# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL, OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24796** 

### NOTICE OF AMENDED EXHIBIT PACKET

In accordance with the Division's request at the October 3, 2024, hearing, Mewbourne Oil Company is providing the attached amended exhibit packet. Exhibit A-2 was amended to correct the First Take Point on the form C-102 for each well.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT EDDY COUNTY, NEW MEXICO.

Case No. 24796

# **EXHIBIT INDEX**

Exhibit A	Self-Affirmed Statement of Mitch Robb
A-1	Application and Proposed Notice of Hearing
A-2	C-102s
A-3	Land Exhibit
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Well Proposal Letter and AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Tyler Hill
B-1	General Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from August 27, 2024

ALL INFORMATION IN THE APPLICATION MUST	RE CLIDDORTED BY SIGNED ACCIDAL/ITS
Case: 24796	APPLICANT'S RESPONSE
Hearing Date: October 3, 2024	Marris arra Oil Campany
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:  Case Title:	Hinkle Shanor LLP  Application of Mewbourne Oil Company for Compulsory Pooling and Approval
	of Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Fuller 14/11
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Corral Canyon, Bone Spring, South Pool (Code 13354)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29
,	East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No. Approval of a non-standard horizontal spacing unit is requested with this
and is approval of non-standard unit requested in this	application.
application?	application.
Other Situations	
	No
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Fuller 14/11 Fed Com #568H (API # pending)
	SHL: 2290' FNL & 895' FEL (Unit H), Section 14, T26S-R29E
	BHL: 100' FNL & 430' FEL (Unit A), Section 11, T26S-R29E
	Completion Target: Bone Spring (Approx. 9,364' TVD)
Well #2	Fuller 14/11 Fed Com #527H (API # pending)
	SHL: 2310' FNL & 895' FEL (Unit H), Section 14, T26S-R29E
	BHL: 100' FNL & 880' FEL (Unit A), Section 11, T26S-R29E
	Completion Target: Bone Spring (Approx. 8,882' TVD)
Well #3	Fuller 14/11 Fed Com #576H (API # pending)
Well #3	SHL: 2350' FNL & 895' FEL (Unit H), Section 14, T26S-R29E
	BHL: 100' FNL & 1320' FEL (Unit A), Section 11, T265-R29E
	Completion Target: Bone Spring (Approx. 9,341' TVD)
	Completion ranges, bothe opining (Approx. 3,341 TVD)
Well #4	Fuller 14/11 Fed Com #526H (API # pending)
	SHL: 2370' FNL & 895' FEL (Unit H), Section 14, T26S-R29E
	BHL: 100' FNL & 1760' FEL (Unit B), Section 11, T26S-R29E
	Completion Target: Bone Spring (Approx. 8,858' TVD)
Well #5	Fuller 14/11 Fed Com #565H (API # pending)
	SHL: 2390' FNL & 895' FEL (Unit H), Section 14, T26S-R29E
	BHL: 100' FNL & 2200' FEL (Unit B), Section 11, T26S-R29E
	Completion Target: Bone Spring (Approx. 9,468' TVD)
	Completion Target: Bone Spring (Approx. 9,468' TVD)
AFF Capex and Operating Costs	Completion Target: Bone Spring (Approx. 9,468' TVD)
AFE Capex and Operating Costs Drilling Supervision/Month \$	Completion Target: Bone Spring (Approx. 9,468' TVD) \$8,000

Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	,
below)	N/A
Joinder	,
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	Eximple 71.5
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	.,,.
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	<del>!</del>
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
, , , , , ,	· · · · · · · · · · · · · · · · · · ·
Date:	9/25/2024

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT EDDY COUNTY, NEW MEXICO

Case No. 24796

# SELF-AFFIRMED STATEMENT OF MITCH ROBB

- 1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Mewbourne applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 480-acre, more or less, non-standard horizonal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the following wells, which will be completed in the Corral Canyon, Bone Spring, South Pool (Code 13354) ("Wells"):
  - Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #527H, and Fuller 14/11 Fed Com #576H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit

Mewbourne Oil Company Case No. 24796 Exhibit A

- H) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; and
- Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. Mewbourne believes it located valid addresses for the parties it seeks to pool.
- 9. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Mewbourne's application.
- 10. Mewbourne's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.
  - a. Mewbourne is the operator of the wells in Sections 1, 2, 11, 12, 14, 13-T26S-R29E, Eddy County, NM.
  - b. The non-standard unit will allow Mewbourne to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 60% of the total amount that would be necessary absent a non-standard unit.

- c. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$1,750,000. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$8,000,000. This will reduce the overall well costs and improve economics for the wells.
- d. A common facility also reduces the number of flares Mewbourne may need to use in the case of emergency from 4 to 1. Additionally, the VOC reduction is nearly 60%.
- 11. Approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 12. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 13. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases to identify all potential addresses and contact information for each interest owner it seeks to pool.
- 14. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.
- 15. Mewbourne requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These

rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

- 16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 17. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Mitch Robb

9/5/2024 Date

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO

**CASE NO. 24796** 

### **APPLICATION**

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, non-standard horizonal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of its application, Mewbourne states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
  - 2. The Unit will be dedicated to the following wells ("Wells"):
    - a. Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #527H, and Fuller 14/11 Fed Com #576H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; and
    - b. Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11.
  - 3. The completed intervals of the Wells will be orthodox.

Mewbourne Oil Company Case No. 24796 Exhibit A-1

- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving a non-standard horizontal spacing unit;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
   Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Dylan M. Villescas
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a underlying a 480-acre, more or less, non-standard horizonal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #527H, and Fuller 14/11 Fed Com #576H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; and the Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11. Applicant requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.5 miles southeast of Malaga, New Mexico.

<u>C-10</u>	<u>)2</u>		En			al Resources Departn	nent	Revised July 9			
	Electronicall D Permitting	у		OIL C	CONSERVA	TION DIVISION			☐ Initial Su	ıbmittal	
Via OCI	Dremitting							Submitta			
								Type:	☐ As Drille		
			ı		WELL LOCA	TION INFORMATION					
API Nu 30-015	ımber 5-53575		Pool Code 13354			Pool Name CORRAL CANYON; I	BONE SPRI	NG, SOL	JTH		
Propert	ty Code 5		Property Na FULLER 1		ОСОМ				Well Numb 565H	er	
OGRIE 14744			Operator Na MEWBOU		. COMPANY	Ground Level Elevation 2945'					
Surface	e Owner: 🗆 S	State □ Fee □	Tribal   Fed	leral		Mineral Owner: □	State □ Fee [	□ Tribal □	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	14	26S	29E		2390 FNL	895 FEL	32.0427376		103.9484361	EDDY	
	17	200	ZJL		II.	n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T	Longitude	County	
В	11	26S	29E		100 FNL	2200 FEL	32.0638887	7	103.9525743	EDDY	
	1 ' '	200	ZUL		1001111	ZZOOTEL				LDD1	
	ted Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ntion Code		
Order N	Numbers.	ı				Well setbacks are un	der Common (	Ownership:	□Yes □No		
					V. 1. 6	See D. L. (WOD)					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		Longitude	County	
				Lot		2200 551	32.0419672		103.9530053		
J	14	26S	29E		2686 FNL		32.0419072		103.9330033	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
			_	Lot		2200 551	32.0421876		103.9530046		
G	14	26S	29E		2540 FNL	ake Point (LTP)	32.042107		EDDY		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
_			29E	201	100 FNL	2200 FEL	32.063888		103.9525743	EDDY	
В	11	26S	29E		100 FINL	2200 FEL	32.003000		100.0020140	EDD1	
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗹 Hori	zontal   Vertical	Groun	nd Floor El	evation:		
						Г					
OPER A	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
my know organiza includin location interest,	vledge and beli ation either ow g the proposed	ef, and, if the well ns a working inter bottom hole loca	l is a vertical or rest or unleased	directional w mineral inter	rest in the land	surveys made by me or under my supervision, and that the same is true and correct to the best my belief.					
		ary pooling agree		ing interest of	r unleased mineral g order heretofore						
in each interval	or to a volunto by the division. ell is a horizon of at least one tract (in the tar will be located	tal well, I further lessee or owner oget pool or formal or obtained a col	ment or a compu certify that this f a working inte ttion) in which a mpulsory poolin	ing interest on ulsory pooling organization rest or unleas ny part of the g order from	r unleased mineral g order heretofore  has received the sed mineral interest e well's completed						
consent in each i interval	or to a volunte by the division. ell is a horizon of at least one tract (in the tar will be located	ary pooling agreen tal well, I further lessee or owner o get pool or forma	ment or a compi certify that this f a working inte ation) in which a mpulsory poolin 09/05/	ing interest on ulsory pooling organization rest or unleas ny part of the g order from	r unleased mineral g order heretofore  has received the sed mineral interest e well's completed	Signature and Seal of Profes	sional Surveyor				
consent in each interval	or to a volunta by the division. ell is a horizon of at least one tract (in the tar will be located una U	ary pooling agreen tal well, I further lessee or owner o get pool or forma or obtained a con	ment or a compu certify that this f a working inte ttion) in which a mpulsory poolin	ing interest on ulsory pooling organization rest or unleas ny part of the g order from	r unleased mineral g order heretofore  has received the sed mineral interest e well's completed	Signature and Seal of Profes	sional Surveyor				
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consent in each interval Signature Conr Printed N	or to a volunta by the division. ell is a horizon of at least one tract (in the tar will be located where white her White	ary pooling agreen tal well, I further lessee or owner o get pool or forma or obtained a con	ment or a compi certify that this f a working inte ttion) in which a mpulsory poolin 09/05/ Date	ing interest on ulsory pooling organization rest or unleas ny part of the g order from	r unleased mineral g order heretofore  has received the sed mineral interest e well's completed		Γ	у			

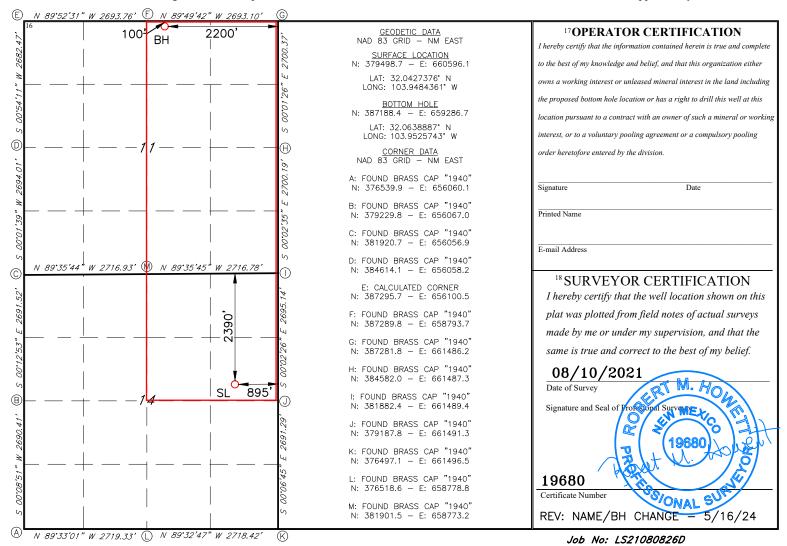
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Mewbourne Oil Company

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		<sup>2</sup> Pool Code	e	<sup>3</sup> Pool Name						
<sup>4</sup> Property Co	de		<sup>6</sup> Well Number <b>565H</b>									
7 OGRID 1	NO.		**SOperator Name 9**Elevation **  MEWBOURNE OIL COMPANY 2945*									
<sup>10</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	he	North/South line	Feet From the	East/W	est line	County	
H	14	26S	29E		2390		NORTH	895	EAS	ST	EDDY	
			<sup>11</sup> ]	Bottom I	Hole Locati	ion I	f Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	he	North/South line	Feet from the	East/W	est line	County	
B	11	26S	29E		100		NORTH	2200	EAS	ST	EDDY	
12 Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.		•				_	
480												

