y=414139
LAT.: N 32.1385374
LONG.: W 104.3836905
331' FSL 2649' FEL

NEW MEXICO EAST
NAD 1983
X=523042 Y=414107
LAT.: N 32.1384454
LONG.: W 104.3924409
331' FSL 0' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518015 Y=413921
LAT.: N 32.1379257
LONG.: W 104.4086829
331' FSL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517690 Y=413909
LAT.: N 32.1378920
LONG.: W 104.4097327
331' FSL 5' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

8/30/2024 12:33:13 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
			<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name UPSLOPE FED COM	Well Number 211H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3509'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	2357' N	551' E	N 32.1451318	W 104.3769973	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	9	25-S	25-E	-	990' N	5' W	N 32.1489739	W 104.4098110	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	10	25-S	25-E	-	990' N	50' E	N 32.1488840	W 104.3754248	EDDY

First Take Point (FTP)

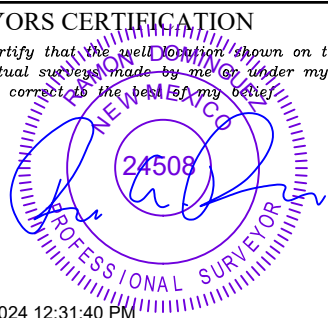
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	10	25-S	25-E	-	990' N	330' E	N 32.1488864	W 104.3763296	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	9	25-S	25-E	-	990' N	330' W	N 32.1489713	W 104.4087608	EDDY

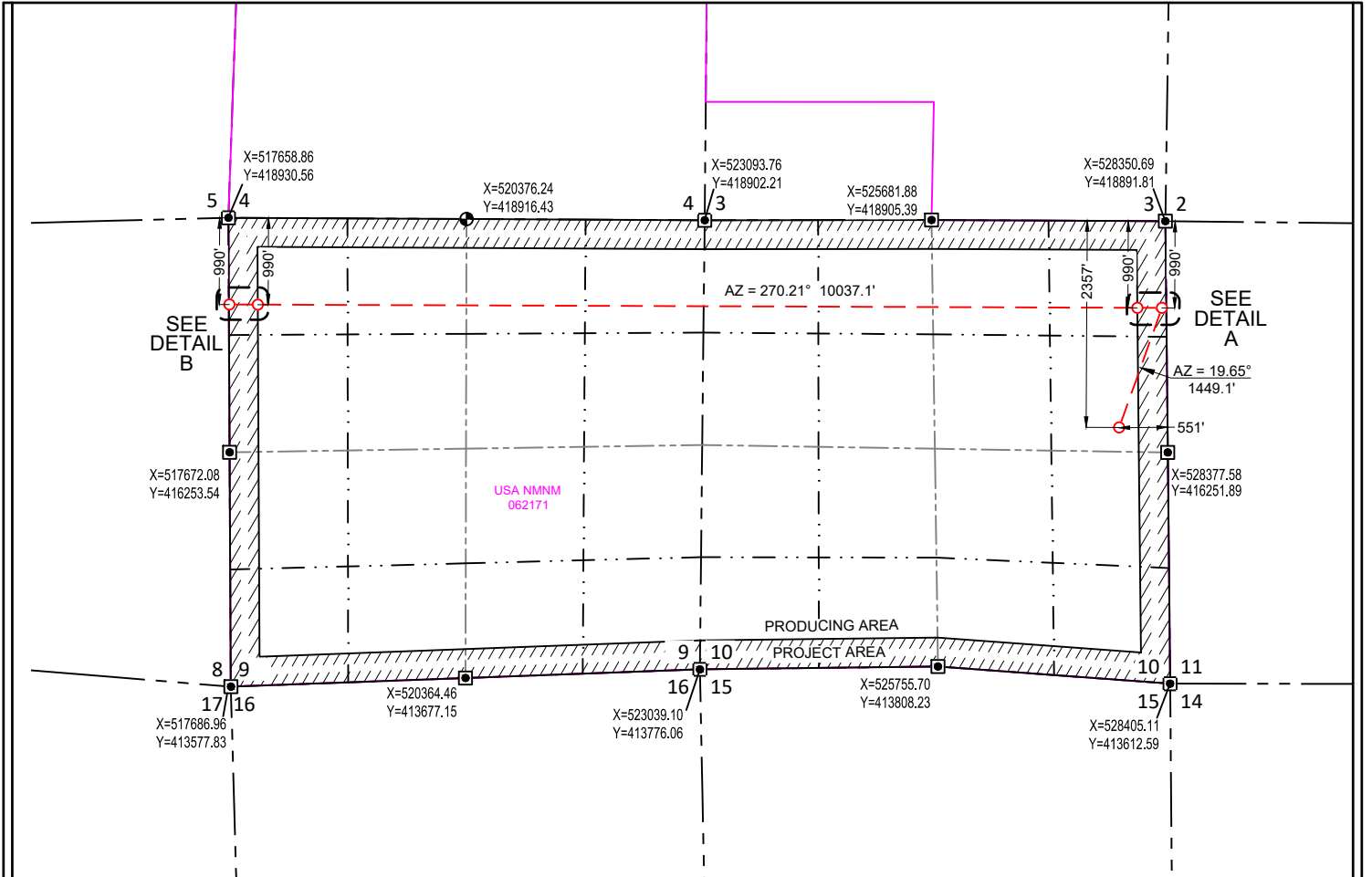
Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	Date
Print Name		Certificate Number	Date of Survey
E-mail Address			05/08/2024



S:\SURVEY\TAPROCK\UPSLOPE_FED_COM\UNITIZED\PRODUCTS\LOD_UPRS_FED_COM_211H_REV17.MXD 10/09/2024 12:31 PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;">Submittal Type:</td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;">UPSLOPE FED COM 211H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527824 Y=416537
LAT.: N 32.1451318
LONG.: W 104.3769973
2357' FNL 551' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528311 Y=417902
LAT.: N 32.1488840
LONG.: W 104.3754248
990' FNL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528031 Y=417903
LAT.: N 32.1488864
LONG.: W 104.3763296
990' FNL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=517994 Y=417939
LAT.: N 32.1489713
LONG.: W 104.4087608
990' FNL 330' FWL

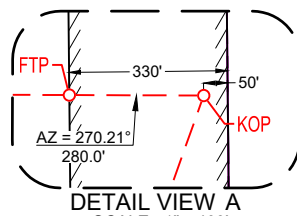
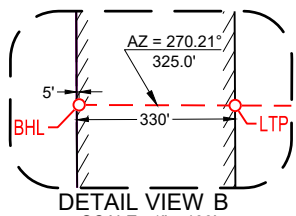
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517669 Y=417941
LAT.: N 32.1489739
LONG.: W 104.4098110
990' FNL 5' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
05/08/2024

Date of Survey



8/30/2024 12:31:40 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name UPSLOPE FED COM	Well Number 213H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3497'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	10	25-S	25-E	-	1589' S	531' E	N 32.1415961	W 104.3768875	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	9	25-S	25-E	-	1520' S	5' W	N 32.1411631	W 104.4097568	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
-	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	10	25-S	25-E	-	1532' S	50' E	N 32.1413292	W 104.3753300	EDDY

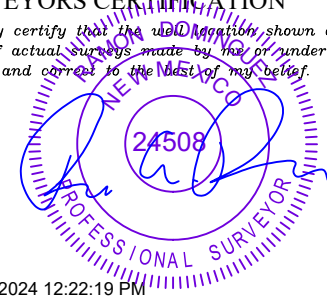
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	10	25-S	25-E	-	1510' S	330' E	N 32.1413250	W 104.3762347	EDDY

Last Take Point (LTP)

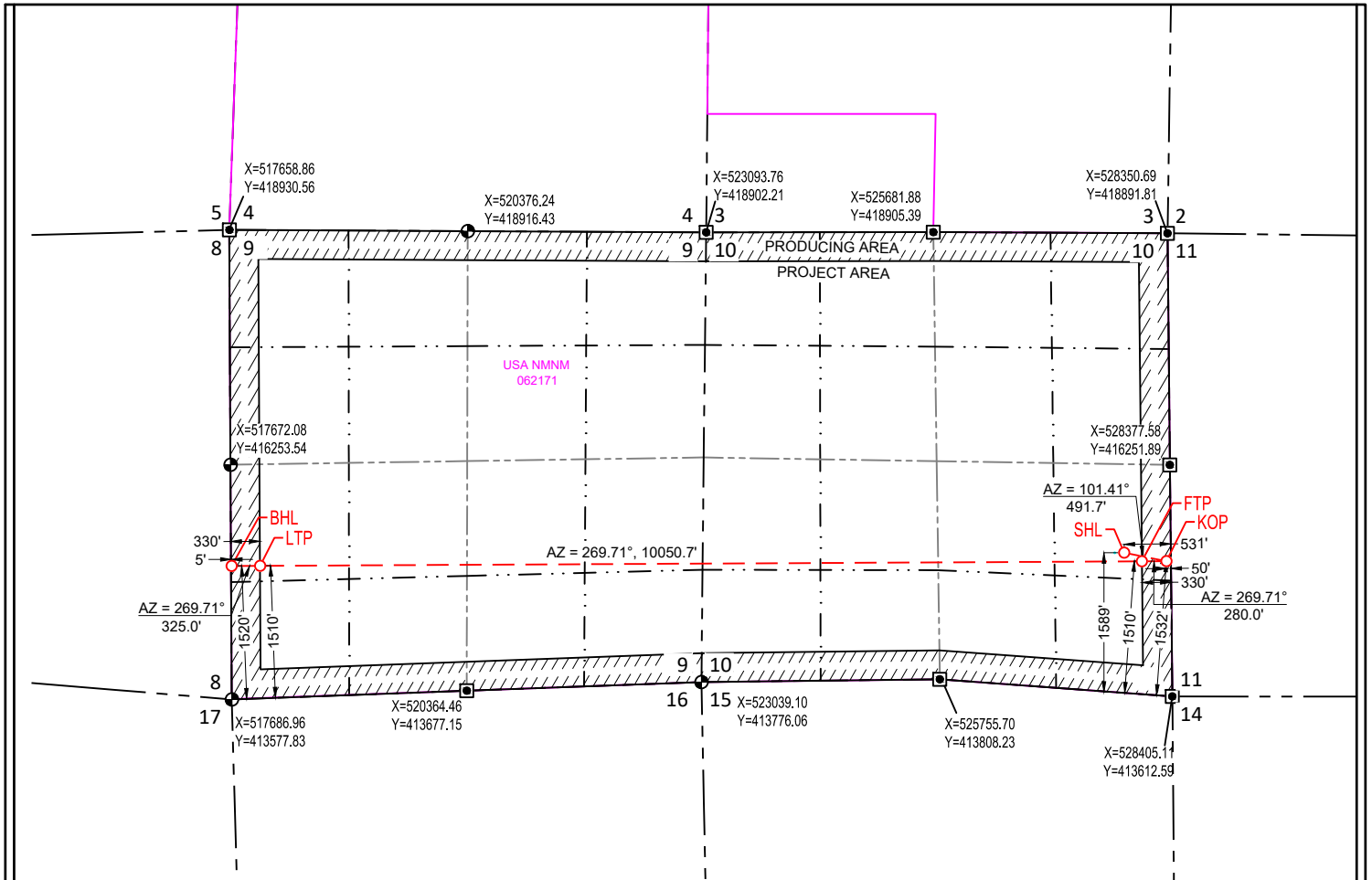
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	9	25-S	25-E	-	1510' S	330' W	N 32.1411683	W 104.4087068	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

