

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 24854**

**HEARING EXHIBITS**

Compulsory Pooling Checklist

- |           |  |
|-----------|--|
| Exhibit A | Self-Affirmed Statement of Rex D. Barker                             |
| A-1       | Application & Proposed Notice  |
| A-2       | C-102  |
| A-3       | Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation |
| A-4       | Sample Well Proposal Letter & AFE                                    |
| A-5       | Summary of Communications  |
| Exhibit B | Self-Affirmed Statement of Jonathan Truong                           |
| B-1       | Resume of Jonathan Truong  |
| B-2       | Location Map   |
| B-3       | Subsea Structure Map   |
| B-4       | Stratigraphic Cross Section  |
| B-5       | Gross Isopach Map  |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy                             |
| C-1       | Notice Letter  |
| C-2       | Notice Letter Chart  |
| C-3       | Copy of Certified Mail Receipt and Return                            |
| C-4       | Affidavit of Publication for September 19, 2024                      |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24854	APPLICANT'S RESPONSE
Hearing Date: October 10, 2024	
Applicant	BTA Oil Producers, LLC
Designated Operator & OGRID (affiliation if applicable)	BTA Oil Producers, LLC (OGRID No. 260297)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Manila
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Pennsylvanian Shale
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Pennsylvanian Shale
Pool Name and Pool Code:	Upper Penn Pool (Code 98333)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	North to South
Description: TRS/County	W/2 SE/4 of Section 19, the W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Manila 8408 19-30-31 State Com 4H (API # pending) SHL: 2,540' FSL & 1,360' FEL (Unit J), Section 19, T17S-R36E BHL: 2,590' FNL & 1,650' FEL (Unit G), Section 31, T17S-R36E Completion Target: Pennsylvanian Shale (Approx. TVD: 11,700')
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A

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<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
<b>Geology</b>		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-2	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-3	
Depth Severance Discussion	N/A	
<b>Forms, Figures and Tables</b>		
C-102	Exhibit A-2	
Tracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-2	
Well Bore Location Map	Exhibit B-2	
Structure Contour Map - Subsea Depth	Exhibit B-3	
Cross Section Location Map (including wells)	Exhibit B-3	
Cross Section (including Landing Zone)	Exhibit B-4	
<b>Additional Information</b>		
Special Provisions/Stipulations	N/A	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy	
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy	
<b>Date:</b>	10/7/2024	

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

CASE NO. 24854

SELF-AFFIRMED STATEMENT  
OF REX D. BARKER

1. I am a landman with BTA Oil Producers, LLC (“BTA”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in land matters were accepted as a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of BTA’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. BTA seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SE/4 of Section 19, the W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the Manila 8408 19-30-31 State Com #4H well (“Well”), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 19 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 31.

6. The Well will be completed in the Upper Penn Pool (98333).

7. The completed interval of the Well will be orthodox.

**BTA Oil Producers, LLC**  
**Case No. 24854**  
**Exhibit A**

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interest BTA seeks to pool highlighted in yellow. BTA only seeks to pool one party and that party is locatable.

10. BTA has conducted a diligent search of all county public records, including phone directories and computer databases, and also used the Accurint subscription service, to locate interest owners.

11. **Exhibit A-4** contains a sample well proposal letter and an AFE sent to the working interest owners in the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, BTA made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as shown by the chronology of contacts provided in **Exhibit A-5**.

13. BTA requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by BTA and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
\_\_\_\_\_  
Rex D. Barker

  
\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24854**

**APPLICATION**

Pursuant to NMSA 1978, § 70-2-17, BTA Oil Producers, LLC (OGRID No. 260297) (“BTA” or “Applicant”) applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SE/4 of Section 19, the W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico (“Unit”). In support of this application, BTA states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Manila 8408 19-30-31 State Com 4H** well (“Well”), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 19 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 31.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**BTA Oil Producers, LLC  
Case No. 24854  
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 10, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescás

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554



dhardy@hinklelawfirm.com  
jmclean@hinklelawfirm.com  
dvilescaas@hinklelawfirm.com  
*Counsel for BTA Oil Producers, LLC*

**Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SE/4 of Section 19, the W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the **Manila 8408 19-30-31 State Com #4H** well (“Well”), which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 19 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 31. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**BTA Oil Producers, LLC**  
**Case No. 24854**  
**Exhibit A-2**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98333		<sup>3</sup> Pool Name UPPER PENN POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name MANILA 8408 19-30-31 STATE COM			<sup>6</sup> Well Number 4H
<sup>7</sup> OGRID No. 260297		<sup>8</sup> Operator Name BTA OIL PRODUCERS, LLC			<sup>9</sup> Elevation 3881'