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



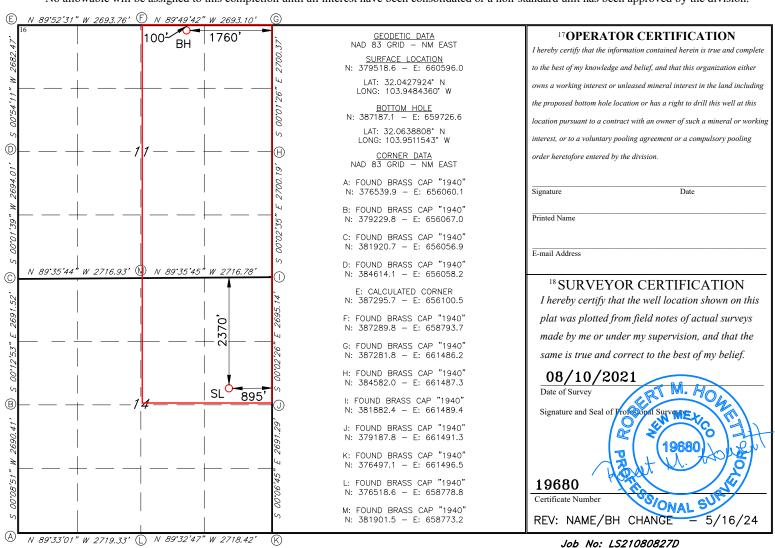
<u>C-10</u>	<del></del> "		En			al Resources D		ent			Revised July 9, 2024
	Electronicall  Permitting	У		OIL (	JONSERVA	TION DIVIS	ION			☐ Initial Su	ıbmittal
	J								Submitta Type:	Amende	d Report
									-71	☐ As Drille	ed .
					WELL LOCA	TION INFORMA	ATION				
API Nu 30-015	mber -53504		Pool Code 13354			Pool Name CORRAL CAN	YON; B	ONE SPR	ING, SO	UTH	
Property 333832			Property Na FULLER		D COM					Well Number 526H	er
OGRID 14744	No.		Operator Na MEWBOU		COMPANY					Ground Lev 2945'	el Elevation
Surface	Owner: 🗆 S	State 🗆 Fee 🗆	Tribal  Fed	leral		Mineral Ow	vner: 🗆 S	State   Fee I	□ Tribal □	] Federal	
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	I	Latitude		Longitude	County
Н	14	26S	29E		2370 FNL	. 895 FEL		32.042792	4	103.9484360	EDDY
		200	202			n Hole Location	_				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	I	Latitude		Longitude	County
В	11	26S	29E		100 FNL	1760 FE	EL	32.063880	8	103.9511543	EDDY
		ı									
	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping	Spacing	Unit (Y/N)	Consolid	ation Code	
Order Numbers.					Well setback	s are und	ler Common (	Ownership	: □Yes □No		
					Kiek (	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	I	Latitude		Longitude	County
J	14	26S	29E		2218 FS	SL 1760 F	EL	32.04062	239	103.9512329	EDDY
			1-5-			Take Point (FTP)		1 0 - 10 10 0			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	I	Latitude		Longitude	County
G	14	26S	29E		2540 FNL	. 1760 FI	EL	32.04062	39	103.9512329	EDDY
		l			Last T	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	I	Latitude		Longitude	County
В	11	26S	29E		100 FNL	1760 FE	EL	32.063880	8	103.9511543	EDDY
** **	1.	CAT :C A			<i>-1</i>				1.01 .01		
Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type <b>V</b> I Hor	izontal □ Vertical		Groui	nd Floor E	levation:	
ODED 4	TOP CERT	IEICATIONIC				CLIBVEVOR	EDTIEL	CATIONS			
		IFICATIONS				SURVEYOR C					
my know	ledge and beli	ef, and, if the well	is a vertical or	directional w							m field notes of actual ad correct to the best of
		ns a working inter bottom hole locat				my belief.					·
					r unleased mineral g order heretofore						
	by the division.				5						
		tal well, I further									
in each t	ract (in the tar	get pool or forma	tion) in which a	ny part of the	sed mineral interest e well's completed						
		or obtained a cor		-	the division.						
Signature		<u>)hitley</u>	09/05/	2024		Signature and Seal	of Profess	ional Surveyer			
	er Whit	<i>U</i> lev	Date			orginature and seal	OI I TOTESS	ionai buiveyor			
Printed N		У				Certificate Numbe	r	Date of Surve	ev		
		owhours	a com			Continuate rvuinoe	•	Date of Surve	· J		
Email Ad	uey@M	ewbourne	5.00111			.					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		<sup>2</sup> Pool C	Code		<sup>3</sup> Pool Na	me				
<sup>4</sup> Property Co	de				5 Property				6 Well Number			
	FULLER 14/11 FED COM											
7 OGRID 1	9	Elevation										
			2945'									
<sup>10</sup> Surface Location												
UL or lot no.	Section	Townsh	ip Range	Lot Ida	n Feet from the	North/South line	Feet From the	East/W	est line	County		
H	14	26S	29E		2370	NORTH	895	EAS	ST	EDDY		
			11	Bottom	n Hole Locatio	n If Different Fr	om Surface					
UL or lot no.	Section	Townsh	ip Range	Lot Id:	n Feet from the	North/South line	Feet from the	East/W	est line	County		
В	11	26S   29E   100   NORTH   1760   EAST								EDDY		
12 Dedicated Acres	s 13 Joint	or Infill		•								
480												

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



<u>C-10</u>	<u>2</u>		En			ral Resources Departn	nent	Revised July 9, 202			
	Electronicall Permitting	у		OIL (	CONSERVA	TION DIVISION			☐ Initial S	ubmittal	
VIA OCL	Permitting							Submitta			
								Type:	☐ As Drill	-	
			<u> </u>		WELL LOCA	TION INFORMATION			L AS DITT		
API Nu 30-015	mber i-53433		Pool Code 13354			Pool Name CORRAL CANYON; I	BONE SPR	ING, SOI	UTH		
Propert			Property Na FULLER		O COM		,				
OGRID 14744	No.		Operator N MEWBOL		. COMPANY				Ground Lev 2945'	vel Elevation	
Surface	Owner: 🗆 S	State □ Fee □	Tribal   Fee	leral		Mineral Owner:	State □ Fee	□ Tribal □	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	14	26S	29E		2350 FNL		32.042847		103.9484358	EDDY	
<u> </u>	17	200	ZUL		II.	m Hole Location				LDD1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	11	26S	29E		100 FNL	1320 FEL	32.063875	9	103.9497342	EDDY	
/ \	' '	200	ZUL		1001111	TOZOTEL				LDD1	
	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	ation Code		
Order N	lumbers.			1		Well setbacks are un	der Common (	Ownership:	: □Yes □No		
					17: 1	OCC D (ZOD)					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		Longitude	County	
		1		Lot			32.040611		103.9498129		
1	14	26S	29E		2218 FSL	. 1320 FEL Take Point (FTP)	32.040011	<u>'                                    </u>	103.9490129	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	14	26S	29E		2540 FNL	1320 FEL	32.042186	21863 103.9498077 EDDY			
11	14	200	ZJL		l .	Take Point (LTP)		LDL			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	11	26S	29E		100 FNL	1320 FEL	32.063875		103.9497342	EDDY	
^	I I	203	29L		TOOTINE	13201 LL	02.0000.0			LDD1	
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗹 Hor	izontal   Vertical	Grou	nd Floor El	evation:		
				1		<b>.</b>	J				
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
my know organiza including location interest,	eledge and beli ation either own g the proposed pursuant to a	ef, and, if the weli ns a working inter bottom hole loca contract with an c ury pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a work	directional w mineral inter ght to drill thi ing interest o	rest in the land	I hereby certify that the w surveys made by me or und my belief.					
consent of in each to interval	of at least one ract (in the tar will be located		f a working inte ution) in which a	rest or unleas any part of the ag order from	sed mineral interest well's completed						
Signature	÷	0	Date			Signature and Seal of Profes	sional Surveyor				
Conn	er Whit	ley									
Printed N	lame					Certificate Number	Date of Surve	ey			
cwhi	tley@m	ewbourne	e.com								
Email Ac						-					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

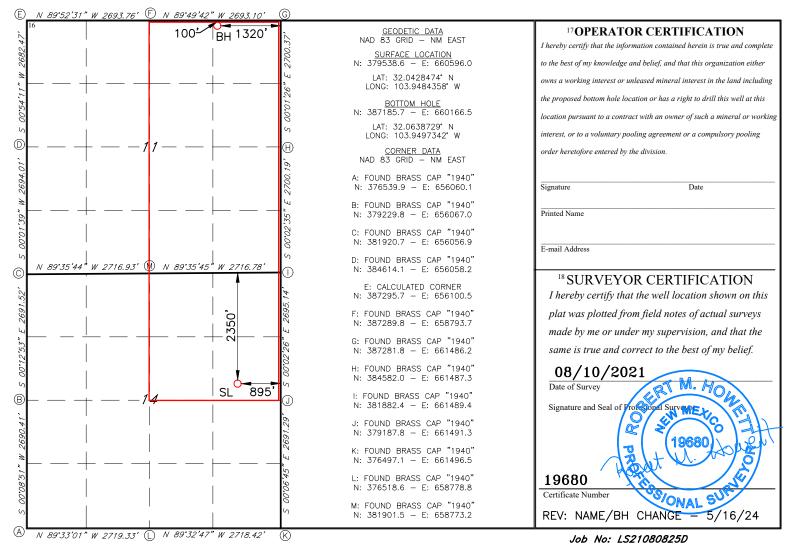
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb	er	<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code			pperty Name 4/11 FED COM		<sup>6</sup> Well Number <b>576H</b>				
<sup>7</sup> OGRID NO.		8 Operator Name  MEWBOURNE OIL COMPANY							
		10 Cum	face I coation	-					

<sup>10</sup> Surface Location

					Surrace	Dodamon			
UL or lot no.	Section	Township	Range	Lot Idn	Lot Idn Feet from the North/South line Feet From the		East/West line	County	
Н	14	26S	29E		2350	NORTH	895	EAST	EDDY
			<sup>11</sup> ]	Bottom H	lole Location	If Different Fr	om Surface		
UL or lot no.	Section	Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line						County	
A	11	26S	29E		100	NORTH	1320	EAST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (	Order No.				
480									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



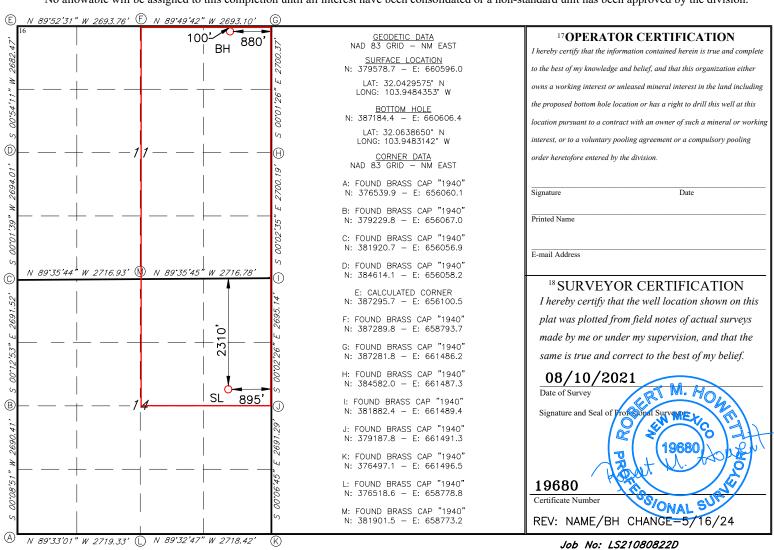
<u>C-1</u>	<u>02</u>		En		nerals & Natu			ent			Revised July 9, 2024	
	it Electronical CD Permitting			OIL (	CONSERVA	TION DIV	ISION			☐ Initial Su	ıbmittal	
	J								Submitt Type:	Amended	d Report	
									31	☐ As Drille	ed	
					WELL LOCA	ATION INFO	RMATION					
	lumber 5-53435		Pool Code 13354			Pool Name CORRAL C	CANYON; E	ONE SPR	ING, SO	UTH		
Proper 31962	rty Code 23		Property Na FULLER 1		ОСОМ			Well Number 527H	Well Number 527H			
OGRI 14744			Operator Na MEWBOU		. COMPANY					Ground Lev 2944'	el Elevation	
Surfac	ce Owner: 🗆	State ☐ Fee ☐	Tribal 🗆 Fed	leral		Minera	l Owner: 🗆 S	State   Fee	□ Tribal [	☐ Federal		
					Sur	rface Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude		Longitude	County	
Н	14	26S	29E		2310 FNL	_ 895 F	FI	32.042957	5	103.9484353	EDDY	
	1	1200	202			m Hole Locati					2001	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude		Longitude	County	
Α	11	26S	29E		100 FNL	880 F	FI	32.063865	0	103.9483142	EDDY	
<u> </u>		1200	1-0-		1001112							
	Dedicated Acres Infill or Defining Well Defining Well API 480						verlapping Spacing Unit (Y/N) Consolidation Code					
Order	Order Numbers.						backs are und	ler Common	Ownership	: □Yes □No		
l .					¥71. 1	Occ D + 4 GVC	.m.					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KC		Latitude		Longitude	County	
		26S	29E	Lot	2218 FS			32.0405	983	103.9483930	1	
<u>'</u>	14	203	29E			Fake Point (F		32.0103	703	103.7 103730	ובטטז	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude		Longitude	County	
Н	14	26S	29E		2540 FNL	880	FEL	32.04217	21716 103.9483877 EDDY			
<u> </u>	• •	1200	1202		1	- Fake Point (L'	ΓP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude		Longitude	County	
Α	11	26S	29E		100 FNL	880 F	EL	32.063865	0	103.9483142	EDDY	
				I					<u> </u>		<u> </u>	
Unitiz	ed Area or Ai	rea of Uniform l	Interest	Spacing	Unit Type 🗹 Hoi	rizontal 🗆 Ver	tical	Grou	nd Floor E	levation:		
OPER	ATOR CERT	TIFICATIONS				SURVEYO	OR CERTIFIC	CATIONS				
my kno organiz includi locatio interes	OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased miner interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.										m field notes of actual id correct to the best of	
in each	t of at least one tract (in the ta I will be located		f a working inte ation) in which a	rest or unleas ny part of the g order from	sed mineral interest e well's completed	:						
	Signature Date						l Seal of Profess	ional Surveyor				
Con	ner Whit	ley										
Printed						Certificate N	umber	Date of Surve	ey			
cwh	nitlev@m	newbourne	e.com									
	Address					- [						