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Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 06/21/2024
E-mail Address _____	

S:\SURVEY\TAPROCK\WOLFCAMP\OIL_CONSERVATION\PRODUCTS\LOGO_Purple_Fed_Comp_213H_REV09.mxd 8/30/2024 12:22 PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>						
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal </td> </tr> <tr> <td></td> <td> <input type="checkbox"/> Amended Report </td> </tr> <tr> <td></td> <td> <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal		<input type="checkbox"/> Amended Report		<input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal							
	<input type="checkbox"/> Amended Report							
	<input type="checkbox"/> As Drilled							
<p>Property Name and Well Number</p> <p>UPSLOPE FED COM 213H</p>								



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527857 Y=415251
LAT.: N 32.1415961
LONG.: W 104.3768875
1589' FSL 531' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528339 Y=415154
LAT.: N 32.1413292
LONG.: W 104.3753300
1532' FSL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528059 Y=415152
LAT.: N 32.1413250
LONG.: W 104.3762347
1510' FSL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518008 Y=415101
LAT.: N 32.1411683
LONG.: W 104.4087068
1510' FSL 330' FWL

BOTTOM HOLE LOCATION (BHL)

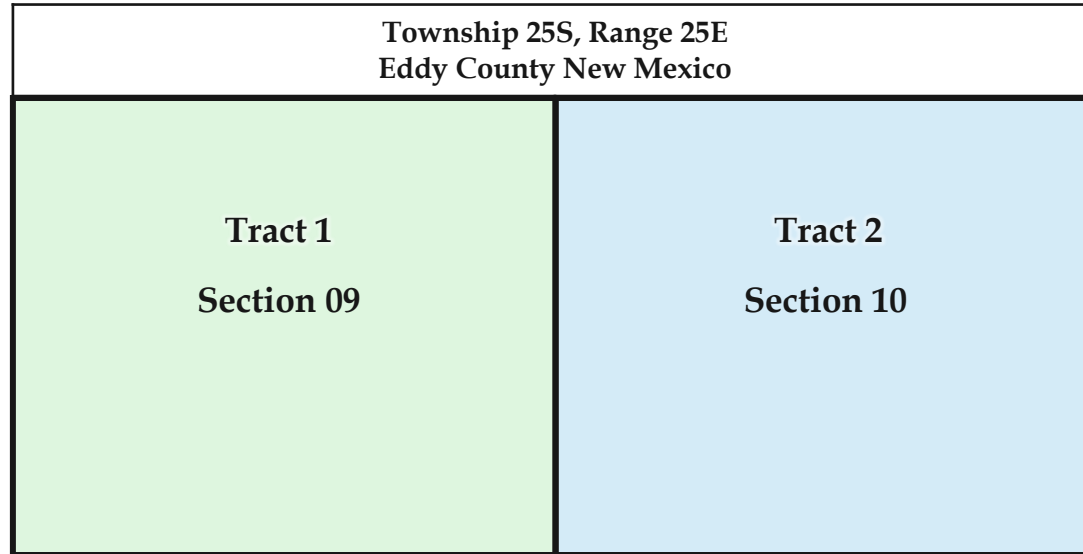
NEW MEXICO EAST
NAD 1983
X=517683 Y=415099
LAT.: N 32.1411631
LONG.: W 104.4097568
1520' FSL 5' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
06/21/2024

Date of Survey





Tract 1 - Sec 09 All	
COG Operating LLC	40.812713%
EOG Resources Inc	19.328500%
Tap Rock Resources III LLC	15.875000%
Judith A West	8.000000%
OXY Y-1 Company	5.000000%
Vision Energy Inc	4.835750%
Syghan LP	2.148038%
Concho Oil and Gas LLC	2.000000%
Jack V Walker Revocable Trust dated 5/21/81	1.000000%
Balog Family Trust dated 8/15/2002	1.000000%
Total	100%

Tract 2- Sec 10 All	
COG Operating LLC	39.031685%
EOG Resources Inc	21.199000%
Tap Rock Resources III LLC	17.411290%
Judith A West	8.000000%
Vision Energy Inc	5.303726%
OXY Y-1 Company	5.000000%
Syghan LP	2.054299%
Concho Oil and Gas LLC	2.000000%
Total	100%

Upslope Unit			
Parties to Pool	Interest Type	Working Interest	Address
COG Operating LLC	WI	39.922553%	600 WEST ILLINOIS AVENUE, MIDLAND, TX 79701
EOG Resources Inc	WI	20.263378%	5509 Champions Drive, MIDLAND, TX 79706
Tap Rock Resources III LLC	WI	16.642839%	523 Park Point Dr., Ste 200, Golden, CO 80401
Judith A West	WI	8.000000%	P. O. Box 1948, Cullman, Alabama 35056
OXY Y-1 Company	WI	5.069645%	5 Greenway Plaza, Ste 110, Houston, TX 77046
Vision Energy Inc	WI	5.000000%	P. O. Box 2459, Carlsbad, New Mexico 88221
Concho Oil and Gas LLC	WI	2.101187%	600 WEST ILLINOIS AVENUE, MIDLAND, TX 79701
Sydhan LP	WI	2.000000%	P. O. Box 92349, Austin, Texas 78709
Balog Family Trust dated 8/15/2002	WI	0.500199%	25812 South Dartford Drive, Sun Lakes, Arizona 85248
Jack V Walker Revocable Trust dated 5/21/81	WI	0.500199%	P. O. Box 102256, Anchorage, Alaska 99510

Exhibit A-6 Sample Well Proposal Letter & AFEs

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



May 29, 2024

Via Certified Mail

COG OPERATING LLC
 600 W ILLINOIS AVE
 MIDLAND, TX 79701-4882

Re: Well Proposals

- Upslope Fed Com #202H
- Upslope Fed Com #204H
- Upslope Fed Com #211H
- Upslope Fed Com #213H

**All of Sections 9 and 10, Township 25 South, Range 25 East
 Eddy County, New Mexico**

To Whom It May Concern:

Tap Rock Operating, LLC ("Tap Rock"), as Operator, hereby proposes to drill and complete the following wells (the "Wells") at the following approximate locations:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
UPSLOPE FED COM #202H	SE/4NE/4 of Section 10	5' FWL & 2360' FNL of Section 9	Wolfcamp A	8,050'	18,250'
UPSLOPE FED COM #204H	NE/4SE/4 of Section 10	5' FWL & 330' FSL of Section 9	Wolfcamp A	8,050'	18,250'
UPSLOPE FED COM #211H	SE/4NE/4 of Section 10	5' FWL & 990' FNL of Section 9	Wolfcamp A	8,050'	18,250'
UPSLOPE FED COM #213H	NE/4SE/4 of Section 10	5' FWL & 1520' FSL of Section 9	Wolfcamp A	8,050'	18,250'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete each of the Wells is provided in the enclosed AFEs. Tap Rock also estimates an additional \$1,283,000.00 per well for a central tank battery. Your election to participate in the drilling and completion of the Wells will also be considered an election to participate in the construction of the production facility. Tap Rock is proposing to drill the Wells under the modified terms of the enclosed AAPL Form 610-1989 Operating Agreement.

Please indicate your election to participate by signing a copy of this letter and the AFEs and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells to allow Tap Rock to move forward with planning and drilling the Wells.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at 720-460-3316 or by email at eshewmaker@taprk.com.

Sincerely,

TAP ROCK OPERATING, LLC

Erica Shewmaker

Erica Shewmaker

Sr. Landman

COG OPERATING LLC hereby elects to:

_____ participate in the drilling, completion and equipping of the UPSLOPE FED COM #202H

_____ non-consent the UPSLOPE FED COM #202H

_____ participate in the drilling, completion and equipping of the UPSLOPE FED COM #204H

_____ non-consent the UPSLOPE FED COM #204H

_____ participate in the drilling, completion and equipping of the UPSLOPE FED COM #211H

_____ non-consent the UPSLOPE FED COM #211H

_____ participate in the drilling, completion and equipping of the UPSLOPE FED COM #213H

_____ non-consent the UPSLOPE FED COM #213H

By: _____

Name: _____

Title: _____

Date: _____

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: Upslope Fed Com #202H
AFE #: 0
County: Eddy
State: NM

Date: May 28, 2024
MD/TVD: 18250 / 8050
Lateral Length: 9750
Geologic Target: Wolfcamp A

Well Description: **Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.**

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000
1 2	Land - Regulatory	10,000
1 3	Land - Surface Damages	10,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	404,012
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	47,927
1 14	Fluids/Chemicals	98,129
1 15	WBM Cuttings/Wastewater Disposal	38,250
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	27,760
1 18	Water	34,722
1 19	Directional Drilling	136,081
1 20	Mud Logging	23,113
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	73,076
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	39,856
1 31	Rentals - Living Quarters	26,751
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	32,387
1 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	4,082
1 36	Coil Tubing Unit/Workover Rig	0
1 37	Wireline/Slickline/Perforating	0
1 38	Temporary Packers/Plugs	0
1 39	High Pressure Pump Truck	0
1 40	Stimulation	0
1 41	Rentals - Pressure Control	0
1 42	Flowback Services	0
1 43	Water Transfer Services	0
1 44	Flowback Water Trucking & Disposal	0
1 45	Permanent Equipment Installation	0
1 46	Pipeline Tapping Services	0
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	45,079
TOTAL INTANGIBLE DRILLING COSTS:		\$1,547,725

