

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVAL,  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24796**

**NOTICE OF AMENDED EXHIBIT PACKET**

In accordance with the Division's request at the October 3, 2024, hearing, Mewbourne Oil Company is providing the attached amended exhibit packet. Exhibit A-2 was amended to correct the First Take Point on the form C-102 for each well.

Respectfully submitted,

HINKLE SHANOR, LLP

*/s/ Dana S. Hardy*

Dana S. Hardy

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*Counsel for Mewbourne Oil Company*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL  
CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVAL  
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EDDY COUNTY, NEW MEXICO.**

**Case No. 24796**

**EXHIBIT INDEX**

Exhibit A	Self-Affirmed Statement of Mitch Robb
A-1	Application and Proposed Notice of Hearing
A-2	C-102s
A-3	Land Exhibit
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Well Proposal Letter and AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Tyler Hill
B-1	General Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from August 27, 2024

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 24796</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date: October 3, 2024</b>	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Fuller 14/11
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Corral Canyon, Bone Spring, South Pool (Code 13354)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard horizontal spacing unit is requested with this application.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Fuller 14/11 Fed Com #568H (API # pending) SHL: 2290' FNL & 895' FEL (Unit H), Section 14, T26S-R29E BHL: 100' FNL & 430' FEL (Unit A), Section 11, T26S-R29E Completion Target: Bone Spring (Approx. 9,364' TVD)
Well #2	Fuller 14/11 Fed Com #527H (API # pending) SHL: 2310' FNL & 895' FEL (Unit H), Section 14, T26S-R29E BHL: 100' FNL & 880' FEL (Unit A), Section 11, T26S-R29E Completion Target: Bone Spring (Approx. 8,882' TVD)
Well #3	Fuller 14/11 Fed Com #576H (API # pending) SHL: 2350' FNL & 895' FEL (Unit H), Section 14, T26S-R29E BHL: 100' FNL & 1320' FEL (Unit A), Section 11, T26S-R29E Completion Target: Bone Spring (Approx. 9,341' TVD)
Well #4	Fuller 14/11 Fed Com #526H (API # pending) SHL: 2370' FNL & 895' FEL (Unit H), Section 14, T26S-R29E BHL: 100' FNL & 1760' FEL (Unit B), Section 11, T26S-R29E Completion Target: Bone Spring (Approx. 8,858' TVD)
Well #5	Fuller 14/11 Fed Com #565H (API # pending) SHL: 2390' FNL & 895' FEL (Unit H), Section 14, T26S-R29E BHL: 100' FNL & 2200' FEL (Unit B), Section 11, T26S-R29E Completion Target: Bone Spring (Approx. 9,468' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000

Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	9/25/2024

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT  
EDDY COUNTY, NEW MEXICO**

**Case No. 24796**

**SELF-AFFIRMED STATEMENT  
OF MITCH ROBB**

1. I am a Landman with Mewbourne Oil Company (“Mewbourne”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells, which will be completed in the Corral Canyon, Bone Spring, South Pool (Code 13354) (“Wells”):

- Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #527H, and Fuller 14/11 Fed Com #576H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit

**Mewbourne Oil Company  
Case No. 24796  
Exhibit A**

H) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11;  
and

- Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11.

6. The completed intervals of the Wells will be orthodox.

7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. Mewbourne believes it located valid addresses for the parties it seeks to pool.

9. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Mewbourne's application.

10. Mewbourne's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

a. Mewbourne is the operator of the wells in Sections 1, 2, 11, 12, 14, 13-T26S-R29E, Eddy County, NM.

b. The non-standard unit will allow Mewbourne to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 60% of the total amount that would be necessary absent a non-standard unit.

- c. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$1,750,000. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$8,000,000. This will reduce the overall well costs and improve economics for the wells.
- d. A common facility also reduces the number of flares Mewbourne may need to use in the case of emergency from 4 to 1. Additionally, the VOC reduction is nearly 60%.

11. Approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

12. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases to identify all potential addresses and contact information for each interest owner it seeks to pool.

14. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

15. Mewbourne requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These

rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
\_\_\_\_\_  
Mitch Robb

9/5/2024  
Date



**STATE OF NEW MEXICO  
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**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 24796**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
  - a. **Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #527H, and Fuller 14/11 Fed Com #576H** wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; and
  - b. **Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H** wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11.
3. The completed intervals of the Wells will be orthodox.

**Mewbourne Oil Company  
Case No. 24796  
Exhibit A-1**

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving a non-standard horizontal spacing unit;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

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jmclean@hinklelawfirm.com

*Counsel for Mewbourne Oil Company*

**Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Fuller 14/11 Fed Com #568H**, **Fuller 14/11 Fed Com #527H**, and **Fuller 14/11 Fed Com #576H** wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; and the **Fuller 14/11 Fed Com #526H** and **Fuller 14/11 Fed Com #565H** wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11. Applicant requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.5 miles southeast of Malaga, New Mexico.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION INFORMATION**

<b>API Number</b> 30-015-53575	<b>Pool Code</b> 13354	<b>Pool Name</b> CORRAL CANYON; BONE SPRING, SOUTH
<b>Property Code</b> 333805	<b>Property Name</b> FULLER 14/11 FED COM	<b>Well Number</b> 565H
<b>OGRID No.</b> 14744	<b>Operator Name</b> MEWBOURNE OIL COMPANY	<b>Ground Level Elevation</b> 2945'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	14	26S	29E		2390 FNL	895 FEL	32.0427376	103.9484361	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	11	26S	29E		100 FNL	2200 FEL	32.0638887	103.9525743	EDDY

<b>Dedicated Acres</b> 480	<b>Infill or Defining Well</b>	<b>Defining Well API</b>	<b>Overlapping Spacing Unit (Y/N)</b>	<b>Consolidation Code</b>
<b>Order Numbers.</b>		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	14	26S	29E		2686 FNL	2200 FEL	32.0419672	103.9530053	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	14	26S	29E		2540 FNL	2200 FEL	32.0421876	103.9530046	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	11	26S	29E		100 FNL	2200 FEL	32.0638887	103.9525743	EDDY

<b>Unitized Area or Area of Uniform Interest</b>	<b>Spacing Unit Type</b> <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	<b>Ground Floor Elevation:</b>
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<b>OPERATOR CERTIFICATIONS</b>  <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Conner Whitley</i> 09/05/2024</p>	<b>SURVEYOR CERTIFICATIONS</b>  <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>
Signature <b>Conner Whitley</b>	Date 09/05/2024
Printed Name <b>cwhitley@mewbourne.com</b>	Email Address
Signature and Seal of Professional Surveyor	Certificate Number
	Date of Survey

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

**Mewbourne Oil Company**

**Case No. 24796**

**Exhibit A-2**

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>FULLER 14/11 FED COM</b>	
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	
		<sup>6</sup> Well Number <b>565H</b>
		<sup>9</sup> Elevation <b>2945'</b>

#### <sup>10</sup> Surface Location

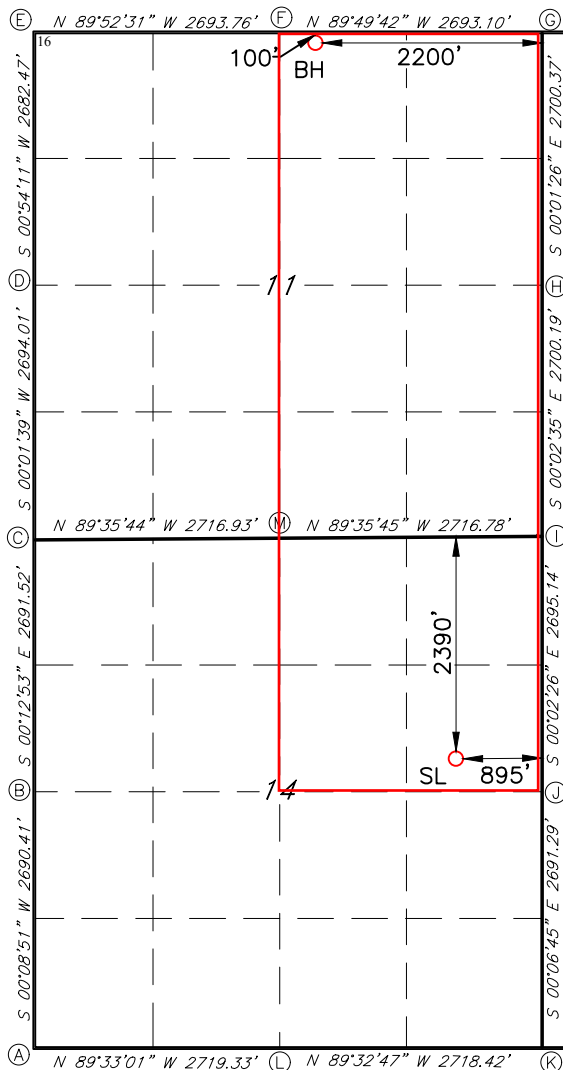
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2390</b>	<b>NORTH</b>	<b>895</b>	<b>EAST</b>	<b>EDDY</b>

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>11</b>	<b>26S</b>	<b>29E</b>		<b>100</b>	<b>NORTH</b>	<b>2200</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID – NM EAST

**SURFACE LOCATION**  
N: 379498.7 – E: 660596.1  
LAT: 32.0427376° N  
LONG: 103.9484361° W

**BOTTOM HOLE**  
N: 387188.4 – E: 659286.7  
LAT: 32.0638887° N  
LONG: 103.9525743° W

**CORNER DATA**  
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1940"  
N: 376539.9 – E: 656060.1

B: FOUND BRASS CAP "1940"  
N: 379229.8 – E: 656067.0

C: FOUND BRASS CAP "1940"  
N: 381920.7 – E: 656056.9

D: FOUND BRASS CAP "1940"  
N: 384614.1 – E: 656058.2

E: CALCULATED CORNER  
N: 387295.7 – E: 656100.5

F: FOUND BRASS CAP "1940"  
N: 387289.8 – E: 658793.7

G: FOUND BRASS CAP "1940"  
N: 387281.8 – E: 661486.2

H: FOUND BRASS CAP "1940"  
N: 384582.0 – E: 661487.3

I: FOUND BRASS CAP "1940"  
N: 381882.4 – E: 661489.4

J: FOUND BRASS CAP "1940"  
N: 379187.8 – E: 661491.3

K: FOUND BRASS CAP "1940"  
N: 376497.1 – E: 661496.5

L: FOUND BRASS CAP "1940"  
N: 376518.6 – E: 658778.8

M: FOUND BRASS CAP "1940"  
N: 381901.5 – E: 658773.2

#### <sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

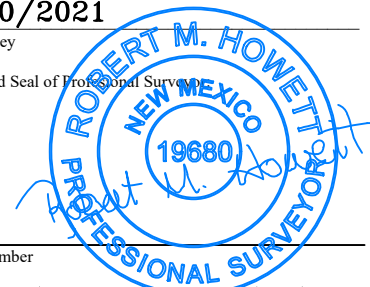
#### <sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**08/10/2021**

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor \_\_\_\_\_



**19680**

Certificate Number \_\_\_\_\_

REV: NAME/BH CHANGE – 5/16/24

Job No: LS21080826D

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-53504</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>333832</b>	Property Name <b>FULLER 14/11 FED COM</b>	Well Number <b>526H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>2945'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2370 FNL</b>	<b>895 FEL</b>	<b>32.0427924</b>	<b>103.9484360</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>11</b>	<b>26S</b>	<b>29E</b>		<b>100 FNL</b>	<b>1760 FEL</b>	<b>32.0638808</b>	<b>103.9511543</b>	<b>EDDY</b>