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 .	API Number	r			<sup>2</sup> Pool	Code			<sup>3</sup> Pool Nar	ne			
<sup>4</sup> Property Cod	<sup>4</sup> Property Code FULLER 14/11 FED COM										<sup>6</sup> Well Number <b>527H</b>		
7 OGRID N	O.	*Operator Name  MEWBOURNE OIL COMPANY									<sup>9</sup> Elevation <b>2944</b>		
<sup>10</sup> Surface Location													
UL or lot no.	Section	Towns	hip	Range	Lot Io	dn Feet fro	m the	North/South line	Feet From the	East/We	est line	County	
н	14	268	;   2	29E		231	.0	NORTH	895	EAS	ST	EDDY	
				11 <b>I</b>	Bottor	n Hole Loc	cation 1	If Different Fr	om Surface				
UL or lot no.	Section	Towns	hip	Range	Lot Io	dn Feet fro	m the	North/South line	Feet from the	East/We	est line	County	
A	11	26S   29E     100   NORTH   880   EAST   EDDY								EDDY			
12 Dedicated Acres	13 Joint	or Infill 14 Consolidation Code 15 Order No.											
400													

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



<u>C-1</u>	<u>02</u>		En		nerals & Natu			ent			Revised July 9, 2024
		,		OIL (	CONSERVA	TION DIVISI	ON			☐ Initial S	ubmittal
114 01	CD I CITIICCIIIG								Submitta Type:	l 🗹 Amende	ed Report
									Турс.	☐ As Drill	led
					WELL LOCA	ATION INFORMA	TION				
			Pool Code 13354			Pool Name CORRAL CAN	YON; E	ONE SPR	ING, SO	UTH	
					D СОМ					Well Numb	per
	Submit Electronically Via OCD Permitting  WE  API Number 30-015-53430 Property Code 333804 FULLER 14/11 FED COI OPERATOR MEWBOURNE OIL COM Surface Owner: State Fee Tribal Federal  UL Section Township Range Lot Ft. f.				COMPANY					Ground Le	vel Elevation
Surfac	ce Owner: 🗆	State ☐ Fee ☐	Tribal 🗆 Fee	deral		Mineral Own	ner: 🗆 S	State   Fee	□ Tribal □	Federal	
					Sur	rface Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County
Н	14	265	29F		2290 FNI	_ 895 FEL		32.043012		103.9484352	EDDY
	17	200	202			m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County
Δ	11	265	29F		100 FNL	440 FEL		32.063857	0	103.9468941	EDDY
7.	' '	200	1202	1	1001112	11101 EE					12001
		Infill or Def	ining Well	Defining	g Well API	Overlapping S	Spacing	Unit (Y/N)	Consolid	ation Code	
Order	Numbers.			1		Well setbacks	s are und	ler Common (	Ownership	: □Yes □No	
1.11	C4:	T1-:	D	T -4	Ft. from N/S	Off Point (KOP)  Ft. from E/W		T -414 1-		T 14 1-	Country
LUL.		1		Lot				Latitude		Longitude	County
I	14	268	29E		2686 FNI			32.041909	6	103.9466154	EDDY
TIT	Castian	Torreshin	Domas	Lat	Ft. from N/S	Take Point (FTP) Ft. from E/W		Latitude	1	Longitudo	Country
		1	_	Lot				32.042168		Longitude 103.9466145	County
Н	14	265	29E		2540 FNI			32.042100	3	103.9400143	EDDY
TII	Section	Township	Dange	Lot	Ft. from N/S	Ft. from E/W		Latitude		Longitude	County
		1		Lot					,	•	,
Α	11	268	29E		100 FNL	440 FEL		32.063857	0	103.9468941	EDDY
Unitiz	zed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖊 Ho	rizontal 🗆 Vertical		Grou	nd Floor El	evation:	
				Spacing	Onk 13pc 12 110	nzonar 🗀 Verticar					
OPER	ATOR CERT	TIFICATIONS				SURVEYOR CI	ERTIFIC	CATIONS			
I hereb my kno organi: includi locatio interes	by certify that the owledge and belization either owing the proposed on pursuant to a	e information con ief, and, if the we, ms a working inte d bottom hole loca contract with an ary pooling agree	ll is a vertical or crest or unleasea ation or has a ri owner of a work	directional to mineral inte ght to drill th ing interest o	well, that this crest in the land is well at this or unleased mineral	I hereby certify th surveys made by n my belief.	at the we	ll location sho			om field notes of actual and correct to the best of
in each	nt of at least one in tract (in the ta il will be located	lessee or owner o	of a working inte ation) in which c ompulsory poolin 09/05	erest or unlea any part of th ag order from	n has received the used mineral interes we well's completed n the division.						
Signatu		0	Date			Signature and Seal	of Profess	ional Surveyor			
Con	ner Whit	tley						T			
Printed	Name					Certificate Number		Date of Surve	ey		
cwh	nitley@m	newbourn	e.com			_ [					
Email /	Address			_		<sup>-</sup>		I			

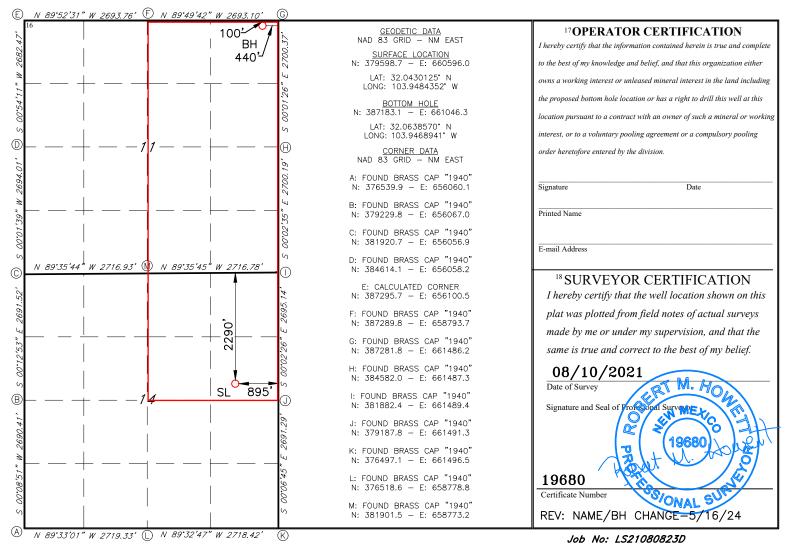
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me		
<sup>4</sup> Property Co	de				5 Property					Well Number
				FUI	LER 14/	11 FED COM				568H
7 OGRID	NO.				8 Operato					Elevation
				MEWE	BOURNE (	OIL COMPANY				2944'
					10 Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/W	est line	County
Н	14	26S	29E		2290	NORTH	895	EA:	ST	EDDY

			11	Bollom F	iole Location	If Different Fr	om Surface		
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	26S	29E		100	NORTH	440	EAST	EDDY
12 Dedicated Acres	13 Joint	or Infill	<sup>14</sup> Consolidation	Code 15	Order No.				
480									

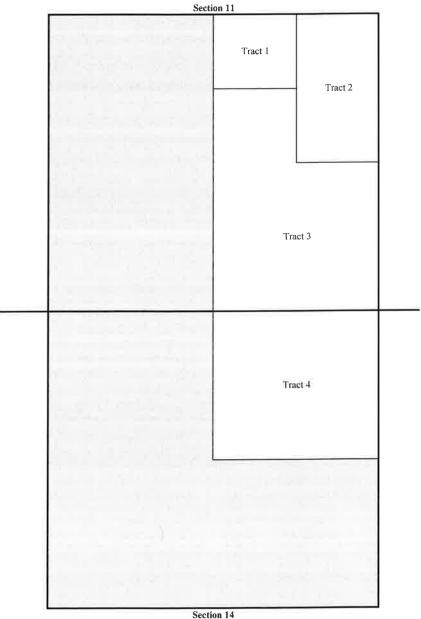
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



#### **Section Plat**

Fuller 14/11 Fed Com #568H Fuller 14/11 Fed Com #527H Fuller 14/11 Fed Com #576H Fuller 14/11 Fed Com #526H Fuller 14/11 Fed Com #565H

E/2 of Section 11 & NE/4 of Section 14-T26S-R29E Eddy County, NM



Section 14

Tract 1: NWNE of Section 11 - Federal Lease NMNM 011039

Mewbourne Oil Company, et al. Carbon Techs Energy, Inc. Nu-Energy Oil & Gas, Inc

Tract 2: E2NE of Section 11 - Federal Lease NMNM 011039

Mewbourne Oil Company, et al. Carbon Techs Energy, Inc. Nu-Energy Oil & Gas, Inc

Tract 3: SWNE and SE of Section 11 - Federal Lease NMNM 121953

Mewbourne Oil Company, et al

Tract 4: NE of Section 14 - Federal Lease NMNM 011038

Mewbourne Oil Company, et al

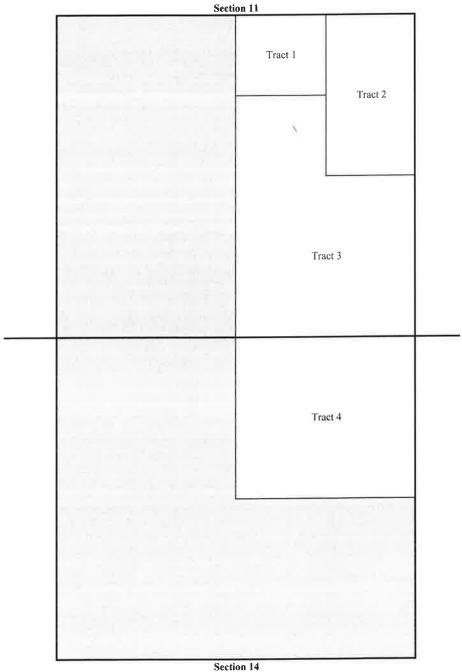
Mewbourne Oil Company Case No. 24796 Exhibit A-3

RECAPITUALTION FOR Fuller 14/11 Fed Com #568H Fuller 14/11 Fed Com #527H Fuller 14/11 Fed Com #576H Fuller 14/11 Fed Com #526H

Fuller 14/11 Fed Com #565H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	40	8.333333%
2	80	16.666667%
3	200	41,666667%
4	160	33,333333%
TOTAL	480	100.000000%

T26S-R29E, Eddy County, NM



### TRACT OWNERSHIP

Fuller 14/11 Fed Com #568H Fuller 14/11 Fed Com #527H Fuller 14/11 Fed Com #576H Fuller 14/11 Fed Com #526H Fuller 14/11 Fed Com #565H

E/2 of Section 11 & NE/4 of Section 14-T26S-R29E Eddy County, NM

### E/2 of Section 11 & NE/4 of Section 14

# **Bone Spring Formation:**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	98.750000%
*Carbon Techs Energy, Inc.	0.625000%
*Nu-Energy Oil & Gas, Inc	0.625000%
TOTAL	100.000000%

**Total Interest Being Pooled:** 

1.250000%

### OWNERSHIP BY TRACT

E2NE	of	Section	11

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	95.000000%
*Carbon Techs Energy, Inc.	2.500000%
*Nu-Energy Oil & Gas, Inc	2.500000%
*Exco Resources, Inc. (record title)	0.000000%
*RKC, Inc. (record title)	0.000000%
*John F. Green (record title)	0.000000%
TOTAL	100.000000%

#### NWNE of Section 11

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	95.000000%
*Carbon Techs Energy, Inc.	2.500000%
*Nu-Energy Oil & Gas, Inc	2.500000%
*Exco Resources, Inc. (record title)	0.000000%
*RKC, Inc. (record title)	0.000000%
TOTAL	100.000000%

### SWNE and SE of Section 11

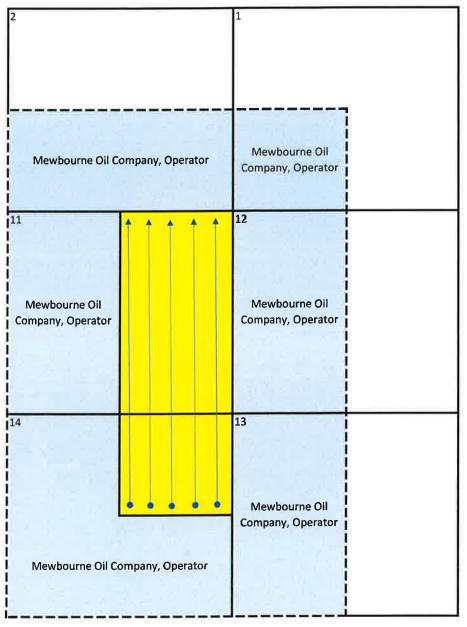
Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
TOTAL	100.000000%

#### NE/4 of Section 14

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
*K.P. Kauffman Company, Inc. (record title)	0.000000%
TOTAL	100.000000%

<sup>\*</sup>Owners being pooled

Fuller 14/11 Fed Com #568H Fuller 14/11 Fed Com #527H Fuller 14/11 Fed Com #576H Fuller 14/11 Fed Com #526H Fuller 14/11 Fed Com #565H





