

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24713

NOTICE OF AMENDED EXHIBITS

Civitas Permian Operating, LLC submits the attached amended exhibit packet which includes:

- Exhibit B – the Self-Affirmed Statement of petroleum geologist Brian Dombroski, and
- Exhibit B-1 – Resume of Brian Dombroski.

Respectfully submitted,

Civitas Permian Operating, LLC



Ocean Munds-Dry
Michael Rodriguez
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Attorneys for Civitas Permian Operating, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,
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EXHIBIT INDEX

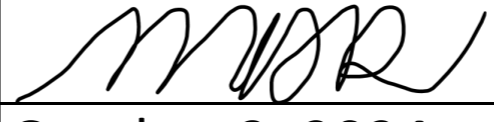
Compulsory Pooling Checklist	
Exhibit A	Self-Affirmed Statement of Sean Johnson
A-1	Application and Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Ownership Interests, Applicable Lease Numbers, Unit Recapitulation
A-4	Sample Well Proposal Letter
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Brian Dombroski
B-1	Resume of Brian Dombroski
B-2	Regional Locator Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Michael Rodriguez
C-1	Sample Notice Letter sent on July 19, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Affidavit of Publication from July 25, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24713	APPLICANT'S RESPONSE
Date	October 10, 2024
Applicant	Civitas Permian Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Civitas Permian Operating, LLC (332195)
Applicant's Counsel:	Ocean Munds-Dry & Michael Rodriguez
Case Title:	APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Modelo 22-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation at a stratigraphic equivalent of 8,062 feet to the base of the Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	Willow Lake; Bone Spring West [96415]
Well Location Setback Rules (Only if NSP is Requested):	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter-quarter
Orientation:	Laydown
Description: TRS/County	S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Y
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation
Proximity Tracts: If yes, description	Yes, the completed interval of the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit.

Proximity Defining Well: if yes, description	Modelo 22-23 Fed Com 131H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well 1	Modelo 22-23 Fed Com 131H (API # Pending) SHL: 588 FWL & 1059 FSL (Unit M), S22-T24S-R26E BHL: 1486 FSL & 10 FEL (Unit I), S23-T24S-R26E Completion Target: Bone Spring Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,500
Production Supervision/Month \$	850
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	
Date:	October 3, 2024

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24713

SELF-AFFIRMED STATEMENT OF
SEAN JOHNSON

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials have been accepted as a matter of record as an expert in petroleum land matters.

3. I am familiar with the land matters involved in the above-referenced case. Copies of the subject application and proposed hearing notice are attached as **Exhibit A-2**.

4. Civitas seeks an order pooling all uncommitted interests in the Bone Spring formation Willow Lake; Bone Spring West [96415] underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit").

5. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.

6. Civitas seeks to dedicate the Unit to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23 (the "Well").

7. The producing area for the well is expected to be orthodox.

8. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.

9. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation

10. **Exhibit A-3** contains the C-102 for the Well.

11. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also identifies any applicable lease numbers, a unit recapitulation, any unlocatable parties and the interests Civitas seeks to pool highlighted in yellow.

12. Civitas conducted a diligent search of all county public records including phone directories and computer databases. Civitas also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.

13. Civitas has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but was unable to obtain voluntary agreements from all interest owners.

14. **Exhibit A-5** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFEs are fair, reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, Civitas made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-6**.

16. To allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Civitas should be designated as operator of the Well and the Unit.

17. Civitas requests overhead and administrative rates of \$8,500 per month while the Well is being drilled, and \$850 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Civitas and other operators in the vicinity.

18. The attached exhibits were prepared by me or under my supervision or were compiled

from company business records.

19. In my opinion, the granting of Civitas' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Sean Johnson

10/2/2024
Date

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24713

APPLICATION

Civitas Permian Operating, LLC (“Civitas”) (OGRID Number 332195) submits to the Oil Conservation Division this application pursuant to the provisions of NMSA 1978, § 70-2-17 for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the “Unit”). In support of this application, Civitas states the following.

1. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.
2. Civitas seeks to dedicate the Unit to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23.
3. The producing area for the well is expected to be orthodox.
4. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.
5. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation.
6. Civitas has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.

7. The pooling of all interests in the Unit will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of this application will allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Civitas requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and after notice and hearing, the Division enter its order:

- a. Pooling all uncommitted interests in the Unit;
- b. Approving the well in the Unit;
- c. Designating Civitas as operator of the Unit and the well to be drilled thereon;
- d. Authorizing Civitas to recover its costs of drilling, equipping and completing the well;
- e. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- f. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

Civitas Permian Operating, LLC



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Attorneys for Civitas Permian Operating, LLC

CASE NO. _____: Application of Civitas Permian Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. A depth severance exists in the subject formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MODELO 22-23 FED COM	
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING LLC	Well Number 131H
Ground Level Elevation 3337'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
M	22	24-S	26-E	-	1059' S	588' W	N 32.1985565	W 104.2876509	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
I	23	24-S	26-E	-	1486' S	10' E	N 32.1996381	W 104.2553842	EDDY

Dedicated Acres 640	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code XXXX
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	1485' S	50' W	N 32.1997174	W 104.2893831	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	1485' S	100' W	N 32.1997185	W 104.2892214	EDDY

Last Take Point (LTP)