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	65,261
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	31,395
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	567,630
2 18	Water	482,088
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	53,000
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	16,068
2 31	Rentals - Living Quarters	16,850
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	89,973
2 35	Rentals - Frac Tanks	29,816
2 36	Coil Tubing Unit/Workover Rig	153,567
2 37	Wireline/Slickline/Perforating	333,052
2 38	Temporary Packers/Plugs	48,045
2 39	High Pressure Pump Truck	61,480
2 40	Stimulation	2,080,065
2 41	Rentals - Pressure Control	
2 42	Flowback Services	56,631
2 43	Water Transfer Services	63,600
2 44	Flowback Water Trucking & Disposal	10,649
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	14,770
2 54	Insurance	
2 55	Contingency	157,557
TOTAL INTANGIBLE COMPLETION COSTS:		\$4,348,719

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	5,000
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	18,500
3 26	Freight/Transportation	15,000
3 27	Labor	53,000
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	9,800
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	
3 34	Rentals - Frac Stack	12,950
3 35	Rentals - Frac Tanks	15,000
3 36	Coil Tubing Unit/Workover Rig	36,500
3 37	Wireline/Slickline/Perforating	12,000
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	58,600
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	65,960
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	13,378
TOTAL INTANGIBLE PRODUCTION COSTS:		\$315,688

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,900
4 62	1st Intermediate Casing	72,000
4 63	2nd Intermediate Casing	0
4 64	Production Casing	638,750
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000
TOTAL TANGIBLE DRILLING COSTS:		\$849,650
TOTAL DRILLING COSTS:		\$2,397,375

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	
TOTAL TANGIBLE COMPLETION COSTS:		\$0
TOTAL COMPLETION COSTS:		\$4,348,719

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	84,000
6 66	Wellhead	62,100
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	190,000
6 70	Compressors	
6 71	Surface Flowlines	50,000
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	28,500
6 75	Instrumentation & Measurement	
6 76	Electrical Grounding/Safety Equipment	
6 77	Permanent Equipment Installation	5,000
6 80	Other - Surface	
6 81	Other - Downhole	
TOTAL TANGIBLE PRODUCTION COSTS:		\$419,600
TOTAL PRODUCTION COSTS:		\$735,288

TOTAL WELL COST: \$7,481,382

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: Upslope Fed Com #204H
AFE #: 0
County: Eddy
State: NM

Date: May 28, 2024
MD/TVD: 18250 / 8050
Lateral Length: 9750
Geologic Target: Wolfcamp A

Well Description: **Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.**

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000
1 2	Land - Regulatory	10,000
1 3	Land - Surface Damages	10,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	404,012
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	47,927
1 14	Fluids/Chemicals	98,129
1 15	WBM Cuttings/Wastewater Disposal	38,250
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	27,760
1 18	Water	34,722
1 19	Directional Drilling	136,081
1 20	Mud Logging	23,113
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	73,076
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	39,856
1 31	Rentals - Living Quarters	26,751
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	32,387
1 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks	4,082
1 36	Coil Tubing Unit/Workover Rig	
1 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck	
1 40	Stimulation	
1 41	Rentals - Pressure Control	
1 42	Flowback Services	
1 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal	
1 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	45,079
TOTAL INTANGIBLE DRILLING COSTS:		\$1,547,725

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	65,261
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	31,395
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	567,630
2 18	Water	482,088
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	53,000
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	16,068
2 31	Rentals - Living Quarters	16,850
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	89,973
2 35	Rentals - Frac Tanks	29,816
2 36	Coil Tubing Unit/Workover Rig	153,567
2 37	Wireline/Slickline/Perforating	333,052
2 38	Temporary Packers/Plugs	48,045
2 39	High Pressure Pump Truck	61,480
2 40	Stimulation	2,080,065
2 41	Rentals - Pressure Control	
2 42	Flowback Services	56,631
2 43	Water Transfer Services	63,600
2 44	Flowback Water Trucking & Disposal	10,649
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	14,770
2 54	Insurance	
2 55	Contingency	157,557
TOTAL INTANGIBLE COMPLETION COSTS:		\$4,348,719

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	5,000
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	18,500
3 26	Freight/Transportation	15,000
3 27	Labor	53,000
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	9,800
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	
3 34	Rentals - Frac Stack	12,950
3 35	Rentals - Frac Tanks	15,000
3 36	Coil Tubing Unit/Workover Rig	36,500
3 37	Wireline/Slickline/Perforating	12,000
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	58,600
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	65,960
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	13,378
TOTAL INTANGIBLE PRODUCTION COSTS:		\$315,688

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,900
4 62	1st Intermediate Casing	72,000
4 63	2nd Intermediate Casing	0
4 64	Production Casing	638,750
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000
TOTAL TANGIBLE DRILLING COSTS:		\$849,650
TOTAL DRILLING COSTS:		\$2,397,375

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	
TOTAL TANGIBLE COMPLETION COSTS:		\$0
TOTAL COMPLETION COSTS:		\$4,348,719

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	84,000
6 66	Wellhead	62,100
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	190,000
6 70	Compressors	
6 71	Surface Flowlines	50,000
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	28,500
6 75	Instrumentation & Measurement	
6 76	Electrical Grounding/Safety Equipment	
6 77	Permanent Equipment Installation	5,000
6 80	Other - Surface	
6 81	Other - Downhole	
TOTAL TANGIBLE PRODUCTION COSTS:		\$419,600
TOTAL PRODUCTION COSTS:		\$735,288

TOTAL WELL COST: \$7,481,382

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: Upslope Fed Com #211H
AFE #: 0
County: Eddy
State: NM

Date: May 28, 2024
MD/TVD: 18250 / 8050
Lateral Length: 9750
Geologic Target: Wolfcamp A

Well Description: **Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.**

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000
1 2	Land - Regulatory	10,000
1 3	Land - Surface Damages	10,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	404,012
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	47,927
1 14	Fluids/Chemicals	98,129
1 15	WBM Cuttings/Wastewater Disposal	38,250
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	27,760
1 18	Water	34,722
1 19	Directional Drilling	136,081
1 20	Mud Logging	23,113
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	73,076
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	39,856
1 31	Rentals - Living Quarters	26,751
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	32,387
1 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	4,082
1 36	Coil Tubing Unit/Workover Rig	0
1 37	Wireline/Slickline/Perforating	0
1 38	Temporary Packers/Plugs	0
1 39	High Pressure Pump Truck	0
1 40	Stimulation	0
1 41	Rentals - Pressure Control	0
1 42	Flowback Services	0
1 43	Water Transfer Services	0
1 44	Flowback Water Trucking & Disposal	0
1 45	Permanent Equipment Installation	0
1 46	Pipeline Tapping Services	0
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	45,079
TOTAL INTANGIBLE DRILLING COSTS:		\$1,547,725

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	65,261
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	31,395
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	567,630
2 18	Water	482,088
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	53,000
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	16,068
2 31	Rentals - Living Quarters	16,850
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	89,973
2 35	Rentals - Frac Tanks	29,816
2 36	Coil Tubing Unit/Workover Rig	153,567
2 37	Wireline/Slickline/Perforating	333,052
2 38	Temporary Packers/Plugs	48,045
2 39	High Pressure Pump Truck	61,480
2 40	Stimulation	2,080,065
2 41	Rentals - Pressure Control	
2 42	Flowback Services	56,631
2 43	Water Transfer Services	63,600
2 44	Flowback Water Trucking & Disposal	10,649
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	14,770
2 54	Insurance	
2 55	Contingency	157,557
TOTAL INTANGIBLE COMPLETION COSTS:		\$4,348,719

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	5,000
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	18,500
3 26	Freight/Transportation	15,000
3 27	Labor	53,000
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	9,800
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	
3 34	Rentals - Frac Stack	12,950
3 35	Rentals - Frac Tanks	15,000
3 36	Coil Tubing Unit/Workover Rig	36,500
3 37	Wireline/Slickline/Perforating	12,000
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	58,600
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	65,960
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	13,378
TOTAL INTANGIBLE PRODUCTION COSTS:		\$315,688

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,900
4 62	1st Intermediate Casing	72,000
4 63	2nd Intermediate Casing	0
4 64	Production Casing	638,750
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000
TOTAL TANGIBLE DRILLING COSTS:		\$849,650
TOTAL DRILLING COSTS:		\$2,397,375

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	
TOTAL TANGIBLE COMPLETION COSTS:		\$0
TOTAL COMPLETION COSTS:		\$4,348,719

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	84,000
6 66	Wellhead	62,100
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	190,000
6 70	Compressors	
6 71	Surface Flowlines	50,000
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	28,500
6 75	Instrumentation & Measurement	
6 76	Electrical Grounding/Safety Equipment	
6 77	Permanent Equipment Installation	5,000
6 80	Other - Surface	
6 81	Other - Downhole	
TOTAL TANGIBLE PRODUCTION COSTS:		\$419,600
TOTAL PRODUCTION COSTS:		\$735,288

TOTAL WELL COST: \$7,481,382

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: Upslope Fed Com #213H
AFE #: 0
County: Eddy
State: NM

Date: May 28, 2024
MD/TVD: 18250 / 8050
Lateral Length: 9750
Geologic Target: Wolfcamp A

Well Description: **Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.**

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000
1 2	Land - Regulatory	10,000
1 3	Land - Surface Damages	10,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	404,012
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	47,927
1 14	Fluids/Chemicals	98,129
1 15	WBM Cuttings/Wastewater Disposal	38,250
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	27,760
1 18	Water	34,722
1 19	Directional Drilling	136,081
1 20	Mud Logging	23,113
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	73,076
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	39,856
1 31	Rentals - Living Quarters	26,751
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	32,387
1 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks	4,082
1 36	Coil Tubing Unit/Workover Rig	
1 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck	
1 40	Stimulation	
1 41	Rentals - Pressure Control	
1 42	Flowback Services	
1 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal	
1 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	45,079
TOTAL INTANGIBLE DRILLING COSTS:		\$1,547,725