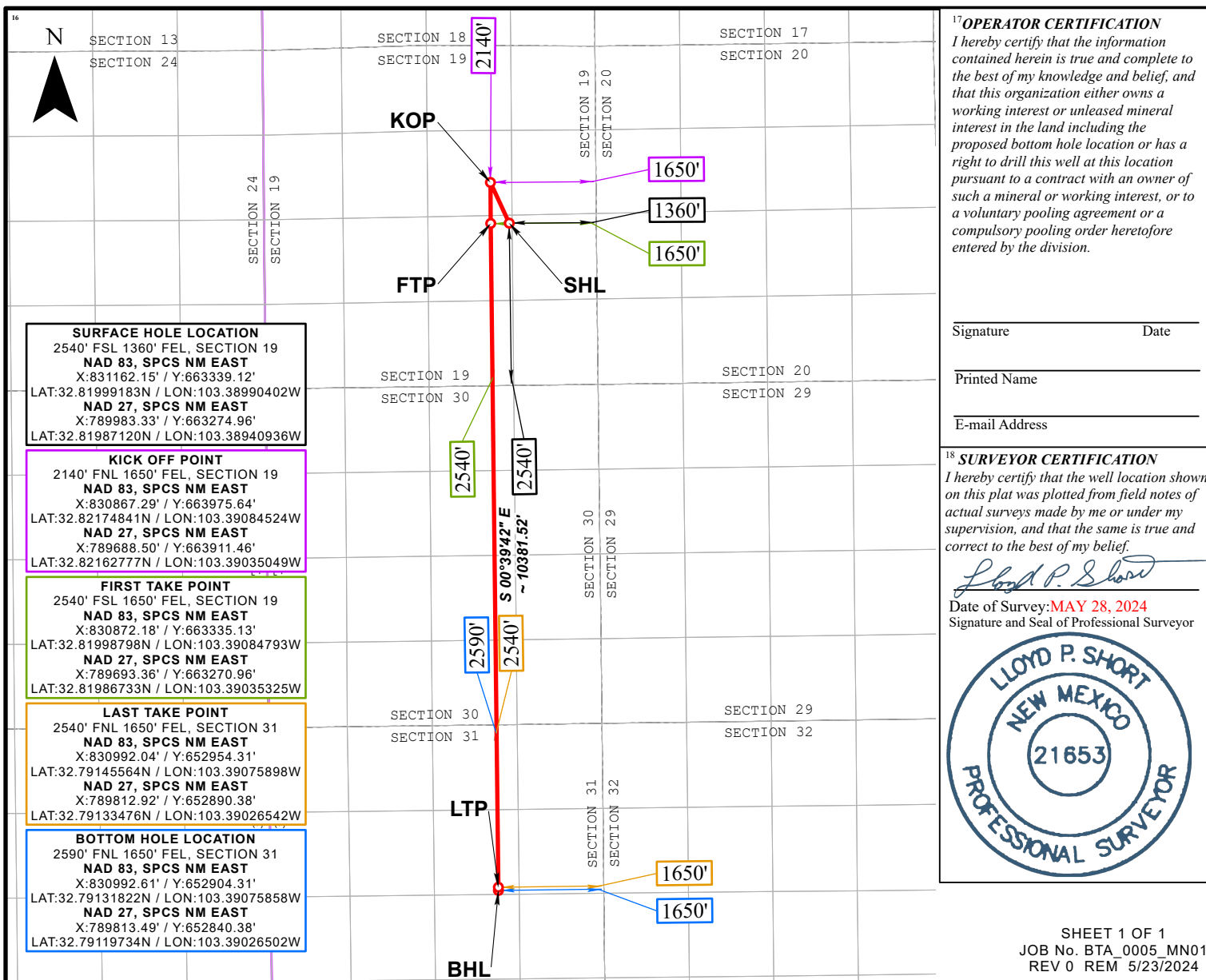
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	17S	36E		2540	SOUTH	1360	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	17S	36E		2590	NORTH	1650	EAST	LEA
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

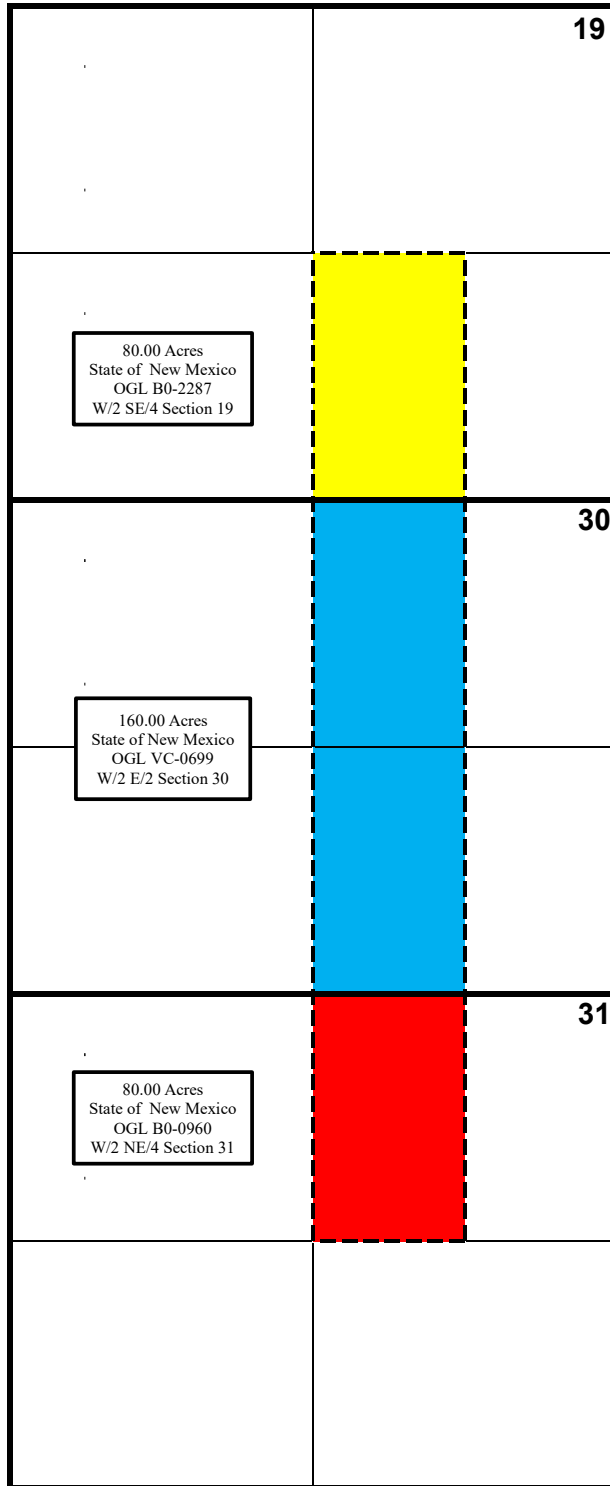
<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

*Lloyd P. Short*  
Date of Survey: MAY 28, 2024  
Signature and Seal of Professional Surveyor



**BTA Oil Producers, LLC**

320.00 acre spacing unit for the Manila 8408 19-30-31 State Com #4H Well, API #30-025-53171, covering the W/2 SE/4 of Section 19, W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, T17S, R36E, Lea County, New Mexico.