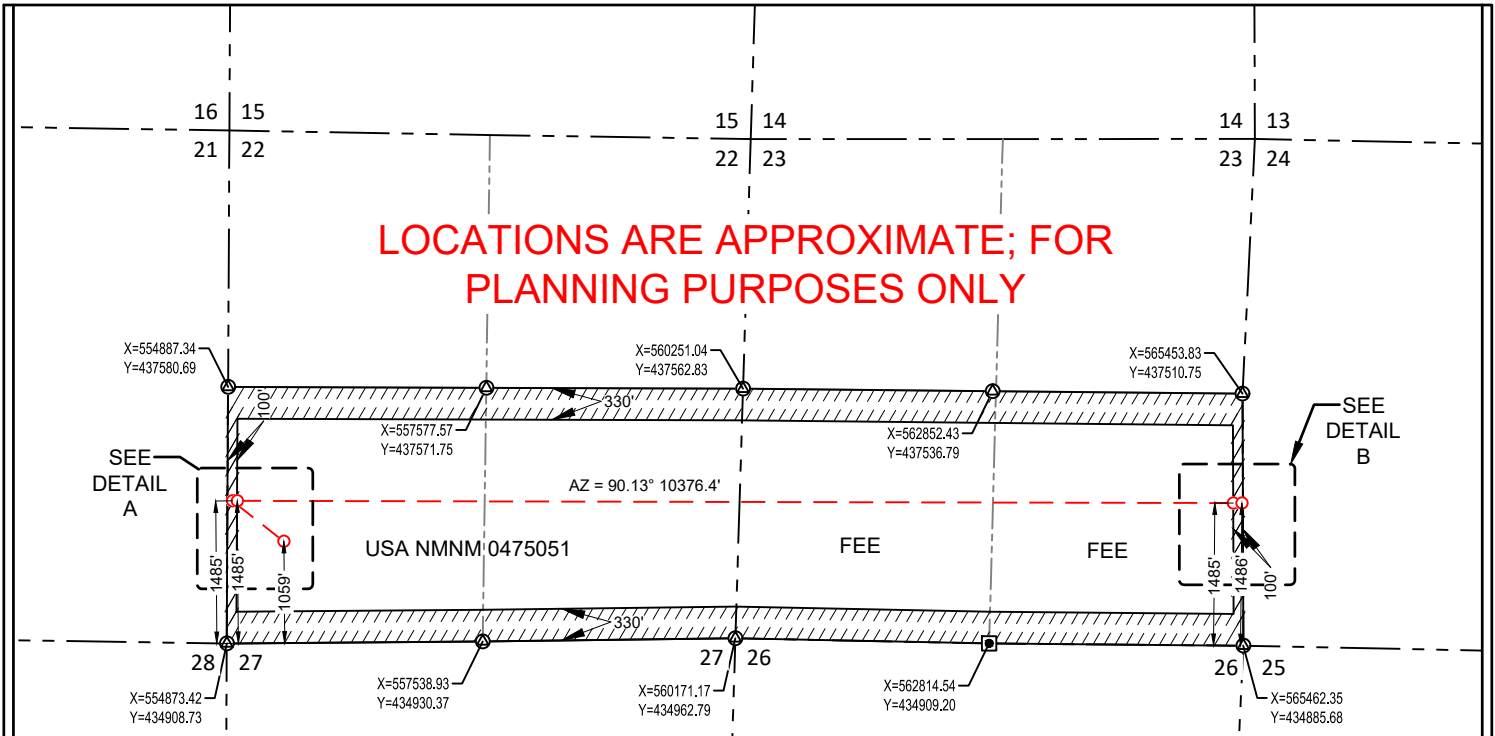
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
I	23	24-S	26-E	-	1485' S	100' E	N 32.1996391	W 104.2556751	EDDY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p align="center">FOR INTERNAL USE ONLY PRELIMINARY -- HAS NOT BEEN SURVEYED ON THE GROUND NOT FOR PERMITTING -- FOR PLANNING PURPOSES ONLY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

M:\SURVE\OCD\RESOURCES\INCD\MODELO_22_23_FED_COM_1TH_ID_150146P\DATA\CONV\RETRN_10112024_1011.AM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%; vertical-align: top;">Submittal Type:</td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;">MODELO 22-23 FED COM 131H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=555468 Y=435972
LAT.: N 32.1985565
LONG.: W 104.2876509
NAD 1927
X=514285 Y=435915
LAT.: N 32.1984381
LONG.: W 104.2871507
1059' FSL 588' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=554932 Y=436394
LAT.: N 32.1997174
LONG.: W 104.2893831
NAD 1927
X=513750 Y=436337
LAT.: N 32.1995991
LONG.: W 104.2888827
1485' FSL 50' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=554982 Y=436395
LAT.: N 32.1997185
LONG.: W 104.2892214
NAD 1927
X=513800 Y=436337
LAT.: N 32.1996001
LONG.: W 104.2887211
1485' FSL 100' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=565358 Y=436372
LAT.: N 32.1996391
LONG.: W 104.2556751
NAD 1927
X=524176 Y=436314
LAT.: N 32.1995200
LONG.: W 104.2551759
1485' FSL 100' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=565448 Y=436371
LAT.: N 32.1996381
LONG.: W 104.2553842
NAD 1927
X=524266 Y=436314
LAT.: N 32.1995190
LONG.: W 104.2548849
1486' FSL 10' FEL

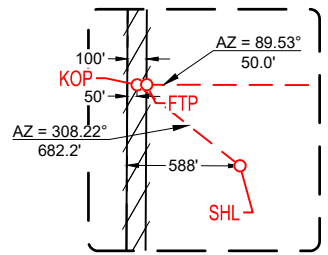
Note: All coordinates are approximates and are subject to change.

