

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO

Case No. 24746 - 24749

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# FLAT CREEK RESOURCES, LLC



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**NMOCD Case Nos. 24746-24749**

**Bombsite BS Fed Com #1H – Case No. 24746**  
**Bombsite BS Fed Com #2H – Case No. 24747**  
**Bombsite BS Fed Com #3H – Case No. 24748**  
**Bombsite BS Fed Com #4H – Case No. 24749**

October 31, 2024 Hearing

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# **Tab 1**

A	B
1	<b>COMPULSORY POOLING</b>
2	<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>
3	<b>Case: 24746</b>
4	<b>APPLICANT'S RESPONSE</b>
4	<b>Date</b>
	<b>October 31, 2024</b>
5	Applicant
	<b>Flat Creek Resources, LLC, obo FE Permian Operating I, LLC</b>
6	Designated Operator & OGRID (affiliation if applicable)
	<b>Flat Creek Resources, LLC (374034)</b>
7	Applicant's Counsel:
	Sharon Shaheen (Spencer Fane LLP)
8	Case Title:
	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
9	Entries of Appearance/Intervenors:
	Coterra Energy, Inc., and subsidiaries, including Cimarex Energy Co. and Magnum Hunter Production, Inc. (Abadie & Schill)
10	Well Family
	Bombsite
11	<b>Formation/Pool</b>
12	Formation Name(s) or Vertical Extent:
	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
13	Primary Product (Oil or Gas):
	Oil
14	Pooling this vertical extent:
	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
15	Pool Name and Pool Code (Only if NSP is requested):
16	Well Location Setback Rules (Only if NSP is Requested):
17	<b>Spacing Unit</b>
18	Type (Horizontal/Vertical)
	Horizontal
19	Size (Acres)
	240 acres
20	Building Blocks:
	40-acre tracts
21	Orientation:
	South to North
22	Description: TRS/County
	E/2 NE/4 of Section 3, T25S, R26E and the E/2 E/2 of Section 34, T24S, R26E, in Eddy County, New Mexico
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?
	Yes
24	<b>Other Situations</b>
25	Depth Severance: Y/N. If yes, description
	No
26	Proximity Tracts: If yes, description
	No
27	Proximity Defining Well: if yes, description
	n/a
28	Applicant's Ownership in Each Tract
	Tract 1: 45%; Tract 2: 19.6875%; Tract 3: 47.289443%; Tract 4:
29	<b>Well(s)</b>
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)
	Add wells as needed

31 Well #1	Bombsite BS Fed Com #1H well, SHL: ~1,885' FSL and 2,526' FEL of Section 3, T25S-R26E; BHL: ~100' FNL and 755' FEL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~ 2,581' FNL and 755' FEL of Section 3, T25S-R26E; LTP: ~100' FNL and 755' FEL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 7,021'; MD: 16,025')
34 <b>AFE Capex and Operating Costs</b>	
35 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
36 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
37 Justification for Supervision Costs	See AFE attached to Exhibit A-4
38 Requested Risk Charge	200%, see Exhibit A ¶ 21
39 <b>Notice of Hearing</b>	
40 Proposed Notice of Hearing	Provided with filing of application
41 Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42 Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
43 <b>Ownership Determination</b>	
44 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45 Tract List (including lease numbers and owners)	Exhibit A-2
46 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47 Pooled Parties (including ownership type)	Exhibit A-3
48 Unlocatable Parties to be Pooled	See Exhibit C-2
49 Ownership Depth Severance (including percentage above & below)	n/a
50 <b>Joinder</b>	
51 Sample Copy of Proposal Letter	Exhibit A-4
52 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54 Overhead Rates In Proposal Letter	Exhibit A-4
55 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57 Cost Estimate for Production Facilities	n/a
58 <b>Geology</b>	
59 Summary (including special considerations)	See Exhibit B ¶ 11
60 Spacing Unit Schematic	See Exhibits A-2, B-2
61 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62 Well Orientation (with rationale)	Exhibit B ¶ 12
63 Target Formation	Exhibits B-3 and B-4
64 HSU Cross Section	Exhibit B-5
65 Depth Severance Discussion	n/a

	A	B
67	C-102	Exhibit A-1
68	Tracts	Exhibit A-2
69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
70	General Location Map (including basin)	Exhibit B-1
71	Well Bore Location Map	Exhibit B-2
72	Structure Contour Map - Subsea Depth	Exhibit B-2
73	Cross Section Location Map (including wells)	Exhibit B-2
74	Cross Section (including Landing Zone)	Exhibit B-3
75	<b>Additional Information</b>	
76	Special Provisions/Stipulations	
77	<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
78	<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
79	<b>Signed Name</b> (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	<b>Date:</b>	10/24/2024

COMPULSORY POOLING	
1	
2	<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>
3	<b>Case: 24747</b>
4	<b>APPLICANT'S RESPONSE</b>
4	<b>Date</b>
	<b>October 31, 2024</b>
5	Applicant
	<b>Flat Creek Resources, LLC, obo FE Permian Operating I, LLC</b>
6	Designated Operator & OGRID (affiliation if applicable)
	<b>Flat Creek Resources, LLC (374034)</b>
7	Applicant's Counsel:
	Sharon Shaheen (Spencer Fane LLP)
8	Case Title:
	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
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10	Well Family
	Bombsite
11	<b>Formation/Pool</b>
12	Formation Name(s) or Vertical Extent:
	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
13	Primary Product (Oil or Gas):
	Oil
14	Pooling this vertical extent:
	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
15	Pool Name and Pool Code (Only if NSP is requested):
16	Well Location Setback Rules (Only if NSP is Requested):
17	<b>Spacing Unit</b>
18	Type (Horizontal/Vertical)
	Horizontal
19	Size (Acres)
	240 acres
20	Building Blocks:
	40-acre tracts
21	Orientation:
	South to North
22	Description: TRS/County
	W/2 NE/4 of Section 3, T25S, R26E and the W/2 E/2 of Section 34, T24S, R26E, in Eddy County, New Mexico
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?
	Yes
24	<b>Other Situations</b>
25	Depth Severance: Y/N. If yes, description
	No
26	Proximity Tracts: If yes, description
	No
27	Proximity Defining Well: if yes, description
	n/a
28	Applicant's Ownership in Each Tract
	Tract 1: 90%; Tract 2: 45%; Tract 3: 45%; Tract 4: 47.29%; Tract 5: 45%
29	<b>Well(s)</b>
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)
	Add wells as needed

31 Well #1	Bombsite BS Fed Com #2H well, SHL: ~2,110' FSL and 2,556' FEL of Section 3, T25S-R26E; BHL: ~100' FNL and 1,990' FEL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~2,577' FNL and 1,990' FEL of Section 3, T25S-R26E; LTP: ~100' FNL and 1,990' FEL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,988'; MD: 15,337')
34 <b>AFE Capex and Operating Costs</b>	
35 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
36 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
37 Justification for Supervision Costs	See AFE attached to Exhibit A-4
38 Requested Risk Charge	200%, see Exhibit A ¶ 21
39 <b>Notice of Hearing</b>	
40 Proposed Notice of Hearing	Provided with filing of application
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43 <b>Ownership Determination</b>	
44 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45 Tract List (including lease numbers and owners)	Exhibit A-2
46 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47 Pooled Parties (including ownership type)	Exhibit A-3
48 Unlocatable Parties to be Pooled	See Exhibit C-2
49 Ownership Depth Severance (including percentage above & below)	n/a
50 <b>Joinder</b>	
51 Sample Copy of Proposal Letter	Exhibit A-4
52 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54 Overhead Rates In Proposal Letter	Exhibit A-4
55 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57 Cost Estimate for Production Facilities	n/a
58 <b>Geology</b>	
59 Summary (including special considerations)	See Exhibit B ¶ 11
60 Spacing Unit Schematic	See Exhibits A-2, B-2
61 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62 Well Orientation (with rationale)	Exhibit B ¶ 12
63 Target Formation	Exhibits B-3 and B-4
64 HSU Cross Section	Exhibit B-5
65 Depth Severance Discussion	n/a

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77	<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
78	<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
79	<b>Signed Name</b> (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	<b>Date:</b>	10/24/2024

COMPULSORY POOLING	
1	
2	<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>
3	<b>Case: 24748</b>
4	<b>APPLICANT'S RESPONSE</b>
4	<b>Date</b>
5	<b>October 31, 2024</b>
5	Applicant
6	Designated Operator & OGRID (affiliation if applicable)
7	Applicant's Counsel:
8	Case Title:
9	Entries of Appearance/Intervenors:
10	Well Family
11	<b>Formation/Pool</b>
12	Formation Name(s) or Vertical Extent:
13	Primary Product (Oil or Gas):
14	Pooling this vertical extent:
15	Pool Name and Pool Code (Only if NSP is requested):
16	Well Location Setback Rules (Only if NSP is Requested):
17	<b>Spacing Unit</b>
18	Type (Horizontal/Vertical)
19	Size (Acres)
20	Building Blocks:
21	Orientation:
22	Description: TRS/County
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?
24	<b>Other Situations</b>
25	Depth Severance: Y/N. If yes, description
26	Proximity Tracts: If yes, description
27	Proximity Defining Well: if yes, description
28	Applicant's Ownership in Each Tract
29	<b>Well(s)</b>
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)

31 Well #1	Bombsite BS Fed Com #3H well, SHL: ~2,075' FSL and 2,586' FEL of Section 3, T25S-R26E; BHL: ~100' FNL and 2,044' FWL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~2,573' FNL and 2,044' FWL of Section 3, T25S-R26E; LTP: ~100' FNL and 2,044' FWL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,948'; MD: 15,304')
34 <b>AFE Capex and Operating Costs</b>	
35 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
36 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
37 Justification for Supervision Costs	See AFE attached to Exhibit A-4
38 Requested Risk Charge	200%, see Exhibit A ¶ 21
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57 Cost Estimate for Production Facilities	n/a
58 <b>Geology</b>	
59 Summary (including special considerations)	See Exhibit B ¶ 11
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61 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
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<b>COMPULSORY POOLING</b>	
1	
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4	<b>APPLICANT'S RESPONSE</b>
4	<b>Date</b>
	<b>October 31, 2024</b>
5	Applicant
	<b>Flat Creek Resources, LLC, obo FE Permian Operating I, LLC</b>
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17	<b>Spacing Unit</b>
18	Type (Horizontal/Vertical)
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19	Size (Acres)
	240 acres
20	Building Blocks:
	40-acre tracts
21	Orientation:
	South to North
22	Description: TRS/County
	W/2 NW/4 of Section 3 of Section 3, T25S, R26E and the W/2 W/2 of Section 34, T24S, R26E, in Eddy County, New Mexico
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25	Depth Severance: Y/N. If yes, description
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26	Proximity Tracts: If yes, description
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27	Proximity Defining Well: if yes, description
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78	<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
79	<b>Signed Name</b> (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	<b>Date:</b>	10/24/2024

# **Tab 2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

Case No. 24746

**AMENDED APPLICATION**

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885’ FSL and 2,526’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24389, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

[sshaheen@montand.com](mailto:sshaheen@montand.com)

[ec: wmcginnis@montand.com](mailto:ec: wmcginnis@montand.com)

*Attorney for Flat Creek Resources, LLC*

***Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885' FSL and 2,526' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 755' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are approximately 6 miles Southeast of Whites City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

Case No. 24747

**AMENDED APPLICATION**

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110’ FSL and 2,556’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 1,990’ FEL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24391, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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*Attorney for Flat Creek Resources, LLC*

***Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO

Case No. 24748

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075’ FSL and 2,586’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 2,044’ FWL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24392, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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*Attorneys for Flat Creek Resources, LLC*

***Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO

Case No. 24749

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075’ FSL and 2,616’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 590’ FWL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24393, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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*Attorneys for Flat Creek Resources, LLC*

***Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

# **Tab 3**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 24746 - 24749**

**AFFIRMATION OF LANDMAN MICHAEL GREGORY**

I, Michael Gregory, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the Vice President of Land for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from Texas Tech University with a bachelor’s degree in Energy Commerce in 2008. After graduation, I worked as a Senior Landman at XTO Energy for approximately ten years. I have worked for Flat Creek since June 2018. I have worked on New Mexico land matters for approximately eight years.
5. Applicant filed these applications on behalf of its affiliate FE Permian Operating I, LLC. FE Permian Owner I, LLC (“FE Permian”) is a partnership that Flat Creek manages whereby FE Permian is the record title owner of Flat Creek and FE Permian’s leasehold and minerals. Flat Creek is the designated operator and manager of these assets pursuant to a Management Services Agreement between the parties.