Mewbourne Oil Company Case No. 24796 Exhibit A-4

# MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

May 23, 2024

### Via Certified Mail

Re:

#### Working Interest Owner

Well Proposals - Fuller 14/11 Prospect Sections 11/14-T26S-R29E Eddy County, New Mexico

#### Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the following horizontal wells to evaluate the Bone Spring formation:

#### Fuller 14/11 Fed Com #568H

2390' FNL & 1060' FEL (SL) (Sec. 14) 100' FNL & 440' FEL (BHL) (Sec. 11)

TVD: 9,364'; MD: 17,150

Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

#### Fuller 14/11 Fed Com #527H

2390' FNL & 1080' FEL (SL) (Sec. 14) 100' FNL & 880' FEL (BHL) (Sec. 11)

TVD: 8,882'; MD: 17,200

Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

#### Fuller 14/11 Fed Com #576H

2390' FNL & 1100' FEL (SL) (Sec. 14)

100' FNL & 1320' FEL (BHL) (Sec. 11)

TVD: 9,341'; MD: 17,100

Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

## Fuller 14/11 Fed Com #526H

2390' FNL & 1120' FEL (SL) (Sec. 14)

100' FNL & 1760' FEL (BHL) (Sec. 11)

TVD: 8,858'; MD: 17,250

Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

#### Fuller 14/11 Fed Com #565H

2390' FNL & 1140' FEL (SL) (Sec. 14)

100' FNL & 2200' FEL (BHL) (Sec. 11)

TVD: 9,468'; MD: 17,300

Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

Regarding the above, enclosed for your further handling are our AFEs dated May 16, 2024 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Mewbourne Oil Company Case No. 24796 Exhibit A-5 Should you have any questions regarding the above, please email me at <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

# MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

nty: Eddy RNG: 29E  CODE 1180-0100 1180-0105 1180-0106 1180-0115 1180-0120 1180-0121 1180-0121 1180-0125 1180-0134 1180-0137 1180-0137	\$40,000 \$200,000 \$416,700 \$99,100 \$60,000 \$240,000 \$135,000 \$45,000 \$15,000 \$35,000 \$64,100	CODE 0180-0200 0180-0205 0180-0206 0180-0206 0180-0210 0180-0214 0180-0212 0180-0220 0180-0221 0180-0222 0180-0223 0180-0230 0180-0234 0180-0241 0180-0241	ST: NM   17150   CC   S35,000   S70,000   S89,700   S160,000   S93,200   S160,000   S273,000   S273
CODE 1180-0100 1180-0105 1180-0106 1180-0110 1180-0114 1180-0120 1180-0121 1180-0121 1180-0125 1180-0137 1180-0137	TCP   \$20,000   \$40,000   \$200,000   \$200,000   \$418,700   \$99,100   \$60,000   \$240,000   \$135,000   \$45,000   \$15,000   \$35,000   \$64,1	CODE 0180-0200 0180-0205 0180-0206 0180-0210 0180-0211 0180-0212 0180-0221 0180-0222 0180-0222 0180-0223 0180-0223 0180-0230 0180-0234 0180-0241 0180-0241	\$35,000 \$70,000 \$89,700 \$155,000 \$83,000 \$160,000 \$30,200 \$55,000 \$15,000
1180-0100 1180-0105 1180-0106 1180-0110 1180-0114 1180-0115 1180-0120 1180-0121 1180-0121 1180-0137 1180-0137 1180-0145 1180-0148 1180-0148 1180-0148	\$20,000 \$40,000 \$200,000 \$418,700 \$99,100 \$60,000 \$240,000 \$135,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0200 0180-0205 0180-0208 0180-0208 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0230 0180-0230 0180-0234	\$35,000 \$70,000 \$89,701 \$155,000 \$83,000 \$160,000 \$30,200 \$55,000 \$273,000 \$15,000
1180-0105 1180-0106 1180-0110 1180-0111 1180-0115 1180-0120 1180-0121 1180-0125 1180-0130 1180-0137 1180-0137	\$40,000 \$200,000 \$416,700 \$99,100 \$60,000 \$240,000 \$135,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0205 0180-0206 0180-0210 0180-0214 0180-0215 0180-0221 0180-0220 0180-0222 0180-0222 0180-0223 0180-0230 0180-0234 0180-0241 0180-0242	\$70,000 \$89,701 \$155,000 \$83,000 \$160,000 \$30,20 \$55,00 \$273,00
1180-0108 1180-0110 1180-0114 1180-0115 1180-0120 1180-0121 1180-0125 1180-0130 1180-0137 1180-0137	\$200,000 \$418,700 \$99,100 \$60,000 \$240,000 \$135,000 \$45,000 \$15,000 \$35,000 \$35,000 \$64,100	0180-0206 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0222 0180-0223 0180-0230 0180-0234 0180-0244	\$70,000 \$89,701 \$155,000 \$83,000 \$160,000 \$30,20 \$55,00 \$273,00
0180-0110 0180-0114 1180-0115 1180-0120 0180-0121 0180-0121 0180-0130 0180-0137 0180-0148 0180-0148 0180-0150	\$418,700 \$99,100 \$60,000 \$240,000 \$135,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0210 0180-0214 0180-0215 0180-0220 0180-0220 0180-0221 0180-0223 0180-0223 0180-0234 0180-0234	\$89,700 \$156,000 \$83,000 \$160,000 \$30,20 \$55,00 \$273,00 \$15,00
0180-0114 0180-0115 0180-0120 0180-0121 0180-0121 0180-0130 0180-0137 0180-0145 0180-0148 0180-0150	\$99,100 \$60,000 \$240,000 \$135,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0223 0180-0234 0180-0241 0180-0242	\$156,000 \$83,000 \$160,000 \$30,200 \$55,000 \$273,000
0180-0115 0180-0120 0180-0121 0180-0125 0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$60,000 \$240,000 \$135,000 \$34,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0215 0180-0220 0180-0221 0180-0221 0180-0222 0180-0223 0180-0230 0180-0234 0180-0241 0180-0242	\$83,000 \$160,00 \$30,20 \$55,00 \$273,00 \$15,00
0180-0120 0180-0121 0180-0125 0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$240,000 \$135,000 \$34,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0220 0180-0221 0180-0222 0180-0222 0180-0223 0180-0223 0180-0234 0180-0241 0180-0242	\$160,000 \$30,200 \$55,000 \$273,000 \$15,000
0180-0121 0180-0125 0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$240,000 \$135,000 \$34,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0221 0180-0222 0180-0223 0180-0225 0180-0230 0180-0234 0180-0241 0180-0242	\$30,20 \$55,00 \$273,00 \$15,00
0180-0125 0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$135,000 \$34,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0222 0180-0223 0180-0225 0180-0230 0180-0234 0180-0241 0180-0242	\$30,20 \$55,00 \$273,00 \$15,00
0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$34,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0223 0180-0225 0180-0230 0180-0234 0180-0241 0180-0242	\$30,20 \$55,00 \$273,00 \$15,00
0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$34,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0225 0180-0230 0180-0234 0180-0241 0180-0242	\$55,00 \$273,00 \$15,00
0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$34,000 \$45,000 \$15,000 \$35,000 \$64,100	0180-0234 0180-0234 0180-0241 0180-0242	\$273,00 \$15,00
0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$45,000 \$15,000 \$35,000 \$64,100	0180-0234 0180-0241 0180-0242	\$15,00
0180-0137 0180-0145 0180-0148 0180-0150 0180-0154	\$15,000 \$35,000 \$64,100	0180-0241 0180-0242	
0180-0145 0180-0148 0180-0150 0180-0154	\$35,000 \$64,100	0180-0242	\$2,070.00
0180-0148 0180-0150 0180-0154	\$64,100	0180-0242	
0180-0148 0180-0150 0180-0154	\$64,100		
0180-0148 0180-0150 0180-0154	\$64,100	0180-0245	\$213,00
0180-0150 0180-0154			\$119,00
0180-0154			****
	\$50,000		\$5,00
9310 0910		0180-0254	\$10,00
0100-0130	\$12,000		\$24,00
		0180-0260	\$10.50
0180-0164	\$150,000		
0180-0165	\$30,000		\$65,00
0180-0168	\$4,000	0180-0268	\$16,50
0180-0170	\$96,900	0180-0270	\$60,00
0180-0175	\$300,000		
0180-0180	\$108,900	0180-0280	\$40,0
11.00 Della 11.00 Oct.			
	The second secon	THE RESERVE OF THE PARTY OF THE	
			\$1,00
			\$10,00
	\$10,000		\$5,00
And in contrast of the last of	ec+ 200		\$32,40
			\$20,00
			\$183,4
0180-0199		-	
	\$2,368,100		\$3,851,7
D181-0793			
0181-0794	\$23,000		
0181-0795	\$124,400		
0181-0796	\$354,100		
		0181-0797	\$174.4
		0181-0798	\$128,5
0181-0860	\$50,000		0
		0181-0870	\$30,0
		0181-0871	\$75,0
		-	\$25,0
			\$3.0
			\$46.0
		-	\$25.0
			\$49.0
		-	\$30,0
			\$19,0
		The second second second	\$13,0
		-	\$79.0
		Actual research and the Party of the	\$52,0
		- Contractor and the second	\$52,0
		- Printers and the second	a pro-
		0181-0909	\$57,0
		0181-0910	\$60,0
		0181-0920	\$28,0
		III CALLS TO STORY	
		0181-0921	
	\$551,500	1	\$880,
	\$551,500		1.75
	\$551,500 \$2,919,600		\$880, \$4,732,
000000000000000000000000000000000000000	180-0175 180-0180 180-0184 180-0185 180-0185 180-0190 180-0195 180-0195 180-0199 181-0793 181-0794 181-0796	180-0175 \$300,000 180-0180 \$108,900 180-0184 \$5,000 180-0185 \$4,400 180-0185 \$4,400 180-0195 \$10,000 180-0195 \$61,200 180-0195 \$12,800 \$2,368,100 181-0794 \$23,000 181-0795 \$124,400 181-0796 \$354,100	180-0175   \$300,000     180-0180   \$108,900   0180-0280     180-0184   \$5,000   0180-0284     180-0185   \$4,400   0180-0285     180-0186   \$7,000   0180-0288     180-0192   \$10,000   0180-0290     180-0195   \$61,200   0180-0292     180-0195   \$61,200   0180-0295     180-0195   \$112,800   0180-0299     181-0794   \$23,000     181-0795   \$124,400     181-0796   \$354,100

#### MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Bik:   Survey:   TWP:   28S   RNG:   29E   Prop. TVD:   8882   TMD:   17200		unha leada	?		ST: NM
NTANGIBLE COSTS 0180			1	[ aaaa ]	-
Carmital S. Surveys	c. 14 Blk: Survey: TWP: 26S	RNG: 29E	Prop. IVD	8882	TMD: 1/200
180   180	INTANGIBLE COSTS 0180	CODE			CC
1980-0190   \$200.000   \$300.000	gulatory Permits & Surveys				205 D
1   1   1   1   1   1   1   1   1   1	ration / Road / Site / Preparation	and the state of t	The second secon		
1700 gal/day @ \$3.9/gal   0180-0115   592,100   0180-0215   586,6   0180-015   586,6   0180-015   586,6   0180-015   586,6   0180-015   586,6   0180-015   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,6   0180-0125   586,0   0	cation / Restoration	Actual action is the Company of the	- Contract C	And the second of the second	
Description	ywork / Turnkey / Footage Drilling 13 days drig / 3 days comp @ \$28000/d	Andrew Comments			
alized al Additives	1700 gal/day @ \$3.9/gal		\$92,100		
allared allared   0186-0121   \$240,000   0180-0221   \$160,000   0180-0223   \$30,000   0180-0224   \$30,000   0180-0244   \$30,000   0180-0244   \$30,000   0180-0245   \$30,000   0	ernate Fuels	0180-0115			\$66,00
0180-0223   \$160,0	d, Chemical & Additives	0180-0120	- The second second		
	d - Specialized	0180-0121	\$240,000	0180-0221	
0180-0125   \$30,000	rizontal Drillout Services			0180-0222	
O180-0125   \$155,000   0180-0225   \$50,000   0180-0225   \$20,000   0180-0230   \$32,000   0180-0230   \$32,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$16,000   0180-0234   \$16,000   0180-0234   \$16,000   0180-0234   \$16,000   0180-0236   \$16,000   0180-0236   \$16,000   0180-0236   \$10,000	mulation Toe Preparation				
Services   1018-0-1034   \$40,000   0180-0234   \$15,000   1018-0235   \$24,000   1018-0	menting	0180-0125	\$155,000	0180-0225	\$50,0
180-0134   \$40,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0234   \$15,000   0180-0245   \$15,000   0180-0245   \$184,100   0180-0245   \$184,100   0180-0246   \$184,100   \$184,100   0180-0246   \$18	aging & Wireline Services	0180-0130	\$34,000	0180-0230	\$226,0
190   191	sing / Tubing / Snubbing Services	0180-0134	\$40,000	0180-0234	\$15,0
State   Stat	d Logging	0180-0137	\$15,000		
Name					
180-0148   \$35,000   0180-0246   \$95,100   0180-0246   \$95,100   0180-0246   \$95,100   0180-0246   \$95,100   0180-0246   \$95,100   0180-0256   \$5,100   01	mulation Rentals & Other			0180-0242	
0180-0148   \$64,100   0180-0259   \$55,		0180-0145	\$35,000	0180-0245	\$95,0
The common   Completion   Com	Nation of Other	0180-0148	\$64,100	0180-0248	
Dispose   Disp	pection & Repair Services		\$50,000	0180-0250	\$5,0
Tangle   Control   Contr	sc. Air & Pumping Services			0180-0254	\$10,0
180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0260   \$10,   180-0270   \$30,000   180-0260   \$16,   180-0260   \$16,   180-0260   \$16,   180-0260   \$10,   180-0270   \$30,000   180-0260   \$10,   180-	sting & Flowback Services		\$12,000		\$24,0
Stock	mpletion / Workover Rig				\$10,5
0180-0185   \$30,000   0180-0285   \$85,   0180-0186   \$4,000   0180-0286   \$16,   0180-0180   \$31,000   0180-0286   \$16,   0180-0180   \$30,000   0180-0280   \$150,		0180-0164	\$150,000		Tariff
180-0168   \$4,000   0180-0268   \$16,   0180-0170   \$31,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0270   \$50,000   0180-0280   \$120,000   0180-0290   \$15	Mobilization			0180-0265	\$65,0
Services   Includes Vertical Control   0180-0170   S91,200   0180-0270   S50,	insportation	-	and the second second second		
Services   Includes Vertical Control   188-0175   \$300,000   \$103,500   \$103,500   \$103,500   \$103,500   \$103,500   \$103,000   \$10	elding, Construction & Maint. Services				-
Rental 0180-0180 \$103,500 0180-0280 \$120, e Legal 0180-0180 \$5,000 0180-0284 \$120, e Legal 0180-0184 \$5,000 0180-0284 \$120, e Legal 0180-0184 \$5,000 0180-0284 \$120, e Legal 0180-0185 \$4,500 0180-0285 \$120, e Legal 0180-0185 \$4,500 0180-0285 \$120, e Legal 0180-0188 \$7,000 0180-0288 \$1,000 0180-0288 \$1,000 0180-0289 \$10,000 0180-0290 \$1	ntract Services & Supervision			0100-02/0	\$50,0
e Legal 0180-0184 \$5,000 0180-0284 e Insurance 0180-0185 \$4,500 0180-0285   Supplies 0180-0186 \$4,500 0180-0285   Supplies 0180-0198 \$7,000 0180-0285   Supplies 0180-0199 \$10,000 0180-0290 \$10, 000 0180-0290 \$10, 000 0180-0290 \$10, 000 0180-0290 \$10, 000 0180-0290 \$10, 000 0180-0290 \$20, 0180-0290 \$20, 0180-0290 \$20, 0180-0290 \$20, 0180-0290 \$20, 0180-0290 \$10, 0180-0290 \$20, 0180-0290 \$10, 0180-0290 \$20, 0180-0290 \$10, 0180-0290 \$20, 0180-0290 \$10, 0180-0290 \$10, 0180-0290 \$10, 0180-0290 \$10, 0180-0290 \$20, 0180-0290 \$10, 01	ectional Services Includes Vertical Control				2400.0
Complete	uipment Rental	0180-0180			
e Insurance	ell / Lease Legal	0180-0184			
Supplies   0180-0188   \$7,000   0180-0288   \$1,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0292   \$5,000   0180-0292   \$5,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0295   \$28,000   0180-0299   \$157,000   \$10,	ell / Lease Insurance	0180-0185	\$4,500	0180-0285	
180-0190   110,000   0180-0290   510,000   0180-0290   510,000   0180-0292   55,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0295   528,000   0180-0299   5157,000   510,000   5	angible Supplies	0180-0188	\$7,000	0180-0288	
Stoppervision   0180-0195   \$57,600   0180-0295   \$28,	mages	0180-0190	\$10,000	0180-0290	\$10.0
Supervision   0180-0195   \$57,600   0180-0295   \$28,		0180-0192		0180-0292	\$5,0
See	impany Supervision	and a Constant and a Constant	\$57,600	0180-0295	\$28,8
TANGIBLE COSTS 0181				0180-0296	\$20,0
TOTAL \$2,314,000 \$3,316,  TANGIBLE COSTS 0181  .1" - 30")			\$110,200	0180-0299	\$157,9
TANGIBLE COSTS 0181  .1" - 30")  .1" - 19.0")  .450" - 13 3/6" 54 5# J-55 ST&C @ \$47 92/ft  .0181-0794  .23,000  .1" - 10.0")  .3025" - 9.66" 40# HCL80 LT&C @ \$38 51/ft  .0181-0795  .5124,400  .1" - 8.0")  .900" - 7" 9200" - 7" 92# HPP110 BT&C @ \$34 18/ft  .0181-0796  .5335,800  .1" - 6.0")  .6350" - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft  .0181-0797  .5183,  .6300" - 2 7/6" 6.5# L-80 IPC Tbg @ \$10.50/ft  .0181-0860  .304  .4 Upper Section  .0181-0860  .305  .306  .307  .3081-0879  .3081-0879  .3081-0879  .3081-0879  .3081-0870  .3081-0870  .3081-0870  .3081-0871  .375  .3091  .309	A CONTRACTOR OF THE CONTRACTOR				5 50 50 CO
" - 10.0") 3025 - 9 5/8" 40# HCL80 LT8C @ \$38.51/ft 0181-0795 \$124.400   " - 8.0") 9200' - 7" 29# HPP110 BT8C @ \$34.18/ft 0181-0798 \$335,800   " - 6.0") 8950' - 4 1/2" 13.56 HCP-110 CDC-HT0 @ \$19.44/ft 0181-0798 \$93.  ad 0181-0798 \$93.  ad 0181-0798 \$93.  ad 0181-0808 \$50,000   ad & Upper Section 0181-0808 \$50,000   ad & Upper Section 0181-0808 \$50,000   ad & Upper Section 0181-0818 \$93.  ad 0181-0808 \$50,000   ad & Upper Section 0181-0808 \$50	sing (19.1" – 30")	And the second second	\$23,000		
"= 8.0") 9200' - 7" 29# HPP110 BT&C @ \$34.19/ft 0181-0798 \$335,800	M. A. Salaman and M.	And the second second second second			
" = 6.0") 8950 - 4 1/2" 13.5# HCP-110 CDC-HT0 @ \$19.44/ft 0181-0797 \$183.  8300 - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.50/ft 0181-0860 \$50,000 0181-0870 \$30  ad & Upper Section 0181-0860 \$50,000 0181-0870 \$30  Completion Tools Completion Liner Hanger 0181-0860 \$25  Equip, & Artificial Lift 0181-0860 \$25  mps (1/24) (2) TP/(2) CP/CIRC PUMP 0181-0860 \$30  Control Equipment (1/24) (6)VT/(2) GB 0181-0890 \$46  Control Equipment (1/24) (6)VT/(2)VRU/(1)FLARE/(3)KO/(1)AIR 0181-0892 \$25  I Metering Equipment (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) ∨ SEP 500#/  I Metering Equipment 0181-0890 \$30  United States 1 0181-0990 \$30  United States 1 0181-0990 \$30					
8300' - 2 7/6' 6,5# L-80 IPC Tbg @ \$10.50/ft   0181-0968   \$50,000     3d & Upper Section   0181-0868   \$50,000     3d & Upper Section   0181-0868   \$50,000     3d & Upper Section   0181-0870   \$30     Completion Tools   Completion Liner Hanger   0181-0871   \$75     Equip, & Artificial Lift   0181-0880   \$25     Imps   (1/24) (2) TP/(2) CP/CIRC PUMP   0181-0886   \$3     Inks   (1/24) (8)07/(6) WT/(2) GB   0181-0890   \$46     Control Equipment   (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR   0181-0892   \$25     Treating Equipment   (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/ 0181-0898   \$30     Metering Equipment   0181-0988   \$30     Interval the second of the second		0181-0796	\$335,000	0191 0707	\$183.7
Section   Sect					
O181-0870   S30	THE PARTY OF THE P	0404 0000	een 000	0101-0730	.9991
Completion Tools	illing Head	0181-0860	\$50,000	0404 0070	\$30.0
Sequip. & Artificial Lift	bing Head & Upper Section				
1/24   (2) TP/(2) CP/CIRC PUMP   0181-0886   \$3					
1/24   9(5)071/(5) WT/(2) GB	bsurface Equip. & Artificial Lift				
nks         (1/24) (8)OT/(6) WT/(2) GB         0181-0890         \$46           Control Equipment         (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR         0181-0892         \$25           7 Treating Equipment         (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/         0181-0895         \$49           Metering Equipment beline-Pipe/Valves&Misc         0181-0990         \$19           eline-Pipe/Valves&Misc         0181-0901         \$19	rvice Pumps (1/24) (2) TP/(2) CP/CIRC PUMP			( <del>)</del>	
Control Equipment				-	
/ Treating Equipment (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/(2) U	nissions Control Equipment (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR				
n Metering Equipment         0181-0898         \$30           peline-Pipe/Valves&Misc         0181-0900         \$19           pline-Pipe/Valves & Misc         0181-0901         \$20		4			
peline-Pipe/Valves&Misc 0181-0900 \$19 peline-Pipe/Valves & Misc 0181-0901				0181-0898	
eline-Pipe/Valves & Misc 0181-0901				0181-0900	\$19,
allie-ripervalves of misc				0181-0901	1
0/es/Fillings/LinesAMISC				0181-0906	\$79,
Wes/Fillings/Elifesowise				San Contract of the Contract o	-
TOTAL DESCRIPTION IN THE PROPERTY OF THE PROPE					
		1			
rotection 0181-9908					0.000
rotection 0181-9908 on table of the control of the		_			
rotection 0181-0908 Installation 0181-0909 \$57 Installation 0181-0910 \$60				()	
rotection 0181-0908 rotection 0181-0909 \$57 rotection 0181-0909 \$57 Installation 0181-0910 \$60 peline - Construction 0181-0920 \$28	ater Pipeline - Construction			110101-082	
O181-0908   O181-0908   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0910   S57   O181-0910   S57   O181-0920   S28   O181-0920   S28   O181-0921   O181	TOTAL		\$533,200		\$854
O181-0908   O181-0908   O181-0909   S57   O181-0910   O181-0910   S57   O181-0910		1	\$2 847 200		\$4 171
0181-0908   0181-0909   \$57	SUBTOTAL	<b>-</b>	\$2,041,200	71	49,101
O181-0908   O181-0908   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0910   S57   O181-0910   S57   O181-0910   O181-0920   S28   O181-0921	TOTAL WELL COST		\$7.0	018,600	
	nissions Control Equipment (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/ domation Metering Equipment (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/ domation Metering Equipment (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/ (1/24) (1		\$533,	200	0181-0893 0181-0904 0181-0905 0181-0905 0181-0905 0181-0905 0181-0905 0181-0905 0181-0915 0181-0925 0181-0925
rotection 0181-0908 0181-0909 \$57 0181-0909 \$57				0181-091	
rotection 0181-9908 retailation 0181-9909 \$57 Installation 0181-9910 \$60				0181-092	\$28
rotection 0181-0908 nstallation 0181-0909 \$57 Installation 0181-0910 \$60 peline - Construction 0181-0920 \$28				0181-092	1
rotection 0181-0908 rotection 0181-0909 \$57 rotection 0181-0909 \$57 Installation 0181-0910 \$60 peline - Construction 0181-0920 \$28			\$533.200		\$854
O181-0908   O181-0908   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0909   S57   O181-0910   S57   O181-0910   S57   O181-0910   O181-0920   S28   O181-0921		1		1	
0181-0908   0181-0909   \$57	SUBTOTAL	ļ	\$2,847,200		\$4,17
0181-0908   0181-0909   \$57	TOTAL WELL COOT		\$7.0	18 600	
Otal - 0908   Otal - 0909   S5	SUBTOTAL  TOTAL WELL COST  surance procured for the Joint Account by Operator  Option:		\$7,0	18,600	

# MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

RNG: 29E  CODE  1160-0100  1160-0105  1180-0106  1180-0116  1180-0115  1180-0121  1180-0125  1180-0130	\$40,000 \$200,000 \$418,700 \$99,100 \$60,000	CODE 0180-0200 0180-0205 0180-0206 0180-0210 0180-0214 0180-0215	ST: NM TMD: 17100 CC
CODE 0180-0100 0180-0105 0180-0106 0180-0110 0180-0114 0180-0120 0180-0121	TCP \$20,000 \$40,000 \$200,000 \$418,700 \$99,100 \$60,000	CODE 0180-0200 0180-0205 0180-0206 0180-0210 0180-0214 0180-0215	
0180-0100 0180-0105 0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0121	\$20,000 \$40,000 \$200,000 \$418,700 \$99,100	0180-0200 0180-0205 0180-0206 0180-0210 0180-0214 0180-0215	CC
0160-0105 0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0121	\$40,000 \$200,000 \$418,700 \$99,100 \$60,000	0180-0205 0180-0206 0180-0210 0180-0214 0180-0215	
0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0121	\$200,000 \$418,700 \$99,100 \$60,000	0180-0206 0180-0210 0180-0214 0180-0215	\$35,00
0180-0110 0180-0114 0180-0115 0180-0120 0180-0121	\$418,700 \$99,100 \$60,000	0180-0210 0180-0214 0180-0215	\$70,00
0180-0114 0180-0115 0180-0120 0180-0121	\$99,100 \$60,000	0180-0214 0180-0215	\$89,70
0180-0115 0180-0120 0180-0121 0180-0125	\$60,000	0180-0215	\$156,00
0180-0120 0180-0121 0180-0125	\$60,000		\$83,00
0180-0121		0180-0220	
0180-0125		0180-0221	
		0180-0222	\$160,00
		0180-0223	\$30,20
0180-0130		0180-0225	\$55,00
		0180-0230	\$273,00
0180-0134		0180-0234	\$15,00
0180-0137	\$15,000	0100.0011	\$2,070,00
		0180-0241	\$2,070,00
0400 0445	£35 000		\$119,00
			\$115,00
			\$5,00
	\$00,000		\$10.00
	\$12,000		\$24,00
		0180-0260	\$10.50
0180-0164	\$150,000		
0180-0165	\$30,000	0180-0285	\$65,00
0180-0168	\$4,000	0180-0268	\$16,50
0180-0170	\$96,900	0180-0270	\$60,0
0180-0175	\$300,000		
0180-0180	\$108,900	0180-0280	\$40,00
0180-0184	\$5,000		
0180-0185			
			\$1,00
	\$10,000		\$10,0
	EC4 200		\$5,00 \$32,4
			\$20.0
		the state of the s	\$183,4
0180-0199		0100-0289	
	\$2,368,100	<del></del>	\$3,851,7
0181-0796	3334,100		\$172,3
			\$128,5
0181-0860	\$50.000		
		0181-0870	\$30,0
		0181-0871	\$75,0
		0181-0880	\$25,0
		0181-0886	\$3,0
		0161-0890	\$46,0
		0181-0892	\$25,0
		0181-0895	\$49,0
		0181-0898	
4		0181-0900	\$19,0
		0.45	
		0181-0901	W-20 6
		0181-0906	
		0181-0906 0181-0907	\$52.0
		0181-0906 0181-0907 0181-0908	\$52.0
		0181-0906 0181-0907 0181-0908 0181-0909	\$52,0 \$57,0
		0181-0906 0181-0907 0181-0908	\$52,0 \$57,0 \$60,0
		0181-0906 0181-0907 0181-0908 0181-0909 0181-0910	\$52,0 \$57,0 \$60,0 \$28,0
	\$EE4 FAG	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$52,0 \$57,0 \$60,0 \$28,0
	\$551,500	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$52,0 \$57,0 \$60,0 \$28,0
	\$551,500 \$2,919,600	0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$52,0 \$57,0 \$60,0 \$28,0
000000000000000000000000000000000000000	0180-0165 0180-0168 0180-0170 0180-0175 0180-0180 0180-0184	0180-0148 \$64,100 0180-0150 \$50,000 0180-0154 \$12,000 0180-0158 \$12,000 0180-0158 \$12,000 0180-0164 \$150,000 0180-0168 \$4,000 0180-0170 \$96,900 0180-0175 \$300,000 0180-0175 \$300,000 0180-0185 \$108,900 0180-0184 \$5,000 0180-0184 \$5,000 0180-0185 \$4,400 0180-0189 \$1,000 0180-0192 \$1,000 0180-0195 \$61,200 0180-0198 \$10,000 0180-0199 \$112,800 0180-0199 \$112,800 0181-0793 \$2,368,100 0181-0794 \$23,000 0181-0795 \$124,400 0181-0795 \$124,400	0180-0148 \$64,100 0180-0248 0180-0150 \$50,000 0180-0250 0180-0154 0180-0256 0180-0256 0180-0158 \$12,000 0180-0256 0180-0164 \$150,000 0180-0260 0180-0168 \$40,000 0180-0265 0180-0168 \$4,000 0180-0266 0180-0170 \$96,900 0180-0270 0180-0175 \$300,000 0180-0270 0180-0175 \$300,000 0180-0270 0180-0185 \$4,400 0180-0286 0180-0184 \$5,000 0180-0280 0180-0185 \$4,400 0180-0280 0180-0195 \$4,400 0180-0280 0180-0195 \$10,000 0180-0290 0180-0195 \$61,200 0180-0290 0180-0195 \$10,000 0180-0290 0180-0195 \$112,800 0180-0299 0180-0195 \$124,400 0180-0299 0180-0195 \$124,400 0180-0299 0181-0795 \$124,400 0181-0796 0181-0796 \$354,100 0181-0870 0181-0796 \$354,100 0181-0870 0181-0800 0181-0870 0181-0870 0181-0800 0181-0870 0181-0870 0181-0870

### MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

TWP: 285   RNG: 29E   Prop. TVD: 858   RND: 17290		ounty: Eddy			ST: NM
NTANGIBLE COSTS 0180   CODE   TCP   CODE   CC	ec. 14 Bik: Survey:	1	Prop. TVD	8858 T	-
United Parents & Surveys		ir —	1		
					CC
					\$35,00
13 days drig / 3 days comp					
1700 galdsty @ \$3.9 gal   0180-0114   \$22,100   180-0215   \$320,000   180-0215   \$320,000   180-0215   \$320,000   180-0215   \$320,000   180-0215   \$320,000   180-0215   \$320,000   180-0215   \$320,000   180-0215   \$320,000   180-0225   \$320,		-			
Transport   Fuels					
Chemical & Additives		4			
Specialized Screening   Specialized   Spec		-1			800,00
1990/2015   1990					
180,0125   \$3.0,		0100-0121	\$240,000		\$160,00
1,000,000   100					\$30,20
		0180-0125	\$155,000		\$50,00
1.00   1.00					\$226,00
Legging   15,000					\$15,00
100,000   100,		0180-0137	\$15,000		
1000-0242   \$184,			2022000	0180-0241	\$1,647,00
186   187				0180-0242	\$184,00
		0180-0145	\$35,000	0180-0245	\$95,00
	ils	0180-0148	\$64,100	0180-0248	
C. Air & Pumping Services		0180-0150	\$50,000	0180-0250	\$5,00
1169	lisc. Air & Pumping Services	0180-0154		0180-0254	\$10,00
180-0280   \$10;	esting & Flowback Services	0180-0158	\$12,000		\$24,00
Mobilization   0189-0184   \$150,000     189-0185   \$30,000   1080-0285   \$65,   189,0018   \$30,000   1080-0285   \$65,   189,0018   \$30,000   1080-0285   \$65,   189,0018   \$30,000   1080-0285   \$65,   189,0018   \$30,000   1080-0285   \$65,   189,0018   \$30,000   1080-0285   \$65,   189,0018   \$30,000   1080-0285   \$65,   189,0018   \$30,000   189,00175   \$30,000   189,00175   \$30,000   189,00175   \$30,000   189,00175   \$30,000   189,00185   \$30,000   189,00185   \$30,000   189,00185   \$30,000   189,00185   \$30,000   189,00185   \$45,000   189,00285   \$120,   189,00185   \$45,000   189,00285   \$120,   189,00185   \$45,000   189,00285   \$120,   189,00185   \$45,000   189,00285   \$120,   189,00185   \$45,000   189,00285   \$120,000   189,00185   \$10,000   189,00185   \$10,000   189,00285   \$10,000   189,00185   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   \$10,000   189,000   189,00	ompletion / Workover Rig			0180-0260	\$10,50
180-0165   \$30,000   0180-0265   \$85,	ig Mobilization	0180-0164			
Iding_Construction & Maint. Services   1080-0188	ransportation	0180-0165	\$30,000	0180-0265	\$65,00
Stract Services & Supervision		0180-0168			\$16,50
Includes Vertical Control   180-0175   \$300,000   180-0280   \$120,   19ment Rental   \$180-0184   \$5,000   180-0280   \$120,   19ment Rental   \$180-0184   \$5,000   180-0280   \$120,   19ment Rental   \$180-0184   \$5,000   180-0280   \$120,   19ment Rental   \$10,000   180-0280   \$120,   19ment Rental   \$10,000   180-0280   \$10,000   180-0280   \$10,000   180-0280   \$10,000   180-0280   \$10,000   180-0280   \$10,000   180-0280   \$10,000   180-0290   \$10,0000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,0000   \$10,000   \$10,0000   \$10,000		0180-0170	\$91,200	0180-0270	\$50,00
		0180-0175	\$300,000		
	guipment Rental	0180-0180			\$120,00
17   Lease Insurance   0180-0188   \$4,500   0180-0286   \$1,	Vell / Lease Legal	0180-0184			
Ingible Supplies Ingible Ingible Supplies Ingible Supplie		0180-0185	\$4,500	0180-0285	
180-0190   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$50,000   0180-0290   \$50,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$10,000   0180-0290   \$157.   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,   \$2,314,000   \$3,316,		0180-0188	\$7,000	0180-0288	\$1,0
Other   Company   Compan	amages	0180-0190	\$10,000	0180-0290	\$10,00
May		0180-0192		0180-0292	\$5,00
### Standard Fixed Rate   0180-0196   \$10,000   0180-0296   \$20,	Company Supervision	0180-0195	\$57,600	0180-0295	\$28,80
TOTAL   S10,000   O180-0299   \$157,   TOTAL   S2,314,000   O180-0299   \$157,   TOTAL   S2,314,000   S3,316,   S3,316,   S4,316,   S4,3		0180-0196	\$10,000	0180-0296	\$20,00
TOTAL \$2,314,000 \$3,316,  TANGIBLE COSTS 0181  0181-0793  sing (19.1" – 30")  sing (8.1" – 19.0") 450" – 13 3/8" 54 5# J-55 ST&C \$47.92/ft 0181-0794 \$23,000  sing (8.1" – 10.0") 3025' 9 5/8" 40# HCL80 LT&C \$38.51/ft 0181-0795 \$124,400  sing (6.1" – 8.0") 9300" – 7" 29# HPP110 BT&C \$34.18/ft 0181-0798 \$339,500  sing (4.1" – 6.0") 8750" – 4 1/2" 13.5# HCP-110 CDC-HTQ \$19.44/ft 0181-0798 \$339,500  sing (4.1" – 6.0") 8450" – 2 7/8" 6.5# L-80 IPC Tbg \$10.5/ft 0181-0860 \$50,000  sing (4.1" – 6.0") 0181-0870 \$30.000  sing (4.1" – 6.0") 8450" – 2 7/8" 6.5# L-80 IPC Tbg \$10.5/ft 0181-0860 \$50,000  sing (4.1" – 6.0") 0181-0870 \$30.000  sing (4.1" – 6.0") 0181-0870 \$30.000  sing (4.1" – 6.0") 8750" – 4 1/2" 13.5# HCP-110 CDC-HTQ \$19.44/ft 0181-0860 \$50,000  sing (4.1" – 6.0") 0181-0870 \$30.000  sing (4.1" – 8.0") 0181-0860 \$50.000  sing (4.1" – 6.0") 0181-0860 \$50.00		0180-0199	\$110,200	0180-0299	\$157,9
TANGIBLE COSTS 0181  sing (19.1" – 30") sing (10.1" – 19.0") 450" 13 3/8" 54 5# J-55 ST&C  \$347.92/ft		L	\$2,314,000		\$3,316,6
Sing (4.1" = 6.0")   8750 - 4.1/2" 13.5# HCP-110 CDC-HTQ	Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") 3025' – 9 5/8" 40# HCL80 LT8C @ \$47.92/ft	0181-0794 0181-0795	\$124,400		
Signature   Sign		0101-0130	9333,300		\$181,7
Section   Sect					\$94,8
181-0870   \$30   181-0870   \$30   181-0870   \$30   181-0870   \$30   181-0870   \$30   181-0870   \$30   181-0870   \$30   181-0871   \$75   \$75   181-0880   \$25   181-0880   \$25   181-0880   \$25   181-0880   \$25   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0880   \$30   181-0882   \$25   181-0882   \$25   181-0882   \$25   181-0882   \$30   181-0882   \$30   181-0882   \$30   181-0890   \$30   181-0890   \$30   181-0900   \$19	TANK TO THE PARTY OF THE PARTY	0181-0860	\$50,000		
181-0871   1875   187		0,01,000	*******		\$30,0
D181-0880   \$25					\$75.0
1724   2   1742   1742   2   17					\$25,0
1724   (8)OT/(6) WT/(2) GB				0181-0886	\$3,0
181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0892   181-0898		-		0181-0890	\$46,0
District		1		-	\$25,0
tomation Metering Equipment         0181-0998 \$30           Gas Pipeline-Pipe/Valves&Misc         0181-0900         \$19           ster Pipeline-Pipe/Valves & Misc         0181-0901         \$19           ster ValvesFrittings/Lines&Misc         0181-0907         \$52           eithead Flowlines - Construction         0181-0908         \$57           thodic Protection         0181-0909         \$57           etrical Installation         0181-0909         \$57           uipment Installation         0181-0910         \$62	THE REPORT OF THE PROPERTY OF	#/6		0181-0895	\$49,0
Official Policy   Control   Contro					\$30,0
Ster Pipeline-Pipe/Valves & Misc				0181-0900	\$19,0
STE Valves/Fittings/Lines&Misc				0181-0901	
eilhead Flowlines - Construction         0181-0907         \$52           shodic Protection         0181-0908         \$57           ectrical Installation         0181-0909         \$57           uipment Installation         0181-0909         \$60           4010-0909         \$22					\$79,0
181-0908     181-0908     181-0909   \$57     181-0910       181-0910       181-0910       181-0910				0181-0907	\$52,0
ectrical Installation         0181-0909         \$57           uipment Installation         0181-0910         \$60           uipment Installation         232         \$60				0181-0908	
uipment Installation 0181-0910 \$66				0181-0909	\$57,0
				_	\$60,0
	-quipment installation			-	\$28,0
				0181-0921	
	-quipment Installation Dil/Gas Pipeline - Construction Mater Pipeline - Construction		****	oll	\$854,
	Dil/Gas Pipeline - Construction Water Pipeline - Construction	AL	\$536.90		
TOTAL \$536,900 \$85	Dil/Gas Pipeline - Construction Water Pipeline - Construction TOTA				24 474
TOTAL \$536,900 \$85	Dil/Gas Pipeline - Construction Water Pipeline - Construction TOTA			0	\$4,171,
	Vater Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation			0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	
	il/Gas Pipeline - Construction /ater Pipeline - Construction		4500 000	0	\$854
	ili/Gas Pipeline - Construction Vater Pipeline - Construction	AL .	\$536,90		
TOTAL \$536,900 \$85	Dil/Gas Pipeline - Construction  Water Pipeline - Construction  TOTA				

### MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Vell Name: FULLER 14/11 FED COM #565H (H3GB) P ocation: SL: 2390 FNL & 1140 FEL (14); BHL: 100 FNL & 2200 FEL (11)	n: SL: 2390 FNL & 1140 FEL (14); BHL: 100 FNL & 2200 FEL (11) County: Eddy			ST: NM		
	68	710	Prop. TVD	9468	TMD: 17300	
du. 14 Sin. Survey.			T T		22	
INTANGIBLE COSTS 0180	-	CODE	TCP	0180-0200	CC	
egulatory Permits & Surveys		180-0100		0180-0200	\$35,00	
cation / Road / Site / Preparation		180-0105	\$200,000		\$70,00	
cation / Restoration		180-0110		0180-0200	\$89,70	
aywork / Turnkey / Footage Drilling 14 days drig / 3 days comp @ \$28000/d	<del></del>	0180-0114		0180-0214	\$156,00	
pel 1700 gal/day @ \$3.9/gal		0180-0114	\$99,100	0180-0215	\$83,00	
ternate Fuels	-	0180-0120	\$60,000	0180-0220	40000	
ud, Chemical & Additives		0180-0120	\$240,000	0180-0221		
ud - Specialized		7100-0121	\$2.40,000	0180-0222	\$160,00	
orizontal Drillout Services	-+			0180-0223	\$30,20	
imulation Toe Preparation	-10	0180-0125	\$135,000	0180-0225	\$55,00	
ementing ogging & Wireline Services		0180-0130	\$34,000	0180-0230	\$273,00	
asing / Tubing / Snubbing Services		0180-0134	\$45,000	0180-0234	\$15,00	
ud Logging		0180-0137	\$15,000			
limulation 45 Stg 18.7 MM gal / 18.7 MM lb				0180-0241	\$2,070,00	
timulation Rentals & Other				0180-0242	\$213,00	
/ater & Other 100% PW @ \$0.25/bbl		0180-0145	\$35,000	0180-0245	\$119,00	
Is		0180-0148	\$64,100	0180-0248		
spection & Repair Services		0180-0150	\$50,000	0180-0250		
isc. Air & Pumping Services		0180-0154		0180-0254	\$10,00	
esting & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,00	
ompletion / Workover Rig				0180-0260	\$10,50	
ig Mobilization	_	0180-0164	\$150,000			
ransportation	$\neg$	0180-0165	\$30,000			
/etding, Construction & Maint, Services	_	0180-0168	\$4,000	0180-0268	\$16,50	
ontract Services & Supervision	_	0180-0170	\$96,900	0180-0270	\$60,00	
irectional Services Includes Vertical Control	$\rightarrow$	0180-0175	\$300,000			
quipment Rental	_	0180-0180	\$108,900			
/ell / Lease Legal	_	0180-0184	\$5,000	0180-0284		
Vell / Lease Insurance		0180-0185	\$4,500			
ntangible Supplies	_	0180-0188	\$7,000			
amages		0180-0190	\$10,000			
poline Interconnect, ROW Easements		0180-0192		0180-0292		
ompany Supervision		0180-0195	\$61,200			
Overhead Fixed Rate		0180-0196	\$10,000			
ontingencies 5% (TCP) 5% (CC)	_	0180-0199	\$112,800			
то	TAL		\$2,368,200		\$3,851,7	
TANGIBLE COSTS 0181						
Casing (19.1" – 30")		0181-0793				
Casing (10.1" – 19.0") 450' - 13 3/8" 54 5# J-55 ST&C @ \$47.92/h		0181-0794	\$23,000			
Casing (8.1" - 10.0") 3025' - 9 5/8" 40# HCL80 LT&C @ \$38.51/ft		0181-0795	\$124,400			
Casing (6.1" – 8.0") 9900' - 7" 29# HPP110 BT&C @ \$34.18/ft		0181-0796	\$361,400			
Casing (4.1" – 6.0") 8300' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft				0181-0797		
ubing 8850' - 3 1/2" 9 2# L-80 IPC Tog @ \$13 75/ft				0181-0798	\$130,0	
Orilling Head		0181-0860	\$50,000			
ubing Head & Upper Section	_			0181-0870	1,000,000,000	
forizontal Completion Tools Completion Liner Hanger	_			0181-0871		
Subsurface Equip. & Artificial Lift	_	141		0181-0880		
Service Pumps (1/24) (2) TP/(2) CP/CIRC PUMP	_			0181-0886		
Storage Tanks (1/24) (8)OT/(6) WT/(2) GB	_			0181-0890		
missions Control Equipment (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR	rne.			0181-0892		
Separation / Treating Equipment (1/24) (1)BULK H SEPI(5)TEST H SEP 500#I(2) V SEP	500#/L			0181-0895		
Automation Metering Equipment	-			0181-0898		
Dil/Gas Pipeline-Pipe/Valves&Misc	-			0181-090		
Vater Pipeline-Pipe/Valves & Misc	-			0181-090		
On-site Valves/Fittings/Lines&Misc	-			0181-090		
Velihead Flowlines - Construction	_	-		0181-090		
Cathodic Protection	-			0181-090	10000	
Electrical Installation				0181-090		
quipment Installation	_			0181-092		
Dil/Gas Pipeline - Construction	-			0181-092		
Nater Pipeline - Construction	3237		200000			
TO	TAL		\$558,80		\$880,	
SUBTO	TAL		\$2,927,00	0	\$4,732,	
TOTAL WELL CO.	eT		67	659 000		
TOTAL WELL CO:  Insurance procured for the Joint Account by Operator  Operat  Operat  If neither box is checked above, non-operating working interest owner elects to be covered.	by Оре	erator's insuranc		- E	or . ir	
( Heitie) box is criecked above,	erator re	eserves the righ	t to adjust the rate	due to a cha	ange in market	
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op-						
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op- conditions		5/16/2024				
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op- conditions  Prepared by  Ryan McDaniel	Date:	3/10/2024	_			
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op- conditions  Prepared by  Ryan McDaniel			_			
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op- conditions	Date:		_			
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Op- conditions  Prepared by  Ryan McDaniel			_	- 9 x	F RUS	

**Summary of Communications** 

Fuller 14/11 Fed Com #568H

Fuller 14/11 Fed Com #527H

**Fuller 14/11 Fed Com #576H** 

Fuller 14/11 Fed Com #526H

Fuller 14/11 Fed Com #565H

# E/2 of Section 14 and NE/4 of Section 14-T26S-R28E

# **Eddy County, NM**

## Carbon Techs Energy, Inc.:

2017-2024: Mailed multiple proposals to the above listed party.

05/23/2024: Mailed Working Interest Unit and Well Proposal to the above listed party for above captioned wells.

# NU-Energy Oil & Gas, Inc.:

**2017-2024:** Mailed multiple proposals to the above listed party.

05/23/2024: Mailed Working Interest Unit and Well Proposal to the above listed party for above captioned wells.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT EDDY COUNTY, NEW MEXICO

Case No. 24796

# SELF-AFFIRMED STATEMENT OF TYLER HILL

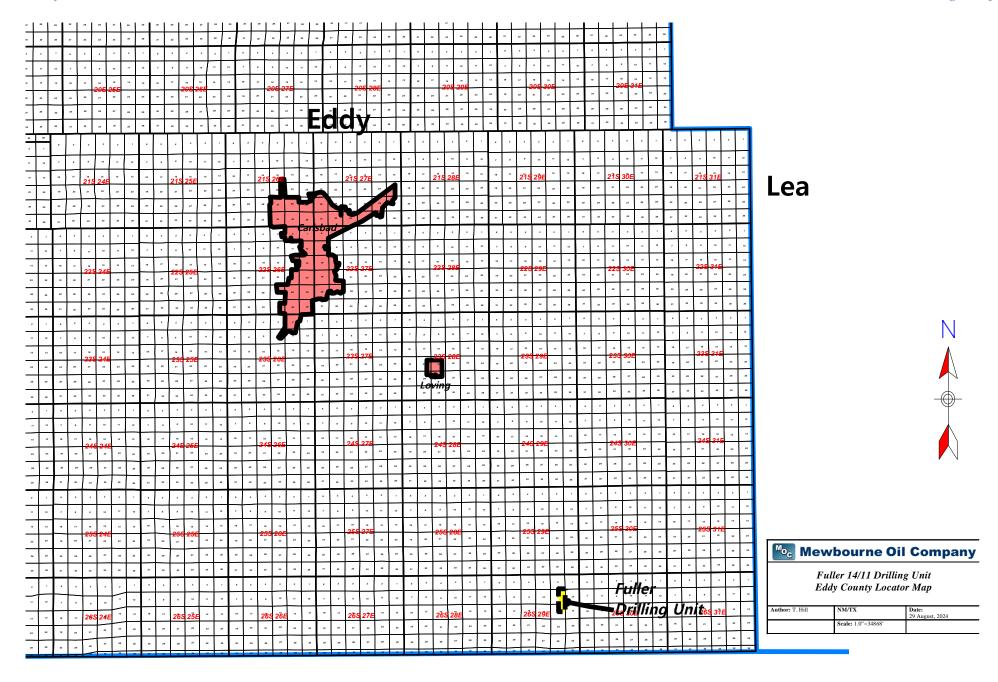
- 1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a general location map that depicts the Fuller 14/11 Fed Com spacing unit.
- 4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted intervals. The contour intervals are 50 feet. The approximate wellbore paths for the Fuller 14/11 Fed Com #568H, #527H, #576H, #526H, and #565H wells ("Wells") are depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

Mewbourne Oil Company Case No. 24796 Exhibit B

- 5. Exhibit B-2 also identifies three wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.
- 7. In my opinion, a standup orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