SURVEYORS CERTIFICATION

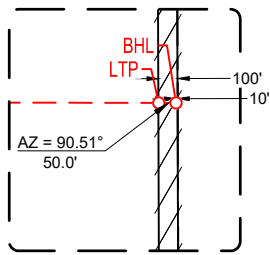
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
XX/XX/XXXX

Date of Survey

**FOR INTERNAL USE ONLY
PRELIMINARY --
HAS NOT BEEN SURVEYED ON
THE GROUND
NOT FOR PERMITTING --
FOR PLANNING PURPOSES ONLY**



DETAIL VIEW A
SCALE: 1" = 1000'



DETAIL VIEW B
SCALE: 1" = 1000'

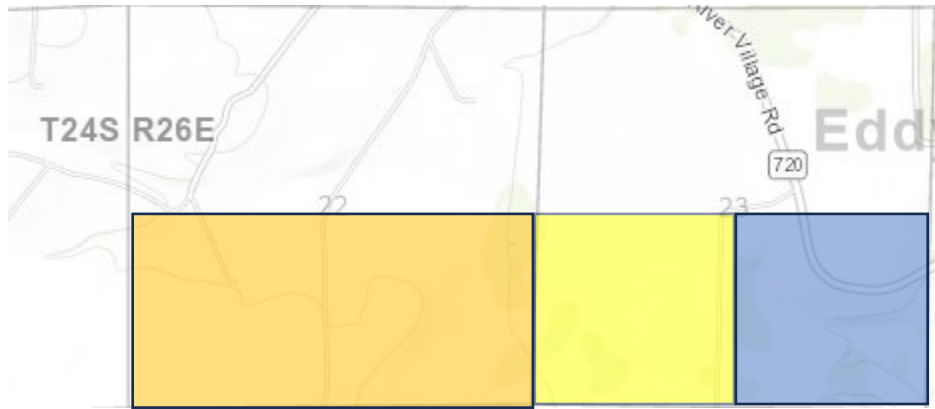
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Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico

640 acres



Tract 1- Fee
160 acres



Tract 2- Fee
160 acres



Tract 3 – Federal NM-
0475051-320 acres

Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico

640 acres

Tract 1- SE Section 23

Civitas DE Basin Resources II, LLC	0.875
*Heris or devisees to the Estate of Kenneth Alan Guest and Deana Lorentzen	0.125

Total

100.000000%

Tract 2- SW Section 23

Murchison Oil and Gas, LLC	0.5
FE Permian Owner I, LLC	0.5

Total

100.00000%

Tract 3- S2 Section 22

Marathon Oil Permian LLC	0.43206856
Magnum Hunter Production Inc	0.40000000
Commerce Energy Partnership 1975-A	0.05712000
Tritex Production Company	0.02415527
M T Charlton or heirs and devisees thereof	0.01992188
Roseweb Partners LP	0.01992187
Alvand Resources LLC	0.01328125
Commerce Energy of Nebraska Inc	0.00663000

Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico

640 acres

Richard Moody or heirs and devisees thereof	0.00657422
Civitas DE Basin Resources, LLC	0.00498046
Andrew Moody or heirs and devisees thereof	0.00258881
Stroube Energy Corporation	0.00249024
Purnell Morrow Company	0.00249024
Estate of Robert E Jacobsor heirs and devisees thereof	0.00249024
IBEX Resources Company LLC	0.00239063
Michael P Massad Sr or heirs and devisees thereof	0.00106250
Eagle Oil & Gas Co	0.00063750
Charles Waterbury or heirs and devisees thereof	0.00039896
R Kevin Spencer or heirs and devisees thereof	0.00039896
Amy Brent or heirs and devisees thereof	0.00004980
Jamie Brent or heirs and devisees thereof	0.00004980
Karen Brent or heirs and devisees thereof	0.00004980
Monica Brent or heirs and devisees thereof	0.00004980
Spencer M Brent or heirs and devisees thereof	0.00004980
Amos Roberts or heirs and devisees thereof	0.00002490

Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico

640 acres

Elaine Heinz or heirs and devisees thereof	0.00002490
James Allen Heinz or heirs and devisees thereof	0.00002490
John Joseph Heinz or heirs and devisees thereof	0.00002490
Mortlett Ponder or heirs and devisees thereof	0.00002490
Theresa M Heinz Bruns or heirs and devisees thereof	0.00002490

Total

100.00000%

Unit Recapitulation Working Interest

Civitas DE Basin Resources II, LLC	0.21875
*Heirs to the Estate of Kenneth Alan Guest and Deana Lorentzen	0.03125
Murchison Oil and Gas, LLC	0.125
FE Permian Owner I, LLC	0.125
Marathon Oil Permian LLC	0.21603428
Magnum Hunter Production Inc	0.20000000
Commerce Energy Partnership 1975-A	0.02856000
Tritex Production Company	0.01207763
M T Charlton or heirs and devisees thereof	0.00996094
Roseweb Partners LP	0.00996094
Alvand Resources LLC	0.00664063
Commerce Energy of Nebraska Inc	0.00331500
Richard Moody or heirs and devisees thereof	0.00328711
Civitas DE Basin Resources, LLC	0.00249023
Andrew Moody or heirs and devisees thereof	0.00129440

Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico

640 acres

Stroube Energy Corporation	0.00124512
Purnell Morrow Company	0.00124512
Estate of Robert E Jacobsor heirs and devisees thereof	0.00124512
IBEX Resources Company LLC	0.00119531
Michael P Massad Sr or heirs and devisees thereof	0.00053125
Eagle Oil & Gas Co	0.00031875
Charles Waterbury or heirs and devisees thereof	0.00019948
R Kevin Spencer or heirs and devisees thereof	0.00019948
Amy Brent or heirs and devisees thereof	0.00002490
Jamie Brent or heirs and devisees thereof	0.00002490
Karen Brent or heirs and devisees thereof	0.00002490
Monica Brent or heirs and devisees thereof	0.00002490
Spencer M Brent or heirs and devisees thereof	0.00002490
Amos Roberts or heirs and devisees thereof	0.00001245
Elaine Heinz or heirs and devisees thereof	0.00001245
James Allen Heinzor heirs and devisees thereof	0.00001245
John Joseph Heinzor heirs and devisees thereof	0.00001245
Mortlett Ponder or heirs and devisees thereof	0.00001245

Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico

640 acres

Theresa M Heinz Bruns or heirs and devisees thereof	0.00001245
---	------------

Total

100.00000%

Pooled Parties

End of Exhibit



555 17th Street, Suite 3700
 Denver, CO 80202
 (303) 293-9100 phone

Civitas Permian Operating, LLC
Case No. 24713
Exhibit A-4

May 21, 2024

ELSR Limited Partnership
 BengalJones Group LLC as it's General Partner
 8080 North Central Expressway, Ste. 1420
 Dallas, TX 75206

RE: Horizontal Well Proposals –Bonespring and Wolfcamp;
Horizontal Spacing Unit – S2 of Section 22 and S2 Section 23, T-24 South, R-26 East
Eddy County, New Mexico

Well Name	SHL	BHL	FTP	LTP	TVD	MD
Modelo 22-23 Fed Com 131H	approved location SW/4 Section 22, T24S-R26E	1,485FSL and 10FEL Section 23, T24S-R26E	100FWL and 1,485FSL Section 22, T24S-R26E	100FEL and 1,485FSL Section 23, T24S-R26E	8,480	18,930
Modelo 22-23 Fed Com 211H	approved location SW/4 Section 22, T24S-R26E	2,310FSL and 100FEL Section 23, T24S-R26E	330FWL and 2,310FSL Section 22, T24S-R26E	330FEL and 2,310FSL Section 23, T24S-R26E	8,670	19,120
Modelo 22-23 Fed Com 212H	approved location SW/4 Section 22, T24S-R26E	660FSL and 100FEL Section 23, T24S-R26E	330FWL and 660FSL Section 22, T24S-R26E	330FEL and 660FSL Section 23, T24S-R26E	8,670	19,120

Ladies and/or Gentlemen:

Please be advised that Civitas Permian Operating, LLC (“Civitas”) hereby proposes to drill, complete and equip each of the above referenced horizontal wells at the locations so indicated above. Enclosed you will find a detailed cost AFE for each of the referenced wells. Please note that the first take point and last take point of each respective well will be located at a legal or approved location and SHL may change pending further surface evaluation.

For those who elect to participate in the captioned horizontal wells, Civitas will provide an A.A.P.L. Form 610 – 1989 Model Form Operating Agreement, Horizontal Modifications (“Operating Agreement”), designating Civitas Permian Operating, LLC as Operator, covering the S2 of Section 22 and S2 of Section 23, T-24 South, R-26 East, N.M.P.M, Eddy County, New Mexico, containing approximately 640 acres, more or less, covering the Bone Spring and Wolfcamp (“Contract Area”) with the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,500/\$850 Drilling and Producing Rate; and
- Civitas Permian Operating, LLC named Operator.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, Civitas will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your intention to either **participate or not participate** in the drilling, completion and equipping of each of the above referenced wells by placing an “X” in the appropriate spaces provided



555 17th Street, Suite 3700
Denver, CO 80202
(303) 293-9100 phone

below, and return one (1) executed copy of this letter, one (1) executed AFE for each well you have elected **to participate**, one original (1) Joint Operating Agreement body signature page, and one (1) original executed and notarized memorandum H signature page of the Joint Operating Agreement when provided at the address shown on this letter. If you should desire not to participate in the drilling and completion of the wells herein proposed, Civitas is willing to discuss an alternative proposal to acquire your oil and gas interests and or lease your interest. Should you have any questions regarding this matter, please do not hesitate to contact Brian Van Staveren by phone at (720) 768-5542 or by email at bstaveren@civiresources.com.

Best Regards,

Brian van Staveren
Landman

ELSR Limited Partnership elects to:

_____ participate in Modelo 22-23 Fed Com 131H

_____ non-consent Modelo 22-23 Fed Com 131H

_____ participate in Modelo 22-23 Fed Com 211H

_____ non-consent Modelo 22-23 Fed Com 211H

_____ participate in Modelo 22-23 Fed Com 212H

_____ non-consent Modelo 22-23 Fed Com 212H

By: _____

Name: _____

Title: _____

Date: _____

End of Elections

Civitas Permian Operating, LLC
Case No. 24713
Exhibit A-5

Communication Log

Self	Civitas DE Basin Resources II, LLC
	*Heris to the Estate of Kenneth Alan Guest and Deana Lorentzen
numerous phone conversations around voluntary joinder or other deal structures to comit their interest since well proposals were sent out, to date nothing concrete inplace.	Murchison Oil and Gas, LLC
numerous phone conversations and emails exchanged since FE received well proposals. Tentative resolution conceptually agreed upon.	FE Permian Owner I, LLC
numerous conversations and emails around resolution with trade ideas, no concrete direction given from Marathon. Will continue discussions.	Marathon Oil Permian LLC
numerous conversations and emails around resolution with trade ideas, no concrete direction given from Magnum Hunter. Will continue discussions trade discussions ongoing.	Magnum Hunter Production Inc

- All other parties as stated in self-affidavit have been unlocatable through numerous search engine methods for a valid address, phone number or other means of communication.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION

**APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24713

SELF-AFFIRMED STATEMENT OF
BRIAN DOMBROSKI

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a consulting geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). A copy of my resume is attached as **Exhibit B-1**. I request my credentials be accepted as a matter of record and that I be tendered as an expert in petroleum geology matters.

3. I am familiar with the geological matters involved in the above-referenced case and have conducted a geologic study of the lands in the subject area.