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	65,261
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	31,395
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	567,630
2 18	Water	482,088
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	53,000
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	16,068
2 31	Rentals - Living Quarters	16,850
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	89,973
2 35	Rentals - Frac Tanks	29,816
2 36	Coil Tubing Unit/Workover Rig	153,567
2 37	Wireline/Slickline/Perforating	333,052
2 38	Temporary Packers/Plugs	48,045
2 39	High Pressure Pump Truck	61,480
2 40	Stimulation	2,080,065
2 41	Rentals - Pressure Control	
2 42	Flowback Services	56,631
2 43	Water Transfer Services	63,600
2 44	Flowback Water Trucking & Disposal	10,649
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	14,770
2 54	Insurance	
2 55	Contingency	157,557
TOTAL INTANGIBLE COMPLETION COSTS:		\$4,348,719

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	5,000
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	18,500
3 26	Freight/Transportation	15,000
3 27	Labor	53,000
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	9,800
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	
3 34	Rentals - Frac Stack	12,950
3 35	Rentals - Frac Tanks	15,000
3 36	Coil Tubing Unit/Workover Rig	36,500
3 37	Wireline/Slickline/Perforating	12,000
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	58,600
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	65,960
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	13,378
TOTAL INTANGIBLE PRODUCTION COSTS:		\$315,688

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,900
4 62	1st Intermediate Casing	72,000
4 63	2nd Intermediate Casing	0
4 64	Production Casing	638,750
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000
TOTAL TANGIBLE DRILLING COSTS:		\$849,650
TOTAL DRILLING COSTS:		\$2,397,375

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	
TOTAL TANGIBLE COMPLETION COSTS:		\$0
TOTAL COMPLETION COSTS:		\$4,348,719

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	84,000
6 66	Wellhead	62,100
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	190,000
6 70	Compressors	
6 71	Surface Flowlines	50,000
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	28,500
6 75	Instrumentation & Measurement	
6 76	Electrical Grounding/Safety Equipment	
6 77	Permanent Equipment Installation	5,000
6 80	Other - Surface	
6 81	Other - Downhole	
TOTAL TANGIBLE PRODUCTION COSTS:		\$419,600
TOTAL PRODUCTION COSTS:		\$735,288

TOTAL WELL COST: \$7,481,382

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

Exhibit A-7 Detailed Summary of Chronology of Contact

Party Name	Address	USPS Tracking Number	Chronology of Contact
Balog Family Trust	PO BOX 111890 ANCHORAGE, AK 99511	94026118987654679834	5/29/2024 - Mailed proposal letter, AFEs, JOA. The trustee reached out and asked that we re-send to the Anchorage, AK address. 6/26/2024 - Remaild proposal letter, AFEs, JOA. 7/1/2024 - Received proposal letter, AFEs, and JOA 7/2/2024 - Phone call and Email with Personal Representative of Balog Family Trust, explaining proposal letters and general pooling/JOA process. 7/11/2024 - Mailed revised offer letter with increased bonus amount. No response. 7/11/2024 - Emailed ownership percentages an esimated well costs based on interest. Explained number of wells and well timing. No response. 8/29/2024 - Re-mailed latest offer letter. No response.
COG Operating LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	94026118987654690041	5/29/2024 - Mailed proposal letter, AFEs, JOA. 6/3/2024 - Received proposal letter, AFEs, and JOA 6/3/2024 - COG reaches out inquiring about interest, depths, dates, and requesting completions information. 6/19/2024 - Tap Rock responds with all requested information. 7/17/2024 - Call to discuss outstanding case. 8/26/2024 - COG and Tap Rock discuss potential deal structures and/or signing an Operating Agreement. Tap Rock agrees to COG's request for a continuance. Case continued from 9/12 to 10/3. 9/24/2024 - COG indicates interest in signing a JOA, which Tap Rock sends. COG currently reviewing.
Concho Oil and Gas LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	94026118987654690041	""
EOG Resources Inc	P.O. BOX 2267 MIDLAND, TX 79702	94026118987654690041	5/29/2024 - Mailed proposal letter, AFEs, JOA. 6/3/2024 - Received proposal letter, AFEs, and JOA 6/6/2024 - EOG requests plats, ownership information, dates, completions information, etc. Tap Rock provides all available information.
Jack V Walker Revocable Trust dated 5/21	PO BOX 102256 ANCHORAGE, AK 99510	94026118987654690041	5/29/2024 - Mailed proposal letter, AFEs, JOA. 6/3/2024 - Received proposal letter, AFEs, and JOA 6/3/2024 - Trustee confirms receipt of proposals and requests ownership information. 6/6/2024 - Tap Rock provides requested information and also submits an offer for assignment of the Trust's interest. 9/25/2024 - Tap Rock again provides a second offer for the Trust's interest.
Judith A West AKA Judy Reynolds West	PO BOX 1948 CULLMAN, AL 35056	94026118987654690043	5/29/2024 - Mailed proposal letter, AFEs, JOA. 6/3/2024 - Received proposal letter, AFEs, and JOA 6/25/2024 - Phone call with Judy West, explained development timing and potential deal structures. She indicated we should reach out to her oil and gas professional. Emailed her oil and gas professional to explain Judy's ownership in the unit, sent copies of proposals, and and offer letter for her interest. 7/18/2024 - Met with Judy's oil and gas professional. Parties walk through development plans and negotiate on deal structure / assignment bonus price. Ultimately parties do not come to an agreement on price and agree to go separate ways.
OXY Y-1 Company	5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046	94026118987654690043	5/29/2024 - Mailed proposal letter, AFEs, JOA. 6/1/2024 - Received proposal letter, AFEs, and JOA 6/5/2024 - Oxy confirms receipt of proposal letters and inquires about timing, ownership interest, etc. Tap Rock provides all requested information.
Sydhan LP	PO BOX 92349 AUSTIN, TX 78709	94026118987654690043	5/29/2024 - Mailed proposal letter, AFEs, JOA. 6/3/2024 - Received proposal letter, AFEs, and JOA 6/6/2024 - Mailed an offer letter for interest 6/24/2024 - Called Sydhan, no response. 8/29/2024 - Re-Mailed offer letter for interest and/or offer to participate. No response.
Vision Energy Inc	PO BOX 2459 CARLSBAD, NM 88221	94026118987654690043	5/29/2024 - Mailed proposal letter, AFEs, JOA. 6/3/2024 - Received proposal letter, AFEs, and JOA 6/11/2024 - Phone call with Vision, who confirms receipt of proposals, discussing well plans and timing, and parties discuss potential deal structures. 8/29 /2024 - Phone call with Vision to follow up on any interest in voluntarily participating and/or working a deal. Vision indicates they are not interested at this time and to move forward with pooling.

EXHIBIT B

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL
RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24754

SELF-AFFIRMED STATEMENT OF MATTHEW JONES

1. I am a geologist at Tap Rock Resources, Inc. ("Tap Rock") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). **Exhibit B-6** shows my academic and professional experience highlighting my expertise and credentials in the field of petroleum geology.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation developing the Purple Sage Wolfcamp Gas Pool. The approximate wellbore paths for the proposed Upslope Fed Com #202H, Upslope Fed Com #204H, Upslope Fed Com #211H, and Upslope Fed Com #213H wells (the "Wells") is represented by a green dashed line.

4. **Exhibit B-2** contains a subsea structure map and cross section map for the top of the Wolfcamp Marker in the Wolfcamp formation that is representative of a targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore path

for the Wells are depicted by a green dashed line. The map demonstrates the formation is dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map shows a line of cross-section in blue consisting of wells penetrating the Wolfcamp that I used to construct a stratigraphic cross-section from A-A'. I consider these wells to be representative of the geology in the area.

5. **Exhibit B-3** contains a stratigraphic cross-section using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The proposed landing zones for the Wells are labeled. This cross-section demonstrates the target interval is continuous across the Unit.

6. **Exhibit B-4** is a gunbarrel diagram of the Wells. A Typelog (High Hog 9 Federal #1) is shown on the left. It contains PE, gamma ray, TOC, resistivity, and porosity logs. The top of the Wolfcamp interval is indicated by the horizontal dashed red line. The Wells are shown as orange circles with well numbers above and footage calls below.

7. **Exhibit B-5** contains an isopach map of the Wolfcamp interval that is representative of the targeted interval thickness. The data points are indicated by red circles. The approximate wellbore paths for the Wells are depicted by green dashed lines. The map demonstrates the formation thickness is increasing to the southeast.

8. In my opinion, an east to west orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and more dominate north to south stress regime which yields a more preferred fracture orientation and growth pattern in this portion of the trend.

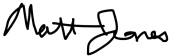
9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute

more or less equally to the production of the Wells.