**BTA Oil Producers, LLC**  
**Case No. 24854**  
**Exhibit A-3**

**Manila 8408 19-30-31 State Com #4H Unit Recapitulation  
API #30-025-53171**

<b>Tract 1</b>	<b>Leasehold Owner</b>	<b>WI</b>	<b>80.00 Acres</b>
State of New Mexico OGL B0-2287 W/2 SE/4 Section 19, T17S, R36E, Lea County, New Mexico	BTA Oil Producers, LLC	50.0000%	40.0000
	Maverick Permian, LLC	50.0000%	40.0000
<b>Tract 2</b>	<b>Leasehold Owner</b>	<b>WI</b>	<b>160.00 Acres</b>
State of New Mexico OGL VC-0699 W/2 E/2 Section 30, T17S, R36E, Lea County, New Mexico	BTA Oil Producers, LLC	100.0000%	160.0000
<b>Tract 3</b>	<b>Leasehold Owner</b>	<b>WI</b>	<b>80.00 Acres</b>
State of New Mexico OGL B0-0960 W/2 NE/4 Section 31, T17S, R36E, Lea County, New Mexico	Maverick Permian, LLC	100.0000%	80.0000
<b>Recapitulation</b>	<b>Leasehold Owner</b>	<b>WI</b>	<b>320.00 Acres</b>
<b>Manila 8408 19-30-31 State Com #4H</b>	BTA Oil Producers, LLC	62.5000%	200.0000
	Maverick Permian, LLC	37.5000%	120.0000
<b>Total</b>		<b>100.0000%</b>	<b>320.0000</b>

\*Party to be pooled is highlighted in yellow.



**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

July 1, 2024

Federal Express  
7771 5893 0922

Re: Manila 8408 19-30-31 State Com Well Proposals  
SE/4 Section 19, E/2 Section 30 & NE/4 Section 31, Township 22 South, Range 34 East,  
Lea County, New Mexico  

---

BTA 8408 Turner, Tr. VI, VII; 7903 Abo, Tr. II

Maverick Permian, LLC  
1111 Bagby Street, Suite 1600  
Houston, TX 77002

Attn: Sarah Hack

Dear Sarah:

BTA Oil Producers, LLC ("BTA"), as Operator, proposes to drill the following Manila 8408 19-30-31 State Com Wells (the "Wells"), as two-mile horizontal Pennsylvanian Shale Wells. Pad drilling is scheduled to begin in early November 2024.

BTA proposes drilling the Wells under the terms of our AAPL 610-2015 Operating Agreement, as per that certain Letter Agreement dated November 3, 2022, by and between Maverick Permian, LLC and BTA Oil Producers, LLC.

**BTA Oil Producers, LLC Proposed Wells**

**Manila 8408 19-30-31 State Com #3H**

- BTA proposes to drill the Pennsylvanian Shale horizontal well in the E/2 SE/4 of Section 19, the E/2 E/2 of Section 30 and the E/2 NE/4 of Section 31, Township 17 South, Range 36 East, N.M.P.M., Lea County New Mexico, having a TVD of 11,700' and a MD of 22,255'. SHL: 2,540' FSL & 1,330' FEL of Section 19. BHL: 2,590' FNL & 350' FEL of Section 31.

- BTA's AFE estimates Dry Hole Costs of \$4,850,141.00; Completion Costs of \$5,621,180.00; Facility Costs of \$617,450.00; for a total of \$11,088,771.00.

**Manila 8408 19-30-31 State Com #4H**

- BTA proposes to drill the Pennsylvanian Shale horizontal well in the W/2 SE/4 of Section 19, the W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East, N.M.P.M., Lea County New Mexico, having a TVD of 11,700' and a MD of 22,255'. SHL: 2,540' FSL & 1,360' FEL of Section 19. BHL: 2,590' FNL & 1,650' FEL of Section 31.
- BTA's AFE estimates Dry Hole Costs of \$4,850,141.00; Completion Costs of \$5,621,180.00; Facility Costs of \$617,450.00; for a total of \$11,088,771.00.

Enclosed are two (2) AFE's for each Well. If you elect to participate in the drilling of the Wells, please return a signed copy of this letter along with one signed copy of each AFE to this office using the enclosed envelope. Please note the Wells are horizontal wells and there will be no casing point elections.

Your election must be received by BTA within 30 days of your receipt of this letter. In the event there has been no election after 30 days from your receipt of this letter, BTA will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division.

Should you have any questions or require further information, please let me know.

Sincerely,

  
Rex D. Barker

Landman

[rbarker@btaoil.com](mailto:rbarker@btaoil.com)

Enclosures

- Elect to participate in the Manila 8408 19-30-31 State Com #3H Well  
(Send well information requirements to BTA)
- Elect not to participate in the Manila 8408 19-30-31 State Com #3H Well
  
- Elect to participate in the Manila 8408 19-30-31 State Com #4H Well  
(Send well information requirements to BTA)
- Elect not to participate in the Manila 8408 19-30-31 State Com #4H Well

Maverick Permian, LLC

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



ORIGIN ID:MAFA (432) 682-3753  
REX BARKER  
BTA OIL PRODUCERS, LLC  
104 SOUTH PECOS

SHIP DATE: 01 JUL 24  
ACTWGT:  
CAD: 111366055NET4730

MIDLAND, TX 79701  
UNITED STATES US

BILL SENDER

TO MAVERICK PERMIAN, LLC  
SARAH HACK  
1111 BAGBY STREET, SUITE 1600

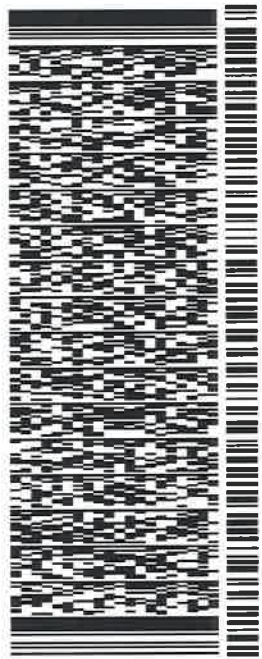
HOUSTON TX 77002

(432) 682-3753

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PO:

DEPT:



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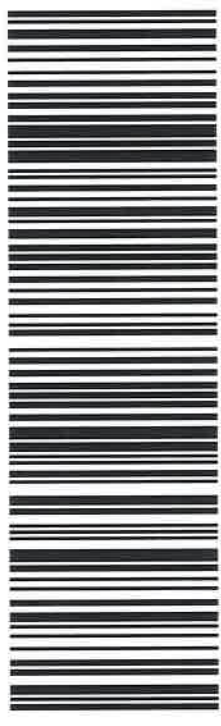
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**BTA OIL PRODUCERS, LLC  
WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE**