Dedicated Acres <b>480</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>J</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2218 FSL</b>	<b>1760 FEL</b>	<b>32.0406239</b>	<b>103.9512329</b>	<b>EDDY</b>

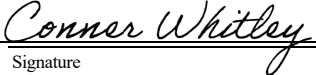
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>G</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2540 FNL</b>	<b>1760 FEL</b>	<b>32.0406239</b>	<b>103.9512329</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>11</b>	<b>26S</b>	<b>29E</b>		<b>100 FNL</b>	<b>1760 FEL</b>	<b>32.0638808</b>	<b>103.9511543</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>   <b>09/05/2024</b> Signature Date  <b>Conner Whitley</b> Printed Name  <b>cwhitley@mewbourne.com</b> Email Address	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>           Signature and Seal of Professional Surveyor   Certificate Number Date of Survey
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*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name		
4 Property Code		5 Property Name <b>FULLER 14/11 FED COM</b>			6 Well Number <b>526H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>2945'</b>	

10 Surface Location

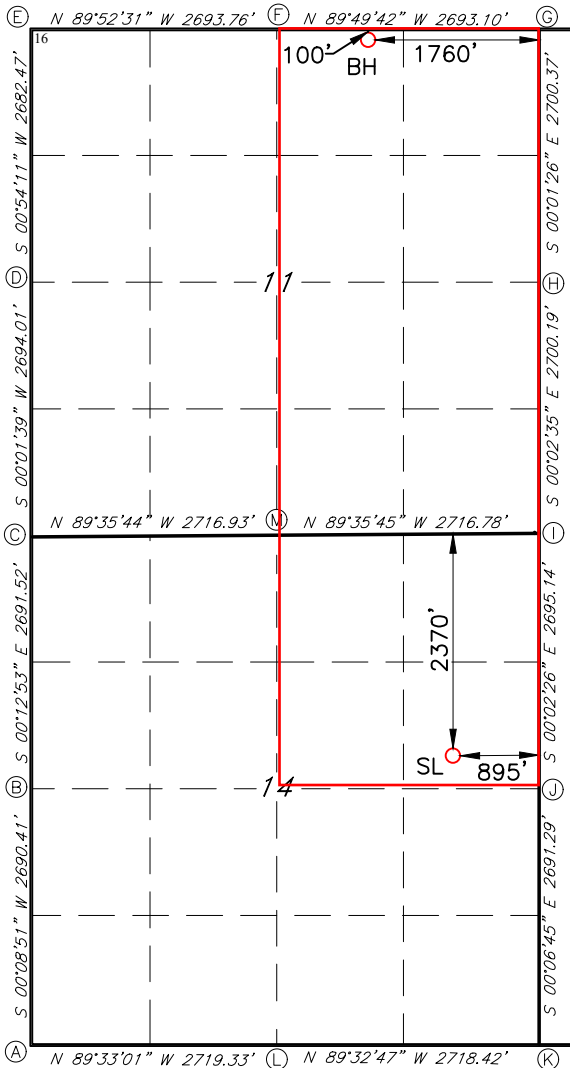
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2370</b>	<b>NORTH</b>	<b>895</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>11</b>	<b>26S</b>	<b>29E</b>		<b>100</b>	<b>NORTH</b>	<b>1760</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres <b>480</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 379518.6 - E: 660596.0  
LAT: 32.0427924° N  
LONG: 103.9484360° W

**BOTTOM HOLE**  
N: 387187.1 - E: 659726.6  
LAT: 32.0638808° N  
LONG: 103.9511543° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"  
N: 376539.9 - E: 656060.1

B: FOUND BRASS CAP "1940"  
N: 379229.8 - E: 656067.0

C: FOUND BRASS CAP "1940"  
N: 381920.7 - E: 656056.9

D: FOUND BRASS CAP "1940"  
N: 384614.1 - E: 656058.2

E: CALCULATED CORNER  
N: 387295.7 - E: 656100.5

F: FOUND BRASS CAP "1940"  
N: 387289.8 - E: 658793.7

G: FOUND BRASS CAP "1940"  
N: 387281.8 - E: 661486.2

H: FOUND BRASS CAP "1940"  
N: 384582.0 - E: 661487.3

I: FOUND BRASS CAP "1940"  
N: 381882.4 - E: 661489.4

J: FOUND BRASS CAP "1940"  
N: 379187.8 - E: 661491.3

K: FOUND BRASS CAP "1940"  
N: 376497.1 - E: 661496.5

L: FOUND BRASS CAP "1940"  
N: 376518.6 - E: 658778.8

M: FOUND BRASS CAP "1940"  
N: 381901.5 - E: 658773.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

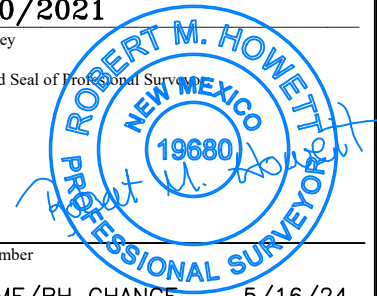
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**08/10/2021**

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_



**19680**

Certificate Number

REV: NAME/BH CHANGE - 5/16/24

Job No: LS21080827D



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number 30-015-53433	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH	
Property Code 333805	Property Name FULLER 14/11 FED COM		Well Number 576H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 2945'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	14	26S	29E		2350 FNL	895 FEL	32.0428474	103.9484358	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	26S	29E		100 FNL	1320 FEL	32.0638759	103.9497342	EDDY

Dedicated Acres <b>480</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	14	26S	29E		2218 FSL	1320 FEL	32.0406111	103.9498129	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	14	26S	29E		2540 FNL	1320 FEL	32.0421863	103.9498077	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	26S	29E		100 FNL	1320 FEL	32.0638759	103.9497342	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Conner Whitley</i> 09/05/2024 Signature Date</p> <p><b>Conner Whitley</b> Printed Name</p> <p><b>cwhitley@mewbourne.com</b> Email Address</p>	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Signature and Seal of Professional Surveyor</p> <p>Certificate Number Date of Survey</p>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>FULLER 14/11 FED COM</b>			6 Well Number <b>576H</b>
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>2945'</b>

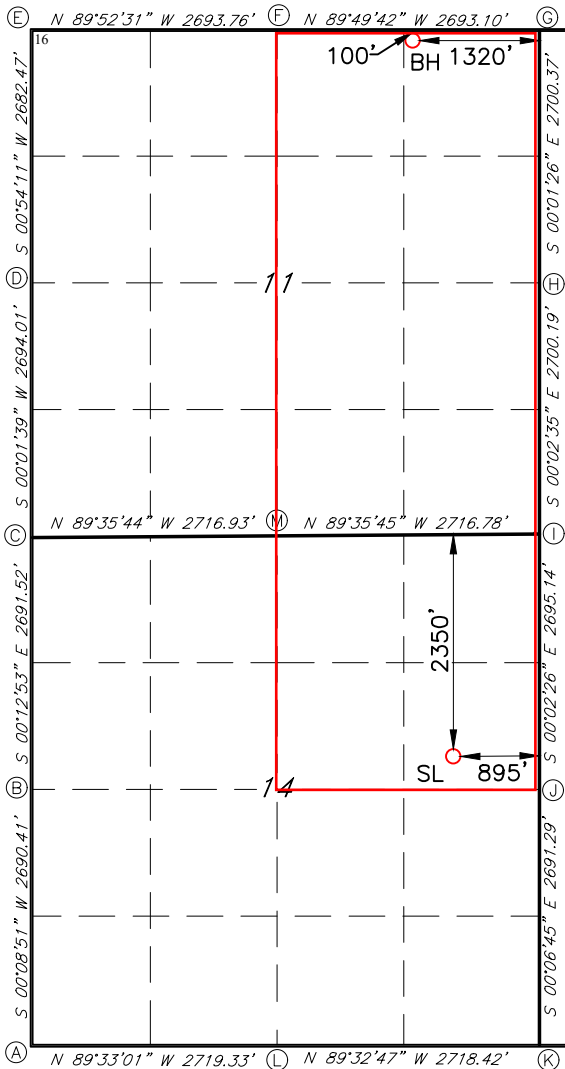
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2350</b>	<b>NORTH</b>	<b>895</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>26S</b>	<b>29E</b>		<b>100</b>	<b>NORTH</b>	<b>1320</b>	<b>EAST</b>	<b>EDDY</b>
12 Dedicated Acres <b>480</b>		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 379538.6 - E: 660596.0  
LAT: 32.0428474° N  
LONG: 103.9484358° W

**BOTTOM HOLE**  
N: 387185.7 - E: 660166.5  
LAT: 32.0638729° N  
LONG: 103.9497342° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"  
N: 376539.9 - E: 656060.1

B: FOUND BRASS CAP "1940"  
N: 379229.8 - E: 656067.0

C: FOUND BRASS CAP "1940"  
N: 381920.7 - E: 656056.9

D: FOUND BRASS CAP "1940"  
N: 384614.1 - E: 656058.2

E: CALCULATED CORNER  
N: 387295.7 - E: 656100.5

F: FOUND BRASS CAP "1940"  
N: 387289.8 - E: 658793.7

G: FOUND BRASS CAP "1940"  
N: 387281.8 - E: 661486.2

H: FOUND BRASS CAP "1940"  
N: 384582.0 - E: 661487.3

I: FOUND BRASS CAP "1940"  
N: 381882.4 - E: 661489.4

J: FOUND BRASS CAP "1940"  
N: 379187.8 - E: 661491.3

K: FOUND BRASS CAP "1940"  
N: 376497.1 - E: 661496.5

L: FOUND BRASS CAP "1940"  
N: 376518.6 - E: 658778.8

M: FOUND BRASS CAP "1940"  
N: 381901.5 - E: 658773.2

17 OPERATOR CERTIFICATION

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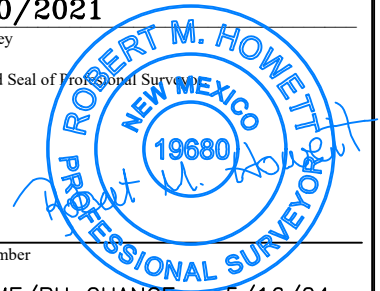
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**08/10/2021**

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_



**19680**

Certificate Number  
REV: NAME/BH CHANGE - 5/16/24

Job No: LS21080825D

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:		<input type="checkbox"/> Initial Submittal	
				<input checked="" type="checkbox"/> Amended Report
				<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-015-53435	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH		
Property Code 319623	Property Name FULLER 14/11 FED COM		Well Number 527H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 2944'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	14	26S	29E		2310 FNL	895 FEL	32.0429575	103.9484353	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	26S	29E		100 FNL	880 FEL	32.0638650	103.9483142	EDDY

Dedicated Acres <b>480</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	14	26S	29E		2218 FSL	880 FEL	32.0405983	103.9483930	EDDY