6. The purpose of these applications is to force pool working interest owners into the horizontal spacing units (“HSU”) described below and in the wells to be drilled in the HSUs.

7. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.

8. In **Case No. 24746**, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite BS Fed Com #1H** well, to be horizontally drilled from a surface hole location approximately 1,885’ FSL and 2,526’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E. The first take point will be located approximately 2,581’ FNL and 755’ FEL of Section 3, T25S-R26E, and the last take point will be located approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E.

9. In **Case No. 24747**, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite BS Fed Com #2H** well, to be horizontally drilled from a

surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The first take point will be located approximately 2,577' FNL and 1,990' FEL of Section 3, T25S-R26E, and the last take point will be located approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E.

10. In **Case No. 24748**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite BS Fed Com #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The first take point will be located approximately 2,573' FNL and 2,044' FWL of Section 3, T25S-R26E, and the last take point will be located approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E.

11. In **Case No. 24749**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill

the following 2-mile well in the HSU: **Bombsite BS Fed Com #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E. The first take point will be located approximately 2,569' FNL and 590' FWL of Section 3, T25S-R26E, and the last take point will be located approximately 100' FNL and 590' FWL of Section 34, T24S-R26E.

12. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

13. C-102s are attached as **Exhibit A-1**.

14. The plats of tracts, tract ownership, and applicable lease numbers can be found in **Exhibit A-2**.

15. The unit recap with parties to be pooled highlighted can be found in **Exhibit A-3**.

16. A sample well proposal letter and Authority for Expenditures ("AFE") are included as **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

17. A chronology of contacts with the non-joined working interest owners to be pooled is attached as **Exhibit A-5**.

18. Flat Creek conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification.

19. Flat Creek has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

20. Flat Creek requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

21. Flat Creek requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

22. Flat Creek requests that it be designated operator of the wells.

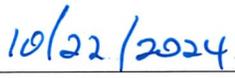
23. The exhibits hereto were prepared by me or compiled from Flat Creek's business records.

24. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

25. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Michael Gregory

  
\_\_\_\_\_  
Date

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
		Well Number <b>1H</b>
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	
		Ground Level Elevation <b>XXX'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	3	25-S	26-E	-	1189' S	2575' E	N 32.1549655	W 104.2808333	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	34	24-S	26-E	-	15' N	755' E	N 32.1810354	W 104.2745058	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
240.20				
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	26-E	-	2232' S	751' E	N 32.1577457	W 104.2748705	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	26-E	-	2598' N	755' E	N 32.1593207	W 104.2748459	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	34	24-S	26-E	-	100' N	755' E	N 32.1808016	W 104.2745094	EDDY

**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey _____
E-mail Address _____	XX/XX/XXXX



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
		Well Number <b>2H</b>
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	
		Ground Level Elevation <b>XXX'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	3	25-S	26-E	-	1174' S	2600' E	N 32.1549250	W 104.2809151	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	15' N	1990' E	N 32.1809669	W 104.2784986	EDDY

Dedicated Acres <b>240.12</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	25-S	26-E	-	2225' S	1986' E	N 32.1577838	W 104.2788614	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	3	25-S	26-E	-	2582' N	1990' E	N 32.1593588	W 104.2788367	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	100' N	1990' E	N 32.1807332	W 104.2785023	EDDY

**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>XX/XX/XXXX</b>
E-mail Address _____	

S:\SURVEY\FLAT\_CREK\RESOURCES\LC\BOMB\_SITE\_03-26S-25R\FINAL\_PRODUCTS\O\_BOMB\_SITE\_BS\_FED\_COM\_2H\_C102\_PRELIM\img\BOMBWELLER 10/24/24.TIF.AM



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
		Well Number <b>3H</b>
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	
		Ground Level Elevation <b>XXX'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	25-S	26-E	-	1159' S	2595' W	N 32.1548850	W 104.2810484	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	24-S	26-E	-	15' N	2044' W	N 32.1808961	W 104.2826348	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
240.04				
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	3	25-S	26-E	-	2217' S	2044' W	N 32.1578213	W 104.2828089	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	3	25-S	26-E	-	2572' N	2044' W	N 32.1593964	W 104.2827970	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	24-S	26-E	-	100' N	2044' W	N 32.1806623	W 104.2826365	EDDY

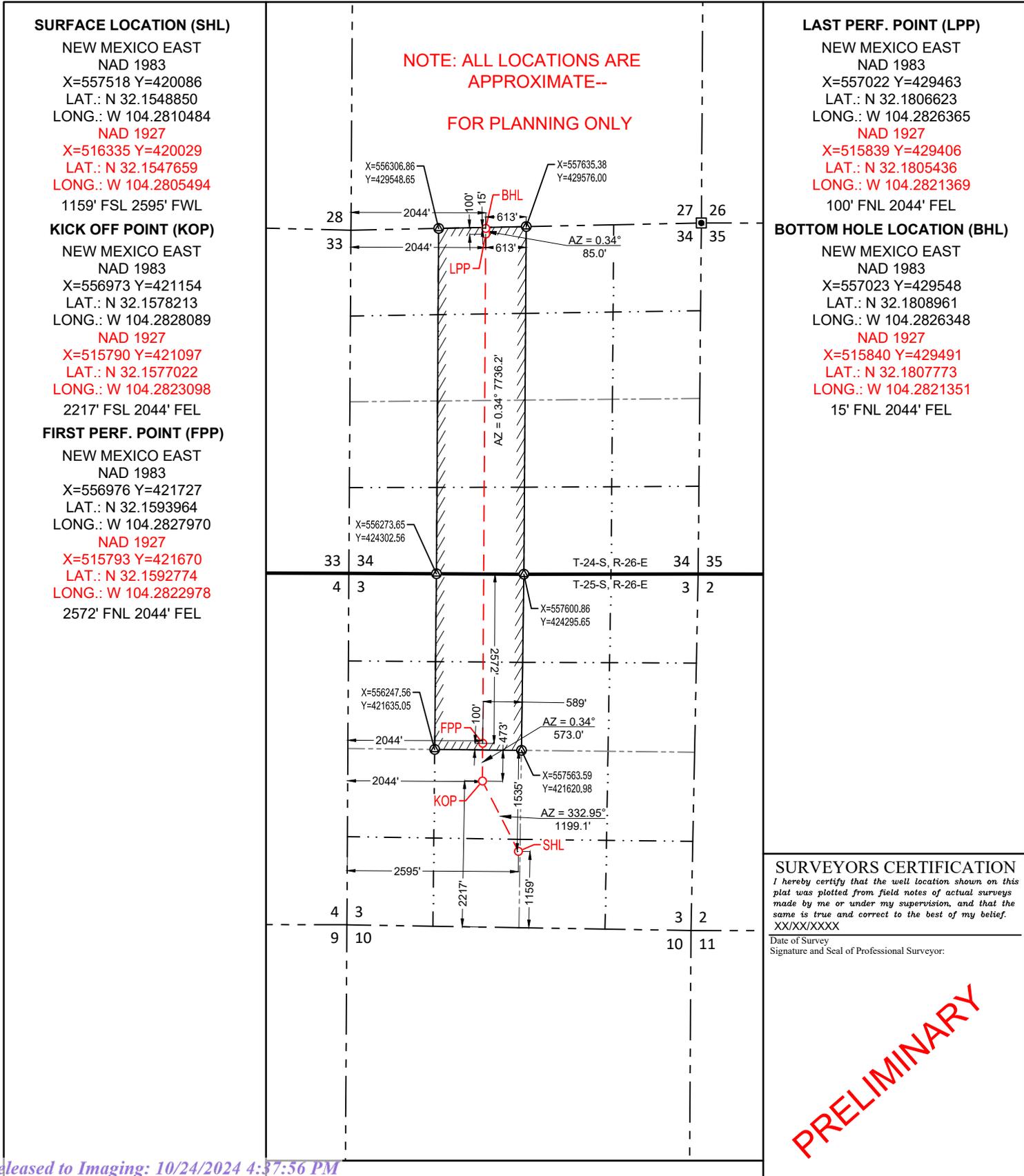
**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\FLAT\_CREK\RESOURCES\LC\BOMB\_SITE\_03-26S-25R\FINAL\_PRODUCTS\O\_BOMB\_SITE\_BS\_FED\_COM\_W\_012\_PRELIM\img\BOMBWELLER 10/24/24 11:20 AM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;"><b>BOMB SITE BS FED COM 3H</b></p>		



S:\SURVEY\AT\_CREEK\_RESOURCES\JL\CD\BOMB\_SITE\_03-555-0878\PRODUCTS\OIL\_CONSERVATION\_DIVISION\BOMB\_SITE\_BS\_FED\_COM\_3H\_C102\_PREAM\img\BOMB\_WELLER\_10172024\_11.DWG

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	Well Number <b>4H</b>
		Ground Level Elevation <b>XXX'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	25-S	26-E	-	1144' S	2570' W	N 32.1548446	W 104.2811295	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	24-S	26-E	-	15' N	590' W	N 32.1808156	W 104.2873352	EDDY

Dedicated Acres <b>239.96</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	25-S	26-E	-	2209' S	590' W	N 32.1578658	W 104.2875072	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	3	25-S	26-E	-	2564' N	590' W	N 32.1594410	W 104.2874954	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	24-S	26-E	-	100' N	590' W	N 32.1805818	W 104.2873370	EDDY

**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>XX/XX/XXXX</b>
E-mail Address _____	

S:\SURVEY\PLAT\_CREKES\_RESOURCES\LCR2024\BOMB\_SITE\_03-2625-02\FINAL\_PRODUCTS\O\_BOMB\_SITE\_FED\_COM\_46\_C102.dwg IMAGE WALKER 10/24/24 12:10 PM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <div style="text-align: center; font-weight: bold; font-size: 1.2em;">BOMB SITE BS FED COM 4H</div>		

<p><b>SURFACE LOCATION (SHL)</b></p> <p>NEW MEXICO EAST          NAD 1983          X=557493 Y=420072          LAT.: N 32.1548446          LONG.: W 104.2811295  <b>NAD 1927</b>          X=516310 Y=420014          LAT.: N 32.1547254          LONG.: W 104.2806304          1144' FSL 2570' FWL</p> <p><b>KICK OFF POINT (KOP)</b></p> <p>NEW MEXICO EAST          NAD 1983          X=555519 Y=421170          LAT.: N 32.1578658          LONG.: W 104.2875072  <b>NAD 1927</b>          X=514336 Y=421113          LAT.: N 32.1577469          LONG.: W 104.2870079          2209' FSL 590' FEL</p> <p><b>FIRST PERF. POINT (FPP)</b></p> <p>NEW MEXICO EAST          NAD 1983          X=555522 Y=421743          LAT.: N 32.1594410          LONG.: W 104.2874954  <b>NAD 1927</b>          X=514339 Y=421686          LAT.: N 32.1593220          LONG.: W 104.2869961          2564' FNL 590' FEL</p>	<p style="color: red; font-weight: bold;">NOTE: ALL LOCATIONS ARE APPROXIMATE-- FOR PLANNING ONLY</p> <p style="text-align: right; font-size: 0.8em;">         X=554978.33 Y=429521.30          X=556306.86 Y=429548.65          X=556273.65 Y=424302.56          X=554946.43 Y=424309.48          X=554931.53 Y=421649.13          X=556247.56 Y=421635.05       </p>	<p><b>LAST PERF. POINT (LPP)</b></p> <p>NEW MEXICO EAST          NAD 1983          X=555568 Y=429433          LAT.: N 32.1805818          LONG.: W 104.2873370  <b>NAD 1927</b>          X=514385 Y=429376          LAT.: N 32.1804632          LONG.: W 104.2868372          100' FEL 590' FEL</p> <p><b>BOTTOM HOLE LOCATION (BHL)</b></p> <p>NEW MEXICO EAST          NAD 1983          X=555568 Y=429518          LAT.: N 32.1808156          LONG.: W 104.2873352  <b>NAD 1927</b>          X=514386 Y=429461          LAT.: N 32.1806969          LONG.: W 104.2868354          15' FNL 590' FEL</p>
<p style="font-size: 2em; color: red; transform: rotate(-45deg); opacity: 0.5;">PRELIMINARY</p>		

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 XX/XX/XXXX  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