4. **Exhibit B-2** is a regional locator map identifying the proposed horizontal spacing unit for the captioned case (the "Unit").

5. **Exhibit B-3** is a subsea structure map of the Wolfcamp formation. The contour interval is 50 feet. The map demonstrates the formation is gently dipping to the east in this area. The structure appears consistent across the proposed wellbore path for the Modelo 22-23 Fed Com 131H well (the "Well"). I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a structural cross-section from A to A' using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is consistent in thickness across the Unit.

7. In my opinion, a lay-down orientation for the Well is appropriate to properly develop the

subject acreage because of consistent rock properties throughout the Unit and does not intersect the minimum horizontal stress direction at an unfavorable angle.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will be productive and contribute more or less equally to the production of the Well.

9. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Brian Dombroski

10/8/2024

Date




Brian Dombroski

Geologist

Civitas Permian Operating, LLC
Case No. 24713
Exhibit B-1

CONTACT

 Oklahoma City, OK

 (919) 621-7006

 brian@dgeosci.com

EDUCATION

B.S. Geology
North Carolina State University
2003-2007

M.S. Geology
North Carolina State University
2007-2010

EXPERTISE

Innovation

Regional Mapping

Exploration

Big Data/Statistics

Operations

INTERESTS



CURRENT



Provides geologic consulting services to a diverse range of public and private companies across various scales, from regional exploration to local development. With a strong focus on economic outcomes, efficiently pursues strategies that maximize material returns. Adaptable to different exploration and development approaches, offering tailored solutions to meet specific challenges.

EXPERIENCE

Novo Oil and Gas

Senior Geologist

Directed acquisition, consolidation, and development of northern Delaware asset resulting in \$1.5B+ sale to Earthstone Energy from an initial <\$350M private equity commitment

Galvanic Energy

Vice President of Exploration

Founding member and provided prospect for North America's richest lithium-brine resource which resulted in \$185M sale to Exxon



Chesapeake Energy

Geologist I → Staff Geologist

- Planned, developed, and drilled Barnett asset
- Explored and mapped in nearly every basin in North America
- Tested oil-rich Edwards lagoon prospect in East Texas
- Mentored budding geologists in broad variety of topics
- Innovated methodologies to unlock potential and maximize efficiency

North Arrow Minerals

Field Geologist

Operated coring rig in concert with field mapping to delineate King's Mountain lithium prospect

BASINS



Delaware

Gulf Coast



Anadarko

Midland



Rockies

Appalachian

Williston

Civitas Permian Operating, LLC
Case No. 24713
Exhibit B-2

18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01
07	08	09	10	11	12	07	08	09	10	11	12	07	08	09	10	11	12
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31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01
08	09	10	11	12	07	08	09	10	11	12	07	08	09	10	11	12	07
17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
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31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01
08	09	10	11	12	07	08	09	10	11	12	07	08	09	10	11	12	07
17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01