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	14	26S	29E		2540 FNL	880 FEL	32.0421716	103.9483877	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	26S	29E		100 FNL	880 FEL	32.0638650	103.9483142	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Conner Whitley</i> 09/05/2024</p>		<b>SURVEYOR CERTIFICATIONS</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name	Certificate Number		
<b>Conner Whitley</b>	Date of Survey		
Email Address			
<b>cwhitley@mewbourne.com</b>			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name		
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>FULLER 14/11 FED COM</b>			<sup>6</sup> Well Number <b>527H</b>	
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>2944'</b>	

<sup>10</sup> Surface Location

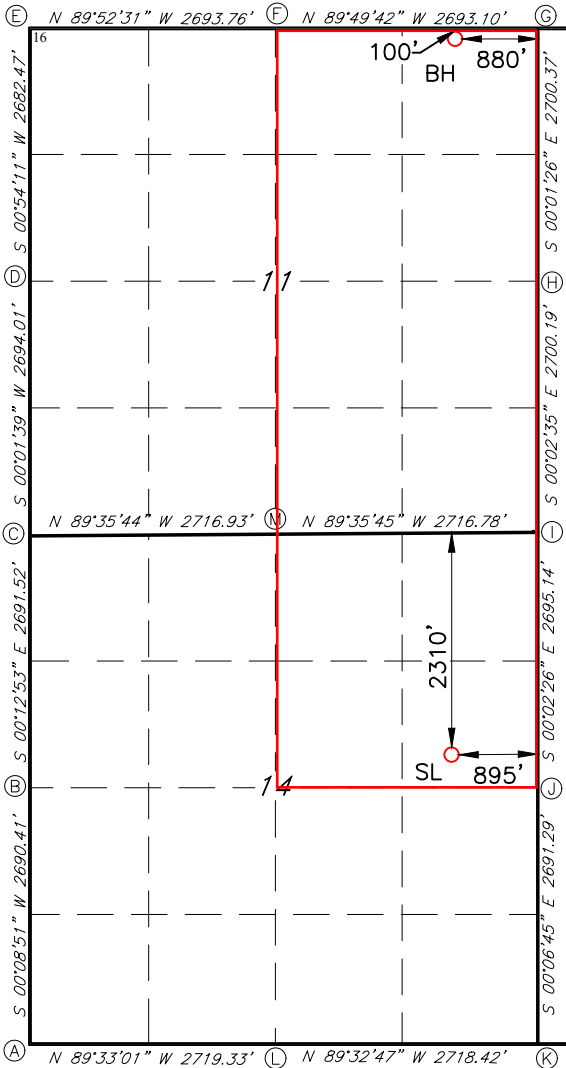
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2310</b>	<b>NORTH</b>	<b>895</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>26S</b>	<b>29E</b>		<b>100</b>	<b>NORTH</b>	<b>880</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 379578.7 - E: 660596.0  
LAT: 32.0429575° N  
LONG: 103.9484353° W

**BOTTOM HOLE**  
N: 387184.4 - E: 660606.4  
LAT: 32.0638650° N  
LONG: 103.9483142° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"  
N: 376539.9 - E: 656060.1

B: FOUND BRASS CAP "1940"  
N: 379229.8 - E: 656067.0

C: FOUND BRASS CAP "1940"  
N: 381920.7 - E: 656056.9

D: FOUND BRASS CAP "1940"  
N: 384614.1 - E: 656058.2

E: CALCULATED CORNER  
N: 387295.7 - E: 656100.5

F: FOUND BRASS CAP "1940"  
N: 387289.8 - E: 658793.7

G: FOUND BRASS CAP "1940"  
N: 387281.8 - E: 661486.2

H: FOUND BRASS CAP "1940"  
N: 384582.0 - E: 661487.3

I: FOUND BRASS CAP "1940"  
N: 381882.4 - E: 661489.4

J: FOUND BRASS CAP "1940"  
N: 379187.8 - E: 661491.3

K: FOUND BRASS CAP "1940"  
N: 376497.1 - E: 661496.5

L: FOUND BRASS CAP "1940"  
N: 376518.6 - E: 658778.8

M: FOUND BRASS CAP "1940"  
N: 381901.5 - E: 658773.2

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

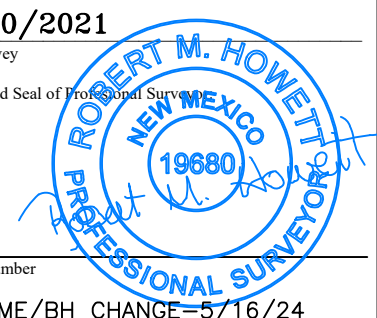
<sup>18</sup> SURVEYOR CERTIFICATION

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**08/10/2021**

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor \_\_\_\_\_



**19680**

Certificate Number \_\_\_\_\_

REV: NAME/BH CHANGE-5/16/24

Job No: LS21080822D

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
				<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-015-53430	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH		
Property Code 333804	Property Name FULLER 14/11 FED COM		Well Number 568H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 2944'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	14	26S	29E		2290 FNL	895 FEL	32.0430125	103.9484352	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	26S	29E		100 FNL	440 FEL	32.0638570	103.9468941	EDDY

Dedicated Acres <b>480</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	14	26S	29E		2686 FNL	440 FEL	32.0419096	103.9466154	EDDY

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	14	26S	29E		2540 FNL	440 FEL	32.0421683	103.9466145	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	26S	29E		100 FNL	440 FEL	32.0638570	103.9468941	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Conner Whitley</i> 09/05/2024</p>	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
Signature	Signature and Seal of Professional Surveyor	
Conner Whitley		
Printed Name	Certificate Number	Date of Survey
cwhitley@mewbourne.com		
Email Address		

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name		
4 Property Code		5 Property Name <b>FULLER 14/11 FED COM</b>			6 Well Number <b>568H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>2944'</b>	

10 Surface Location

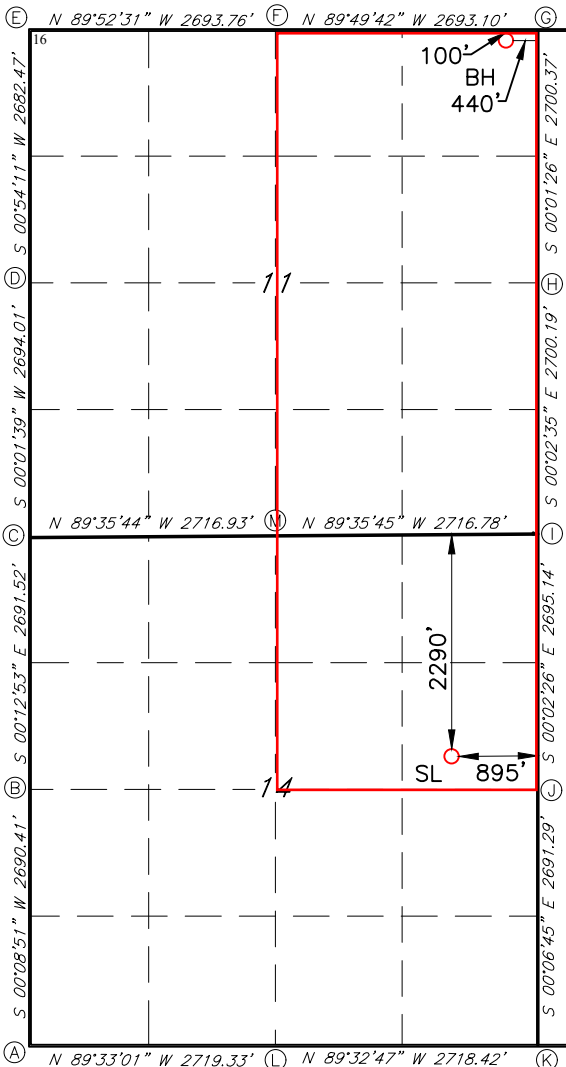
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>14</b>	<b>26S</b>	<b>29E</b>		<b>2290</b>	<b>NORTH</b>	<b>895</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>26S</b>	<b>29E</b>		<b>100</b>	<b>NORTH</b>	<b>440</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres <b>480</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 379598.7 - E: 660596.0  
LAT: 32.0430125° N  
LONG: 103.9484352° W

**BOTTOM HOLE**  
N: 387183.1 - E: 661046.3  
LAT: 32.0638570° N  
LONG: 103.9468941° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"  
N: 376539.9 - E: 656060.1

B: FOUND BRASS CAP "1940"  
N: 379229.8 - E: 656067.0

C: FOUND BRASS CAP "1940"  
N: 381920.7 - E: 656056.9

D: FOUND BRASS CAP "1940"  
N: 384614.1 - E: 656058.2

E: CALCULATED CORNER  
N: 387295.7 - E: 656100.5

F: FOUND BRASS CAP "1940"  
N: 387289.8 - E: 658793.7

G: FOUND BRASS CAP "1940"  
N: 387281.8 - E: 661486.2

H: FOUND BRASS CAP "1940"  
N: 384582.0 - E: 661487.3

I: FOUND BRASS CAP "1940"  
N: 381882.4 - E: 661489.4

J: FOUND BRASS CAP "1940"  
N: 379187.8 - E: 661491.3

K: FOUND BRASS CAP "1940"  
N: 376497.1 - E: 661496.5

L: FOUND BRASS CAP "1940"  
N: 376518.6 - E: 658778.8

M: FOUND BRASS CAP "1940"  
N: 381901.5 - E: 658773.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

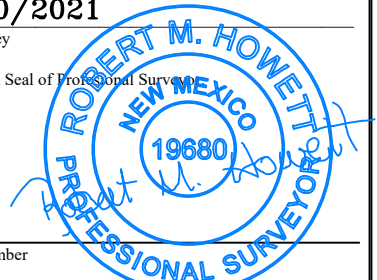
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**08/10/2021**