S:\SURVEY\AT\_CHEEK\_RESOURCES\LICONS\SITE\_03-555-0978\NA\_PRODUCT\FIG\_03\_BOMB\_SITE\_BS\_FED\_COM\_4H\_C102.dwg\WELLER\_10/24/24\_47.10.dwg

Exhibit A-2

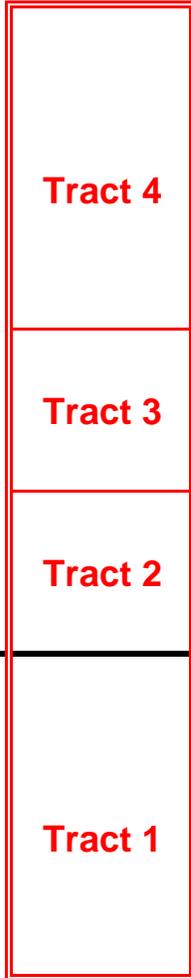
# Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

## Ownership Map - 1H Unit



**E2E2**



**Tract 4**

**Tract 1:**

**FE Permian Owner I, LLC - 45%**

MEC Petroleum Corp. - 5%

Chevron USA, Inc. - 50%

**Tract 2:**

**FE Permian Owner I, LLC - 19.6875%**

MEC Petroleum Corp. - 2.1875%

**Tract 3:**

**FE Permian Owner I, LLC - 47.289443%**

See Ex A-3 for additional owners

**Tract 4:**

**FE Permian Owner I, LLC - 45%**

MEC Petroleum Corp. - 5%

WPX Energy Permian, LLC - 50%

24S-26E

Sec 34

25S-26E

Sec 3

**Tract 1**

(E/2 SE/4 of  
Sec 3  
excluded)

**Unit Size:**  
**240.00 Acres**

-  Tract Outline
-  Unit Outline



Exhibit A-2

**Lease Schedule - 1H Unit**

<b>Lessor</b>	<b>Lessee</b>	<b>Effective Date</b>	<b>S, T, R</b>	<b>County, State</b>	<b>Unit Tract</b>	<b>Vol / Page</b>
USA NMNM 19836	Morris W Newman	01/01/1974	3, 25S, 26E	Eddy, NM	1	n/a
USA NMNM 19593	Margaret Ann H Bond et al	12/01/1973	34, 24S, 26E	Eddy, NM	2	n/a
Wayne Moore and Jo Ann Moore, et al	Mesa Petroleum Company	09/16/1977	34, 24S, 26E	Eddy, NM	3	152 / 686
Wayne Moore, et al	Earl Whisnand	10/10/1972	34, 24S, 26E	Eddy, NM	4	91 / 766

Exhibit A-2

### Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

#### Ownership Map - 2H Unit

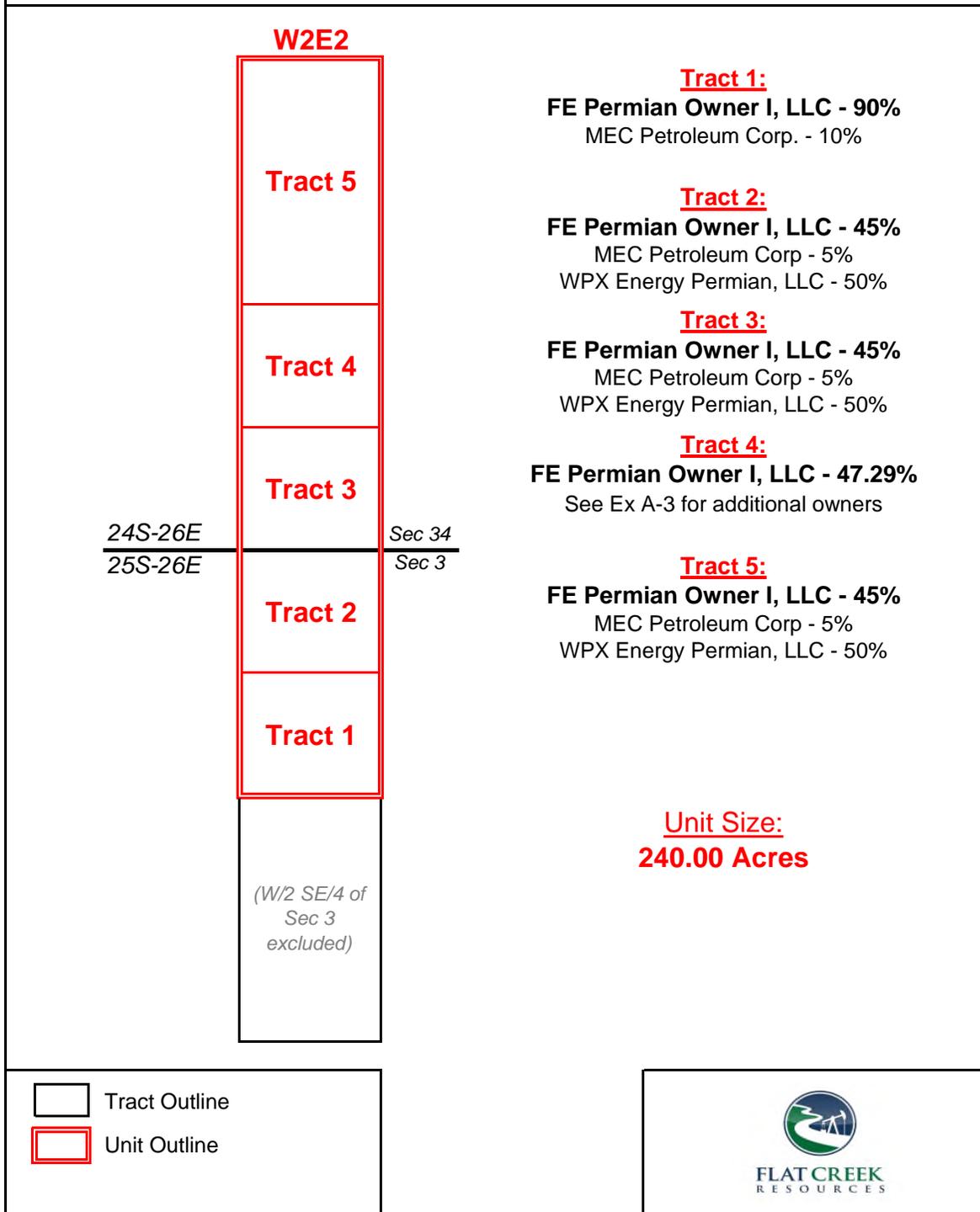


Exhibit A-2

Lease Schedule - 2H Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 15296	Robert C Moren	3/1/1972	3, 25S, 26E	Eddy, NM	1	n/a
Lester A Parks et al	Earl Whisnand	10/10/1972	3, 25S, 26E 34, 24S, 26E	Eddy, NM	2 3	90 / 926
Wayne Moore and Jo Ann Moore, et al	Mesa Petroleum Company	9/16/1977	34, 24S, 26E	Eddy, NM	4	152 / 686
Wayne Moore, et al	Earl Whisnand	10/10/1972	34, 24S, 26E	Eddy, NM	5	91 / 766

Exhibit A-2

### Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

#### Ownership Map - 3H Unit



**E2W2**

**Tract 3**

**Tract 2**

**Tract 1**

24S-26E  
25S-26E

Sec 34  
Sec 3

(E/2 SW/4 of  
Sec 3  
excluded)

**Tract 1:**

**FE Permian Owner I, LLC - 45%**  
MEC Petroleum Corp - 5%  
WPX Energy Permian, LLC - 50%

**Tract 2:**

**FE Permian Owner I, LLC - 0%**  
Chevron U.S.A., Inc. - 100%

**Tract 3:**

**FE Permian Owner I, LLC - 19.7%**  
See Ex A-3 for additional owners

**Unit Size:**  
**240.00 Acres**

-  Tract Outline
-  Unit Outline



**FLAT CREEK  
RESOURCES**

Exhibit A-2

Lease Schedule - 3H Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
Lester A Parks et al	Earl Whisnand	10/10/1972	3, 25S, 26E	Eddy, NM	1	90 / 926
A J Crawford and wife Minnie	Union Oil Co of California	2/13/1957	34, 24S, 26E	Eddy, NM	2	82 / 317
USA NMNM 19593	Margaret Ann H Bond et al	12/1/1973	34, 24S, 26E	Eddy, NM	3	n/a

Exhibit A-2

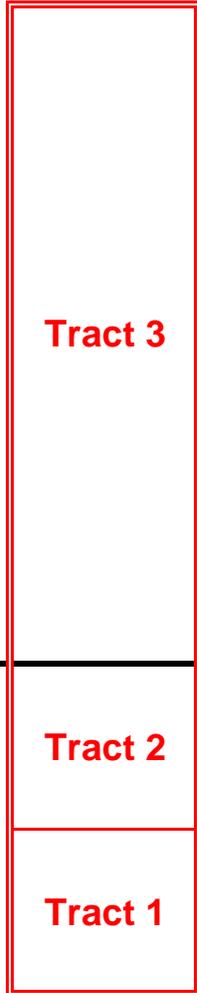
# Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

## Ownership Map - 4H Unit



**W2W2**



**Tract 1:**

**FE Permian Owner I, LLC - 45%**  
 MEC Petroleum Corp - 5%  
 WPX Energy Permian, LLC - 50%

**Tract 2:**

**FE Permian Owner I, LLC - 0%**  
 Magnum Hunter Production, Inc. - 100%

**Tract 3:**

**FE Permian Owner I, LLC - 19.7%**  
 See Ex A-3 for additional owners

24S-26E      Sec 34  
 25S-26E      Sec 3

**Tract 2**

**Tract 1**

(W/2 SW/4 of  
 Sec 3  
 excluded)

**Unit Size:**  
**240.00 Acres**

-  Tract Outline
-  Unit Outline



Exhibit A-2

Lease Schedule - 4H Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
Lester A Parks et al	Earl Whisnand	10/10/1972	3, 25S, 26E	Eddy, NM	1	90 / 926
USA NMNM 554766	Robert V. Sibert	9/1/1964	3, 25S, 26E	Eddy, NM	2	130 / 788
USA NMNM 19593	Margaret Ann H Bond et al	12/1/1973	34, 24S, 26E	Eddy, NM	3	n/a

## Exhibit A-3

**Ownership Breakdown - 1H Unit****NOTE: The parties being force pooled are highlighted in yellow.**

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 2, 3, 4	98.79	41.1628%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4	10.98	4.5736%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	4	40.00	16.6667%	
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	1	40.00	16.6667%	
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	2	5.29	2.2021%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	2, 3	34.21	14.2525%	
Apollo Minerals, LLC	1001 NW 63rd St, Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	2	1.25	0.5208%	
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	3	4.75	1.9773%	
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	3	1.58	0.6591%	
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	3	1.58	0.6591%	
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	3	1.58	0.6591%	
Murchison Oil and Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 2, 3, 4			0.4116%
Hatch Royalty, LLC	600 W 5th St, Suite 1250 Austin, TX 78701	Overriding Royalty Interest	2			0.0651%
Beverly H. Strong	709 Ocean Shore Blvd. Ormond Beach, FL 32176-4703	Overriding Royalty Interest	2			0.2279%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	2, 3			0.5183%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	2, 3			0.4343%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	2, 3			0.0322%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	2, 3			0.0518%
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Overriding Royalty Interest	2			0.5124%
<b>TOTALS</b>				<b>240.00</b>	<b>100.0000%</b>	<b>2.2536%</b>

## Exhibit A-3

**Ownership Breakdown - 2H Unit****NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 2, 3, 4, 5	126.92	52.8816%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4, 5	14.10	5.8757%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	2, 3, 5	80.00	33.3333%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	4	9.49	3.9547%	
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	4	4.75	1.9773%	
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	4	1.58	0.6591%	
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	4	1.58	0.6591%	
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	4	1.58	0.6591%	
Murchison Oil and Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 2, 3, 4, 5			0.5288%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	4			0.2472%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	4			0.2071%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	4			0.0153%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	4			0.0247%
AmeriPermian Holdings, LLC	1733 Woodstead CT, Suite 206 The Woodlands, TX 77380	Overriding Royalty Interest	1			0.8333%
<b>TOTALS</b>				<b>240.00</b>	<b>100.0000%</b>	<b>1.8565%</b>