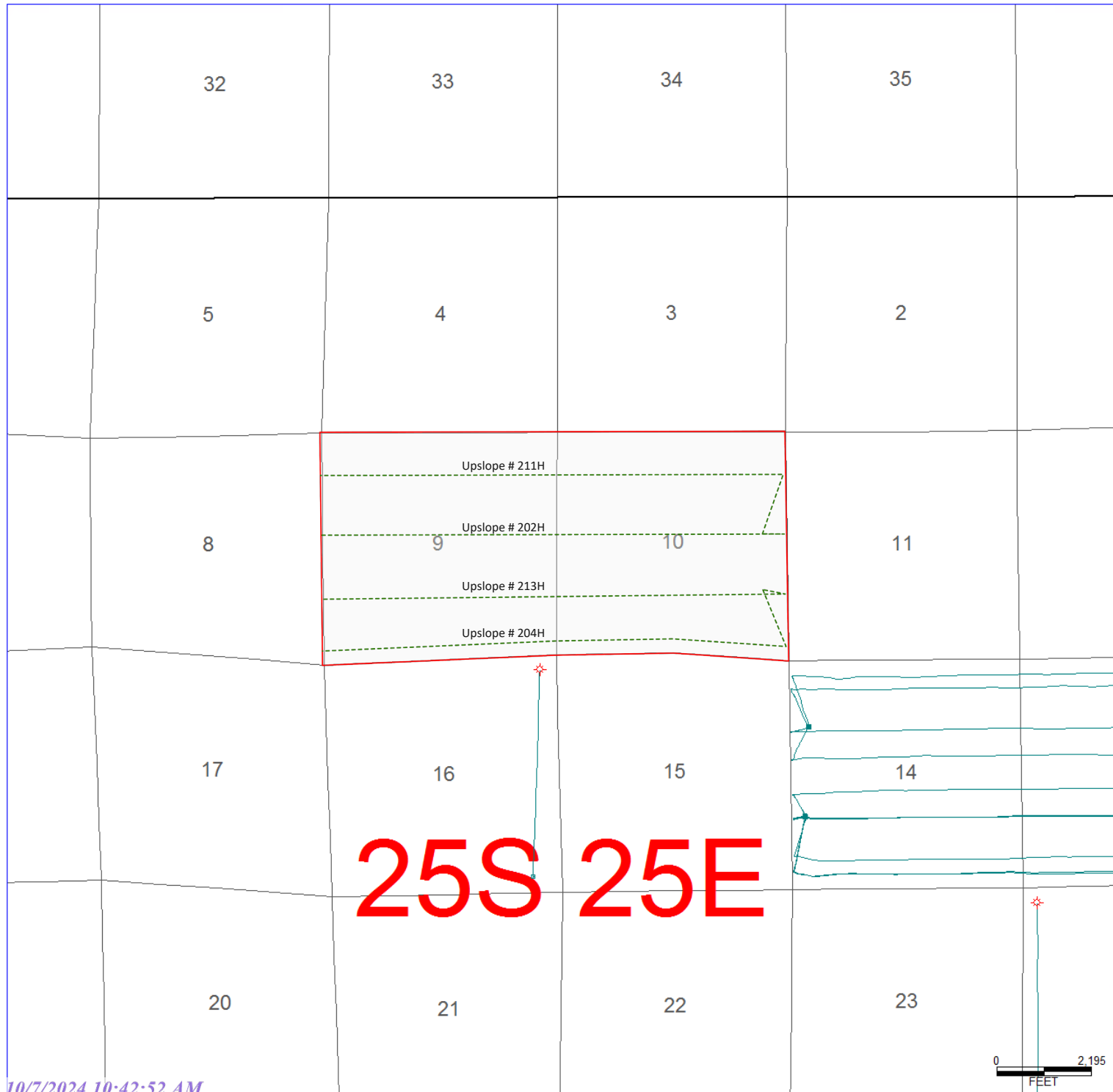
10. In my opinion, the granting of Tap Rock's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

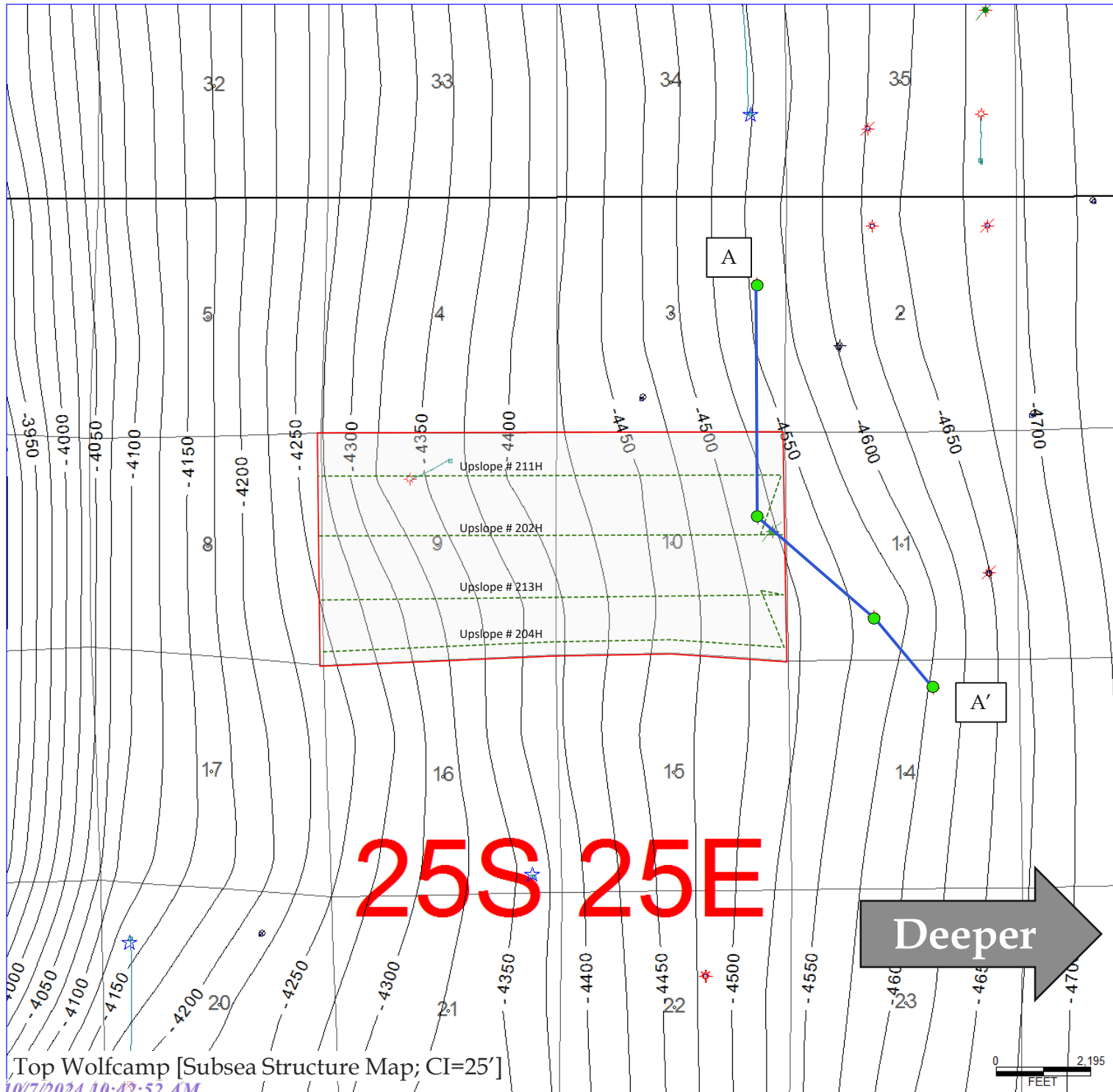
11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

SIGNATURE: 

DATE: 09/26/2024





Top Wolfcamp [Subsea Structure Map; CI=25']

A

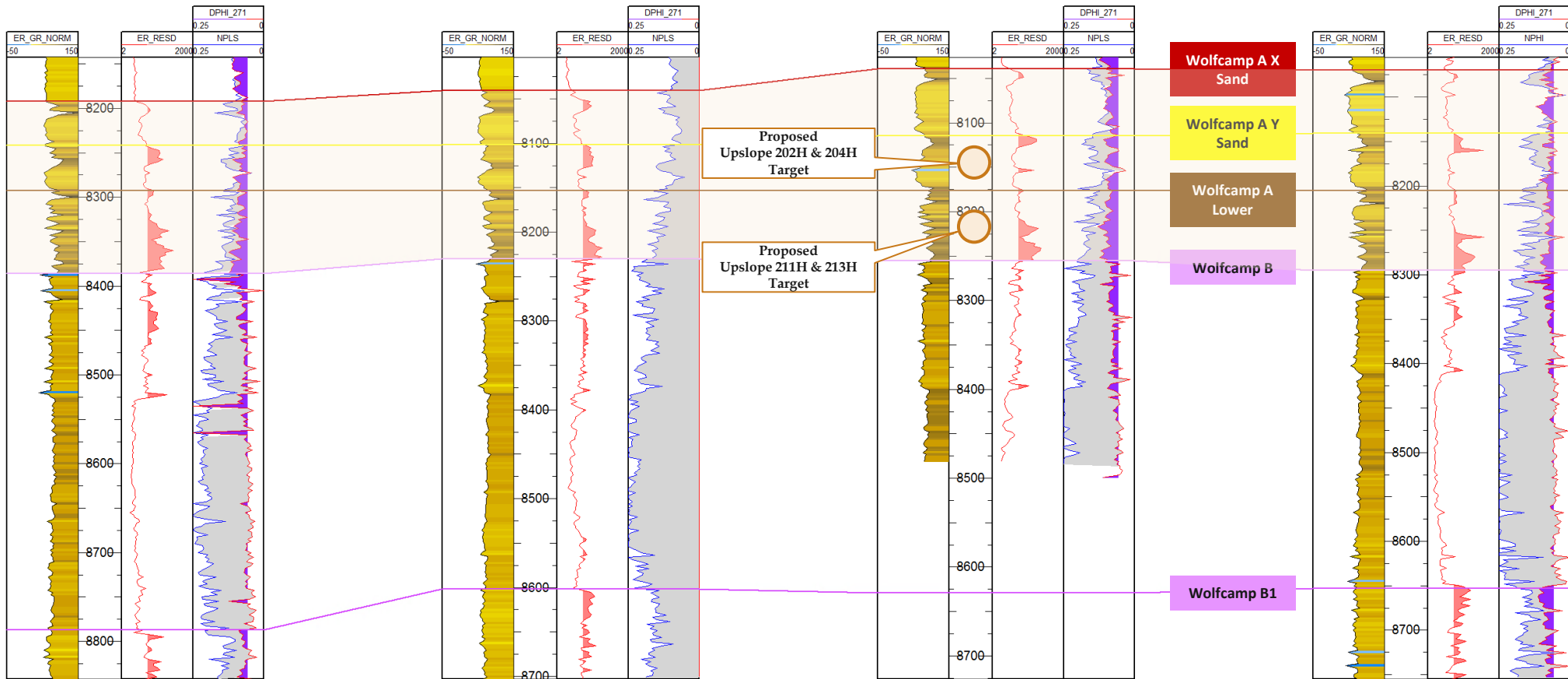
A'