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_



**19680**

Certificate Number \_\_\_\_\_  
REV: NAME/BH CHANGE-5/16/24

Job No: LS21080823D

**Section Plat**

Fuller 14/11 Fed Com #568H

Fuller 14/11 Fed Com #527H

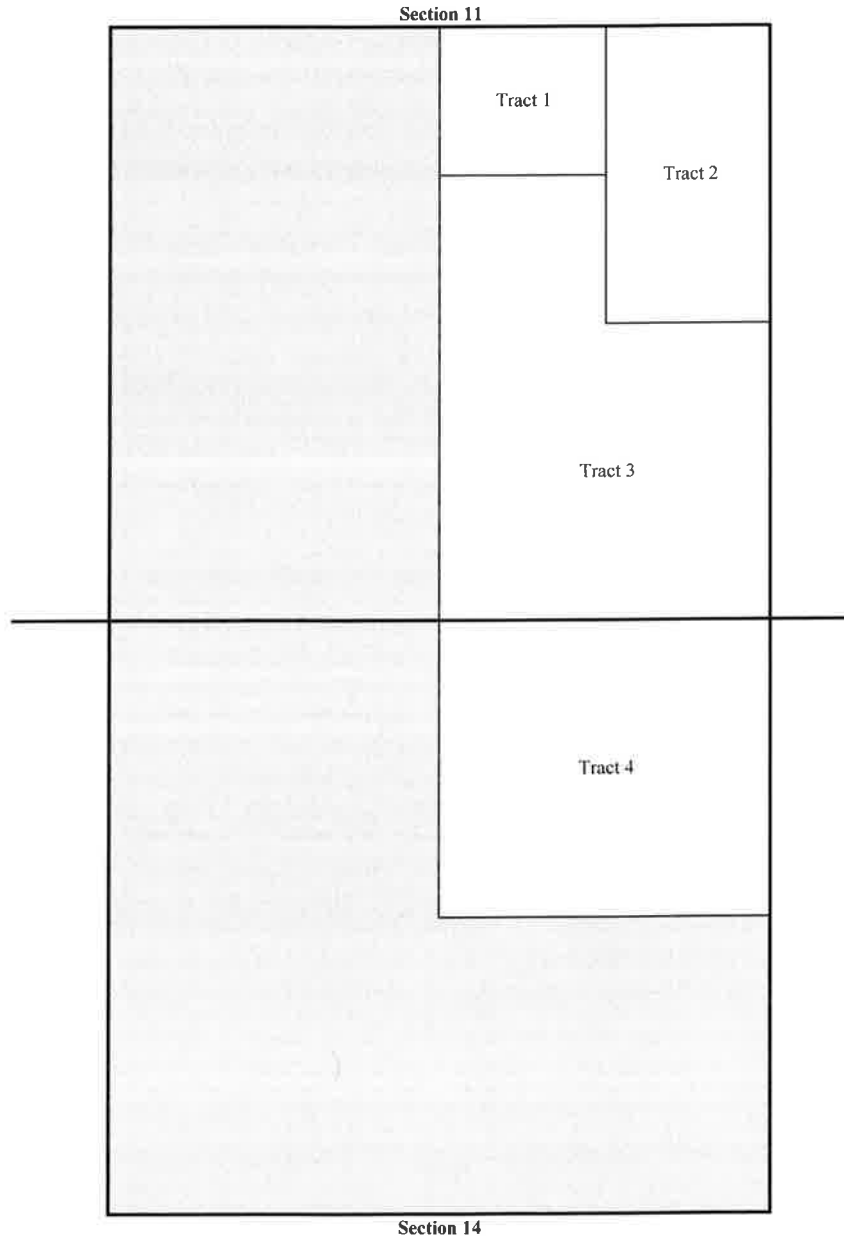
Fuller 14/11 Fed Com #576H

Fuller 14/11 Fed Com #526H

Fuller 14/11 Fed Com #565H

E/2 of Section 11 & NE/4 of Section 14-T26S-R29E

Eddy County, NM



**Tract 1: NWNE of Section 11 - Federal Lease NMNM 011039**

Mewbourne Oil Company, et al.  
Carbon Techs Energy, Inc.  
Nu-Energy Oil & Gas, Inc

**Tract 2: E2NE of Section 11 - Federal Lease NMNM 011039**

Mewbourne Oil Company, et al.  
Carbon Techs Energy, Inc.  
Nu-Energy Oil & Gas, Inc

**Tract 3: SWNE and SE of Section 11 - Federal Lease NMNM 121953**

Mewbourne Oil Company, et al

**Tract 4: NE of Section 14 - Federal Lease NMNM 011038**

Mewbourne Oil Company, et al

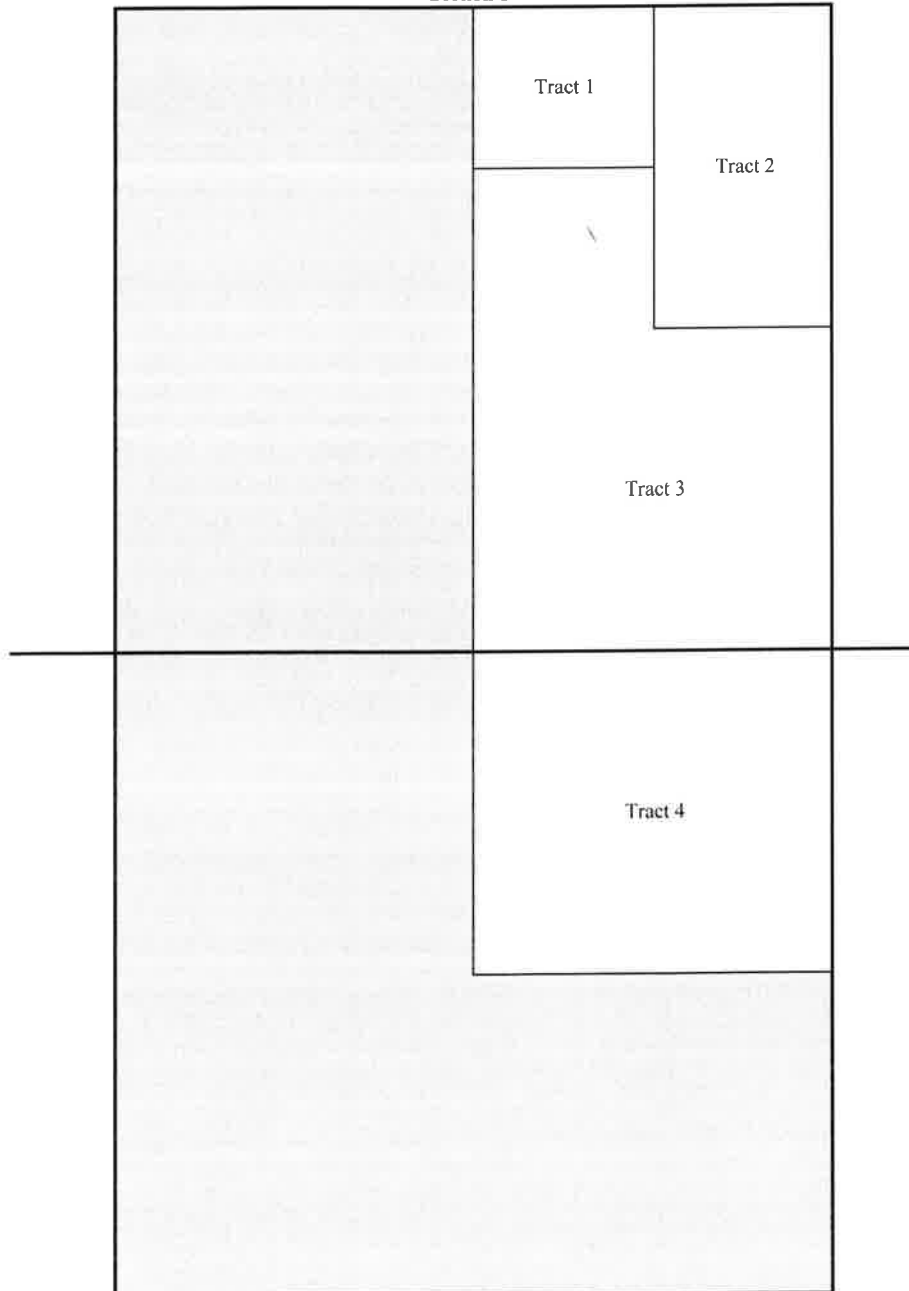
**Mewbourne Oil Company  
Case No. 24796  
Exhibit A-3**

**RECAPITULATION FOR**  
**Fuller 14/11 Fed Com #568H**  
**Fuller 14/11 Fed Com #527H**  
**Fuller 14/11 Fed Com #576H**  
**Fuller 14/11 Fed Com #526H**  
**Fuller 14/11 Fed Com #565H**

<b>Tract Number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
1	40	8.333333%
2	80	16.666667%
3	200	41.666667%
4	160	33.333333%
<b>TOTAL</b>	<b>480</b>	<b>100.000000%</b>

T26S-R29E, Eddy County, NM

Section 11



Section 14



**TRACT OWNERSHIP**

Fuller 14/11 Fed Com #568H  
 Fuller 14/11 Fed Com #527H  
 Fuller 14/11 Fed Com #576H  
 Fuller 14/11 Fed Com #526H  
 Fuller 14/11 Fed Com #565H

E/2 of Section 11 & NE/4 of Section 14-T26S-R29E  
 Eddy County, NM

**E/2 of Section 11 & NE/4 of Section 14**

**Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	98.750000%
*Carbon Techs Energy, Inc.	0.625000%
*Nu-Energy Oil & Gas, Inc	0.625000%
<b>TOTAL</b>	<b>100.000000%</b>
 <b>Total Interest Being Pooled:</b>	 <b>1.250000%</b>

**OWNERSHIP BY TRACT**

**E2NE of Section 11**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	95.000000%
*Carbon Techs Energy, Inc.	2.500000%
*Nu-Energy Oil & Gas, Inc	2.500000%
*Exco Resources, Inc. (record title)	0.000000%
*RKC, Inc. (record title)	0.000000%
*John F. Green (record title)	0.000000%
<b>TOTAL</b>	<b>100.000000%</b>

**NWNE of Section 11**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	95.000000%
*Carbon Techs Energy, Inc.	2.500000%
*Nu-Energy Oil & Gas, Inc	2.500000%
*Exco Resources, Inc. (record title)	0.000000%
*RKC, Inc. (record title)	0.000000%
<b>TOTAL</b>	<b>100.000000%</b>

**SWNE and SE of Section 11**

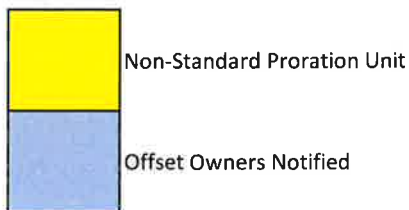
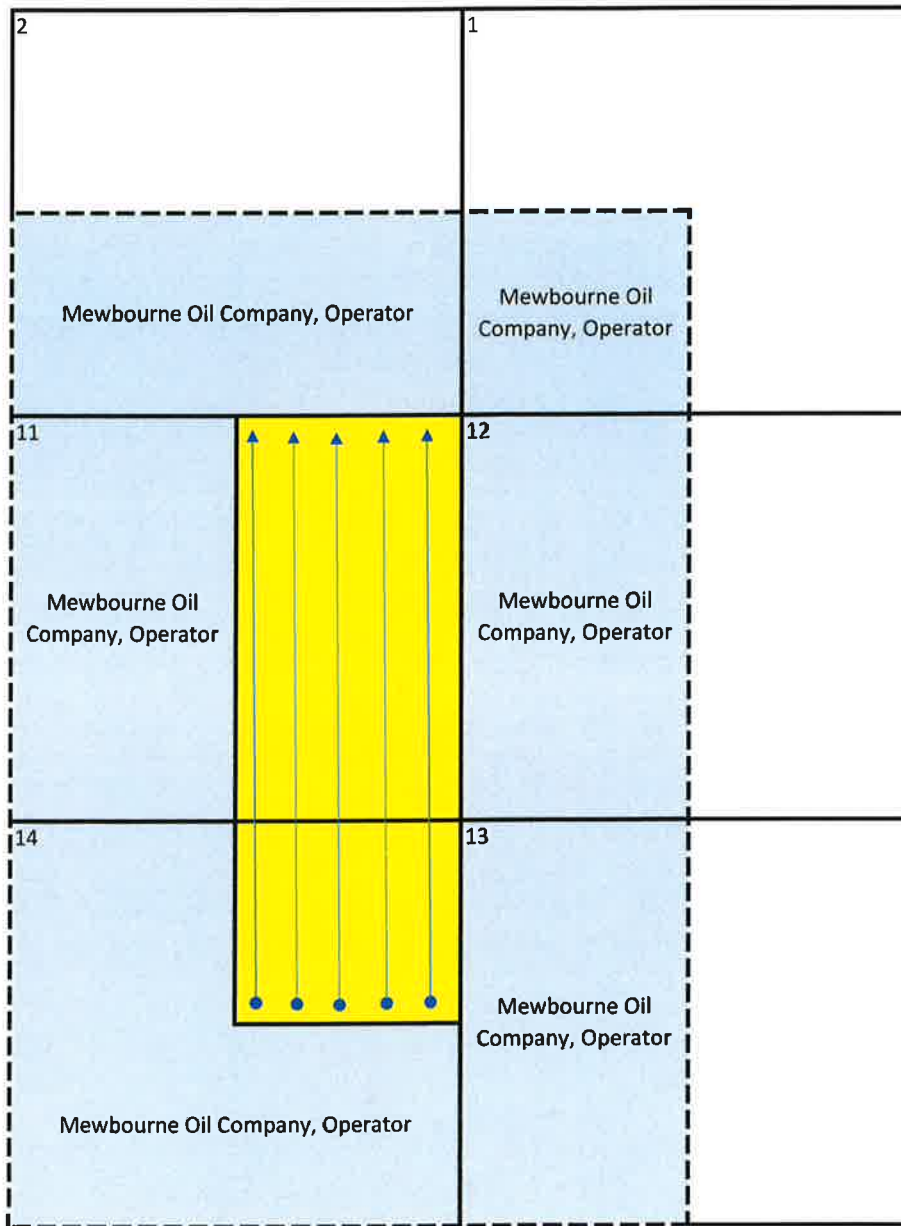
<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