Well Name: Manila 8408 19-30-31 State Com #04H (PSJG)  
 Location: SHL: 2540 FSL & 1360 FEL Sec 19, 17S, 36E  
 FTP: 2540 FSL & 1650 FEL Sec 19, 17S, 36E  
 LTP: 2540 FNL & 1650 FEL Sec 31, 17S, 36E  
 BHL: 2590 FNL & 1650 FEL, Sec 31, 17S, 36E  
 Lea County, NM

Total Depth: ~11,700' TVD  
 ~22,255' MD

Formation: Penn Shale

Date Prepared: 5/22/2024

		Prepared By:			
		NGE	TW	NS	TOTAL COSTS
		Drilling	Completion	Facilities	
<b>INTANGIBLE COSTS</b>					
<b>CODE</b>	<b>FORMATION EVALUATION</b>				
2203	LOGS	8,000	20,000		28,000
2204	CORES				
2205	DST				
<b>LOCATION &amp; ACCESS</b>					
2211	SURVEY & STAKE	5,000			5,000
2212	DAMAGES	50,000			50,000
2213	ROAD & LOCATION	85,000	30,000	20,000	135,000
2214	OTHER LOCATION	130,000			130,000
<b>DRILLING RIG</b>					
2223	MOBILIZATION	150,000			150,000
2225	DAYWORK	854,000			854,000
2226	FOOTAGE				
227	TURNKEY				
<b>DRILLING SUPPLIES</b>					
2232	BITS	55,000			55,000
2233	BHA	65,000	65,000		130,000
2234	FUEL	227,360			227,360
2236	OTHER SUPPLIES				
<b>MUD RELATED</b>					
2241	MUD PURCHASE	115,000			115,000
2242	MUD RENTAL				
2244	FRESH WATER	55,000	800,000		855,000
2245	BRINE	35,000			35,000
2246	SOLIDS CONTROL	35,420			35,420
2247	MUD MONITOR	28,000			28,000
2249	MUD RELATED OTHER	55,000			55,000
<b>DRILLING SERVICES</b>					
2252	BOP RELATED	15,000			15,000
2253	CASING RELATED	95,000			95,000
2254	WELDING	12,000		10,000	22,000
2255	TRUCKING	35,000	55,000	15,000	105,000
2256	RENTAL EQUIP.	75,000	400,000	12,500	487,500
2257	OTHER SERVICES	445,625			445,625
<b>CEMENT</b>					
2261	CASING CEMENTING	135,000			135,000
2262	OTHER CEMENTING	110,000	120,000		230,000
<b>CONTRACT SERVICES</b>					
2266	ENGINEERING	8,000			8,000
2267	GEOLOGICAL	22,000			22,000
2268	ROUSTABOUT	6,000		20,000	26,000
2269	WELLSITE SUPERVISION	109,200	90,000	10,000	209,200
2270	OTHER CONTRACT SERV.	25,000		15,000	40,000
<b>COMPLETION SERVICES</b>					
2272	PULLING UNIT		20,000		20,000
2273	DRILLING RIG				
2276	PERFORATE		320,000		320,000
2277	STIMULATION		3,050,000		3,050,000
2278	OTHER COMPL. SERV.		120,000		120,000
<b>OVERHEAD</b>					
2280	DRLG & ADMIN.	10,000			10,000
<b>TOTAL INTANGIBLE COSTS</b>		<b>\$ 3,055,605</b>	<b>\$ 5,090,000</b>	<b>\$ 102,500</b>	<b>\$ 8,248,105</b>
<b>TANGIBLE COSTS</b>					
<b>CODE</b>	<b>TUBULARS</b>				
2311	SURFACE CASING	115,000			115,000
2312	INTERMEDIATE CSG	230,000			230,000
2313	DRLG LINER & HANGER	280,000			280,000
2314	PRODUCTION CSG	710,000			710,000
2315	PROD LINER & HNCR				
2316	OTHER TUBULARS				
<b>WELL EQUIPMENT</b>					
2321	WELL HEAD	65,000	85,000		150,000
2322	FLOWLINE			160,000	160,000
2325	TUBING		90,000		90,000
2326	RODS				
2327	PUMPS				
2328	PUMPING UNIT				
2329	SUBSURFACE EQUIP		35,000		35,000
2331	OTHER WELL EQUIP	120,000	3,000		123,000
<b>LEASE EQUIPMENT</b>					
2361	TANKS				
2362	SEPARATORS			45,000	45,000
2363	HEATER TREATER				
2364	PUMPS				
2365	ELECTRICAL SYSTEM			65,000	65,000
2366	METERS			40,000	40,000
2367	CONNECTORS			110,000	110,000
2368	LACT EQUIP				
2369	OTHER LEASE EQUIP			60,000	60,000
<b>SUBTOTAL - TANGIBLES</b>		<b>1,520,000</b>	<b>213,000</b>	<b>480,000</b>	<b>2,213,000</b>
<b>SYSTEMS</b>					
2353	GAS LINE TANGIBLES				
2353	GAS LINE INTANGIBLES				
2381	COMPRESSOR				
2382	GAS PLANT TANGIBLES				
2382	GAS PLANT INTANGIBLES				
2384	DEHYDRATOR				
<b>SUBTOTAL - SYSTEMS</b>					
<b>TOTAL TANGIBLE COSTS</b>		<b>1,520,000</b>	<b>213,000</b>	<b>480,000</b>	<b>\$ 2,213,000</b>
GENERAL CONTINGENCIES		274,536	318,180	34,950	627,666
<b>TOTALS BY PHASE</b>		<b>\$ 4,850,141</b>	<b>\$ 5,621,180</b>	<b>\$ 617,450</b>	<b>\$ 11,088,771</b>
<b>CUMULATIVE WELL COSTS</b>		<b>\$ 4,850,141</b>	<b>\$ 10,471,321</b>	<b>\$ 11,088,771</b>	

Initial Routing Date:   
 NE RTW, NS MB, RDB BRH, LJH, RMD, BBJ

Land Approval Block:  
 APPROVED BY: \_\_\_\_\_  
 COMPANY: \_\_\_\_\_  
 DATE: \_\_\_\_\_

## **CHRONOLOGY OF CONTACT**

**Manila 8408 19-30-31 State Com #4H  
API #30-025-53171**

**6/25/2024**

Rex Barker, Landman at BTA Oil Producers, LLC, emailed Emma Whelton, Landman at Maverick Permian, LLC, to propose the Manila 8408 19-30-31 State Com #3H and 4H Wells. The email noted that the November 3, 2022 Letter Agreement between BTA and Maverick regarding the development of the Pennsylvanian Shale in Lea County, New Mexico, needed amending to include State Lease B0-0960 covering the W/2 NE/4 of Section 31, T17S, R36E.