## Exhibit A-3

**Ownership Breakdown - 3H Unit****NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 3	51.75	21.5625%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	5.75	2.3958%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	40.00	16.6667%	
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	2	80.00	33.3333%	
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	10.57	4.4043%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	49.43	20.5957%	
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	2.50	1.0417%	
Murchison Oil & Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 3			0.2156%
Hatch Royalty, LLC	600 W 5th St. Suite 1250 Austin, TX 78701	Overriding Royalty Interest	3			0.1302%
Beverly H. Strong	709 Ocean Shore Blvd. Ormond Beach, FL 32176-4703	Overriding Royalty Interest	3			0.4557%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	3			0.5423%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	3			0.4544%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.0337%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.0542%
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Overriding Royalty Interest				1.0248%
<b>TOTALS</b>				<b>240.00</b>	<b>100.0000%</b>	<b>2.9109%</b>

**Ownership Breakdown - 4H Unit****NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 3	49.50	20.6250%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	5.50	2.2917%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	20.00	8.3333%	
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	21.14	8.8086%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	98.86	41.1914%	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	2	40.00	16.6667%	
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	5.00	2.0833%	
Murchison Oil & Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 3			0.2063%
Hatch Royalty, LLC	600 W 5th St. Suite 1250 Austin, TX 78701	Overriding Royalty Interest	3			0.2604%
Beverly H. Strong	709 Ocean Shore Blvd. Ormond Beach, FL 32176-4703	Overriding Royalty Interest	3			0.9115%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	3			1.0846%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	3			0.9088%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.0673%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.1085%
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Overriding Royalty Interest	3			2.0496%
<b>TOTALS</b>				<b>240.00</b>	<b>100.0000%</b>	<b>5.5969%</b>



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
Bombsite Fed Com BS 1H (the "Well")  
Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 1,885' FSL and 2,526' FEL of Section 3, 25S-26E
- First Take Point: 2,581' FNL and 755' FEL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 755' FEL of Section 34, 24S-26E
- Depth: 16,025' Measured Depth and 7,021' True Vertical Depth
- Spacing Unit: E2E2 of Sec 34, 24S-26E & E2NE of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the E2E2 of Section 34, 24S-26E, and the E2NE of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 1H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24011
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
<b>Tangible Drilling Costs (311)</b>			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
		<b>Total Completion Costs</b>	<b>\$ 4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
Bombsite Fed Com BS 2H (the "Well")  
Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,110' FSL and 2,556' FEL of Section 3, 25S-26E
- First Take Point: 2,577' FNL and 1,990' FEL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 1,990' FEL of Section 34, 24S-26E
- Depth: 15,575' Measured Depth and 6,991' True Vertical Depth
- Spacing Unit: W2E2 of Sec 34, 24S-26E & W2NE of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the W2E2 of Section 34, 24S-26E, and the W2NE of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 2H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24012
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
<b>Tangible Drilling Costs (311)</b>			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
		<b>Total Completion Costs</b>	<b>\$ 4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
Bombsite Fed Com BS 3H (the "Well")  
Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,075' FSL and 2,586' FEL of Section 3, 25S-26E
- First Take Point: 2,573' FNL and 2,044' FWL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 2,044' FWL of Section 34, 24S-26E
- Depth: 15,590' Measured Depth and 6,936' True Vertical Depth
- Spacing Unit: E2W2 of Sec 34, 24S-26E & E2NW of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the E2W2 of Section 34, 24S-26E, and the E2NW of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 3H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24013
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: <u>Sec 3, 25S-26E</u>			
Proposed Depth: <u>17,000' MD</u>			
Objective: <u>Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility</u>			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
<b>Tangible Drilling Costs (311)</b>			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
	<b>Total Intangibles For Completions Operations</b>	<b>\$</b>	<b>4,139,470</b>
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
	<b>Total Tangibles For Completions Operations</b>	<b>\$</b>	<b>187,000.00</b>
<b>Total Completion Costs</b>		<b>\$</b>	<b>4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
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331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
 Bombsite Fed Com BS 4H (the "Well")  
 Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
 Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,075' FSL and 2,616' FEL of Section 3, 25S-26E
- First Take Point: 2,569' FNL and 590' FWL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 590' FWL of Section 34, 24S-26E
- Depth: 16,170' Measured Depth and 6,926' True Vertical Depth
- Spacing Unit: W2W2 of Sec 34, 24S-26E & W2NW of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the W2W2 of Section 34, 24S-26E, and the W2NW of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 4H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24014
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
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310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
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310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
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311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
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311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
		<b>Total Completion Costs</b>	<b>\$ 4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		

## Exhibit A-5

## Chronology of Contacts - 1H Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	4	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	1	2/2024 - Mailed initial well proposal 2/29/2024 - Chevron reached out via email with several development questions; Flat Creek responded 3/7/2024 - Email correspondence regarding ownership 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 6/27/2024 - Email correspondence regarding revised well proposals 8/22/2024 - Email correspondence regarding plans for Bone Spring and Wolfcamp formations
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	2	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	2, 3	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; <u>parties got aligned on this so Civitas expressed support in Flat Creek's development</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	2	11/17/2023 - Apollo notified Flat Creek that it acquired this interest from prior owner 1/2024 - Multiple emails requiring the potential to acquire Apollo's interest (did not end up acquiring) 2/2024 - Mailed initial well proposal 2/29/2024 - Responded to Apollo's development question via email 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 7/12/2024 - Apollo elected to <u>participate</u> pursuant to Flat Creek's well proposal
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	3	8/13/2024 - Mailed well proposal 9/11/2024 - Email correspondence regarding ownership 9/17/2024 - Northern elected to <u>participate</u> pursuant to Flat Creek's well proposal
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	3	8/13/2024 - Mailed well proposal
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	3	8/13/2024 - Mailed well proposal
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	3	8/13/2024 - Mailed well proposal

Exhibit A-5

**Chronology of Contacts - 2H Unit**

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4, 5	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	2, 3, 5	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	4	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; <u>parties got aligned on this so Civitas expressed support in Flat Creek's development</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	4	8/13/2024 - Mailed well proposal 9/11/2024 - Email correspondence regarding ownership 9/17/2024 - Northern elected to <u>participate</u> pursuant to Flat Creek's well proposal
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	4	8/13/2024 - Mailed well proposal
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	4	8/13/2024 - Mailed well proposal
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	4	8/13/2024 - Mailed well proposal

Exhibit A-5

**Chronology of Contacts - 3H Unit**

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	2	2/2024 - Mailed initial well proposal 2/29/2024 - Chevron reached out via email with several development questions; Flat Creek responded 3/7/2024 - Email correspondence regarding ownership 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 6/27/2024 - Email correspondence regarding revised well proposals 8/22/2024 - Email correspondence regarding plans for Bone Spring and Wolfcamp formations
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; parties got aligned on this so Civitas expressed support in Flat Creek's development 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	11/17/2023 - Apollo notified Flat Creek that it acquired this interest from prior owner 1/2024 - Multiple emails requiring the potential to acquire Apollo's interest (did not end up acquiring) 2/2024 - Mailed initial well proposal 2/29/2024 - Responded to Apollo's development question via email 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 7/12/2024 - Apollo elected to participate pursuant to Flat Creek's well proposal

Exhibit A-5

**Chronology of Contacts - 4H Unit**

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; <u>parties got aligned on this so Civitas expressed support in Flat Creek's development</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	2	2/2024 - Mailed initial well proposal 2/20/2024 - Email correspondence regarding ownership 6/13/2024 - <u>Magnum Hunter emailed their support of our development plans if we revised our spacing unit which we did in our 6/20/2024 well proposal</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/9/2024 - Email correspondence regarding surface location 10/16/2024 - Magnum Hunter inquired about ownership and development timing and Flat Creek responded
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	11/17/2023 - Apollo notified Flat Creek that it acquired this interest from prior owner 1/2024 - Multiple emails requiring the potential to acquire Apollo's interest (did not end up acquiring) 2/2024 - Mailed initial well proposal 2/29/2024 - Responded to Apollo's development question via email 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 7/12/2024 - Apollo elected to <u>participate</u> pursuant to Flat Creek's well proposal

# **Tab 4**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 24746 - 24749**

**AFFIRMATION OF GEOLOGIST THOMAS M. ANDERSON**

I, Thomas M. Anderson, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the geologist for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor’s degree in geology from the University of South Florida and a master’s degree in geology from Florida State University. I have been working continuously as a professional geologist since 1981. I worked at Exxon/ExxonMobil/XTO Energy for 37 years and have been at Flat Creek Resources, LLC for 6 years. Since 2011 I have worked fulltime in the Permian Basin, including the northern portion of the Delaware and the NW Shelf in New Mexico.
5. **Exhibit B-1** is a location map of the Delaware Basin highlighting the position of the project area.

6. **Exhibit B-2** is a TVDSS structure map at the base of the Second Bone Spring Sand. Contour interval is 50'. The target interval is the "B" sand immediately overlaying the base. The proposed spacing unit is outlined by the black rectangle and the proposed horizontal wells are shown in blue. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives. The line of the cross-section (exhibit B-3) is indicated on the map.

7. **Exhibit B-3** is a stratigraphic cross-section for the top of the Third Bone Spring. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and/or neutron/density porosity. The targeted interval for the proposed wells is shaded yellow.

8. **Exhibit B-4** is a Gun Barrel Diagram.

9. **Exhibit B-5** is a gross interval Isochore for the Second Bone Spring Sand. The gross interval thickness is variable across the unit, ranging from 250-375'.

10. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	TVD
24746	Bombsite BS Fed Com #1H	15,779'	7,023'
24747	Bombsite BS Fed Com #2H	15,337'	6,988'
24748	Bombsite BS Fed Com #3H	15,304'	6,948'
24749	Bombsite BS Fed Com #4H	15,719'	6,913'

11. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units ("HSU") are justified from a geologic standpoint.

- b. There are no structural impediments or faults that will interfere with horizontal development.
- c. Each quarter-quarter section in the HSUs will contribute more or less equally to production.

12. The planned well orientation in this area is south-north to fit with most existing development in the immediate area.

13. The subject acreage represents a sizeable percentage of Flat Creek's total acreage and will have the complete attention of the company with the goal of optimizing and accelerating operations.

14. The exhibits attached hereto were prepared by me.

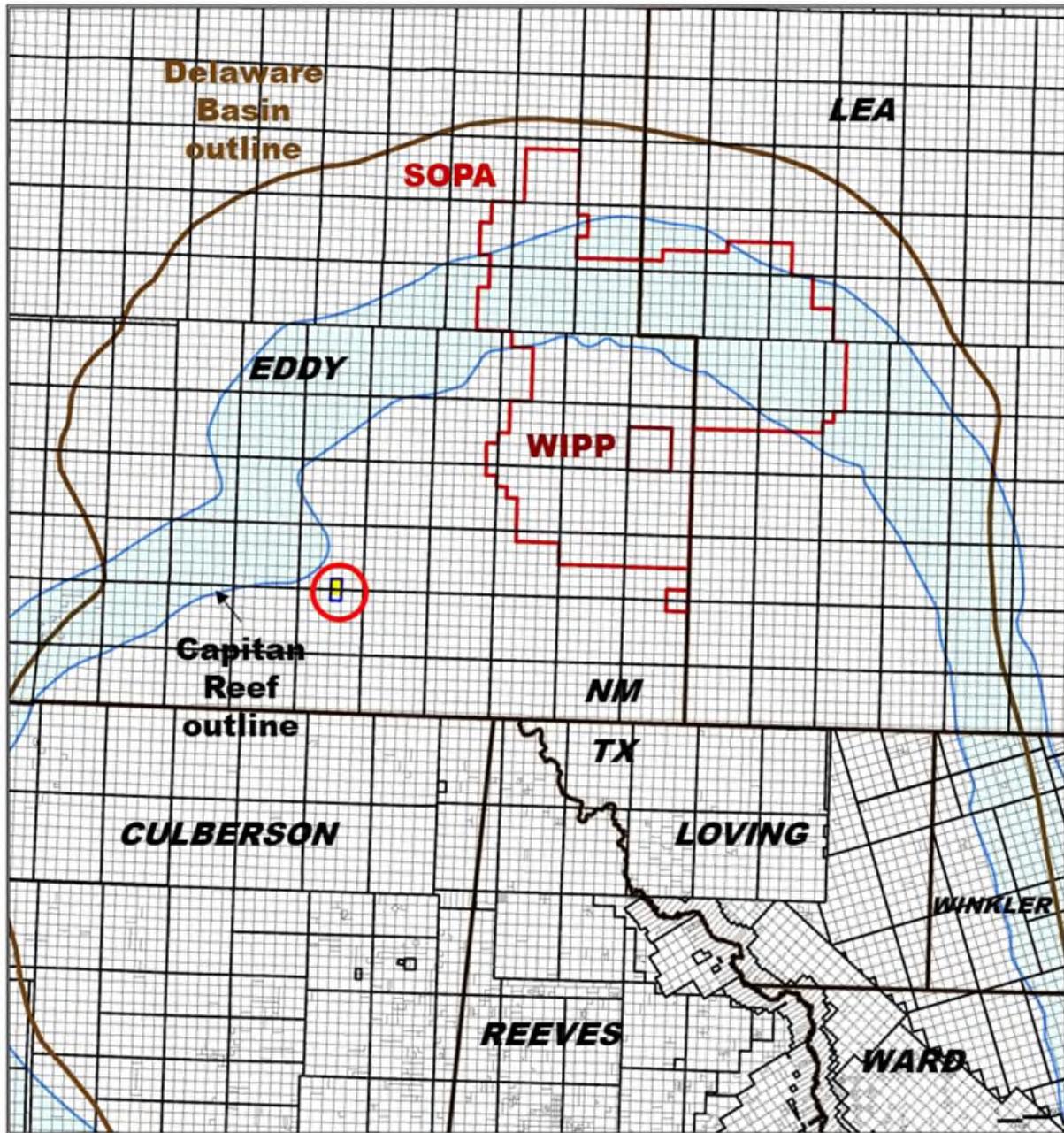
15. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Thomas M. Anderson  
Thomas M. Anderson