**NE/4 of Section 14**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	100.000000%
*K.P. Kauffman Company, Inc. (record title)	0.000000%
<b>TOTAL</b>	<b>100.000000%</b>

\*Owners being pooled

Fuller 14/11 Fed Com #568H  
Fuller 14/11 Fed Com #527H  
Fuller 14/11 Fed Com #576H  
Fuller 14/11 Fed Com #526H  
Fuller 14/11 Fed Com #565H



● → Wellbores - listed from East to West above

Mewbourne Oil Company  
Case No. 24796  
Exhibit A-4

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

May 23, 2024

Via Certified Mail

Working Interest Owner

Re: Well Proposals - Fuller 14/11 Prospect  
Sections 11/14-T26S-R29E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the following horizontal wells to evaluate the Bone Spring formation:

**Fuller 14/11 Fed Com #568H**

2390' FNL & 1060' FEL (SL) (Sec. 14)  
100' FNL & 440' FEL (BHL) (Sec. 11)  
TVD: 9,364'; MD: 17,150  
Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

**Fuller 14/11 Fed Com #527H**

2390' FNL & 1080' FEL (SL) (Sec. 14)  
100' FNL & 880' FEL (BHL) (Sec. 11)  
TVD: 8,882'; MD: 17,200  
Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

**Fuller 14/11 Fed Com #576H**

2390' FNL & 1100' FEL (SL) (Sec. 14)  
100' FNL & 1320' FEL (BHL) (Sec. 11)  
TVD: 9,341'; MD: 17,100  
Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

**Fuller 14/11 Fed Com #526H**

2390' FNL & 1120' FEL (SL) (Sec. 14)  
100' FNL & 1760' FEL (BHL) (Sec. 11)  
TVD: 8,858'; MD: 17,250  
Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

**Fuller 14/11 Fed Com #565H**

2390' FNL & 1140' FEL (SL) (Sec. 14)  
100' FNL & 2200' FEL (BHL) (Sec. 11)  
TVD: 9,468'; MD: 17,300  
Spacing Unit: E/2 of Section 11 and NE/4 of Section 14

Regarding the above, enclosed for your further handling are our AFEs dated May 16, 2024 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

**Mewbourne Oil Company**  
**Case No. 24796**  
**Exhibit A-5**

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**

Mitch Robb  
Landman

**MEWBOURNE OIL COMPANY**

**AUTHORIZATION FOR EXPENDITURE**

<b>Well Name:</b> FULLER 14/11 FED COM #568H (H3HA)		<b>Prospect:</b> FULLER	
<b>Location:</b> SL: 2390 FNL & 1060 FEL (14); BHL: 100 FNL & 440 FEL (11)		<b>County:</b> Eddy <b>ST:</b> NM	
<b>Sec.:</b> 14	<b>Bk:</b>	<b>Survey:</b>	<b>TWP:</b> 26S <b>RNG:</b> 29E <b>Prop. TVD:</b> 9364 <b>TMD:</b> 17150

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0108	\$200,000	0180-0208	\$70,000
Daywork / Turnkey / Footage Drilling	14 days drilg / 3 days comp @ \$28000/d	0180-0110	\$418,700	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$99,100	0180-0214	\$156,000
Alternate Fuels		0180-0115		0180-0215	\$83,000
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$160,000
Stimulation Toe Preparation				0180-0223	\$30,200
Cementing		0180-0125	\$135,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$273,000
Casing / Tubing / Snubbing Services		0180-0134	\$45,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	45 Stg 18.7 MM gal / 18.7 MM lb			0180-0241	\$2,070,000
Stimulation Rentals & Other				0180-0242	\$213,000
Water & Other	100% PW @ \$0.25/bbl	0180-0145	\$35,000	0180-0245	\$119,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$65,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$96,900	0180-0270	\$60,000
Directional Services	Includes Vertical Control	0180-0175	\$300,000		
Equipment Rental		0180-0180	\$108,900	0180-0280	\$40,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,400	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$61,200	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$112,800	0180-0299	\$183,400
<b>TOTAL</b>			<b>\$2,368,100</b>		<b>\$3,851,700</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$23,000		
Casing (8.1" - 10.0")	3025' - 9 5/8" 40# HCL80 LT&C @ \$38.51/ft	0181-0795	\$124,400		
Casing (6.1" - 8.0")	9700' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$354,100		
Casing (4.1" - 6.0")	8400' - 4 1/2" 13.5# HCP-110 CDC-HTO @ \$19.44/ft			0181-0797	\$174,400
Tubing	8750' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft			0181-0798	\$128,500
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/24) (2) TP/(2) CP/CIRC PUMP			0181-0886	\$3,000
Storage Tanks	(1/24) (8)OT/(6) WT/(2) GB			0181-0890	\$46,000
Emissions Control Equipment	(1/24) (6)VRT/(2)VRU/(1)FLARE/(3)IKO/(1)AIR			0181-0892	\$25,000
Separation / Treating Equipment	(1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#			0181-0895	\$49,000
Automation Metering Equipment				0181-0898	\$30,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$19,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$79,000
Wellhead Flowlines - Construction				0181-0907	\$52,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$57,000
Equipment Installation				0181-0910	\$60,000
Oil/Gas Pipeline - Construction				0181-0920	\$28,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$551,500</b>		<b>\$880,900</b>
<b>SUBTOTAL</b>			<b>\$2,919,600</b>		<b>\$4,732,600</b>
<b>TOTAL WELL COST</b>					<b>\$7,652,200</b>

Insurance procured for the Joint Account by Operator

Opt-in

Opt-out

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 5/16/2024

Company Approval: M. Whittall Date: 5/16/2024

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**MEWBOURNE OIL COMPANY**

**AUTHORIZATION FOR EXPENDITURE**

<b>Well Name:</b> FULLER 14/11 FED COM #527H (B2HA)		<b>Prospect:</b> FULLER	
<b>Location:</b> SL: 2390 FNL & 1080 FEL (14); BHL: 100 FNL & 880 FEL (11)		<b>County:</b> Eddy <b>ST:</b> NM	
<b>Sec.</b> 14	<b>Blk:</b>	<b>Survey:</b>	<b>TWP:</b> 26S <b>RNG:</b> 29E <b>Prop. TVD:</b> 8882 <b>TMD:</b> 17200

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$70,000
Daywork / Turnkey / Footage Drilling 13 days drlg / 3 days comp @ \$28000/d		0180-0110	\$388,800	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$92,100	0180-0214	\$125,000
Alternate Fuels		0180-0115		0180-0215	\$66,000
Mud, Chemical & Additives		0180-0120	\$45,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$160,000
Stimulation Toe Preparation				0180-0223	\$30,200
Cementing		0180-0125	\$155,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$226,000
Casing / Tubing / Snubbing Services		0180-0134	\$40,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 37 Stg 14.9 MM gal / 14.9 MM lb				0180-0241	\$1,647,000
Stimulation Rentals & Other				0180-0242	\$184,000
Water & Other 100% PW @ \$0.25/bbl		0180-0145	\$35,000	0180-0245	\$95,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0285	\$65,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$91,200	0180-0270	\$50,000
Directional Services Includes Vertical Control		0180-0175	\$300,000		
Equipment Rental		0180-0180	\$103,500	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,500	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$57,600	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$110,200	0180-0299	\$157,900
<b>TOTAL</b>			<b>\$2,314,000</b>		<b>\$3,316,600</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft		0181-0794	\$23,000		
Casing (8.1" - 10.0") 3025' - 9 5/8" 40# HCL80 LT&C @ \$38.51/ft		0181-0795	\$124,400		
Casing (6.1" - 8.0") 9200' - 7" 29# HPP110 BT&C @ \$34.18/ft		0181-0796	\$335,800		
Casing (4.1" - 6.0") 8850' - 4 1/2" 13.5# HCP-110 CDC-HTO @ \$19.44/ft				0181-0797	\$183,700
Tubing 8300' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.50/ft				0181-0798	\$93,100
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/24) (2) TP/(2) CP/CIRC PUMP				0181-0886	\$3,000
Storage Tanks (1/24) (5)OT/(6) WT/(2) GB				0181-0890	\$46,000
Emissions Control Equipment (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$25,000
Separation / Treating Equipment (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/(1) V SEP 500#				0181-0895	\$49,000
Automation Metering Equipment				0181-0898	\$30,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$19,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$79,000
Wellhead Flowlines - Construction				0181-0907	\$52,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$57,000
Equipment Installation				0181-0910	\$60,000
Oil/Gas Pipeline - Construction				0181-0920	\$28,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$633,200</b>		<b>\$854,800</b>
<b>SUBTOTAL</b>			<b>\$2,847,200</b>		<b>\$4,171,400</b>
<b>TOTAL WELL COST</b>			<b>\$7,018,600</b>		

Insurance procured for the Joint Account by Operator

On-line

Off-line

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 5/14/2024

Company Approval: M. Whittall Date: 5/16/2024

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

<b>Well Name:</b> FULLER 14/11 FED COM #576H (H3GB)		<b>Prospect:</b> FULLER	
<b>Location:</b> SL: 2390 FNL & 1100 FEL (14); BHL: 100 FNL & 1320 FEL (11)		<b>County:</b> Eddy <b>ST:</b> NM	
<b>Sec.:</b> 14	<b>Blk.:</b>	<b>Survey:</b>	<b>TWP:</b> 26S <b>RNG:</b> 29E <b>Prop. TVD:</b> 9341 <b>TMD:</b> 17100