**6/25/2024**

Emma Whelton responded, copying Sarah Hack, the Maverick Landman now overseeing this area at Maverick Permian, LLC.

**7/1/2024**

Rex Barker sent a Well Proposal Letter and AFEs to Sarah Hack for the Manila 8408 19-30-31 State Com #3H and 4H Wells, including a spreadsheet detailing BTA's and Maverick's interests in the wells.

**7/9/2024**

Rex Barker emailed Sarah Hack for updates on the amendment to their Letter Agreement. Sarah Hack requested a telephone discussion at 3:00 p.m. that day regarding the Manila Wells. Rex Barker spoke with Sarah Hack at 3:00 p.m. to discuss BTA's plans.

**7/22/2024**

Sarah Hack informed Rex Barker that Maverick would not participate in the Manila Wells but was open to purchase offers for their undeveloped interest or "carried" offers, with a preference for carried deals.

**7/29/2024**

Rex Barker expressed BTA's interest in negotiating a deal with Maverick, and Sarah Hack looked forward to BTA's response.

**8/27/2024**

Rex Barker emailed Sarah Hack with a farmout offer, proposing that Maverick retain 10% of their interest, carried through the tanks, while BTA earned 90% of Maverick's interest in the Manila Wells. No response was received.

**9/10/2024**

Rex Barker sent a proposed Operating Agreement dated September 1, 2024, to Sarah Hack for the Manila Wells, covering the SE/4 of Section 19, E/2 of Section 30, and NE/4 of Section 31, T17S, R36E. He requested Maverick review and return one fully executed original set of signature pages. No response was received.

**BTA Oil Producers, LLC  
Case No. 24854  
Exhibit A-5**

**CHRONOLOGY OF CONTACT  
(continued)**

**9/17/2024**

Rex Barker followed up with an email to Sarah Hack inquiring about Maverick's decision on the carry offer made on August 27, 2024. No response was received.

**9/24/2024**

Rex Barker emailed Sarah Hack again regarding the carry offer. No response was received. Rex Barker called Sarah Hack and left a message about BTA's proposals, the operating agreement, and the carry offer. Sarah Hack emailed that Maverick is marketing its assets which has slowed down their review of BTA's offer. Maverick hopes to have more information to BTA in the next few weeks.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

CASE NO. 24854

SELF-AFFIRMED STATEMENT  
OF JONATHAN TRUONG

1. I am a geologist at BTA Oil Producers, LLC (“BTA”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Master’s degree in Geology & Geophysics and have worked as a petroleum geologist since 2019. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a project location map that shows the location of the proposed **Manila 8408 19-30-31 State Com 4H** well (“Well”).

4. BTA is targeting the Pennsylvanian Shale Formation. **Exhibit B-3** is a subsea structure map that I prepared for this interval with 100-foot contours. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a black dashed line. Existing producing wells in the Pennsylvanian Shale Formation interval are represented by solid orange lines. The structure map shows the Pennsylvanian Shale Formation. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells in this area.

5. **Exhibit B-3** also shows a cross-section line in blue running North to South reflecting three wells penetrating the Pennsylvanian Shale Formation that I used to construct a

stratigraphic cross-section from A to A'. These wells contain good logs and I consider them representative of the geology in the subject area.

6. **Exhibit B-4** is a stratigraphic cross-section that I prepared using the logs from the three wells noted on **Exhibits B-3 & B-5**. Each well in the cross-section contains the gamma ray in the first track and resistivity in the second track. The initial target interval is labeled and marked. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. **Exhibit B-5** is a gross isopach map of the Pennsylvanian Shale Formation interval. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a black dashed line. Existing producing wells in the Pennsylvanian Shale Formation are represented by solid orange lines. The anticipated gross thickness of the Pennsylvanian Shale Formation interval is between 325 to 425 ft. The gross isopach map demonstrates that the Pennsylvanian Shale Formation interval is present across the proposed spacing unit. The location of the previous cross-section from A-A' in **Exhibit B-4** is also shown as a blue line on this map.

8. In my opinion, a stand-up orientation for the well is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

9. Based on my geologic study, the Pennsylvanian Shale Formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will be productive and contribute proportionately to the production from the well.

10. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Jonathan Truong

9/24/24  
Date

# Jonathan T. Truong

**SUMMARY STATEMENT:** Multidisciplinary geologist with comprehensive experience across various unconventional plays

## EDUCATION:

**Master of Science in Geology & Geophysics**

*August 2018*

**Louisiana State University, Baton Rouge, Louisiana**

**GPA: 4.0**

**Thesis:** *Micropaleontological Record of a Preserved, Late Pleistocene Cypress Forest on the n.GOM Inner Shelf*

**Bachelor of Science in Petroleum Engineering, Minor in Geology**

*Spring 2014*

**Texas A&M University, College Station, Texas**

**GPA: 3.3**

## EMPLOYMENT:

**Geologist**

*June 2019 – Present*

**BTA Oil Producers, LLC, Midland, Texas**

- Lead diversified geological initiatives spanning the full well life cycle, including prospect evaluation, acquisition, development, recompletion, and P&A operations.
- Proficient in geologic mapping, building cross sections, reservoir characterization, risk analysis, log analysis, multidisciplinary collaboration, and tracking offset operator activity.
- Extensive experience with multiple formations in the Delaware, Midland, Eastern Shelf, and Val Verde Basins.

**Petroleum Engineer**

*August 2018 – May 2019*

**Intrepid Directional Drilling Specialists, Midland, Texas**

- Evaluated drilling data, managed daily operations for over 30 rigs, and tracked drilling assets in the Permian and Anadarko Basins.
- Spearheaded the implementation of a new drilling information database for tracking performance metrics, operational efficiency, financial and logistical data.