10/22/2024  
Date

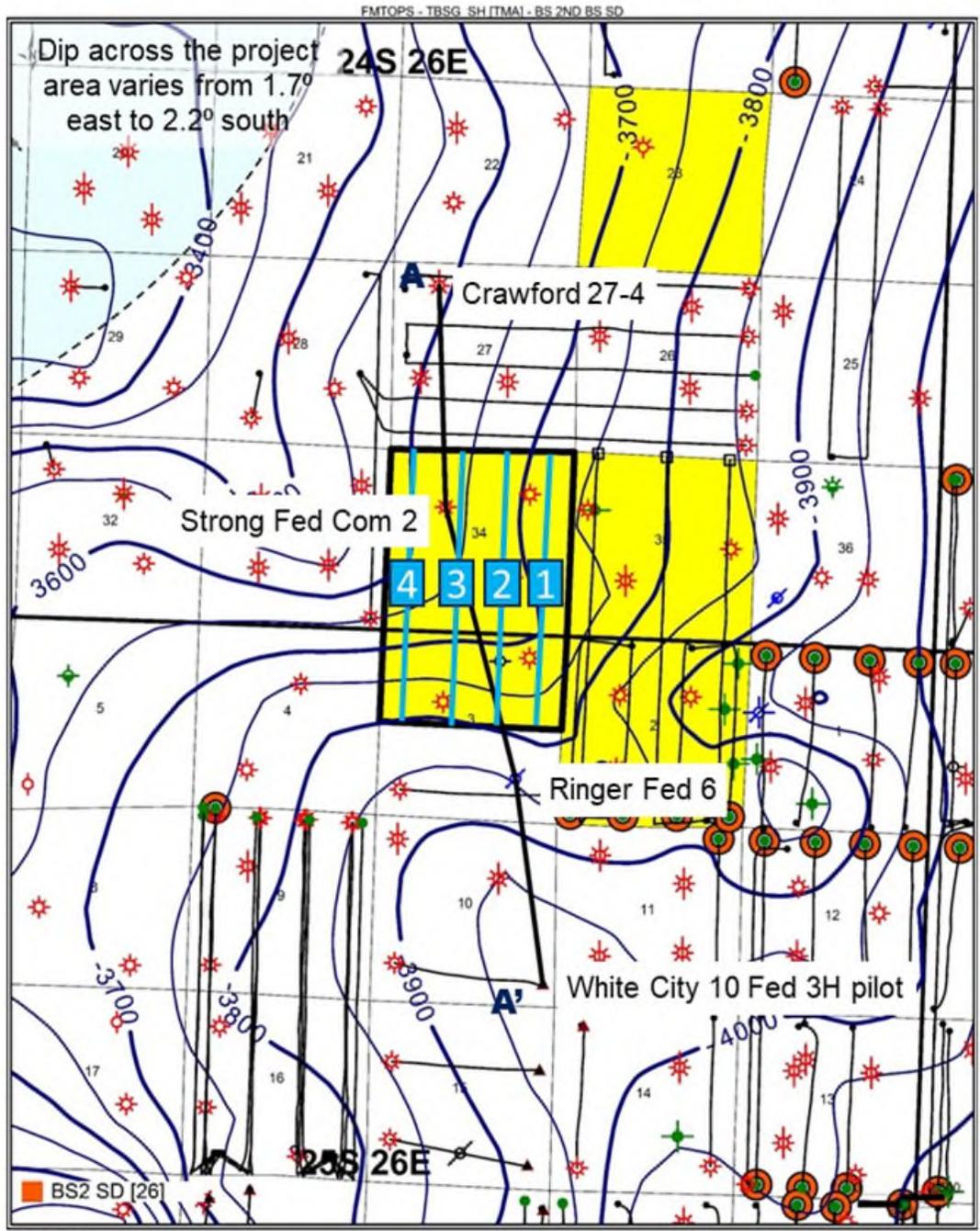
### General Location Map



- Location of the Bombsite project is shown inside the red circle just to the east of the Capitan Reef in Eddy County

### EXHIBIT B-1

### Structure Map – Base 2<sup>nd</sup> Bone Spring Sand (TV DSS)



- 1** Bombsite BS Fed Com 1H
- 2** Bombsite BS Fed Com 2H
- 3** Bombsite BS Fed Com 3H
- 4** Bombsite BS Fed Com 4H

- FCR acreage
- Project Area

Only verticals deeper than 5000' and laterals targeting the Bone Spring or deeper are shown  
 2<sup>nd</sup> Bone Spring sand laterals are attributed