23S 25E

23S 26E

23S 27E

24S 25E

24S 26E

24S 27E

25S 25E


25S 26E

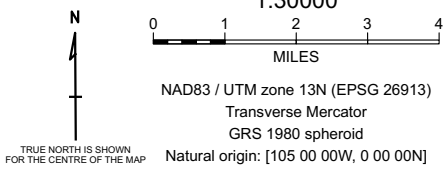
25S 27E

26S 25E

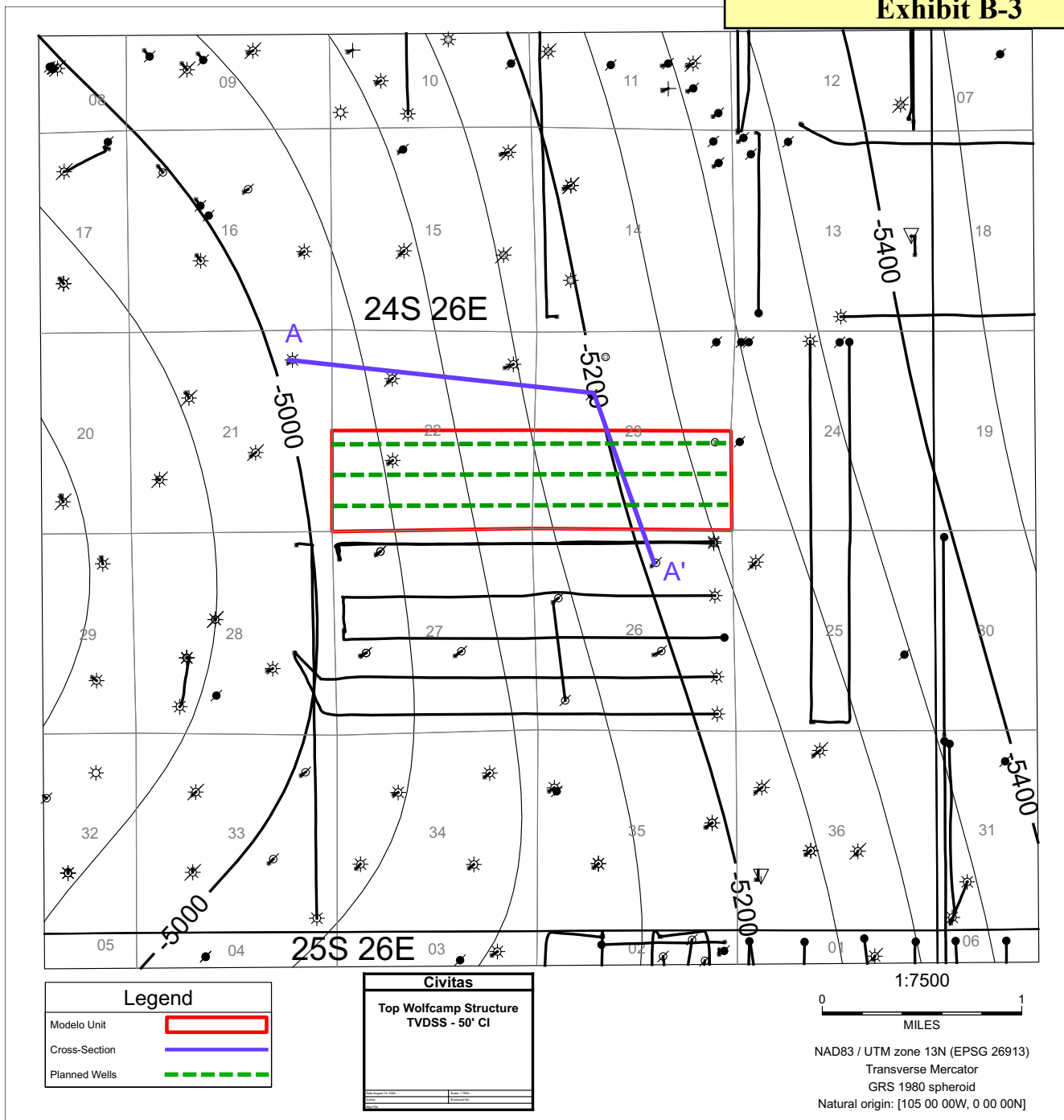
26S 26E

26S 27E

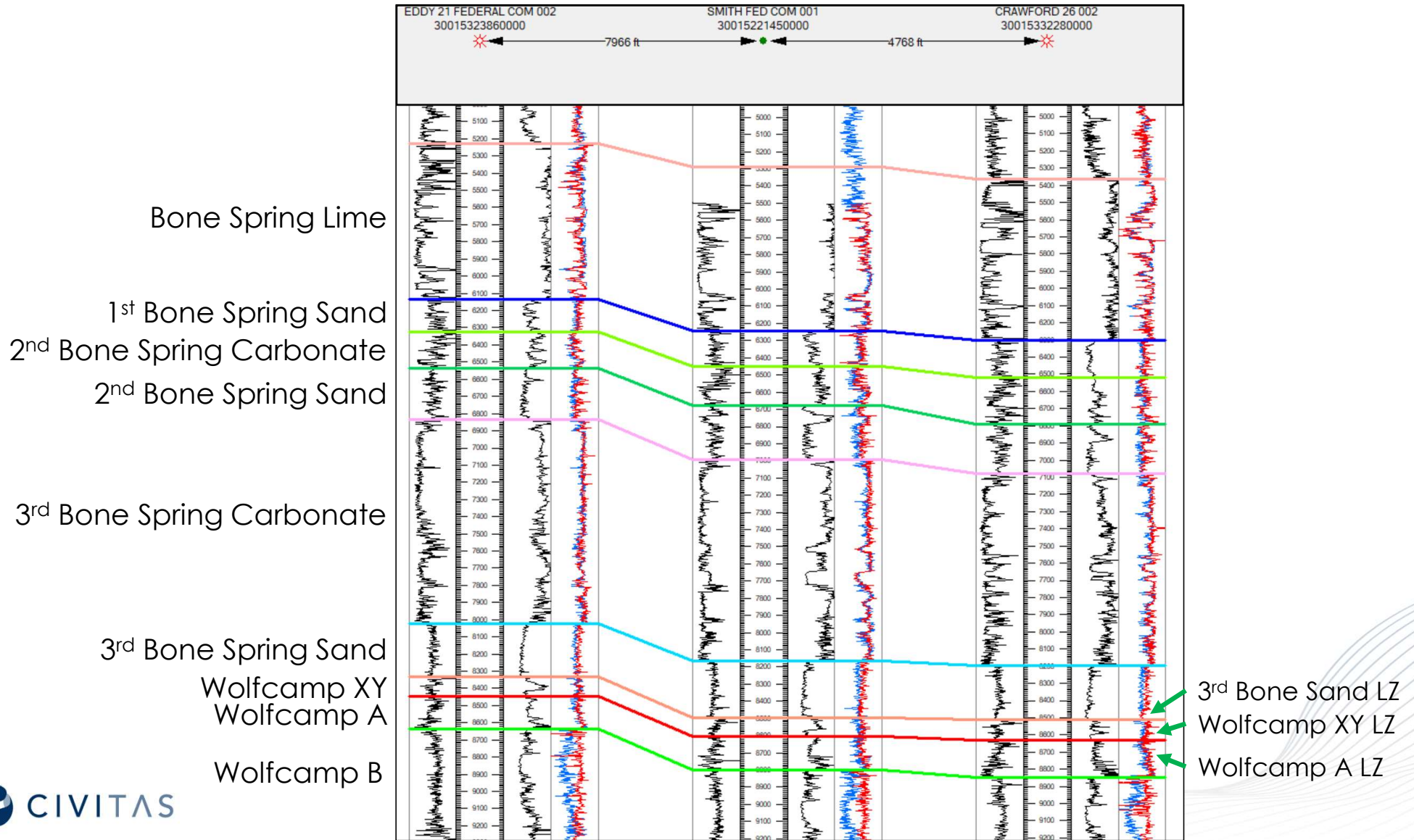
Legend	
Modelo Unit	



Civitas Permian Operating, LLC
Case No. 24713
Exhibit B-3



Civitas Permian Operating, LLC
Case No. 24713
Exhibit B-4



Civitas Permian Operating, LLC
Case No. 24713
Exhibit C

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24713

SELF-AFFIRMED STATEMENT OF
MICHAEL RODRIGUEZ

1. I am attorney in fact and authorized representative of Civitas Permian Operating, LLC. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement.