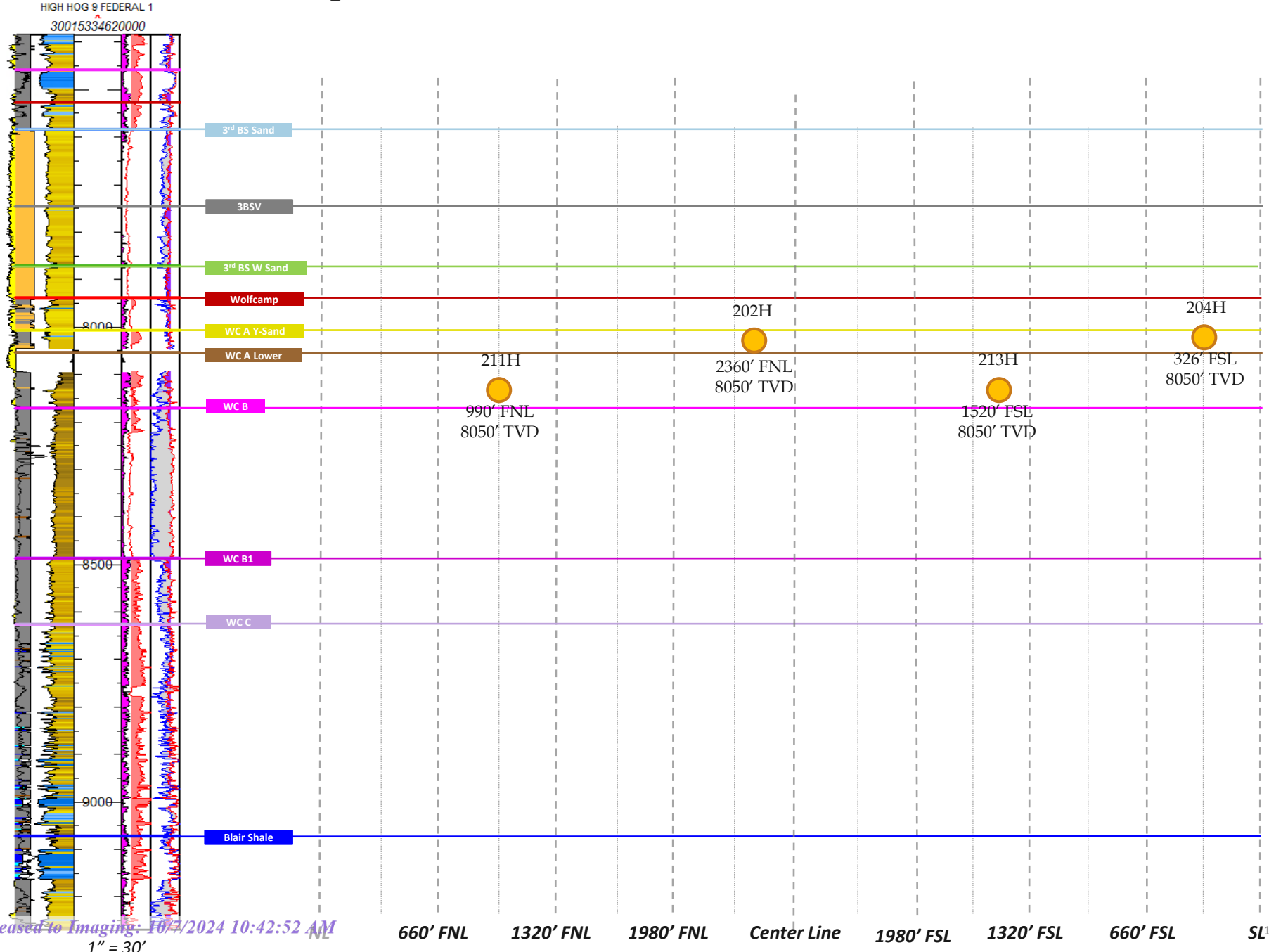
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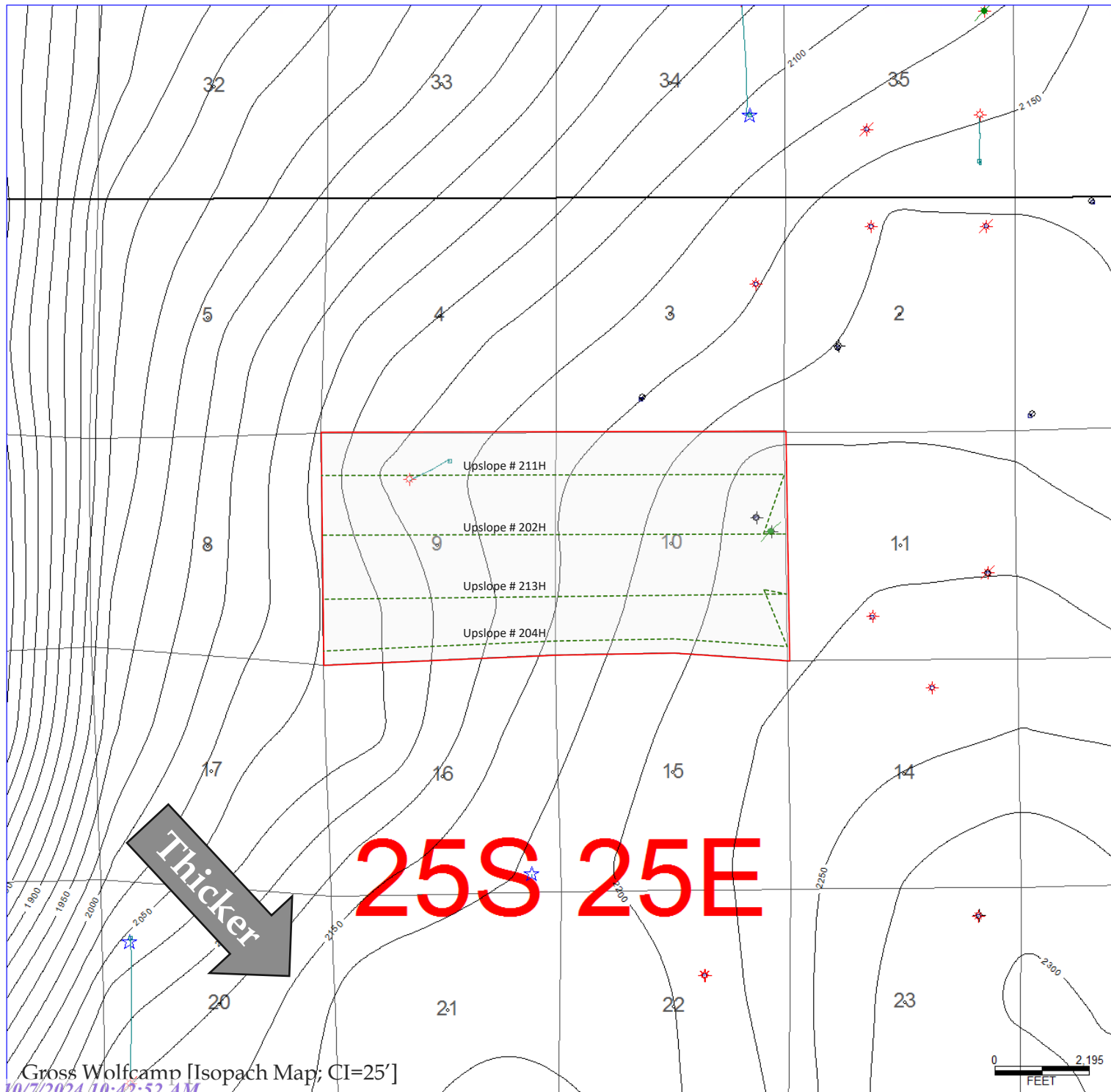
INEXCO-FEDERA 10 1
30015207810000

WILD HOG '11' FEDERAL 1
30015319430000

MEANDER FEDERAL 1
30015229460000







Gross Wolfcamp [Isopach Map; CI=25']

EXHIBIT B-6 Resume of Geologist

Matthew Christopher Jones (Matt)

13164 W. Auburn Place
Lakewood, Colorado 80228

Cell: (720) 428-9450
mjones@taprk.com

PROFESSIONAL EXPERIENCE

01/2024 to present: **TAP ROCK RESOURCES** (Denver, Colorado)

Delaware and Midland Basins, VP Geology

- Management of subsurface team of geologists, petrophysicists and analysts
- Oversee all technical projects pertaining to A&D, asset, reservoir understanding, and play evolution

12/2022 to 01/2024: **TAP ROCK RESOURCES** (Denver, Colorado)

Delaware and Midland Basins, Chief Geologist

- Contribute to projects pertaining to A&D, asset, reservoir understanding
- Addition of new technical workflows using geologic and reservoir principles, machine learning and code automation

09/2020 to 12/2022: **TAP ROCK RESOURCES** (Denver, Colorado)

Delaware and Midland Basins, Asset Geologist

- Determination of ideal horizontal landing zones and spacing within existing acreage position
- Provide geologic support for A&D opportunities

01/2016 to 12/2019: **GARY PERMIAN** (Denver, Colorado)

Delaware and Midland Basins, Senior Geologist

- Principal geoscientist responsible for the evaluation and drilling of a grassroots leasing effort resulting in the acquisition of >35,000 acres in the south Delaware Basin

07/2012 to 01/2016: **SAMSON RESOURCES** (Denver, Colorado)

Powder River Basin, District Geologist, 06/14 to 01/2016

- Exploration geologist evaluating the Frontier (Wall Creek and Turner), Parkman, Mowry, and Niobrara Plays ○ Created predictive model of the Turner Play which highlighted untested areas of low-risk, high-EUR potential

Williston Basin, District Geologist, 07/12 to 06/14

- Exploration and development geologist for >200 operated and non-operated Bakken and Three Forks wells ○ Reservoir assessment, post-mortem, and inventory creation

San Juan Basin, District Geologist, 01/2014 to 01/2016

- Lead geologist for 2014 drilling campaign targeting the Fruitland Coal

DJ and Wamsutter Basins, District Geologist, 06/14-11/14

- Led complete evaluation of neglected Almond and Lewis gas asset

06/2010 to 07/2012: **DEVON ENERGY** (Oklahoma City and Houston)

Integrated Geoscience Technology Group, Geologist, 06/10-12/11

- Regional mapping of Cleveland and Marmaton plays in Western Anadarko Basin using sequence stratigraphy ○ Used a wide distribution of cores, logs, and 2D seismic to create a sequence stratigraphic model – successfully separated targeted formations into mappable facies assemblages and located areas of highest potential
 - Work resulted in successful horizontal discovery at Mathers Ranch field (IP30 > 850 bopd), leading to an additional 12 economic locations
- Worked with petrophysicist and other geologist to develop lithofacies model – used as key input in cluster analysis model

Western Anadarko Basin Asset Team, Geologist II, 01/12-07/12

- Exploration of tight-sand, liquid targets in the Pennsylvanian section, including Tonkawa, Cottage Grove, and Marchand
- Well planning, operations, and geosteering of laterals targeting the Tonkawa Formation

06/2009 to 08/2009: **DEVON ENERGY** (Oklahoma City)

- *Unconventional New Ventures*, Intern Geologist; Sequence stratigraphic evaluation of San Miguel Heavy Oil Sands, Maverick Basin, Texas