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$70,000
Daywork / Turnkey / Footage Drilling 14 days drig / 3 days comp @ \$28000/d		0180-0110	\$418,700	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$99,100	0180-0214	\$156,000
Alternate Fuels		0180-0115		0180-0215	\$83,000
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$160,000
Stimulation Toe Preparation				0180-0223	\$30,200
Cementing		0180-0125	\$135,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$273,000
Casing / Tubing / Snubbing Services		0180-0134	\$45,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 45 Stg 18.7 MM gal / 18.7 MM lb				0180-0241	\$2,070,000
Stimulation Rentals & Other				0180-0242	\$213,000
Water & Other 100% PW @ \$0.25/bbl		0180-0145	\$35,000	0180-0245	\$119,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$65,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$96,900	0180-0270	\$60,000
Directional Services Includes Vertical Control		0180-0175	\$300,000		
Equipment Rental		0180-0180	\$108,900	0180-0280	\$40,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,400	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$61,200	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$112,800	0180-0299	\$183,400
<b>TOTAL</b>			<b>\$2,368,100</b>		<b>\$3,851,700</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54 5# J-55 ST&C @ \$47.92/ft		0181-0794	\$23,000		
Casing (8.1" - 10.0") 3025' - 9 5/8" 40# HCL80 LT&C @ \$38.51/ft		0181-0795	\$124,400		
Casing (6.1" - 8.0") 9700' - 7" 29# HPP110 BT&C @ \$34.18/ft		0181-0796	\$354,100		
Casing (4.1" - 6.0") 8300' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft				0181-0797	\$172,300
Tubing 8750' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/R				0181-0798	\$128,500
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/24) (2) TP/(2) CP/CIRC PUMP				0181-0886	\$3,000
Storage Tanks (1/24) (8)OT/(6) WT/(2) GB				0181-0890	\$46,000
Emissions Control Equipment (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KQ/(1)AIR				0181-0892	\$25,000
Separation / Treating Equipment (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/(				0181-0895	\$49,000
Automation Metering Equipment				0181-0898	\$30,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$19,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$79,000
Wellhead Flowlines - Construction				0181-0907	\$52,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$57,000
Equipment Installation				0181-0910	\$60,000
Oil/Gas Pipeline - Construction				0181-0920	\$28,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$551,500</b>		<b>\$878,800</b>
<b>SUBTOTAL</b>			<b>\$2,919,600</b>		<b>\$4,730,500</b>
<b>TOTAL WELL COST</b>			<b>\$7,650,100</b>		

Insurance procured for the Joint Account by Operator

*Optin*

*Optout*

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's Insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: <u>Ryan McDaniel</u>	Date: <u>5/16/2024</u>
Company Approval: <u><i>M. Whittall</i></u>	Date: <u>5/16/2024</u>
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

<b>Well Name:</b> FULLER 14/11 FED COM #526H (B2GB)		<b>Prospect:</b> FULLER	
<b>Location:</b> SL: 2390 FNL & 1120 FEL (14); BHL: 100 FNL & 1760 FEL (11)		<b>County:</b> Eddy <b>ST:</b> NM	
<b>Sec.:</b> 14	<b>Blk.:</b>	<b>Survey:</b>	<b>TWP:</b> 26S <b>RNG:</b> 29E <b>Prop. TVD:</b> 8858 <b>TMD:</b> 17250

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0108	\$200,000	0180-0206	\$70,000
Daywork / Turnkey / Footage Drilling 13 days drlg / 3 days comp @ \$28000/d		0180-0110	\$388,800	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$92,100	0180-0214	\$125,000
Alternate Fuels		0180-0115		0180-0215	\$66,000
Mud, Chemical & Additives		0180-0120	\$45,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$160,000
Stimulation Toe Preparation				0180-0223	\$30,200
Cementing		0180-0125	\$155,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$226,000
Casing / Tubing / Snubbing Services		0180-0134	\$40,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 37 Stg 14.9 MM gal / 14.9 MM lb				0180-0241	\$1,647,000
Stimulation Rentals & Other				0180-0242	\$184,000
Water & Other 100% PW @ \$0.25/bbl		0180-0145	\$35,000	0180-0245	\$95,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$65,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$91,200	0180-0270	\$50,000
Directional Services Includes Vertical Control		0180-0175	\$300,000		
Equipment Rental		0180-0180	\$103,500	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,500	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$57,600	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$110,200	0180-0299	\$157,900
<b>TOTAL</b>			<b>\$2,314,000</b>		<b>\$3,316,600</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft		0181-0794	\$23,000		
Casing (8.1" - 10.0") 3025' - 9 5/8" 40# HCL80 LT&C @ \$38.51/ft		0181-0795	\$124,400		
Casing (6.1" - 8.0") 9300' - 7" 29# HPP110 BT&C @ \$34.18/ft		0181-0796	\$339,500		
Casing (4.1" - 6.0") 8750' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft				0181-0797	\$181,700
Tubing 8450' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.5/ft				0181-0798	\$94,800
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/24) (2) TP/(2) CP/CIRC PUMP				0181-0886	\$3,000
Storage Tanks (1/24) (8)OT/(6) WT/(2) GB				0181-0890	\$46,000
Emissions Control Equipment (1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$25,000
Separation / Treating Equipment (1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#/(				0181-0895	\$49,000
Automation Metering Equipment				0181-0896	\$30,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$19,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$79,000
Wellhead Flowlines - Construction				0181-0907	\$52,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$57,000
Equipment Installation				0181-0910	\$60,000
Oil/Gas Pipeline - Construction				0181-0920	\$28,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$536,900</b>		<b>\$854,500</b>
<b>SUBTOTAL</b>			<b>\$2,850,900</b>		<b>\$4,171,100</b>

<b>TOTAL WELL COST</b>	<b>\$7,022,000</b>
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Insurance procured for the Joint Account by Operator

Opt-in

Opt-out

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 5/14/2024

Company Approval: M. Whittall Date: 5/16/2024

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_



**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

<b>Well Name:</b> FULLER 14/11 FED COM #565H (H3GB)		<b>Prospect:</b> FULLER	
<b>Location:</b> SL: 2390 FNL & 1140 FEL (14); BHL: 100 FNL & 2200 FEL (11)		<b>County:</b> Eddy <b>ST:</b> NM	
<b>Sec.</b> 14	<b>Blk:</b>	<b>Survey:</b>	<b>TWP:</b> 26S <b>RNG:</b> 29E <b>Prop. TVD:</b> 9468 <b>TMD:</b> 17300

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$70,000
Daywork / Turnkey / Footage Drilling	14 days drlg / 3 days comp @ \$28000/d	0180-0110	\$418,700	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$99,100	0180-0214	\$156,000
Alternate Fuels		0180-0115		0180-0215	\$83,000
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$160,000
Stimulation Toe Preparation				0180-0223	\$30,200
Cementing		0180-0125	\$135,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$273,000
Casing / Tubing / Snubbing Services		0180-0134	\$45,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	45 Stg 18.7 MM gal / 18.7 MM lb			0180-0241	\$2,070,000
Stimulation Rentals & Other				0180-0242	\$213,000
Water & Other	100% PW @ \$0.25/bbl	0180-0145	\$35,000	0180-0245	\$119,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$65,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$96,900	0180-0270	\$60,000
Directional Services	Includes Vertical Control	0180-0175	\$300,000		
Equipment Rental		0180-0180	\$108,900	0180-0280	\$40,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,500	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$61,200	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$112,800	0180-0299	\$183,400
<b>TOTAL</b>			<b>\$2,368,200</b>		<b>\$3,851,700</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$23,000		
Casing (8.1" - 10.0")	3025' - 9 5/8" 40# HCL80 LT&C @ \$38.51/ft	0181-0795	\$124,400		
Casing (6.1" - 8.0")	9900' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$361,400		
Casing (4.1" - 6.0")	8300' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$172,300
Tubing	8650' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft			0181-0798	\$130,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/24) (2) TP/(2) CP/CIRC PUMP			0181-0886	\$3,000
Storage Tanks	(1/24) (8)OT/(6) WT/(2) GB			0181-0890	\$46,000
Emissions Control Equipment	(1/24) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$25,000
Separation / Treating Equipment	(1/24) (1)BULK H SEP/(5)TEST H SEP 500#/(2) V SEP 500#			0181-0895	\$49,000
Automation Metering Equipment				0181-0898	\$30,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$19,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$79,000
Wellhead Flowlines - Construction				0181-0907	\$52,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$57,000
Equipment Installation				0181-0910	\$60,000
Oil/Gas Pipeline - Construction				0181-0920	\$28,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$558,800</b>		<b>\$880,300</b>
<b>SUBTOTAL</b>			<b>\$2,927,000</b>		<b>\$4,732,000</b>
<b>TOTAL WELL COST</b>					<b>\$7,659,000</b>

Insurance procured for the Joint Account by Operator

Opt-in

Opt-out

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 5/16/2024

Company Approval: M. White Date: 5/16/2024

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**Summary of Communications**

**Fuller 14/11 Fed Com #568H**

**Fuller 14/11 Fed Com #527H**

**Fuller 14/11 Fed Com #576H**

**Fuller 14/11 Fed Com #526H**

**Fuller 14/11 Fed Com #565H**

**E/2 of Section 14 and NE/4 of Section 14-T26S-R28E**

**Eddy County, NM**

**Carbon Techs Energy, Inc.:**

**2017-2024:** Mailed multiple proposals to the above listed party.

**05/23/2024:** Mailed Working Interest Unit and Well Proposal to the above listed party for above captioned wells.

**NU-Energy Oil & Gas, Inc.:**

**2017-2024:** Mailed multiple proposals to the above listed party.

**05/23/2024:** Mailed Working Interest Unit and Well Proposal to the above listed party for above captioned wells.

**Mewbourne Oil Company  
Case No. 24796  
Exhibit A-6**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT  
EDDY COUNTY, NEW MEXICO**

**Case No. 24796**

**SELF-AFFIRMED STATEMENT  
OF TYLER HILL**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a general location map that depicts the Fuller 14/11 Fed Com spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted intervals. The contour intervals are 50 feet. The approximate wellbore paths for the Fuller 14/11 Fed Com #568H, #527H, #576H, #526H, and #565H wells (“Wells”) are depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