2. I caused the notice of hearing letter attached as **Exhibit C-1** and the application in this case to be sent by certified mail to the locatable affected parties on the date identified in the notice of hearing letter.

3. **Exhibit C-2** contains the names and addresses of the parties to whom notice was provided to and the status of delivery provided by the United States Postal Service as of the date identified therein.

4. On July 25, 2024, I caused a notice to be published to all affected parties subject to the application in this case. A copy of the Affidavit of Publication from the Legal Clerk of the publication and a copy of the legal notice are attached as **Exhibit C-3**.

5. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Michael Rodriguez

09/30/2024

Date



555 17th Street, Suite 3700
Denver, CO 80202
(303) 293-9100 phone

July 19, 2024

Civitas Permian Operating, LLC
Case No. 24713
Exhibit C-1

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Case Nos. 24712, 24713 and 24714 – Applications of Civitas Permian Operating, LLC
for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **August 8, 2024**, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Brian Van Staveren at 432-254-8866 or bstaveren@civiresources.com.

Thank you,

/s/ Michael Rodriguez

Michael Rodriguez

Attorney for Civitas Permian Operating, LLC

Civitas Permian Operating, LLC
Case No. 24713
Exhibit C-2

Released to Imaging: 10/9/2024 9:13:00 AM

OCD: 10/8/2024 2:37:53 PM

TrackingNo	ToCompanyN ame	ToName	DeliveryAdre ss	City	State	Zip	MailDate	ERR_FTSP tatus	transactio nid	USPS_Status	StatusCod e
94148118987 65466402980	Legacy Tower 1	Murchison Oil and Gas, LLC	7250 Dallas PkwY Ste 1400	Plano	TX	75024- 5002	07/19/20 24	SUCCESS	23738880	Your item was delivered to an individual at the address at 1:33 pm on July 22, 2024 in PLANO, TX 75024.	D
94148118987 65466402935		Pintail Production Company, Inc.	3479 W. Vickery Blvd.	Ft Worth	TX	76107	07/19/20 24		23738881	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402614		Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024- 2217	07/19/20 24		23738883	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402669		Magnum Hunter Production Inc	202 S Cheyenne Ave Ste 1000	Tulsa	OK	74103- 3001	07/19/20 24	SUCCESS	23738885	Your item was delivered to an individual at the address at 10:16 am on July 26, 2024 in TULSA, OK 74103.	D
94148118987 65466402621		Energy Partnership 1975- A	Nbc Center, Ste. 1052	Lincoln	NE	68508	07/19/20 24	SUCCESS	23738886	Your item has been delivered to the original sender at 12:48 pm on July 30, 2024 in DENVER, CO 80202.	D
94148118987 65466402607		Tritex Production Company	2882 Sand Hill Rd Ste 117	Menlo Park	CA	94025- 7057	07/19/20 24	SUCCESS	23738887	Your item was picked up at a postal facility at 8:01 am on July 22, 2024 in MENLO PARK, CA 94026.	D
94148118987 65466402690		M T Charlton	5701 Woodway Dr Ste 236	Houston	TX	77057- 1515	07/19/20 24	SUCCESS	23738888	Your item has been delivered to the original sender at 12:40 pm on August 5, 2024 in DENVER, CO 80202.	D
94148118987 65466402683		Roseweb Partners LP	1011 Augusta Dr Ste 104	Houston	TX	77057- 2035	07/19/20 24		23738890	at 12:45 pm on July 25, 2024 in HOUSTON, TX 77057 because the business was closed. We will redeliver on the next	I
94148118987 65466402638		Alvand Resources LLC	34 S Wynden Dr Ste 100	Houston	TX	77056- 2531	07/19/20 24	SUCCESS	23738891	Your item has been delivered to the original sender at 1:32 pm on August 12, 2024 in DENVER, CO 80202.	D
94148118987 65466402676		Commerce Energy of Nebraska Inc	1835 Monterey Dr	Lincoln	NE	68506- 2332	07/19/20 24	SUCCESS	23738892	Your item was delivered to an individual at the address at 11:34 am on July 22, 2024 in LINCOLN, NE 68506.	D
94148118987 65466402119		Richard Moody	5818 E University Blvd Apt 121	Dallas	TX	75206- 4683	07/19/20 24	SUCCESS	23738893	Your item was delivered to an individual at the address at 5:04 pm on July 22, 2024 in DALLAS, TX 75206.	D