## EXHIBIT B-2

# Stratigraphic Cross-section (Top 3rd Bone Spring Carbonate Datum)

**A** 300153280600  
 T24S R28E S27  
 CIMARRON ENERGY OF CO  
 CRAWFORD 27-4

<6,376FT>

300152409400  
 T24S R28E S34  
 MURCHISON O&G LLC  
 STRONG FED CON 2

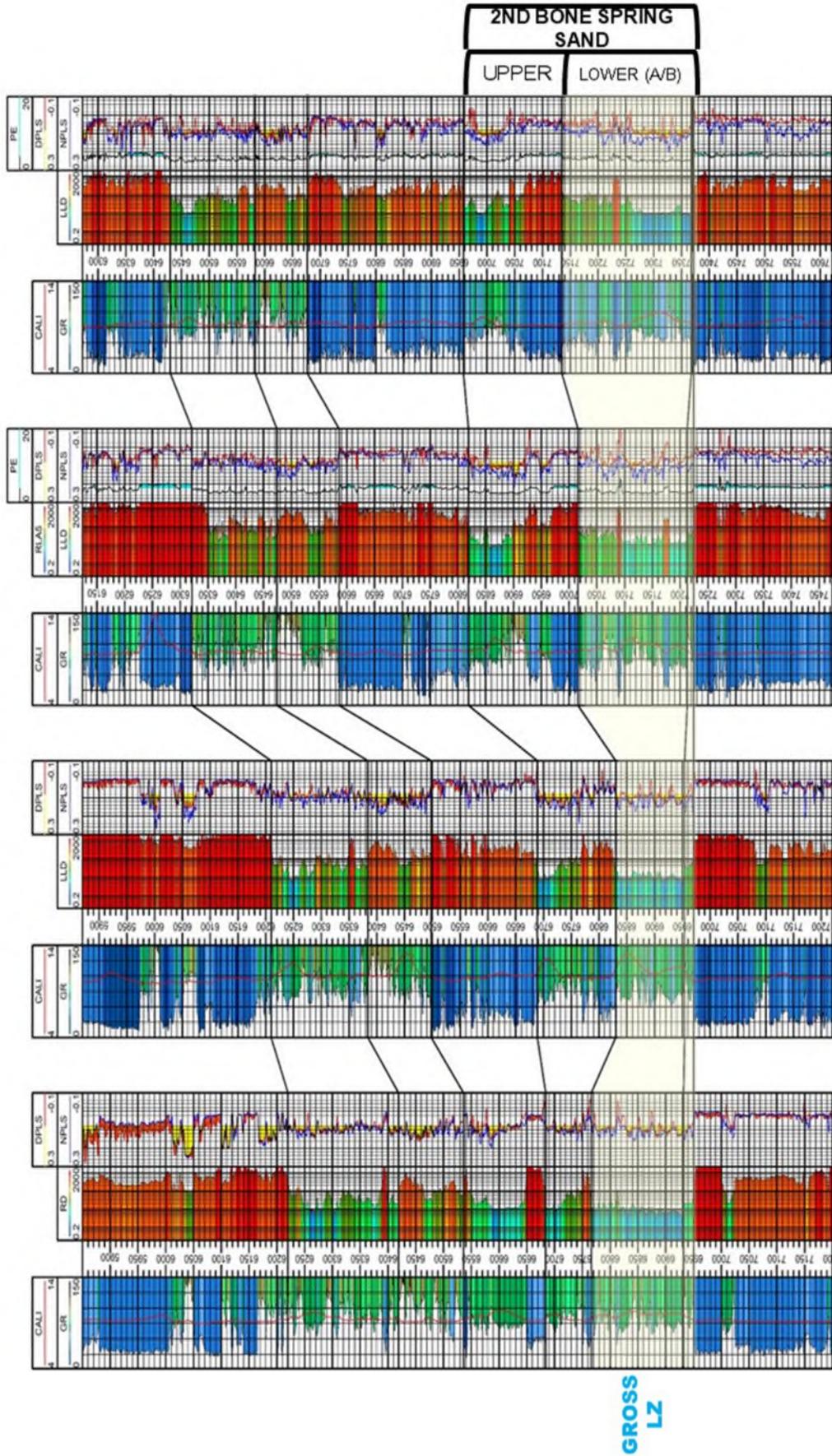
<8,082FT>

300153318700  
 T24S R28E S3  
 MURCHISON O&G LLC  
 RINGER FED 8

<6,022FT>

300153809700  
 T24S R28E S10  
 CIMARRON ENERGY OF CO  
 WHITE CITY 18 FED 3H

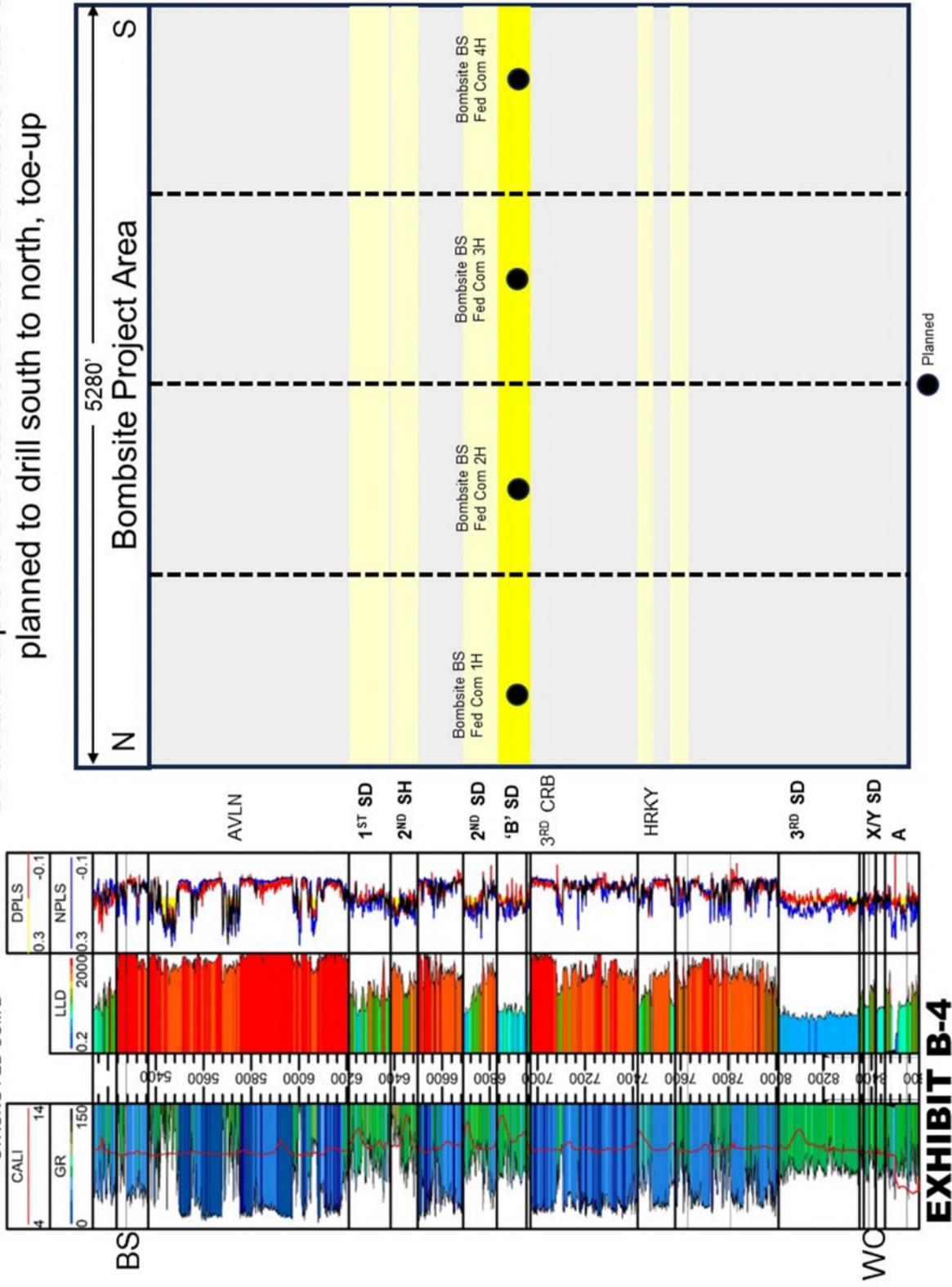
**A'**



**EXHIBIT B-3**

### Gun Barrel Diagram

Structural dip is to the east/southeast. Bombsite wells are planned to drill south to north, toe-up

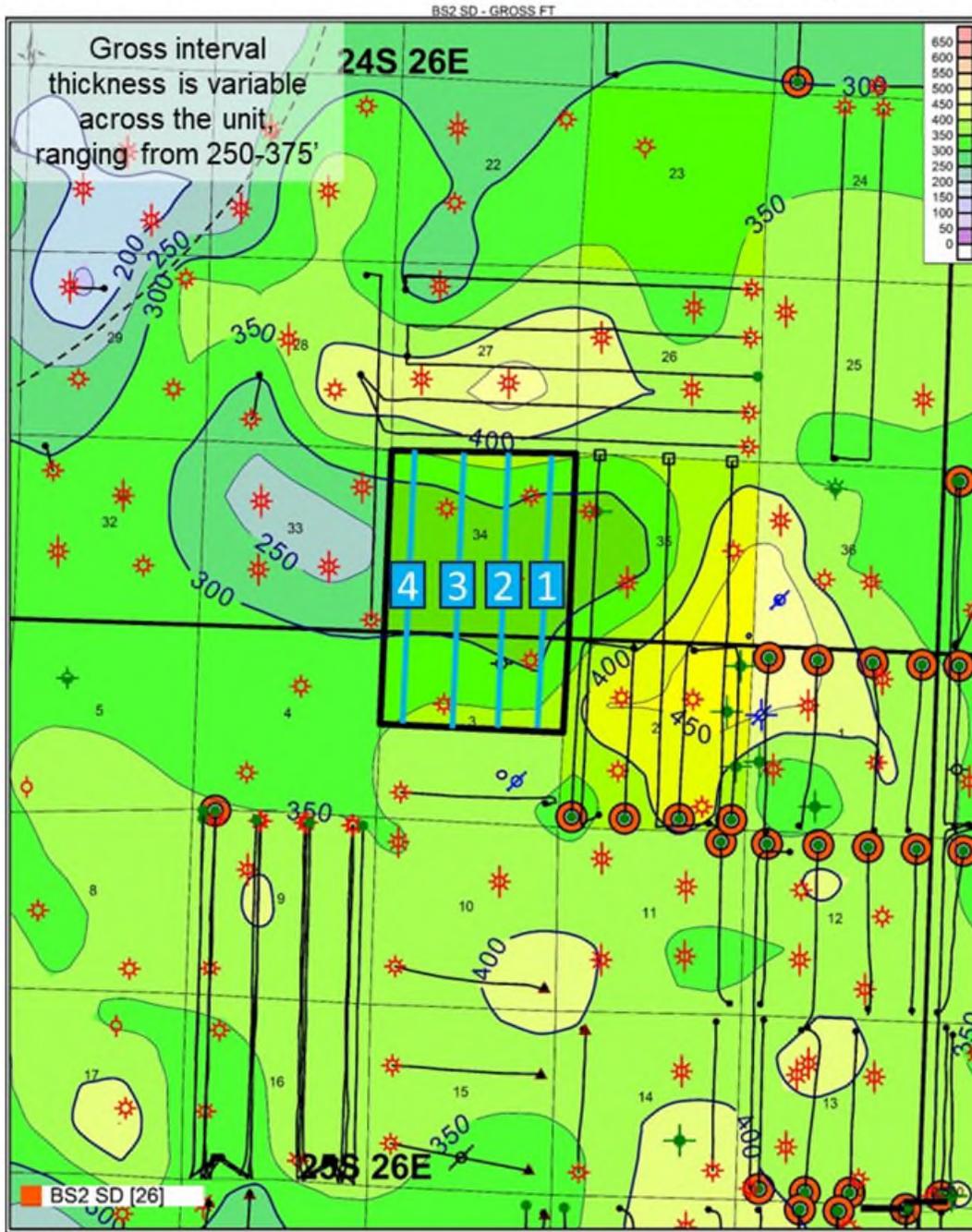


300152409400

T24S R26E S34  
MURCHISON O&G LLC  
STRONG FED COM 2

EXHIBIT B-4

# Gross interval Isochore – 2<sup>nd</sup> Bone Spring Sand



- 1** Bombsite BS Fed Com 1H
- 2** Bombsite BS Fed Com 2H
- 3** Bombsite BS Fed Com 3H
- 4** Bombsite BS Fed Com 4H

FCR acreage

Project Area

Only verticals deeper than 5000' and laterals targeting the Bone Spring or deeper are shown  
 2<sup>nd</sup> Bone Spring sand laterals are attributed

## EXHIBIT B-5

# **Tab 5**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case No. 24746 - 24749**

**AFFIRMATION OF NOTICE**

I, Sharon T. Shaheen, attorney for FLAT CREEK RESOURCES, LLC (“Flat Creek”), the Applicant in the above-captioned matters, state the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on October 11, 2024, to all interest owners sought to be pooled in these proceedings. A sample notice letter to all interested parties is attached hereto as Exhibit C-1. A chart showing the results of certified mailing of the notice letters to all interested parties is attached as Exhibits C-2 and C-3. Notice was also directed to all interested parties by publication in the Carlsbad Current Argus on October 17, 2024, as shown in the Affidavit of Publication attached hereto as Exhibit C-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Flat Creek has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen  
SHARON T. SHAHEEN

October 24, 2024  
Date

**EXHIBIT C**



SpencerFane®

Sharon T. Shaheen  
Direct Dial: 505-986-2678  
sshahen@spencerfane.com

October 11, 2024

*Via U.S. Certified Mail, Return Receipt Requested*

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case No. 24746** – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #1H**

**Case No. 24747** – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #2H**

**Case No. 24748** – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #3H**

**Case No. 24749** – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #4H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC (“Flat Creek”) has filed an application with the New Mexico Oil Conservation Division seeking compulsory pooling in Eddy County, New Mexico. You are receiving this notice because you may have an interest in one or more of these wells.

**Case No. 24746: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885’ FSL and 2,526’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well,

All Uncommitted Interest Owners  
October 11, 2024  
Page 2



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and a 200% charge for the risk involved in drilling and completing the well. The well and lands are approximately 6 miles Southeast of Whites City, New Mexico.

**Case No. 24747: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

**Case No. 24748: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

**Case No. 24749: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL

All Uncommitted Interest Owners  
October 11, 2024  
Page 3



of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

The attached applications are set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **October 31, 2024**. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than October 23, 2024 and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than October 24, 2024, in accordance with Division Rule 19.15.4.13 NMAC.

You may review filings and confirm the date of the hearing by accessing case documents at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx>.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

STS/dort

Enclosure(s)

cc: Flat Creek Resources, LLC, *via email*

**WI OWNERS**

WPX Energy Permian, LLC  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

Chevron U.S.A., Inc.  
1400 Smith Street, Room 45137  
Houston, TX 77002

Civitas Resources, Inc.  
555 17th Street, Suite 3700  
Denver, CO 80202

Magnum Hunter Production, Inc.  
6001 Deauville Boulevard, Ste N3.047  
Midland, TX 79706

Apollo Minerals, LLC  
1001 NW 63rd Street, Suite 100  
Oklahoma City, OK 73116

Northern Oil and Gas, Inc.  
4350 Baker Road, Suite 400  
Minnetonka, MN 55343

James Thomas Moore Child's Trust  
1401 Ventura Avenue  
Midland, TX 79705

Anne Moore Jensen Child's Trust  
13721 Lindale Lane  
Santa Ana, CA 92705

Marilyn Moore Jackson Child's Trust  
5909 Doone Valley Court  
Austin, TX 78731

**OVERRIDING INTEREST OWNERS:**

Murchison Oil & Gas, LLC  
7250 Dallas Parkway, Suite 1400  
Plano, Texas 75024

Hatch Royalty, LLC  
600 West 5th Street, Suite 1250  
Austin, TX 78701

Beverly H. Strong  
709 Ocean Shore Boulevard  
Ormond Beach, FL 32176-4703

Sitio Permian, LP  
1401 Lawrence Street, Suite 1750  
Denver, Colorado 80202

Post Oak Mavros II, L.L.C  
34 South Wynden Drive, Suite 210  
Houston, Texas 77056

Sortida Resources, L.L.C.  
P.O. Box 50820  
Midland, TX 79710

Oak Valley Mineral and Land, L.P.  
P.O. Box 50820  
Midland, TX 79710

CXA Oil & Gas Holdings, L.P.  
1302 West Avenue  
Austin, TX 78701

AmeriPermian Holdings, LLC  
1733 Woodstead Court, Suite 206  
The Woodlands, TX 77380

Morris W. Newman  
147 Carondelet  
New Orleans, LA 70130

**ADDITIONAL PARTY(IES):**

Bureau of Land Management  
620 East Greene Street  
Carlsbad, NM 88220

## Flat Creek Resources, LLC

## Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)

## October 31, 2024 Hearing

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
<b>WORKING INTERESTS</b>				
WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	October 11, 2024	9314 7699 0430 0127 2689 60	Delivered	October 16, 2024
Chevron U.S.A., Inc. 1400 Smith Street, Room 45137 Houston, TX 77002	October 11, 2024	9314 7699 0430 0127 2689 77	Delivered	October 18, 2024
Civitas Resources, Inc. 555 17th Street, Suite 3700 Denver, CO 80202	October 11, 2024	9314 7699 0430 0127 2689 84	Delivered	October 15, 2024
Magnum Hunter Production, Inc. 6001 Deauville Boulevard, Ste N3.047 Midland, TX 79706	October 11, 2024	9314 7699 0430 0127 2689 91	Delivered	October 15, 2024
Apollo Minerals, LLC 1001 NW 63rd Street, Suite 100 Oklahoma City, OK 73116	October 11, 2024	9314 7699 0430 0127 2690 04	Delivered	October 15, 2024
Northern Oil and Gas, Inc. 4350 Baker Road, Suite 400 Minnetonka, MN 55343	October 11, 2024	9314 7699 0430 0127 2690 11	Delivered	October 15, 2024

## Flat Creek Resources, LLC

## Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)