**Mewbourne Oil Company  
Case No. 24796  
Exhibit B**

5. Exhibit B-2 also identifies three wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

7. In my opinion, a standup orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

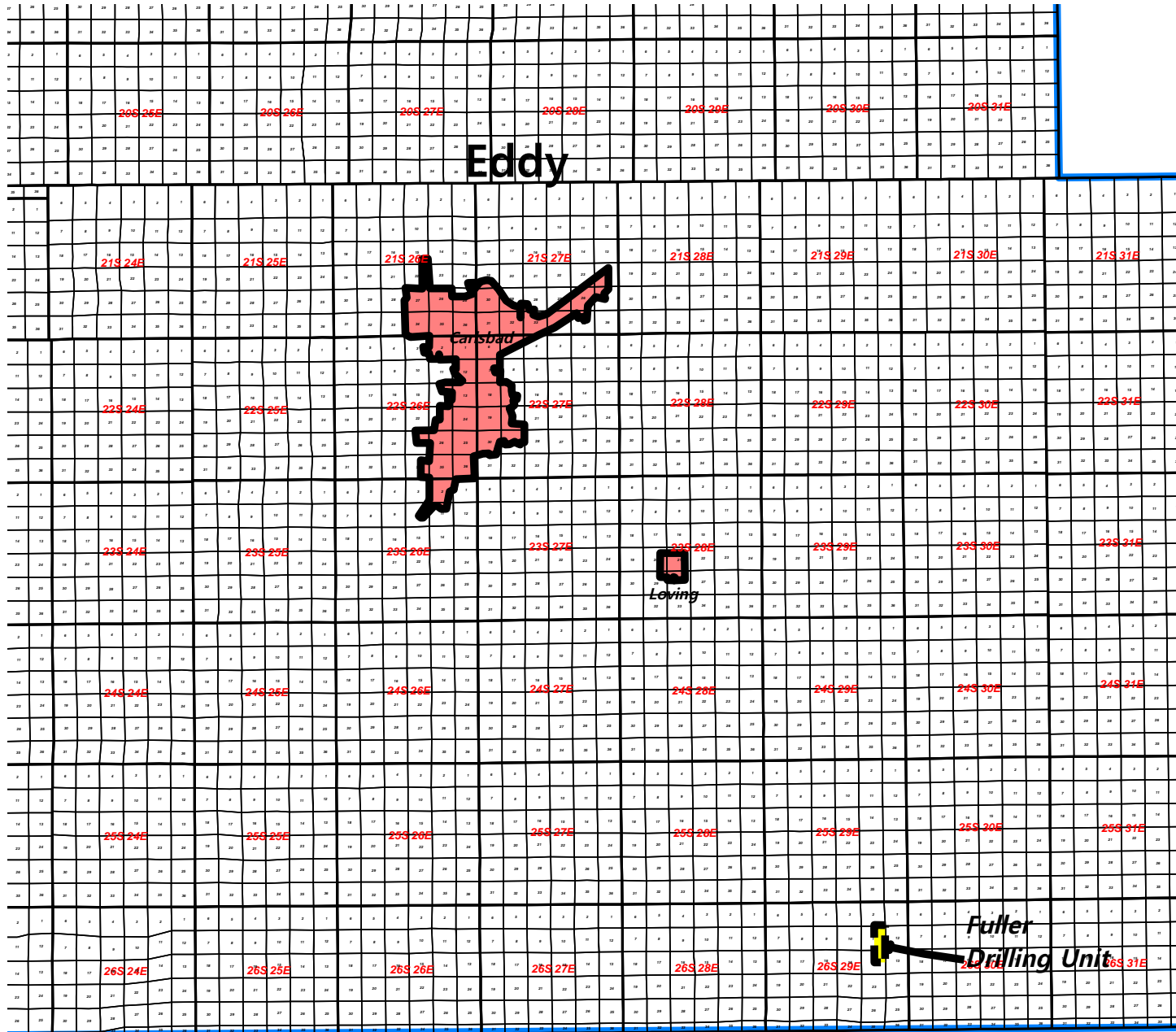
9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
\_\_\_\_\_  
Tyler Hill

8/30/24  
\_\_\_\_\_  
Date



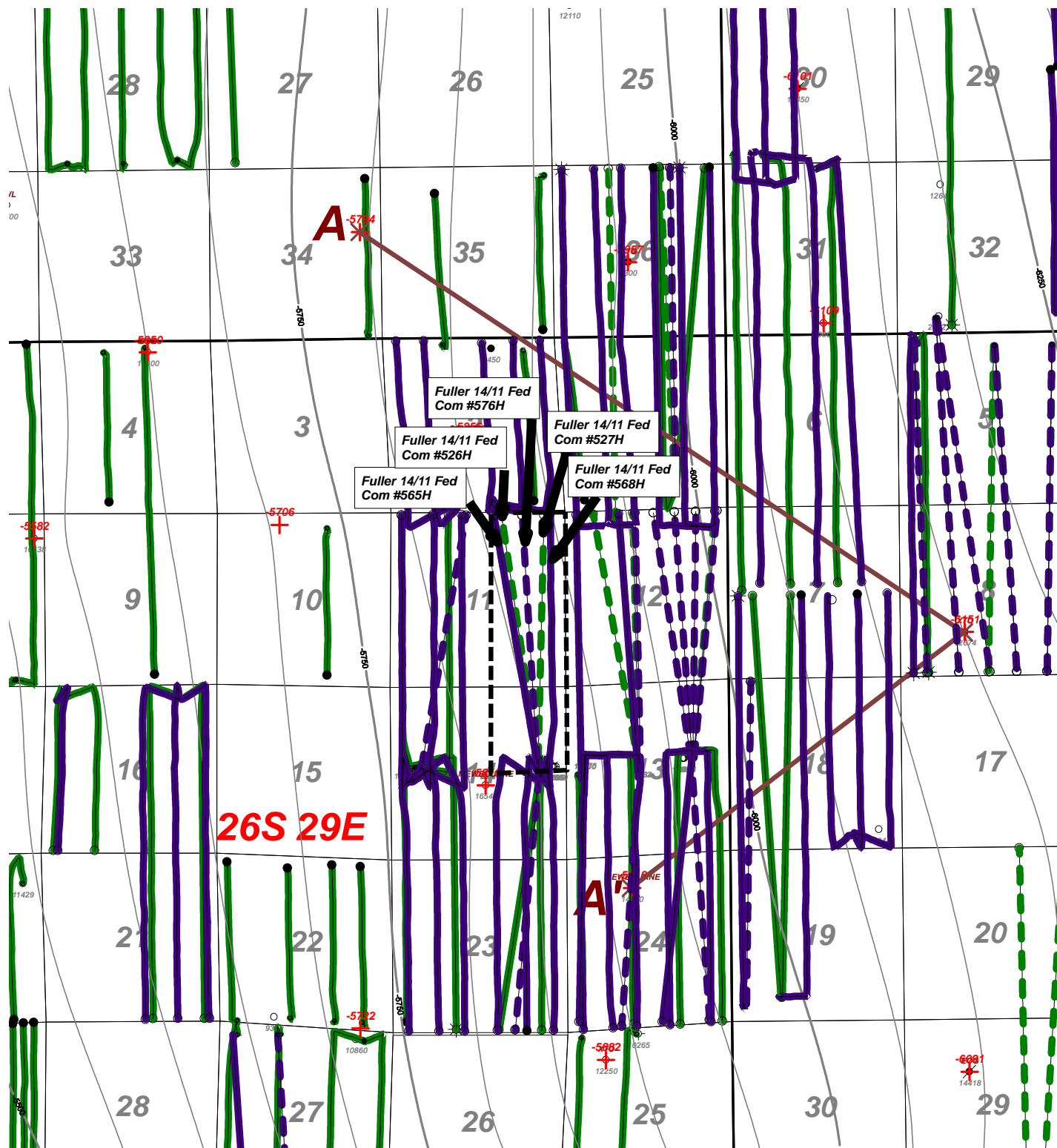
Lea



<b>MOC Mewbourne Oil Company</b>		
<i>Fuller 14/11 Drilling Unit Eddy County Locator Map</i>		
Author: T. Hill	NM/TX	Date: 29 August, 2024
Scale: 1.0"=34868'		

Texas


Mewbourne Oil Company  
 Case No. 24796  
 Exhibit B-1



Horizontal Activity

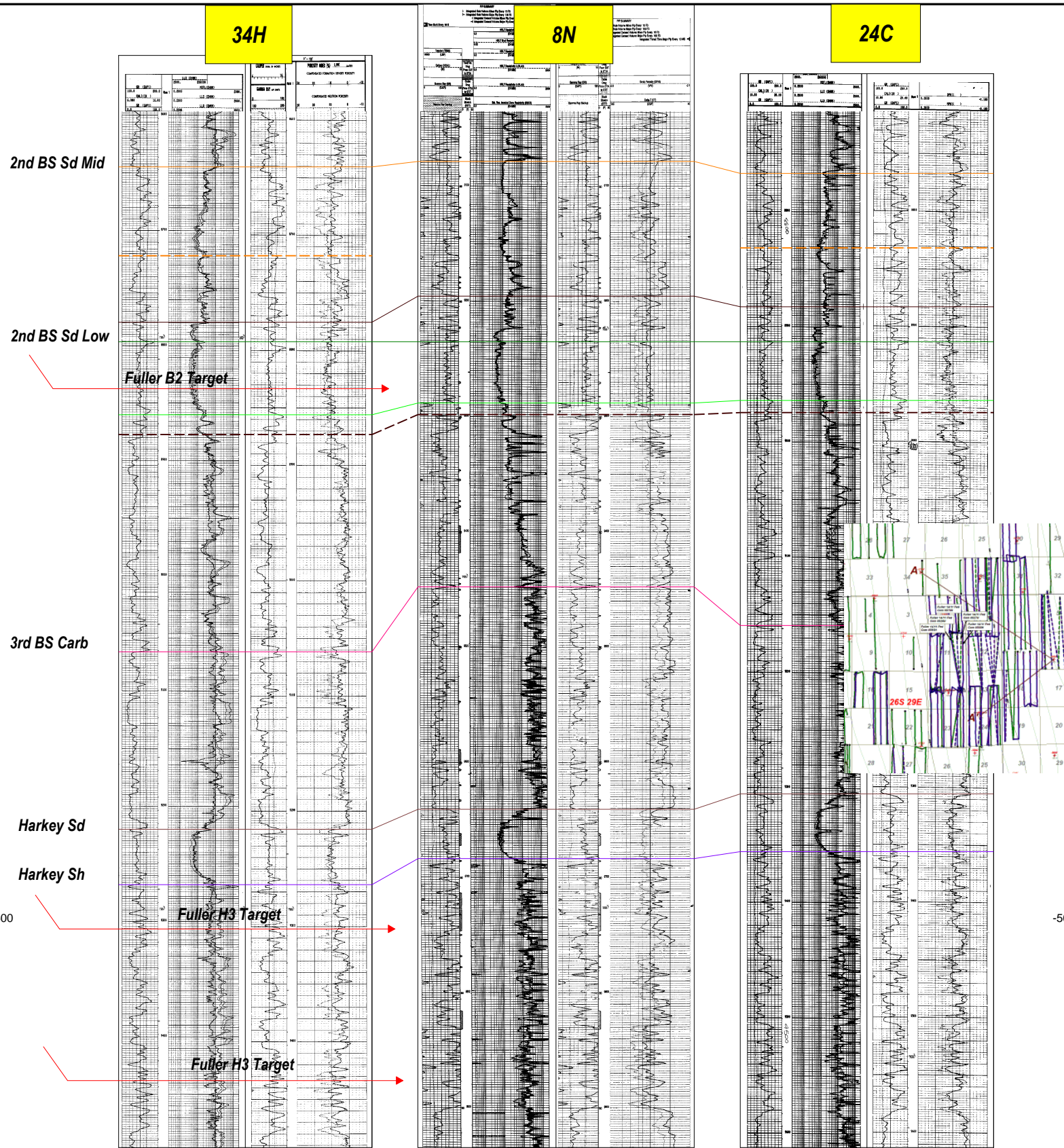
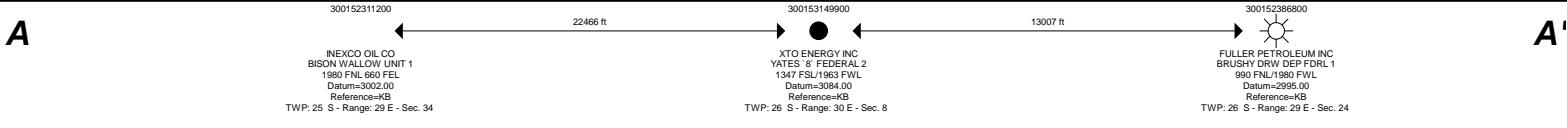
— 2<sup>nd</sup> BS Sd



 <b>Mewbourne Oil Company</b>		
<b>Fuller 14/11 Fed Com #565H, 526H, 576H, 527H, 568H Structure top 2<sup>nd</sup> BS Sd (C.I. 50')</b>		
Author: T. Hill	County: Eddy	Date: 30 August, 2024
Scale: 1.0"=2800'		

**Mewbourne Oil Company**  
**Case No. 24796**  
**Exhibit B-2**

### Fuller 14/11 B2/H3



**Mewbourne Oil Company**  
**Case No. 24796**  
 Fuller 14/11 Fed Com #565H, 526H,  
 576H, 527H, 568H  
 Cross Section Exhibit (A-A')

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO

CASE NO. 24796

SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 27, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

September 20, 2024  
Date

Mewbourne Oil Company  
Case No. 24796  
Exhibit C





hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

August 20, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 24796 – Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 12, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mitch Robb, Landman at Mewbourne Oil Company, by phone at (432) 682-3715 or via e-mail at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) if you have any questions regarding this matter.