SOFTWARE

- Petra, GeoGraphix, and Prizm “super-user”; Spotfire, Kingdom, Boresight, Adobe Illustrator, Microsoft Office

EDUCATION AND AWARDS

- **New Mexico State University** – MS. Geology 05/10; 3.96/4.0 GPA; NMGS Grants-in-Aid Scholarship, 2009; Russell Clemons Field Scholarship, 2009; NMSU General Geology Scholarship, 2007, 2008; Cycling Club President 2008-2010
- **New Mexico State University** – BS. Chemistry, 12/06; 3.5/4.0 GPA (cum laude)

PUBLICATIONS

- Mack, G.H. and Jones, M.C, 2012, Mixed Geothermal and Shallow Meteoric Origin of Opal and Calcite Beds in Pliocene-lower Pleistocene Axial-fluvial Strata, Southern Rio Grande Rift, Rincon Hills, New Mexico, USA. *Journal of Sedimentary Research*, Vol. 82, p.616-631
- Poster Session, New Mexico Geological Society, Spring Meeting 2009, Progress Report: Geochemical, Petrographic and Field Evidence for the Determination of the Rincon “White Beds”, Camp Rice Formation (Plio- Pleistocene), Southern Rio Grande Rift; Matthew Jones

INDUSTRY COMMITTEES AND MEMBERSHIPS

- AAPG Awards Committee, 2015-2019; RMAG Awards Committee, 2015-2019; Society of Sedimentary Geology (SEPM), member 2010-present; AAPG Member 2008-present; RMAG member, 2010-present

REFERENCES: Available upon request

EXHIBIT C Affidavit of Counsel

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24754

SELF-AFFIRMED STATEMENT OF
JENNIFER BRADFUTE

1. I am the attorney in fact and authorized representative of Tap Rock Operating, LLC, the Applicant herein.

2. I am familiar with the Notice letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each Notice letter was delivered via certified mail return receipt electronic services through the United States Post Office.

4. Copies of the certified mail receipts and tracking information from the United State Post Office are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 29, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct, and it is made under

penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

BY: 

DATE: 9/25/2024

EXHIBIT C-1

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISIONAPPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24754

TO: AFFECTED PARTIES

This letter is to advise you that Tap Rock Operating, LLC ("Tap Rock") has filed the enclosed application.

Case 24754, **Application of Tap Rock Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 1280 acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of all of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico to develop its Upslope Fed Com #202H, 204H, 211H and 213H wells to be horizontally drilled as follows:

- a. **Upslope Fed Com #202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E).
- b. **Upslope Fed Com #204H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M).
- c. **Upslope Fed Com #211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D).
- d. **Upslope Fed Com #213H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis

10160067 13-7

Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Thursday, September 12, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: <https://www.emurd.nm.gov/oed/hearing-10160067>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Jennifer L. Bradfute

Bradfute Consulting & Legal Services
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com
Attorney for Tap Rock Operating, LLC

10168067 1.4-7

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.

CASE NO. _____

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Tap Rock Operating, LLC (“Tap Rock” or “Applicant”), through its undersigned attorney, files this application with the Oil Conservation Division (“Division”) seeking an order pooling a standard 1280 acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of all of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico. In support of this application, Tap Rock states the following.

1. Applicant (OGRID No. 372043) and/or its affiliates are a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the Unit to the following proposed wells (“Wells”):
 - a. **Upslope Fed Com #202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E).
 - b. **Upslope Fed Com #204H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M).
 - c. **Upslope Fed Com #211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D).

10168867 1.5-7

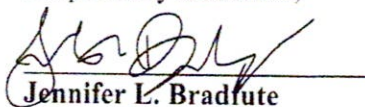
- d. **Upslope Fed Com #213H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L).
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

10168067.1 6-7

Respectfully submitted,



Jennifer L. Bradfute

Bradfute Consulting & Legal Services, Inc.

P.O. Box 90233

Albuquerque, NM 87199

Phone 505.264.8740

jennifer@bradfutelaw.com

Attorney for Tap Rock Operating, LLC

CASE _____: **Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 1280 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico initially dedicated to the proposed Upslope Fed Com 202H, Upslope Fed Com 204H, Upslope Fed Com 211H, and Upslope Fed Com 213H well to be horizontally drilled as follows:

- **Upslope Fed Com #202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E).
- **Upslope Fed Com #204H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M).
- **Upslope Fed Com #211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D).
- **Upslope Fed Com #213H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.15 miles east of Whites City, New Mexico.

EXHIBIT C-2

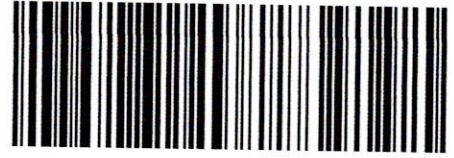
Name	Address				Date Mailed	Date Delivered
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	8/21/2024	8/26/2024
Balog Family Trust dated 8/15/2002	25812 South Dartford Drive	DriveSun Lakes	AZ	85248	8/21/2024	8/24/2024
Big Three Energy Group LLC	P.O. Box 429	Roswell	NM	88202	8/21/2024	8/26/2024
COG Operating LLC	600 W. Illinois Avenue	Midland	TX	79701	8/21/2024	8/27/2024
Concho Oil and Gas LLC	600 W. Illinois Avenue	Midland	TX	79701	8/21/2024	8/27/2024
EOG Resources Inc	5509 Champions Dr.	Midland	TX	79702	8/21/2024	8/27/2024
Feathersone Development Corporation	P.O. Box 429	Roswell	NM	88202	8/21/2024	8/26/2024
Jack V Walker Revocable Trust dated 5/21/81	P. O. Box 102256	Anchorage	AK	99510	8/21/2024	8/26/2024
JKM Energy LLC	26 E. Compress Road	Artesia	NM	88210	8/21/2024	8/26/2024
Judith A West AKA Judy Reynolds West	P. O. Box 1948	Cullman	AL	35056	8/21/2024	9/9/2024
OXY Y1 Company	5 Greenway Plaza, Ste. 110	Houston	TX	77046	8/21/2024	8/28/2024
Parrot Head Properties LLC	P.O. Box 429	Roswell	NM	88202	8/21/2024	8/26/2024
Prospector LLC	P.O. Box 429	Roswell	NM	88202	8/21/2024	8/26/2024
Sydhan LP	P. O. Box 92349	Austin	TX	78709	8/21/2024	9/6/2024
Vision Energy Inc	P. O. Box 2459	Carlsbad, New New	NM	88221	8/21/2024	8/26/2024

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

EXHIBIT C-3

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6651 32

0010168067000010

Bureau of Land Management
301 Dinosaur Trail
Santa Fe NM 87508
USA



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665132

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on August 26, 2024 in SANTA FE, NM 87508.

Feedback

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Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508

August 26, 2024, 12:42 pm

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Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6651 32. Our records indicate that this item was delivered on 08/26/2024 at 12:42 p.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature consisting of two distinct, sweeping strokes. The first stroke starts high and curves down to the right, while the second stroke is a shorter, more horizontal curve below it.

Address of Recipient :

A single, thin horizontal line representing a redacted address.

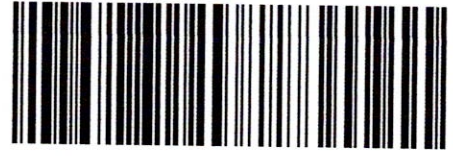
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6649 44

0010168067000151

Balog Family Trust dated 8/15/2002
25812 South Dartford Drive
DriveSun Lakes AZ 85248



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking[®]

FAQs >

Tracking Number:

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9214890142980406664944

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Your item was delivered to an individual at the address at 12:59 pm on August 24, 2024 in CHANDLER, AZ 85248.

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Feedback

Delivered

Delivered, Left with Individual

CHANDLER, AZ 85248

August 24, 2024, 12:59 pm

See All Tracking History

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Product Information



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Date Produced: 08/26/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6649 44. Our records indicate that this item was delivered on 08/24/2024 at 12:59 p.m. in CHANDLER, AZ 85248. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature is a cursive name that appears to be "P. R. ...". The bottom signature is another cursive name, possibly "D. B. ...".

Address of Recipient :

**25812 S DARTFORD DR, SUN
LAKES, AZ 85248**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6649 51

0010168067000140

Big Three Energy Group LLC
P.O. Box 429
Roswell NM 88202



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

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FAQs >

Tracking Number:

Remove X

9214890142980406664951

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Latest Update

Your item was picked up at the post office at 11:03 am on August 26, 2024 in ROSWELL, NM 88201.

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Feedback

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

August 26, 2024, 11:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

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Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6649 51. Our records indicate that this item was delivered on 08/26/2024 at 11:03 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Emcar
Emcar

Address of Recipient :

429

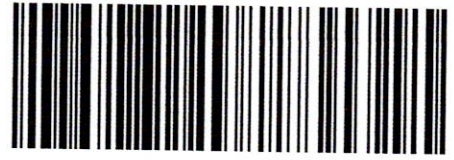
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6649 68

0010168067000130

COG Operating LLC
600 W. Illinois Avenue
Midland TX 79701



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406664968

Copy

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Latest Update

Your item was picked up at a postal facility at 7:57 am on August 27, 2024 in MIDLAND, TX 79701.