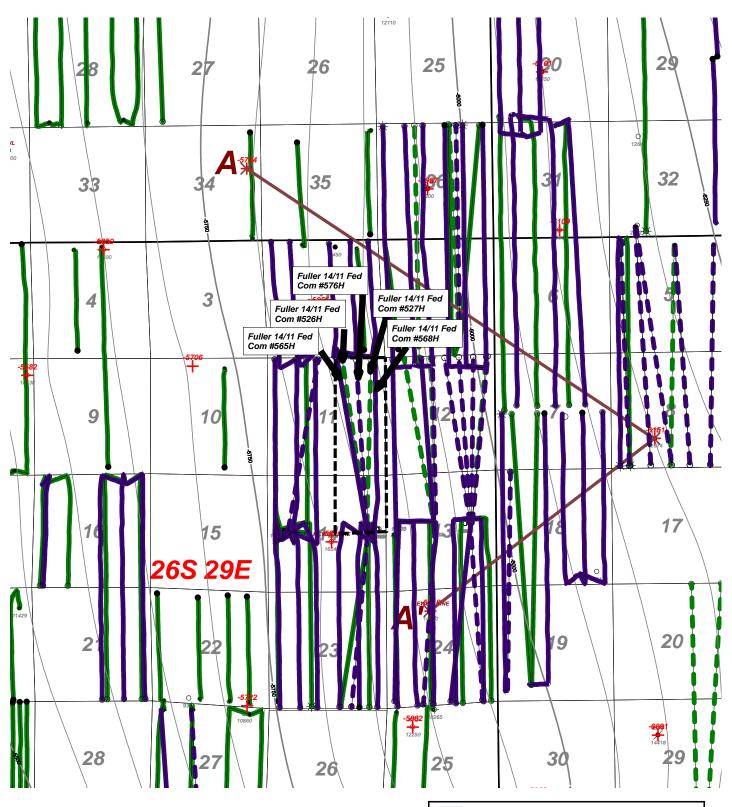
Tyler Hill

8/30/24 Date



**Texas** 

Mewbourne Oil Company Case No. 24796 Exhibit B-1



Horizontal Activity
2nd BS Sd

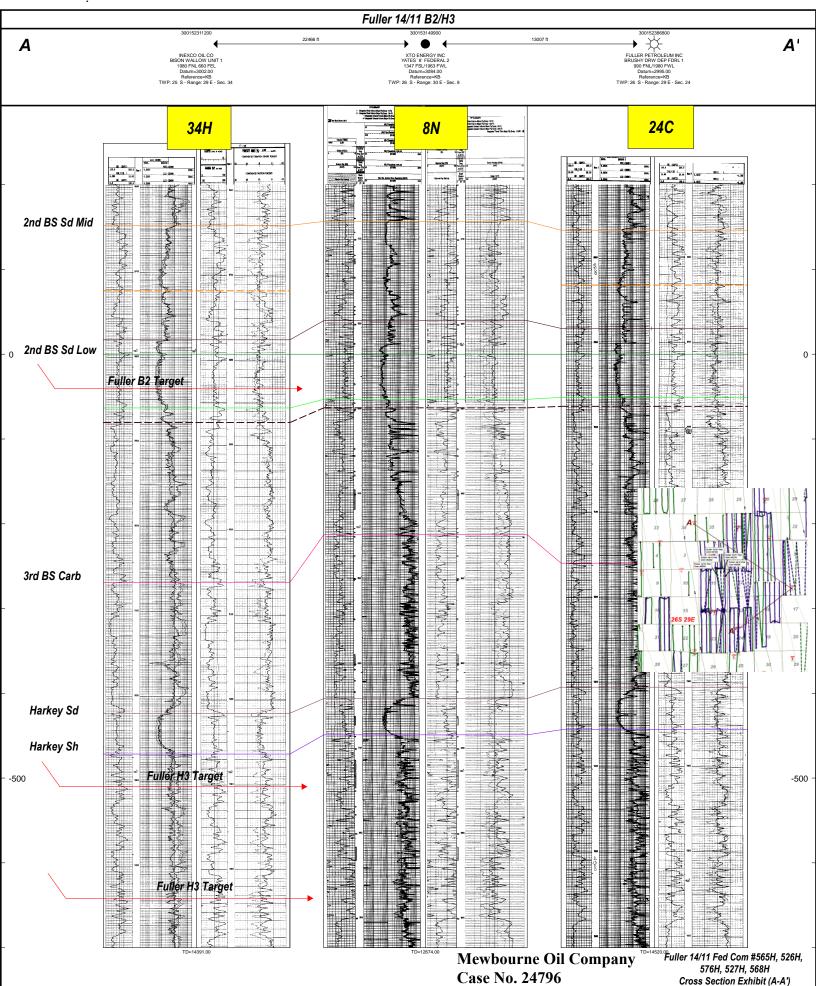


# Mewbourne Oil Company

Fuller 14/11 Fed Com #565H, 526H, 576H, 527H, 568H Structure top 2<sup>nd</sup> BS Sd (C.I. 50')

Author: T. Hill	County: Eddy	<b>Date:</b> 30 August, 2024
	Scale: 1.0"=2800"	

Mewbourne Oil Company Case No. 24796 Exhibit B-2



# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO

**CASE NO. 24796** 

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On August 27, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 20, 2024

Date

Mewbourne Oil Company Case No. 24796 Exhibit C



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

August 20, 2024

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24796 – Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 12, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mitch Robb, Landman at Mewbourne Oil Company, by phone at (432) 682-3715 or via e-mail at mrobb@mewbourne.com if you have any questions regarding this matter.

Sincerely, /s/ Dana S. Hardy

Mewbourne Oil Company Case No. 24796

Dana S. Hardy

Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

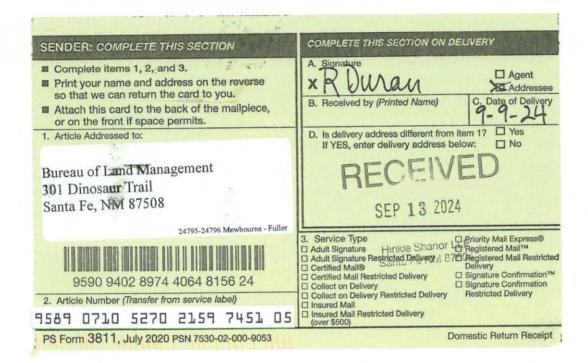
**CASE NO. 24796** 

#### NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Bureau of Land Management	09/06/24	09/13/2024
301 Dinosaur Trail	9589071052702159745105	
Santa Fe, NM 87508		
Carbon Techs Energy, Inc.	08/21/24	Per USPS Tracking on
Attn: Land Manager	9589071052701152547563	09/20/24: Item will be
PO Box 4548		returned to Sender as of
Greensboro, NC 27404		09/11/2024.
COG Operating LLC	08/21/24	Per USPS Tracking on
Attn: Reece Cook	9589071052701152547587	09/20/2024:
600 W. Illinois Ave.		Item delivered 08/26/24.
Midland, TX 79701		
Exco Resources, Inc.	08/21/24	09/16/2024
Attn: Joshua Raley	9589071052701152547549	
12377 Merit Dr., Suite 1700		
Dallas, TX 75251-2256		
John F. Green	08/21/24	09/17/2024
43 Haight Ave.	9589071052701152547525	Returned to Sender.
Poughkeepsie, NY 12603		
K.P. Kauffman Company, Inc.	08/21/24	09/19/2024
Attn: Land Manager	9589071052701152547594	Returned to Sender.
1675 Broadway # 2800		
Denver, CO 80202		
New Mexico State Land Office	09/06/24	09/11/2024
PO Box 1148	9589071052700752458507	
Santa Fe, NM 87504		
,		
Nu-Energy Oil & Gas, Inc.	08/21/24	Per USPS Tracking on
302-1550 W 8th Ave.	9589071052701152547556	09/20/24:
Vancouver, BC V654R8		Item in transit to be returned
, 33 1-23		to sender.
RKC, Inc. and Vivian M. Kral	08/21/24	08/26/24
Attn: Anthony Kochevor	9589071052701152547532	
7500 Arapahoe Road, Suite 380		
Centennial, CO 80112		

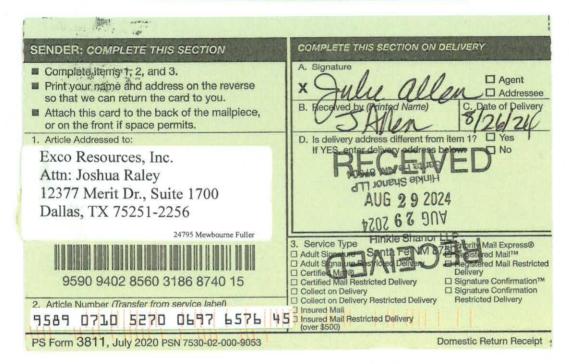
Mewbourne Oil Company Case No. 24796 Exhibit C-2





Mewbourne Oil Company Case No. 24796 Exhibit C-3

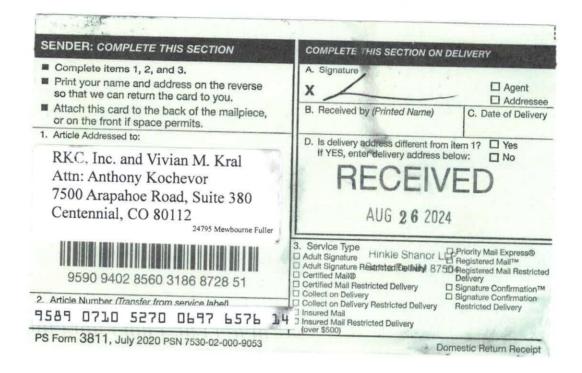
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5	Adult Signature Restricted Delivery \$	12/ 30/ 16/
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0770	Total Postage and Fees	SANTAFE
	\$	
	Sent To  Exco Resources, Inc.	
-0	Attn. Joshua Raley	
N	12377 Merit Dr., Suite 1700 Dallas, TX 75251-2256	
	City, Str Dallas, 1 x 73231-2232 24795 Mewbourne Fuller	
	DC 5	
	PS Form 3800, January 2023 PSN 7530-02-000-0047	See Reverse for Instructions







77	CERTIFIED MAIL® REC	CEIPT
6576	For delivery information, visit our website	e at www.usps.com .
0697	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy) \$	Sention Se
5270	Return Receipt (electronic)   \$     Certified Mall Restricted Delivery   \$     Adult Signature Required   \$     Adult Signature Restricted Delivery   \$     Postage	Postmerk (Here
0770	\$ Total Postage and Fees \$	
	Street and Apt. No Street and Apt. No City, State, 2/P+4*  RKC, Inc. and Vivian M. Kral Attn: Anthony Kochevor 7500 Arapahoe Road, Suite 380 Centennial, CO 80112 24795 Mev	vbourne Fuller
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions



Received by OCD: 10/11/2024 1:28:09 PM

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	Apt. No. 43 Ha	ight Ave.		
Street and	Pough	keepsie, NY 12603		
Street and	rough			

## HINKLE SHANOR LLP

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

### **CERTIFIED MAIL**





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John F. Green 43 Haight Ave. Poughkeepsie, NY 12603

24795 Mewbourne Fuller

RECEIVED

SEP 17 2024

Hinkle Shanor LLP Santa Fe NM 87504



Received by OCD: 10/11/2024 1:28:09 PM

30	U.S. Postal Service™ CERTIFIED MAIL® REC	CEIPT
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12	Rapada 1981- A Limited Partners Attn. Land Manager 12807 N Cypress Lane City, State, 219-44 Tomball, TX 77377 24795 Mc	ship cwbourne Fuller
	PS Form 3800, January 2023 PSN 7530-02-000-9047.	See Reverse for Instructions

### HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504

# CERTIFIED MAIL®





RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

BC: 87504206868 \*0768-06611-21-42

Rapada 1981- A Limited Partnership Attn: Land Manager 12807 N. Cypress Lane Tomball, TX 77377

24795 Mewbourne Fuller

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5 63	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RE Domestic Mail Only	
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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052701152547563

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

This is a reminder to pick up your item before September 10, 2024 or your item will be returned on September 11, 2024. Please pick up the item at the GREENSBORO, NC 27404 Post Office.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivery Attempt**

Reminder to pick up your item before September 10, 2024

GREENSBORO, NC 27404 September 1, 2024

#### Available for Pickup

FRIENDLY 3116 NORTHLINE AVE GREENSBORO NC 27408-9800 August 27, 2024, 9:26 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~

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# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

### 9589071052701152547587

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at a postal facility at 7:48 am on August 26, 2024 in MIDLAND, TX 79701.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 August 26, 2024, 7:48 am

#### Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 August 24, 2024, 10:09 am

#### **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER August 23, 2024, 5:11 pm

#### In Transit to Next Facility

August 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 August 21, 2024, 9:35 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedbac

5 56	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only		
47	For delivery information, visit our website at www.usps.com®.		
54	OFFICIAL USE		
52	Certified Mail Fee		
F	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)		
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2	Total Postage and Fees		
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8-1	Nu-Energy Oil & Gas, Inc.   Street and A  302-1550 W 8th Ave.   Vancouver, BC V654R8		
95	City, State, Z 24796 Mewbourne Fuller		
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions		

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

### 9589071052701152547556

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on September 20, 2024 at 1:44 pm. The item is currently in transit to the destination.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 20, 2024, 1:44 pm

#### In Transit to Next Facility

September 19, 2024

#### Arrived at USPS Regional Facility

LOS ANGELES CA DISTRIBUTION CENTER September 17, 2024, 6:46 pm

#### Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER August 28, 2024, 5:36 pm Feedbacl

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 August 21, 2024, 9:35 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 August 21, 2024, 9:06 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	<b>~</b>
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

Received by OCD: 10/11/2024 1:28:09 PM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507 HUTCHINSON, KS 67504-0507** 

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 143 Ad Number:

10740

Description:

Case #24796

Ad Cost:

\$98.37

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 27, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Agent

Subscribed to and sworn to me this 27th day of August

2024.

MY COMMISSION EXPIRES OCTOBER 19, 2024

KELLI METZGER NOTARY PUBLIC, STATE OF OHIO

My commission expires:

#### PUBLIC NOTICE

This is to notify all interested parties, including Carbon Techs Energy, Inc.; Nu-Energy Oil & Gas, Inc.; John F. Green; Exco Resources, Inc.; RKC, Inc.; K.P. Kauffman Company, Inc.; COG Operating LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company. (Case No. 24796). The hearing will be conducted on September 12, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. Mewbourne Oil Company, (Applicant), applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a underlying a 480-acre, more or less, non-standard horizonal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #576H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NE/4 (Unit A) of Section 11; and the Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11. Applicant requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. Wells are located approximately 14.5 miles southeast of Malaga, New Mexico.

10740-Published in the Carlsbad Current-Argus on Aug 27, 2024.

TAMARA CHAVEZ HINKLE SHANOR LLP P.O. BOX 10 ROSWELL, NM 88202-0010

> Mewbourne Oil Company Case No. 24796 Exhibit C-4

Released to Imaging: 10/11/2024 2:07:27 PM