**Logging Geologist**

*July 2018 – August 2018*

**Excellence Logging, Odessa, Texas**

- Performed field geology duties, including gas chromatography, lithological analysis, and real-time drilling data monitoring in the Delaware Basin.

**Field Engineer I**

*June 2014 – April 2015*

**FTS International, Bryan, Texas**

- Provided onsite frac engineering for hydraulic fracturing and acidizing treatments in various formations including Eagle Ford, Woodbine, Haynesville, and Oklahoma STACK/SCOOP.
- Consulted on technical issues, troubleshooting, and operational challenges, ensuring compliance with engineering protocols and post-job evaluations.

## ACTIVITIES:

**Permian Basin Section SEPM, Secretary & Treasurer, 2019-Present**

**West Texas Geologic Society, 2019-Present**

**American Association of Petroleum Geologists, 2015-Present**

**Society of Petroleum Engineers, 2010-Present**

**SOFTWARE:** Petra, Spotfire, Petrel, Geographix, TechLog, ArcGIS, WellView, SCADA, CMG Reservoir Simulation, VBA, SAP, Inventor, MATLAB, CAD, Microsoft Office

**BTA Oil Producers, LLC**

**Case No. 24854**

**Exhibit B-1**

**EXHIBIT: B-1**




# BTA Oil Producers, LLC


Case No. 24854

Manila 8408 19-30-31 State Com #4H  
320.00 Acre Horizontal Well Spacing Unit Base Map  
Lea County, New Mexico

### LEGEND:

 Proposed 320.00 Acre Spacing Unit

### WELL:

SHL:  BHL: 

First Take Point: 2540'FSL & 1650'FEL

Surface Hole Location: 2540'FSL & 1360'FEL

Last Take Point: 2540'FNL & 1650'FEL

Bottom Hole Location: 2590'FNL & 1650'FEL

### DESCRIPTION:

The horizontal well spacing unit includes 320.00 acres being in the W/2 SE/4 of Section 19, the W/2 E/2 of Section 30, and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East.

T17S-R35E

T18S-R35E

T17S-R36E

T18S-R36E

**EXHIBIT: B-2**

BTA Oil Producers, LLC  
Case No. 24854  
Exhibit B-2



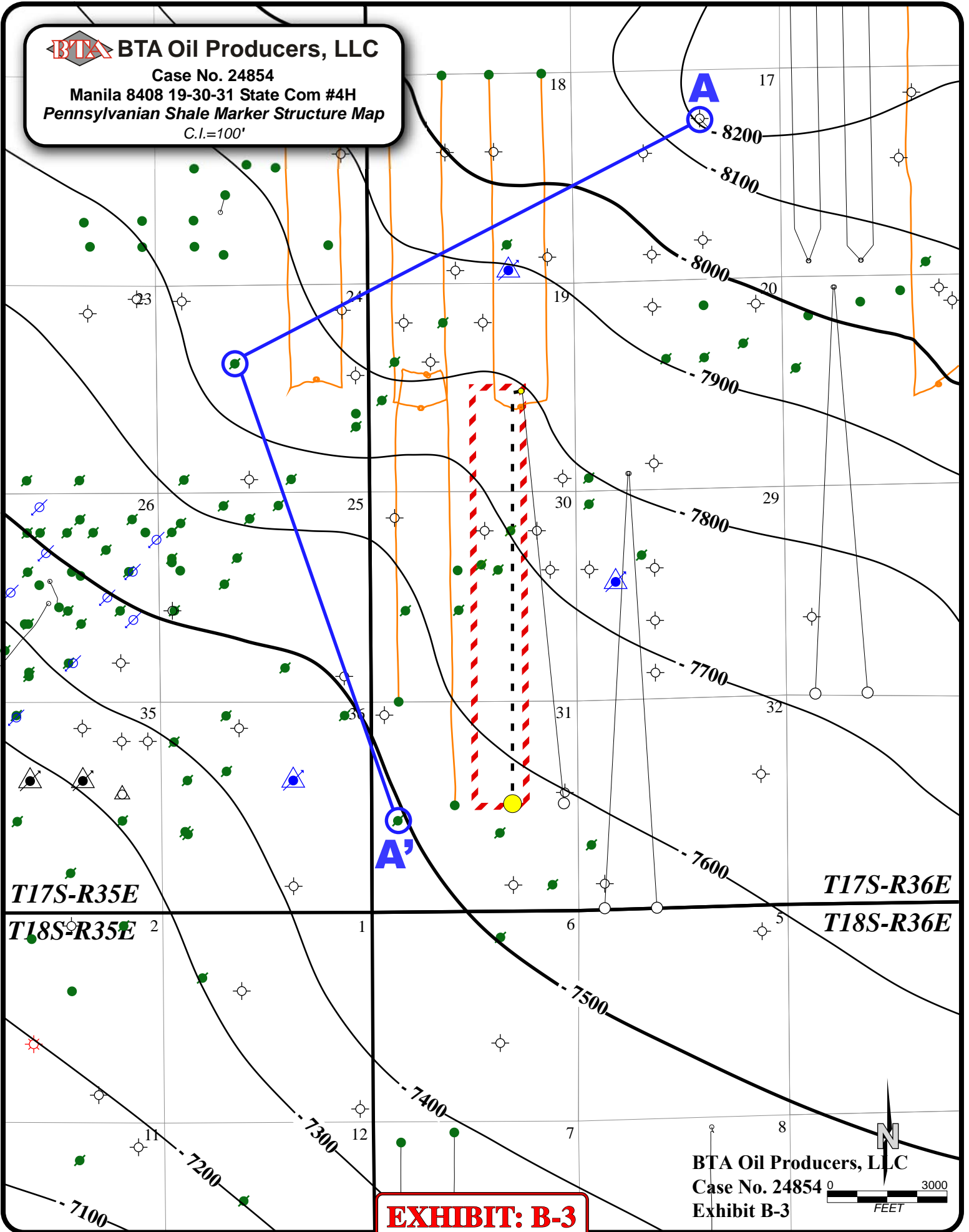
**BTA** BTA Oil Producers, LLC

Case No. 24854

Manila 8408 19-30-31 State Com #4H

Pennsylvanian Shale Marker Structure Map

C.I.=100'