Page 34 of 38

94148118987 65466402157	Group LLC As Its General Partner	ELSR Limited Partnership	8080 N Central Expy Ste 1420	Dallas	TX	75206- 1844	07/19/20 24		23738894	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402126		Andrew Moody	1852 Wintergreen Rd	Carrollton	TX	75006- 7544	07/19/20 24		23738896	USPS picked up your item at 7:44 pm on July 22, 2024 in CARROLLTON, TX 75006.	I
94148118987 65466402102		Stroube Energy Corporation	18208 Preston Rd Ste D9249	Dallas	TX	75252- 6007	07/19/20 24	SUCCESS	23738897	Your item was delivered to an individual at the address at 1:16 pm on July 23, 2024 in DALLAS, TX 75252.	D
94148118987 65466402195		Purnell Morrow Company	4925 Greenville Ave Ste 1116	Dallas	TX	75206- 4085	07/19/20 24	SUCCESS	23738898	Your item was delivered to an individual at the address at 11:06 am on July 24, 2024 in DALLAS, TX 75206.	D
94148118987 65466402140		Estate of Robert E Jacobs	1118 Republic Bank Tower	Dallas	TX	75201	07/19/20 24		23738899	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402188		IBEX Resources Company LLC	5400 N Grand Blvd Ste 305	Oklahoma City	OK	73112- 5692	07/19/20 24	SUCCESS	23738900	Your item has been delivered to the original sender at 1:16 pm on July 29, 2024 in DENVER, CO 80202.	D
94148118987 65466402133		Michael P Massad Sr	8100 Lomo Alto Dr Ste 220	Dallas	TX	75225- 6545	07/19/20 24		23738901	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402171		Eagle Oil & Gas Co	5950 Berkshire Ln Ste 1100	Dallas	TX	75225- 5854	07/19/20 24	SUCCESS	23738902	Your item was delivered to an individual at the address at 9:57 am on July 22, 2024 in DALLAS, TX 75225.	D
94148118987 65466402317		Charles Waterbury	2501 Oak Lawn Ave, Ste. 295- Lb50	Dallas	TX	75229	07/19/20 24		23738903	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402355		R Kevin Spencer	2501 Oak Lawn Ave, Ste. 295- Lb50	Dallas	TX	75229	07/19/20 24		23738904	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402362	C/O Amy Brent	Amy Brent	219 Park Ave	Eagle	WI	53119- 2226	07/19/20 24	SUCCESS	23738905	Your item has been delivered to the original sender at 12:59 pm on July 27, 2024 in DENVER, CO 80202.	D
94148118987 65466402324	Jamie Brent Smith	Jamie Brent	233 Logan Rd	Valencia	PA	16059- 3433	07/19/20 24	SUCCESS	23738906	Your item was delivered to an individual at the address at 1:53 pm on July 22, 2024 in VALENCIA, PA 16059.	D

94148118987 65466402300	C/O Amy Brent	Karen Brent	219 Park Ave	Eagle	WI	53119- 2226	07/19/20 24	SUCCESS	23738907	Your item has been delivered to the original sender at 12:59 pm on July 27, 2024 in DENVER, CO 80202.	D
94148118987 65466402393		Monica Brent	1025 Sorolla Ave	Coral Gables	FL	33134- 3559	07/19/20 24		23738908	address at 10:17 am on July 22, 2024 in MIAMI, FL. This was because of forwarding instructions or because the	I
94148118987 65466402348		Spencer M Brent	1025 Sorolla Ave	Coral Gables	FL	33134- 3559	07/19/20 24		23738909	address at 10:17 am on July 22, 2024 in MIAMI, FL. This was because of forwarding instructions or because the	I
94148118987 65466402386		Amos Roberts	25430 Palomar Rd	Idyllwild	CA	92549	07/19/20 24	SUCCESS	23738910	Your item has been delivered to the original sender at 1:16 pm on July 29, 2024 in DENVER, CO 80202.	D
94148118987 65466402379		Elaine Heinz	PO Box 2444	Idyllwild	CA	92549- 2444	07/19/20 24		23738912	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402010		James Allen Heinz	4012 Crown Ranch Rd	Corona	CA	92881- 4704	07/19/20 24		23738913	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402058		John Joseph Heinz	PO Box 396	Idyllwild	CA	92549- 0396	07/19/20 24	SUCCESS	23738914	Your item has been delivered to the original sender at 1:05 pm on August 24, 2024 in DENVER, CO 80202.	D
94148118987 65466402065	C/O Teresa M Heinz Bruns	Mortlett Ponder	25430 Palomar Rd	Idyllwild	CA	92549	07/19/20 24	SUCCESS	23738915	Your item has been delivered to the original sender at 1:16 pm on July 29, 2024 in DENVER, CO 80202.	D
94148118987 65466402003		Theresa M Heinz Bruns	25430 Palomar Rd	Idyllwild	CA	92549	07/19/20 24		23738917	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I

Civitas Permian Operating, LLC
Case No. 24713
Exhibit C-3

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 227
Ad Number: 6490
Description: Civitas Notice
Ad Cost: \$224.03

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 25, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 25th day of July 2024.

Kelli Metzger



KELLI METZGER
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public
Van Wert County *Ohio*

ID#: _____
My commission expires: *Oct. 19, 2024*

MICHAEL RODRIGUEZ
CIVITAS PERMIAN OPERATING, LLC
8217 SPRENGER DR. NE,
ALBUQUERQUE, NM 87109

NOTICE

This is to notify all interested parties, including: Murchison Oil and Gas, LLC; Pintail Production Company, Inc.; Marathon Oil Permian, LLC; Magnum Hunter Production Inc.; Commerce Energy Partnership 1975-A; Tritex Production Company; M T Charlton; Roseweb Partners LP; Alvand Resources LLC; Commerce Energy of Nebraska Inc; Richard Moody; ELSR Limited Partnership, BengalJones Group LLC as its General Partner; Andrew Moody; Stroube Energy Corporation; Purnell Morrow Company; Estate of Robert E Jacobs; IBEX Resources Company LLC; Michael P Massad Sr; Eagle Oil & Gas Co.; Charles Waterbury; R Kevin Spencer; Amy Brent; Jamie Brent; Karen Brent; Monica Brent; Spencer M Brent; Amos Roberts; Elaine Heinz; James Allen Heinz; John Joseph Heinz; Mortlett Ponder; Theresa M Heinz Bruns; and their respective successors and assigns, that Civitas Permian Operating, LLC ("Civitas") filed applications in Case Nos. 24712, 24713 and 24714 with the New Mexico Oil Conservation Division ("Division"). A hearing has been requested before a Division Examiner on August 8, 2024. It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

In Case No. 24712, Civitas seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

In Case No. 24713, Civitas seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. A depth severance exists in the subject formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

In Case No. 24714, Civitas seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas

as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

6490-Published in the Carlsbad Current-Argus on July 25, 2024.