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Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 27, 2024, 7:57 am

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What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

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Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6649 68. Our records indicate that this item was delivered on 08/27/2024 at 07:57 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	X 
Printed Name	Javier Salas

Address of Recipient :

Delivery Address	600 W Illinois CONCHO
------------------	-----------------------

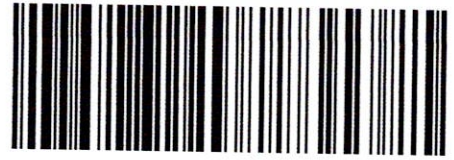
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.4-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6649 75

0010168067000120

Concho Oil and Gas LLC
600 W. Illinois Avenue
Midland TX 79701



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406664975

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 7:57 am on August 27, 2024 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 27, 2024, 7:57 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Product Information



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Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6649 75. Our records indicate that this item was delivered on 08/27/2024 at 07:57 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

signature	X
visited name	Javier Salas

Address of Recipient :

delivery address	600 W Illinois CONCHO
------------------	-----------------------

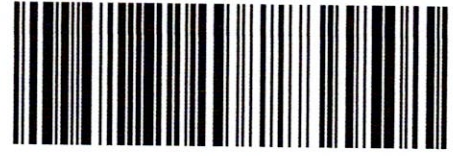
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6649 82

0010168067000110

EOG Resources Inc
5509 Champions Dr.
Midland TX 79702



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406664982

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Latest Update

Your item was picked up at a postal facility at 8:44 am on August 27, 2024 in MIDLAND, TX 79701.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 27, 2024, 8:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6649 82. Our records indicate that this item was delivered on 08/27/2024 at 08:44 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature X	W M
Printed Name	Chan Berry

Address of Recipient :

Delivery Address	EOG 5509 Champions Dr.
------------------	------------------------

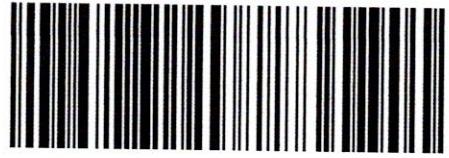
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10168067.1.1-7

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL



9214 8901 4298 0406 6649 99

0010168067000100

Feathersone Development Corporation
P.O. Box 429
Roswell NM 88202



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406664999

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:03 am on August 26, 2024 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

August 26, 2024, 11:03 am

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[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Return Receipt Electronic



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Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6649 99. Our records indicate that this item was delivered on 08/26/2024 at 11:03 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Emilio R.
Emilio R.

Address of Recipient :

429

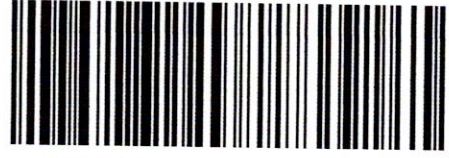
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10168067.1.1-7

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL



9214 8901 4298 0406 6650 02

0010168067000090

Jack V Walker Revocable Trust dated 5/21/81
P. O. Box 102256
Anchorage AK 99510



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665002

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 12:33 pm on August 26, 2024 in ANCHORAGE, AK 99501.

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Delivered, Individual Picked Up at Postal Facility

ANCHORAGE, AK 99501

August 26, 2024, 12:33 pm

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Text & Email Updates



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USPS Tracking Plus®



Product Information



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Feedback



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6650 02. Our records indicate that this item was delivered on 08/26/2024 at 12:33 p.m. in ANCHORAGE, AK 99501. The scanned image of the recipient information is provided below.

Signature of Recipient :

Printed Name	C. L. Whitney
Address	

Address of Recipient :

Address	P.O. Box 102256
---------	-----------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6650 19

0010168067000080

JKM Energy LLC
26 E. Compress Road
Artesia NM 88210



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665019

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:31 pm on August 26, 2024 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210

August 26, 2024, 12:31 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6650 19. Our records indicate that this item was delivered on 08/26/2024 at 12:31 p.m. in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient :

~~Delivery Section~~

NO	Kenneth Matthews
NO	Kenneth Matthews

Address of Recipient :

NO	Kenneth Matthews
NO	26 E Compress Rd

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6650 26

0010168067000070

Judith A West AKA Judy Reynolds West
P. O. Box 1948
Cullman AL 35056



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665026

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 4:17 pm on September 9, 2024 in CULLMAN, AL 35055.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

CULLMAN, AL 35055

September 9, 2024, 4:17 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^



Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6650 26. Our records indicate that this item was delivered on 09/09/2024 at 04:17 p.m. in CULLMAN, AL 35055. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "MTC", written over a horizontal line.

Address of Recipient :

A single, short, curved handwritten mark in black ink, possibly a checkmark or a stylized letter.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6650 33

0010168067000060

OXY Y1 Company
5 Greenway Plaza, Ste. 110
Houston TX 77046



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665033

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 11:50 am on August 28, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77046

August 28, 2024, 11:50 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

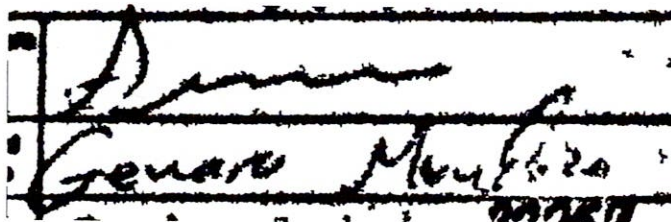


Date Produced: 09/02/2024

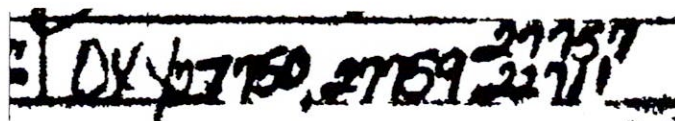
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6650 33. Our records indicate that this item was delivered on 08/28/2024 at 11:50 a.m. in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



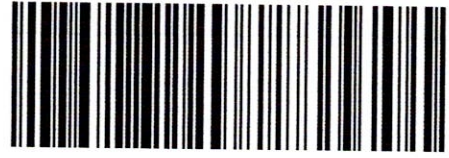
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6650 64

0010168067000050

Parrot Head Properties LLC
P.O. Box 429
Roswell NM 88202



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665064

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:03 am on August 26, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

August 26, 2024, 11:03 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Feedback



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6650 64. Our records indicate that this item was delivered on 08/26/2024 at 11:03 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Emilio R.
Emilio R.

Address of Recipient :

429

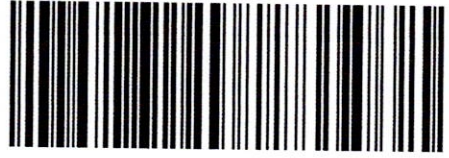
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1 1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6650 88

0010168067000040



Prospector LLC
P.O. Box 429
Roswell NM 88202

ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665088

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:03 am on August 26, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

August 26, 2024, 11:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6650 88. Our records indicate that this item was delivered on 08/26/2024 at 11:03 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Emcar
Emcar

Address of Recipient :

429

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

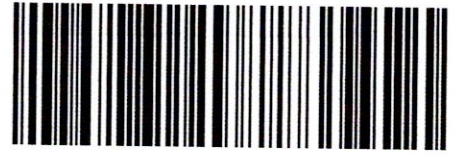
10168067.1 1-7

0010168067000030

Syghan LP
P. O. Box 92349
Austin TX 78709



USPS CERTIFIED MAIL



9214 8901 4298 0406 6650 95

ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665095

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 12:06 pm on August 26, 2024 in AUSTIN, TX 78749.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

AUSTIN, TX 78749

August 26, 2024, 12:06 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

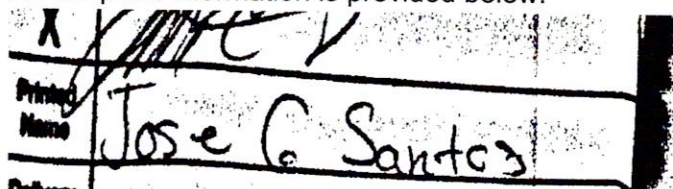


Date Produced: 09/09/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6650 95. Our records indicate that this item was delivered on 09/06/2024 at 11:05 a.m. in AUSTIN, TX 78709. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



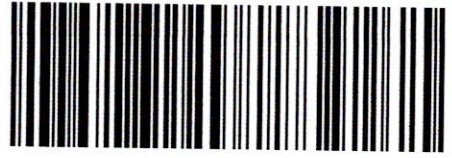
Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10168067.1.1-7

USPS CERTIFIED MAIL



9214 8901 4298 0406 6651 01

0010168067000020

Vision Energy Inc
P. O. Box 2459
Carlsbad, New New NM 88221



ALERT: TROPICAL CYCLONE HELENE, FLOODING, AND SEVERE WEATHER IN THE SOUTHEA...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890142980406665101

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:07 pm on August 26, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220

August 26, 2024, 3:07 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^



Date Produced: 09/02/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0406 6651 01. Our records indicate that this item was delivered on 08/26/2024 at 03:07 p.m. in CARLSBAD, NM 88220. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that appears to read "Allen Warner".

Allen Warner

Address of Recipient :

P.O. Box 2459

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

EXHIBIT C-4

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }
COUNTY OF EDDY } SS

Account Number: 212
Ad Number: 10950
Description: Case #24754
Ad Cost: \$123.51

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 29, 2024

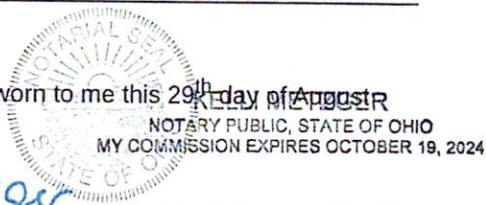
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 29th day of August 2024.



Alicia Metzger

Notary Public

Van Wert County *Ohio*

ID#: _____

My commission expires: *Oct. 19, 2024*

LEGAL NOTICE

This is to notify all interested parties, including Balog Family Trust dated 8/15/2002, Big Three Energy Group LLC, COG Operating LLC, Concho Oil and Gas LLC, EOG Resources Inc, Featherson Development Corporation, Jack V Walker Revocable Trust dated 5/21/81, JKM Energy LLC, Judith A West AKA Judy Reynolds West, OXY Y1 Company, Parrot Head Properties LLC, Prospector LLC, Sydhan LP, Vision Energy Inc and the Bureau of Land Management that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Tap Rock Operating, LLC (Case No. 24754). The hearing will be conducted on September 12, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Tap Rock applies for Compulsory Pooling, Eddy County, New Mexico. Applicant in this case seeks an order pooling a standard 1280 acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of all of Sections 9 and 10, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico to develop its Upslope Fed Com #202H, 204H, 211H and 213H wells to be horizontally drilled as follows: **Upslope Fed Com #202H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 2,360 Feet from the North Line in Section 9 (Unit E). **Upslope Fed Com #204H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 330 Feet from the South Line in Section 9 (Unit M). **Upslope Fed Com #211H**, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10 (Unit H) to a bottom hole located 5 Feet from the West Line in Section 9 and 990 Feet from the North Line in Section 9 (Unit D). **Upslope Fed Com #213H**, which will be drilled from a surface hole location the NE/4 SE/4 of Section 10 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 9 and 1,520 Feet from the South Line in Section 9 (Unit L). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.

10950-Published in the Carlsbad Current-Argus on Aug 29, 2024.

JENNIFER BRADFUTE
BRADFUTE CONSULTING & LEGAL
SERVICES
34 CEDAR HILL PL, NE
ALBUQUERQUE, NM 87122