**EXHIBIT: B-3**

BTA Oil Producers, LLC

Case No. 24854

Exhibit B-3



# BTA Oil Producers, LLC

Case No. 24854  
Manila 8408 19-30-31 State Com #4H  
Stratigraphic Cross Section

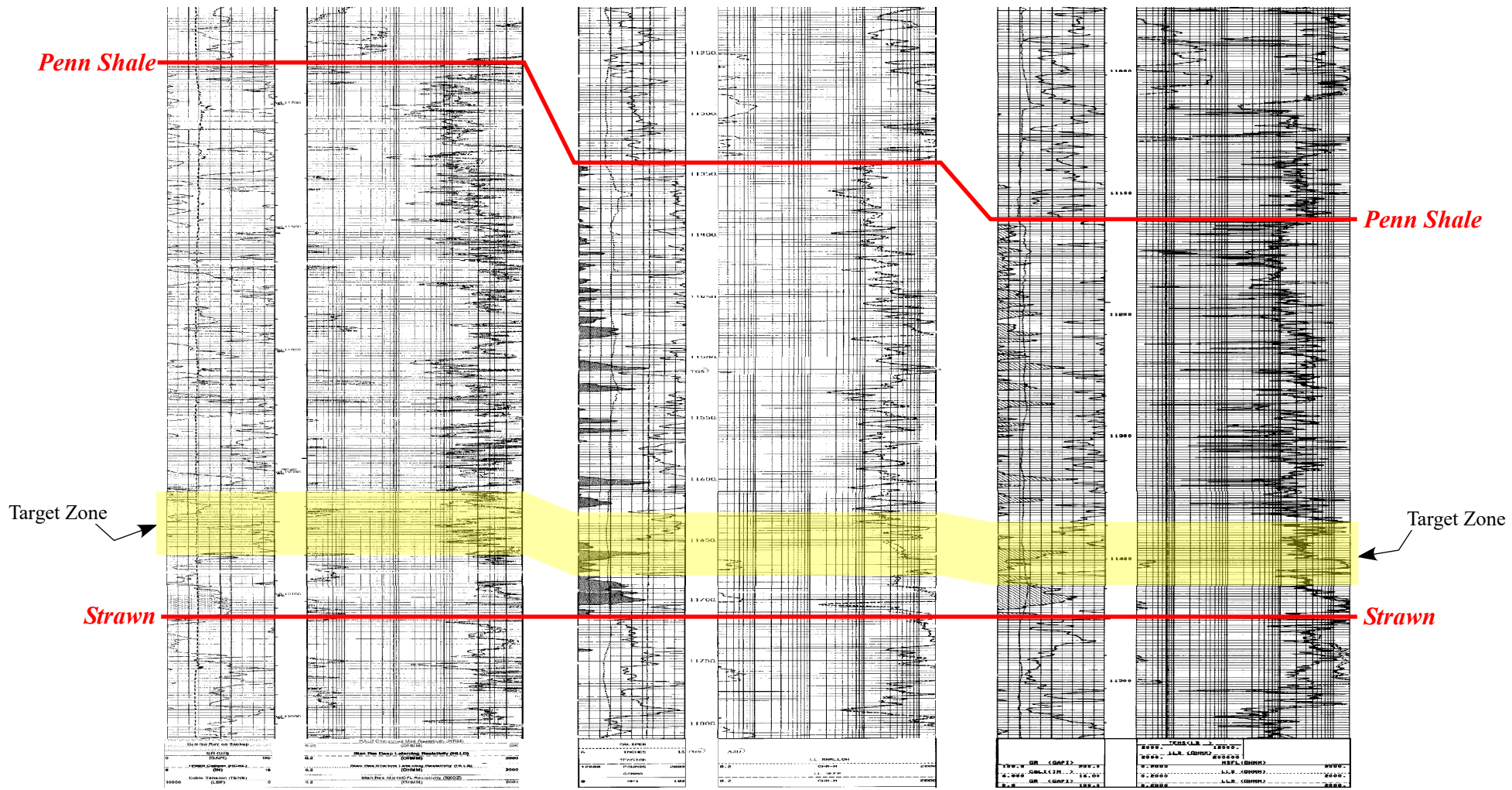
# A

# A'

Marathon Oil Co.  
Palmetto 17 State #1  
Sec. 17, T17S-R36E  
1650'FNL & 1650'FEL

Read & Stevens, Inc.  
Meredith State #1  
Sec. 24, T17S-R35E  
1980'FNL & 1980'FWL

Mack Energy Corp.  
Buckskin State #001  
Sec. 31, T17S-R36E  
2310'FSL & 660'FWL