## October 31, 2024 Hearing

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
James Thomas Moore Child's Trust 1401 Ventura Avenue Midland, TX 79705	October 11, 2024	9314 7699 0430 0127 2690 28	Delivered	October 15, 2024
Anne Moore Jensen Child's Trust 13721 Lindale Lane Santa Ana, CA 92705	October 11, 2024	9314 7699 0430 0127 2690 35	Delivered	October 15, 2024
Marilyn Moore Jackson Child's Trust 5909 Doone Valley Court Austin, TX 78731	October 11, 2024	9314 7699 0430 0127 2690 42	Delivered	October 15, 2024
<b>OVERRIDING ROYALTY INTERESTS</b>				
Murchison Oil & Gas, LLC 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	October 11, 2024	9314 7699 0430 0127 2690 66	In Transit	October 23, 2024
Hatch Royalty, LLC 600 West 5th Street, Suite 1250 Austin, TX 78701	October 11, 2024	9314 7699 0430 0127 2690 73	In Transit	October 15, 2024
Beverly H. Strong 709 Ocean Shore Boulevard Ormond Beach, FL 32176-4703	October 11, 2024	9314 7699 0430 0127 2690 80	Return to Sender / Moved Left No Address	October 21, 2024

## Flat Creek Resources, LLC

## Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)

## October 31, 2024 Hearing

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	October 11, 2024	9314 7699 0430 0127 2690 97	Delivered	October 15, 2024
Post Oak Mavros II, L.L.C 34 South Wynden Drive, Suite 210 Houston, Texas 77056	October 11, 2024	9314 7699 0430 0127 2691 03	In Transit	October 20, 2024
Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710	October 11, 2024	9314 7699 0430 0127 2691 27	Delivered	October 15, 2024
Oak Valley Mineral and Land, L.P. P.O. Box 50820 Midland, TX 79710	October 11, 2024	9314 7699 0430 0127 2691 34	Delivered	October 15, 2024
CXA Oil & Gas Holdings, L.P. 1302 West Avenue Austin, TX 78701	October 11, 2024	9314 7699 0430 0127 2691 41	Delivered	October 16, 2024
AmeriPermian Holdings, LLC 1733 Woodstead Court, Suite 206 The Woodlands, TX 77380	October 11, 2024	9314 7699 0430 0127 2691 58	Delivered	October 15, 2024
Morris W. Newman 147 Carondelet New Orleans, LA 70130	October 11, 2024	9314 7699 0430 0127 2691 65	Return to Sender / Addressee Unknown	October 15, 2024

**Flat Creek Resources, LLC**

**Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)**

**October 31, 2024 Hearing**

<b>Entity</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
<b>OTHER INTERESTED PARTIES</b>				
Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	October 11, 2024	9314 7699 0430 0127 2691 72	Delivered	October 16, 2024

**DELIVERED**

**EXHIBIT C-3**

# Transaction Details

**Recipient:**  
 WPX Energy Permina, LLC  
 333 West Sheridan Avenue  
 Oklahoma City, OK 73102-5015

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326.2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/16/2024 9:18 AM  
**USPS Article Number:** 9314769904300127268960  
**Return Receipt Article Number:** 9590969904300127268962

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 003  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

# Transaction History

Event Description	Event Date	Details
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USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 04:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-14-2024 09:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-15-2024 08:29 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-16-2024 07:16 AM	[USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY,OK
USPS® Certified Mail	10-16-2024 07:27 AM	[USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK
USPS® Certified Mail	10-16-2024 09:18 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA CITY,OK

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0127 2689 62</b>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) _____ C. Date of Delivery _____	
1. Article Addressed to: WPX Energy Permina, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0127 2689 60</b>		<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

### Transaction Details

**Recipient:**  
Chevron U.S.A, Inc.  
1400 Smith Street  
Room 45137  
Houston, TX 77002

**Sender:**  
Sharon T. Shaheen  
Flat Creek (9015326 2402) Bombsite, #1H-4H  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

**Date Created:** 10/11/2024 10:26 AM  
**USPS Article Number:** 9314769904300127268977  
**Return Receipt Article Number:** 9590969904300127268979

**Service Options:** Return Receipt  
Certified Mail

**Mail Service:** Certified

**Reference #:** 004  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

### Transaction History

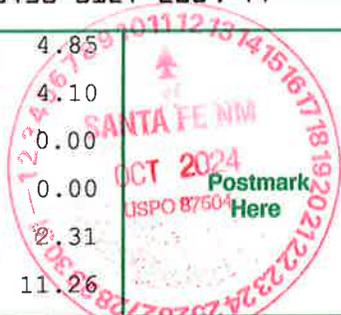
Event Description	Event Date	Details
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USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-17-2024 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	10-17-2024 01:00 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	10-17-2024 01:11 PM	[USPS] - OUT FOR DELIVERY at HOUSTON,TX
USPS® Certified Mail	10-17-2024 01:15 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	10-18-2024 05:06 AM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	10-18-2024 05:24 AM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	10-18-2024 08:36 AM	[USPS] - DELIVERED TO AGENT PICKED UP AT USPS at HOUSTON,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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**USPS® ARTICLE NUMBER**  
9314 7699 0430 0127 2689 77

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.31
<b>Total Postage and Fees</b>	<b>\$</b>	<b>11.26</b>



**Sent to:**  
Chevron U.S.A, Inc.  
1400 Smith Street  
Room 45137  
Houston, TX 77002

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Reference Information

PS Form 3800, Facsimile, July 2015

### Transaction Details

<b>Recipient:</b> Civitas Resources, Inc. 555 17th Street Suite 3700 Denver, CO 80202	<b>Date Created:</b> 10/11/2024 10:26 AM <b>Date Mail Delivered:</b> 10/15/2024 2:40 PM <b>USPS Article Number:</b> 9314769904300127268984 <b>Return Receipt Article Number:</b> 9590969904300127268986
<b>Sender:</b> Sharon T. Shaheen Flat Creek (90153262402) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 005 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Amended Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 295022	

### Transaction History

Event Description	Event Date	Details
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USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 06:21 AM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-13-2024 07:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 02:40 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DENVER,CO

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
	A. Signature <input checked="" type="checkbox"/> Agent 	<input type="checkbox"/> Addressee
<b>9590 9699 0430 0127 2689 86</b>	B. Received by (Printed Name)	C. Date of Delivery 10/16
1. Article Addressed to: Civitas Resources, Inc. 555 17th Street Suite 3700 Denver, CO 80202	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2689 84	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt	

### Transaction Details

**Recipient:**  
 Magnum Hunter Production, Inc.  
 6001 Deauville Boulevard  
 Suite N3.047  
 Midland, TX 79706

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 1:06 PM  
**USPS Article Number:** 9314769904300127268991  
**Return Receipt Article Number:** 9590969904300127268993

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326.2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 006  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
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USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:55 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 01:06 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0127 2689 91

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Certified Mail Fee	\$	4.85		
Return Receipt (Hardcopy)		4.10		
Return Receipt (Electronic)		0.00		
Certified Mail Restricted Delivery	\$	0.00		
Postage		2.31		
<b>Total Postage and Fees</b>	<b>\$</b>	<b>11.26</b>		

**Sent to:**  
 Magnum Hunter Production, Inc.  
 6001 Deauville Boulevard  
 Suite N3.047  
 Midland, TX 79706

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**Reference Information**

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PS Form 3800, Facsimile, July 2015

# Transaction Details

**Recipient:**  
 Apollo Minerals, LLC  
 1001 NW 63rd Street  
 Suite 100  
 Oklahoma City, OK 73116

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 4:40 PM  
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**Return Receipt Article Number:** 9590969904300127269006

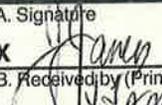
**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326.2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 007  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

# Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 04:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-14-2024 06:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-15-2024 08:29 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-15-2024 04:40 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at OKLAHOMA CITY,OK

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0127 2690 06</b>	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee 	
1. Article Addressed to: Apollo Minerals, LLC 1001 NW 63rd Street Suite 100 Oklahoma City, OK 73116	B. Received by (Printed Name) <b>JAMES</b> C. Date of Delivery <b>10/15/24</b>	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0127 2690 04</b>	Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

### Transaction Details

**Recipient:**  
 Northern Oil and Gas, Inc.  
 4350 Baker Road  
 Suite 400  
 Minnetonka, MN 55343

**Date Created:** 10/11/2024 10:26 AM  
**USPS Article Number:** 9314769904300127269011  
**Return Receipt Article Number:** 9590969904300127269013

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326,2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 008  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-14-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MINNEAPOLIS MN DISTRIBUTION CEN
USPS® Certified Mail	10-15-2024 01:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MINNEAPOLIS MN DISTRIBUTION CEN
USPS® Return Receipt	10-15-2024 12:23 PM	[USPS] - PICKED UP at HOPKINS,MN
USPS® Certified Mail	10-15-2024 12:27 PM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at HOPKINS,MN
USPS® Return Receipt	10-15-2024 06:05 PM	[USPS] - DEPART POST OFFICE at HOPKINS,MN
USPS® Return Receipt	10-16-2024 05:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAINT PAUL MN DISTRIBUTION CENT

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0127 2690 13</b>		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) <i>Sharon T. Shaheen</i>	C. Date of Delivery <b>10-15</b>
1. Article Addressed to: Northern Oil and Gas, Inc. 4350 Baker Road Suite 400 Minnetonka, MN 55343		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0127 2690 11</b>			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Thank you for using Do

### Transaction Details

**Recipient:**  
 Marilyn Moore Jackson Child's Trust  
 5909 Doone Valley Court  
 Austin, TX 78731

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 12:14 PM  
**USPS Article Number:** 9314769904300127269042  
**Return Receipt Article Number:** 9590969904300127269044

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326.2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 011  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 12:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	10-13-2024 06:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:14 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at AUSTIN,TX

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0127 2690 44</b>	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Daughter Jackson</i>	
1. Article Addressed to:  Marilyn Moore Jackson Child's Trust 5909 Doone Valley Court Austin, TX 78731	B. Received by (Printed Name) C. Date of Delivery <b>DAUGHTER JACKSON</b> <b>10/15/24</b>	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number  <b>9314 7699 0430 0127 2690 42</b>	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015 <span style="float: right;">Domestic Return Receipt</span>		

### Transaction Details

**Recipient:**  
 James Thomas Moore Child's Trust  
 1401 Ventura Avenue  
 Midland, TX 79705

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 11:45 AM  
**USPS Article Number:** 9314769904300127269028  
**Return Receipt Article Number:** 9590969904300127269020

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326 2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 009  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

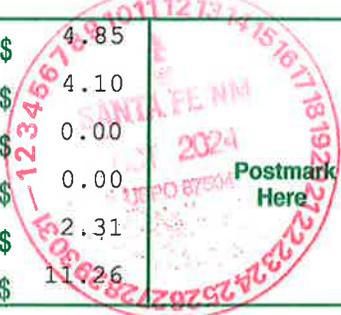
**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 09:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:05 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 11:45 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND, TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0127 2690 28

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.31	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>11.26</b>	

**Sent to:**  
 James Thomas Moore Child's Trust  
 1401 Ventura Avenue  
 Midland, TX 79705

Reference Information

PS Form 3800, Facsimile, July 2015

### Transaction Details

**Recipient:**  
Anne Moore Jensen Child's Trust  
13721 Lindale Lane  
Santa Ana, CA 92705

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 9:15 PM  
**USPS Article Number:** 9314769904300127269035  
**Return Receipt Article Number:** 9590969904300127269037

**Sender:**  
Sharon T. Shaheen  
Flat Creek (9015326,2402) Bombsite, #1H-4H  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 010  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 03:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ANAHEIM CA DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 03:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA ANA CA DISTRIBUTION CENTE
USPS® Certified Mail	10-15-2024 09:15 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SANTA ANA,CA

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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**USPS® ARTICLE NUMBER**  
9314 7699 0430 0127 2690 35

Certified Mail Fee	\$	4.85	 <p><b>Postmark Here</b></p>
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.31	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>11.26</b>	

**Sent to:**  
Anne Moore Jensen Child's Trust  
13721 Lindale Lane  
Santa Ana, CA 92705

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Reference Information

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PS Form 3800, Facsimile, July 2015

### Transaction Details

**Recipient:**  
 Sitio Permian, LP  
 1401 Lawrence Street  
 Suite 1750  
 Denver, CO 80202

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 12:18 PM  
**USPS Article Number:** 9314769904300127269097  
**Return Receipt Article Number:** 9590969904300127269099

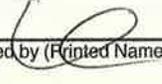
**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326,2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 015  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 07:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:18 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DENVER,CO

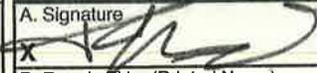
Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0127 2690 99</b>	<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
<b>1. Article Addressed to:</b> Sitio Permian, LP 1401 Lawrence Street Suite 1750 Denver, CO 80202	<b>B. Received by (Printed Name)</b> 	
	<b>C. Date of Delivery</b> 10-15	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0127 2690 97</b>	<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<u>Reference Information</u>		
		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