Sincerely,  
/s/ Dana S. Hardy  
Dana S. Hardy

**Mewbourne Oil Company**  
**Case No. 24796**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24796**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	09/06/24 9589071052702159745105	09/13/2024
Carbon Techs Energy, Inc. Attn: Land Manager PO Box 4548 Greensboro, NC 27404	08/21/24 9589071052701152547563	Per USPS Tracking on 09/20/24: Item will be returned to Sender as of 09/11/2024.
COG Operating LLC Attn: Reece Cook 600 W. Illinois Ave. Midland, TX 79701	08/21/24 9589071052701152547587	Per USPS Tracking on 09/20/2024: Item delivered 08/26/24.
Exco Resources, Inc. Attn: Joshua Raley 12377 Merit Dr., Suite 1700 Dallas, TX 75251-2256	08/21/24 9589071052701152547549	09/16/2024
John F. Green 43 Haight Ave. Poughkeepsie, NY 12603	08/21/24 9589071052701152547525	09/17/2024 Returned to Sender.
K.P. Kauffman Company, Inc. Attn: Land Manager 1675 Broadway # 2800 Denver, CO 80202	08/21/24 9589071052701152547594	09/19/2024 Returned to Sender.
New Mexico State Land Office PO Box 1148 Santa Fe, NM 87504	09/06/24 9589071052700752458507	09/11/2024
Nu-Energy Oil & Gas, Inc. 302-1550 W 8th Ave. Vancouver, BC V6S4R8	08/21/24 9589071052701152547556	Per USPS Tracking on 09/20/24: Item in transit to be returned to sender.
RKC, Inc. and Vivian M. Kral Attn: Anthony Kochevor 7500 Arapahoe Road, Suite 380 Centennial, CO 80112	08/21/24 9589071052701152547532	08/26/24

**Mewbourne Oil Company  
Case No. 24796  
Exhibit C-2**

9589 0710 5270 2159 7451 05

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_


Total Postage and Fees \$ \_\_\_\_\_

Sent To Bureau of Land Management  
 301 Dinosaur Trail  
 Santa Fe, NM 87508

City, State, ZIP+4® 24795-24796 Mewbourne-Fuller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS SANTA FE NM FE 87501  
 SEP 06 2024  
 SANTA FE NM MAIN POST OFFICE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature            x <i>R Duran</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery            9-9-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>            SEP 13 2024</p>
<p>1. Article Addressed to:</p> <p>Bureau of Land Management            301 Dinosaur Trail            Santa Fe, NM 87508</p> <p>24795-24796 Mewbourne - Fuller</p>  <p>9590 9402 8974 4064 8156 24</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7451 05</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

**Mewbourne Oil Company**  
**Case No. 24796**  
**Exhibit C-3**

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

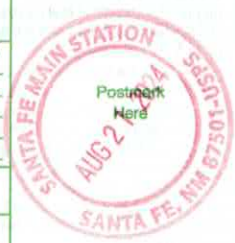
Postage  
 \$ \_\_\_\_\_

**Total Postage and Fees**  
 \$ \_\_\_\_\_

Sent To  
 Exco Resources, Inc.  
 Attn: Joshua Raley  
 12377 Merit Dr., Suite 1700  
 Dallas, TX 75251-2256

City, State, ZIP+4®  
 Dallas, TX 75251-2256

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Julie Allen <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)        J Allen</p> <p>C. Date of Delivery        8/26/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Exco Resources, Inc.          Attn: Joshua Raley          12377 Merit Dr., Suite 1700          Dallas, TX 75251-2256</p> <p>24795 Mewbourne Fuller</p> <p>9590 9402 8560 3186 8740 15</p>	<p>3. Service Type          Hinkle Shanor LLP          Santa Fe NM 87501</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0697 6576 45</p>	<p><b>RECEIVED</b>          Hinkle Shanor LLP          AUG 29 2024</p>

9589 0710 5270 0752 4585 07

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Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To  
 Street and Apt. No., or PO Box 1148  
 Santa Fe, NM 87504  
 City, State, ZIP+4®  
 24795-24796 Mewbourne-Fuller

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 SANTA FE NM MAIN POST OFFICE

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<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>1. Article Addressed to:</p> <p>New Mexico State Land Office          PO Box 1148          Santa Fe, NM 87504          24795-24796 Mewbourne - Fuller</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No          If YES, enter delivery address below: _____</p> <p><b>RECEIVED</b>          SEP 11 2024</p>	
<p>2. Article Number (Transfer from service label)          9589 0710 5270 0752 4585 07</p>	<p>3. Service Type Hinkle Shanor LLP Priority Mail Express®          Santa Fe, NM 87504 Registered Mail™  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
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Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To RKC, Inc. and Vivian M. Kral  
Attn: Anthony Kochevor  
7500 Arapahoe Road, Suite 380  
Centennial, CO 80112

Street and Apt. No. 24795 Mewbourne Fuller

City, State, ZIP+4®

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1. Article Addressed to:

RKC, Inc. and Vivian M. Kral  
Attn: Anthony Kochevor  
7500 Arapahoe Road, Suite 380  
Centennial, CO 80112  
24795 Mewbourne Fuller

2. Article Number (Transfer from service label)  
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A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
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Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage \$		
Total Postage and Fees \$		
Sent To		
Street and Apt. No.		John F. Green 45 Haight Ave. Poughkeepsie, NY 12603
City, State, ZIP+4		24795 Mewbourne Fuller

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**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

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AUG 21 2024 PM 3 L

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 ZIP 87501 \$ 009.64<sup>0</sup>  
 02 7H  
 0006052409 AUG 21 2024

NIXIE 061 DE 1 0008/29/24  
 RETURN TO SENDER  
 NO MAIL RECEIPTABLE  
 UNABLE TO FORWARD  
 BC: 87504206868 \*1251-00856-25-36

John F. Green  
 43 Haight Ave.  
 Poughkeepsie, NY 12603

24795 Mewbourne Fuller

**RECEIVED**

SEP 17 2024

Hinkle Shanor LLP  
 Santa Fe NM 87504

NMR  
 12603-240443  
 875042068



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\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No	Rapada 1981- A Limited Partnership Attn: Land Manager 12807 N. Cypress Lane
City, State, ZIP+4®	Tomball, TX 77377
	24795 Mewbourne Fuller

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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 ATTORNEYS AT LAW  
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 SANTA FE, NEW MEXICO 87504

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9589 0710 5270 0697 6576 38

ALBUQUERQUE NM 870  
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 ZIP 87501 \$ 009.64<sup>0</sup>  
 02 7H  
 0006052409 AUG 21 2024

NIXIE 773 DE 1 Santa Fe NM 87504 0009/11/24  
 RETURN TO SENDER  
 UNCLAIMED  
 UNABLE TO FORWARD  
 BC: 87504206868 \*0768-06611-21-42

Rapada 1981- A Limited Partnership  
 Attn: Land Manager  
 12807 N. Cypress Lane  
 Tomball, TX 77377

24795 Mewbourne Fuller

**RECEIVED**

SEP 17 2024

UNC  
 875042068  
 77377-554007





9589 0710 5270 1152 5475 63

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*Domestic Mail Only*

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**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
<b>Total Postage and Fees</b>	\$ _____

**Sent To**

Street and Apt. No., *or* PO Box 4548  
 City, State, ZIP+4® 24796 Mewbourne Fuller  
 Carbon Techs Energy, Inc.  
 Attn: Land Manager  
 Greensboro, NC 27404

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052701152547563

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

This is a reminder to pick up your item before September 10, 2024 or your item will be returned on September 11, 2024. Please pick up the item at the GREENSBORO, NC 27404 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Feedback

### Delivery Attempt

**Reminder to pick up your item before September 10, 2024**

GREENSBORO, NC 27404  
September 1, 2024

### Available for Pickup

FRIENDLY  
3116 NORTHLINE AVE  
GREENSBORO NC 27408-9800  
August 27, 2024, 9:26 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus<sup>®</sup>



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**OFFICIAL USE**

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
<b>Total Postage and Fees</b>	\$	
<b>Sent To</b>	COG Operating LLC	
<b>Street and Apt.</b>	Attn: Reece Cook 600 W. Illinois Ave. Midland, TX 79701	
<b>City, State, Zip</b>	24796 Mewbourne Fuller	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052701152547587

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 7:48 am on August 26, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79701

August 26, 2024, 7:48 am

#### Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701

August 24, 2024, 10:09 am

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

August 23, 2024, 5:11 pm

#### In Transit to Next Facility

August 22, 2024

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

August 21, 2024, 9:35 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

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**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
<b>Total Postage and Fees</b>	\$

**Sent To**  
 Nu-Energy Oil & Gas, Inc.  
 302-1550 W 8th Ave.  
 Vancouver, BC V6S4R8

**Street and A1**  
 \_\_\_\_\_

**City, State, Z**  
 \_\_\_\_\_

24796 Mewbourne Fuller

**PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions**



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052701152547556

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on September 20, 2024 at 1:44 pm. The item is currently in transit to the destination.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

### Moving Through Network

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
September 20, 2024, 1:44 pm

#### In Transit to Next Facility

September 19, 2024

#### Arrived at USPS Regional Facility

LOS ANGELES CA DISTRIBUTION CENTER  
September 17, 2024, 6:46 pm

#### Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER  
August 28, 2024, 5:36 pm

Feedback

- **Departed USPS Facility**  
ALBUQUERQUE, NM 87101  
August 21, 2024, 9:35 pm
- **Arrived at USPS Facility**  
ALBUQUERQUE, NM 87101  
August 21, 2024, 9:06 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }  
COUNTY OF EDDY } SS

Account Number: 143  
Ad Number: 10740  
Description: Case #24796  
Ad Cost: \$98.37

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 27, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 27<sup>th</sup> day of August 2024.



*Kelli Metzger*

Notary Public

*Winkert* County *OHIO*

ID#: \_\_\_\_\_

My commission expires: *Oct. 19, 2024*

TAMARA CHAVEZ  
HINKLE SHANOR LLP  
P.O. BOX 10  
ROSWELL, NM 88202-0010

PUBLIC NOTICE

This is to notify all interested parties, including Carbon Techs Energy, Inc.; Nu-Energy Oil & Gas, Inc.; John F. Green; Exco Resources, Inc.; RKC, Inc.; K.P. Kauffman Company, Inc.; COG Operating LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company. (Case No. 24796). The hearing will be conducted on September 12, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Mewbourne Oil Company, (Applicant), applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #527H, and Fuller 14/11 Fed Com #576H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; and the Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11. Applicant requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.5 miles southeast of Malaga, New Mexico.

10740-Published in the Carlsbad Current-Argus on Aug 27, 2024.