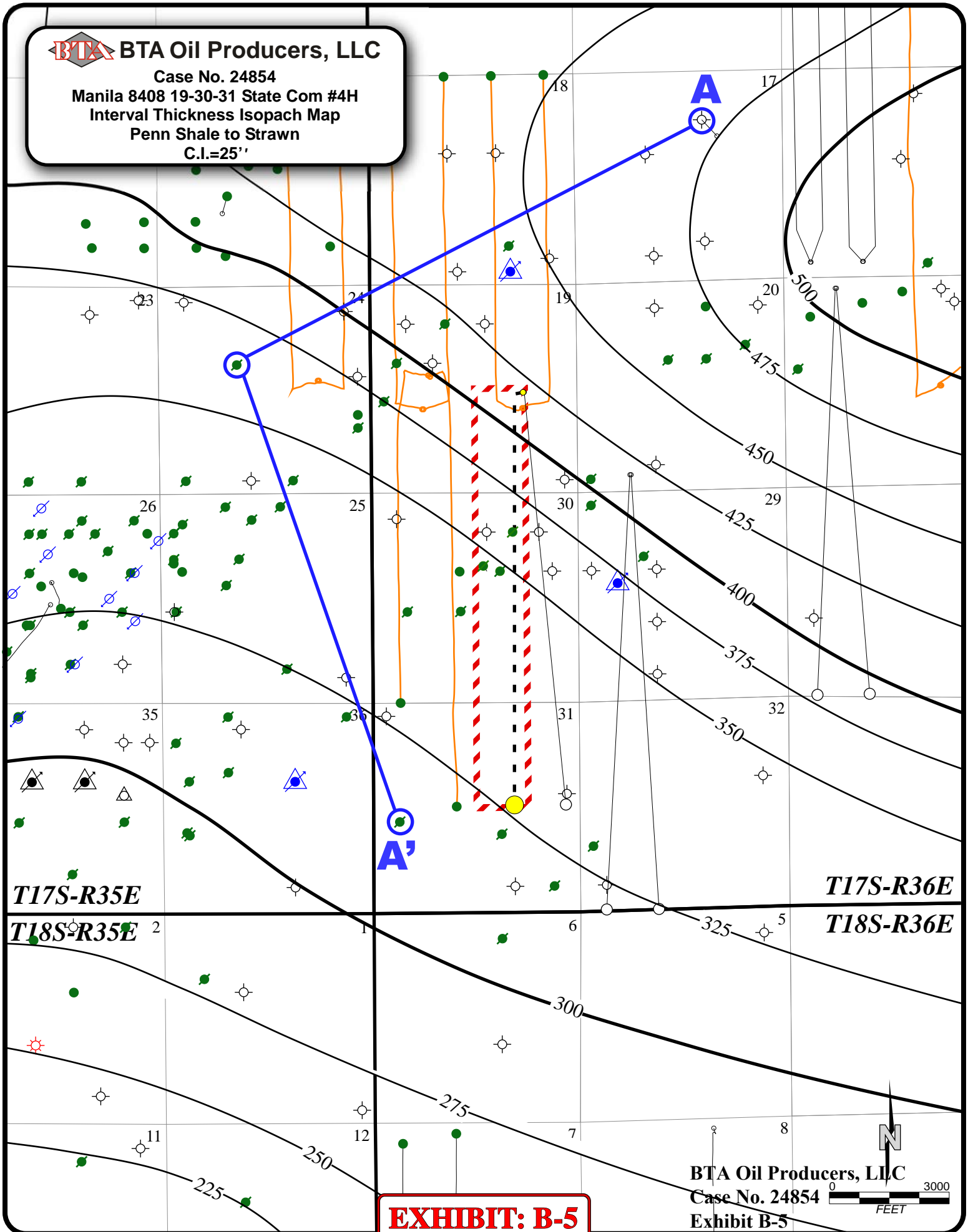


BTA Oil Producers, LLC  
Case No. 24854  
Exhibit B-4

**EXHIBIT: B-4**

**BTA** BTA Oil Producers, LLC

Case No. 24854  
Manila 8408 19-30-31 State Com #4H  
Interval Thickness Isopach Map  
Penn Shale to Strawn  
C.I.=25'



**EXHIBIT: B-5**

BTA Oil Producers, LLC  
Case No. 24854  
Exhibit B-5



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24854**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of BTA Oil Producers, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On September 19, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun along with a copy of the notice publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

September 27, 2024  
Date

**BTA Oil Producers, LLC  
Case No. 24854  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

September 16, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

## TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 24854 – Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 10, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Rex Barker, Landman at BTA Oil Producers, by phone at (432) 682-3753 or via e-mail at [bdunn@rbarker@btaoil.com](mailto:bdunn@rbarker@btaoil.com) if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

**BTA Oil Producers, LLC**

**Case No. 24854**

**Exhibit C-1**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Maverick Permian, LLC Attn: Sarah Hack 1111 Bagby Street, Suite 1600 Houston, TX 77002	09/16/2024 9589071052701152549642	09/24/2024

**BTA Oil Producers, LLC**  
**Case No. 24854**  
**Exhibit C-2**

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

9589 0710 5270 1152 5496 42

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To  
 Street and Apt. No., or PO Box No. **Maverick Permian LLC  
 Att.: Sarah Hack  
 1111 Bagby Street, Suite 1600t**

City, State, ZIP+4® **Houston, TX 77002** 24854 BTA - Manila

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

**SANTA FE, NM 87507**  
**SEP 16 2024**  
 USPS

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Maverick Permian LLC  
 Att.: Sarah Hack  
 1111 Bagby Street, Suite 1600t  
 Houston, TX 77002**

24854 BTA - Manila

9590 9402 9022 4122 7773 93

2. Article Number (Transfer from service label)  
**9589 0710 5270 1152 5496 42**

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 *Blake Babbitt*  Agent  Addressee

B. Received by (Printed Name) **Blake Babbitt**

C. Date of Delivery **9-19-24**

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

**RECEIVED**  
**SEP 24 2024**

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

**Hinkle Sharon L B**  
**Santa Fe NM 87505**

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

**BTA Oil Producers, LLC**  
**Case No. 24854**  
**Exhibit C-3**



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
September 19, 2024  
and ending with the issue dated  
September 19, 2024.



Publisher

Sworn and subscribed to before me this  
19th day of September 2024.



Business Manager

My commission expires

January 29, 2027  
STATE OF NEW MEXICO  
(Seal) NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL**                      **LEGAL**

**LEGAL NOTICE**  
**September 19, 2024**

This is to notify all interested parties, including Maverick Permian, LLC, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by BTA Oil Producers, LLC (Case No. 24854). The hearing will be conducted on October 10, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SE/4 of Section 19, the W/2 E/2 of Section 30 and the W/2 NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Manila 8408 19-30-31 State Com 4H** well ("Well"), which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 19 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 31. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.  
**#00294200**

02107475

00294200

GILBERT  
HINKLE, SHANOR LLP  
PO BOX 2068  
SANTA FE, NM 87504

**BTA Oil Producers, LLC**  
**Case No. 24854**  
**Exhibit C-4**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24854**

**BTA OIL PRODUCERS, LLC'S  
NOTICE OF AMENDED EXHIBITS**

BTA Oil Producers, LLC is submitting the attached amended exhibit packet in relation to the October 10, 2024 hearing in this matter.

Respectfully submitted,

HINKLE SHANOR, LLP

*/s/ Dana S. Hardy* \_\_\_\_\_

Dana S. Hardy

Jaclyn McLean

Dylan M. Villescascas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

[dhardy@hinklelawfirm.com](mailto:dhardy@hinklelawfirm.com)

[jmclean@hinklelawfirm.com](mailto:jmclean@hinklelawfirm.com)

[dvillescascas@hinklelawfirm.com](mailto:dvillescascas@hinklelawfirm.com)

*Counsel for BTA Oil Producers, LLC*