### Transaction Details

<b>Recipient:</b> Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710	<b>Date Created:</b> 10/11/2024 10:26 AM <b>Date Mail Delivered:</b> 10/15/2024 12:51 PM <b>USPS Article Number:</b> 9314769904300127269127 <b>Return Receipt Article Number:</b> 9590969904300127269129
<b>Sender:</b> Sharon T. Shaheen Flat Creek (9015326,2402) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 017 <b>Postage:</b> \$2.31 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Amended Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 295022	

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:47 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	10-15-2024 12:51 PM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

<p>Return Receipt (Form 3811) Barcode</p>  <p><b>9590 9699 0430 0127 2691 29</b></p> <p>1. Article Addressed to:</p> <p>Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710</p> <p>2. Certified Mail (Form 3800) Article Number</p> <p><b>9314 7699 0430 0127 2691 27</b></p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; color: red; font-weight: bold;">OCT 15 2024</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p style="text-align: center;"><u>Reference Information</u></p>
<p>PS Form 3811, Facsimile, July 2015 <span style="float: right;">Domestic Return Receipt</span></p>	

### Transaction Details

**Recipient:**  
 Oak Valley Mineral and Land, L.P.  
 P.O. Box 50820  
 Midland, TX 79710

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 12:51 PM  
**USPS Article Number:** 9314769904300127269134  
**Return Receipt Article Number:** 9590969904300127269136

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326,2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 018  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:47 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND, TX
USPS® Certified Mail	10-15-2024 12:51 PM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND, TX

<p>Return Receipt (Form 3811) Barcode</p>  <p><b>9590 9699 0430 0127 2691 36</b></p> <p>1. Article Addressed to:          Oak Valley Mineral and Land, L.P.          P.O. Box 50820          Midland, TX 79710</p> <p>2. Certified Mail (Form 3800) Article Number  <b>9314 7699 0430 0127 2691 34</b></p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; color: red; font-weight: bold;">OCT 15 2024</p> <p>3. Service Type:  <input checked="" type="checkbox"/> Certified Mail  <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p style="text-align: center;">Reference Information</p>
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt

### Transaction Details

**Recipient:**  
 CXA Oil & Gas Holdings, L.P.  
 1302 West Avenue  
 Austin, TX 78701

**Date Created:** 10/11/2024 10:26 AM  
**USPS Article Number:** 9314769904300127269141  
**Return Receipt Article Number:** 9590969904300127269143

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326,2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 019  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Mailed  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITs ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 12:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	10-13-2024 05:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Return Receipt	10-17-2024 10:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Return Receipt	10-18-2024 09:35 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AUSTIN TX DISTRIBUTION CENTER

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0127 2691 43</p> <p>1. Article Addressed to:</p> <p>CXA Oil &amp; Gas Holdings, L.P.        1302 West Avenue        Austin, TX 78701</p> <p>2. Certified Mail (Form 3800) Article Number</p> <p>9314 7699 0430 0127 2691 41</p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Sharon T. Shaheen</i> 10/16/2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  <input checked="" type="checkbox"/> No        If YES, enter delivery address below:</p> <p>3. Service Type:</p> <p><input checked="" type="checkbox"/> Certified Mail  <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p>Reference Information</p>
<p>PS Form 3811, Facsimile, July 2015</p> <p style="text-align: right;">Domestic Return Receipt</p>	

### Transaction Details

**Recipient:**  
 AmeriPermian Holdings, LLC  
 1733 Woodstead Court  
 Suite 206  
 The Woodlands, TX 77380

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/15/2024 1:43 PM  
**USPS Article Number:** 9314769904300127269158  
**Return Receipt Article Number:** 9590969904300127269150

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326.2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 020  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 06:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	10-14-2024 03:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	10-15-2024 01:43 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SPRING,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0127 2691 50</b>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name)	C. Date of Delivery 10/15/24
1. Article Addressed to: AmeriPermian Holdings, LLC 1733 Woodstead Court Suite 206 The Woodlands, TX 77380		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0127 2691 58</b>		<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

### Transaction Details

**Recipient:**  
Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220

**Date Created:** 10/11/2024 10:26 AM  
**Date Mail Delivered:** 10/16/2024 1:35 PM  
**USPS Article Number:** 9314769904300127269172  
**Return Receipt Article Number:** 9590969904300127269174

**Sender:**  
Sharon T. Shaheen  
Flat Creek (9015326.2402) Bombsite, #1H-4H  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 022  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:55 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 04:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-15-2024 06:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 08:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	10-16-2024 06:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	10-16-2024 01:35 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at CARLSBAD,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0127 2691 74</b>		A. Signature:  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) _____ C. Date of Delivery _____	
1. Article Addressed to: Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0127 2691 72</b>		Reference Information 	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Thank you for using Return Receipt Service

**RETURNED TO  
SENDER**

### Transaction Details

**Recipient:**  
 Beverly H. Strong  
 709 Ocean Shore Boulevard  
 Ormond Beach, FL 32176-4703

**Date Created:** 10/11/2024 10:26 AM  
**USPS Article Number:** 9314769904300127269080  
**Return Receipt Article Number:** 9590969904300127269082

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326.2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 014  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** To be Returned  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 01:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-21-2024 06:29 AM	[USPS] - ARRIVAL AT UNIT at ORMOND BEACH,FL
USPS® Certified Mail	10-21-2024 12:27 PM	[USPS] - RETURN TO SENDER at ORMOND BEACH,FL

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0127 2690 80

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Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.31	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>11.26</b>	

---

**Sent to:**  
 Beverly H. Strong  
 709 Ocean Shore Boulevard  
 Ormond Beach, FL 32176-4703

---

**Reference Information**

---

PS Form 3800, Facsimile, July 2015

### Transaction Details

**Recipient:**  
 Morris W. Newman  
 147 Carondelet  
 New Orleans, LA 70130

**Date Created:** 10/11/2024 10:26 AM  
**USPS Article Number:** 9314769904300127269165  
**Return Receipt Article Number:** 9590969904300127269167

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (9015326 2402) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 021  
**Postage:** \$2.31  
**Certified Mail Fees:** \$8.95  
**Status:** To be Returned  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Amended Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 295022

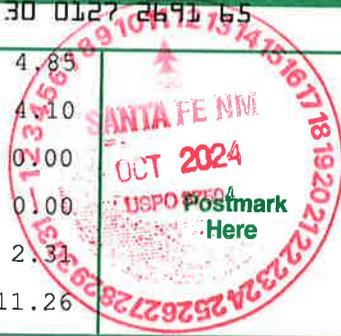
### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:55 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-14-2024 11:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	10-14-2024 10:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	10-15-2024 10:25 AM	[USPS] - ADDRESSEE UNKNOWN at NEW ORLEANS,LA

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0127 2691 65

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.31	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>11.26</b>	

**Sent to:**  
 Morris W. Newman  
 147 Carondelet  
 New Orleans, LA 70130

---

Reference Information

PS Form 3800, Facsimile, July 2015

**IN TRANSIT**

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9314769904300127269066

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on October 23, 2024 at 12:37 pm. The item is currently in transit to the destination.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

#### Processing at Destination

**Arrived at USPS Regional Destination Facility**

COPPELL TX DISTRIBUTION CENTER  
October 23, 2024, 12:37 pm

**Pre-Shipment, USPS Awaiting Item**

October 11, 2024

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/\)](https://faq.usps.com/)

#### Text & Email Updates

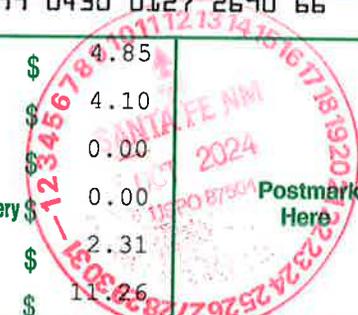
**USPS Tracking Plus®**

### U.S. Postal Service® CERTIFIED MAIL® RECEIPT Domestic Mail Only

USPS® ARTICLE NUMBER

9314 7699 0430 0127 2690 66

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.31
Total Postage and Fees	\$	11.26



Sent to:  
Murchison Oil & Gas, LLC  
7250 Dallas Parkway  
Suite 1400  
Plano, TX 75024

#### Reference Information

PS Form 3800, Facsimile, July 2015

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9314769904300127269073

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

We were unable to deliver your package at 12:23 pm on October 15, 2024 in AUSTIN, TX 78701 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Delivery Attempt

Redelivery Scheduled for Next Business Day

AUSTIN, TX 78701

October 15, 2024, 12:23 pm

#### In Transit to Next Facility

October 14, 2024

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/\)](https://faq.usps.com/)

Text & Email Updates

USPS Tracking Plus®

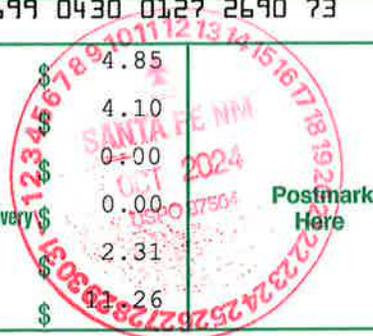
Product Information

### U.S. Postal Service® CERTIFIED MAIL® RECEIPT *Domestic Mail Only*

USPS® ARTICLE NUMBER

9314 7699 0430 0127 2690 73

Certified Mail Fee	\$ 4.85
Return Receipt (Hardcopy)	4.10
Return Receipt (Electronic)	0.00
Certified Mail Restricted Delivery	\$ 0.00
Postage	\$ 2.31
Total Postage and Fees	\$ 11.26



Postmark Here

Sent to:  
Hatch Royalty, LLC  
600 West 5th Street  
Suite 1250  
Austin, TX 78701

#### Reference Information

PS Form 3800, Facsimile, July 2015

# USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

## 9314769904300127269103

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 22, 2024

**Arrived at USPS Regional Destination Facility**

SOUTH HOUSTON PROCESSING CENTER

October 20, 2024, 5:56 am

[See All Tracking History](#)

### U.S. Postal Service® CERTIFIED MAIL® RECEIPT *Domestic Mail Only*

USPS® ARTICLE NUMBER

9314 7699 0430 0127 2691 03

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.31
<b>Total Postage and Fees</b>	<b>\$</b>	<b>11.26</b>



Sent to:  
Post Oak Mavros II, L.L.C.  
34 S. Wynden Drive  
Suite 210  
Houston, TX 77056

#### Reference Information

PS Form 3800, Facsimile, July 2015

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**



AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1006  
Ad Number: 17890  
Description: Flat Creek Resources LLC  
Ad Cost: \$547.29

Sharon Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

October 17, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sharon Groves*

Agent

Subscribed to and sworn to me this 24<sup>th</sup> day of October 2024,

*Latisha Romine*

Latisha Romine, Notary Public

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

DAVID ORTIZ  
SPENCER FANE LLP  
325 PASEO DE PERALTA  
SANTA FE, NM 87501-1860  
dortiz@spencerfane.com

EXHIBIT C-4

**NOTICE**

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

WPX Energy Permian, LLC, Chevron U.S.A., Inc., Civitas Resources, Inc., Magnum Hunter Production, Inc., Apollo Minerals, LLC, Northern Oil and Gas, Inc., James Thomas Moore Child's Trust, Anne Moore Jensen Child's Trust, Marilyn Moore Jackson Child's Trust, Murchison Oil & Gas, LLC, Hatch Royalty, LLC, Beverly H. Strong, Sitio Permian, L.P. Post Oak Mavros II, L.L.C., Sortida Resources, L.L.C., Oak Valley Mineral and Land, L.P., CXA Oil & Gas Holdings, L.P., AmeriPermian Holdings, LLC, Morris W. Newman, and Bureau of Land Management.

Flat Creek Resources, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

**Case No. 24746: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885' FSL and 2,526' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 755' FEL of Section 34, T24S-R26E.

**Case No. 24747: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E.

**Case No. 24748: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the

E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E.

**Case No. 24749: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E.

The completed interval and first and last take points of each well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 6 miles Southeast of Whites City, New Mexico.

These applications are set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **October 31, 2024**, beginning at 8:30 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **October 23, 2024**, eight (8) days before the hearing, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **October 24, 2024**, seven (7) days before the hearing in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane, LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

Published in the Carlsbad Current-Argus October 17, 2024 #17890